

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549



FORM 10-Q

☒ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended September 30, 2024

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from to

Commission File Number: 1-768

**CATERPILLAR INC.**

(Exact name of registrant as specified in its charter)

Delaware

37-0602744

(State or other jurisdiction of incorporation)

(IRS Employer I.D. No.)

5205 N. O'Connor Boulevard, Suite 100, Irving, Texas 75039

(Address of principal executive offices)

(Zip Code)

Registrant's telephone number, including area code: ( 972 ) 891-7700

Former Name, Former Address and Former Fiscal Year, if Changed Since Last Report:N/A

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock (\$1.00 par value)	CAT	New York Stock Exchange
5.3% Debentures due September 15, 2035	CAT35	New York Stock Exchange

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes ☒ No ☐

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (\$232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). Yes ☒ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, smaller reporting company, or an emerging growth company. See definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer	<input checked="" type="checkbox"/>	Accelerated filer	<input type="checkbox"/>
Non-accelerated filer	<input type="checkbox"/>	Smaller reporting company	<input type="checkbox"/>
		Emerging growth company	<input type="checkbox"/>

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes ☐ No ☒

At September 30, 2024, 482,802,488 shares of common stock of the registrant were outstanding.

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\* Item omitted because no answer is called for or item is not applicable.

**Part I. FINANCIAL INFORMATION**
**Item 1. Financial Statements**

Caterpillar Inc. Consolidated Statement of Results of Operations (Unaudited) (Dollars in millions except per share data)			Three Months Ended September 30,	
			2024	2023
<b>Sales and revenues:</b>				
Sales of Machinery, Energy & Transportation	\$	15,231	\$	15,988
Revenues of Financial Products		875		822
Total sales and revenues		16,106		16,810
<b>Operating costs:</b>				
Cost of goods sold		10,066		10,583
Selling, general and administrative expenses		1,669		1,624
Research and development expenses		533		554
Interest expense of Financial Products		336		280
Other operating (income) expenses		355		320
Total operating costs		12,959		13,361
<b>Operating profit</b>		3,147		3,449
Interest expense excluding Financial Products		125		129
Other income (expense)		76		195
<b>Consolidated profit before taxes</b>		3,098		3,515
Provision (benefit) for income taxes		642		734
Profit of consolidated companies		2,456		2,781
Equity in profit (loss) of unconsolidated affiliated companies		7		12
<b>Profit of consolidated and affiliated companies</b>		2,463		2,793
Less: Profit (loss) attributable to noncontrolling interests		( 1 )		( 1 )
<b>Profit <sup>1</sup></b>	\$	2,464	\$	2,794
<b>Profit per common share</b>	\$	5.09	\$	5.48
<b>Profit per common share – diluted <sup>2</sup></b>	\$	5.06	\$	5.45
<b>Weighted-average common shares outstanding (millions)</b>				
– Basic		484.2		509.8
– Diluted <sup>2</sup>		486.7		512.6

<sup>1</sup> Profit attributable to common shareholders.

<sup>2</sup> Diluted by assumed exercise of stock-based compensation awards using the treasury stock method.

**See accompanying notes to Consolidated Financial Statements.**

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Caterpillar Inc.  
Consolidated Statement of Comprehensive Income  
(Unaudited)  
(Dollars in millions)

	Three Months Ended September 30,	
	2024	2023
<b>Profit of consolidated and affiliated companies</b>	<b>\$ 2,463</b>	<b>\$ 2,793</b>
Other comprehensive income (loss), net of tax (Note 13):		
Foreign currency translation:	397	( 205 )
Pension and other postretirement benefits:	( 3 )	( 3 )
Derivative financial instruments:	58	( 62 )
Available-for-sale securities:	61	( 16 )
Total other comprehensive income (loss), net of tax	513	( 286 )
Comprehensive income	2,976	2,507
Less: comprehensive income (loss) attributable to the noncontrolling interests	( 1 )	( 1 )
<b>Comprehensive income attributable to shareholders</b>	<b>\$ 2,977</b>	<b>\$ 2,508</b>

See accompanying notes to Consolidated Financial Statements.

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**Caterpillar Inc.**  
**Consolidated Statement of Results of Operations**  
**(Unaudited)**  
**(Dollars in millions except per share data)**

	<b>Nine Months Ended September 30,</b>	
	<b>2024</b>	<b>2023</b>
<b>Sales and revenues:</b>		
Sales of Machinery, Energy & Transportation	\$ 46,031	\$ 47,632
Revenues of Financial Products	2,563	2,358
Total sales and revenues	48,594	49,990
<b>Operating costs:</b>		
Cost of goods sold	29,878	31,751
Selling, general and administrative expenses	4,898	4,615
Research and development expenses	1,588	1,554
Interest expense of Financial Products	948	742
Other operating (income) expenses	1,134	1,496
Total operating costs	38,446	40,158
<b>Operating profit</b>	<b>10,148</b>	<b>9,832</b>
Interest expense excluding Financial Products	405	385
Other income (expense)	387	354
<b>Consolidated profit before taxes</b>	<b>10,130</b>	<b>9,801</b>
Provision (benefit) for income taxes	2,166	2,194
Profit of consolidated companies	7,964	7,607
Equity in profit (loss) of unconsolidated affiliated companies	34	52
<b>Profit of consolidated and affiliated companies</b>	<b>7,998</b>	<b>7,659</b>
Less: Profit (loss) attributable to noncontrolling interests	( 3 )	—
<b>Profit <sup>1</sup></b>	<b>\$ 8,001</b>	<b>\$ 7,659</b>
<b>Profit per common share</b>	<b>\$ 16.36</b>	<b>\$ 14.93</b>
<b>Profit per common share – diluted <sup>2</sup></b>	<b>\$ 16.27</b>	<b>\$ 14.85</b>
<b>Weighted-average common shares outstanding (millions)</b>		
– Basic	489.0	513.0
– Diluted <sup>2</sup>	491.7	515.7

<sup>1</sup> Profit attributable to common shareholders.

<sup>2</sup> Diluted by assumed exercise of stock-based compensation awards using the treasury stock method.

**See accompanying notes to Consolidated Financial Statements.**

**Caterpillar Inc.**  
**Consolidated Statement of Comprehensive Income**  
**(Unaudited)**  
**(Dollars in millions)**

	<b>Nine Months Ended September 30,</b>	
	<b>2024</b>	<b>2023</b>
<b>Profit of consolidated and affiliated companies</b>	\$ 7,998	\$ 7,659
Other comprehensive income (loss), net of tax (Note 13):		
Foreign currency translation:	69	260
Pension and other postretirement benefits:	( 9 )	( 8 )
Derivative financial instruments:	( 4 )	( 19 )
Available-for-sale securities:	47	( 8 )
Total other comprehensive income (loss), net of tax	103	225
Comprehensive income	8,101	7,884
Less: comprehensive income (loss) attributable to the noncontrolling interests	( 3 )	—
<b>Comprehensive income attributable to shareholders</b>	<b>\$ 8,104</b>	<b>\$ 7,884</b>

See accompanying notes to Consolidated Financial Statements.

**Caterpillar Inc.**  
**Consolidated Statement of Financial Position**  
**(Unaudited)**  
**(Dollars in millions)**

	September 30, 2024	December 31, 2023
<b>Assets</b>		
Current assets:		
Cash and cash equivalents	\$ 5,638	\$ 6,978
Receivables – trade and other	9,086	9,310
Receivables – finance	9,816	9,510
Prepaid expenses and other current assets	3,094	4,586
Inventories	17,312	16,565
Total current assets	44,946	46,949
Property, plant and equipment – net	12,837	12,680
Long-term receivables – trade and other	1,346	1,238
Long-term receivables – finance	13,263	12,664
Noncurrent deferred and refundable income taxes	3,050	2,816
Intangible assets	448	564
Goodwill	5,317	5,308
Other assets	5,066	5,257
<b>Total assets</b>	<b>\$ 86,273</b>	<b>\$ 87,476</b>
<b>Liabilities</b>		
Current liabilities:		
Short-term borrowings:		
Financial Products	\$ 3,725	\$ 4,643
Accounts payable	7,705	7,906
Accrued expenses	4,980	4,958
Accrued wages, salaries and employee benefits	2,078	2,757
Customer advances	2,404	1,929
Dividends payable	—	649
Other current liabilities	2,934	3,123
Long-term debt due within one year:		
Machinery, Energy & Transportation	46	1,044
Financial Products	8,346	7,719
Total current liabilities	32,218	34,728
Long-term debt due after one year:		
Machinery, Energy & Transportation	8,634	8,579
Financial Products	17,150	15,893
Liability for postemployment benefits	4,029	4,098
Other liabilities	4,839	4,675
<b>Total liabilities</b>	<b>66,870</b>	<b>67,973</b>
<b>Commitments and contingencies (Notes 11 and 14)</b>		
<b>Shareholders' equity</b>		
Common stock of \$ 1.00 par value:		
Authorized shares: 2,000,000,000		
Issued shares: (9/30/24 and 12/31/23 – 814,894,624 ) at paid-in amount	5,584	6,403
Treasury stock: (9/30/24 – 332,092,136 shares; 12/31/23 – 315,517,355 shares) at cost	( 42,390 )	( 36,339 )
Profit employed in the business	57,920	51,250
Accumulated other comprehensive income (loss)	( 1,717 )	( 1,820 )
Noncontrolling interests	6	9
<b>Total shareholders' equity</b>	<b>19,403</b>	<b>19,503</b>
<b>Total liabilities and shareholders' equity</b>	<b>\$ 86,273</b>	<b>\$ 87,476</b>





**Caterpillar Inc.**  
**Consolidated Statement of Changes in Shareholders' Equity**  
**(Unaudited)**  
**(Dollars in millions)**

	Common stock	Treasury stock	Profit employed in the business	Accumulated other comprehensive income (loss)	Noncontrolling interests	Total
<b>Three Months Ended September 30, 2023</b>						
<b>Balance at June 30, 2023</b>	\$ 6,478	\$ ( 33,391 )	\$ 47,094	\$ ( 1,946 )	\$ 21	\$ 18,256
Profit (loss) of consolidated and affiliated companies	—	—	2,794	—	( 1 )	2,793
Foreign currency translation, net of tax	—	—	—	( 205 )	—	( 205 )
Pension and other postretirement benefits, net of tax	—	—	—	( 3 )	—	( 3 )
Derivative financial instruments, net of tax	—	—	—	( 62 )	—	( 62 )
Available-for-sale securities, net of tax	—	—	—	( 16 )	—	( 16 )
Common shares issued from treasury stock for stock-based compensation: 824,973	—	59	—	—	—	59
Stock-based compensation expense	60	—	—	—	—	60
Common shares repurchased: 1,883,487 <sup>1</sup>	—	( 530 )	—	—	—	( 530 )
Outstanding authorized accelerated share repurchase	150	—	—	—	—	150
Other	10	( 3 )	—	—	( 2 )	5
<b>Balance at September 30, 2023</b>	<b>\$ 6,698</b>	<b>\$ ( 33,865 )</b>	<b>\$ 49,888</b>	<b>\$ ( 2,232 )</b>	<b>\$ 18</b>	<b>\$ 20,507</b>
<b>Three Months Ended September 30, 2024</b>						
<b>Balance at June 30, 2024</b>	\$ 5,517	\$ ( 41,612 )	\$ 55,455	\$ ( 2,230 )	\$ 6	\$ 17,136
Profit (loss) of consolidated and affiliated companies	—	—	2,464	—	( 1 )	2,463
Foreign currency translation, net of tax	—	—	—	397	—	397
Pension and other postretirement benefits, net of tax	—	—	—	( 3 )	—	( 3 )
Derivative financial instruments, net of tax	—	—	—	58	—	58
Available-for-sale securities, net of tax	—	—	—	61	—	61
Dividends declared	—	—	1	—	—	1
Common shares issued from treasury stock for stock-based compensation: 202,087	( 4 )	10	—	—	—	6
Stock-based compensation expense	52	—	—	—	—	52
Common shares repurchased: 2,297,715 <sup>1</sup>	—	( 782 )	—	—	—	( 782 )
Other	19	( 6 )	—	—	1	14
<b>Balance at September 30, 2024</b>	<b>\$ 5,584</b>	<b>\$ ( 42,390 )</b>	<b>\$ 57,920</b>	<b>\$ ( 1,717 )</b>	<b>\$ 6</b>	<b>\$ 19,403</b>

<sup>1</sup> See Note 12 for additional information.

See accompanying notes to Consolidated Financial Statements.

**Caterpillar Inc.**  
**Consolidated Statement of Changes in Shareholders' Equity**  
**(Unaudited)**  
**(Dollars in millions)**

	Common stock	Treasury stock	Profit employed in the business	Accumulated other comprehensive income (loss)	Noncontrolling interests	Total
<b>Nine Months Ended September 30, 2023</b>						
<b>Balance at December 31, 2022</b>	\$ 6,560	\$ ( 31,748 )	\$ 43,514	\$ ( 2,457 )	\$ 22	\$ 15,891
Profit (loss) of consolidated and affiliated companies	—	—	7,659	—	—	7,659
Foreign currency translation, net of tax	—	—	—	260	—	260
Pension and other postretirement benefits, net of tax	—	—	—	( 8 )	—	( 8 )
Derivative financial instruments, net of tax	—	—	—	( 19 )	—	( 19 )
Available-for-sale securities, net of tax	—	—	—	( 8 )	—	( 8 )
Dividends declared <sup>1</sup>	—	—	( 1,285 )	—	—	( 1,285 )
Common shares issued from treasury stock for stock-based compensation:						
2,238,728	( 71 )	108	—	—	—	37
Stock-based compensation expense	178	—	—	—	—	178
Common shares repurchased: 9,499,655 <sup>2</sup>	—	( 2,209 )	—	—	—	( 2,209 )
Other	31	( 16 )	—	—	( 4 )	11
<b>Balance at September 30, 2023</b>	<b>\$ 6,698</b>	<b>\$ ( 33,865 )</b>	<b>\$ 49,888</b>	<b>\$ ( 2,232 )</b>	<b>\$ 18</b>	<b>\$ 20,507</b>
<b>Nine Months Ended September 30, 2024</b>						
<b>Balance at December 31, 2023</b>	\$ 6,403	\$ ( 36,339 )	\$ 51,250	\$ ( 1,820 )	\$ 9	\$ 19,503
Profit (loss) of consolidated and affiliated companies	—	—	8,001	—	( 3 )	7,998
Foreign currency translation, net of tax	—	—	—	69	—	69
Pension and other postretirement benefits, net of tax	—	—	—	( 9 )	—	( 9 )
Derivative financial instruments, net of tax	—	—	—	( 4 )	—	( 4 )
Available-for-sale securities, net of tax	—	—	—	47	—	47
Dividends declared <sup>1</sup>	—	—	( 1,331 )	—	—	( 1,331 )
Common shares issued from treasury stock for stock-based compensation:						
1,629,444	( 45 )	59	—	—	—	14
Stock-based compensation expense	171	—	—	—	—	171
Common shares repurchased: 18,204,225 <sup>2</sup>	—	( 6,057 )	—	—	—	( 6,057 )
Outstanding authorized accelerated share repurchases	( 1,000 )	—	—	—	—	( 1,000 )
Other	55	( 53 )	—	—	—	2
<b>Balance at September 30, 2024</b>	<b>\$ 5,584</b>	<b>\$ ( 42,390 )</b>	<b>\$ 57,920</b>	<b>\$ ( 1,717 )</b>	<b>\$ 6</b>	<b>\$ 19,403</b>

<sup>1</sup> Dividends per share of common stock of \$ 2.71 and \$ 2.50 were declared in the nine months ended September 30, 2024 and 2023, respectively.

<sup>2</sup> See Note 12 for additional information.

**See accompanying notes to Consolidated Financial Statements.**

**Caterpillar Inc.**  
**Consolidated Statement of Cash Flow**  
**(Unaudited)**  
**(Dollars in Millions)**

	Nine Months Ended September 30,	
	2024	2023
<b>Cash flow from operating activities:</b>		
Profit of consolidated and affiliated companies	\$ 7,998	\$ 7,659
Adjustments to reconcile profit to net cash provided by operating activities:		
Depreciation and amortization	1,598	1,599
Provision (benefit) for deferred income taxes	( 329 )	( 448 )
(Gain) loss on divestiture	164	572
Other	221	205
Changes in assets and liabilities, net of acquisitions and divestitures:		
Receivables – trade and other	( 30 )	( 319 )
Inventories	( 781 )	( 1,424 )
Accounts payable	( 96 )	( 532 )
Accrued expenses	9	588
Accrued wages, salaries and employee benefits	( 671 )	—
Customer advances	476	516
Other assets – net	120	128
Other liabilities – net	( 37 )	338
Net cash provided by (used for) operating activities	8,642	8,882
<b>Cash flow from investing activities:</b>		
Capital expenditures – excluding equipment leased to others	( 1,285 )	( 1,061 )
Expenditures for equipment leased to others	( 893 )	( 1,177 )
Proceeds from disposals of leased assets and property, plant and equipment	541	563
Additions to finance receivables	( 11,457 )	( 11,082 )
Collections of finance receivables	10,234	10,391
Proceeds from sale of finance receivables	69	40
Investments and acquisitions (net of cash acquired)	( 32 )	( 67 )
Proceeds from sale of businesses and investments (net of cash sold)	( 67 )	( 14 )
Proceeds from maturities and sale of securities	2,841	747
Investments in securities	( 892 )	( 3,689 )
Other – net	137	32
Net cash provided by (used for) investing activities	( 804 )	( 5,317 )
<b>Cash flow from financing activities:</b>		
Dividends paid	( 1,966 )	( 1,901 )
Common stock issued, including treasury shares reissued	15	36
Payments to purchase common stock	( 7,057 )	( 2,209 )
Proceeds from debt issued (original maturities greater than three months):		
Financial Products	7,579	6,360
Payments on debt (original maturities greater than three months):		
Machinery, Energy & Transportation	( 1,021 )	( 99 )
Financial Products	( 5,841 )	( 4,360 )
Short-term borrowings – net (original maturities three months or less)	( 848 )	( 1,726 )
Net cash provided by (used for) financing activities	( 9,139 )	( 3,899 )
Effect of exchange rate changes on cash	( 39 )	( 119 )
<b>Increase (decrease) in cash, cash equivalents and restricted cash</b>	<b>( 1,340 )</b>	<b>( 453 )</b>
Cash, cash equivalents and restricted cash at beginning of period	6,985	7,013
Cash, cash equivalents and restricted cash at end of period	\$ 5,645	\$ 6,560

Cash equivalents primarily represent short-term, highly liquid investments with original maturities of generally three months or less.

See accompanying notes to Consolidated Financial Statements.



**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**  
**(Unaudited)**

**1. A. Nature of operations**

Information in our financial statements and related commentary are presented in the following categories:

**Machinery, Energy & Transportation (ME&T)** — We define ME&T as Caterpillar Inc. and its subsidiaries, excluding Financial Products. ME&T's information relates to the design, manufacturing and marketing of our products.

**Financial Products** — We define Financial Products as our finance and insurance subsidiaries, primarily Caterpillar Financial Services Corporation (Cat Financial) and Caterpillar Insurance Holdings Inc. (Insurance Services). Financial Products' information relates to the financing to customers and dealers for the purchase and lease of Caterpillar and other equipment.

**B. Basis of presentation**

In the opinion of management, the accompanying unaudited financial statements include all adjustments, consisting only of normal recurring adjustments, necessary for a fair statement of (a) the consolidated results of operations for the three and nine months ended September 30, 2024 and 2023, (b) the consolidated comprehensive income for the three and nine months ended September 30, 2024 and 2023, (c) the consolidated financial position at September 30, 2024 and December 31, 2023, (d) the consolidated changes in shareholders' equity for the three and nine months ended September 30, 2024 and 2023 and (e) the consolidated cash flow for the nine months ended September 30, 2024 and 2023. The financial statements have been prepared in conformity with generally accepted accounting principles in the United States of America (U.S. GAAP) and pursuant to the rules and regulations of the Securities and Exchange Commission (SEC).

Interim results are not necessarily indicative of results for a full year. The information included in this Form 10-Q should be read in conjunction with the audited financial statements and notes thereto included in our company's annual report on Form 10-K for the year ended December 31, 2023 (2023 Form 10-K).

The December 31, 2023 financial position data included herein is derived from the audited consolidated financial statements included in the 2023 Form 10-K but does not include all disclosures required by U.S. GAAP. Certain amounts for prior periods have been reclassified to conform to the current period financial statement presentation.

Cat Financial has end-user customers and dealers that are variable interest entities (VIEs) of which we are not the primary beneficiary. Our maximum exposure to loss from our involvement with these VIEs is limited to the credit risk inherently present in the financial support that we have provided. Credit risk was evaluated and reflected in our financial statements as part of our overall portfolio of finance receivables and related allowance for credit losses. See Note 11 for further discussions on a consolidated VIE.

**2. New accounting guidance**

**A. Adoption of new accounting standards**

We consider the applicability and impact of all ASUs. We adopted the following ASUs effective January 1, 2024, none of which had a material impact on our financial statements:

<u>ASU</u>	<u>Description</u>
2022-03	Fair value measurement – Equity securities subject to contractual sale restrictions
2023-01	Leases – Common control arrangements
2023-02	Accounting for Investments in Tax Credit Structures Using the Proportional Amortization Method

**B. Accounting standards issued but not yet adopted**

**Segment reporting** (ASU 2023-07) — In November 2023, the Financial Accounting Standards Board (FASB) issued accounting guidance that requires incremental disclosures related to reportable segments which includes significant

segment expense categories and amounts for each reportable segment. The expanded annual disclosures are effective for our year ending December 31, 2024, and the expanded interim disclosures are effective in 2025 and will be applied retrospectively to all prior periods presented.

**Income tax reporting** (ASU 2023-09) — In December 2023, the FASB issued accounting guidance to expand the annual disclosure requirements for income taxes, primarily related to the rate reconciliation and income taxes paid. This guidance is effective January 1, 2025, with early adoption permitted. This guidance can be applied prospectively or retrospectively. We are in the process of evaluating the effect of this new guidance on the related disclosures.

All other ASUs issued but not yet adopted were assessed and determined that they either were not applicable or were not expected to have a material impact on our financial statements.

### 3. Sales and revenue contract information

Trade receivables represent amounts due from dealers and end users for the sale of our products, and include amounts due from wholesale inventory financing provided by Cat Financial for a dealer's purchase of inventory. We recognize trade receivables from dealers and end users in Receivables – trade and other and Long-term receivables – trade and other in the Consolidated Statement of Financial Position. Trade receivables from dealers and end users were \$ 7,798 million, \$ 7,923 million and \$ 7,551 million as of September 30, 2024, December 31, 2023 and December 31, 2022, respectively. Long-term trade receivables from dealers and end users were \$ 635 million, \$ 589 million and \$ 506 million as of September 30, 2024, December 31, 2023 and December 31, 2022, respectively.

For certain contracts, we invoice for payment when contractual milestones are achieved. We recognize a contract asset when a sale is recognized before achieving the contractual milestones for invoicing. We reduce the contract asset when we invoice for payment and recognize a corresponding trade receivable. Contract assets are included in Prepaid expenses and other current assets in the Consolidated Statement of Financial Position. Contract assets were \$ 218 million, \$ 246 million and \$ 247 million as of September 30, 2024, December 31, 2023 and December 31, 2022, respectively.

We invoice in advance of recognizing the sale of certain products. We recognize advanced customer payments as a contract liability in Customer advances and Other liabilities in the Consolidated Statement of Financial Position. Contract liabilities were \$ 2,868 million, \$ 2,389 million and \$ 2,314 million as of September 30, 2024, December 31, 2023 and December 31, 2022, respectively. We reduce the contract liability when revenue is recognized. During the three and nine months ended September 30, 2024, we recognized \$ 222 million and \$ 1,395 million, respectively, of revenue that was recorded as a contract liability at the beginning of 2024. During the three and nine months ended September 30, 2023, we recognized \$ 197 million and \$ 1,333 million, respectively.

As of September 30, 2024, we have entered into contracts with dealers and end users for which sales have not been recognized as we have not satisfied our performance obligations and transferred control of the products. The dollar amount of unsatisfied performance obligations for contracts with an original duration greater than one year is \$ 14.1 billion, with about one-half of the amount expected to be completed and revenue recognized in the twelve months following September 30, 2024. We have elected the practical expedient not to disclose unsatisfied performance obligations with an original contract duration of one year or less. Contracts with an original duration of one year or less are primarily sales to dealers for machinery, engines and replacement parts.

See Note 16 for further disaggregated sales and revenues information.

### 4. Stock-based compensation

Accounting for stock-based compensation requires that the cost resulting from all stock-based payments be recognized in the financial statements based on the grant date fair value of the award. Our stock-based compensation consists of stock options, restricted stock units (RSUs) and performance-based restricted stock units (PRSUs).

We recognized pretax stock-based compensation expense of \$ 52 million and \$ 171 million for the three and nine months ended September 30, 2024, respectively, and \$ 60 million and \$ 178 million for the three and nine months ended September 30, 2023, respectively.

The following table illustrates the type and fair value of the stock-based compensation awards granted during the nine months ended September 30, 2024 and 2023, respectively:

	Nine Months Ended September 30, 2024			Nine Months Ended September 30, 2023		
	Shares Granted	Weighted-Average Fair Value Per Share	Weighted-Average Grant Date Stock Price	Shares Granted	Weighted-Average Fair Value Per Share	Weighted-Average Grant Date Stock Price
Stock options	296,295	\$ 104.27	\$ 338.65	777,275	\$ 75.79	\$ 253.98
RSUs	379,621	\$ 338.65	\$ 338.65	379,426	\$ 253.98	\$ 253.98
PRSUs	169,120	\$ 408.64	\$ 338.65	221,869	\$ 253.98	\$ 253.98

The fair value of our stock options was estimated using the Black-Scholes option-pricing model. The following table provides the assumptions used in determining the fair value of the stock-options granted in the nine months ended September 30, 2024 and 2023, respectively:

	Grant Year	
	2024	2023
Weighted-average dividend yield	2.40 %	2.60 %
Weighted-average volatility	30.7 %	31.0 %
Range of volatilities	26.3 % - 32.3 %	28.5 % - 35.5 %
Range of risk-free interest rates	4.28 % - 5.03 %	3.92 % - 5.03 %
Weighted-average expected lives	7 years	7 years

The PRSUs granted in 2024 contain a market condition and a Monte Carlo simulation was utilized to estimate the fair value of the awards. The following table provides the assumptions used in determining the fair value of the PRSUs granted in the nine months ended September 30, 2024:

	Grant Year
	2024
Expected volatility of the Company's stock	29.8 %
Risk-free interest rate	4.38 %

As of September 30, 2024, the total remaining unrecognized compensation expense related to nonvested stock-based compensation awards was \$ 173 million, which will be amortized over the weighted-average remaining requisite service periods of approximately 1.9 years.

## 5. Derivative financial instruments and risk management

Our earnings and cash flow are subject to fluctuations due to changes in foreign currency exchange rates, interest rates, commodity prices, and certain deferred compensation plan liabilities. Our Risk Management Policy (policy) allows for the use of derivative financial instruments to prudently manage foreign currency exchange rate, interest rate, commodity price and certain deferred compensation plan liability exposures. Our policy specifies that derivatives are not to be used for speculative purposes. Derivatives that we use are primarily foreign currency forward, option and cross currency contracts, interest rate contracts, commodity forward and option contracts and total return swap contracts. Our derivative activities are subject to the management, direction and control of our senior financial officers. We present at least annually to the Audit Committee of the Board of Directors on our risk management practices, including our use of financial derivative instruments.

We recognize all derivatives at their fair value on the Consolidated Statement of Financial Position. On the date the derivative contract is entered into, we designate the derivative as (1) a hedge of the fair value of a recognized asset or liability (fair value hedge), (2) a hedge of a forecasted transaction or the variability of cash flow (cash flow hedge) or (3) an undesignated instrument. We record in current earnings changes in the fair value of a derivative that is qualified, designated and highly effective as a fair value hedge, along with the gain or loss on the hedged recognized asset or liability that is attributable to the hedged risk. We record in AOCI changes in the fair value of a derivative that is qualified, designated and highly effective as a cash flow hedge, to the extent effective, on the Consolidated Statement of Financial Position until we reclassify them to earnings in the same period or periods during which the hedged transaction affects earnings. We report changes in the fair value of undesignated derivative instruments in current earnings. We classify cash flows from designated derivative financial instruments within the same category as the item being hedged on the Consolidated Statement of Cash Flow. We include cash flows from undesignated derivative financial instruments in the investing category on the Consolidated Statement of Cash Flow.

