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30ava:Lawsuitutr:acrexhrl:pureutr:MMBTUiso4217:CADiso4217:USDxhrl:sharesava:ReportableSegmentsutr:MWhava:Plaintiffiso4217:USDutr:MMBTUava:Investmentxhrl:sharesava:Structures UNITED STATES AND EXCHANGE COMMISSION Washington, D.C. 20549 A Form 10-Q (Mark One) A QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 A A FOR THE QUARTERLY PERIOD ENDED September 30, 2024A OR A TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 A A FOR THE TRANSITION PERIOD FROM TO A Commission file number 1-3701 A AVISTA CORPORATION (Exact name of Registrant as specified in its charter) A Washington A 91-0462470 (State or other jurisdiction of incorporation or organization) A (I.R.S. EmployerIdentification No.) A 1411 East Mission Avenue, Spokane, Washington 99202-2600 (Address of principal executive offices, including zip code) Registrant's telephone number, including area code: 509-489-0500 None (Former name, former address and former fiscal year, if changed since last report) Securities registered pursuant to Section 12(b) of the Act: A Title of Each Class A Trading Symbol(s) A Name of Each Exchange on Which Registered Common Stock A AVA A New York Stock Exchange A Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days: Yes A No A Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (A3232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes A No A Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of accelerated filer, accelerated filer, smaller reporting company, and "emerging growth company" in Rule 12b-2 of the Exchange Act. A Large accelerated filer A Accelerated filer A Non-accelerated filer A Smaller reporting company A Emerging growth company A A A If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act A Indicate by check mark whether the Registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act): Yes A No A As of October 31, 2024, 79,182,817 shares of Registrant's Common Stock, no par value (the only class of common stock), were outstanding. 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Avista Corp. - Avista Corporation, the Company Avista Utilities - Operating division of Avista Corp. (not a subsidiary) comprising the regulated utility operations in the Pacific Northwest Capacity - The rate at which a particular generating source is capable of producing energy, measured in KW or MW Cabinet Gorge - The Cabinet Gorge Hydroelectric Generating Project, located on the Clark Fork River in Idaho CCA - Climate Commitment Act CETA - Clean Energy Transformation Act Colstrip - The coal-fired Colstrip Generating Plant in southeastern Montana Cooling degree days - The measure of the warmth of weather experienced, based on the extent to which the average of high and low temperatures for a day exceeds 65 degrees Fahrenheit (annual degree days above historic indicate warmer than average temperatures) COVID-19 - Coronavirus disease 2019, a respiratory illness declared a pandemic in March 2020 Deadband or ERMdeadband - The first \$4.0 million in annual power supply costs above or below the amount included in base retail rates in Washington under the ERM in the state of Washington Ecology - The Washington State Department of Ecology EIM - Energy Imbalance Market Energy - The amount of electricity produced or consumed over a period of time, measured in KWh or MWh. Also, refers to natural gas consumed and is measured in dekatherms EPA - Environmental Protection Agency ERM - The Energy Recovery Mechanism, a mechanism for accounting and rate recovery of certain power supply costs accepted by the utility commission in the state of Washington FASB - Financial Accounting Standards Board FCA - Fixed Cost Adjustment, the electric and natural gas decoupling mechanism in Idaho FERC - Federal Energy Regulatory Commission GAAP - Generally Accepted Accounting Principles GHG - Greenhouse gas Heating degree days - The measure of the coldness of weather experienced, based on the extent to which the average of high and low temperatures for a day falls below 65 degrees Fahrenheit (annual degree days below historic indicate warmer than average temperatures). IPUC - Idaho Public Utilities Commission iii Table of ContentsA AVISTA CORPORATIONA KW, KWh - Kilowatt (1000 watts): a measure of generating power or capability. Kilowatt-hour (1000 watt hours): a measure of energy produced over a period of time MPSC - Public Service Commission of the State of Montana MW, MWh - Megawatt: 1000 KW. Megawatt-hour: 1000 KWh Noxon Rapids - The Noxon Rapids Hydroelectric Generating Project, located on the Clark Fork River in Montana OPUC - The Public Utility Commission of Oregon PCA - The Power Cost Adjustment mechanism, a procedure for accounting and rate recovery of certain power supply costs accepted by the utility commission in the state of Idaho PGA - Purchased Gas Adjustment PPA - Power Purchase Agreement RCA - The Regulatory Commission of Alaska REC - Renewable energy credit ROE - Return on equity ROR - Rate of return on rate base ROU - Right-of-use lease asset SEC - U.S. Securities and Exchange Commission SOFR - Secured Overnight Financing Rate Talen - Talen Montana, LLC, an indirect subsidiary of Talen Energy Corporation. Therm - Unit of measurement for natural gas; a therm is equal to approximately one hundred cubic feet (volume) or 100,000 BTUs (energy) Watt - Unit of measurement of electric power or capability; a watt is equal to the rate of work represented by a current of one ampere under a pressure of one volt WUTC - Washington Utilities and Transportation Commission iv Table of ContentsA AVISTA CORPORATIONA Forward-Looking Statements From time to time, we make forward-looking statements such as statements regarding projected or future: financial performance; cash flows; capital expenditures; dividends; capital structure; other financial items; strategic goals and objectives; business environment; and plans for operations. These statements are based upon underlying assumptions (many of which are based, in turn, upon further assumptions). Such statements are made both in our reports filed under the Securities Exchange Act of 1934, as amended (including this Quarterly Report on Form 10-Q), and elsewhere. Forward-looking statements are all statements except historical fact including, without limitation, those identified by the use of words that include "will," "may," "could," "should," "intends," "plans," "seeks," "anticipates," "estimates," "expects," "forecasts," "projects," and similar expressions. Forward-looking statements (including those made in this Quarterly Report on Form 10-Q) are subject to a variety of risks, uncertainties and other factors. Most of these factors are beyond our control and may have a significant effect on our operations, results of operations, financial condition or cash flows, which could cause actual results to differ materially from those anticipated in our statements. Such risks, uncertainties and other factors include, among others: Utility Regulatory Risk state and federal regulatory decisions or related judicial decisions that affect our ability to recover costs and earn a reasonable return including, but not limited to, disallowance or delay in the recovery of capital investments, operating costs, commodity costs, the ordering of refunds to customers and discretion over allowed return on investment; the loss of regulatory accounting treatment, which could require the write-off of regulatory assets and the loss of regulatory deferral and recovery mechanisms; Operational Risk weather conditions, which affect both energy demand and electric generating capability, including the impact of precipitation and temperature on hydroelectric resources, the impact of wind patterns on wind-generated power, weather-sensitive customer