We formally document all relationships between hedging instruments and hedged items, as well as the risk-management objective and strategy for undertaking various hedge transactions. This process includes linking all derivatives that are designated as fair value hedges to specific assets and liabilities on the Consolidated Statement of Financial Position and linking cash flow hedges to specific forecasted transactions or variability of cash flow.

We also formally assess, both at the hedge's inception and on an ongoing basis, whether the designated derivatives that are used in hedging transactions are highly effective in offsetting changes in fair values or cash flow of hedged items. When a derivative is determined not to be highly effective as a hedge or the underlying hedged transaction is no longer probable, we discontinue hedge accounting prospectively, in accordance with the derecognition criteria for hedge accounting.

#### Foreign Currency Exchange Rate Risk

Foreign currency exchange rate movements create a degree of risk by affecting the U.S. dollar value of sales made and costs incurred in foreign currencies. Movements in foreign currency rates also affect our competitive position as these changes may affect business practices and/or pricing strategies of non-U.S.-based competitors. Additionally, we have balance sheet positions denominated in foreign currencies, thereby creating exposure to movements in exchange rates.

Our ME&T operations purchase, manufacture and sell products in many locations around the world. As we have a diversified revenue and cost base, we manage our future foreign currency cash flow exposure on a net basis. We use foreign currency forward and option contracts to manage unmatched foreign currency cash inflow and outflow. Our objective is to minimize the risk of exchange rate movements that would reduce the U.S. dollar value of our foreign currency cash flow. Our policy allows for managing anticipated foreign currency cash flow for up to approximately five years. As of September 30, 2024, the maximum term of these outstanding contracts at inception was approximately 60 months.

We generally designate as cash flow hedges at inception of the contract any foreign currency forward or option contracts that meet the requirements for hedge accounting and the maturity extends beyond the current quarter-end. We perform designation on a specific exposure basis to support hedge accounting. The remainder of ME&T foreign currency contracts are undesignated.

In managing foreign currency risk for our Financial Products operations, our objective is to minimize earnings volatility resulting from conversion and the remeasurement of net foreign currency balance sheet positions and future transactions denominated in foreign currencies. Our policy allows the use of foreign currency forward, option and cross currency contracts to offset the risk of currency mismatch between our assets and liabilities and exchange rate risk associated with future transactions denominated in foreign currencies. Our foreign currency forward and option contracts are primarily undesignated. We designate fixed-to-fixed cross currency contracts as cash flow hedges to protect against movements in exchange rates on foreign currency fixed-rate assets and liabilities.

#### Interest Rate Risk

Interest rate movements create a degree of risk by affecting the amount of our interest payments and the value of our fixed-rate debt. Our practice is to use interest rate contracts to manage our exposure to interest rate changes.



Our ME&T operations generally use fixed-rate debt as a source of funding. Our objective is to minimize the cost of borrowed funds. Our policy allows us to enter into fixed-to-floating interest rate contracts and forward rate agreements to meet that objective. We designate fixed-to-floating interest rate contracts as fair value hedges at inception of the contract, and we designate certain forward rate agreements as cash flow hedges at inception of the contract.

Financial Products operations has a match-funding policy that addresses interest rate risk by aligning the interest rate profile (fixed or floating rate and duration) of Cat Financial's debt portfolio with the interest rate profile of our receivables portfolio within predetermined ranges on an ongoing basis. In connection with that policy, we use interest rate derivative instruments to modify the debt structure to match assets within the receivables portfolio. This matched funding reduces the volatility of margins between interest-bearing assets and interest-bearing liabilities, regardless of which direction interest rates move.

Our policy allows us to use fixed-to-floating, floating-to-fixed and floating-to-floating interest rate contracts to meet the match-funding objective. We designate fixed-to-floating interest rate contracts as fair value hedges to protect debt against changes in fair value due to changes in the benchmark interest rate. We designate most floating-to-fixed interest rate contracts as cash flow hedges to protect against the variability of cash flows due to changes in the benchmark interest rate.

We have, at certain times, liquidated fixed-to-floating and floating-to-fixed interest rate contracts at both ME&T and Financial Products. We amortize the gains or losses associated with these contracts at the time of liquidation into earnings over the original term of the previously designated hedged item.

#### Commodity Price Risk

Commodity price movements create a degree of risk by affecting the price we must pay for certain raw materials. Our policy is to use commodity forward and option contracts to manage the commodity risk and reduce the cost of purchased materials.

Our ME&T operations purchase base and precious metals embedded in the components we purchase from suppliers. Our suppliers pass on to us price changes in the commodity portion of the component cost. In addition, we are subject to price changes on energy products such as natural gas and diesel fuel purchased for operational use.

Our objective is to minimize volatility in the price of these commodities. Our policy allows us to enter into commodity forward and option contracts to lock in the purchase price of a portion of these commodities within a five-year horizon. All such commodity forward and option contracts are undesignated.

#### Deferred Compensation Plan Liability Risk

We are also exposed to variability in compensation expense related to certain non-qualified deferred compensation obligations to employees. We utilize total return swaps to economically hedge this exposure to offset the related compensation expense. All such total return swap contracts are undesignated.

The location and fair value of derivative instruments reported in the Consolidated Statement of Financial Position were as follows:

(Millions of dollars)	Fair Value			
	September 30, 2024		December 31, 2023	
	Assets <sup>1</sup>	Liabilities <sup>2</sup>	Assets <sup>1</sup>	Liabilities <sup>2</sup>
<b>Designated derivatives</b>				
Foreign exchange contracts	\$ 367	\$ ( 171 )	\$ 389	\$ ( 155 )
Interest rate contracts	54	( 131 )	58	( 209 )
<b>Total</b>	<b>\$ 421</b>	<b>\$ ( 302 )</b>	<b>\$ 447</b>	<b>\$ ( 364 )</b>
<b>Undesignated derivatives</b>				
Foreign exchange contracts	\$ 47	\$ ( 82 )	\$ 55	\$ ( 82 )
Commodity contracts	13	( 6 )	18	( 9 )
Total return swap contracts	16	—	—	—
<b>Total</b>	<b>\$ 76</b>	<b>\$ ( 88 )</b>	<b>\$ 73</b>	<b>\$ ( 91 )</b>

<sup>1</sup> Assets are classified as Receivables - trade and other or Long-term receivables - trade and other.

<sup>2</sup> Liabilities are classified as Accrued expenses or Other liabilities.

The total notional amounts of the derivative instruments as of September 30, 2024 and December 31, 2023 were \$ 26.1 billion and \$ 25.6 billion, respectively. The notional amounts of the derivative financial instruments do not represent amounts exchanged by the parties. We calculate the amounts exchanged by the parties by referencing the notional amounts and by other terms of the derivatives, such as foreign currency exchange rates, interest rates, commodity prices or certain deferred compensation plan liabilities.

Gains (Losses) on derivative instruments are categorized as follows:

(Millions of dollars)	Three Months Ended September 30,					
	Fair Value / Undesignated Hedges		Cash Flow Hedges			
	Gains (Losses) Recognized on the Consolidated Statement of Results of Operations <sup>1</sup>		Gains (Losses) Recognized in AOCI		Gains (Losses) Reclassified from AOCI <sup>2</sup>	
	2024	2023	2024	2023	2024	2023
Foreign exchange contracts	\$ ( 35 )	\$ 19	\$ 26	\$ 10	\$ ( 70 )	\$ 80
Interest rate contracts	( 41 )	( 34 )	( 9 )	3	9	14
Commodity contracts	1	14	—	—	—	—
Total return swap contracts	40	—	—	—	—	—
<b>Total</b>	<b>\$ ( 35 )</b>	<b>\$ ( 1 )</b>	<b>\$ 17</b>	<b>\$ 13</b>	<b>\$ ( 61 )</b>	<b>\$ 94</b>

<sup>1</sup> Foreign exchange contract, Commodity contract and Total return swap contract gains (losses) are included in Other income (expense). Interest rate contract gains (losses) are included in Interest expense of Financial Products and Interest expense excluding Financial Products.

<sup>2</sup> Foreign exchange contract gains (losses) are primarily included in Other income (expense). Interest rate contract gains (losses) are primarily included in Interest expense of Financial Products.

(Millions of dollars)	Nine Months Ended September 30,					
	Fair Value / Undesignated Hedges			Cash Flow Hedges		
	Gains (Losses) Recognized on the Consolidated Statement of Results of Operations <sup>1</sup>			Gains (Losses) Recognized in AOCI		Gains (Losses) Reclassified from AOCI <sup>2</sup>
	2024	2023		2024	2023	
Foreign exchange contracts	\$ 58	\$ 22	\$ 108	\$ 42	\$ 77	\$ 43
Interest rate contracts	( 115 )	( 95 )	6	15	38	41
Commodity contracts	2	2	—	—	—	—
Total return swap contracts	58	—	—	—	—	—
Total	\$ 3	\$ ( 71 )	\$ 114	\$ 57	\$ 115	\$ 84

<sup>1</sup> Foreign exchange contract, Commodity contract and Total return swap contract gains (losses) are included in Other income (expense). Interest rate contract gains (losses) are included in Interest expense of Financial Products and Interest expense excluding Financial Products.

<sup>2</sup> Foreign exchange contract gains (losses) are primarily included in Other income (expense). Interest rate contract gains (losses) are primarily included in Interest expense of Financial Products.

The following amounts were recorded on the Consolidated Statement of Financial Position related to cumulative basis adjustments for fair value hedges:

(Millions of dollars)	Carrying Value of the Hedged Liabilities		Cumulative Amount of Fair Value Hedging Adjustment Included in the Carrying Value of the Hedged Liabilities	
	September 30, 2024	December 31, 2023	September 30, 2024	December 31, 2023
Long-term debt due within one year	\$ 948	\$ 982	\$ ( 2 )	\$ ( 23 )
Long-term debt due after one year	5,031	4,245	( 65 )	( 156 )
Total	\$ 5,979	\$ 5,227	\$ ( 67 )	\$ ( 179 )

We enter into International Swaps and Derivatives Association (ISDA) master netting agreements within ME&T and Financial Products that permit the net settlement of amounts owed under their respective derivative contracts. Under these master netting agreements, net settlement generally permits the company or the counterparty to determine the net amount payable for contracts due on the same date and in the same currency for similar types of derivative transactions. The master netting agreements may also provide for net settlement of all outstanding contracts with a counterparty in the case of an event of default or a termination event.

Collateral is typically not required of the counterparties or of our company under the master netting agreements. As of September 30, 2024 and December 31, 2023, no cash collateral was received or pledged under the master netting agreements.

The effect of the net settlement provisions of the master netting agreements on our derivative balances upon an event of default or termination event was as follows:

(Millions of dollars)	September 30, 2024		December 31, 2023	
	Assets	Liabilities	Assets	Liabilities
Gross Amounts Recognized	\$ 497	\$ ( 390 )	\$ 520	\$ ( 455 )
Financial Instruments Not Offset	( 182 )	182	( 202 )	202
Net Amount	\$ 315	\$ ( 208 )	\$ 318	\$ ( 253 )

## 6. Inventories

Inventories (principally using the last-in, first-out (LIFO) method) were comprised of the following:

(Millions of dollars)	September 30, 2024	December 31, 2023
Raw materials	\$ 6,787	\$ 6,492
Work-in-process	1,500	1,411
Finished goods	8,652	8,308
Supplies	373	354
Total inventories	<u>\$ 17,312</u>	<u>\$ 16,565</u>

## 7. Intangible assets and goodwill

### A. Intangible assets

Intangible assets were comprised of the following:

(Millions of dollars)	September 30, 2024		
	Gross Carrying Amount	Accumulated Amortization	Net
Customer relationships	\$ 2,233	\$ ( 1,923 )	\$ 310
Intellectual property	499	( 397 )	102
Other	117	( 81 )	36
Total finite-lived intangible assets	<u>\$ 2,849</u>	<u>\$ ( 2,401 )</u>	<u>\$ 448</u>

(Millions of dollars)	December 31, 2023		
	Gross Carrying Amount	Accumulated Amortization	Net
Customer relationships	\$ 2,232	\$ ( 1,814 )	\$ 418
Intellectual property	484	( 380 )	104
Other	117	( 75 )	42
Total finite-lived intangible assets	<u>\$ 2,833</u>	<u>\$ ( 2,269 )</u>	<u>\$ 564</u>

Amortization expense for the three and nine months ended September 30, 2024 was \$ 44 million and \$ 131 million, respectively. Amortization expense for the three and nine months ended September 30, 2023 was \$ 44 million and \$ 174 million, respectively. Amortization expense related to intangible assets is expected to be:

(Millions of dollars)	Remaining Three Months of 2024	2025	2026	2027	2028	Thereafter
	\$ 44	\$ 167	\$ 97	\$ 34	\$ 26	\$ 80

### B. Goodwill

No goodwill was impaired during the nine months ended September 30, 2024 or 2023.

The changes in carrying amount of goodwill by reportable segment for the nine months ended September 30, 2024 were as follows:

(Millions of dollars)	December 31,		September 30,	
	2023	Other Adjustments <sup>1</sup>	2024	
Construction Industries				
Goodwill	\$ 277	\$ ( 1 )	\$ 276	
Impairments	( 22 )	—	( 22 )	
Net goodwill	255	( 1 )	254	
Resource Industries				
Goodwill	4,151	7	4,158	
Impairments	( 1,175 )	—	( 1,175 )	
Net goodwill	2,976	7	2,983	
Energy & Transportation				
Goodwill	2,959	4	2,963	
Impairments	( 925 )	—	( 925 )	
Net goodwill	2,034	4	2,038	
All Other <sup>2</sup>				
Goodwill	43	( 1 )	42	
Consolidated total				
Goodwill	7,430	9	7,439	
Impairments	( 2,122 )	—	( 2,122 )	
Net goodwill	\$ 5,308	\$ 9	\$ 5,317	

<sup>1</sup> Other adjustments are comprised primarily of foreign currency translation.

<sup>2</sup> Includes All Other Segment (See Note 16).

## 8. Investments in debt and equity securities

We have investments in certain debt and equity securities, which we record at fair value and primarily include in Other assets in the Consolidated Statement of Financial Position.

We classify debt securities primarily as available-for-sale. We include the unrealized gains and losses arising from the revaluation of available-for-sale debt securities, net of applicable deferred income taxes, in equity (AOCI in the Consolidated Statement of Financial Position). We include the unrealized gains and losses arising from the revaluation of the equity securities in Other income (expense) in the Consolidated Statement of Results of Operations. We generally determine realized gains and losses on sales of investments using the specific identification method for available-for-sale debt and equity securities and include them in Other income (expense) in the Consolidated Statement of Results of Operations.

The cost basis and fair value of available-for-sale debt securities with unrealized gains and losses included in equity (AOCI in the Consolidated Statement of Financial Position) were as follows:

Available-for-sale debt securities  (Millions of dollars)	September 30, 2024			December 31, 2023		
	Cost Basis	Unrealized Pretax Net Gains (Losses)	Fair Value	Cost Basis	Unrealized Pretax Net Gains (Losses)	Fair Value
<b>Government debt securities</b>						
U.S. treasury bonds	\$ 13	\$ —	\$ 13	\$ 10	\$ —	\$ 10
Other U.S. and non-U.S. government bonds	69	—	69	62	( 2 )	60
<b>Corporate debt securities</b>						
Corporate bonds and other debt securities	2,946	4	2,950	3,031	( 36 )	2,995
Asset-backed securities	221	( 1 )	220	195	( 3 )	192
<b>Mortgage-backed debt securities</b>						
U.S. governmental agency	458	( 14 )	444	433	( 23 )	410
Residential	2	—	2	3	( 1 )	2
Commercial	133	( 5 )	128	137	( 9 )	128
<b>Total available-for-sale debt securities</b>	<b>\$ 3,842</b>	<b>\$ ( 16 )</b>	<b>\$ 3,826</b>	<b>\$ 3,871</b>	<b>\$ ( 74 )</b>	<b>\$ 3,797</b>

**Available-for-sale debt securities in an unrealized loss position:**

(Millions of dollars)	September 30, 2024					
	Less than 12 months <sup>1</sup>		12 months or more <sup>1</sup>		Total	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
<b>Government debt securities</b>						
Other U.S. and non-U.S. government bonds	\$ —	\$ —	\$ 19	\$ 2	\$ 19	\$ 2
<b>Corporate debt securities</b>						
Corporate bonds	159	—	829	24	988	24
Asset-backed securities	8	—	37	2	45	2
<b>Mortgage-backed debt securities</b>						
U.S. governmental agency	—	—	278	19	278	19
Commercial	—	—	113	5	113	5
<b>Total</b>	<b>\$ 167</b>	<b>\$ —</b>	<b>\$ 1,276</b>	<b>\$ 52</b>	<b>\$ 1,443</b>	<b>\$ 52</b>

(Millions of dollars)	December 31, 2023					
	Less than 12 months <sup>1</sup>		12 months or more <sup>1</sup>		Total	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
<b>Government debt securities</b>						
Other U.S. and non-U.S. government bonds	\$ —	\$ —	\$ 25	\$ 3	\$ 25	\$ 3
<b>Corporate debt securities</b>						
Corporate bonds	765	—	1,011	45	1,776	45
Asset-backed securities	9	—	97	3	106	3
<b>Mortgage-backed debt securities</b>						
U.S. governmental agency	33	—	287	25	320	25
Commercial	2	—	121	9	123	9
<b>Total</b>	<b>\$ 809</b>	<b>\$ —</b>	<b>\$ 1,541</b>	<b>\$ 85</b>	<b>\$ 2,350</b>	<b>\$ 85</b>

<sup>1</sup> Indicates the length of time that individual securities have been in a continuous unrealized loss position.

The unrealized losses on our investments in government debt securities, corporate debt securities, and mortgage-backed debt securities relate to changes in underlying interest rates and credit spreads since time of purchase. We do not intend to sell the investments, and it is not likely that we will be required to sell the investments before recovery of their respective amortized cost basis. In addition, we did not expect credit-related losses on these investments as of September 30, 2024.

The cost basis and fair value of available-for-sale debt securities at September 30, 2024, by contractual maturity, are shown below. Expected maturities will differ from contractual maturities because borrowers may have the right to prepay and creditors may have the right to call obligations.

(Millions of dollars)	September 30, 2024	
	Cost Basis	Fair Value
Due in one year or less	\$ 1,260	\$ 1,260
Due after one year through five years	1,588	1,586
Due after five years through ten years	288	293
Due after ten years	113	113
U.S. governmental agency mortgage-backed securities	458	444
Residential mortgage-backed securities	2	2
Commercial mortgage-backed securities	133	128
<b>Total debt securities – available-for-sale</b>	<b>\$ 3,842</b>	<b>\$ 3,826</b>

**Sales of available-for-sale debt securities:**

(Millions of dollars)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2024	2023	2024	2023
Proceeds from the sale of available-for-sale securities	\$ 257	\$ 271	\$ 917	\$ 710
Gross gains from the sale of available-for-sale securities	\$ —	\$ —	\$ —	\$ —
Gross losses from the sale of available-for-sale securities	\$ —	\$ 1	\$ 2	\$ 1

In addition, we had \$ 1,900 million of investments in time deposits classified as held-to-maturity debt securities as of December 31, 2023. We did not have any investments classified as held-to-maturity debt securities as of September 30, 2024. These investments matured within one year and were included in Prepaid expenses and other current assets in the Consolidated Statement of Financial Position. We record held-to-maturity debt securities at amortized cost, which approximates fair value.

For the three months ended September 30, 2024 and 2023, the net unrealized gains (losses) for equity securities held at September 30, 2024 and 2023 were \$ 18 million and \$( 11 ) million, respectively. For the nine months ended September 30, 2024 and 2023, the net unrealized gains (losses) for equity securities held at September 30, 2024 and 2023 were \$ 32 million and \$( 25 ) million, respectively.

**9. Postretirement benefits**
**A. Pension and postretirement benefit costs**

(Millions of dollars)	U.S. Pension Benefits		Non-U.S. Pension Benefits		Other Postretirement Benefits	
	September 30,		September 30,		September 30,	
	2024	2023	2024	2023	2024	2023
<b>For the three months ended:</b>						
<b>Components of net periodic benefit cost:</b>						
Service cost	\$ —	\$ —	\$ 12	\$ 10	\$ 16	\$ 16
Interest cost	156	164	30	30	33	36
Expected return on plan assets	( 174 )	( 173 )	( 43 )	( 40 )	( 2 )	( 2 )
Amortization of prior service cost (credit)	—	—	—	—	( 3 )	( 3 )
Net periodic benefit cost (benefit) <sup>1</sup>	\$ ( 18 )	\$ ( 9 )	\$ ( 1 )	\$ —	\$ 44	\$ 47
<b>For the nine months ended:</b>						
<b>Components of net periodic benefit cost:</b>						
Service cost	\$ —	\$ —	\$ 34	\$ 30	\$ 50	\$ 50
Interest cost	469	492	91	91	99	108
Expected return on plan assets	( 524 )	( 517 )	( 127 )	( 120 )	( 6 )	( 8 )
Amortization of prior service cost (credit)	—	—	—	—	( 10 )	( 9 )
Net periodic benefit cost (benefit) <sup>1</sup>	\$ ( 55 )	\$ ( 25 )	\$ ( 2 )	\$ 1	\$ 133	\$ 141

<sup>1</sup> The service cost component is included in Operating costs. All other components are included in Other income (expense).

We made \$ 49 million and \$ 221 million of contributions to our pension and other postretirement plans during the three and nine months ended September 30, 2024, respectively. We currently anticipate full-year 2024 contributions of approximately \$ 273 million.



## B. Defined contribution benefit costs

Total company costs related to our defined contribution plans, which are included in Operating costs in the Consolidated Statement of Results of Operations, were as follows:

(Millions of dollars)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2024	2023	2024	2023
U.S. Plans <sup>1</sup>	\$ 168	\$ 120	\$ 506	\$ 405
Non-U.S. Plans	32	27	94	85
	<u>\$ 200</u>	<u>\$ 147</u>	<u>\$ 600</u>	<u>\$ 490</u>

<sup>1</sup> Includes costs related to our non-qualified deferred compensation plans. We utilize total return swaps to economically hedge this exposure to offset the related costs. See Note 5 for additional information.

## 10. Leases

Revenues from finance and operating leases, primarily included in Revenues of Financial Products on the Consolidated Statement of Results of Operations, were as follows:

(Millions of dollars)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2024	2023	2024	2023
Finance lease revenue	\$ 110	\$ 106	\$ 325	\$ 315
Operating lease revenue	303	286	909	836
Total	<u>\$ 413</u>	<u>\$ 392</u>	<u>\$ 1,234</u>	<u>\$ 1,151</u>

We present revenues net of sales and other related taxes.

## 11. Guarantees and product warranty

We have provided various guarantees that have varying terms and limit potential payment. Under the guarantees, non-performance by the third-parties could require Caterpillar to satisfy the contractual obligation by providing goods, services or financial compensation. The maximum potential amount of future payments (undiscounted and without reduction for any amounts possibly recoverable) that we could be required to make under the guarantees was \$ 406 million and \$ 353 million at September 30, 2024 and December 31, 2023, respectively.

We have dealer performance guarantees and third-party performance guarantees that do not limit potential payment to end users related to indemnities and other commercial contractual obligations. In addition, we have entered into contracts involving industry standard indemnifications that do not limit potential payment. For these unlimited guarantees, we are unable to estimate a maximum potential amount of future payments that could result from claims made.

No significant loss has been experienced or is anticipated under any of these guarantees.

Cat Financial provides guarantees to purchase certain loans of Caterpillar dealers from a special-purpose corporation (SPC) that qualifies as a variable interest entity. Cat Financial receives a fee for providing this guarantee. The purpose of the SPC is to provide short-term working capital loans to Caterpillar dealers. This SPC issues commercial paper and uses the proceeds to fund its loan program. Cat Financial is the primary beneficiary of the SPC as its guarantees result in Cat Financial having both the power to direct the activities that most significantly impact the SPC's economic performance and the obligation to absorb losses, and therefore Cat Financial has consolidated the financial statements of the SPC. As of September 30, 2024 and December 31, 2023, the SPC's assets of \$ 1.31 billion and \$ 1.35 billion, respectively, were primarily comprised of loans to dealers, and the SPC's liabilities of \$ 1.31 billion and \$ 1.35 billion, respectively, were primarily comprised of commercial paper. The assets of the SPC are not available to pay Cat

Financial's creditors. Cat Financial may be obligated to perform under the guarantee if the SPC experiences losses. No loss has been experienced or is anticipated under this loan purchase agreement.

We determine our product warranty liability by applying historical claim rate experience to the current field population and dealer inventory. Generally, we base historical claim rates on actual warranty experience for each product by machine model/engine size by customer or dealer location (inside or outside North America). We develop specific rates for each product shipment month and update them monthly based on actual warranty claim experience.

The reconciliation of the change in our product warranty liability balances for the nine months ended September 30 was as follows:

(Millions of dollars)	Nine Months Ended September 30,	
	2024	2023
Warranty liability, beginning of period	\$ 1,894	\$ 1,761
Reduction in liability (payments)	( 603 )	( 617 )
Increase in liability (new warranties)	478	724
Warranty liability, end of period	\$ 1,769	\$ 1,868

## 12. Profit per share

Computations of profit per share:	Three Months Ended September 30,		Nine Months Ended September 30,	
	2024	2023	2024	2023
(Dollars in millions except per share data)				
Profit for the period (A) <sup>1</sup>	\$ 2,464	\$ 2,794	\$ 8,001	\$ 7,659
Determination of shares (in millions):				
Weighted-average number of common shares outstanding (B)	484.2	509.8	489.0	513.0
Shares issuable on exercise of stock awards, net of shares assumed to be purchased out of proceeds at average market price	2.5	2.8	2.7	2.7
Average common shares outstanding for fully diluted computation (C) <sup>2</sup>	486.7	512.6	491.7	515.7
Profit per share of common stock:				
Assuming no dilution (A/B)	\$ 5.09	\$ 5.48	\$ 16.36	\$ 14.93
Assuming full dilution (A/C) <sup>2</sup>	\$ 5.06	\$ 5.45	\$ 16.27	\$ 14.85
Shares outstanding as of September 30, (in millions)			482.8	509.1

<sup>1</sup> Profit attributable to common shareholders.

<sup>2</sup> Diluted by assumed exercise of stock-based compensation awards using the treasury stock method.

For the three and nine months ended September 30, 2024, we excluded 0.3 million and 0.2 million of outstanding stock options, respectively, from the computation of diluted earnings per share because the effect would have been antidilutive. For the three and nine months ended September 30, 2023, we excluded 0.8 million and 2.1 million of outstanding stock options, respectively, from the computation of diluted earnings per share because the effect would have been antidilutive.

For the three and nine months ended September 30, 2024, we repurchased 2.3 million and 18.2 million shares of Caterpillar common stock, respectively, at an aggregate cost of \$ 0.8 billion and \$ 6.1 billion, respectively. For the three and nine months ended September 30, 2023, we repurchased 1.9 million and 9.5 million shares of Caterpillar common stock, respectively, at an aggregate cost of \$ 0.5 billion and \$ 2.2 billion, respectively. We made these purchases through the combination of accelerated share repurchase (ASR) agreements with third-party financial institutions and open market transactions in 2024 and 2023.

In the first quarter of 2024, we entered into ASR agreements to repurchase an aggregate of \$ 3.50 billion of common stock. We advanced the \$ 3.50 billion and received approximately 7.6 million shares of Caterpillar common stock with a value of \$ 2.45 billion. In the second quarter of 2024, we entered into ASR agreements to repurchase an aggregate of \$ 1.00 billion of common stock. We advanced the \$ 1.00 billion and received approximately 2.2 million shares of Caterpillar common stock with a value of \$ 750 million. These ASR agreements will last into the fourth quarter of 2024. The final number of shares to ultimately be purchased will be based on the average of the daily volume-weighted average prices of our common stock during the term of the ASR agreements, less a discount and subject to adjustments pursuant to the terms and conditions of the ASR agreements. The remaining \$ 1.30 billion was evaluated as unsettled forward contracts and was classified as a reduction to Common stock within the Consolidated Statement of Financial Position.

### 13. Accumulated other comprehensive income (loss)

We present comprehensive income and its components in the Consolidated Statement of Comprehensive Income. Changes in the balances for each component of AOCI were as follows:

(Millions of dollars)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2024	2023	2024	2023
<b>Foreign currency translation:</b>				
Beginning balance	\$ (2,110)	\$ (1,863)	\$ (1,782)	\$ (2,328)
Gains (losses) on foreign currency translation	377	(194)	36	(235)
Less: Tax provision /(benefit)	(20)	10	(5)	(2)
Net gains (losses) on foreign currency translation	397	(204)	41	(233)
(Gains) losses reclassified to earnings	—	(1)	28	493
Less: Tax provision /(benefit)	—	—	—	—
Net (gains) losses reclassified to earnings	—	(1)	28	493
Other comprehensive income (loss), net of tax	397	(205)	69	260
Ending balance	\$ (1,713)	\$ (2,068)	\$ (1,713)	\$ (2,068)
<b>Pension and other postretirement benefits</b>				
Beginning balance	\$ (55)	\$ (44)	\$ (49)	\$ (39)
Current year prior service credit (cost)	—	—	—	—
Less: Tax provision /(benefit)	—	—	—	—
Net current year prior service credit (cost)	—	—	—	—
Amortization of prior service (credit) cost	(3)	(3)	(10)	(9)
Less: Tax provision /(benefit)	—	—	(1)	(1)
Net amortization of prior service (credit) cost	(3)	(3)	(9)	(8)
Other comprehensive income (loss), net of tax	(3)	(3)	(9)	(8)
Ending balance	\$ (58)	\$ (47)	\$ (58)	\$ (47)
<b>Derivative financial instruments</b>				
Beginning balance	\$ 5	\$ 71	\$ 67	\$ 28
Gains (losses) deferred	17	13	114	57
Less: Tax provision /(benefit)	10	5	37	14
Net gains (losses) deferred	7	8	77	43
(Gains) losses reclassified to earnings	61	(94)	(115)	(84)
Less: Tax provision /(benefit)	10	(24)	(34)	(22)
Net (gains) losses reclassified to earnings	51	(70)	(81)	(62)
Other comprehensive income (loss), net of tax	58	(62)	(4)	(19)
Ending balance	\$ 63	\$ 9	\$ 63	\$ 9
<b>Available-for-sale securities</b>				
Beginning balance	\$ (70)	\$ (110)	\$ (56)	\$ (118)
Gains (losses) deferred	74	(22)	56	(12)
Less: Tax provision /(benefit)	13	(5)	11	(3)
Net gains (losses) deferred	61	(17)	45	(9)
(Gains) losses reclassified to earnings	—	1	2	1
Less: Tax provision /(benefit)	—	—	—	—
Net (gains) losses reclassified to earnings	—	1	2	1
Other comprehensive income (loss), net of tax	61	(16)	47	(8)
Ending balance	\$ (9)	\$ (126)	\$ (9)	\$ (126)
Total AOCI Ending Balance at September 30,	\$ (1,717)	\$ (2,232)	\$ (1,717)	\$ (2,232)

#### **14. Environmental and legal matters**

The Company is regulated by federal, state and international environmental laws governing its use, transport and disposal of substances and control of emissions. In addition to governing our manufacturing and other operations, these laws often impact the development of our products, including, but not limited to, required compliance with air emissions standards applicable to internal combustion engines. We have made, and will continue to make, significant research and development and capital expenditures to comply with these emissions standards.

We are engaged in remedial activities at a number of locations, often with other companies, pursuant to federal and state laws. When it is probable we will pay remedial costs at a site, and those costs can be reasonably estimated, we accrue the investigation, remediation, and operating and maintenance costs against our earnings. We accrue costs based on consideration of currently available data and information with respect to each individual site, including available technologies, current applicable laws and regulations, and prior remediation experience. Where no amount within a range of estimates is more likely, we accrue the minimum. Where multiple potentially responsible parties are involved, we consider our proportionate share of the probable costs. In formulating the estimate of probable costs, we do not consider amounts expected to be recovered from insurance companies or others. We reassess these accrued amounts on a quarterly basis. The amount recorded for environmental remediation is not material and is included in Accrued expenses. We believe there is no more than a remote chance that a material amount for remedial activities at any individual site, or at all the sites in the aggregate, will be required.

In addition, we are involved in other unresolved legal actions that arise in the normal course of business. The most prevalent of these unresolved actions involve disputes related to product design, manufacture and performance liability (including claimed asbestos exposure), contracts, employment issues, environmental matters, intellectual property rights, taxes (other than income taxes) and securities laws. The aggregate range of reasonably possible losses in excess of accrued liabilities, if any, associated with these unresolved legal actions is not material. In some cases, we cannot reasonably estimate a range of loss because there is insufficient information regarding the matter. However, we believe there is no more than a remote chance that any liability arising from these matters would be material. Although it is not possible to predict with certainty the outcome of these unresolved legal actions, we believe that these actions will not individually or in the aggregate have a material adverse effect on our consolidated results of operations, financial position or liquidity.

Our operations in Brazil are subject to highly complex labor, tax, customs and other laws. While we believe that we are in compliance with such laws, we are periodically engaged in litigation regarding the application of these laws, including certain tax and customs disputes with federal, state and municipal authorities in Brazil relating to export activities associated with Caterpillar Brasil Ltda. The Company is unable to predict the outcome or reasonably estimate any potential losses; however, we currently believe that any matters raised will not have a material adverse effect on the Company's consolidated results of operations, financial position or liquidity.

#### **15. Income taxes**

The effective tax rate for the three months ended September 30, 2024 was 20.7 percent compared to 20.9 percent for the three months ended September 30, 2023. The effective tax rate for the nine months ended September 30, 2024 was 21.4 percent compared to 22.4 percent for the nine months ended September 30, 2023.

#### **16. Segment information**

##### **A. Basis for segment information**

Our Executive Office is comprised of a Chief Executive Officer (CEO), Chief Operating Officer (COO), four Group Presidents, a Chief Financial Officer (CFO), a Chief Legal Officer and General Counsel and a Chief Human Resources Officer. The COO, Group Presidents and CFO are accountable for a related set of end-to-end businesses that they manage. The Chief Legal Officer and General Counsel leads the Law, Security and Public Policy Division. The Chief Human Resources Officer leads the Human Resources Organization. The CEO allocates resources and manages performance at the COO/Group President/CFO level. As such, the CEO serves as our Chief Operating Decision Maker, and operating segments are primarily based on the COO/Group President/CFO reporting structure.

Three of our operating segments, Construction Industries, Resource Industries and Energy & Transportation are led by Group Presidents. One operating segment, Financial Products, is led by the CFO who also has responsibility for Corporate Services. Corporate Services is a cost center primarily responsible for the performance of certain support functions globally and to provide centralized services; it does not meet the definition of an operating segment. One Group President leads one smaller operating segment that is included in the All Other Segment. The Law, Security and Public Policy Division and the Human Resources Organization are cost centers and do not meet the definition of an operating segment.

## **B. Description of segments**

We have five operating segments, of which four are reportable segments. Following is a brief description of our reportable segments and the business activities included in the All Other Segment:

**Construction Industries:** A segment primarily responsible for supporting customers using machinery in infrastructure and building construction applications. Responsibilities include business strategy, product design, product management and development, manufacturing, marketing and sales and product support. The product portfolio includes asphalt pavers; backhoe loaders; cold planers; compactors; compact track loaders; forestry machines; material handlers; motor graders; pipelayers; road reclaimers; skid steer loaders; telehandlers; track-type loaders; track-type tractors (small, medium); track excavators (mini, small, medium, large); wheel excavators; wheel loaders (compact, small, medium); and related parts and work tools. Inter-segment sales are a source of revenue for this segment.

**Resource Industries:** A segment primarily responsible for supporting customers using machinery in mining, heavy construction and quarry and aggregates. Responsibilities include business strategy, product design, product management and development, manufacturing, marketing and sales and product support. The product portfolio includes large track-type tractors; large mining trucks; hard rock vehicles; electric rope shovels; draglines; hydraulic shovels; rotary drills; large wheel loaders; off-highway trucks; articulated trucks; wheel tractor scrapers; wheel dozers; landfill compactors; soil compactors; wide-body trucks; select work tools; machinery components; electronics and control systems and related parts. In addition to equipment, Resource Industries also develops and sells technology products and services to provide customers fleet management, equipment management analytics, autonomous machine capabilities, safety services and mining performance solutions. Resource Industries also manages areas that provide services to other parts of the company, including strategic procurement, lean center of excellence, integrated manufacturing, research and development for hydraulic systems, automation, electronics and software for Caterpillar machines and engines. Inter-segment sales are a source of revenue for this segment.

**Energy & Transportation:** A segment primarily responsible for supporting customers using reciprocating engines, turbines, diesel-electric locomotives and related services across industries serving Oil and Gas, Power Generation, Industrial and Transportation applications, including marine- and rail-related businesses as well as product support of on-highway engines. Responsibilities include business strategy, product design, product management, development and testing, manufacturing, marketing and sales and product support. The product and services portfolio includes turbines, centrifugal gas compressors, and turbine-related services; reciprocating engine-powered generator sets; integrated systems and solutions used in the electric power generation industry; reciprocating engines, drivetrain and integrated systems and solutions for the marine and oil and gas industries; reciprocating engines, drivetrain and integrated systems and solutions supplied to the industrial industry as well as Caterpillar machines; electrified powertrain and zero-emission power sources and service solutions development; and diesel-electric locomotives and components and other rail-related products and services, including remanufacturing and leasing. Responsibilities also include the remanufacturing of Caterpillar reciprocating engines and components and remanufacturing services for other companies. Inter-segment sales are a source of revenue for this segment.

**Financial Products Segment:** Provides financing alternatives to customers and dealers around the world for Caterpillar products and services, as well as financing for power generation facilities that, in most cases, incorporate Caterpillar products. Financing plans include operating and finance leases, revolving charge accounts, installment sale contracts, repair/rebuild financing, working capital loans and wholesale financing plans. The segment also provides insurance and risk management products and services that help customers and dealers manage their business risk. Insurance and risk management products offered include physical damage insurance, inventory protection plans, extended service coverage and maintenance plans for machines and engines, and dealer property and casualty insurance. The various forms of financing, insurance and risk management products offered to customers and dealers help support the purchase and lease of Caterpillar equipment. The segment also earns revenues from ME&T, but the related costs are not allocated to operating segments. Financial Products' segment profit is determined on a pretax basis and includes other income/expense items.

**All Other Segment:** Primarily includes activities such as: business strategy; product management and development; manufacturing and sourcing of wear and maintenance components primarily for Cat® products; parts distribution; integrated logistics solutions; distribution services responsible for dealer development and administration, including a wholly owned dealer in Japan; dealer portfolio management and ensuring the most efficient and effective distribution of machines, engines and parts; brand management and marketing strategy; and digital investments for new customer and dealer solutions that integrate data analytics with state-of-the-art digital technologies while transforming the buying experience. Results for the All Other Segment are included as a reconciling item between reportable segments and consolidated external reporting.

### C. Segment measurement and reconciliations

There are several methodology differences between our segment reporting and our external reporting. The following is a list of the more significant methodology differences:

- ME&T segment net assets generally include inventories, receivables, property, plant and equipment, goodwill, intangibles, accounts payable and customer advances. We generally manage at the corporate level liabilities other than accounts payable and customer advances, and we do not include these in segment operations. Financial Products Segment assets generally include all categories of assets.
- We value segment inventories and cost of sales using a current cost methodology.
- We amortize goodwill allocated to segments using a fixed amount based on a 20 -year useful life. This methodology difference only impacts segment assets. We do not include goodwill amortization expense in segment profit. In addition, we have allocated to segments only a portion of goodwill for certain acquisitions made in 2011 or later.
- We generally manage currency exposures for ME&T at the corporate level and do not include in segment profit the effects of changes in exchange rates on results of operations within the year. We report the net difference created in the translation of revenues and costs between exchange rates used for U.S. GAAP reporting and exchange rates used for segment reporting as a methodology difference.
- We do not include stock-based compensation expense in segment profit.
- Postretirement benefit expenses are split; segments are generally responsible for service costs, with the remaining elements of net periodic benefit cost included as a methodology difference.
- We determine ME&T segment profit on a pretax basis and exclude interest expense and most other income/expense items. We determine Financial Products Segment profit on a pretax basis and include other income/expense items.

Reconciling items are created based on accounting differences between segment reporting and our consolidated external reporting. Please refer to pages 32 to 33 for financial information regarding significant reconciling items. Most of our reconciling items are self-explanatory given the above explanations. For the reconciliation of profit, we have grouped the reconciling items as follows:

- **Corporate costs:** These costs are related to corporate requirements primarily for compliance and legal functions for the benefit of the entire organization.
- **Restructuring income/costs:** May include costs for employee separation, long-lived asset impairments, contract terminations and (gains)/losses on divestitures. These costs are included in Other operating (income) expenses except for defined-benefit plan curtailment losses and special termination benefits, which are included in Other income (expense). Restructuring costs also include other exit-related costs, which may consist of accelerated depreciation, inventory write-downs, building demolition, equipment relocation and project management costs and LIFO inventory decrement benefits from inventory liquidations at closed facilities, all of which are primarily included in Cost of goods sold. See Note 20 for more information.
- **Methodology differences:** See previous discussion of significant accounting differences between segment reporting and consolidated external reporting.

- **Timing:** Timing differences in the recognition of costs between segment reporting and consolidated external reporting. For example, we report certain costs on the cash basis for segment reporting and the accrual basis for consolidated external reporting.

For the three and nine months ended September 30, 2024 and 2023, sales and revenues by geographic region reconciled to consolidated sales and revenues were as follows:

<b>Sales and Revenues by Geographic Region</b>							
(Millions of dollars)	North America	Latin America	EAME	Asia/Pacific	External Sales and Revenues	Intersegment Sales and Revenues	Total Sales and Revenues
<b>Three Months Ended September 30, 2024</b>							
Construction Industries	\$ 3,629	\$ 658	\$ 1,150	\$ 875	\$ 6,312	\$ 33	\$ 6,345
Resource Industries	1,131	498	442	863	2,934	94	3,028
Energy & Transportation	3,214	449	1,486	856	6,005	1,182	7,187
Financial Products Segment	695	97	130	112	1,034 <sup>1</sup>	—	1,034
Total sales and revenues from reportable segments	8,669	1,702	3,208	2,706	16,285	1,309	17,594
All Other Segment	12	—	3	14	29	63	92
Corporate Items and Eliminations	(136)	(24)	(12)	(36)	(208)	(1,372)	(1,580)
<b>Total Sales and Revenues</b>	<b>\$ 8,545</b>	<b>\$ 1,678</b>	<b>\$ 3,199</b>	<b>\$ 2,684</b>	<b>\$ 16,106</b>	<b>\$ —</b>	<b>\$ 16,106</b>
<b>Three Months Ended September 30, 2023</b>							
Construction Industries	\$ 4,078	\$ 555	\$ 1,351	\$ 997	\$ 6,981	\$ 18	\$ 6,999
Resource Industries	1,366	499	508	886	3,259	92	3,351
Energy & Transportation	2,966	460	1,428	901	5,755	1,104	6,859
Financial Products Segment	627	110	132	110	979 <sup>1</sup>	—	979
Total sales and revenues from reportable segments	9,037	1,624	3,419	2,894	16,974	1,214	18,188
All Other Segment	16	(1)	5	10	30	76	106
Corporate Items and Eliminations	(126)	(20)	(22)	(26)	(194)	(1,290)	(1,484)
<b>Total Sales and Revenues</b>	<b>\$ 8,927</b>	<b>\$ 1,603</b>	<b>\$ 3,402</b>	<b>\$ 2,878</b>	<b>\$ 16,810</b>	<b>\$ —</b>	<b>\$ 16,810</b>

<sup>1</sup> Includes revenues from Construction Industries, Resource Industries, Energy & Transportation and All Other Segment of \$ 190 million and \$ 181 million in the three months ended September 30, 2024 and 2023, respectively.



**Sales and Revenues by Geographic Region**

(Millions of dollars)	North America	Latin America	EAME	Asia/ Pacific	External Sales and Revenues	Intersegment Sales and Revenues	Total Sales and Revenues
<b>Nine Months Ended September 30, 2024</b>							
Construction Industries	\$ 11,419	\$ 1,930	\$ 3,193	\$ 2,843	\$ 19,385	\$ 67	\$ 19,452
Resource Industries	3,601	1,498	1,349	2,704	9,152	275	9,427
Energy & Transportation	9,473	1,296	4,201	2,602	17,572	3,633	21,205
Financial Products Segment	2,022	299	377	331	3,029 <sup>1</sup>	—	3,029
Total sales and revenues from reportable segments	26,515	5,023	9,120	8,480	49,138	3,975	53,113
All Other Segment	43	( 1 )	11	39	92	217	309
Corporate Items and Eliminations	( 397 )	( 66 )	( 83 )	( 90 )	( 636 )	( 4,192 )	( 4,828 )
<b>Total Sales and Revenues</b>	<b>\$ 26,161</b>	<b>\$ 4,956</b>	<b>\$ 9,048</b>	<b>\$ 8,429</b>	<b>\$ 48,594</b>	<b>\$ —</b>	<b>\$ 48,594</b>
<b>Nine Months Ended September 30, 2023</b>							
Construction Industries	\$ 11,654	\$ 1,720	\$ 4,125	\$ 3,307	\$ 20,806	\$ 93	\$ 20,899
Resource Industries	4,016	1,511	1,624	2,940	10,091	250	10,341
Energy & Transportation	8,658	1,299	4,291	2,519	16,767	3,565	20,332
Financial Products Segment	1,795	316	364	329	2,804 <sup>1</sup>	—	2,804
Total sales and revenues from reportable segments	26,123	4,846	10,404	9,095	50,468	3,908	54,376
All Other Segment	50	( 1 )	13	37	99	234	333
Corporate Items and Eliminations	( 374 )	( 61 )	( 64 )	( 78 )	( 577 )	( 4,142 )	( 4,719 )
<b>Total Sales and Revenues</b>	<b>\$ 25,799</b>	<b>\$ 4,784</b>	<b>\$ 10,353</b>	<b>\$ 9,054</b>	<b>\$ 49,990</b>	<b>\$ —</b>	<b>\$ 49,990</b>

<sup>1</sup> Includes revenues from Construction Industries, Resource Industries, Energy & Transportation and All Other Segment of \$ 547 million and \$ 515 million in the nine months ended September 30, 2024 and 2023, respectively.

For the three and nine months ended September 30, 2024 and 2023, Energy & Transportation segment sales by end user application were as follows:

<b>Energy &amp; Transportation External Sales</b>					
(Millions of dollars)	Three Months Ended September 30,		Nine Months Ended September 30,		
	2024	2023	2024	2023	
Oil and gas	\$ 1,656	\$ 1,667	\$ 5,053	\$ 4,741	
Power generation	2,011	1,598	5,514	4,527	
Industrial	1,028	1,220	3,062	3,793	
Transportation	1,310	1,270	3,943	3,706	
<b>Energy &amp; Transportation External Sales</b>	<b>\$ 6,005</b>	<b>\$ 5,755</b>	<b>\$ 17,572</b>	<b>\$ 16,767</b>	

**Reconciliation of Consolidated profit before taxes:**

(Millions of dollars)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2024	2023	2024	2023
Profit from reportable segments:				
Construction Industries	\$ 1,486	\$ 1,847	\$ 4,991	\$ 5,440
Resource Industries	619	730	2,067	2,234
Energy & Transportation	1,433	1,181	4,259	3,507
Financial Products Segment	246	203	766	675
Total profit from reportable segments	3,784	3,961	12,083	11,856
Profit (loss) from All Other Segment	( 13 )	21	32	42
Cost centers	( 5 )	10	7	53
Corporate costs	( 205 )	( 265 )	( 682 )	( 714 )
Timing	( 3 )	22	12	( 89 )
Restructuring income (costs)	( 70 )	( 46 )	( 322 )	( 688 )
Methodology differences:				
Inventory/cost of sales	13	( 2 )	16	137
Postretirement benefit expense	( 51 )	( 13 )	( 106 )	( 84 )
Stock-based compensation expense	( 52 )	( 60 )	( 171 )	( 178 )
Financing costs	( 42 )	( 13 )	( 111 )	( 115 )
Currency	( 79 )	78	29	106
Other income/expense methodology differences	( 166 )	( 164 )	( 584 )	( 468 )
Other methodology differences	( 13 )	( 14 )	( 73 )	( 57 )
Total consolidated profit before taxes	\$ 3,098	\$ 3,515	\$ 10,130	\$ 9,801

**Reconciliation of Assets:**

(Millions of dollars)	September 30, 2024	December 31, 2023
Assets from reportable segments:		
Construction Industries	\$ 5,490	\$ 5,384
Resource Industries	5,438	5,742
Energy & Transportation	10,946	10,555
Financial Products Segment	37,183	35,685
Total assets from reportable segments	59,057	57,366
Assets from All Other Segment	1,952	1,890
Items not included in segment assets:		
Cash and cash equivalents	4,760	6,106
Deferred income taxes	2,938	2,668
Goodwill and intangible assets	4,560	4,452
Property, plant and equipment – net and other assets	4,853	6,548
Inventory methodology differences	( 3,437 )	( 3,169 )
Liabilities included in segment assets	12,157	11,781
Other	( 567 )	( 166 )
Total assets	\$ 86,273	\$ 87,476

**Reconciliation of Depreciation and amortization:**
**(Millions of dollars)**

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2024	2023	2024	2023
Depreciation and amortization from reportable segments:				
Construction Industries	\$ 60	\$ 54	\$ 173	\$ 162
Resource Industries	66	66	192	235
Energy & Transportation	146	139	426	401
Financial Products Segment	184	186	554	545
Total depreciation and amortization from reportable segments	456	445	1,345	1,343
Items not included in segment depreciation and amortization:				
All Other Segment	63	59	186	176
Cost centers	25	23	72	65
Other	( 1 )	( 2 )	( 5 )	15
Total depreciation and amortization	\$ 543	\$ 525	\$ 1,598	\$ 1,599

**Reconciliation of Capital expenditures:**
**(Millions of dollars)**

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2024	2023	2024	2023
Capital expenditures from reportable segments:				
Construction Industries	\$ 66	\$ 105	\$ 179	\$ 188
Resource Industries	64	62	150	132
Energy & Transportation	292	249	671	595
Financial Products Segment	264	342	818	1,031
Total capital expenditures from reportable segments	686	758	1,818	1,946
Items not included in segment capital expenditures:				
All Other Segment	63	67	149	142
Cost centers	60	27	114	71
Timing	( 71 )	—	137	185
Other	( 15 )	( 71 )	( 40 )	( 106 )
Total capital expenditures	\$ 723	\$ 781	\$ 2,178	\$ 2,238

**17. Cat Financial financing activities**

**Allowance for credit losses**

**Portfolio segments**

A portfolio segment is the level at which Cat Financial develops a systematic methodology for determining its allowance for credit losses. Cat Financial's portfolio segments and related methods for estimating expected credit losses are as follows:

**Customer**

Cat Financial provides loans and finance leases to end-user customers primarily for the purpose of financing new and used Caterpillar machinery, engines and equipment for commercial use. Cat Financial also provides financing for power generation facilities that, in most cases, incorporate Caterpillar products. The average original term of Cat Financial's customer finance receivable portfolio was approximately 51 months with an average remaining term of approximately 27 months as of September 30, 2024.

Cat Financial typically maintains a security interest in financed equipment and generally requires physical damage insurance coverage on the financed equipment, both of which provide Cat Financial with certain rights and protections. If Cat Financial's collection efforts fail to bring a defaulted account current, Cat Financial generally can repossess the financed equipment, after satisfying local legal requirements, and sell it within the Caterpillar dealer network or through third-party auctions.

Cat Financial estimates the allowance for credit losses related to its customer finance receivables based on loss forecast models utilizing probabilities of default and the estimated loss given default based on past loss experience adjusted for current conditions and reasonable and supportable forecasts capturing country and industry-specific economic factors.

During the three and nine months ended September 30, 2024, Cat Financial's forecasts reflected a continuation of the trend of historically low unemployment rates as well as low delinquencies within their portfolio. However, industry delinquencies show an increasing trend as the central bank actions aimed at reducing inflation have weakened global economic growth. The company believes the economic forecasts employed represent reasonable and supportable forecasts, followed by a reversion to long-term trends.

**Dealer**

Cat Financial provides financing to Caterpillar dealers in the form of wholesale financing plans. Cat Financial's wholesale financing plans provide assistance to dealers by financing their mostly new Caterpillar equipment inventory and rental fleets on a secured and unsecured basis. In addition, Cat Financial provides a variety of secured and unsecured loans to Caterpillar dealers.

Cat Financial estimates the allowance for credit losses for dealer finance receivables based on historical loss rates with consideration of current economic conditions and reasonable and supportable forecasts.

In general, Cat Financial's Dealer portfolio segment has not historically experienced large increases or decreases in credit losses based on changes in economic conditions due to its close working relationships with the dealers and their financial strength. Therefore, Cat Financial made no adjustments to historical loss rates during the three and nine months ended September 30, 2024.

#### Classes of finance receivables

Cat Financial further evaluates portfolio segments by the class of finance receivables, which is defined as a level of information (below a portfolio segment) in which the finance receivables have the same initial measurement attribute and a similar method for assessing and monitoring credit risk. Cat Financial's classes, which align with management reporting for credit losses, are as follows:

- **North America** - Finance receivables originated in the United States and Canada.
- **EAME** - Finance receivables originated in Europe, Africa, the Middle East and Eurasia.
- **Asia/Pacific** - Finance receivables originated in Australia, New Zealand, China, Japan, Southeast Asia and India.
- **Mining** - Finance receivables related to large mining customers worldwide.
- **Latin America** - Finance receivables originated in Mexico and Central and South American countries.
- **Power** - Finance receivables originated worldwide related to Caterpillar electrical power generation, gas compression and co-generation systems and non-Caterpillar equipment that is powered by these systems.

Receivable balances, including accrued interest, are written off against the allowance for credit losses when, in the judgment of management, they are considered uncollectible (generally upon repossession of the collateral). Generally, the amount of the write-off is determined by comparing the fair value of the collateral, less cost to sell, to the amortized cost of the receivable. Subsequent recoveries, if any, are credited to the allowance for credit losses when received.

An analysis of Cat Financial's allowance for credit losses was as follows:

(Millions of dollars)	Three Months Ended September 30, 2024			Three Months Ended September 30, 2023		
	Customer	Dealer	Total	Customer	Dealer	Total
Beginning balance	\$ 246	\$ 4	\$ 250	\$ 265	\$ 50	\$ 315
Write-offs	( 42 )	—	( 42 )	( 22 )	—	( 22 )
Recoveries	15	—	15	13	—	13
Provision for credit losses <sup>1</sup>	25	—	25	31	1	32
Other	2	—	2	( 3 )	—	( 3 )
Ending balance	<u>\$ 246</u>	<u>\$ 4</u>	<u>\$ 250</u>	<u>\$ 284</u>	<u>\$ 51</u>	<u>\$ 335</u>

	Nine Months Ended September 30, 2024			Nine Months Ended September 30, 2023		
	Customer	Dealer	Total	Customer	Dealer	Total
Beginning balance	\$ 276	\$ 51	\$ 327	\$ 277	\$ 65	\$ 342
Write-offs	( 98 )	( 47 )	( 145 )	( 63 )	—	( 63 )
Recoveries	45	—	45	36	—	36
Provision for credit losses <sup>1</sup>	49	—	49	35	( 14 )	21
Other	( 26 )	—	( 26 )	( 1 )	—	( 1 )
Ending balance	<u>\$ 246</u>	<u>\$ 4</u>	<u>\$ 250</u>	<u>\$ 284</u>	<u>\$ 51</u>	<u>\$ 335</u>
Finance Receivables	\$ 21,551	\$ 1,716	\$ 23,267	\$ 19,768	\$ 2,060	\$ 21,828

<sup>1</sup> Excludes provision for credit losses on unfunded commitments and other miscellaneous receivables.