and, similar impacts on supply and demand in the wholesale energy markets, which could cause significant loss of life and property or result in liability for resulting fire suppression costs and/or damages, thereby causing serious operational, reputational and financial harm; severe weather or natural disasters, including, but not limited to, avalanches, wind storms, wildfires, earthquakes, extreme temperature events, snow and ice storms that could disrupt energy generation, transmission and distribution, as well as the availability and costs of fuel, materials, equipment, supplies and support services; political unrest and/or conflicts between foreign nation-states, which could disrupt the global, national and local economy, result in increases in operating and capital costs, impact energy commodity prices or our ability to access energy resources, create disruption in supply chains, disrupt, weaken or create volatility in capital markets, and increase cyber risk; AVISTA CORPORATION's physical security risks. In addition, any of these factors could negatively impact our liquidity and limit our access to capital, among other implications; explosions, fires, accidents, mechanical breakdowns or other incidents that could impair assets and may disrupt operations of our generation facilities, transmission, and electric and natural gas distribution systems or other operations and may require us to purchase replacement power or incur costs to repair our facilities; interruptions in the delivery of natural gas by our suppliers, including physical problems with pipelines themselves, can disrupt our service of natural gas to our customers and/or impair our ability to operate gas-fired electric generating facilities; explosions, fires, accidents or other incidents arising from or allegedly arising from our operations that could cause injuries to the public or property damage; blackouts or disruptions of interconnected transmission systems (the regional power grid); terrorist attacks, cyberattacks or other malicious acts that could disrupt or cause damage to our utility assets or to the national or regional economy in general, including effects of terrorism, cyberattacks, ransomware, or vandalism that damage or disrupt information technology systems; pandemics, which could disrupt our business, as well as the global, national and local economy, resulting in a decline in customer demand, deterioration in the creditworthiness of our customers, increases in operating and capital costs, workforce shortages, losses or disruptions in our workforce due to vaccine mandates, delays in capital projects, disruption in supply chains, and disruption, weakness and volatility in capital markets. In addition, any of these factors could negatively impact our liquidity and limit our access to capital, among other implications; work-force issues, including changes in collective bargaining unit agreements, strikes, work stoppages, the loss of key executives, availability of workers in a variety of skill areas, and our ability to recruit and retain employees; changes in the availability and price of purchased power, fuel and natural gas, as well as transmission capacity; increasing costs of insurance, more restrictive coverage terms and our ability to obtain insurance; delays or changes in construction costs, and/or our ability to obtain required permits and materials for present or prospective facilities; increasing health care costs and cost of health insurance provided to our employees and retirees; increasing operating costs, including effects of inflationary pressures; third party construction of buildings, billboard signs, towers or other structures within our rights of way, or placement of fuel containers within close proximity to our transformers or other equipment, including overbuilding atop natural gas distribution lines; the loss of key suppliers for materials or services or other disruptions to the supply chain; adverse impacts to our Alaska electric utility (AEL&P) that could result from an extended outage of its hydroelectric generating resources or their inability to deliver energy, due to their lack of interconnectivity to other electrical grids and the availability or cost of replacement power (diesel); changing river or reservoir regulation or operations at hydroelectric facilities not owned by us, which could impact our hydroelectric facilities downstream; 2 Table of Contents AVISTA CORPORATION's Climate Change Risk increasing frequency and intensity of severe weather or natural disasters resulting from climate change, that could disrupt energy generation, transmission and distribution, as well as the availability and costs of fuel, materials, equipment, supplies and support services; change in the use, availability or abundance of water resources and/or rights needed for operation of our hydroelectric facilities, including impacts resulting from climate change; changes in the long-term climate and weather could materially affect, among other things, customer demand, the volume and timing of streamflows required for hydroelectric generation, costs of generation, transmission and distribution. Increased or new risks may arise from severe weather or natural disasters, including wildfires as well as their increased occurrence and intensity related to changes in climate; Cybersecurity Risk cyberattacks on the operating systems used in the operation of our electric generation, transmission and distribution facilities and our natural gas distribution facilities, and cyberattacks on such systems of other energy companies with which we are interconnected, which could damage or destroy facilities or systems or disrupt operations for extended periods of time and result in the incurring of liabilities and costs; cyberattacks on the administrative systems used in the administration of our business, including customer billing and customer service, accounting, communications, compliance and other administrative functions, and cyberattacks on such systems of our vendors and other companies with which we do business, resulting in the disruption of business operations, the release of private information and the incurring of liabilities and costs; Technology Risk changes in technologies, possibly making some of the current technology we utilize obsolete or introducing new cyber security risks and other new risks inherent in the use, by either us or our counterparties, of new technologies in the developmental stage including, without limitation, generative artificial intelligence; changes in the use, perception, or regulation of generative artificial intelligence technologies, which could limit our ability to utilize such technology, create risk of enhanced regulatory scrutiny, generate uncertainty around intellectual property ownership, licensing or use, or which could otherwise result in risk of damage to our business, reputation or financial results; changes in costs that impede our ability to implement new information technology systems or to operate and maintain current production technology; insufficient technology skills, which could lead to the inability to develop, modify or maintain our information systems; Strategic Risk growth or decline of our customer base due to new uses for our services or decline in existing services, including, but not limited to, the effect of the trend toward distributed generation at customer sites; the potential effects of negative publicity regarding our business practices, whether true or not, which could hurt our reputation and result in litigation or a decline in our common stock price; changes in our strategic business plans, which could be affected by any or all of the foregoing, including the entry into new businesses and/or the exit from existing businesses and the extent of our business development efforts where potential future business is uncertain; 3 Table of Contents AVISTA CORPORATION's wholesale and retail competition including alternative energy sources, growth in customer-owned power resource technologies that displace utility-supplied energy or may be sold back to the utility, and alternative energy suppliers and delivery arrangements; non-regulated activities may increase earnings volatility and result in investment losses; the risk of municipalization or other forms of service territory reduction; External Mandates Risk changes in environmental laws, regulations, decisions and policies, including, but not limited to, regulatory responses to concerns regarding climate change, efforts to restore anadromous fish in areas currently blocked by dams, more stringent requirements related to air quality, water quality and waste management, present and potential environmental remediation costs and our compliance with these matters; the potential effects of initiatives, legislation or administrative rulemaking at the federal, state or local levels, including possible effects on our generating resources, prohibitions or restrictions on new or existing services, or restrictions on greenhouse gas emissions to mitigate concerns over climate changes, including future limitations on the usage and distribution of natural gas; political pressures or regulatory practices that could constrain or place additional cost burdens on our distribution systems through accelerated adoption of distributed generation or electric-powered transportation or on our energy supply sources, such as campaigns to halt fossil fuel-fired power generation and opposition to other thermal generation, wind turbines or hydroelectric facilities; failure to identify changes in legislation, taxation and regulatory issues that could be detrimental or beneficial to our overall business; policy and/or legislative changes in various regulated areas, including, but not limited to, environmental regulation, healthcare regulations and import/export regulations; Financial Risk our ability to obtain financing through the issuance of debt and/or equity securities and access to our funds held with financial institutions, which could be affected by various factors including our credit ratings, interest rates, other capital market conditions and global economic conditions; changes in interest rates that affect borrowing costs, variable interest rate borrowing and the extent to which we recover interest costs through retail rates collected from customers; volatility in energy commodity markets that affect our ability to effectively hedge energy commodity risks, including cash flow impacts and requirements for collateral; volatility in the carbon emissions allowances market that could result in increased compliance costs; changes in actuarial assumptions, interest rates and the actual return on plan assets for our pension and other postretirement benefit plans, which could affect future funding obligations, pension and other postretirement benefit expense and the related liabilities; the outcome of legal proceedings and other contingencies; economic conditions in our service areas, including the economy's effects on customer demand for utility services; economic conditions nationally may affect the valuation of our unregulated portfolio companies; 4 Table of Contents AVISTA CORPORATION's declining electricity demand related to customer energy efficiency, conservation measures and/or increased distributed generation and declining natural gas demand related to customer energy efficiency, conservation measures and/or increased electrification; industry and geographic concentrations which could increase our exposure to credit risks due to counterparties, suppliers and customers being similarly affected by changing conditions; deterioration in the creditworthiness of our customers; activist shareholders may result in additional costs and resources required in response to activist actions; Energy Commodity Risk volatility and illiquidity in wholesale energy markets, including exchanges, the availability of willing buyers and sellers, changes in wholesale energy prices that could affect operating income, cash requirements to purchase electricity and natural gas, value received for wholesale sales, collateral required of us by individual counterparties and/or exchanges in wholesale energy transactions and credit risk from such transactions, and the market value of derivative assets and liabilities; default or nonperformance on the part of parties from whom we purchase and/or sell capacity or energy; potential environmental regulations or lawsuits affecting our ability to utilize or resulting in the obsolescence of our power supply resources; explosions, fires, accidents, pipeline ruptures or other incidents that could limit energy supply to our facilities or our surrounding territory, which could result in a shortage of commodities in the market that could increase the cost of replacement commodities from other sources; Compliance Risk changes in laws, regulations, decisions and policies at the federal, state or local levels, which could materially impact both our electric and gas operations and costs of operations; and the ability to comply with the terms of the licenses and permits for our hydroelectric or thermal generating facilities at cost-effective levels. Our expectations, beliefs and projections are expressed in good faith. We believe they are reasonable based on, without limitation, an examination of historical operating trends, our records and other information available from third parties. There can be no assurance our expectations, beliefs or projections will be achieved or accomplished. Furthermore, any forward-looking statement speaks only as of the date on which such statement is made. We undertake no obligation to update any forward-looking statement or statements to reflect events or circumstances that occur after the date on which such statement is made or to reflect the occurrence of unanticipated events. New risks, uncertainties and other factors emerge from time to time, and it is not possible for us to predict all such factors, nor can we assess the effect of each such factor on our business or the extent any such factor or combination of factors may cause actual results to differ materially from those contained in any forward-looking statement. Available Information We file annual, quarterly and current reports and proxy statements with the SEC. The SEC maintains a website that contains these documents at www.sec.gov. We make annual, quarterly and current reports and proxy statements available on our website, <https://investor.avistacorp.com>, as soon as practicable after electronically filing these documents with the SEC. Except for SEC filings or portions thereof specifically referred to in this report, information contained on these websites is not part of this report.

5 Table of Contents PART I. Financial Information Item 1. Condensed Consolidated Financial Statements CONDENSED CONSOLIDATED STATEMENTS OF INCOME Avista Corporation

For the Three and Nine Months Ended September 30 Dollars in thousands, except per share amounts (Unaudited)

For the Three Months Ended September 30, For the Nine Months Ended September 30, For the 2024 For the 2023 For the 2024 For the 2023 Operating Revenues: Utility revenues: Utility revenues, exclusive of alternative revenue programs \$ 389,587 \$ 375,946 \$ 1,381,959 \$ 1,243,774 Alternative revenue programs \$ 3,978 \$ 3,578 \$ 23,032 \$ (9,947) Total utility revenues \$ 393,565 \$ 379,524 \$ 1,404,991 \$ 1,233,827 Non-utility revenues \$ 177 \$ 102 \$ 239 \$ 367 Total operating revenues \$ 393,742 \$ 379,626 \$ 1,405,230 \$ 1,234,194 Operating Expenses: Utility operating expenses: Resource costs \$ 142,033 \$ 148,282 \$ 579,476 \$ 482,454 Other operating expenses \$ 107,298 \$ 102,469 \$ 328,138 \$ 310,518 Depreciation and amortization \$ 67,886 \$ 66,860 \$ 203,642 \$ 198,196 Taxes other than income taxes \$ 27,438 \$ 23,280 \$ 88,336 \$ 82,091 Non-utility operating expenses \$ 319 \$ 648 \$ 998 \$ 2,439 Total operating expenses \$ 344,974 \$ 341,539 \$ 1,201,090 \$ 1,075,698 Income from operations \$ 48,768 \$ 38,087 \$ 204,140 \$ 158,496 Interest expense \$ 36,675 \$ 34,827 \$ 109,503 \$ 104,929 Interest expense to affiliated trusts \$ 651 \$ 657 \$ 1,964 \$ 1,836 Capitalized interest \$ (1,306) \$ (926) \$ (3,412) \$ (2,634) Other income-net \$ (5,261) \$ (7,401) \$ (19,078) \$ (16,456) Income before income taxes \$ 18,009 \$ 10,930 \$ 115,163 \$ 70,821 Income tax expense (benefit) \$ (478) \$ (3,786) \$ 2,323 \$ (16,224) Net income \$ 18,487 \$ 14,716 \$ 112,840 \$ 87,045 Weighted-average common shares outstanding (thousands), basic \$ 78,836 \$ 76,734 \$ 78,463 \$ 75,962 Weighted-average common shares outstanding (thousands), diluted \$ 78,968 \$ 76,761 \$ 78,545 \$ 76,056 Earnings per common share: Basic \$ 0.23 \$ 0.19 \$ 1.44 \$ 1.15 Diluted \$ 0.23 \$ 0.19 \$ 1.44 \$ 1.14 The accompanying notes are an integral part of these statements.

6 Table of Contents CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME Avista Corporation For the Three and Nine Months Ended September 30 Dollars in thousands (Unaudited)

For the Three Months Ended September 30, For the Nine Months Ended September 30, For the 2024 For the 2023 For the 2024 For the 2023 Net income \$ 18,487 \$ 14,716 \$ 112,840 \$ 87,045 Change in unfunded benefit obligation for pension and other postretirement benefit plans - net of taxes of (\$3), (\$5), (\$5) and (\$15), respectively \$ (9) \$ (19) \$ (18) \$ (56) Comprehensive income \$ 18,478 \$ 14,697 \$ 112,822 \$ 86,989 The accompanying notes are an integral part of these statements.

7 Table of Contents CONDENSED CONSOLIDATED BALANCE SHEETS Avista Corporation Dollars in thousands (Unaudited)

For the September 30, For the December 31, For the 2024 For the 2023 Assets: Current Assets: Cash and cash equivalents \$ 9,124 \$ 35,003 Accounts and notes receivable-less allowances of \$3,124 and \$4,987, respectively \$ 143,706 \$ 216,744 Inventory \$ 185,940 \$ 159,984 Regulatory assets \$ 115,197 \$ 146,327 Other current assets \$ 71,107 \$ 103,784 Total current assets \$ 525,074 \$ 661,842 Net utility property \$ 5,924,390 \$ 5,700,056 Goodwill \$ 52,426 \$ 52,426 Non-current regulatory assets \$ 867,242 \$ 894,168 Other property and investments-net and other non-current assets \$ 41,751 \$ 393,985 Total assets \$ 7,780,883 \$ 7,702,477 Liabilities and Equity: Current Liabilities: Accounts payable \$ 104,512 \$ 143,262 Current portion of long-term debt \$ 15,000 \$ 15,000 Short

Accounts payable \$ (22,941) Other current liabilities \$ 17,818 Net cash provided by operating activities \$ 444,207 Investing Activities: Utility property capital expenditures (excluding equity-related AFUDC) \$ (405,428) Investments made in equity and property \$ (7,574) Proceeds from sale of investments \$ 3,200 Other \$ 2,990 \$ (503) Net cash used in investing activities \$ (410,012) The Accompanying Notes are an Integral Part of These Statements. CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (continued)

Avista Corporation For the Nine Months Ended September 30 Dollars in thousands (Unaudited) 2024 2023 Financing Activities: Net decrease in short-term borrowings \$ (61,750) Proceeds from issuance of long-term debt \$ 83,700 \$ 250,000 Maturity of long-term debt and finance leases \$ (2,550) \$ (15,926) Issuance of common stock, net of issuance costs \$ 35,743 \$ 88,165 Cash dividends paid \$ (112,475) \$ (105,163) Other \$ (2,742) \$ (5,100) Net cash used in financing activities \$ (60,074) \$ (29,524) Net decrease in cash and cash equivalents \$ (25,879) \$ (4,798) Cash and cash equivalents at beginning of period \$ 35,003 \$ 13,428 Cash and cash equivalents at end of period \$ 9,124 \$ 8,630