Gross write-offs by origination year for Cat Financial's Customer portfolio segment were as follows:

(Millions of dollars)	Three Months Ended September 30, 2024						
	2024	2023	2022	2021	2020	Prior	Revolving Finance Receivables
North America	\$ —	\$ 5	\$ 4	\$ 2	\$ 1	\$ —	\$ 2
EAME	—	—	1	1	1	—	—
Asia/Pacific	—	2	1	—	—	1	—
Mining	8	3	3	—	—	—	—
Latin America	—	2	2	1	2	—	—
Total	\$ 8	\$ 12	\$ 11	\$ 4	\$ 4	\$ 1	\$ 2

	Three Months Ended September 30, 2023						
	2023	2022	2021	2020	2019	Prior	Revolving Finance Receivables
North America	\$ 1	\$ 2	\$ 2	\$ 1	\$ 1	\$ —	\$ 2
EAME	—	1	1	1	—	—	—
Asia/Pacific	—	2	3	1	—	—	—
Latin America	—	1	1	1	—	1	—
Total	\$ 1	\$ 6	\$ 7	\$ 4	\$ 1	\$ 1	\$ 2

	Nine Months Ended September 30, 2024						
	2024	2023	2022	2021	2020	Prior	Revolving Finance Receivables
North America	\$ —	\$ 13	\$ 10	\$ 5	\$ 2	\$ 1	\$ 8
EAME	—	2	3	3	2	—	—
Asia/Pacific	—	4	4	3	1	1	—
Mining	8	3	3	—	—	—	—
Latin America	—	2	5	4	3	8	—
Total	\$ 8	\$ 24	\$ 25	\$ 15	\$ 8	\$ 10	\$ 8

	Nine Months Ended September 30, 2023						
	2023	2022	2021	2020	2019	Prior	Revolving Finance Receivables
North America	\$ 1	\$ 7	\$ 7	\$ 2	\$ 2	\$ 1	\$ 9
EAME	—	2	3	3	—	1	—
Asia/Pacific	—	3	6	4	1	—	—
Latin America	—	3	3	3	1	1	—
Total	\$ 1	\$ 15	\$ 19	\$ 12	\$ 4	\$ 3	\$ 9

For the three months ended September 30, 2024, there were no gross write-offs in Cat Financial's Dealer portfolio segment. For the nine months ended September 30, 2024 there were \$ 47 million of gross write-offs in Cat Financial's Dealer portfolio segment, all of which were in Latin America and originated prior to 2019.

#### Credit quality of finance receivables

At origination, Cat Financial evaluates credit risk based on a variety of credit quality factors including prior payment experience, customer financial information, credit ratings, loan-to-value ratios, probabilities of default, industry trends, macroeconomic factors and other internal metrics. On an ongoing basis, Cat Financial monitors credit quality based on past-due status as there is a meaningful correlation between the past-due status of customers and the risk of loss. In determining past-due status, Cat Financial considers the entire finance receivable past due when any installment is over 30 days past due.

**Customer**

The aging category of Cat Financial's amortized cost of finance receivables in the Customer portfolio segment by origination year were as follows:

(Millions of dollars)	September 30, 2024							
	2024	2023	2022	2021	2020	Prior	Revolving Finance Receivables	Total Finance Receivables
<b>North America</b>								
Current	\$ 3,959	\$ 3,389	\$ 1,821	\$ 1,210	\$ 347	\$ 63	\$ 360	\$ 11,149
31-60 days past due	24	43	36	23	8	2	3	139
61-90 days past due	6	13	10	5	2	1	1	38
91+ days past due	6	31	27	16	7	3	1	91
<b>EAME</b>								
Current	990	1,040	646	351	130	103	—	3,260
31-60 days past due	7	16	12	6	2	—	—	43
61-90 days past due	2	7	3	2	1	—	—	15
91+ days past due	4	21	12	17	6	2	—	62
<b>Asia/Pacific</b>								
Current	764	663	345	128	23	5	1	1,929
31-60 days past due	6	9	7	3	1	—	—	26
61-90 days past due	1	3	3	2	—	—	—	9
91+ days past due	1	2	3	2	1	—	—	9
<b>Mining</b>								
Current	764	843	509	248	83	46	24	2,517
31-60 days past due	—	—	—	—	—	—	—	—
61-90 days past due	9	7	6	1	—	—	—	23
91+ days past due	—	1	1	1	—	5	—	8
<b>Latin America</b>								
Current	680	468	290	89	14	6	—	1,547
31-60 days past due	3	7	6	2	—	—	—	18
61-90 days past due	—	2	2	1	—	1	—	6
91+ days past due	1	5	8	4	2	1	—	21
<b>Power</b>								
Current	68	183	45	48	66	67	161	638
31-60 days past due	—	—	—	—	—	—	—	—
61-90 days past due	—	—	—	—	—	—	—	—
91+ days past due	—	—	—	—	—	3	—	3
<b>Totals by Aging Category</b>								
Current	\$ 7,225	\$ 6,586	\$ 3,656	\$ 2,074	\$ 663	\$ 290	\$ 546	\$ 21,040
31-60 days past due	40	75	61	34	11	2	3	226
61-90 days past due	18	32	24	11	3	2	1	91
91+ days past due	12	60	51	40	16	14	1	194
Total Customer	\$ 7,295	\$ 6,753	\$ 3,792	\$ 2,159	\$ 693	\$ 308	\$ 551	\$ 21,551

(Millions of dollars)	December 31, 2023							
	2023	2022	2021	2020	2019	Prior	Revolving Finance Receivables	Total Finance Receivables
<b>North America</b>								
Current	\$ 4,430	\$ 2,628	\$ 2,000	\$ 745	\$ 220	\$ 32	\$ 312	\$ 10,367
31-60 days past due	28	31	24	14	7	1	4	109
61-90 days past due	10	11	8	4	1	—	2	36
91+ days past due	12	23	18	9	4	1	2	69
<b>EAME</b>								
Current	1,336	895	588	258	111	105	—	3,293
31-60 days past due	10	9	7	3	1	—	—	30
61-90 days past due	4	3	3	1	1	—	—	12
91+ days past due	7	17	15	8	3	1	—	51
<b>Asia/Pacific</b>								
Current	943	594	293	73	16	4	—	1,923
31-60 days past due	5	6	7	2	—	—	—	20
61-90 days past due	2	3	3	2	—	—	—	10
91+ days past due	1	5	3	3	1	—	—	13
<b>Mining</b>								
Current	1,039	686	381	121	68	27	66	2,388
31-60 days past due	—	—	—	—	—	—	—	—
61-90 days past due	—	—	—	—	1	1	—	2
91+ days past due	—	—	1	—	—	1	—	2
<b>Latin America</b>								
Current	750	520	219	59	23	6	—	1,577
31-60 days past due	9	10	6	1	—	—	—	26
61-90 days past due	2	4	1	—	—	—	—	7
91+ days past due	2	10	8	5	8	11	—	44
<b>Power</b>								
Current	152	49	64	75	28	59	162	589
31-60 days past due	—	—	—	—	—	—	—	—
61-90 days past due	—	—	—	—	—	—	—	—
91+ days past due	—	—	—	—	—	3	—	3
<b>Totals by Aging Category</b>								
Current	\$ 8,650	\$ 5,372	\$ 3,545	\$ 1,331	\$ 466	\$ 233	\$ 540	\$ 20,137
31-60 days past due	52	56	44	20	8	1	4	185
61-90 days past due	18	21	15	7	3	1	2	67
91+ days past due	22	55	45	25	16	17	2	182
<b>Total Customer</b>	<b>\$ 8,742</b>	<b>\$ 5,504</b>	<b>\$ 3,649</b>	<b>\$ 1,383</b>	<b>\$ 493</b>	<b>\$ 252</b>	<b>\$ 548</b>	<b>\$ 20,571</b>

Finance receivables in Cat Financial's Customer portfolio segment are substantially secured by collateral, primarily in the form of Caterpillar and other equipment. For those contracts where the borrower is experiencing financial difficulty, repayment of the outstanding amounts is generally expected to be provided through the operation or repossession and sale of the equipment.



## Dealer

As of September 30, 2024, Cat Financial's total amortized cost of finance receivables within the Dealer portfolio segment was current. As of December 31, 2023, Cat Financial's total amortized cost of finance receivables within the Dealer portfolio segment was current, with the exception of \$ 44 million that was 91+ days past due in Latin America, all of which originated prior to 2019.

### Non-accrual finance receivables

Recognition of income is suspended and the finance receivable is placed on non-accrual status when management determines that collection of future income is not probable. Contracts on non-accrual status are generally more than 120 days past due. Recognition is resumed and previously suspended income is recognized when collection is considered probable. Payments received while the finance receivable is on non-accrual status are applied to interest and principal in accordance with the contractual terms. Interest earned but uncollected prior to the receivable being placed on non-accrual status is written off through Provision for credit losses when, in the judgment of management, it is considered uncollectible.

In Cat Financial's Customer portfolio segment, finance receivables which were on non-accrual status and finance receivables over 90 days past due and still accruing income were as follows:

(Millions of dollars)	September 30, 2024		December 31, 2023	
	Amortized Cost		Amortized Cost	
	Non-accrual With an Allowance	91+ Still Accruing	Non-accrual With an Allowance	91+ Still Accruing
North America	\$ 78	\$ 15	\$ 52	\$ 20
EAME	62	3	34	18
Asia/Pacific	7	4	8	5
Mining	31	—	2	—
Latin America	25	—	48	1
Power	3	—	8	—
<b>Total</b>	<b>\$ 206</b>	<b>\$ 22</b>	<b>\$ 152</b>	<b>\$ 44</b>

There were no finance receivables in Cat Financial's Dealer portfolio segment on non-accrual status as of September 30, 2024. There were \$ 44 million in finance receivables in Cat Financial's Dealer portfolio segment on non-accrual status as of December 31, 2023, all of which was in Latin America.

### Modifications

Cat Financial periodically modifies the terms of their finance receivable agreements. Typically, the types of modifications granted are payment deferrals, interest-only payment periods and/or term extensions. Many modifications Cat Financial grants are for commercial reasons or for borrowers experiencing some form of short-term financial stress and may result in insignificant payment delays. Cat Financial does not consider these borrowers to be experiencing financial difficulty. Modifications for borrowers Cat Financial does consider to be experiencing financial difficulty typically result in payment deferrals and/or reduced payments for a period of four months or longer, term extension of six months or longer or a combination of both.

During the three and nine months ended September 30, 2024 and 2023, there were no finance receivable modifications granted to borrowers experiencing financial difficulty in Cat Financial's Dealer portfolio segment. The amortized cost basis of finance receivables modified for borrowers experiencing financial difficulty in the Customer portfolio segment during the three months ended September 30, 2024 and 2023, was \$ 6 million and \$ 13 million, respectively. Total modifications with borrowers experiencing financial difficulty represented 0.03 percent and 0.06 percent of Cat Financial's Customer portfolio for the same periods, respectively. The amortized cost basis of finance receivables modified for borrowers experiencing financial difficulty in the Customer portfolio segment during the nine months

ended September 30, 2024 and 2023, was \$ 12 million and \$ 38 million, respectively. Total modifications with borrowers experiencing financial difficulty represented 0.05 percent and 0.17 percent of Cat Financial's Customer portfolio for the same periods, respectively.

For the three months ended September 30, 2024 and 2023, the financial effects of term extensions for borrowers experiencing financial difficulty added a weighted average of 5 and 8 months, respectively, to the terms of modified contracts. For the nine months ended September 30, 2024 and 2023, the financial effects of term extensions for borrowers experiencing financial difficulty added a weighted average of 8 and 17 months, respectively, to the terms of modified contracts. For the three months ended September 30, 2024 and 2023, the financial effects of payment delays for borrowers experiencing financial difficulty resulted in weighted average payment deferrals and/or interest only payment periods of 4 and 6 months, respectively. For the nine months ended September 30, 2024 and 2023, the financial effects of payment delays for borrowers experiencing financial difficulty resulted in weighted average payment deferrals and/or interest only payment periods of 6 and 7 months, respectively.

After Cat Financial modifies a finance receivable, they continue to track its performance under its most recent modified terms. As of September 30, 2024 and 2023, defaults of loans modified in the prior twelve months were not significant.

The effect of most modifications made to finance receivables for borrowers experiencing financial difficulty is already included in the allowance for credit losses based on the methodologies used to estimate the allowance; therefore, a change to the allowance for credit losses is generally not recorded upon modification. On rare occasions when principal forgiveness is provided, the amount forgiven is written off against the allowance for credit losses.

## 18. Fair value disclosures

### A. Fair value measurements

The guidance on fair value measurements defines fair value as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants. This guidance also specifies a fair value hierarchy based upon the observability of inputs used in valuation techniques. Observable inputs (highest level) reflect market data obtained from independent sources, while unobservable inputs (lowest level) reflect internally developed market assumptions. In accordance with this guidance, fair value measurements are classified under the following hierarchy:

- **Level 1** — Quoted prices for identical instruments in active markets.
- **Level 2** — Quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations in which all significant inputs or significant value-drivers are observable in active markets.
- **Level 3** — Model-derived valuations in which one or more significant inputs or significant value-drivers are unobservable.

When available, we use quoted market prices to determine fair value, and we classify such measurements within Level 1. In some cases where market prices are not available, we make use of observable market based inputs to calculate fair value, in which case the measurements are classified within Level 2. If quoted or observable market prices are not available, fair value is based upon valuations in which one or more significant inputs are unobservable, including internally developed models that use, where possible, current market-based parameters such as interest rates, yield curves and currency rates. These measurements are classified within Level 3.

We classify fair value measurements according to the lowest level input or value-driver that is significant to the valuation. We may therefore classify a measurement within Level 3 even though there may be significant inputs that are readily observable.

Fair value measurement includes the consideration of nonperformance risk. Nonperformance risk refers to the risk that an obligation (either by a counterparty or Caterpillar) will not be fulfilled. For financial assets traded in an active market (Level 1 and certain Level 2), the nonperformance risk is included in the market price. For certain other financial assets and liabilities (certain Level 2 and Level 3), our fair value calculations have been adjusted accordingly.

Investments in debt and equity securities

We have investments in certain debt and equity securities that are recorded at fair value. Fair values for our U.S. treasury bonds and large capitalization value and smaller company growth equity securities are based upon valuations for identical instruments in active markets. Fair values for other government debt securities, corporate debt securities and mortgage-backed debt securities are based upon models that take into consideration such market-based factors as recent sales, risk-free yield curves and prices of similarly rated bonds.

We also have investments in time deposits classified as held-to-maturity debt securities. The fair value of these investments is based upon valuations observed in less active markets than Level 1. These investments have a maturity of less than one year and are recorded at amortized costs, which approximate fair value.

In addition, Insurance Services has an equity investment in a real estate investment trust (REIT) which is recorded at fair value based on the net asset value (NAV) of the investment and is not classified within the fair value hierarchy.

See Note 8 for additional information on our investments in debt and equity securities.

Derivative financial instruments

The fair value of interest rate contracts is primarily based on a standard industry accepted valuation model that utilizes the appropriate market-based forward swap curves and zero-coupon interest rates to determine discounted cash flows. The fair value of foreign currency and commodity forward, option and cross currency contracts is based on standard industry accepted valuation models that discount cash flows resulting from the differential between the contract price and the market-based forward rate. The fair value of total return swap contracts is primarily based on valuing the underlying securities or funds using pricing by industry providers and the average Secured Overnight Financing Rate (SOFR) plus a spread.

See Note 5 for additional information.

Assets and liabilities measured on a recurring basis at fair value included in our Consolidated Statement of Financial Position as of September 30, 2024 and December 31, 2023 were as follows:

	September 30, 2024					
(Millions of dollars)	Level 1	Level 2	Level 3	Measured at NAV	Total Assets / Liabilities, at Fair Value	
Assets						
Debt securities						
Government debt securities						
U.S. treasury bonds	\$ 13	\$ —	\$ —	\$ —	\$ 13	
Other U.S. and non-U.S. government bonds	—	69	—	—	69	
Corporate debt securities						
Corporate bonds and other debt securities	—	2,950	—	—	2,950	
Asset-backed securities	—	220	—	—	220	
Mortgage-backed debt securities						
U.S. governmental agency	—	444	—	—	444	
Residential	—	2	—	—	2	
Commercial	—	128	—	—	128	
Total debt securities	13	3,813	—	—	3,826	
Equity securities						
Large capitalization value	266	—	—	—	266	
Smaller company growth	39	—	—	—	39	
REIT	—	—	—	168	168	
Total equity securities	305	—	—	168	473	
Derivative financial instruments - assets						
Foreign currency contracts - net	—	161	—	—	161	
Commodity contracts - net	—	7	—	—	7	
Total return swap contracts - net	—	16	—	—	16	
Total assets	\$ 318	\$ 3,997	\$ —	\$ 168	\$ 4,483	
Liabilities						
Derivative financial instruments - liabilities						
Interest rate contracts - net	\$ —	\$ 77	\$ —	\$ —	\$ 77	
Total liabilities	\$ —	\$ 77	\$ —	\$ —	\$ 77	

(Millions of dollars)	December 31, 2023				
	Level 1	Level 2	Level 3	Measured at NAV	Total Assets / Liabilities, at Fair Value
<b>Assets</b>					
Debt securities					
Government debt securities					
U.S. treasury bonds	\$ 10	\$ —	\$ —	\$ —	\$ 10
Other U.S. and non-U.S. government bonds	—	60	—	—	60
Corporate debt securities					
Corporate bonds and other debt securities	—	2,995	—	—	2,995
Asset-backed securities	—	192	—	—	192
Mortgage-backed debt securities					
U.S. governmental agency	—	410	—	—	410
Residential	—	2	—	—	2
Commercial	—	128	—	—	128
Total debt securities	10	3,787	—	—	3,797
Equity securities					
Large capitalization value	223	—	—	—	223
Smaller company growth	35	—	—	—	35
REIT	—	—	—	180	180
Total equity securities	258	—	—	180	438
Derivative financial instruments - assets					
Foreign currency contracts - net	—	207	—	—	207
Commodity contracts - net	—	9	—	—	9
Total Assets	\$ 268	\$ 4,003	\$ —	\$ 180	\$ 4,451
<b>Liabilities</b>					
Derivative financial instruments - liabilities					
Interest rate contracts - net	\$ —	\$ 151	\$ —	\$ —	\$ 151
Total liabilities	\$ —	\$ 151	\$ —	\$ —	\$ 151

In addition to the amounts above, certain Cat Financial loans are subject to measurement at fair value on a nonrecurring basis and are classified as Level 3 measurements. A loan is measured at fair value when management determines that collection of contractual amounts due is not probable and the loan is individually evaluated. In these cases, an allowance for credit losses may be established based either on the present value of expected future cash flows discounted at the receivables' effective interest rate, the fair value of the collateral for collateral-dependent receivables, or the observable market price of the receivable. In determining collateral value, Cat Financial estimates the current fair market value of the collateral less selling costs. Cat Financial had loans carried at fair value of \$59 million and \$55 million as of September 30, 2024 and December 31, 2023, respectively.

## B. Fair values of financial instruments

In addition to the methods and assumptions we use to record the fair value of financial instruments as discussed in the Fair value measurements section above, we use the following methods and assumptions to estimate the fair value of our financial instruments:

### Cash and cash equivalents

Carrying amount approximates fair value. We classify cash and cash equivalents as Level 1. See Consolidated Statement of Financial Position.

#### Restricted cash and short-term investments

Carrying amount approximates fair value. We include restricted cash and short-term investments in Prepaid expenses and other current assets in the Consolidated Statement of Financial Position. We classify these instruments as Level 1 except for time deposits which are Level 2, and certain corporate debt securities which are Level 3. See Note 8 for additional information.

#### Finance receivables

We estimate fair value by discounting the future cash flows using current rates, representative of receivables with similar remaining maturities.

#### Wholesale inventory receivables

We estimate fair value by discounting the future cash flows using current rates, representative of receivables with similar remaining maturities.

#### Short-term borrowings

Carrying amount approximates fair value. We classify short-term borrowings as Level 1. See Consolidated Statement of Financial Position.

#### Long-term debt

We estimate fair value for fixed and floating rate debt based on quoted market prices.

Our financial instruments not carried at fair value were as follows:

(Millions of dollars)	September 30, 2024		December 31, 2023		Fair Value Levels	Reference
	Carrying Amount	Fair Value	Carrying Amount	Fair Value		
Assets						
Finance receivables – net (excluding finance leases <sup>1</sup> )	\$ 16,194	\$ 15,899	\$ 15,386	\$ 15,017	3	Note 17
Wholesale inventory receivables – net (excluding finance leases <sup>1</sup> )	1,521	1,482	1,415	1,368	3	
Liabilities						
Long-term debt (including amounts due within one year)						
Machinery, Energy & Transportation	8,680	8,569	9,623	9,550	2	
Financial Products	25,496	25,472	23,612	23,299	2	

<sup>1</sup> Represents finance leases and failed sale leasebacks of \$ 7,018 million and \$ 6,953 million at September 30, 2024 and December 31, 2023, respectively.

## 19. Other income (expense)

(Millions of dollars)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2024	2023	2024	2023
Investment and interest income	\$ 108	\$ 135	\$ 362	\$ 324
Foreign exchange gains (losses) <sup>1</sup>	( 123 )	17	( 64 )	( 15 )
License fee income	36	37	107	111
Net periodic pension and OPEB income (cost), excluding service cost	3	( 12 )	8	( 37 )
Gains (losses) on securities	18	6	30	( 15 )
Miscellaneous income (loss)	34	12	( 56 )	( 14 )
<b>Total</b>	<b>\$ 76</b>	<b>\$ 195</b>	<b>\$ 387</b>	<b>\$ 354</b>

<sup>1</sup> Includes gains (losses) from foreign exchange derivative contracts. See Note 5 for further details.

## 20. Restructuring income/costs

Our accounting for employee separations is dependent upon how the particular program is designed. For voluntary programs, we recognize eligible separation costs at the time of employee acceptance unless the acceptance requires explicit approval by the company. For involuntary programs, we recognize eligible costs when management has approved the program, the affected employees have been properly notified and the costs are estimable.

Restructuring costs for the three and nine months ended September 30, 2024 and 2023 were as follows:

(Millions of dollars)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2024	2023	2024	2023
Employee separations <sup>1</sup>	\$ 17	\$ 10	\$ 49	\$ 32
Divestitures <sup>1</sup>	—	—	164	586
Contract terminations <sup>1</sup>	6	—	7	—
Long-lived asset impairments <sup>1</sup>	—	2	7	4
Other <sup>2</sup>	47	34	95	66
<b>Total restructuring (income) costs</b>	<b>\$ 70</b>	<b>\$ 46</b>	<b>\$ 322</b>	<b>\$ 688</b>

<sup>1</sup> Recognized in Other operating (income) expenses.

<sup>2</sup> Represents costs related to our restructuring programs, primarily for inventory write-downs, project management, equipment relocation and accelerated depreciation, all of which are primarily included in Cost of goods sold.

The restructuring costs for the nine months ended September 30, 2024 were primarily related to the divestitures of certain non-US entities. The restructuring costs for the nine months ended September 30, 2023 were primarily related to the divestiture of the company's Longwall business within Resource Industries. The divestiture closed on February 1, 2023 and resulted in a pre-tax loss of approximately \$ 586 million, primarily a non-cash item driven by the release of \$ 494 million of accumulated foreign currency translation.

In 2024 and 2023, all restructuring costs are excluded from segment profit.

**21. Supplier finance programs**

We facilitate voluntary supplier finance programs (the “Programs”) through participating financial institutions. The Programs are available to a wide range of suppliers and allow them the option to manage their cash flow. We are not a party to the agreements between the participating financial institutions and the suppliers in connection with the Programs. The range of payment terms, typically 60 - 90 days, we negotiate with our suppliers is consistent, irrespective of whether a supplier participates in the Programs. The amount of obligations outstanding that are confirmed as valid to the participating financial institutions for suppliers who voluntarily participate in the Programs, included in Accounts payable in the Consolidated Statement of Financial Position, were \$ 818 million and \$ 803 million at September 30, 2024 and December 31, 2023, respectively.



## Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

The following Management's Discussion and Analysis of Financial Condition and Results of Operations (MD&A) is intended to provide information that will assist the reader in understanding the company's Consolidated Financial Statements, the changes in certain key items in those financial statements between select periods and the primary factors that accounted for those changes. In addition, we discuss how certain accounting principles, policies and critical estimates affect our Consolidated Financial Statements. Our discussion also contains certain forward-looking statements related to future events and expectations as well as a discussion of the many factors that we believe may have an impact on our business on an ongoing basis. This MD&A should be read in conjunction with our discussion of cautionary statements and significant risks to the company's business under Part I, Item 1A. Risk Factors of the [2023 Form 10-K](#).

### Highlights for the third quarter of 2024 include:

- Total sales and revenues for the third quarter of 2024 were \$16.106 billion, a decrease of \$704 million, or 4 percent, compared with \$16.810 billion in the third quarter of 2023. In the three primary segments, sales were lower in **Construction Industries** and **Resource Industries** and higher in **Energy & Transportation**.
- Operating profit margin was 19.5 percent for the third quarter of 2024, compared with 20.5 percent for the third quarter of 2023. **Adjusted operating profit margin** was 20.0 percent for the third quarter of 2024, compared with 20.8 percent for the third quarter of 2023.
- Third-quarter 2024 profit per share was \$5.06, and excluding the items in the table below, **adjusted profit per share** was \$5.17. Third-quarter 2023 profit per share was \$5.45, and excluding the items in the table below, adjusted profit per share was \$5.52.
- Caterpillar ended the third quarter of 2024 with \$5.6 billion of enterprise cash.

### Highlights for the nine months ended September 30, 2024 include:

- Total sales and revenues were \$48.594 billion for the nine months ended September 30, 2024, a decrease of \$1.396 billion, or 3 percent, compared with \$49.990 billion for the nine months ended September 30, 2023.
- Operating profit margin was 20.9 percent for the nine months ended September 30, 2024, compared with 19.7 percent for the nine months ended September 30, 2023. Adjusted operating profit margin was 21.5 percent for the nine months ended September 30, 2024, compared with 21.0 percent for the nine months ended September 30, 2023.
- Profit per share for the nine months ended September 30, 2024, was \$16.27, and excluding the items in the table below, adjusted profit per share was \$16.75. Profit per share for the nine months ended September 30, 2023, was \$14.85, and excluding the items in the table below, adjusted profit per share was \$15.98.
- Enterprise operating cash flow was \$8.6 billion for the nine months ended September 30, 2024.
- In order for our results to be more meaningful to our readers, we have separately quantified the impact of several significant items. A detailed reconciliation of GAAP to non-GAAP financial measures is included on pages 66-68.

	Three Months Ended September 30, 2024		Three Months Ended September 30, 2023		Nine Months Ended September 30, 2024		Nine Months Ended September 30, 2023	
	Profit Before Taxes	Profit Per Share	Profit Before Taxes	Profit Per Share	Profit Before Taxes	Profit Per Share	Profit Before Taxes	Profit Per Share
(Dollars in millions except per share data)								
<b>Profit</b>	\$ 3,098	\$ 5.06	\$ 3,515	\$ 5.45	\$ 10,130	\$ 16.27	\$ 9,801	\$ 14.85
<b>Restructuring (income) costs</b> - divestitures of certain non-U.S. entities	—	—	—	—	164	0.22	—	—
Other restructuring (income) costs	70	0.11	46	0.07	158	0.26	102	0.17
Restructuring costs - Longwall divestiture	—	—	—	—	—	—	586	1.13
Deferred tax valuation allowance adjustments	—	—	—	—	—	—	—	(0.17)
Adjusted profit	\$ 3,168	\$ 5.17	\$ 3,561	\$ 5.52	\$ 10,452	\$ 16.75	\$ 10,489	\$ 15.98

### Overview

Total sales and revenues for the third quarter of 2024 were \$16.106 billion, a decrease of \$704 million, or 4 percent, compared with \$16.810 billion in the third quarter of 2023. The decrease was primarily due to lower **sales volume**. The decrease in sales volume was mainly driven by lower sales of equipment to end users. In addition, changes in **dealer inventories** had an unfavorable impact to sales volume. Dealer inventory increased less during the third quarter of 2024 than during the third quarter of 2023.

Third-quarter 2024 profit per share was \$5.06, compared with \$5.45 profit per share in the third quarter of 2023. In the third quarters of 2024 and 2023, profit per share included restructuring costs. Profit for the third quarter of 2024 was \$2.464 billion, a decrease of \$330 million, or 12 percent, compared with \$2.794 billion for the third quarter of 2023. The decrease was mainly due to the profit impact of lower sales volume, partially offset by favorable **price realization**.

## Trends and Economic Conditions

### Outlook for Key End Markets

Our results continue to reflect the benefit of the diversity of our end markets.

In Construction Industries, we expect lower sales of equipment to end users in the fourth quarter of 2024 as compared to the fourth quarter of 2023, but remain positive about the longer-term demand outlook. In North America, we anticipate lower sales of equipment to end users in the fourth quarter of 2024 primarily due to lower rental fleet loading, consistent with the trend in the second and third quarters of 2024. However, dealer rental revenue continues to grow. In addition, government-related infrastructure projects are expected to remain healthy, supported by funding yet to be spent from the Infrastructure Investment and Jobs Act (IIJA). In **Asia Pacific**, outside of China, we expect soft economic conditions to continue. We anticipate demand in China will remain at a relatively low level in the excavator industry above 10-tons. In **EAME**, we anticipate that weak economic conditions in Europe will continue, to be partially offset by continued healthy construction demand in the Middle East. Construction activity in **Latin America** remains healthy, and we are expecting modest growth to continue. In addition, we anticipate the ongoing benefit of our **services** initiatives will positively impact Construction Industries.

In Resource Industries, for both mining and heavy construction and quarry and aggregates, we continue to anticipate lower machine sales volume in the fourth quarter of 2024 as compared to a strong performance in the fourth quarter of 2023. However, we expect the year-over-year rate of decline for sales of equipment to end users to moderate in the fourth quarter of 2024 as compared to previous quarters. We expect higher services revenues, including robust rebuild activity. Customer product utilization remains high, the number of parked trucks remains relatively low, the age of the fleet remains elevated, and our autonomous solutions continue to have strong customer acceptance. Customers continue to display capital discipline, however, we continue to believe the energy transition will support increased commodity demand over time, expanding our total addressable market and providing further opportunities for long-term profitable growth.

In Energy & Transportation, Power Generation demand is expected to remain strong, and we expect robust growth for reciprocating engines and for turbines and turbine-related services in the fourth quarter of 2024 and for the full-year as compared to 2023. Overall strength in Power Generation continues to be driven by data center growth related to cloud computing and generative artificial intelligence (AI), and we expect this trend to continue. For Oil & Gas, in total, we expect a stronger year overall in 2024 as compared to 2023. For turbines and turbine-related services used in Oil & Gas applications, we expect a strong fourth quarter of 2024, but sales are expected to be lower than the fourth quarter of 2023 due to the timing of deliveries. We expect the increase in sales for turbines and turbine-related services used in Power Generation will mostly offset the decrease in sales for turbines and turbine-related services used in Oil & Gas. Overall, we expect roughly flat sales in turbines and turbine-related services in the fourth quarter of 2024 as compared to the fourth quarter of 2023. Turbines and turbine-related services has a strong backlog as well as healthy order and inquiry activity, and we continue to expect growth for turbines and turbine-related services in Oil & Gas in 2024 as compared to 2023. After a strong 2023, we expect reciprocating engine sales for Oil & Gas to be slightly down in 2024, primarily due to ongoing softness in well servicing. We still expect gas compression for reciprocating engines used in Oil & Gas to be up in 2024 as compared to 2023, however, we expect it to soften in the near-term as equipment lead times have normalized. Industrial demand is expected to remain at a relatively low level in 2024 as compared to 2023. In Transportation, we anticipate growth in 2024 for both rail services and marine applications.

### Fourth-Quarter 2024 Company Trends and Expectations

In the fourth quarter of 2024, we expect slightly lower total sales and revenues as compared to the fourth quarter of 2023, impacted by lower machine sales of equipment to end users. Machine dealer inventory is expected to decrease less during the fourth quarter of 2024 as compared to the \$1.4 billion decrease during the fourth quarter of 2023. We expect machine dealer inventory at the end of 2024 to be around the same level as the end of 2023. Price realization for machines is expected to trend lower with the normalizing pricing environment, partially offset by favorable price realization in Energy & Transportation. Services revenues increased in the third quarter of 2024, and the ongoing benefit of our services initiatives are expected to positively impact sales in the fourth quarter of 2024.

In the fourth quarter of 2024 as compared to the fourth quarter of 2023, we expect favorable **manufacturing costs** and lower selling, general and administrative (SG&A) and research and development (R&D) expenses to be more than offset by the profit impact of lower sales volume. Lower SG&A/R&D expenses are expected to be primarily driven by lower short-term incentive compensation in the fourth quarter of 2024 as compared to the fourth quarter of 2023.

For the three primary segments, as compared to the fourth quarter of 2023, we expect lower Construction Industries' sales in the fourth quarter of 2024 driven by lower sales of equipment to end users and unfavorable price realization. Resource Industries' sales in the fourth quarter of 2024 are expected to be slightly lower driven by lower sales of equipment to end users as compared to a strong fourth quarter of 2023. In Energy & Transportation, we expect sales to be slightly higher supported by strength in Power Generation.

In the fourth quarter of 2024 as compared to the fourth quarter of 2023, within Construction Industries, we expect unfavorable price realization, partially offset by favorable manufacturing costs. In Resource Industries, we anticipate an unfavorable profit impact from lower sales volume and higher SG&A/R&D expenses as we continue to invest in strategic initiatives for future long-term profitable growth, such as services growth and technology, including autonomy, alternative fuels, connectivity and digital and electrification, to be partially offset by favorable manufacturing costs. In Energy & Transportation, we expect favorable price realization.

*Full-Year 2024 Company Trends and Expectations*

For 2024, we expect continued services growth. We also expect restructuring costs to be approximately \$400 million and expect capital expenditures to be around \$2.0 billion. We expect the annual effective tax rate, excluding discrete items, to be 22.5 percent.

*Global Business Conditions*

We continue to monitor a variety of external factors around the world, such as supply chain disruptions, inflationary cost and labor pressures. Areas of particular focus include transportation, certain components and raw materials. We continue to work to minimize supply chain challenges that may impact our ability to meet customer demand. We continue to assess the environment to determine if additional actions need to be taken.

*Risk Factors*

Risk factors are disclosed within Item 1A. Risk Factors of the 2023 Form 10-K.

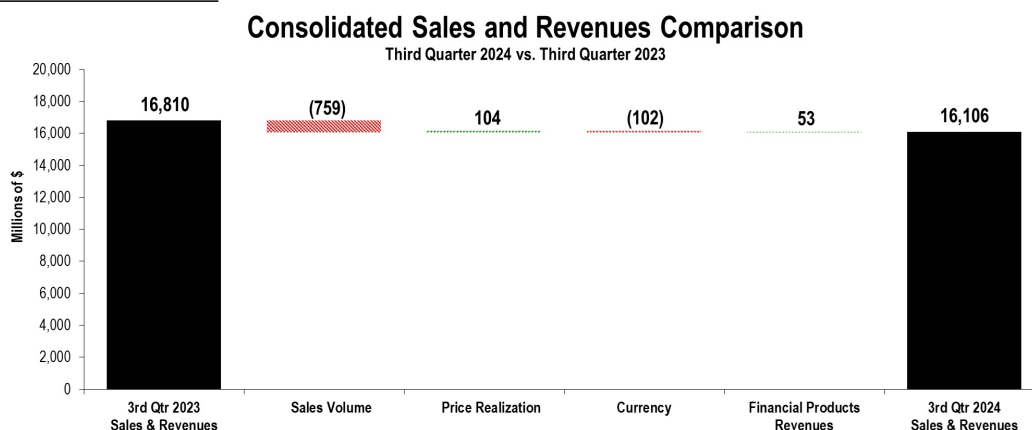
*Notes:*

- Glossary of terms is included on pages 60-62; first occurrence of terms shown in bold italics.
- Information on non-GAAP financial measures is included on pages 66-68.
- Certain amounts may not add due to rounding.

## Consolidated Results of Operations

### THREE MONTHS ENDED SEPTEMBER 30, 2024 COMPARED WITH THREE MONTHS ENDED SEPTEMBER 30, 2023

#### CONSOLIDATED SALES AND REVENUES



The chart above graphically illustrates reasons for the change in consolidated sales and revenues between the third quarter of 2023 (at left) and the third quarter of 2024 (at right). Caterpillar management utilizes these charts internally to visually communicate with the company's board of directors and employees.

Total sales and revenues for the third quarter of 2024 were \$16.106 billion, a decrease of \$704 million, or 4 percent, compared with \$16.810 billion in the third quarter of 2023. The decrease was primarily due to lower sales volume of \$759 million. The decrease in sales volume was mainly driven by lower sales of equipment to end users. In addition, changes in dealer inventories had an unfavorable impact to sales volume. Dealer inventory increased less during the third quarter of 2024 than during the third quarter of 2023.

In the three primary segments, sales were lower in Construction Industries and Resource Industries and higher in Energy & Transportation.

North America sales decreased 5 percent primarily due to lower sales volume, partially offset by favorable price realization. The decrease in sales volume was primarily driven by lower sales of equipment to end users and the impact from changes in dealer inventories. Dealer inventory increased less during the third quarter of 2024 than during the third quarter of 2023.

Sales increased 6 percent in Latin America mainly due to higher sales volume, partially offset by unfavorable **currency** impacts, primarily related to the Brazilian real. The increase in sales volume was primarily driven by the impact from changes in dealer inventories. Dealer inventory increased during the third quarter of 2024, compared with a decrease during the third quarter of 2023.

EAME sales decreased 6 percent primarily due to lower sales volume. The decrease in sales volume was primarily driven by lower sales of equipment to end users.

Asia/Pacific sales decreased 7 percent due to lower sales volume. The decrease in sales volume was mainly driven by the impact from changes in dealer inventories. Dealer inventory decreased during the third quarter of 2024, compared with an increase during the third quarter of 2023.

Total dealer inventory increased \$400 million during the third quarter of 2024, compared with an increase of \$600 million during the third quarter of 2023. Dealers are independent, and the reasons for changes in their inventory levels vary, including their expectations of future demand and product delivery times. Dealers' demand expectations take into account seasonal changes, macroeconomic conditions, machine rentals and other factors. Delivery times can vary based on availability of product from Caterpillar factories and product distribution centers.

**Sales and Revenues by Segment**

(Millions of dollars)	Third		Sales		Price		Inter-		Third		\$		%			
	Quarter 2023		Volume		Realization		Currency		Segment / Other		Quarter 2024		Change		Change	
Construction Industries	\$	6,999	\$	(458)	\$	(147)	\$	(64)	\$	15	\$	6,345	\$	(654)		(9 %)
Resource Industries		3,351		(352)		38		(11)		2		3,028		(323)		(10 %)
Energy & Transportation		6,859		57		213		(20)		78		7,187		328		5 %
All Other Segment		106		(2)		1		—		(13)		92		(14)		(13 %)
Corporate Items and Eliminations		(1,327)		(4)		(1)		(7)		(82)		(1,421)		(94)		
Machinery, Energy & Transportation Sales		15,988		(759)		104		(102)		—		15,231		(757)		(5 %)
Financial Products Segment		979		—		—		—		55		1,034		55		6 %
Corporate Items and Eliminations		(157)		—		—		—		(2)		(159)		(2)		
Financial Products Revenues		822		—		—		—		53		875		53		6 %
Consolidated Sales and Revenues	\$	16,810	\$	(759)	\$	104	\$	(102)	\$	53	\$	16,106	\$	(704)		(4 %)

**Sales and Revenues by Geographic Region**

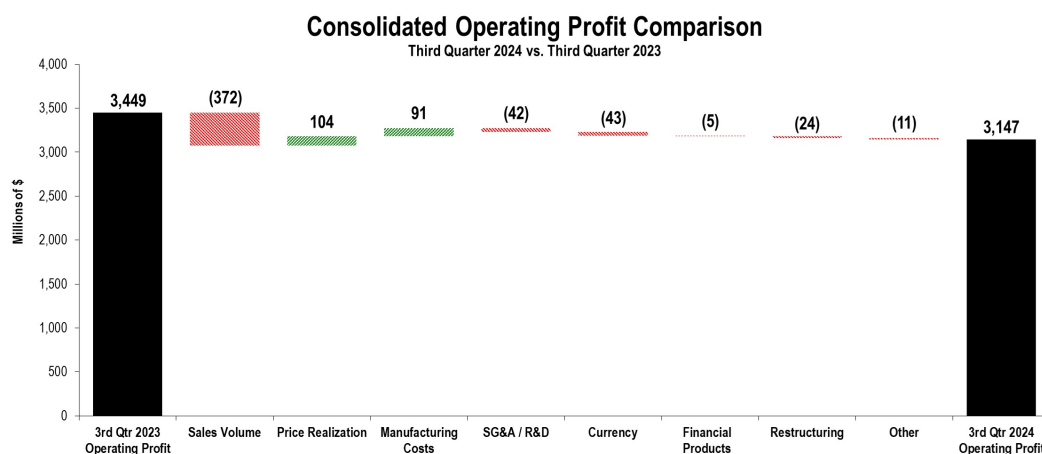
	External Sales and																				
	North America		Latin America		EAME		Asia/Pacific		Revenues		Inter-Segment		Total Sales and Revenues								
(Millions of dollars)	\$	% Chg	\$	% Chg	\$	% Chg	\$	% Chg	\$	% Chg	\$	% Chg	\$	% Chg							
Third Quarter 2024																					
Construction Industries	\$	3,629	(11 %)	\$	658	19 %	\$	1,150	(15 %)	\$	875	(12 %)	\$	6,312	(10 %)	\$	33	83 %	\$	6,345	(9 %)
Resource Industries		1,131	(17 %)		498	— %		442	(13 %)		863	(3 %)		2,934	(10 %)		94	2 %		3,028	(10 %)
Energy & Transportation		3,214	8 %		449	(2 %)		1,486	4 %		856	(5 %)		6,005	4 %		1,182	7 %		7,187	5 %
All Other Segment		12	(25 %)		—	100 %		3	(40 %)		14	40 %		29	(3 %)		63	(17 %)		92	(13 %)
Corporate Items and Eliminations		(43)			(3)			9			(12)			(49)			(1,372)			(1,421)	
Machinery, Energy & Transportation Sales		7,943	(5 %)		1,602	6 %		3,090	(6 %)		2,596	(7 %)		15,231	(5 %)		—	— %		15,231	(5 %)
Financial Products Segment		695	11 %		97	(12 %)		130	(2 %)		112	2 %		1,034 <sup>1</sup>	6 %		—	— %		1,034	6 %
Corporate Items and Eliminations		(93)			(21)			(21)			(24)			(159)			—			(159)	
Financial Products Revenues		602	12 %		76	(15 %)		109	(1 %)		88	1 %		875	6 %		—	— %		875	6 %
Consolidated Sales and Revenues	\$	8,545	(4 %)	\$	1,678	5 %	\$	3,199	(6 %)	\$	2,684	(7 %)	\$	16,106	(4 %)	\$	—	— %	\$	16,106	(4 %)

**Third Quarter 2023**

Construction Industries	\$	4,078		\$	555		\$	1,351		\$	997		\$	6,981		\$	18		\$	6,999	
Resource Industries		1,366			499			508			886			3,259			92			3,351	
Energy & Transportation		2,966			460			1,428			901			5,755			1,104			6,859	
All Other Segment		16			(1)			5			10			30			76			106	
Corporate Items and Eliminations		(35)			1			—			(3)			(37)			(1,290)			(1,327)	
<b>Machinery, Energy &amp; Transportation Sales</b>		8,391			1,514			3,292			2,791			15,988			—			15,988	
<i>Financial Products Segment</i>		627			110			132			110			979 <sup>1</sup>			—			979	
Corporate Items and Eliminations		(91)			(21)			(22)			(23)			(157)			—			(157)	
<b>Financial Products Revenues</b>		536			89			110			87			822			—			822	
<b>Consolidated Sales and Revenues</b>	\$	8,927		\$	1,603		\$	3,402		\$	2,878		\$	16,810		\$	—		\$	16,810	

<sup>1</sup> Includes revenues from Machinery, Energy & Transportation of \$190 million and \$181 million in the third quarter of 2024 and 2023, respectively.

## CONSOLIDATED OPERATING PROFIT



The chart above graphically illustrates reasons for the change in consolidated operating profit between the third quarter of 2023 (at left) and the third quarter of 2024 (at right). Caterpillar management utilizes these charts internally to visually communicate with the company's board of directors and employees. The bar titled Other includes *consolidating adjustments* and *Machinery, Energy & Transportation's other operating (income) expenses*.

Operating profit for the third quarter of 2024 was \$3.147 billion, a decrease of \$302 million, or 9 percent, compared with \$3.449 billion in the third quarter of 2023. The decrease was mainly due to the profit impact of lower sales volume of \$372 million, partially offset by favorable price realization of \$104 million.

Operating profit margin was 19.5 percent for the third quarter of 2024, compared with 20.5 percent for the third quarter of 2023.

### Profit (Loss) by Segment

(Millions of dollars)	Third Quarter 2024	Third Quarter 2023	\$ Change	% Change
Construction Industries	\$ 1,486	\$ 1,847	\$ (361)	(20 %)
Resource Industries	619	730	(111)	(15 %)
Energy & Transportation	1,433	1,181	252	21 %
All Other Segment	(13)	21	(34)	(162 %)
Corporate Items and Eliminations	(427)	(386)	(41)	
<b>Machinery, Energy &amp; Transportation</b>	<b>3,098</b>	<b>3,393</b>	<b>(295)</b>	<b>(9 %)</b>
Financial Products Segment	246	203	43	21 %
Corporate Items and Eliminations	(30)	18	(48)	
<b>Financial Products</b>	<b>216</b>	<b>221</b>	<b>(5)</b>	<b>(2 %)</b>
Consolidating Adjustments	(167)	(165)	(2)	
<b>Consolidated Operating Profit</b>	<b>\$ 3,147</b>	<b>\$ 3,449</b>	<b>\$ (302)</b>	<b>(9 %)</b>

### **Other Profit/Loss and Tax Items**

- Interest expense excluding Financial Products in the third quarter of 2024 was \$125 million, compared with \$129 million in the third quarter of 2023. The decrease was due to lower average debt outstanding, partially offset by higher average borrowing rates.
- Other income (expense) in the third quarter of 2024 was income of \$76 million, compared with income of \$195 million in the third quarter of 2023. The change was primarily driven by unfavorable foreign currency impacts.
- The effective tax rate for the third quarter of 2024 was 20.7 percent compared to 20.9 percent for the third quarter of 2023. Excluding the discrete items discussed below, the estimated annual tax rate was 22.5 percent for the third quarters of 2024 and 2023.

In the third quarter of 2024, the company recorded discrete tax benefits of \$47 million to reflect changes in estimates related to prior years. In addition, a discrete tax benefit of \$7 million was recorded in the third quarter of 2024, compared with a \$22 million benefit in the third quarter of 2023, for the settlement of stock-based compensation awards with associated tax deductions in excess of cumulative U.S. GAAP compensation expense. The company also recorded a \$34 million benefit in the third quarter of 2023 due to a decrease from the second-quarter estimated annual tax rate.

Please see a reconciliation of GAAP to non-GAAP financial measures on pages 66-68.

### **Construction Industries**

Construction Industries' total sales were \$6.345 billion in the third quarter of 2024, a decrease of \$654 million, or 9 percent, compared with \$6.999 billion in the third quarter of 2023. The decrease was primarily due to lower sales volume of \$458 million and unfavorable price realization of \$147 million. The decrease in sales volume was mainly driven by lower sales of equipment to end users.

- In North America, sales decreased primarily due to lower sales volume. Lower sales volume was mainly driven by lower sales of equipment to end users and the impact from changes in dealer inventories. Dealer inventory increased less during the third quarter of 2024 than during the third quarter of 2023.
- Sales increased in Latin America mainly due to higher sales volume, partially offset by unfavorable currency impacts, primarily related to the Brazilian real, and unfavorable price realization. Higher sales volume was mainly driven by the impact from changes in dealer inventories. Dealer inventory increased during the third quarter of 2024, compared with a decrease during the third quarter of 2023.
- In EAME, sales decreased primarily due to lower sales volume. Lower sales volume was mainly driven by lower sales of equipment to end users.
- Sales decreased in Asia/Pacific mainly due to lower sales volume and unfavorable currency impacts primarily related to the Japanese yen. Lower sales volume was mainly driven by the impact from changes in dealer inventories. Dealer inventory decreased during the third quarter of 2024, compared with an increase during the third quarter of 2023.

Construction Industries' segment profit was \$1.486 billion in the third quarter of 2024, a decrease of \$361 million, or 20 percent, compared with \$1.847 billion in the third quarter of 2023. The decrease was mainly due to the profit impact of lower sales volume of \$276 million and unfavorable price realization of \$147 million.

Construction Industries' segment profit as a percent of total sales was 23.4 percent in the third quarter of 2024, compared with 26.4 percent in the third quarter of 2023.

### **Resource Industries**

Resource Industries' total sales were \$3.028 billion in the third quarter of 2024, a decrease of \$323 million, or 10 percent, compared with \$3.351 billion in the third quarter of 2023. The decrease was primarily due to lower sales volume. The decrease in sales volume was mainly driven by lower sales of equipment to end users.

Resource Industries' segment profit was \$619 million in the third quarter of 2024, a decrease of \$111 million, or 15 percent, compared with \$730 million in the third quarter of 2023. The decrease was mainly due to the profit impact of lower sales volume.

Resource Industries' segment profit as a percent of total sales was 20.4 percent in the third quarter of 2024, compared with 21.8 percent in the third quarter of 2023.

## Energy & Transportation

### Sales by Application

(Millions of dollars)	Third Quarter 2024	Third Quarter 2023	\$ Change	% Change
Oil and Gas	\$ 1,656	\$ 1,667	\$ (11)	(1 %)
Power Generation	2,011	1,598	413	26 %
Industrial	1,028	1,220	(192)	(16 %)
Transportation	1,310	1,270	40	3 %
<b>External Sales</b>	<b>6,005</b>	<b>5,755</b>	<b>250</b>	<b>4 %</b>
Inter-segment	1,182	1,104	78	7 %
<b>Total Sales</b>	<b>\$ 7,187</b>	<b>\$ 6,859</b>	<b>\$ 328</b>	<b>5 %</b>

Energy & Transportation's total sales were \$7.187 billion in the third quarter of 2024, an increase of \$328 million, or 5 percent, compared with \$6.859 billion in the third quarter of 2023. The increase in sales was primarily due to favorable price realization of \$213 million and higher sales volume of \$135 million, including inter-segment sales.

- Oil and Gas – Sales decreased slightly as lower sales of reciprocating engines used in well servicing were primarily offset by higher sales for turbines and turbine-related services.
- Power Generation – Sales increased in large reciprocating engines, primarily data center applications. Turbines and turbine-related services increased as well.
- Industrial – Sales decreased in EAME and North America.
- Transportation – Sales increased in marine applications, partially offset by lower deliveries of international locomotives.

Energy & Transportation's segment profit was \$1.433 billion in the third quarter of 2024, an increase of \$252 million, or 21 percent, compared with \$1.181 billion in the third quarter of 2023. The increase was mainly due to favorable price realization.

Energy & Transportation's segment profit as a percent of total sales was 19.9 percent in the third quarter of 2024, compared with 17.2 percent in the third quarter of 2023.

### Financial Products Segment

Financial Products' segment revenues were \$1.034 billion in the third quarter of 2024, an increase of \$55 million, or 6 percent, compared with \$979 million in the third quarter of 2023. The increase was primarily due to a favorable impact from higher average **earning assets** of \$34 million driven by North America, and a favorable impact from higher average financing rates across all regions of \$23 million.

Financial Products' segment profit was \$246 million in the third quarter of 2024, an increase of \$43 million, or 21 percent, compared with \$203 million in the third quarter of 2023. The increase was mainly due to a favorable impact from equity securities of \$29 million and lower provision for credit losses at Cat Financial of \$16 million.

At the end of the third quarter of 2024, past dues at Cat Financial were 1.74 percent, compared with 1.96 percent at the end of the third quarter of 2023. Write-offs, net of recoveries, were \$27 million for the third quarter of 2024, compared with \$9 million for the third quarter of 2023. As of September 30, 2024, Cat Financial's allowance for credit losses totaled \$255 million, or 0.87 percent of finance receivables, compared with \$254 million, or 0.89 percent of finance receivables at June 30, 2024. The allowance for credit losses at year-end 2023 was \$331 million, or 1.18 percent of finance receivables.

### Corporate Items and Eliminations

Expense for corporate items and eliminations was \$457 million in the third quarter of 2024, an increase of \$89 million from the third quarter of 2023. Lower corporate costs were more than offset by an unfavorable change in fair value adjustments related to deferred compensation plans, increased expenses due to timing differences, unfavorable impacts of segment reporting methodology differences and higher restructuring costs.

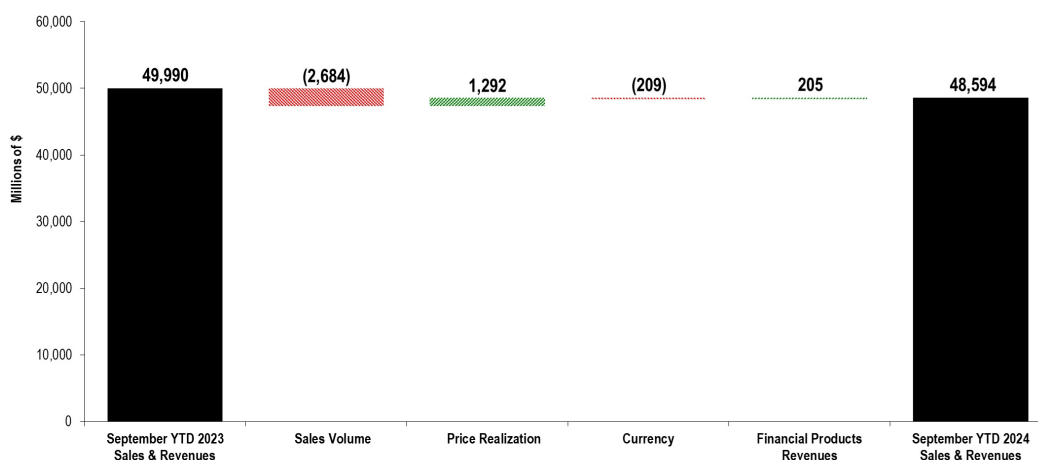


## **NINE MONTHS ENDED SEPTEMBER 30, 2024 COMPARED WITH NINE MONTHS ENDED SEPTEMBER 30, 2023**

### **CONSOLIDATED SALES AND REVENUES**

#### **Consolidated Sales and Revenues Comparison**

September YTD 2024 vs. September YTD 2023



The chart above graphically illustrates reasons for the change in consolidated sales and revenues between the nine months ended September 30, 2023 (at left) and the nine months ended September 30, 2024 (at right). Caterpillar management utilizes these charts internally to visually communicate with the company's board of directors and employees.

Total sales and revenues were \$48.594 billion for the nine months ended September 30, 2024, a decrease of \$1.396 billion, or 3 percent, compared with \$49.990 billion for the nine months ended September 30, 2023. The decrease was primarily due to lower sales volume of \$2.684 billion, partially offset by favorable price realization of \$1.292 billion. The decrease in sales volume was mainly due to lower sales of equipment to end users. In addition, changes in dealer inventories had an unfavorable impact to sales volume. Dealer inventory increased less during the nine months ended September 30, 2024, than during the nine months ended September 30, 2023.

In the three primary segments, sales were lower in Construction Industries and Resource Industries and higher in Energy & Transportation.

North America sales increased 1 percent primarily due to favorable price realization, partially offset by lower sales volume. The decrease in sales volume is mainly driven by the impact from changes in dealer inventories. Dealer inventory increased less during the nine months ended September 30, 2024, than during the nine months ended September 30, 2023.

Sales increased 4 percent in Latin America mainly due to higher sales volume. The increase in sales volume was primarily driven by the impact from changes in dealer inventories. Dealer inventory increased during the nine months ended September 30, 2024, compared with a decrease during the nine months ended September 30, 2023.

EAME sales decreased 13 percent primarily due to lower sales volume. The decrease in sales volume was mainly due to lower sales of equipment to end users.

Asia/Pacific sales decreased 7 percent mainly due to lower sales volume. The decrease in sales volume was primarily driven by the impact from changes in dealer inventories. Dealer inventory decreased during the nine months ended September 30, 2024, compared with an increase during the nine months ended September 30, 2023.