The Accompanying Notes are an Integral Part of These Statements. 10 Table of ContentsA CONDENSED CONSOLIDATED STATEMENTS OF EQUITY Avista Corporation For the Three and Nine Months Ended September 30 Dollars in thousands (Unaudited) A 3 Three Months Ended September 30, A 9 Nine Months Ended September 30, A 2024 A 2023 A 2024 A 2023 Common Stock, Shares: A A A A A A A A Shares outstanding at beginning of period A 78,702,117 A 76,524,184 A 78,074,587 A 74,945,948 Shares issued A 478,839 A 839,941 A 1,106,369 A 2,418,177 Shares outstanding at end of period A 79,180,956 A 77,364,125 A 79,180,956 A 77,364,125 Common Stock, Amount: A A A A A A A A Balance at beginning of period A 1,666,692 A 1,588,503 A 1,644,327 A 1,525,185 Equity compensation expense A 1,941 A 1,637 A 8,291 A 7,097 Issuance of common stock, net of issuance costs A 18,143 A 28,640 A 35,743 A 88,165 Payment of minimum tax withholdings for share-based payment awards A A A A A A A A A A A A A A (1,585) A (1,667) Balance at end of period A 1,686,776 A 1,618,780 A 1,686,776 A 1,618,780 Accumulated Other Comprehensive Loss: A A A A A A A A Balance at beginning of period A (366) A (2,095) A (357) A (2,058) Other comprehensive loss A (9) A (19) A (18) A (56) Balance at end of period A (375) A (2,114) A (375) A (2,114) Retained Earnings: A A A A A A A A Balance at beginning of period A 860,913 A 814,013 A 841,353 A 811,541 Net income A 18,487 A 14,716 A 112,840 A 87,045 Dividends on common stock A (37,713) A (35,508) A (112,506) A (105,365) Balance at end of period A 841,687 A 793,221 A 841,687 A 793,221 Total equity A 2,528,088 A 2,409,887 A 2,528,088 A 2,409,887 Dividends declared per common share \$ 0.475 A \$ 0.46 A \$ 1.425 A \$ 1.38 A The Accompanying Notes are an Integral Part of These Statements. 11 Table of ContentsA AVISTA CORPORATION NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Unaudited) The accompanying condensed consolidated financial statements of Avista Corp. as of and for the interim periods ended September 30, 2024 and September 30, 2023 are unaudited; however, in the opinion of management, the statements reflect all adjustments necessary for a fair statement of the results for the interim periods. All such adjustments are of a normal recurring nature. The condensed consolidated financial statements have been prepared in accordance with GAAP for interim financial information and with the instructions to Form 10-Q and Rule 10-01 of Regulation S-X. The Condensed Consolidated Statements of Income for the interim periods are not necessarily indicative of the results to be expected for the full year. These condensed consolidated financial statements do not contain the detail or footnote disclosure concerning accounting policies and other matters which would be included in full fiscal year consolidated financial statements; therefore, they should be read in conjunction with the Company's audited consolidated financial statements included in the Company's Annual Report on Form 10-K for the year ended December 31, 2023 (2023 Form 10-K). NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIESNature of BusinessAvista Corp. is primarily an electric and natural gas utility with certain other business ventures. Avista Utilities is an operating division of Avista Corp., comprising its regulated utility operations in the Pacific Northwest. Avista Utilities provides electric distribution and transmission, and natural gas distribution services in parts of eastern Washington and northern Idaho. Avista Utilities also provides natural gas distribution service in parts of northeastern and southwestern Oregon. Avista Utilities has electric generating facilities in Washington, Idaho, Oregon and Montana. Avista Utilities also supplies electricity to a small number of customers in Montana.AERC is a wholly-owned subsidiary of Avista Corp. The primary subsidiary of AERC is AEL&P, which comprises Avista Corp.'s regulated utility operations in Alaska.Avista Capital, a wholly owned non-regulated subsidiary of Avista Corp., is the parent company of the subsidiary companies in the non-utility businesses, except AJT Mining Properties, Inc., which is a subsidiary of AERC. See Note 16 for business segment information. Basis of ReportingThe condensed consolidated financial statements include the assets, liabilities, revenues and expenses of the Company and its subsidiaries and other majority owned subsidiaries and variable interest entities for which the Company or its subsidiaries are the primary beneficiaries. Intercompany balances were eliminated in consolidation. The accompanying condensed consolidated financial statements include the Company's subordinate share of utility plant and related operations associated with its interests in jointly owned plants.RegulationThe Company is subject to state regulation in Washington, Idaho, Montana, Oregon and Alaska. The Company is subject to federal regulation primarily by the FERC, as well as various other federal agencies with regulatory oversight of particular aspects of its operations.Derivative Assets and LiabilitiesDerivatives are recorded as either assets or liabilities on the Condensed Consolidated Balance Sheets measured at estimated fair value. The WUTC and the IPUC issued accounting orders authorizing Avista Corp. to offset energy commodity derivative assets or liabilities with a regulatory asset or liability. This accounting treatment is intended to defer the recognition of mark-to-market gains and losses on energy commodity transactions until the period of delivery. Realized benefits and costs result in adjustments to retail rates through PGAs, the ERM in Washington, the PCA mechanism in Idaho, and periodic general rate cases. The resulting regulatory assets associated with energy commodity derivative instruments are probable of recovery through future rates. 12 Table of ContentsA AVISTA CORPORATION Substantially all forward contracts to purchase or sell power and natural gas are recorded as derivative assets or liabilities at estimated fair value with an offsetting regulatory asset or liability. Contracts not considered derivatives are accounted for on the accrual basis until they are settled or realized unless there is a decline in the fair value of the contract determined to be other-than-temporary.For interest rate swap derivatives, Avista Corp. records all mark-to-market gains and losses in each accounting period as assets and liabilities, as well as offsetting regulatory assets and liabilities, such that there is no income statement impact. The interest rate swap derivatives are risk management tools similar to energy commodity derivatives. Upon settlement of interest rate swap derivatives, the regulatory asset or liability is amortized as a component of interest expense over the term of the associated debt. The Company records an offset of interest rate swap derivative assets and liabilities with regulatory assets and liabilities, based on the prior practice of the commissions to provide recovery through the ratemaking process.The Company has multiple master netting agreements with a variety of entities allowing for cross-commodity netting of derivative agreements with the same counterparty (i.e. power derivatives can be netted with natural gas derivatives). In addition, some master netting agreements allow for the netting of commodity derivatives and interest rate swap derivatives for the same counterparty. The Company does not have agreements which allow for cross-affiliate netting among multiple affiliated legal entities. The Company nets all derivative instruments when allowed by the agreement for presentation in the Condensed Consolidated Balance Sheets.Fair Value MeasurementsFair value represents the price that would be received when selling an asset or paid to transfer a liability (an exit price) in an orderly transaction between market participants at the measurement date. Energy commodity derivative assets and liabilities, deferred compensation assets, some equity investments, as well as derivatives related to interest rate swaps and foreign currency exchange contracts, are reported at estimated fair value on the Condensed Consolidated Balance Sheets. See Note 11 for the Company's fair value disclosures.ContingenciesThe Company has unresolved regulatory, legal and tax issues which have inherently uncertain outcomes. The Company accrues a loss contingency if it "probably that a liability has been incurred and the amount of the loss or impairment can be reasonably estimated. The Company also discloses loss contingencies that do not meet these conditions for accrual if there is a reasonable possibility that a material loss may be incurred. See Note 15 for further discussion of the Company's commitments and contingencies. NOTE 2. NEW ACCOUNTING STANDARDSASU 2022-03 "Fair Value Measurement of Equity Securities Subject to Contractual Sale Restrictions"In June 2022, the FASB issued ASU 2022-03, Fair Value Measurement (Topic 820): Fair Value Measurement of Equity Securities Subject to Contractual Sale Restrictions. The purpose of this guidance is to clarify that a contractual restriction on the ability to sell an equity security is not considered part of the unit of account of the equity security, and therefore should not be considered when measuring the equity security's fair value. Additionally, an entity cannot separately recognize and measure a contractual sale restriction. This guidance also adds specific disclosures related to equity securities subject to contractual sale restrictions, including (i) the fair value of equity securities subject to contractual sale restrictions reflected in the balance sheet, (ii) the nature and remaining duration of the restrictions and (iii) the circumstances that could cause a lapse in the restrictions. The Company adopted the amendments effective January 1, 2024, with no material impacts to the Company's financial statements resulting upon adoption.ASU 2023-06 "Disclosure Improvements - Codification Amendments in Response to the SEC's Disclosure Update and Simplification Initiative"In October 2023, the FASB issued ASU 2023-06, which incorporates a variety of SEC required disclosures into the FASB Accounting Standards Codification (ASC). For entities subject to SEC's existing disclosure requirements, the effective date for each amendment will be the date on which the SEC removes the related disclosure from Regulation S-X or Regulation S-K, with early adoption permitted. If the SEC has not removed the applicable requirement from Regulation S-X or Regulation S-K by June 30, 2027, the 13 Table of ContentsA AVISTA CORPORATION disclosure requirements will be removed from the Codification. The requirements of the ASU will not have a material impact on the Company's financial statements.ASU 2023-07 "Segment Reporting (Topic 280) - Improvements to Reportable Segment Disclosures"In November 2023, the FASB issued ASU 2023-07, requiring additional disclosures around reportable segment information. The additional required disclosures include significant segment expenses, an amount for other segment activity not included in the disaggregated segment amounts and a description of the activity, and the title and position of the chief operating decision maker and an explanation of how they use the reported measures of segment profit or loss in assessing segment performance and allocating resources. The ASU is effective for fiscal years beginning after December 15, 2023 and interim periods beginning after December 15, 2024, and early adoption is permitted. The Company expects the implementation of the ASU to result in expanded segment reporting disclosures. ASU 2023-09 "Income Taxes (Topic 740) - Improvements to Income Tax Disclosures"In December 2023, the FASB issued ASU 2023-09, requiring additional income tax disclosures. The additional disclosures include prescribed items presented in the income tax rate reconciliation, and further disaggregation of income taxes paid amounts between federal, state and foreign taxes. The ASU is effective for fiscal years beginning after December 15, 2024 and early adoption is permitted. The Company expects the implementation of the ASU to result in expanded income tax disclosures. NOTE 3. BALANCE SHEET COMPONENTSInventoryInventories of materials and supplies, emission allowances, fuel stock and stored natural gas are recorded at average cost and consisted of the following as of September 30, 2024 and December 31, 2023 (dollars in thousands): A September 30, A December 31, A 2024 A 2023 Materials and supplies A 97,398 A 81,651 Emission allowances A 69,885 A 56,097 Stored natural gas A 11,239 A 16,272 Fuel stock A 7,418 A 5,964 Total A 185,940 A 159,984 Other Current AssetsOther current assets consisted of the following as of September 30, 2024 and December 31, 2023 (dollars in thousands): A September 30, A December 31, A 2024 A 2023 Prepayments A 40,074 A 52,752 Income taxes receivable A 9,102 A 29,234 Derivative assets net of collateral A 6,785 A 11,821 Collateral posted for derivative instruments after netting with outstanding A A derivatives A 4,858 A A A A A Other A 10,288 A 9,977 Total A 71,107 A 103,784 A 14 Table of ContentsA AVISTA CORPORATION Net Utility PropertyNet utility property, which is recorded at original cost, net of accumulated depreciation, consisted of the following as of September 30, 2024 and December 31, 2023 (dollars in thousands): A September 30, A December 31, A 2024 A 2023 Utility plant in service A 8,067,517 A 7,799,481 Construction work in progress A 246,490 A 179,527 Total A 8,314,007 A 7,979,008 Less: Accumulated depreciation and amortization A 2,389,617 A 2,278,952 Total A 5,924,390 A 5,700,056 Other Property and Investments-Net and Other Non-Current AssetsOther property and investments-net and other non-current assets consisted of the following as of September 30, 2024 and December 31, 2023 (dollars in thousands): A September 30, A December 31, A 2024 A 2023 Equity investments A 159,227 A 153,350 Operating lease ROU assets A 66,334 A 67,585 Finance lease ROU assets A 33,683 A 36,414 Non-utility property A 33,504 A 33,813 Notes receivable A 15,295 A 15,287 Long-term prepaid license fees A 19,314 A 19,448 Pension asset A 44,278 A 32,9

wholesale contracts. The Company has certain wholesale contracts that are not accounted for as derivatives and are considered revenue from contracts with customers. Revenue is recognized as energy is delivered to the customer or the service is available for a specified period of time, consistent with the discussion of rate-regulated sales above.

Alternative Revenue Programs

(Decoupling) Alternative revenue programs are contracts between an entity and a regulator of utilities, not a contract between an entity and a customer. GAAP requires the presentation of revenue arising from alternative revenue programs separately from revenues arising from contracts with customers on the Condensed Consolidated Statements of Income. The Company's decoupling mechanisms (also known as a FCA in Idaho) qualify as alternative revenue programs. Decoupling revenue deferrals are recognized in the Condensed Consolidated Statements of Income during the period they occur (i.e., during the period of revenue shortfall or excess due to fluctuations in customer usage), subject to certain limitations, and a regulatory asset or liability is established which will be surcharged or rebated to customers in future periods. GAAP requires that for an alternative revenue program, like decoupling, the revenue must be expected to be collected from customers within 24 months of the deferral to qualify for recognition in the Condensed Consolidated Statements of Income. Amounts included in the Company's decoupling program that are not expected to be collected from customers within 24 months are not recorded in the financial statements until the period in which revenue recognition criteria are met. The amounts expected to be collected from customers within 24 months represents an estimate made by the Company on an ongoing basis due to it being based on the volumes of electric and natural gas sold to customers on a go-forward basis. The Company records alternative program revenues under the gross method, which is to amortize the decoupling regulatory asset/liability to the alternative revenue program line item on the Condensed Consolidated Statements of Income as it is collected from or refunded to customers. The cash passing between the Company and the customers is presented in revenue from contracts with customers since it is a portion of the overall tariff paid by customers. This method results in a gross-up to both revenue from contracts with customers and revenue from alternative revenue programs, but has a net zero impact on total revenue. Depending on whether the previous deferral balance being amortized was a regulatory asset or regulatory liability, and depending on the size and direction of the current year deferral of surcharges and/or rebates to customers, it could result in negative alternative revenue program revenue during the year.

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AVISTA CORPORATION

Derivative Revenue

Most wholesale electric and natural gas transactions (including both physical and financial transactions), and the sale of fuel are considered derivatives, which are disclosed separately from revenue from contracts with customers. Revenue is recognized for these items upon the settlement/expiration of the derivative contract. Derivative revenue includes transactions entered into and settled within the same month. Other Utility Revenue

Other utility revenue includes rent, sales of materials, late fees and other charges that do not represent contracts with customers. This revenue is excluded from revenue from contracts with customers, as this revenue does not represent items where a customer contracted with the Company to obtain goods or services that are an output of the Company's ordinary activities in exchange for consideration. As such, these revenues are presented separately from revenue from contracts with customers.

Other Considerations for Utility Revenues

Gross Versus Net Presentation

Revenues and resource costs from Avista Utilities' settled energy contracts (booked out) (not physically delivered) are reported on a net basis as part of derivative revenues. Utility-related taxes collected from customers (primarily state excise taxes and city utility taxes) are imposed on Avista Utilities as opposed to being imposed on customers; therefore, Avista Utilities is the taxpayer and records these transactions on a gross basis in revenue from contracts with customers and operating expense (taxes other than income taxes). The utility-related taxes collected from customers at AEL&P are imposed on the customers rather than AEL&P; therefore, the customers are the taxpayers and AEL&P is acting as their agent. As such, these transactions at AEL&P are presented on a net basis within revenue from contracts with customers. Utility-related taxes included in revenue from contracts with customers were as follows for the three and nine months ended September 30 (dollars in thousands):

	Three months ended September 30,	Nine months ended September 30,
AEL&P	\$ 16,775	\$ 49,442
Avista Utilities	\$ 1,484	\$ 4,442
Total	\$ 18,259	\$ 53,884

Significant judgments and Unsatisfied Performance Obligations

The following significant judgments involving revenue recognition are estimates surrounding unbilled revenue and receivables from contracts with customers and estimates surrounding the amount of decoupling revenues that will be collected from customers within 24 months (discussed above).

The Company has certain capacity arrangements, where the Company has a contractual obligation to provide either electric or natural gas capacity to its customers for a fixed fee. Most of these arrangements are paid for in arrears by the customers and do not result in deferred revenue and only result in receivables from the customers. The Company has one capacity agreement where the customer makes payments throughout the year. As of September 30, 2024, the Company estimates it had unsatisfied capacity performance obligations of \$3.0 million, which will be recognized as revenue in future periods as the capacity is provided to the customers. These performance obligations are not reflected in the financial statements, as the Company has not received payment for these services.

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AVISTA CORPORATION

Disaggregation of Total Operating Revenue

The following table disaggregates total operating revenue by segment and source for the three and nine months ended September 30 (dollars in thousands):

	Three months ended September 30,	Nine months ended September 30,
AEL&P	\$ 318,171	\$ 885,231
Avista Utilities	\$ 318,171	\$ 885,231
Other utility revenues	\$ 5,135	\$ 14,891
Revenue from contracts with customers	\$ 631,477	\$ 1,785,353
Deferreds and amortizations for rate refunds to customers	\$ (183)	\$ (183)
Other utility revenues	\$ 176	\$ 515
Total AEL&P	\$ 9,819	\$ 9,851
Public street and highway lighting	\$ 2,186	\$ 6,944
Transmission	\$ 2,255	\$ 6,944
Residential	\$ 110,328	\$ 344,444
Commercial	\$ 97,389	\$ 313,413
Industrial	\$ 36,910	\$ 110,328
Transportation	\$ 2,432	\$ 7,504
Other revenue from contracts with customers	\$ 54,046	\$ 151,505
Total AEL&P	\$ 353,780	\$ 1,040,848
Avista Utilities	\$ 318,171	\$ 885,231
Other utility revenues	\$ 5,135	\$ 14,891
Revenue from contracts with customers	\$ 631,477	\$ 1,785,353
Deferreds and amortizations for rate refunds to customers	\$ (183)	\$ (183)
Other utility revenues	\$ 176	\$ 515
Total AEL&P	\$ 9,819	\$ 9,851
Public street and highway lighting	\$ 2,186	\$ 6,944
Transmission	\$ 2,255	\$ 6,944
Residential	\$ 110,328	\$ 344,444
Commercial	\$ 97,389	\$ 313,413
Industrial	\$ 36,910	\$ 110,328
Transportation	\$ 2,432	\$ 7,504
Other revenue from contracts with customers	\$ 54,046	\$ 151,505
Total AEL&P	\$ 353,780	\$ 1,040,848

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AVISTA CORPORATION

Interest Rate Swap Derivatives

Avista Corp. is affected by fluctuating interest rates related to a portion of its existing debt, and future borrowing requirements. Avista Corp. may hedge a portion of its interest rate risk with financial derivative instruments, including interest rate swap derivatives. These interest rate swap derivatives are considered economic hedges against fluctuations in future cash flows associated with anticipated debt issuances. The following table summarizes the unsettled interest rate swap derivatives outstanding as of September 30, 2024 and December 31, 2023 (dollars in thousands):

	September 30, 2024	December 31, 2023
Notional Amount	\$ 20,000	\$ 20,000
Cash Settlement Date	September 30, 2024	September 30, 2024
See Note 9 for discussion of the remarketed bonds and the related settlement of interest rate swaps in connection with the pricing of the bonds in March 2024.		

Summary of Outstanding Derivative Instruments

The amounts recorded on the Condensed Consolidated Balance Sheet as of September 30, 2024 and December 31, 2023 reflect the offsetting of derivative assets and liabilities where a legal right of offset exists. The following table presents the fair values and locations of derivative instruments recorded on the Condensed Consolidated Balance Sheet as of September 30, 2024 (in thousands):

	Fair Value	Location
Derivative	\$ 2,251	Net Asset (Liability)
Foreign currency exchange derivatives	\$ 109	Net Asset (Liability)
Interest rate swap derivatives	\$ 2,142	Net Asset (Liability)
Energy commodity derivatives	\$ 1,000	Net Asset (Liability)
Other non-current liabilities and deferred credits	\$ (75)	Other current assets
Energy commodity derivatives	\$ 1,594	Other current assets
Other non-current liabilities and deferred credits	\$ (2,028)	Other current assets
Energy commodity derivatives	\$ 1,594	Other current assets
Other non-current liabilities and deferred credits	\$ (2,028)	Other current assets

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AVISTA CORPORATION

Foreign Currency Exchange Derivatives

The following table summarizes the foreign currency exchange derivatives outstanding as of September 30, 2024 and December 31, 2023 (dollars in thousands):

	September 30, 2024	December 31, 2023
Notional Amount	\$ 20,000	\$ 20,000
Cash Settlement Date	September 30, 2024	September 30, 2024
See Note 9 for discussion of the remarketed bonds and the related settlement of interest rate swaps in connection with the pricing of the bonds in March 2024.		

Summary of Outstanding Derivative Instruments

The amounts recorded on the Condensed Consolidated Balance Sheet as of September 30, 2024 and December 31, 2023 reflect the offsetting of derivative assets and liabilities where a legal right of offset exists. The following table presents the fair values and locations of derivative instruments recorded on the Condensed Consolidated Balance Sheet as of September 30, 2024 (in thousands):

	Fair Value	Location
Derivative	\$ 2,251	Net Asset (

Other current liabilities and deferred credits \$ 6,182 \$ 6,182 (182) \$ 6,182 (182) Energy commodity derivatives \$ 8,531 \$ 8,531 (379) \$ 8,531 (379) Other current liabilities 15,150 15,150 (709,082) 42,355 (17,217) Other non-current liabilities and deferred credits 2,913 2,913 (20,633) 42,355 (17,217) Total derivative instruments recorded on the balance sheet \$ 34,263 \$ (100,276) \$ 42,355 \$ (23,298) Exposure to Demands for Collateral

Avista Corp.'s derivative contracts often require collateral (in the form of cash or letters of credit) or other credit enhancements, or reductions or terminations of a portion of the contract through cash settlement. In the event of changes in market prices or a downgrade in Avista Corp.'s credit ratings or other established credit criteria, additional collateral may be required. In periods of price volatility, the level of exposure can change significantly. As a result, sudden and significant demands may be made against Avista Corp.'s credit facilities and cash.