Total dealer inventory increased about \$1.7 billion during the nine months ended September 30, 2024, compared with an increase of about \$2.9 billion during the nine months ended September 30, 2023. Dealers are independent, and the reasons for changes in their inventory levels vary, including their expectations of future demand and product delivery times. Dealers' demand expectations take into account seasonal changes, macroeconomic conditions, machine rentals and other factors. Delivery times can vary based on availability of product from Caterpillar factories and product distribution centers.

**Sales and Revenues by Segment**

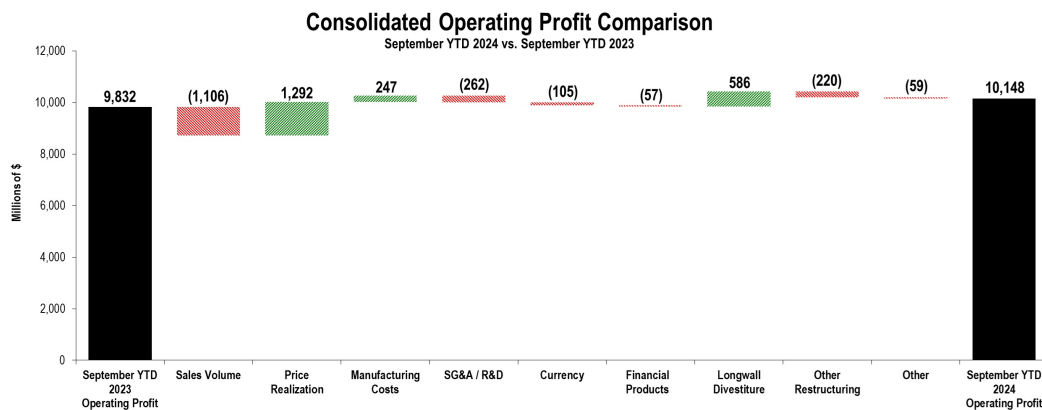
(Millions of dollars)	Nine Months Ended September 30, 2023				Nine Months Ended September 30, 2024			
	Sales Volume	Price Realization	Currency	Inter-Segment / Other	\$ Change	% Change		
Construction Industries	\$ 20,899	\$ (1,510)	\$ 230	\$ (141)	\$ (26)	\$ 19,452	\$ (1,447)	(7 %)
Resource Industries	10,341	(1,287)	379	(31)	25	9,427	(914)	(9 %)
Energy & Transportation	20,332	159	679	(33)	68	21,205	873	4 %
All Other Segment	333	(10)	4	(1)	(17)	309	(24)	(7 %)
Corporate Items and Eliminations	(4,273)	(36)	—	(3)	(50)	(4,362)	(89)	
<b>Machinery, Energy &amp; Transportation Sales</b>	<b>47,632</b>	<b>(2,684)</b>	<b>1,292</b>	<b>(209)</b>	<b>—</b>	<b>46,031</b>	<b>(1,601)</b>	<b>(3 %)</b>
Financial Products Segment	2,804	—	—	—	225	3,029	225	8 %
Corporate Items and Eliminations	(446)	—	—	—	(20)	(466)	(20)	
<b>Financial Products Revenues</b>	<b>2,358</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>205</b>	<b>2,563</b>	<b>205</b>	<b>9 %</b>
<b>Consolidated Sales and Revenues</b>	<b>\$ 49,990</b>	<b>\$ (2,684)</b>	<b>\$ 1,292</b>	<b>\$ (209)</b>	<b>\$ 205</b>	<b>\$ 48,594</b>	<b>\$ (1,396)</b>	<b>(3 %)</b>

**Sales and Revenues by Geographic Region**

(Millions of dollars)	North America		Latin America		EAME		Asia/Pacific		External Sales and Revenues		Inter-Segment		Total Sales and Revenues	
	\$	% Chg	\$	% Chg	\$	% Chg	\$	% Chg	\$	% Chg	\$	% Chg	\$	% Chg
<b>Nine Months Ended September 30, 2024</b>														
Construction Industries	\$ 11,419	(2 %)	\$ 1,930	12 %	\$ 3,193	(23 %)	\$ 2,843	(14 %)	\$ 19,385	(7 %)	\$ 67	(28 %)	\$ 19,452	(7 %)
Resource Industries	3,601	(10 %)	1,498	(1 %)	1,349	(17 %)	2,704	(8 %)	9,152	(9 %)	275	10 %	9,427	(9 %)
Energy & Transportation	9,473	9 %	1,296	— %	4,201	(2 %)	2,602	3 %	17,572	5 %	3,633	2 %	21,205	4 %
All Other Segment	43	(14 %)	(1)	— %	11	(15 %)	39	5 %	92	(7 %)	217	(7 %)	309	(7 %)
Corporate Items and Eliminations	(121)		(6)		(23)		(20)		(170)		(4,192)		(4,362)	
<b>Machinery, Energy &amp; Transportation Sales</b>	<b>24,415</b>	<b>1 %</b>	<b>4,717</b>	<b>4 %</b>	<b>8,731</b>	<b>(13 %)</b>	<b>8,168</b>	<b>(7 %)</b>	<b>46,031</b>	<b>(3 %)</b>	<b>—</b>	<b>— %</b>	<b>46,031</b>	<b>(3 %)</b>
Financial Products Segment	2,022	13 %	299	(5 %)	377	4 %	331	1 %	3,029 <sup>1</sup>	8 %	—	— %	3,029	8 %
Corporate Items and Eliminations	(276)		(60)		(60)		(70)		(466)		—		(466)	
<b>Financial Products Revenues</b>	<b>1,746</b>	<b>14 %</b>	<b>239</b>	<b>(7 %)</b>	<b>317</b>	<b>5 %</b>	<b>261</b>	<b>(1 %)</b>	<b>2,563</b>	<b>9 %</b>	<b>—</b>	<b>— %</b>	<b>2,563</b>	<b>9 %</b>
<b>Consolidated Sales and Revenues</b>	<b>\$ 26,161</b>	<b>1 %</b>	<b>\$ 4,956</b>	<b>4 %</b>	<b>\$ 9,048</b>	<b>(13 %)</b>	<b>\$ 8,429</b>	<b>(7 %)</b>	<b>\$ 48,594</b>	<b>(3 %)</b>	<b>\$ —</b>	<b>— %</b>	<b>\$ 48,594</b>	<b>(3 %)</b>
<b>Nine Months Ended September 30, 2023</b>														
Construction Industries	\$ 11,654		\$ 1,720		\$ 4,125		\$ 3,307		\$ 20,806		\$ 93		\$ 20,899	
Resource Industries	4,016		1,511		1,624		2,940		10,091		250		10,341	
Energy & Transportation	8,658		1,299		4,291		2,519		16,767		3,565		20,332	
All Other Segment	50		(1)		13		37		99		234		333	
Corporate Items and Eliminations	(115)		(1)		(3)		(12)		(131)		(4,142)		(4,273)	
<b>Machinery, Energy &amp; Transportation Sales</b>	<b>24,263</b>		<b>4,528</b>		<b>10,050</b>		<b>8,791</b>		<b>47,632</b>		<b>—</b>		<b>47,632</b>	
Financial Products Segment	1,795		316		364		329		2,804 <sup>1</sup>		—		2,804	
Corporate Items and Eliminations	(259)		(60)		(61)		(66)		(446)		—		(446)	
<b>Financial Products Revenues</b>	<b>1,536</b>		<b>256</b>		<b>303</b>		<b>263</b>		<b>2,358</b>		<b>—</b>		<b>2,358</b>	
<b>Consolidated Sales and Revenues</b>	<b>\$ 25,799</b>		<b>\$ 4,784</b>		<b>\$ 10,353</b>		<b>\$ 9,054</b>		<b>\$ 49,990</b>		<b>\$ —</b>		<b>\$ 49,990</b>	

<sup>1</sup> Includes revenues from Machinery, Energy & Transportation of \$547 million and \$515 million in the nine months ended September 30, 2024 and 2023, respectively.

## CONSOLIDATED OPERATING PROFIT



The chart above graphically illustrates reasons for the change in consolidated operating profit between the nine months ended September 30, 2023 (at left) and the nine months ended September 30, 2024 (at right). Caterpillar management utilizes these charts internally to visually communicate with the company's board of directors and employees. The bar titled Longwall Divestiture is included in total restructuring costs. The bar titled Other includes consolidating adjustments and Machinery, Energy & Transportation's other operating (income) expenses.

Operating profit for the nine months ended September 30, 2024, was \$10.148 billion, an increase of \$316 million, or 3 percent, compared with \$9.832 billion for the nine months ended September 30, 2023. The increase was primarily due to favorable price realization of \$1.292 billion, the absence of the impact of the divestiture of the company's Longwall business in 2023 of \$586 million and favorable manufacturing costs of \$247 million, partially offset by the profit impact of lower sales volume of \$1.106 billion, higher SG&A/R&D expenses of \$262 million, higher restructuring costs of \$220 million and unfavorable currency impacts of \$105 million. Favorable manufacturing costs largely reflected lower freight. The increase in SG&A/R&D expenses was primarily driven by investments aligned with strategic initiatives.

For the nine months ended September 30, 2024, restructuring costs increased primarily due to the divestitures of certain non-U.S. entities.

Operating profit margin was 20.9 percent for the nine months ended September 30, 2024, compared with 19.7 percent for the nine months ended September 30, 2023.

### Profit (Loss) by Segment

(Millions of dollars)	Nine Months Ended September 30, 2024	Nine Months Ended September 30, 2023	\$ Change	% Change
Construction Industries	\$ 4,991	\$ 5,440	\$ (449)	(8 %)
Resource Industries	2,067	2,234	(167)	(7 %)
Energy & Transportation	4,259	3,507	752	21 %
All Other Segment	32	42	(10)	(24 %)
Corporate Items and Eliminations	(1,186)	(1,666)	480	
<b>Machinery, Energy &amp; Transportation</b>	<b>10,163</b>	<b>9,557</b>	<b>606</b>	<b>6 %</b>
Financial Products Segment	766	675	91	13 %
Corporate Items and Eliminations	(298)	60	(358)	
<b>Financial Products</b>	<b>468</b>	<b>735</b>	<b>(267)</b>	<b>(36 %)</b>
Consolidating Adjustments	(483)	(460)	(23)	
<b>Consolidated Operating Profit</b>	<b>\$ 10,148</b>	<b>\$ 9,832</b>	<b>\$ 316</b>	<b>3 %</b>

**Other Profit/Loss and Tax Items**

- Interest expense excluding Financial Products for the nine months ended September 30, 2024, was \$405 million, compared with \$385 million for the nine months ended September 30, 2023. The increase was due to higher average borrowing rates.
- Other income (expense) for the nine months ended September 30, 2024, was income of \$387 million, compared with income of \$354 million for the nine months ended September 30, 2023. Unfavorable foreign currency impacts were more than offset by favorable impacts from **pension and other postemployment benefit (OPEB)** plan costs and higher investment and interest income.
- The effective tax rate for the nine months ended September 30, 2024, was 21.4 percent compared to 22.4 percent for the nine months ended September 30, 2023. Excluding the discrete items discussed below, the estimated annual tax rate was 22.5 percent for the nine months ended September 30, 2024, and September 30, 2023, respectively.

The 2024 estimated annual tax rate excludes the impact of year-to-date losses of \$164 million for the divestitures of certain non-U.S. entities with related tax benefits of \$54 million. The 2023 estimated annual tax rate excludes the impact of the nondeductible loss of \$586 million related to the divestiture of the company's Longwall business. In the nine months ended September 30, 2024, the company recorded discrete tax benefits of \$47 million to reflect changes in estimates related to prior years. In addition, a discrete tax benefit of \$49 million was recorded in the nine months ended September 30, 2024, compared with \$54 million for the nine months ended September 30, 2023, for the settlement of stock-based compensation awards with associated tax deductions in excess of cumulative U.S. GAAP compensation expense. In the nine months ended September 30, 2023, the company recorded a discrete tax benefit of \$88 million due to a change in the valuation allowance for certain deferred tax assets.

Please see a reconciliation of GAAP to non-GAAP financial measures on pages 66-68.

**Construction Industries**

Construction Industries' total sales were \$19.452 billion for the nine months ended September 30, 2024, a decrease of \$1.447 billion, or 7 percent, compared with \$20.899 billion for the nine months ended September 30, 2023. The decrease was primarily due to lower sales volume. The decrease in sales volume was mainly driven by lower sales of equipment to end users.

- In North America, sales decreased primarily due to lower sales volume, partially offset by favorable price realization. Lower sales volume was mainly driven by lower sales of equipment to end users and the impact from changes in dealer inventories. Dealer inventory increased less during the nine months ended September 30, 2024, than during the nine months ended September 30, 2023.
- Sales increased in Latin America mainly due to higher sales volume, partially offset by unfavorable price realization. Higher sales volume was driven primarily by the impact from changes in dealer inventories. Dealer inventory increased during the nine months ended September 30, 2024, compared with a decrease during the nine months ended September 30, 2023.
- In EAME, sales decreased primarily due to lower sales volume. Lower sales volume was mainly due to lower sales of equipment to end users.
- Sales decreased in Asia/Pacific mainly due to lower sales volume and unfavorable currency impacts primarily related to the Japanese yen. Lower sales volume was mainly driven by the impact from changes in dealer inventories. Dealer inventory decreased during the nine months ended September 30, 2024, compared with an increase during the nine months ended September 30, 2023.

Construction Industries' profit was \$4.991 billion for the nine months ended September 30, 2024, a decrease of \$449 million, or 8 percent, compared with \$5.440 billion for the nine months ended September 30, 2023. The decrease was mainly due to the profit impact of lower sales volume of \$842 million and higher SG&A/R&D expenses of \$74 million, partially offset by favorable manufacturing costs of \$256 million and favorable price realization of \$230 million. The increase in SG&A/R&D expenses was primarily driven by investments aligned with strategic initiatives. Favorable manufacturing costs were primarily driven by lower material costs.

Construction Industries' profit as a percent of total sales was 25.7 percent for the nine months ended September 30, 2024, compared with 26.0 percent for the nine months ended September 30, 2023.

### Resource Industries

Resource Industries' total sales were \$9.427 billion for the nine months ended September 30, 2024, a decrease of \$914 million, or 9 percent, compared with \$10.341 billion for the nine months ended September 30, 2023. The decrease was primarily due to lower sales volume of \$1.287 billion, partially offset by favorable price realization of \$379 million. The decrease in sales volume was mainly due to lower sales of equipment to end users.

Resource Industries' profit was \$2.067 billion for the nine months ended September 30, 2024, a decrease of \$167 million, or 7 percent, compared with \$2.234 billion for the nine months ended September 30, 2023. The decrease was mainly due to the profit impact of lower sales volume of \$523 million, partially offset by favorable price realization of \$379 million.

Resource Industries' profit as a percent of total sales was 21.9 percent for the nine months ended September 30, 2024, compared with 21.6 percent for the nine months ended September 30, 2023.

### Energy & Transportation

Sales by Application					
(Millions of dollars)	Nine Months Ended September 30, 2024	Nine Months Ended September 30, 2023	\$ Change	% Change	
Oil and Gas	\$ 5,053	\$ 4,741	\$ 312	7 %	
Power Generation	5,514	4,527	987	22 %	
Industrial	3,062	3,793	(731)	(19 %)	
Transportation	3,943	3,706	237	6 %	
<b>External Sales</b>	<b>17,572</b>	<b>16,767</b>	<b>805</b>	<b>5 %</b>	
Inter-Segment	3,633	3,565	68	2 %	
<b>Total Sales</b>	<b>\$ 21,205</b>	<b>\$ 20,332</b>	<b>\$ 873</b>	<b>4 %</b>	

Energy & Transportation's total sales were \$21.205 billion for the nine months ended September 30, 2024, an increase of \$873 million, or 4 percent, compared with \$20.332 billion for the nine months ended September 30, 2023. Sales increased across all applications except Industrial. The increase in sales was primarily due to favorable price realization of \$679 million and higher sales volume of \$227 million, including inter-segment sales.

- Oil and Gas – Sales increased for turbines and turbine-related services.
- Power Generation – Sales increased in large reciprocating engines, primarily data center applications. Turbines and turbine-related services increased as well.
- Industrial – Sales decreased in EAME and North America.
- Transportation – Sales increased in marine applications and rail services.

Energy & Transportation's profit was \$4.259 billion for the nine months ended September 30, 2024, an increase of \$752 million, or 21 percent, compared with \$3.507 billion for the nine months ended September 30, 2023. The increase was mainly due to favorable price realization.

Energy & Transportation's profit as a percent of total sales was 20.1 percent for the nine months ended September 30, 2024, compared with 17.2 percent for the nine months ended September 30, 2023.

### Financial Products Segment

Financial Products' segment revenues were \$3.029 billion for the nine months ended September 30, 2024, an increase of \$225 million, or 8 percent, compared with \$2.804 billion for the nine months ended September 30, 2023. The increase was primarily due to a favorable impact from higher average financing rates across all regions of \$142 million and a favorable impact from higher average earning assets of \$98 million, driven by North America.

Financial Products' segment profit was \$766 million for the nine months ended September 30, 2024, an increase of \$91 million, or 13 percent, compared with \$675 million for the nine months ended September 30, 2023. The increase was mainly due to a favorable impact from equity securities of \$55 million, a favorable impact from higher average earning assets of \$42 million, the absence of prior year unfavorable currency impacts of \$34 million and an insurance settlement of \$33 million, partially offset by an increase in SG&A expenses of \$43 million and an unfavorable impact from returned or repossessed equipment of \$36 million.

### **Corporate Items and Eliminations**

Expense for corporate items and eliminations was \$1.484 billion for the nine months ended September 30, 2024, a decrease of \$122 million from the nine months ended September 30, 2023, primarily driven by the absence of the impact of the divestiture of the company's Longwall business in 2023, partially offset by unfavorable impacts of segment reporting methodology differences and higher restructuring costs.

For the nine months ended September 30, 2024, restructuring costs increased primarily due to the divestitures of certain non-U.S. entities.

### **RESTRUCTURING COSTS**

In 2024, we expect to incur about \$400 million of restructuring costs. We expect that prior restructuring actions will result in an incremental benefit to operating costs, primarily Cost of goods sold and SG&A expenses, of about \$40 million in 2024 compared with 2023.

Additional information related to restructuring costs is included in Note 20 – "Restructuring costs" of Part I, Item 1 "Financial Statements."

### **GLOSSARY OF TERMS**

1. **Adjusted Operating Profit Margin** – Operating profit excluding restructuring income/costs as a percent of sales and revenues.
2. **Adjusted Profit Per Share** – Profit per share excluding restructuring income/costs and a discrete tax benefit to adjust deferred tax balances.
3. **All Other Segment** – Primarily includes activities such as: business strategy; product management and development; manufacturing and sourcing of wear and maintenance components primarily for Cat® products; parts distribution; integrated logistics solutions; distribution services responsible for dealer development and administration, including a wholly owned dealer in Japan; dealer portfolio management and ensuring the most efficient and effective distribution of machines, engines and parts; brand management and marketing strategy; and digital investments for new customer and dealer solutions that integrate data analytics with state-of-the-art digital technologies while transforming the buying experience.
4. **Consolidating Adjustments** – Elimination of transactions between Machinery, Energy & Transportation and Financial Products.
5. **Construction Industries** – A segment primarily responsible for supporting customers using machinery in infrastructure and building construction applications. Responsibilities include business strategy, product design, product management and development, manufacturing, marketing and sales and product support. The product portfolio includes asphalt pavers; backhoe loaders; cold planers; compactors; compact track loaders; forestry machines; material handlers; motor graders; pipelayers; road reclaimers; skid steer loaders; telehandlers; track-type loaders; track-type tractors (small, medium); track excavators (mini, small, medium, large); wheel excavators; wheel loaders (compact, small, medium); and related parts and work tools.
6. **Corporate Items and Eliminations** – Includes corporate-level expenses, timing differences (as some expenses are reported in segment profit on a cash basis), methodology differences between segment and consolidated external reporting, certain restructuring costs and inter-segment eliminations.
7. **Currency** – With respect to sales and revenues, currency represents the translation impact on sales resulting from changes in foreign currency exchange rates versus the U.S. dollar. With respect to operating profit, currency represents the net translation impact on sales and operating costs resulting from changes in foreign currency exchange rates versus the U.S. dollar. Currency only includes the impact on sales and operating profit for the Machinery, Energy & Transportation line of business; currency impacts on Financial Products revenues and operating profit are included in the Financial Products portions of the respective analyses. With respect to other income/expense, currency represents the effects of forward and option contracts entered into by the company to reduce the risk of fluctuations in exchange rates (hedging) and the net effect of changes in foreign currency exchange rates on our foreign currency assets and liabilities for consolidated results (translation).
8. **Dealer Inventories** – Represents dealer machine and engine inventories, excluding aftermarket parts.
9. **EAME** – A geographic region including Europe, Africa, the Middle East and Eurasia.
10. **Earning Assets** – Assets consisting primarily of total finance receivables net of unearned income, plus equipment on operating leases net of accumulated depreciation at Cat Financial.

11. **Energy & Transportation** – A segment primarily responsible for supporting customers using reciprocating engines, turbines, diesel-electric locomotives and related services across industries serving Oil and Gas, Power Generation, Industrial and Transportation applications, including marine- and rail-related businesses as well as product support of on-highway engines. Responsibilities include business strategy, product design, product management, development and testing, manufacturing, marketing and sales and product support. The product and services portfolio includes turbines, centrifugal gas compressors, and turbine-related services; reciprocating engine-powered generator sets; integrated systems and solutions used in the electric power generation industry; reciprocating engines, drivetrain and integrated systems and solutions for the marine and oil and gas industries; reciprocating engines, drivetrain and integrated systems and solutions supplied to the industrial industry as well as Caterpillar machines; electrified powertrain and zero-emission power sources and service solutions development; and diesel-electric locomotives and components and other rail-related products and services, including remanufacturing and leasing. Responsibilities also include the remanufacturing of Caterpillar reciprocating engines and components and remanufacturing services for other companies.
12. **Financial Products** – The company defines Financial Products as our finance and insurance subsidiaries, primarily Caterpillar Financial Services Corporation (Cat Financial) and Caterpillar Insurance Holdings Inc. (Insurance Services). Financial Products' information relates to the financing to customers and dealers for the purchase and lease of Caterpillar and other equipment.
13. **Financial Products Segment** – Provides financing alternatives to customers and dealers around the world for Caterpillar products and services, as well as financing for power generation facilities that, in most cases, incorporate Caterpillar products. Financing plans include operating and finance leases, revolving charge accounts, installment sale contracts, repair/rebuild financing, working capital loans and wholesale financing plans. The segment also provides insurance and risk management products and services that help customers and dealers manage their business risk. Insurance and risk management products offered include physical damage insurance, inventory protection plans, extended service coverage and maintenance plans for machines and engines, and dealer property and casualty insurance. The various forms of financing, insurance and risk management products offered to customers and dealers help support the purchase and lease of Caterpillar equipment. The segment also earns revenues from Machinery, Energy & Transportation, but the related costs are not allocated to operating segments. Financial Products' segment profit is determined on a pretax basis and includes other income/expense items.
14. **Latin America** – A geographic region including Central and South American countries and Mexico.
15. **Machinery, Energy & Transportation (ME&T)** – The company defines ME&T as Caterpillar Inc. and its subsidiaries, excluding Financial Products. ME&T's information relates to the design, manufacturing and marketing of its products.
16. **Machinery, Energy & Transportation Other Operating (Income) Expenses** – Comprised primarily of gains/losses on disposal of long-lived assets, gains/losses on divestitures and legal settlements and accruals.
17. **Manufacturing Costs** – Manufacturing costs exclude the impacts of currency and represent the volume-adjusted change for variable costs and the absolute dollar change for period manufacturing costs. Variable manufacturing costs are defined as having a direct relationship with the volume of production. This includes material costs, direct labor and other costs that vary directly with production volume, such as freight, power to operate machines and supplies that are consumed in the manufacturing process. Period manufacturing costs support production but are defined as generally not having a direct relationship to short-term changes in volume. Examples include machinery and equipment repair, depreciation on manufacturing assets, facility support, procurement, factory scheduling, manufacturing planning and operations management.
18. **Mark-to-market gains/losses** – Represents the net gain or loss of actual results differing from the company's assumptions and the effects of changing assumptions for our defined benefit pension and OPEB plans. These gains and losses are immediately recognized through earnings upon the annual remeasurement in the fourth quarter, or on an interim basis as triggering events warrant remeasurement.
19. **Pension and Other Postemployment Benefits (OPEB)** – The company's defined-benefit pension and postretirement benefit plans.
20. **Price Realization** – The impact of net price changes excluding currency and new product introductions. Price realization includes geographic mix of sales, which is the impact of changes in the relative weighting of sales prices between geographic regions.

21. **Resource Industries** – A segment primarily responsible for supporting customers using machinery in mining, heavy construction and quarry and aggregates. Responsibilities include business strategy, product design, product management and development, manufacturing, marketing and sales and product support. The product portfolio includes large track-type tractors; large mining trucks; hard rock vehicles; electric rope shovels; draglines; hydraulic shovels; rotary drills; large wheel loaders; off-highway trucks; articulated trucks; wheel tractor scrapers; wheel dozers; landfill compactors; soil compactors; wide-body trucks; select work tools; machinery components; electronics and control systems and related parts. In addition to equipment, Resource Industries also develops and sells technology products and services to provide customers fleet management, equipment management analytics, autonomous machine capabilities, safety services and mining performance solutions. Resource Industries also manages areas that provide services to other parts of the company, including strategic procurement, lean center of excellence, integrated manufacturing, research and development for hydraulic systems, automation, electronics and software for Caterpillar machines and engines.
22. **Restructuring income/costs** – May include costs for employee separation, long-lived asset impairments, contract terminations and (gains)/losses on divestitures. These costs are included in Other operating (income) expenses except for defined-benefit plan curtailment losses and special termination benefits, which are included in Other income (expense). Restructuring costs also include other exit-related costs, which may consist of accelerated depreciation, inventory write-downs, building demolition, equipment relocation and project management costs and LIFO inventory decrement benefits from inventory liquidations at closed facilities, all of which are primarily included in Cost of goods sold.
23. **Sales Volume** – With respect to sales and revenues, sales volume represents the impact of changes in the quantities sold for Machinery, Energy & Transportation as well as the incremental sales impact of new product introductions, including emissions-related product updates. With respect to operating profit, sales volume represents the impact of changes in the quantities sold for Machinery, Energy & Transportation combined with product mix as well as the net operating profit impact of new product introductions, including emissions-related product updates. Product mix represents the net operating profit impact of changes in the relative weighting of Machinery, Energy & Transportation sales with respect to total sales. The impact of sales volume on segment profit includes inter-segment sales.
24. **Services** – Enterprise services include, but are not limited to, aftermarket parts, Financial Products revenues and other service-related revenues. Machinery, Energy & Transportation segments exclude most Financial Products revenues.

## **LIQUIDITY AND CAPITAL RESOURCES**

### **Sources of funds**

We generate significant capital resources from operating activities, which are the primary source of funding for our ME&T operations. Funding for these businesses is also available from commercial paper and long-term debt issuances. Financial Products' operations are funded primarily from commercial paper, term debt issuances and collections from its existing portfolio. On a consolidated basis, we had positive operating cash flow in the first nine months of 2024 and ended the third quarter with \$5.64 billion of cash, a decrease of \$1.34 billion from year-end 2023. In addition, ME&T invests in available-for-sale debt securities and bank time deposits that are considered highly liquid and are available for current operations. These ME&T securities were \$1.77 billion as of September 30, 2024 and are included in Prepaid expenses and other current assets and Other assets in the Consolidated Statement of Financial Position. We intend to maintain a strong cash and liquidity position.

Consolidated operating cash flow for the first nine months of 2024 was \$8.64 billion, down \$240 million compared to the same period a year ago. The decrease was primarily due to changes in accrued wages, salaries and benefits, and higher cash taxes paid, partially offset by lower working capital requirements, excluding changes in accrued wages, salaries and benefits. Within working capital, changes in inventory, accounts payable and receivables favorably impacted cash flow in the first nine months of 2024 compared to the prior year period, partially offset by unfavorable changes in accrued expenses.

Total debt as of September 30, 2024 was \$37.90 billion, an increase of \$23 million from year-end 2023. Debt related to ME&T decreased \$886 million in the first nine months of 2024 while debt related to Financial Products increased \$966 million.