Avista Corp. actively monitors the exposure to possible collateral calls and takes steps to mitigate capital requirements. The following table presents collateral outstanding related to its derivative instruments as of September 30, 2024 and December 31, 2023 (in thousands):

	September 30, 2024	December 31, 2023
Energy commodity derivatives	\$ 24,773	\$ 43,095
Letters of credit outstanding	\$ 7,000	\$ 20,000

No letters of credit were outstanding, and no cash collateral was on deposit, related to interest rate swap derivatives as of September 30, 2024 and December 31, 2023. Certain of Avista Corp.'s derivative instruments contain provisions that require Avista Corp. to maintain an "investment grade" credit rating from the major credit rating agencies. If Avista Corp.'s credit ratings were to fall below "investment grade," it would be in violation of these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing collateralization on derivative instruments in net liability positions. The following table presents the aggregate fair value of energy commodity derivative instruments with credit-risk-related contingent features in a liability position and the amount of additional collateral Avista Corp. could be required to post as of September 30, 2024 (in thousands):

	September 30, 2024
Energy commodity derivatives	\$ 32,051
Additional collateral to post	\$ 31,799

As of September 30, 2024, there are no material interest rate swap derivative instruments with credit-risk-related contingent features in a liability position.

23 Table of Contents AVISTA CORPORATION NOTE 6. PENSION PLANS AND OTHER POSTRETIREMENT BENEFIT PLANS

Avista UtilitiesThe Company contributed \$10.0 million in cash to the pension plan for the nine months ended September 30, 2024, and does not expect further contributions in 2024. The Company uses a December 31 measurement date for its defined benefit pension and other postretirement benefit plans. The following table sets forth the components of net periodic benefit costs for the three and nine months ended September 30 (dollars in thousands):

	Pension Benefits	Other Postretirement Benefits	2024	2023	2024	2023																									
Three months ended September 30	\$ 11,356	\$ 10,922	\$ 974	\$ 891	\$ 126	\$ 123																									
Expected return on plan assets	(11,356)	(10,922)	(974)	(891)	(126)	(123)																									
Net loss recognition	\$ 684	\$ 1,184	\$ 96	\$ 54	\$ 1,914	\$ 2,007																									
Net periodic benefit cost	\$ 1,914	\$ 2,007	\$ 1,284	\$ 1,223	Nine months ended September 30	\$ 5,721	\$ 5,721																								
Service cost	\$ 11,739	\$ 11,092	\$ 2,000	\$ 1,909	Interest cost	\$ 25,012	\$ 24,277																								
Expected return on plan assets	(33,940)	(32,766)	(2,922)	(2,673)	Curtailment loss	\$ 169	\$ 42																								
Net loss recognition	\$ 2,043	\$ 3,208	\$ 275	\$ 471	Net periodic benefit cost	\$ 5,398	\$ 6,180																								
Total service costs in the table above are recorded to the same accounts as labor expense. Labor and benefits expense is recorded to various projects based on whether the work is a capital project or an operating expense. Approximately 40 percent of all labor and benefits is capitalized to utility property and 60 percent is expensed to utility other operating expenses. The non-service portion of costs in the table above are recorded to other expense below income from operations in the Condensed Consolidated Statements of Income or capitalized as a regulatory asset. Approximately 40 percent of the costs are capitalized to regulatory assets and 60 percent is expensed to the income statement. In April 2024, it was determined that due to the number of participants electing to leave the pension plan, as well as the resulting decrease in expected future service, this event resulted in a curtailment of the pension plan, and an associated gain of \$1.4 million for the reduction in the benefit obligation. This gain was offset against the unrecognized net actuarial loss (and recorded within a regulatory asset). There was also a \$0.2 million loss recognized for the acceleration of unrecognized prior service costs. The curtailment triggered a remeasurement of pension plan. The impact of the remeasurement was not material to the Company's condensed consolidated financial statements. 24 Table of Contents AVISTA CORPORATION NOTE 7. INCOME TAXES In accordance with interim reporting requirements, the Company uses an estimated annual effective tax rate for computing its provisions for income taxes. An estimate of annual income tax expense (or benefit) is made each interim period using estimates for annual pre-tax income, income tax adjustments and tax credits. The estimated annual effective tax rates do not include discrete events such as tax law changes, examination settlements, accounting method changes or adjustments to tax expense or benefits attributable to prior years. Discrete events are recorded in the interim period in which they occur or become known. The estimated annual tax rate is applied to year-to-date pre-tax income to determine income tax expense (or benefit) for the interim period consistent with the annual estimate. In subsequent interim periods, income tax expense (or benefit) for the period is computed as the difference between the year-to-date amount reported for the previous interim period and the current period's year-to-date amount. The following table summarizes the significant factors impacting the difference between the Company's effective tax rate and the federal statutory rate for the three and nine months ended September 30 (dollars in thousands): <table border="1"><thead><tr><th></th><th>Three months ended September 30</th><th>Nine months ended September 30</th></tr></thead><tbody><tr><td>Federal income taxes at statutory rates</td><td>3,782</td><td>11,356</td></tr><tr><td>Flow through related to deduction of meters and mixed service costs</td><td>(1,482)</td><td>(4,445)</td></tr><tr><td>Tax effect of regulatory treatment of utility plant differences</td><td>(1,317)</td><td>(7,3)</td></tr><tr><td>Tax credits</td><td>(86)</td><td>(0.5)</td></tr><tr><td>Average interest rate on borrowings</td><td>6.13</td><td>6.46</td></tr></tbody></table> 25 Table of Contents AVISTA CORPORATION Letter of Credit Facility Avista Corp. has a letter of credit agreement in the aggregate amount of \$50 million. Either party may terminate the agreement at any time. Avista Corp. had \$7.0 million and \$20.0 million in letters of credit outstanding under this agreement as of September 30, 2024 and December 31, 2023, respectively. Letters of credit are not reflected on the Condensed Consolidated Balance Sheets. If a letter of credit were drawn upon by the holder, Avista Corp. would have an immediate obligation to reimburse the bank that issued the letter of credit. Covenants and Default Provisions The short-term borrowing agreements contain customary covenants and default provisions, including a change in control (as defined in the agreements). The events of default under each of the credit facilities also include a cross default from other indebtedness (as defined) and, in the case of the letter of credit agreement, other obligations. The committed line of credit agreement also includes a covenant which does not permit the ratio of debt to capitalization of Avista Corp. to be greater than 65 percent at any time. As of September 30, 2024, the Company complied with this covenant. AVEL&P has a committed line of credit in the amount of \$25.0 million that expires in June 2028. There was \$4.3 million outstanding under this agreement as of September 30, 2024 with an average interest rate of 7.3 percent, and no balance outstanding as of December 31, 2023. The committed line of credit is secured by non-transferable first mortgage bonds of AVEL&P issued to the agent bank that would only become due and payable in the event, and then only to the extent, that AVEL&P defaults on its obligations under the committed line of credit. The committed line of credit agreement contains customary covenants and default provisions. The credit agreement has a covenant which does not permit the ratio of "consolidated total debt at AVEL&P" to "consolidated total capitalization at AVEL&P," including the impact of the Snettisham bonds to be greater than 67.5 percent at any time. As of September 30, 2024, AVEL&P complied with this covenant. NOTE 9. LONG-TERM DEBT In April 2024, the Company closed on the remarketing of \$66.7 million and \$17.0 million of the City of Forsyth, Montana Pollution Control Revenue Refunding Bonds due in 2032 and 2034, respectively. The bonds are not subject to ordinary optional redemption. The bonds are secured by equal principal amounts of non-transferable first mortgage bonds of the Company. The interest rate on both series of bonds is 3.875 percent. Avista Corp. purchased the Forsyth bonds upon original issuance in December 2010, with the intention to hold the bonds until market conditions were favorable for remarketing the bonds to unaffiliated investors. While the Company was the holder of these bonds, the bonds were not reflected as an asset or a liability on the Consolidated Balance Sheets. Upon the remarketing of these bonds, the Company recognized long term debt of \$83.7 million. In connection with the pricing of the Forsyth bonds in March 2024, the Company cash-settled two interest rate swap derivatives (notional aggregate amount of \$20.0 million) and received a net amount of \$4.4 million, which will be amortized as a component of interest expense over the life of the bonds. See Note 5 for a discussion of interest rate swap derivatives. The net proceeds from the remarketing of the Forsyth bonds were used to repay a portion of the borrowings outstanding under the Company's committed line of credit. NOTE 10. LONG-TERM DEBT TO AFFILIATED TRUSTS In 1997, the Company issued Floating Rate Junior Subordinated Deferrable Interest Debentures, Series B, with a principal amount of \$51.5 million to Avista Capital II, an affiliated business trust formed by the Company. Avista Capital II issued \$50.0 million of Preferred Trust Securities. The distribution rate on the Preferred Trust Securities is three-month CME Term SOFR plus 1.137 percent. 26 Table of Contents AVISTA CORPORATION The distribution rates were as follows during the nine months ended September 30, 2024 and the year ended December 31, 2023: <table border="1"><thead><tr><th></th><th>September 30, 2024</th><th>December 31, 2023</th></tr></thead><tbody><tr><td>Low distribution rate</td><td>6.15 %</td><td>5.64 %</td></tr><tr><td>High distribution rate</td><td>6.51 %</td><td>6.55 %</td></tr></tbody></table> Distribution rate at the end of the period <table border="1"><thead><tr><th></th><th>September 30, 2024</th><th>December 31, 2023</th></tr></thead><tbody><tr><td>Preferred Trust Securities may be redeemed at the option of Avista Capital II at any time and mature on June 1, 2037. In December 2000, the Company purchased \$10.0 million of these Preferred Trust Securities. The Company owns 100 percent of Avista Capital II and has solely and unconditionally guaranteed the payment of distributions on, and redemption price and liquidation amount for, the Preferred Trust Securities to the extent Avista Capital II has funds available for such payments from the respective debt securities. Upon maturity or prior redemption of such debt securities, the Preferred Trust Securities will be mandatorily redeemed. The Company does not include these capital trusts in its condensed consolidated financial statements as Avista Corp. is not the primary beneficiary. As such, the sole assets of the capital trusts are \$51.5 million of junior subordinated deferrable interest debentures of Avista Corp., which are reflected on the Condensed Consolidated Balance Sheets. Interest expense to affiliated trusts in the Condensed Consolidated Statements of Income represents interest expense on these debentures. NOTE 11. FAIR VALUE The carrying values of cash and cash equivalents, accounts and notes receivable, accounts payable, and short-term borrowings as shown on the Condensed Consolidated Balance Sheets are reasonable estimates of their fair values. The carrying values of long-term debt (including current portion and material finance leases) and long-term debt to affiliated trusts as shown on the Condensed Consolidated Balance Sheets may be different from the estimated fair value. See below for the estimated fair value of long-term debt and long-term debt to affiliated trusts. The fair value hierarchy prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to fair values derived from unobservable inputs (Level 3 measurements). The three levels of the fair value hierarchy are defined as follows: Level 1 Quoted prices are available in active markets for identical assets or liabilities. Active markets are those in which transactions for the asset or liability occur with sufficient frequency and volume to provide pricing information on an ongoing basis. Level 2 Pricing inputs are other than quoted prices in active markets included in Level 1, but which are either directly or indirectly observable as of the reporting date. Level 2 includes financial instruments valued using models or other valuation methodologies. These models are primarily industry-standard models that consider various assumptions, including quoted forward prices for commodities, time value, volatility </td></tr></tbody></table>		Three months ended September 30	Nine months ended September 30	Federal income taxes at statutory rates	3,782	11,356	Flow through related to deduction of meters and mixed service costs	(1,482)	(4,445)	Tax effect of regulatory treatment of utility plant differences	(1,317)	(7,3)	Tax credits	(86)	(0.5)	Average interest rate on borrowings	6.13	6.46		September 30, 2024	December 31, 2023	Low distribution rate	6.15 %	5.64 %	High distribution rate	6.51 %	6.55 %		September 30, 2024	December 31, 2023	Preferred Trust Securities may be redeemed at the option of Avista Capital II at any time and mature on June 1, 2037. In December 2000, the Company purchased \$10.0 million of these Preferred Trust Securities. 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[illegible]

2020 Windstorm / Babb Road Fire. In September 2020, a severe windstorm occurred in eastern Washington and northern Idaho. The extreme weather event resulted in customer outages and multiple wildfires in the region, including the Babb Road Fire, which occurred near the town of Malden, Washington. The Babb Road Fire covered approximately 15,000 acres and destroyed approximately 220 structures. There are no reports of personal injury or death resulting from the fire. In May 2021 the Company learned the Washington Department of Natural Resources (DNR) had completed its investigation and issued a report on the Babb Road Fire. The DNR report concluded, among other things, that "the tree was ignited when a branch of a multi-dominant Ponderosa Pine tree was broken off by the wind and fell on an Avista Corp. distribution line; the tree was located approximately 30 feet from the center of Avista Corp.'s distribution line and approximately 20 feet beyond Avista Corp.'s right-of-way; the tree showed some evidence of insect damage, a small area of scarring where a lateral branch/leader (LBL) had broken off in the past, and some past signs of Gall Rust disease. The DNR report concluded that: because of the unusual configuration of the tree, and its proximity to the powerline, a closer inspection was warranted. A nearer inspection of the tree should have revealed the cut LBL ends and its previous failure, and necessitated determination of the failure potential of the adjacent LBL, implicated in starting the Babb Road Fire." The DNR report acknowledged that, other than the multi-dominant nature of the tree, the conditions mentioned above would not have been easily visible without close-up inspection of, or cutting into, the tree. The report also acknowledged that, while the presence of multiple tops would have been visible from the nearby roadway, the tree did not fail at a v-fork due to the presence of multiple tops. The Company contends that applicable inspection standards did not require a closer inspection of the otherwise healthy tree, nor was the Company negligent with respect to its maintenance, inspection or vegetation management practices.

Eleven lawsuits have been filed in connection with the Babb Road fire. Asplundh Tree Company and CN Utility Consulting, which both perform vegetation management services as independent contractors to the Company, are also named as defendants in each of the lawsuits. The lawsuits include six subrogation actions filed by 51 insurance companies seeking to recover approximately \$23 million purportedly paid to insureds to date; and five actions on behalf of 128 individual plaintiffs seeking unspecified damages, one of which was originally filed as a class action lawsuit on behalf of three putative individual plaintiffs, but which has since been amended to assert direct claims on behalf of the named plaintiffs. In the course of discovery, 40 individual plaintiffs have provided economic damage estimates, claiming total economic losses of approximately \$8.2 million, of which approximately \$3.5 million is covered by insurance or other forms of reimbursement. These plaintiffs may also seek as-yet-unspecified non-economic damages (pain and suffering and emotional distress). The Company does not believe non-economic damages are applicable in this case and plans to dispute such claims.

Table of Contents AVISTA CORPORATION's All Proceedings, except for one action filed on September 1, 2023 on behalf of three individual plaintiffs (the "Widman Action") have been consolidated in the Superior Court of Spokane County Washington under the lead action Blakeley v. Avista Corporation et al., and variously assert causes of action for negligence, private nuisance, and trespass (the "Blakeley Proceeding"). In November 2023, all parties to the Blakeley Proceeding agreed to a stipulated order, which was presented to and entered by the Superior Court of Spokane County, Washington. The order consolidates the Blakeley Proceeding for trial (in addition to discovery and pre-trial proceedings) and bifurcates the trial into liability and damages phases, such that the initial trial in the case will focus solely on whether the defendants are legally responsible for the Babb Road Fire. A trial date on the liability phase has been set for May 5, 2025. The Widman Action is set for trial on October 6, 2025. In addition, the stipulated order relating to the Blakeley Proceeding memorializes the plaintiffs' agreement to voluntarily dismiss all claims asserting inverse condemnation as a theory of liability, without prejudice to their ability to seek permission from the Court to refile those claims at a later date if they can show good cause to do so. The Widman Action does not include claims for inverse condemnation. The parties to the Blakeley Proceeding agreed to a preliminary mediation no later than 60 days prior to the liability trial, and, if there is a trial following that mediation and if the jury returns a verdict in the plaintiffs' favor in the liability trial, a second mediation within 90 days following the verdict focusing on damages. Finally, the plaintiffs agreed to complete a damages questionnaire identifying all claimed damages being sought in connection with the litigation. In June 2024, a motion was filed in one of the individual actions (the "VanDyke Action") to add three additional plaintiffs. Although the statute of limitations for new claims has passed, the plaintiffs argued that the addition of new plaintiffs is timely because the lawsuit was initially pled as a class action. The Court subsequently allowed two of the proposed plaintiffs to be added to the action on the grounds that they were minors at the time of the incident, but denied the remainder of the motion. The Company will vigorously defend itself in the legal proceedings; however, at this time the Company is unable to predict the likelihood of an adverse outcome or estimate a range of potential loss in the event of such an outcome.

Orofino Fire In August 2023, a fire subsequently referred to as the "Hospital Fire" started in windy conditions near Orofino, Idaho, burning 53 acres and seven primary residences, as well as several outbuildings. The Idaho Department of Lands investigated and has issued a report in which it concluded the fire was caused by an electrical fault igniting three separate spots which then spread uphill. The Company has a distribution line in the area near the ignition point. The Company has to date found no evidence suggesting negligence on its part. Except for two claims for damage to personal property, the Company has not, at this time, received any claims in connection with the fire. The Company will vigorously defend itself in the event any such claims are asserted; however, at this time, it is unable to estimate the likelihood of an adverse outcome nor the amount or range of a potential loss in the event of an adverse outcome.

Colstrip Colstrip Owners Arbitration and Litigation

Colstrip Units 3 and 4 are owned by the Company, PacifiCorp, Portland General Electric (PGE), and Puget Sound Energy (PSE) (collectively, the "Western Co-Owners"), as well as NorthWestern and Talen Montana, LLC (Talen), as tenants in common under an Ownership and Operating Agreement, dated May 6, 1981, as amended (O&O Agreement), in the percentages set forth below:

Unit	Talen (%)	PacifiCorp (%)	PGE (%)	PSE (%)	NorthWestern (%)	Avista (%)
Unit 3	30%	15%	10%	20%	25%	0%
Unit 4	30%	15%	10%	20%	25%	0%

The O&O Agreement provides that the Western Co-Owners shall own and operate the units as co-owners. The O&O Agreement sets forth numerous provisions regarding the operation and maintenance of the units, including requirements for capital expenditures, operating expenses, and revenue sharing. The O&O Agreement also includes provisions for arbitration of disputes between the owners. The Company is currently involved in ongoing negotiations with the Western Co-Owners regarding the future of the units. The Company believes that the current ownership arrangement is fair and reasonable, but it cannot guarantee the outcome of the negotiations or the results of any subsequent arbitration proceeding.

In January 2023, the Company entered into an agreement with NorthWestern under which, subject to the terms and conditions specified in the agreement, the Company will transfer its 15 percent ownership in Colstrip Units 3 and 4 to NorthWestern. This transaction is scheduled to close on December 31, 2025. Under the agreement, the Company will remain obligated through the close of the transaction to pay its share of (i) operating expenses, (ii) capital expenditures, but not in excess of the portion allocable pro rata to the portion of useful life (through 2030) expired through the close of the transaction, and (iii) site remediation expenses except certain costs relating to post closing activities. In addition, the Company would enter into an agreement under which it would retain its voting rights with respect to decisions relating to remediation. The Company will retain its Colstrip transmission system assets, which are excluded from the transaction. The transaction is subject to the satisfaction of customary closing conditions including NorthWestern's ability to enter into a new coal supply agreement by December 31, 2024. The Company does not expect this transaction to have a direct material impact on its financial results.

Agreement Between PSE and NorthWestern In July 2024, PSE entered into an agreement with NorthWestern under which, PSE will transfer its 25 percent ownership in Colstrip Units 3 and 4 to NorthWestern. This transaction is scheduled to close on December 31, 2025. Under the agreement, the Company will remain obligated through the close of the transaction to pay its share of (i) operating expenses, (ii) capital expenditures, but not in excess of the portion allocable pro rata to the portion of useful life (through 2030) expired through the close of the transaction, and (iii) site remediation expenses except certain costs relating to post closing activities. In addition, the Company would enter into an agreement under which it would retain its voting rights with respect to decisions relating to remediation. The Company will retain its Colstrip transmission system assets, which are excluded from the transaction. The transaction is subject to the satisfaction of customary closing conditions including NorthWestern's ability to enter into a new coal supply agreement by December 31, 2024. The Company does not expect this transaction to have a direct material impact on its financial results.

Westmoreland Mine Permits Two lawsuits have been commenced by the Montana Environmental Information Center and others, challenging certain permits relating to the operation of the Westmoreland Rosebud mine, which provides coal to Colstrip. In the first, the Montana District Court for Rosebud County issued an order vacating a permit for one area of the mine, which decision was subsequently upheld by the Montana Supreme Court. In the second, the Montana Federal District Court vacated a decision by the federal Office of Surface Mining Reclamation and Enforcement, a branch of the United States Department of the Interior, approving expansion of the mine into a new area, pending further analysis of potential environmental impact. An initial appeal of that decision to the Ninth Circuit was dismissed for lack of jurisdiction, pending further proceedings before the Department of the Interior. Avista Corp. is not a party to either of these proceedings, but continues to monitor the progress of both issues and assess the impact, if any, of the proceedings on Westmoreland's ability to meet its contractual coal supply obligations.

National Park Service (NPS) - Natural and Cultural Damage Claim In March 2017, the Company accessed property managed by the National Park Service (NPS) to prevent the imminent failure of a power pole surrounded by flood water in the Spokane River. The Company voluntarily reported its actions to the NPS several days later. Thereafter, in March 2018, the NPS notified the Company that it might seek recovery for unspecified costs and damages allegedly caused during the incident pursuant to the System Unit Resource Protection Act (SURPA), 54 U.S.C. 100721 et seq. In January 2021, the United States Department of Justice (DOJ) requested the Company and the DOJ renew discussions relating to the matter. In July 2021, the DOJ communicated that it may seek damages of approximately \$2 million in connection with the incident for alleged damage to archeological and cultural resources. In addition, the DOJ indicated that it may seek treble damages under the SURPA and state law, bringing its total potential claim to approximately \$6 million. In April 2024 the parties reached a settlement in principle, through which the Company has agreed to pay \$0.9 million in order to settle all claims and allegations relating to the matter. The settlement in principle is contingent upon execution of a mutually acceptable settlement agreement, as well as a required public notice and comment period to be initiated by NPS and/or the DOJ.