As of September 30, 2024, we had three global credit facilities with a syndicate of banks totaling \$10.50 billion (Credit Facility) available in the aggregate to both Caterpillar and Cat Financial for general liquidity purposes. Based on management's allocation decision, which can be revised from time to time, the portion of the Credit Facility available to ME&T as of September 30, 2024 was \$2.75 billion. Information on our Credit Facility is as follows:

- In August 2024, we entered into a new 364-day facility. The 364-day facility of \$3.15 billion (of which \$825 million is available to ME&T) expires in August 2025.



- In August 2024, we amended and extended the three-year facility (as amended and restated, the "three-year facility"). The three-year facility of \$2.73 billion (of which \$715 million is available to ME&T) expires in August 2027.
- In August 2024, we amended and extended the five-year facility (as amended and restated, the "five-year facility"). The five-year facility of \$4.62 billion (of which \$1.21 billion is available to ME&T) expires in August 2029.

At September 30, 2024, Caterpillar's consolidated net worth was \$19.46 billion, which was above the \$9.00 billion required under the Credit Facility. The consolidated net worth is defined in the Credit Facility as Caterpillar's consolidated shareholders' equity including preferred stock but excluding the pension and other postretirement benefits balance within Accumulated other comprehensive income (loss).

At September 30, 2024, Cat Financial's covenant interest coverage ratio was 1.46 to 1. This was above the 1.15 to 1 minimum ratio calculated as (1) profit excluding income taxes, interest expense and net gain (loss) from interest rate derivatives to (2) interest expense calculated at the end of each fiscal quarter for the prior four consecutive fiscal quarter period, required by the Credit Facility.

In addition, at September 30, 2024, Cat Financial's six-month covenant leverage ratio was 6.77 to 1. This was below the maximum ratio of debt to net worth of 10 to 1, calculated (1) on a monthly basis as the average of the leverage ratios determined on the last day of each of the six preceding calendar months and (2) at each December 31, required by the Credit Facility.

In the event Caterpillar or Cat Financial does not meet one or more of their respective financial covenants under the Credit Facility in the future (and are unable to obtain a consent or waiver), the syndicate of banks may terminate the commitments allocated to the party that does not meet its covenants. Additionally, in such event, certain of Cat Financial's other lenders under other loan agreements where similar financial covenants or cross default provisions are applicable may, at their election, choose to pursue remedies under those loan agreements, including accelerating the repayment of outstanding borrowings. At September 30, 2024, there were no borrowings under the Credit Facility.

The aforementioned financial covenants are being reported as calculated under the Credit Facility and not pursuant to U.S. GAAP. Please refer to the credit agreements governing the Credit Facility filed as an exhibit to our periodic reports for further information related to the calculation thereof. For risks related to our indebtedness and compliance with these covenants, please refer to the risk factor "Restrictive covenants in our debt agreements could limit our financial and operating flexibility" set forth in Part I, Item 1A of our most recent annual report on Form 10-K.

Our total credit commitments and available credit as of September 30, 2024 were:

(Millions of dollars)	September 30, 2024		
	Consolidated	Machinery, Energy & Transportation	Financial Products
Credit lines available:			
Global credit facilities	\$ 10,500	\$ 2,750	\$ 7,750
Other external	4,253	617	3,636
Total credit lines available	14,753	3,367	11,386
Less: Commercial paper outstanding	(3,214)	—	(3,214)
Less: Utilized credit	(781)	—	(781)
Available credit	\$ 10,758	\$ 3,367	\$ 7,391

The other external consolidated credit lines with banks as of September 30, 2024 totaled \$4.25 billion. These committed and uncommitted credit lines, which may be eligible for renewal at various future dates or have no specified expiration date, are used primarily by our subsidiaries for local funding requirements. Caterpillar or Cat Financial may guarantee subsidiary borrowings under these lines.

We receive debt ratings from the major credit rating agencies. Fitch maintains a "high-A" debt rating, while Moody's and S&P maintain a "mid-A" debt rating. A downgrade of our credit ratings by any of the major credit rating agencies could result in increased borrowing costs and could make access to certain credit markets more difficult. In the event economic conditions deteriorate such that access to debt markets becomes unavailable, ME&T's operations would rely on cash flow from operations, use of existing cash balances, borrowings from Cat Financial and access to our committed credit facilities. Our Financial Products' operations would rely on cash flow from its existing portfolio, existing cash balances, access to our committed credit facilities and other credit line facilities of Cat Financial, and potential borrowings from Caterpillar. In addition, we maintain a support agreement with Cat Financial, which requires Caterpillar to remain the sole owner of Cat Financial and may, under certain circumstances, require Caterpillar to make payments to Cat Financial should Cat Financial fail to maintain certain financial ratios.

We facilitate voluntary supplier finance programs (the "Programs") through participating financial institutions. We account for the payments made under the Programs, the same as other accounts payable, as a reduction to our cash flows from operations. We do not believe that changes in the availability of the programs will have a significant impact on our liquidity. Additional information related to the programs is included in Note 21 – "Supplier finance programs" of Part I, Item 1 "Financial Statements."

## **Machinery, Energy & Transportation**

Net cash provided by operating activities was \$7.73 billion in the first nine months of 2024, compared with net cash provided of \$7.96 billion for the same period in 2023. The decrease was primarily due to lower profit before taxes, adjusted for non-cash items, changes in accrued wages, salaries, and employee benefits, and higher cash taxes paid. These were partially offset by lower working capital requirements, excluding the impact of changes in accrued wages, salaries, and employee benefits. Within working capital, changes in inventory, receivables and accounts payable favorably impacted cash flow in the first nine months of 2024 compared to the prior year period, partially offset by changes in accrued expenses.

Net cash provided by investing activities in the first nine months of 2024 was \$1.01 billion, compared with net cash used of \$3.89 billion in the first nine months of 2023. The change was due to lower new investments in securities and higher proceeds from maturities and sale of securities, primarily due to time deposit maturities in 2024, as compared to the same period in 2023.

Net cash used for financing activities during the first nine months of 2024 was \$10.04 billion, compared with net cash used of \$4.18 billion in the same period of 2023. The change was primarily due to higher payments to repurchase shares and debt repayments in the first nine months of 2024 compared to the same period in 2023.

While our short-term priorities for the use of cash may vary from time to time as business needs and conditions dictate, our long-term cash deployment strategy is focused on the following priorities. Our top priority is to maintain a strong financial position in support of a mid-A rating. Next, we intend to fund operational requirements and commitments. Then, we intend to fund priorities that profitably grow the company and return capital to shareholders through dividend growth and share repurchases. Additional information on cash deployment is as follows:

**Strong financial position** – Our top priority is to maintain a strong financial position in support of a mid-A rating. We track a diverse group of financial metrics that focus on liquidity, leverage, cash flow and margins which align with our cash deployment actions and the various methodologies used by the major credit rating agencies.

**Operational excellence and commitments** – Capital expenditures were \$1.28 billion during the first nine months of 2024, compared to \$1.11 billion for the same period in 2023. We expect ME&T's capital expenditures in 2024 to be about \$2.0 billion. We made \$221 million of contributions to our pension and other postretirement benefit plans during the first nine months of 2024. We currently anticipate full-year 2024 contributions of approximately \$273 million. In comparison, we made \$320 million of contributions to our pension and other postretirement benefit plans during the first nine months of 2023.

**Fund strategic growth initiatives and return capital to shareholders** – We intend to utilize our liquidity and debt capacity to fund targeted investments that drive long-term profitable growth focused in the areas of expanded offerings, services and sustainability, including acquisitions.

As part of our capital allocation strategy, ME&T free cash flow is a liquidity measure we use to determine the cash generated and available for financing activities including debt repayments, dividends and share repurchases. We define ME&T free cash flow as cash from ME&T operations less capital expenditures, excluding discretionary pension and other postretirement benefit plan contributions. A goal of our capital allocation strategy is to return substantially all ME&T free cash flow to shareholders over time in the form of dividends and share repurchases, while maintaining our mid-A rating.

Our share repurchase plans are subject to the company's cash deployment priorities and are evaluated on an ongoing basis considering the financial condition of the company, corporate cash flow, the company's liquidity needs, the economic outlook, and the health and stability of global credit markets. The timing and amount of future repurchases may vary depending on market conditions and investing priorities. In May 2022, the Board approved a share repurchase authorization (the 2022 Authorization) of up to \$15.0 billion of Caterpillar common stock effective August 1, 2022, with no expiration. In June 2024, the Board approved an additional share repurchase authorization (the 2024 Authorization) of up to \$20.0 billion of Caterpillar common stock, effective June 12, 2024, with no expiration. In the first nine months of 2024, we repurchased \$7.06 billion of Caterpillar common stock, with \$20.8 billion remaining under the 2022 and 2024 Authorizations as of September 30, 2024. Our basic shares outstanding as of September 30, 2024 were approximately 483 million.

Each quarter, our Board of Directors reviews the company's dividend for the applicable quarter. The Board evaluates the financial condition of the company and considers corporate cash flow, the company's liquidity needs, the economic outlook, and the health and stability of global credit markets to determine whether to maintain or change the quarterly dividend. In October 2024, the Board of Directors approved maintaining our quarterly dividend representing \$1.41 per share, and we continue to expect our strong financial position to support the dividend. Dividends paid totaled \$1.97 billion in the first nine months of 2024.

## **Financial Products**

Net cash provided by operating activities was \$1.02 billion in the first nine months of 2024, compared with \$905 million for the same period in 2023. Net cash used for investing activities was \$1.90 billion in the first nine months of 2024, compared with \$1.25 billion for the same period in 2023. The change was primarily due to portfolio related activity and the divestiture of a non-U.S. entity. Net cash provided by financing activities was \$890 million in the first nine months of 2024, compared with \$122 million for the same period in 2023. The change was due to a higher net inflow from external borrowings and the absence of dividends paid to Caterpillar.

## **RECENT ACCOUNTING PRONOUNCEMENTS**

For a discussion of recent accounting pronouncements, see Note 2 – "New accounting guidance" of Part I, Item 1 "Financial Statements."

## **CRITICAL ACCOUNTING ESTIMATES**

For a discussion of the company's critical accounting estimates, see Part II, Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations in our 2023 Annual Report on Form 10-K. There have been no significant changes to our critical accounting estimates since our 2023 Annual Report on Form 10-K.

## **OTHER MATTERS**

Information related to legal proceedings appears in Note 14 – "Environmental and legal matters" of Part I, Item 1 "Financial Statements."

## **Retirement Benefits**

We recognize **mark-to-market gains and losses** immediately through earnings upon the remeasurement of our pension and OPEB plans. Mark-to-market gains and losses represent the effects of actual results differing from our assumptions and the effects of changing assumptions. We will record the annual mark-to-market adjustment as of the measurement date, December 31, 2024. It is difficult to predict the December 31, 2024 adjustment amount, as it will be dependent primarily on changes in discount rates during 2024, and actual returns on plan assets differing from our expected returns for 2024.

## Order Backlog

At the end of the third quarter of 2024, the dollar amount of backlog believed to be firm was approximately \$28.7 billion, about \$0.1 billion higher than the second quarter of 2024. The order backlog increased in Energy & Transportation, while Construction Industries and Resource Industries decreased. Of the total backlog at September 30, 2024, approximately \$6.8 billion was not expected to be filled in the following twelve months.

## NON-GAAP FINANCIAL MEASURES

We provide the following definitions for the non-GAAP financial measures used in this report. These non-GAAP financial measures have no standardized meaning prescribed by U.S. GAAP and therefore are unlikely to be comparable to the calculation of similar measures for other companies. Management does not intend these items to be considered in isolation or as a substitute for the related GAAP measures.

We believe it is important to separately quantify the profit impact of four significant items in order for our results to be meaningful to our readers. These items consist of (i) **restructuring income/costs** related to the divestitures of certain non-U.S. entities in 2024, (ii) other restructuring income/costs, (iii) restructuring costs related to the divestiture of the company's Longwall business in 2023 and (iv) certain deferred tax valuation allowance adjustments in 2023. We do not consider these items indicative of earnings from ongoing business activities and believe the non-GAAP measure provides investors with useful perspective on underlying business results and trends and aids with assessing our period-over-period results.

Reconciliations of adjusted results to the most directly comparable GAAP measures are as follows:

(Dollars in millions except per share data)	Provision					
	Operating Profit	Operating Profit Margin	Profit Before Taxes	(Benefit) for Income Taxes	Profit	Profit per Share
<b>Three Months Ended September 30, 2024 - U.S. GAAP</b>	<b>\$ 3,147</b>	<b>19.5 %</b>	<b>\$ 3,098</b>	<b>\$ 642</b>	<b>\$ 2,464</b>	<b>\$ 5.06</b>
Other restructuring (income) costs	70	0.5 %	70	16	54	0.11
<b>Three Months Ended September 30, 2024 - Adjusted</b>	<b>\$ 3,217</b>	<b>20.0 %</b>	<b>\$ 3,168</b>	<b>\$ 658</b>	<b>\$ 2,518</b>	<b>\$ 5.17</b>
<b>Three Months Ended September 30, 2023 - U.S. GAAP</b>	<b>\$ 3,449</b>	<b>20.5 %</b>	<b>\$ 3,515</b>	<b>\$ 734</b>	<b>\$ 2,794</b>	<b>\$ 5.45</b>
Other restructuring (income) costs	46	0.3 %	46	10	36	0.07
<b>Three Months Ended September 30, 2023 - Adjusted</b>	<b>\$ 3,495</b>	<b>20.8 %</b>	<b>\$ 3,561</b>	<b>\$ 744</b>	<b>\$ 2,830</b>	<b>\$ 5.52</b>
<b>Nine Months Ended September 30, 2024 - U.S. GAAP</b>	<b>\$ 10,148</b>	<b>20.9 %</b>	<b>\$ 10,130</b>	<b>\$ 2,166</b>	<b>\$ 8,001</b>	<b>\$ 16.27</b>
Restructuring (income) costs - divestitures of certain non-U.S. entities	164	0.3 %	164	54	110	0.22
Other restructuring (income) costs	158	0.3 %	158	36	122	0.26
<b>Nine Months Ended September 30, 2024 - Adjusted</b>	<b>\$ 10,470</b>	<b>21.5 %</b>	<b>\$ 10,452</b>	<b>\$ 2,256</b>	<b>\$ 8,233</b>	<b>\$ 16.75</b>
<b>Nine Months Ended September 30, 2023 - U.S. GAAP</b>	<b>\$ 9,832</b>	<b>19.7 %</b>	<b>\$ 9,801</b>	<b>\$ 2,194</b>	<b>\$ 7,659</b>	<b>\$ 14.85</b>
Restructuring costs - Longwall divestiture	586	1.2 %	586	—	586	1.13
Other restructuring (income) costs	102	0.1 %	102	21	81	0.17
Deferred tax valuation allowance adjustments	—	— %	—	88	(88)	(0.17)
<b>Nine Months Ended September 30, 2023 - Adjusted</b>	<b>\$ 10,520</b>	<b>21.0 %</b>	<b>\$ 10,489</b>	<b>\$ 2,303</b>	<b>\$ 8,238</b>	<b>\$ 15.98</b>

We believe it is important to separately disclose our annual effective tax rate, excluding discrete items for our results to be meaningful to our readers. The annual effective tax rate is discussed using non-GAAP financial measures that exclude the effects of amounts associated with discrete items recorded fully in the quarter they occur. These items consist of (i) restructuring income/costs related to the divestitures of certain non-U.S. entities in 2024, (ii) the impact of changes in estimates related to prior years in 2024, (iii) settlement of stock-based compensation awards with associated tax deductions in excess of cumulative U.S. GAAP compensation expense, (iv) certain deferred tax valuation allowance adjustments in 2023, (v) the decrease in the annual effective tax rate in 2023 and (vi) restructuring costs related to the divestiture of the company's Longwall business in 2023. We believe the non-GAAP measures will provide investors with useful perspective on underlying business results and trends and aids with assessing the company's period-over-period results.

A reconciliation of our effective tax rate to annual effective tax rate, excluding discrete items is below:

(Millions of dollars)	Profit Before		Provision	Effective Tax Rate
	Taxes		(Benefit) for Income Taxes	
<b>Three Months Ended September 30, 2024 - U.S. GAAP</b>	<b>\$</b>	<b>3,098</b>	<b>\$ 642</b>	<b>20.7 %</b>
Changes in estimates related to prior years		—	47	
Excess stock-based compensation		—	7	
Annual effective tax rate, excluding discrete items	\$	3,098	\$ 696	22.5 %
Changes in estimates related to prior years		—	(47)	
Excess stock-based compensation		—	(7)	
Other restructuring (income) costs		70	16	
Three Months Ended September 30, 2024 - Adjusted	\$	3,168	\$ 658	
<b>Three Months Ended September 30, 2023 - U.S. GAAP</b>	<b>\$</b>	<b>3,515</b>	<b>\$ 734</b>	<b>20.9 %</b>
Decrease in annual effective tax rate		—	34	
Excess stock-based compensation		—	22	
Annual effective tax rate, excluding discrete items	\$	3,515	\$ 790	22.5 %
Decrease in annual effective tax rate		—	(34)	
Excess stock-based compensation		—	(22)	
Other restructuring (income) costs		46	10	
Three Months Ended September 30, 2023 - Adjusted	\$	3,561	\$ 744	
<b>Nine Months Ended September 30, 2024 - U.S. GAAP</b>	<b>\$</b>	<b>10,130</b>	<b>\$ 2,166</b>	<b>21.4 %</b>
Restructuring (income) costs - divestitures of certain non-U.S. entities		164	54	
Changes in estimates related to prior years		—	47	
Excess stock-based compensation		—	49	
Annual effective tax rate, excluding discrete items	\$	10,294	\$ 2,316	22.5 %
Changes in estimates related to prior years		—	(47)	
Excess stock-based compensation		—	(49)	
Other restructuring (income) costs		158	36	
Nine Months Ended September 30, 2024 - Adjusted	\$	10,452	\$ 2,256	
<b>Nine Months Ended September 30, 2023 - U.S. GAAP</b>	<b>\$</b>	<b>9,801</b>	<b>\$ 2,194</b>	<b>22.4 %</b>
Restructuring costs - Longwall divestiture		586	—	
Deferred tax valuation allowance adjustments		—	88	
Excess stock-based compensation		—	54	
Annual effective tax rate, excluding discrete items	\$	10,387	\$ 2,336	22.5 %
Excess stock-based compensation		—	(54)	
Other restructuring (income) costs		102	21	
Nine Months Ended September 30, 2023 - Adjusted	\$	10,489	\$ 2,303	

In addition, we provide a calculation of ME&T free cash flow as we believe it is an important measure for investors to determine the cash generation available for financing activities including debt repayments, dividends and share repurchases.

Reconciliations of ME&T free cash flow to the most directly comparable GAAP measure, net cash provided by operating activities are as follows:

(Millions of dollars)	Nine Months Ended September 30,	
	2024	2023
ME&T net cash provided by operating activities <sup>1</sup>	\$ 7,726	\$ 7,955
ME&T capital expenditures	(1,284)	(1,108)
ME&T free cash flow	\$ 6,442	\$ 6,847

<sup>1</sup> See reconciliation of ME&T net cash provided by operating activities to consolidated net cash provided by operating activities on pages 75 - 76.

#### Supplemental Consolidating Data

We are providing supplemental consolidating data for the purpose of additional analysis. The data has been grouped as follows:

**Consolidated** – Caterpillar Inc. and its subsidiaries.

**Machinery, Energy & Transportation** – We define ME&T as it is presented in the supplemental data as Caterpillar Inc. and its subsidiaries, excluding Financial Products. ME&T's information relates to the design, manufacturing and marketing of our products.

**Financial Products** – We define Financial Products as it is presented in the supplemental data as our finance and insurance subsidiaries, primarily Caterpillar Financial Services Corporation (Cat Financial) and Caterpillar Insurance Holdings Inc. (Insurance Services). Financial Products' information relates to the financing to customers and dealers for the purchase and lease of Caterpillar and other equipment.

**Consolidating Adjustments** – Eliminations of transactions between ME&T and Financial Products.

The nature of the ME&T and Financial Products businesses is different, especially with regard to the financial position and cash flow items. Caterpillar management utilizes this presentation internally to highlight these differences. We believe this presentation will assist readers in understanding our business.

Pages 69 to 76 reconcile ME&T and Financial Products to Caterpillar Inc. consolidated financial information. Certain amounts for prior periods have been reclassified to conform to the current period presentation.

**Caterpillar Inc.**  
**Supplemental Data for Results of Operations**  
**For the Three Months Ended September 30, 2024**  
**(Unaudited)**  
**(Millions of dollars)**

	Supplemental Consolidating Data			
	Consolidated	Machinery, Energy & Transportation	Financial Products	Consolidating Adjustments
<b>Sales and revenues:</b>				
Sales of Machinery, Energy & Transportation	\$ 15,231	\$ 15,231	\$ —	\$ —
Revenues of Financial Products	875	—	1,078	(203) <sup>1</sup>
Total sales and revenues	16,106	15,231	1,078	(203)
<b>Operating costs:</b>				
Cost of goods sold	10,066	10,067	—	(1) <sup>2</sup>
Selling, general and administrative expenses	1,669	1,484	197	(12) <sup>2</sup>
Research and development expenses	533	533	—	—
Interest expense of Financial Products	336	—	336	—
Other operating (income) expenses	355	49	329	(23) <sup>2</sup>
Total operating costs	12,959	12,133	862	(36)
<b>Operating profit</b>	<b>3,147</b>	<b>3,098</b>	<b>216</b>	<b>(167)</b>
Interest expense excluding Financial Products	125	127	—	(2) <sup>3</sup>
Other income (expense)	76	(122)	33	165 <sup>4</sup>
<b>Consolidated profit before taxes</b>	<b>3,098</b>	<b>2,849</b>	<b>249</b>	<b>—</b>
Provision (benefit) for income taxes	642	582	60	—
Profit of consolidated companies	2,456	2,267	189	—
Equity in profit (loss) of unconsolidated affiliated companies	7	7	—	—
<b>Profit of consolidated and affiliated companies</b>	<b>2,463</b>	<b>2,274</b>	<b>189</b>	<b>—</b>
Less: Profit (loss) attributable to noncontrolling interests	(1)	(1)	—	—
<b>Profit <sup>5</sup></b>	<b>\$ 2,464</b>	<b>\$ 2,275</b>	<b>\$ 189</b>	<b>\$ —</b>

<sup>1</sup> Elimination of Financial Products' revenues earned from ME&T.

<sup>2</sup> Elimination of net expenses recorded between ME&T and Financial Products.

<sup>3</sup> Elimination of interest expense recorded between Financial Products and ME&T.

<sup>4</sup> Elimination of discount recorded by ME&T on receivables sold to Financial Products and of interest earned between ME&T and Financial Products as well as dividends paid by Financial Products to ME&T.

<sup>5</sup> Profit attributable to common shareholders.

**Caterpillar Inc.**  
**Supplemental Data for Results of Operations**  
**For the Nine Months Ended September 30, 2024**  
**(Unaudited)**  
**(Millions of dollars)**

		Supplemental Consolidating Data			
		Machinery, Energy & Transportation	Financial Products	Consolidating Adjustments	
		Consolidated			
Sales and revenues:					
Sales of Machinery, Energy & Transportation	\$	46,031	\$ 46,031	\$ —	\$ —
Revenues of Financial Products		2,563	—	3,150	(587) <sup>1</sup>
Total sales and revenues		48,594	46,031	3,150	(587)
Operating costs:					
Cost of goods sold		29,878	29,883	—	(5) <sup>2</sup>
Selling, general and administrative expenses		4,898	4,346	560	(8) <sup>2</sup>
Research and development expenses		1,588	1,588	—	—
Interest expense of Financial Products		948	—	948	—
Other operating (income) expenses		1,134	51	1,174	(91) <sup>2</sup>
Total operating costs		38,446	35,868	2,682	(104)
Operating profit		10,148	10,163	468	(483)
Interest expense excluding Financial Products		405	407	—	(2) <sup>3</sup>
Other income (expense)		387	(163)	69	481 <sup>4</sup>
Consolidated profit before taxes		10,130	9,593	537	—
Provision (benefit) for income taxes		2,166	1,983	183	—
Profit of consolidated companies		7,964	7,610	354	—
Equity in profit (loss) of unconsolidated affiliated companies		34	34	—	—
Profit of consolidated and affiliated companies		7,998	7,644	354	—
Less: Profit (loss) attributable to noncontrolling interests		(3)	(4)	1	—
Profit <sup>5</sup>	\$	8,001	\$ 7,648	\$ 353	\$ —

<sup>1</sup> Elimination of Financial Products' revenues earned from ME&T.

<sup>2</sup> Elimination of net expenses recorded between ME&T and Financial Products.

<sup>3</sup> Elimination of interest expense recorded between Financial Products and ME&T.

<sup>4</sup> Elimination of discount recorded by ME&T on receivables sold to Financial Products and of interest earned between ME&T and Financial Products as well as dividends paid by Financial Products to ME&T.

<sup>5</sup> Profit attributable to common shareholders.



**Caterpillar Inc.**  
**Supplemental Data for Results of Operations**  
**For the Three Months Ended September 30, 2023**  
**(Unaudited)**  
**(Millions of dollars)**

	Supplemental Consolidating Data			
	Consolidated	Machinery, Energy & Transportation	Financial Products	Consolidating Adjustments
<b>Sales and revenues:</b>				
Sales of Machinery, Energy & Transportation	\$ 15,988	\$ 15,988	\$ —	\$ —
Revenues of Financial Products	822	—	1,017	(195) <sup>1</sup>
Total sales and revenues	16,810	15,988	1,017	(195)
<b>Operating costs:</b>				
Cost of goods sold	10,583	10,586	—	(3) <sup>2</sup>
Selling, general and administrative expenses	1,624	1,430	206	(12) <sup>2</sup>
Research and development expenses	554	554	—	—
Interest expense of Financial Products	280	—	280	—
Other operating (income) expenses	320	25	310	(15) <sup>2</sup>
Total operating costs	13,361	12,595	796	(30)
<b>Operating profit</b>	<b>3,449</b>	<b>3,393</b>	<b>221</b>	<b>(165)</b>
Interest expense excluding Financial Products	129	129	—	—
Other income (expense)	195	42	(12)	165 <sup>3</sup>
<b>Consolidated profit before taxes</b>	<b>3,515</b>	<b>3,306</b>	<b>209</b>	<b>—</b>
Provision (benefit) for income taxes	734	654	80	—
Profit of consolidated companies	2,781	2,652	129	—
Equity in profit (loss) of unconsolidated affiliated companies	12	12	—	—
<b>Profit of consolidated and affiliated companies</b>	<b>2,793</b>	<b>2,664</b>	<b>129</b>	<b>—</b>
Less: Profit (loss) attributable to noncontrolling interests	(1)	(1)	—	—
<b>Profit <sup>4</sup></b>	<b>\$ 2,794</b>	<b>\$ 2,665</b>	<b>\$ 129</b>	<b>\$ —</b>

<sup>1</sup> Elimination of Financial Products' revenues earned from ME&T.

<sup>2</sup> Elimination of net expenses recorded by ME&T paid to Financial Products.

<sup>3</sup> Elimination of discount recorded by ME&T on receivables sold to Financial Products and of interest earned between ME&T and Financial Products as well as dividends paid by Financial Products to ME&T.

<sup>4</sup> Profit attributable to common shareholders.

**Caterpillar Inc.**  
**Supplemental Data for Results of Operations**  
**For the Nine Months Ended September 30, 2023**  
**(Unaudited)**  
**(Millions of dollars)**

	Supplemental Consolidating Data			
	Consolidated	Machinery, Energy & Transportation	Financial Products	Consolidating Adjustments
<b>Sales and revenues:</b>				
Sales of Machinery, Energy & Transportation	\$ 47,632	\$ 47,632	\$ —	\$ —
Revenues of Financial Products	2,358	—	2,907	(549) <sup>1</sup>
Total sales and revenues	49,990	47,632	2,907	(549)
<b>Operating costs:</b>				
Cost of goods sold	31,751	31,758	—	(7) <sup>2</sup>
Selling, general and administrative expenses	4,615	4,139	507	(31) <sup>2</sup>
Research and development expenses	1,554	1,554	—	—
Interest expense of Financial Products	742	—	742	—
Other operating (income) expenses	1,496	624	923	(51) <sup>2</sup>
Total operating costs	40,158	38,075	2,172	(89)
<b>Operating profit</b>	<b>9,832</b>	<b>9,557</b>	<b>735</b>	<b>(460)</b>
Interest expense excluding Financial Products	385	385	—	—
Other income (expense)	354	18	(49)	385 <sup>3</sup>
<b>Consolidated profit before taxes</b>	<b>9,801</b>	<b>9,190</b>	<b>686</b>	<b>(75)</b>
Provision (benefit) for income taxes	2,194	1,993	201	—
Profit of consolidated companies	7,607	7,197	485	(75)
Equity in profit (loss) of unconsolidated affiliated companies	52	55	—	(3) <sup>4</sup>
<b>Profit of consolidated and affiliated companies</b>	<b>7,659</b>	<b>7,252</b>	<b>485</b>	<b>(78)</b>
Less: Profit (loss) attributable to noncontrolling interests	—	(2)	5	(3) <sup>5</sup>
<b>Profit <sup>6</sup></b>	<b>\$ 7,659</b>	<b>\$ 7,254</b>	<b>\$ 480</b>	<b>\$ (75)</b>

<sup>1</sup> Elimination of Financial Products' revenues earned from ME&T.