Rathdrum, Idaho Natural Gas Incident On October 2021, there was an incident in Rathdrum, Idaho involving the Company's natural gas infrastructure. The incident occurred after a third party damaged those facilities during excavation work. The incident resulted in a fire which destroyed one residence and resulted in minor injuries to the occupants. In January 2023, the Company was served with a lawsuit filed in the District Court of Kootenai County, Idaho by one property owner, seeking unspecified damages. In February 2024, the Company received a second lawsuit filed by the owners of the adjacent property, seeking damages for personal injury and emotional distress from having witnessed the incident. The Company will vigorously defend itself in the legal proceedings; however, at this time the Company is unable to predict the likelihood of an adverse outcome or estimate a range of potential loss in the event of such an outcome. Other Contingencies In the normal course of business, the Company has various other legal claims and contingent matters outstanding. The Company believes any liability arising from these actions will not have a material impact on its financial condition, results of operations or cash flows. It is possible a change could occur in the Company's estimates of the probability or amount of a liability being incurred. Such a change, should it occur, could be significant. See "Note 22 of the Notes to Consolidated Financial Statements" in the 2023 Form 10-K for additional discussion regarding other contingencies.

NOTE 16. INFORMATION BY BUSINESS SEGMENT

The business segment presentation reflects the basis used by the Company's management to analyze performance and determine the allocation of resources. The Company's management evaluates performance based on income (loss) from operations before income taxes as well as net income (loss). The accounting policies of the segments are the same as those described in the summary of significant accounting policies. Avista Utilities' business is managed based on the total regulated utility operation; therefore, it is considered one segment. AEL&P is a separate reportable business segment, as it has separate financial reports reviewed in detail by 38 Table of Contents AVISTA CORPORATION's Chief Operating Decision Maker and its operations and risks are sufficiently different from Avista Utilities and the other businesses at AERC that it cannot be aggregated with other operating segments. The Other category, which is not a reportable segment, includes other investments and operations of various subsidiaries, as well as certain other operations of Avista Capital. The following table presents information for each of the Company's business segments (dollars in thousands):

(1)	Total	For the three months ended September 30, 2024:	Operating revenues	\$ 383,746	\$ 9,819	\$ 393,565	\$ 177	\$ 393,742	Resource costs	\$ 140,669	\$ 1,364	\$ 142,033	\$ 65,024	\$ 2,862	\$ 67,886	\$ 3	\$ 67,889	Income (loss) from operations	\$ 47,738	\$ 1,172	\$ 48,910	\$ 142	\$ 48,768	Interest expense	\$ 35,762	\$ 1,433	\$ 37,195	\$ 674	\$ 543	\$ 37,326	Income tax benefit	\$ (39)	\$ (62)	\$ (101)	\$ (377)	\$ (478)	Net income (loss)	\$ 19,803	\$ 41	\$ 19,844	\$ (1,357)	\$ 18,487	Capital expenditures	\$ 143,938	\$ 10,283	\$ 154,221	\$ 154,221	For the nine months ended September 30, 2023:	Operating revenues	\$ 369,673	\$ 9,851	\$ 379,524	\$ 102	\$ 379,626	Resource costs	\$ 146,793	\$ 1,489	\$ 148,282	Other operating expenses	\$ 98,609	\$ 3,860
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and subsidiaries (the "Company") as of September 30, 2024, the related condensed consolidated statements of income, comprehensive income, and equity for the three-month and nine-month periods ended September 30, 2024 and 2023, and of cash flows for the nine-month periods ended September 30, 2024 and 2023 and the related notes (collectively referred to as the "interim financial information"). Based on our reviews, we are not aware of any material modifications that should be made to the accompanying interim financial information for it to be in conformity with accounting principles generally accepted in the United States of America. We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated balance sheet of the Company as of December 31, 2023, and the related consolidated statements of income, comprehensive income, equity, and cash flows for the year then ended (not presented herein); and in our report dated February 20, 2024, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying condensed consolidated balance sheet as of December 31, 2023, is fairly stated, in all material respects, in relation to the consolidated balance sheet from which it has been derived. Basis for Review Results This interim financial information is the responsibility of the Company's management. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB. We conducted our reviews in accordance with standards of the PCAOB. A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the PCAOB, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion. /s/ Deloitte & Touche LLP Portland, Oregon November 5, 2024

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Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

Management's Discussion and Analysis of Financial Condition and Results of Operations was prepared in accordance with the SEC's Regulation S-K for interim financial information and with the instructions to Form 10-Q. This Management's Discussion and Analysis of Financial Condition and Results of Operations does not contain the full detail or analysis, or the full discussion of trends and uncertainties, that would accompany financial statements for a full fiscal year; therefore, it should be read in conjunction with the Company's 2023 Form 10-K. Business Segments Our business segments have not changed during the nine months ended September 30, 2024. See the 2023 Form 10-K as well as Note 16 of the Notes to Condensed Consolidated Financial Statements for further information regarding our business segments. The following table presents net income (loss) for each of our business segments (and the other businesses) for the three and nine months ended September 30 (dollars in thousands):

	Three months ended September 30, 2024	Nine months ended September 30, 2024	Three months ended September 30, 2023	Nine months ended September 30, 2023
Avista Utilities	\$ 19,803	\$ 13,498	\$ 111,246	\$ 83,935
AEL&P	\$ 41	\$ 288	\$ 5,061	\$ 5,689
Other	\$ (1,357)	\$ 930	\$ (3,467)	\$ (2,579)
Net income	\$ 18,487	\$ 14,716	\$ 112,840	\$ 87,045

Executive Overview

Overall Results

Net income for the three and nine months ended September 30, 2024 increased compared to the three and nine months ended September 30, 2023, primarily due to the effects of general rate cases and tax customer credits. These increases in earnings were partially offset by expected increases in operating expenses, depreciation and amortization expense, taxes other than income tax and interest expense. More detailed explanations of the fluctuations in revenues and expenses are provided in the results of operations and business segment discussions (Avista Utilities, AEL&P, and the other businesses) that follow this summary. Resource Adequacy Peak Load Requirements Extreme weather events, both in summer and winter, have recently occurred in the Pacific Northwest. These events have resulted in system load peaks that were higher than anticipated. Historically, we have had excess capacity as compared to peak load, but during some extreme events we have had to purchase short-term energy from the wholesale market to meet demand when our energy resources were not operating at full capacity or were otherwise unavailable. These weather events have highlighted the growing need for additional generating capacity both on our system and in the Pacific Northwest region. Accordingly, we are taking the increased peaks in demand into account as we consider our resource adequacy and generation requirements. Annual Energy Requirements The transition to clean energy (including the replacement of emitting facilities with non-emitting facilities, which are impacted by conditions outside of our control), and electrification, combined with expected load growth, factor into the analysis of the need for additional generation. As a result, we expect additional generating capacity will be needed earlier than reflected in our 2023 integrated resource plan (IRP). 41 Table of Contents

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2025 IRP

A draft IRP, reflecting the accelerated addition of generating resources, was submitted to the WUTC and IPUC in October 2024, and we plan to file the final IRP in January 2025. While the draft 2025 IRP is, and even the final 2025 IRP will be, subject to change from time to time due to changing circumstances, assumptions and projections, given the exit of Colstrip (222 MW) from our system by December 31, 2025 and the expected retirement of the Northeast combustion turbine (64.8 MW) in 2030, we see the need for the addition of approximately 490 MW of generating capacity by 2030 and a total of approximately 950 MW through 2035. We believe the additional capacity would likely consist of primarily of wind resources and a natural gas combustion turbine. The new capacity would likely be a combination of resources owned by the Company and resources committed under PPAs, to be determined on a case-by-case basis depending upon financial, tax and regulatory considerations. We also expect expanded transmission infrastructure will provide access to additional resources and improve reliability in our region. We have signed a non-binding memorandum of understanding to join the North Plains Connector transmission line project, constructing a transmission line from Bismarck, North Dakota to Colstrip, Montana. 2024 Hydroelectric Generation and Snowpack Conditions During 2024, our region experienced low precipitation, resulting in low snowpack levels and streamflows when compared to historical averages. This had a negative impact on our hydroelectric generation resources. Lower hydroelectric generation increased net power supply costs and resulted in us absorbing additional costs under the ERM in Washington. In the nine months ended September 30, 2024, we had a \$7.8 million pre-tax expense under the ERM in Washington. Washington Climate Commitment Act (CCA) Effective January 1, 2023, the CCA went into effect in the State of Washington, requiring us to secure carbon allowances to cover our carbon emissions over a certain amount each year. Costs associated with the CCA are being deferred and are included in Washington natural gas customer rates starting in April 2024. The resulting aggregate increase to customer bills was approximately 3.7 percent over a one year period, and impacts customers differently based on revenue class, income level, and meter connection date. We have proposed an additional customer bill increase to recover costs associated with the CCA of 9.1 percent to become effective in November 2024, subject to WUTC approval. Costs associated with the CCA related to our electric operations are deferred and included in the ERM for Washington customers. Amounts allocated to Idaho are not approved for recovery from customers. See "Note 15 of the Notes to Condensed Consolidated Financial Statements" for further discussion of the CCA costs associated with our electric operations and impacts on our financial results. Regulatory Lag Regulatory lag is inherent in utility ratemaking; a result of the delay between the investment in utility plant and/or the increase in costs and the receipt of an order of a public utility commission authorizing an increase in rates sufficient to recover such investment or costs. Regulatory lag can be mitigated to some extent by the incorporation of reasonably expected forward-looking information into an authorization of increased rates. However, there is no protection against unexpected inflation and increased interest rates, as experienced in 2022 and 2023. While we believe our recent general rate settlements are helpful, some increases in our costs will have to be addressed in future rate cases, including our 2024 Washington general rate cases. See "Regulatory Matters" for additional discussion of the general rate cases. 42 Table of Contents

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Regulatory Matters

General Rate Cases

We regularly review the need for electric and natural gas rate changes in each state in which we provide service. We expect to continue to file for rate adjustments to:

- seek recovery of operating costs and capital investments, and
- seek the opportunity to earn reasonable returns as allowed by regulators.

With regard to the timing and plans for future filings, the assessment of our need for rate relief and the development of rate case plans takes into consideration short-term and long-term needs, as well as specific factors that can affect the timing of rate filings. Such factors include, but are not limited to, in-service dates of major capital investments and the timing of changes in major revenue and expense items. Avista Utilities Washington General Rate Cases 2024 General Rate Cases On January 18, 2024, we filed multi-year electric and natural gas general rate cases with the WUTC. If approved, new rates would be effective in December 2024 and December 2025. The proposed electric and natural gas revenue increase requests were based on a 10.4 percent ROE with a common equity ratio of 48.5 percent and an ROR of 7.61 percent. Increasing power supply costs, operating and maintenance costs, and ongoing capital investments (including clean energy hydroelectric projects, continued investment in the wildfire resiliency plan, replacement of natural gas distribution pipe and technology upgrades) were the main drivers of proposed increases. In the second year of the proposed electric multi-year rate plan, in compliance with Washington's CETA, we have removed from customers' rates the costs associated with Colstrip. In August 2024, we filed rebuttal testimony, which updated our request as follows:

- The proposed rates are designed to increase annual base electric revenues by \$42.9 million, or 7.3 percent, effective in December 2024, and \$44.9 million (representing our \$69.3 million requested increase partially offset by a \$24.4 million reduction in customer rates resulting from a revenue reduction in a separate Colstrip tariff) or 10.9 percent, effective in December 2025.
- For the December 2025 electric increase, the effect of increasing base power supply costs (primarily to make up for the removal of Colstrip from our generation portfolio) accounts for \$54.2 million of our overall \$69.3 million request.
- The proposed rates are designed to increase annual base natural gas revenues by \$16.8 million, or 13.2 percent, effective December 2024, and \$4.0 million, or 2.8 percent, effective December 2025. Additionally, we are proposing changes to the ERM. Under the present construct, the ERM consists of a \$4 million deadband, and then an asymmetric sharing band between \$4 million and \$10 million. All costs above \$10 million are shared on a 90 percent customer, 10 percent company basis. As part of this rate case on rebuttal, we are proposing to have a \$2 million deadband in the rebate direction, a \$2.5 million deadband in the surcharge direction, and all other costs shared on a 90 percent customer, 10 percent company basis. The WUTC has up to eleven months to review the general rate case filings and issue a decision, which is expected in December 2024.