<sup>2</sup> Elimination of net expenses recorded by ME&T paid to Financial Products.

<sup>3</sup> Elimination of discount recorded by ME&T on receivables sold to Financial Products and of interest earned between ME&T and Financial Products as well as dividends paid by Financial Products to ME&T.

<sup>4</sup> Elimination of equity profit (loss) earned from Financial Products' subsidiaries partially owned by ME&T subsidiaries.

<sup>5</sup> Elimination of noncontrolling interest profit (loss) recorded by Financial Products for subsidiaries partially owned by ME&T subsidiaries.

<sup>6</sup> Profit attributable to common shareholders.

**Caterpillar Inc.**  
**Supplemental Data for Financial Position**  
**At September 30, 2024**  
**(Unaudited)**  
**(Millions of dollars)**

	Supplemental Consolidating Data			
	Consolidated	Machinery, Energy & Transportation	Financial Products	Consolidating Adjustments
<b>Assets</b>				
Current assets:				
Cash and cash equivalents	\$ 5,638	\$ 4,760	\$ 878	\$ —
Receivables – trade and other	9,086	3,421	489	5,176 <sup>1,2</sup>
Receivables – finance	9,816	—	15,188	(5,372) <sup>2</sup>
Prepaid expenses and other current assets	3,094	2,941	417	(264) <sup>3</sup>
Inventories	17,312	17,312	—	—
Total current assets	44,946	28,434	16,972	(460)
Property, plant and equipment – net	12,837	8,943	3,894	—
Long-term receivables – trade and other	1,346	582	128	636 <sup>1,2</sup>
Long-term receivables – finance	13,263	—	14,003	(740) <sup>2</sup>
Noncurrent deferred and refundable income taxes	3,050	3,553	112	(615) <sup>4</sup>
Intangible assets	448	448	—	—
Goodwill	5,317	5,317	—	—
Other assets	5,066	3,828	2,271	(1,033) <sup>5</sup>
<b>Total assets</b>	<b>\$ 86,273</b>	<b>\$ 51,105</b>	<b>\$ 37,380</b>	<b>\$ (2,212)</b>
<b>Liabilities</b>				
Current liabilities:				
Short-term borrowings	\$ 3,725	\$ —	\$ 3,725	\$ —
Accounts payable	7,705	7,630	287	(212) <sup>6,7</sup>
Accrued expenses	4,980	4,351	629	—
Accrued wages, salaries and employee benefits	2,078	2,028	50	—
Customer advances	2,404	2,385	3	16 <sup>7</sup>
Other current liabilities	2,934	2,407	813	(286) <sup>4,5,8</sup>
Long-term debt due within one year	8,392	46	8,346	—
Total current liabilities	32,218	18,847	13,853	(482)
Long-term debt due after one year	25,784	8,738	17,150	(104) <sup>9</sup>
Liability for postemployment benefits	4,029	4,029	—	—
Other liabilities	4,839	3,970	1,522	(653) <sup>4,5</sup>
<b>Total liabilities</b>	<b>66,870</b>	<b>35,584</b>	<b>32,525</b>	<b>(1,239)</b>
<b>Commitments and contingencies</b>				
<b>Shareholders' equity</b>				
Common stock	5,584	5,584	905	(905) <sup>10</sup>
Treasury stock	(42,390)	(42,390)	—	—
Profit employed in the business	57,920	53,100	4,810	10 <sup>10</sup>
Accumulated other comprehensive income (loss)	(1,717)	(781)	(936)	—
Noncontrolling interests	6	8	76	(78) <sup>10</sup>
<b>Total shareholders' equity</b>	<b>19,403</b>	<b>15,521</b>	<b>4,855</b>	<b>(973)</b>
<b>Total liabilities and shareholders' equity</b>	<b>\$ 86,273</b>	<b>\$ 51,105</b>	<b>\$ 37,380</b>	<b>\$ (2,212)</b>

<sup>1</sup> Elimination of receivables between ME&T and Financial Products.

<sup>2</sup> Reclassification of ME&T's trade receivables purchased by Financial Products and Financial Products' wholesale inventory receivables.

<sup>3</sup> Elimination of ME&T's insurance premiums that are prepaid to Financial Products.

<sup>4</sup> Reclassification reflecting required netting of deferred tax assets/liabilities by taxing jurisdiction.

<sup>5</sup> Elimination of other intercompany assets and liabilities between ME&T and Financial Products.

<sup>6</sup> Elimination of payables between ME&T and Financial Products.

- <sup>7</sup> Reclassification of Financial Products' payables to customer advances.
- <sup>8</sup> Elimination of prepaid insurance in Financial Products' other liabilities.
- <sup>9</sup> Elimination of debt between ME&T and Financial Products.
- <sup>10</sup> Eliminations associated with ME&T's investments in Financial Products' subsidiaries.
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**Caterpillar Inc.**  
**Supplemental Data for Financial Position**  
**At December 31, 2023**  
**(Unaudited)**  
**(Millions of dollars)**

	Supplemental Consolidating Data			
	Consolidated	Machinery, Energy & Transportation	Financial Products	Consolidating Adjustments
<b>Assets</b>				
Current assets:				
Cash and cash equivalents	\$ 6,978	\$ 6,106	\$ 872	\$ —
Receivables – trade and other	9,310	3,971	570	4,769 <sup>1,2</sup>
Receivables – finance	9,510	—	14,499	(4,989) <sup>2</sup>
Prepaid expenses and other current assets	4,586	4,327	341	(82) <sup>3</sup>
Inventories	16,565	16,565	—	—
Total current assets	46,949	30,969	16,282	(302)
Property, plant and equipment – net	12,680	8,694	3,986	—
Long-term receivables – trade and other	1,238	565	85	588 <sup>1,2</sup>
Long-term receivables – finance	12,664	—	13,299	(635) <sup>2</sup>
Noncurrent deferred and refundable income taxes	2,816	3,360	148	(692) <sup>4</sup>
Intangible assets	564	564	—	—
Goodwill	5,308	5,308	—	—
Other assets	5,257	4,218	2,082	(1,043) <sup>5</sup>
<b>Total assets</b>	<b>\$ 87,476</b>	<b>\$ 53,678</b>	<b>\$ 35,882</b>	<b>\$ (2,084)</b>
<b>Liabilities</b>				
Current liabilities:				
Short-term borrowings	\$ 4,643	\$ —	\$ 4,643	\$ —
Accounts payable	7,906	7,827	314	(235) <sup>6,7</sup>
Accrued expenses	4,958	4,361	597	—
Accrued wages, salaries and employee benefits	2,757	2,696	61	—
Customer advances	1,929	1,912	2	15 <sup>7</sup>
Dividends payable	649	649	—	—
Other current liabilities	3,123	2,583	647	(107) <sup>4,8</sup>
Long-term debt due within one year	8,763	1,044	7,719	—
Total current liabilities	34,728	21,072	13,983	(327)
Long-term debt due after one year	24,472	8,626	15,893	(47) <sup>9</sup>
Liability for postemployment benefits	4,098	4,098	—	—
Other liabilities	4,675	3,806	1,607	(738) <sup>4</sup>
<b>Total liabilities</b>	<b>67,973</b>	<b>37,602</b>	<b>31,483</b>	<b>(1,112)</b>
<b>Commitments and contingencies</b>				
<b>Shareholders' equity</b>				
Common stock	6,403	6,403	905	(905) <sup>10</sup>
Treasury stock	(36,339)	(36,339)	—	—
Profit employed in the business	51,250	46,783	4,457	10 <sup>10</sup>
Accumulated other comprehensive income (loss)	(1,820)	(783)	(1,037)	—
Noncontrolling interests	9	12	74	(77) <sup>10</sup>
<b>Total shareholders' equity</b>	<b>19,503</b>	<b>16,076</b>	<b>4,399</b>	<b>(972)</b>
<b>Total liabilities and shareholders' equity</b>	<b>\$ 87,476</b>	<b>\$ 53,678</b>	<b>\$ 35,882</b>	<b>\$ (2,084)</b>

<sup>1</sup> Elimination of receivables between ME&T and Financial Products.

<sup>2</sup> Reclassification of ME&T's trade receivables purchased by Financial Products and Financial Products' wholesale inventory receivables.

<sup>3</sup> Elimination of ME&T's insurance premiums that are prepaid to Financial Products.

<sup>4</sup> Reclassification reflecting required netting of deferred tax assets/liabilities by taxing jurisdiction.

- <sup>5</sup> Elimination of other intercompany assets between ME&T and Financial Products.
  - <sup>6</sup> Elimination of payables between ME&T and Financial Products.
  - <sup>7</sup> Reclassification of Financial Products' payables to customer advances.
  - <sup>8</sup> Elimination of prepaid insurance in Financial Products' other liabilities.
  - <sup>9</sup> Elimination of debt between ME&T and Financial Products.
  - <sup>10</sup> Eliminations associated with ME&T's investments in Financial Products' subsidiaries.
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**Caterpillar Inc.**  
**Supplemental Data for Cash Flow**  
**For the Nine Months Ended September 30, 2024**  
**(Unaudited)**  
**(Millions of dollars)**

	Supplemental Consolidating Data			
	Consolidated	Machinery, Energy & Transportation	Financial Products	Consolidating Adjustments
<b>Cash flow from operating activities:</b>				
Profit of consolidated and affiliated companies	\$ 7,998	\$ 7,644	\$ 354	\$ —
Adjustments to reconcile profit to net cash provided by operating activities:				
Depreciation and amortization	1,598	1,010	588	—
Provision (benefit) for deferred income taxes	(329)	(277)	(52)	—
(Gain) loss on divestiture	164	(46)	210	—
Other	221	236	(447)	432 <sup>1</sup>
Changes in assets and liabilities, net of acquisitions and divestitures:				
Receivables – trade and other	(30)	554	(17)	(567) <sup>1,2</sup>
Inventories	(781)	(770)	—	(11) <sup>1</sup>
Accounts payable	(96)	(79)	(40)	23 <sup>1</sup>
Accrued expenses	9	—	9	—
Accrued wages, salaries and employee benefits	(671)	(660)	(11)	—
Customer advances	476	475	1	—
Other assets – net	120	(226)	191	155 <sup>1</sup>
Other liabilities – net	(37)	(135)	232	(134) <sup>1</sup>
Net cash provided by (used for) operating activities	8,642	7,726	1,018	(102)
<b>Cash flow from investing activities:</b>				
Capital expenditures – excluding equipment leased to others	(1,285)	(1,264)	(25)	4 <sup>1</sup>
Expenditures for equipment leased to others	(893)	(20)	(889)	16 <sup>1</sup>
Proceeds from disposals of leased assets and property, plant and equipment	541	25	525	(9) <sup>1</sup>
Additions to finance receivables	(11,457)	—	(12,271)	814 <sup>2</sup>
Collections of finance receivables	10,234	—	10,889	(655) <sup>2</sup>
Net intercompany purchased receivables	—	—	68	(68) <sup>2</sup>
Proceeds from sale of finance receivables	69	—	69	—
Net intercompany borrowings	—	—	15	(15) <sup>3</sup>
Investments and acquisitions (net of cash acquired)	(32)	(32)	—	—
Proceeds from sale of businesses and investments (net of cash sold)	(67)	86	(153)	—
Proceeds from maturities and sale of securities	2,841	2,565	276	—
Investments in securities	(892)	(469)	(423)	—
Other – net	137	118	19	—
Net cash provided by (used for) investing activities	(804)	1,009	(1,900)	87
<b>Cash flow from financing activities:</b>				
Dividends paid	(1,966)	(1,966)	—	—
Common stock issued, including treasury shares reissued	15	15	—	—
Payments to purchase common stock	(7,057)	(7,057)	—	—
Net intercompany borrowings	—	(15)	—	15 <sup>3</sup>
Proceeds from debt issued (original maturities greater than three months)	7,579	—	7,579	—
Payments on debt (original maturities greater than three months)	(6,862)	(1,021)	(5,841)	—
Short-term borrowings – net (original maturities three months or less)	(848)	—	(848)	—
Net cash provided by (used for) financing activities	(9,139)	(10,044)	890	15
Effect of exchange rate changes on cash	(39)	(37)	(2)	—
<b>Increase (decrease) in cash, cash equivalents and restricted cash</b>	<b>(1,340)</b>	<b>(1,346)</b>	<b>6</b>	<b>—</b>
Cash, cash equivalents and restricted cash at beginning of period	6,985	6,111	874	—
Cash, cash equivalents and restricted cash at end of period	\$ 5,645	\$ 4,765	\$ 880	\$ —

<sup>1</sup> Elimination of non-cash adjustments and changes in assets and liabilities related to consolidated reporting.

<sup>2</sup> Reclassification of Financial Products' cash flow activity from investing to operating for receivables that arose from the sale of inventory.

<sup>3</sup> Elimination of net proceeds and payments to/from ME&T and Financial Products.

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**Caterpillar Inc.**  
**Supplemental Data for Cash Flow**  
**For the Nine Months Ended September 30, 2023**  
**(Unaudited)**  
**(Millions of dollars)**

	Supplemental Consolidating Data			
	Consolidated	Machinery, Energy & Transportation	Financial Products	Consolidating Adjustments
<b>Cash flow from operating activities:</b>				
Profit of consolidated and affiliated companies	\$ 7,659	\$ 7,252	\$ 485	\$ (78) <sup>1.5</sup>
Adjustments to reconcile profit to net cash provided by operating activities:				
Depreciation and amortization	1,599	1,015	584	—
Provision (benefit) for deferred income taxes	(448)	(456)	8	—
(Gain) loss on divestiture	572	572	—	—
Other	205	309	(463)	359 <sup>2</sup>
Changes in assets and liabilities, net of acquisitions and divestitures:				
Receivables – trade and other	(319)	(46)	70	(343) <sup>2,3</sup>
Inventories	(1,424)	(1,420)	—	(4) <sup>2</sup>
Accounts payable	(532)	(628)	26	70 <sup>2</sup>
Accrued expenses	588	557	31	—
Accrued wages, salaries and employee benefits	—	1	(1)	—
Customer advances	516	515	1	—
Other assets – net	128	107	17	4 <sup>2</sup>
Other liabilities – net	338	177	147	14 <sup>2</sup>
Net cash provided by (used for) operating activities	8,882	7,955	905	22
<b>Cash flow from investing activities:</b>				
Capital expenditures – excluding equipment leased to others	(1,061)	(1,088)	(16)	43 <sup>2</sup>
Expenditures for equipment leased to others	(1,177)	(20)	(1,165)	8 <sup>2</sup>
Proceeds from disposals of leased assets and property, plant and equipment	563	46	564	(47) <sup>2</sup>
Additions to finance receivables	(11,082)	—	(12,493)	1,411 <sup>3</sup>
Collections of finance receivables	10,391	—	11,554	(1,163) <sup>3</sup>
Net intercompany purchased receivables	—	—	429	(429) <sup>3</sup>
Proceeds from sale of finance receivables	40	—	40	—
Net intercompany borrowings	—	—	7	(7) <sup>4</sup>
Investments and acquisitions (net of cash acquired)	(67)	(67)	—	—
Proceeds from sale of businesses and investments (net of cash sold)	(14)	(14)	—	—
Proceeds from sale of securities	747	553	194	—
Investments in securities	(3,689)	(3,340)	(349)	—
Other – net	32	43	(11)	—
Net cash provided by (used for) investing activities	(5,317)	(3,887)	(1,246)	(184)
<b>Cash flow from financing activities:</b>				
Dividends paid	(1,901)	(1,901)	(155)	155 <sup>5</sup>
Common stock issued, including treasury shares reissued	36	36	—	—
Payments to purchase common stock	(2,209)	(2,209)	—	—
Net intercompany borrowings	—	(7)	—	7 <sup>4</sup>
Proceeds from debt issued (original maturities greater than three months)	6,360	—	6,360	—
Payments on debt (original maturities greater than three months)	(4,459)	(99)	(4,360)	—
Short-term borrowings – net (original maturities three months or less)	(1,726)	(3)	(1,723)	—
Net cash provided by (used for) financing activities	(3,899)	(4,183)	122	162
Effect of exchange rate changes on cash	(119)	(55)	(64)	—
<b>Increase (decrease) in cash, cash equivalents and restricted cash</b>	<b>(453)</b>	<b>(170)</b>	<b>(283)</b>	<b>—</b>
Cash, cash equivalents and restricted cash at beginning of period	7,013	6,049	964	—
Cash, cash equivalents and restricted cash at end of period	\$ 6,560	\$ 5,879	\$ 681	\$ —

- <sup>1</sup> Elimination of equity profit earned from Financial Products' subsidiaries partially owned by ME&T subsidiaries.
  - <sup>2</sup> Elimination of non-cash adjustments and changes in assets and liabilities related to consolidated reporting.
  - <sup>3</sup> Reclassification of Financial Products' cash flow activity from investing to operating for receivables that arose from the sale of inventory.
  - <sup>4</sup> Elimination of net proceeds and payments to/from ME&T and Financial Products.
  - <sup>5</sup> Elimination of dividend activity between Financial Products and ME&T.
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## **Forward-looking Statements**

Certain statements in this Form 10-Q relate to future events and expectations and are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Words such as “believe,” “estimate,” “will be,” “will,” “would,” “expect,” “anticipate,” “plan,” “forecast,” “target,” “guide,” “project,” “intend,” “could,” “should” or other similar words or expressions often identify forward-looking statements. All statements other than statements of historical fact are forward-looking statements, including, without limitation, statements regarding our outlook, projections, forecasts or trend descriptions. These statements do not guarantee future performance and speak only as of the date they are made, and we do not undertake to update our forward-looking statements.

Caterpillar’s actual results may differ materially from those described or implied in our forward-looking statements based on a number of factors, including, but not limited to: (i) global and regional economic conditions and economic conditions in the industries we serve; (ii) commodity price changes, material price increases, fluctuations in demand for our products or significant shortages of material; (iii) government monetary or fiscal policies; (iv) political and economic risks, commercial instability and events beyond our control in the countries in which we operate; (v) international trade policies and their impact on demand for our products and our competitive position, including the imposition of new tariffs or changes in existing tariff rates; (vi) our ability to develop, produce and market quality products that meet our customers’ needs; (vii) the impact of the highly competitive environment in which we operate on our sales and pricing; (viii) information technology security threats and computer crime; (ix) inventory management decisions and sourcing practices of our dealers and our OEM customers; (x) a failure to realize, or a delay in realizing, all of the anticipated benefits of our acquisitions, joint ventures or divestitures; (xi) union disputes or other employee relations issues; (xii) adverse effects of unexpected events; (xiii) disruptions or volatility in global financial markets limiting our sources of liquidity or the liquidity of our customers, dealers and suppliers; (xiv) failure to maintain our credit ratings and potential resulting increases to our cost of borrowing and adverse effects on our cost of funds, liquidity, competitive position and access to capital markets; (xv) our Financial Products segment’s risks associated with the financial services industry; (xvi) changes in interest rates or market liquidity conditions; (xvii) an increase in delinquencies, repossessions or net losses of Cat Financial’s customers; (xviii) currency fluctuations; (xix) our or Cat Financial’s compliance with financial and other restrictive covenants in debt agreements; (xx) increased pension plan funding obligations; (xxi) alleged or actual violations of trade or anti-corruption laws and regulations; (xxii) additional tax expense or exposure, including the impact of U.S. tax reform; (xxiii) significant legal proceedings, claims, lawsuits or government investigations; (xxiv) new regulations or changes in financial services regulations; (xxv) compliance with environmental laws and regulations; (xxvi) catastrophic events, including global pandemics such as the COVID-19 pandemic; and (xxvii) other factors described in more detail under the section entitled “Part I - Item 1A. Risk Factors” of Caterpillar’s Annual Report on Form 10-K for the fiscal year ended December 31, 2023, as such factors may be updated from time to time in Caterpillar’s periodic filings with the Securities and Exchange Commission.

### ***Item 3. Quantitative and Qualitative Disclosures About Market Risk***

The information required by this Item is incorporated by reference from Note 5 – “Derivative financial instruments and risk management” included in Part I, Item 1 and Management’s Discussion and Analysis included in Part I, Item 2 of this Form 10-Q.

### ***Item 4. Controls and Procedures***

#### ***Evaluation of disclosure controls and procedures***

An evaluation was performed under the supervision and with the participation of the company’s management, including the Chief Executive Officer (CEO) and Chief Financial Officer (CFO), of the effectiveness of the design and operation of the company’s disclosure controls and procedures, as that term is defined in Rule 13a-15(e) under the Securities Exchange Act of 1934, as amended, as of the end of the period covered by this quarterly report. Based on that evaluation, the CEO and CFO concluded that the company’s disclosure controls and procedures were effective as of the end of the period covered by this quarterly report.

#### ***Changes in internal control over financial reporting***

During the third quarter of 2024, there has been no change in the company’s internal control over financial reporting that has materially affected, or is reasonably likely to materially affect, the company’s internal control over financial reporting.

## PART II. OTHER INFORMATION

### Item 1. Legal Proceedings

The information required by this Item is incorporated by reference from Note 14 – “Environmental and legal matters” included in Part I, Item 1 of this Form 10-Q.

#### Item 1A. Risk Factors

There have been no material changes to the risk factors we previously disclosed in our Annual Report on [Form 10-K](#) for the year ended December 31, 2023.

### Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

#### Issuer Purchases of Equity Securities

Period	Total Number of Shares Purchased	Average Price Paid per Share	Total Number of Shares Purchased as Part of Publicly Announced Program	Approximate Dollar Value of Shares that May Yet be Purchased under the Program (in billions) <sup>1</sup>
July 1-31, 2024	920,856	\$ 336.62	920,856	\$ 21.240
August 1-31, 2024	840,267	\$ 335.67	840,267	\$ 20.958
September 1-30, 2024	536,592	\$ 353.98	536,592	\$ 20.768
<b>Total</b>	<b>2,297,715</b>	<b>\$ 340.33</b>	<b>2,297,715</b>	

<sup>1</sup> In May 2022, the Board approved a share repurchase authorization (the 2022 Authorization) of up to \$15.0 billion of Caterpillar common stock effective August 1, 2022, with no expiration. In June 2024, the Board approved an additional share repurchase authorization (the 2024 Authorization) of up to \$20.0 billion of Caterpillar common stock, effective June 12, 2024, with no expiration. As of September 30, 2024, approximately \$20.8 billion remained available under the 2024 and 2022 Authorizations.

#### Non-U.S. Employee Stock Purchase Plans

As of September 30, 2024, we had 38 employee stock purchase plans (the “EIP Plans”) that are administered outside the United States for our non-U.S. employees, which had approximately 16,000 active participants in the aggregate. During the third quarter of 2024, approximately 51,000 shares of Caterpillar common stock were purchased by the EIP Plans pursuant to the terms of such plans.

### Item 5. Other Information

On August 23, 2024, Andrew Bonfield, Chief Financial Officer of the Company, entered into a Rule 10b5-1 sales plan intended to satisfy the affirmative defense of Rule 10b5-1(c) under the Securities Exchange Act of 1934, as amended. The sales plan will be in effect until the earlier of (1) November 25, 2025 and (2) the date on which an aggregate of 20,000 shares of our common stock have been sold under the plan.

**Item 6. Exhibits**

10.1	<a href="#">364-Day Credit Agreement dated August 29, 2024 (incorporated by reference from Exhibit 10.1 to the Company's Current Report on Form 8-K filed September 4, 2024)</a>
10.2	<a href="#">Local Currency Addendum to the 364-Day Credit Agreement dated August 29, 2024 (incorporated by reference from Exhibit 10.2 to the Company's Current Report on Form 8-K filed September 4, 2024)</a>
10.3	<a href="#">Japan Local Currency Addendum to the 364-Day Credit Agreement dated August 29, 2024 (incorporated by reference from Exhibit 10.3 to the Company's Current Report on Form 8-K filed September 4, 2024)</a>
10.4	<a href="#">Amendment No. 2 to Third Amended and Restated Credit Agreement (Three-Year Facility) dated August 29, 2024 (incorporated by reference from Exhibit 10.4 to the Company's Current Report on Form 8-K filed September 4, 2024)</a>
10.5	<a href="#">Amendment No. 2 to Third Amended and Restated Credit Agreement (Five-Year Facility) dated August 29, 2024 (incorporated by reference from Exhibit 10.5 to the Company's Current Report on Form 8-K filed September 4, 2024)</a>
31.1	<a href="#">Certification of Chief Executive Officer of Caterpillar Inc., as required pursuant to Section 302 of the Sarbanes-Oxley Act of 2002</a>
31.2	<a href="#">Certification of Chief Financial Officer of Caterpillar Inc., as required pursuant to Section 302 of the Sarbanes-Oxley Act of 2002</a>
32	<a href="#">Certification of Chief Executive Officer of Caterpillar Inc. and Chief Financial Officer of Caterpillar Inc., as required pursuant to Section 906 of the Sarbanes-Oxley Act of 2002</a>
101.INS	Inline XBRL Instance Document (the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document)
101.SCH	Inline XBRL Taxonomy Extension Schema Document
101.CAL	Inline XBRL Taxonomy Extension Calculation Linkbase Document
101.DEF	Inline XBRL Taxonomy Extension Definition Linkbase Document
101.LAB	Inline XBRL Taxonomy Extension Label Linkbase Document
101.PRE	Inline XBRL Taxonomy Extension Presentation Linkbase Document
104	Cover Page Interactive File (embedded within the Inline XBRL document and included in Exhibit 101)

The agreements and other documents filed as exhibits to this report are not intended to provide factual information or other disclosure other than with respect to the terms of the agreements or other documents themselves, and you should not rely on them for that purpose. In particular, any representations and warranties made by us in these agreements or other documents were made solely within the specific context of the relevant agreement or document and may not describe the actual state of affairs as of the date they were made or at any other time.

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**CATERPILLAR INC.**

November 6, 2024	<div><div>/s/ D. James Umpleby III</div><div>D. James Umpleby III</div></div>	Chairman of the Board and Chief Executive Officer
November 6, 2024	<div><div>/s/ Andrew R.J. Bonfield</div><div>Andrew R.J. Bonfield</div></div>	Chief Financial Officer
November 6, 2024	<div><div>/s/ Derek Owens</div><div>Derek Owens</div></div>	Chief Legal Officer and General Counsel
November 6, 2024	<div><div>/s/ William E. Schaupp</div><div>William E. Schaupp</div></div>	Vice President and Chief Accounting Officer

## SECTION 302 CERTIFICATION

I, D. James Umpleby III, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Caterpillar Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent function):
  - a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

November 6, 2024

/s/ D. James Umpleby III

Chief Executive Officer

D. James Umpleby III

## SECTION 302 CERTIFICATION

I, Andrew R.J. Bonfield, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Caterpillar Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent function):
  - a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

November 6, 2024

/s/ Andrew R.J. Bonfield

Chief Financial Officer

Andrew R.J. Bonfield



**CERTIFICATION PURSUANT TO  
18 U.S.C. SECTION 1350  
AS ADOPTED PURSUANT TO  
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the quarterly report of Caterpillar Inc. (the "Company") on Form 10-Q for the period ending September 30, 2024 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), the undersigned hereby certify pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to the best of our knowledge:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

November 6, 2024      /s/ D. James Umpleby III      Chief Executive Officer  
D. James Umpleby III

November 6, 2024      /s/ Andrew R.J. Bonfield      Chief Financial Officer  
Andrew R.J. Bonfield

A signed original of this written statement required by Section 906 has been provided to Caterpillar Inc. and will be retained by Caterpillar Inc. and furnished to the Securities and Exchange Commission or its staff upon request.