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Idaho General Rate Cases 2023 General Rate Cases

In February 2023, we filed multi-year electric and natural gas general rate cases with the IPUC. In August 2023, the IPUC approved the multi-party settlement agreement designed to increase annual base electric revenues by \$22.1 million, or 8.0 percent, effective in September 2023, and \$4.3 million, or 1.4 percent, effective in September 2024. The agreement was designed to increase annual base natural gas revenues by \$1.3 million, or 2.7 percent, effective in September 2023, and a negligible increase effective in September 2024. The settlement was based on an ROE of 9.4 percent, with a common equity ratio of 50 percent, and an ROR of 7.19 percent. 2025 General Rate Cases We expect to file electric and natural gas general rate cases with the IPUC in the first quarter of 2025. Oregon General Rate Case 2023 General Rate Case

In March 2023, we filed a natural gas general rate case with the OPUC. In October 2023, the OPUC approved the all-party settlement agreement filed in August 2023. The approved rates are designed to increase annual base natural gas revenues by \$7.2 million, or 9.4 percent effective January 1, 2024. The OPUC approved an ROR of 7.24 percent, a common equity ratio of 50 percent, and an ROE of 9.5 percent. 2024 General Rate Case

In November 2024, we filed a general rate case with the OPUC, which is designed to increase overall revenue by \$7.8 million, or 9.2 percent, effective September 1, 2025. The case is based on a proposed ROR of 7.67 percent with a common equity ratio of 50 percent and an ROE of 10.4 percent. Ongoing capital infrastructure investment (including replacement and expansion of natural gas distribution pipe and technology) is the main driver of the proposed increase. The OPUC has up to ten months to review the general rate case filing and issue a decision. AEL&P Alaska General Rate Case

In August 2023, the RCA issued a final order related to AEL&P's electric general rate case, which was originally filed in July 2022. The order reflects an 11.45 percent ROE, a common equity ratio of 60.7 percent, and an ROR of 8.79 percent. The order also results in an approved base electric revenue increase of 6.0 percent (designed to increase annual electric revenues by \$2.1 million), and also makes non-refundable the interim rate increase of 4.5 percent that was approved by the RCA in August 2022 and took effect in September 2022. The final increase to rates was effective in October 2023. AEL&P is required to file its next general rate case by August 2027. Avista Utilities Purchased Gas Adjustments PGAs are designed to pass through changes in natural gas costs to customers with little to no change in utility margin (operating revenues less resource costs) or net income. In Washington and Idaho, all costs under the PGAs are passed through to customers. In Oregon, we absorb (cost or benefit) 10 percent of the difference between actual and projected natural gas costs included in retail rates for supply to the extent not hedged. Total net deferred natural gas costs among all jurisdictions were liabilities of \$9.8 million as of 44 Table of Contents

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September 30, 2024 and assets of \$51.4 million as of December 31, 2023. This change primarily represents the collection of previously deferred natural gas costs and a decrease in natural gas prices. Power Cost Deferrals and Recovery Mechanisms The ERM is an accounting method used in Washington to track certain differences between actual power supply costs, net of the margin on wholesale sales of energy and sales of fuel, and the amount included in base retail rates for our customers. See the 2023 Form 10-K for a full discussion of the mechanics of the ERM and the various customer/Company sharing bands. Total net deferred power costs under the ERM were assets of \$35.8 million and \$37.6 million as of September 30, 2024 and December 31, 2023, respectively. These deferred power cost balances represent amounts due from customers. Pursuant to WUTC requirements, should the cumulative deferral balance exceed \$30 million in either the rebate or surcharge direction, we must make a filing with the WUTC to adjust customer rates to return the balance to customers or recover the balance from customers, as the case may be. As of September 30, 2024, \$13.1 million of the \$35.8 million is still being recovered through a rate surcharge to customers over a two-year period, effective July 1, 2023, as approved by the WUTC. The PCA mechanism in Idaho allows us to modify electric rates on October 1 of each year with IPUC approval. Under the PCA mechanism, we defer 90 percent of the difference (positive or negative) between certain actual net power supply expenses and the amount included in base retail rates for our Idaho customers. The October 1 rate adjustments recover or rebate power supply costs deferred during the preceding July-June twelve-month period. Total net power supply costs deferred under the PCA mechanism were a liability of \$12.5 million and an asset of \$7.6 million as of September 30, 2024 and December 31, 2023, respectively. Decoupling Mechanisms Decoupling (also known as a FCA in Idaho) is a mechanism designed to sever the link between a utility's revenues and consumers' energy usage. In each of our jurisdictions, electric and natural gas revenues from residential and certain commercial customers are adjusted so as to be based on the number of customers and assumed "normal" kilowatt hour and therm sales, rather than being based on actual kilowatt hour and therm sales. The difference between revenues based on the number of customers and "normal" sales and revenues based on actual usage is deferred and either surcharged or rebated to customers beginning in the following year. See the 2023 Form 10-K for a discussion of the mechanisms in each jurisdiction. Total net cumulative decoupling deferrals among all jurisdictions were regulatory assets of \$8.0 million as of September 30, 2024 and regulatory liabilities of \$14.9 million as of December 31, 2023. Decoupling regulatory assets represent amounts due from customers. Decoupling regulatory liabilities represent amounts due to customers. See "Results of Operations - Avista Utilities" for further discussion of the amounts recorded to operating revenues in 2024 and 2023 related to the decoupling mechanisms. Results of Operations - Overall The following provides an overview of changes in our Condensed Consolidated Statements of Income. More detailed explanations are provided, particularly for operating revenues and operating expenses, in the business segment discussions (Avista Utilities, AEL&P, and the other businesses) that follow this section. The balances included below for utility operations reconcile to the Condensed Consolidated Statements of Income. 45 Table of Contents

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Three months ended September 30, 2024 compared to the three months ended September 30, 2023

The following graph shows the total change in net income for the third quarter of 2024 compared to the third quarter of 2023, as well as the factors that caused such change (dollars in millions):

Electric utility revenues increased as a result of the effects of general rate cases and customer growth, partially offset by decreased wholesale revenues as part of our resource optimization activities. Natural gas utility revenues decreased slightly primarily due to decreased wholesale revenues. Utility resource costs decreased primarily due to decreased commodity prices. These were partially offset by increased purchased volumes of power and natural gas, as well as increased amortizations of previously deferred costs compared to the third quarter of 2023. Utility operating expenses increased due to increased thermal generation costs, legal costs and employee medical expenses. In addition, net amortizations and deferrals associated with wildfire mitigation costs have increased, with corresponding increases to revenue which result in no impact to earnings. Utility depreciation and amortization increased primarily due to additions to utility plant. Interest expense increased primarily due to increased borrowings outstanding and increased interest rates compared to 2023. Income tax benefits decreased primarily due to the decrease in tax customer credits which offset a portion of the bill impact of rate increases included in our prior general rate cases. This decrease in tax customer credits was partially offset by the timing impact of spreading these fewer available credits over the year as a percentage of pre-tax income based on the estimated annual effective tax rate. See "Note 7 of the Notes to Condensed Consolidated Financial Statements" for further details and a reconciliation of our effective tax rate. The decrease in earnings related to other is primarily due to increased taxes other than income tax, as well as net investment losses recorded in the third quarter of 2024 compared to net investment gains in 2023. 46 Table of Contents

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Nine months ended September 30, 2024 compared to the nine months ended September 30, 2023

The following graph shows the total change in net income for the nine months ended September 30, 2024 compared to the nine months ended September 30, 2023, as well as the factors that caused such change (dollars in millions):

Electric utility revenues increased as a result of the effects of general rate cases, the ERM surcharge to customers, and increased wholesale sales

volumes and sales of fuel as part of our resource optimization activities. This was partially offset by decreased wholesale sale prices. Natural gas utility revenues increased primarily due to increased wholesale revenues and additional decoupling revenues associated with surcharge deferrals from lower customer use. Electric utility resource costs increased primarily due to increased purchased power and fuel for generation, as well as increased power supply costs deferred in prior periods that are being amortized in 2024. Natural gas utility resource costs increased due to an increase in net amortizations of previously deferred costs. The increased net amortizations was partially offset by decreased purchased natural gas costs. Utility operating expenses increased due to increased thermal generation costs, legal costs and employee medical expenses. In addition, net amortizations and deferrals associated with wildfire mitigation costs have increased, with corresponding increases to revenue which result in no impact to earnings. Utility depreciation and amortization increased primarily due to additions to utility plant. Interest expense increased primarily due to increased borrowings outstanding during the period and increased interest rates compared to 2023. Income tax was an expense for the nine months ended September 30, 2024, compared to a benefit for the nine months ended September 30, 2023. The change is primarily due to the decrease in tax customer credits offsetting the bill impact of rate increases included in our prior general rate cases. This decrease in tax customer credits was partially offset by the timing impact of spreading these fewer available credits over the year as a percentage of pre-tax income based on the estimated annual effective tax rate. See "Note 7 of the Notes to Condensed Consolidated Financial Statements" for further details and a reconciliation of our effective tax rate. Non-GAAP Financial Measures The following discussion for Avista Utilities includes two financial measures considered ~~non-GAAP financial measures~~: electric utility margin and natural gas utility margin. 47 Table of Contents

AVISTA CORPORATION Generally, a non-GAAP financial measure is a numerical measure of a company's financial performance, financial position or cash flows that excludes (or includes) amounts included (excluded) in the most directly comparable measure calculated and presented in accordance with GAAP. Electric utility margin is electric operating revenues less electric resource costs, while natural gas utility margin is natural gas operating revenues less natural gas resource costs. The most directly comparable GAAP financial measure to electric and natural gas utility margin is utility operating revenues as presented in "Note 16 of the Notes to Condensed Consolidated Financial Statements." The presentation of electric utility margin and natural gas utility margin is intended to enhance the understanding of operating performance. We use these measures internally and believe they provide useful information to investors in their analysis of how changes in loads (due to weather, economic or other conditions), rates, supply costs and other factors impact our results of operations. Changes in loads, as well as power and natural gas supply costs, are generally deferred and recovered from customers through regulatory accounting mechanisms. Accordingly, the analysis of utility margin generally excludes most of the change in revenue resulting from these regulatory mechanisms. We present electric and natural gas utility margin separately below for Avista Utilities since each business has different cost sources, cost recovery mechanisms and jurisdictions, so we believe separate analysis is beneficial. These measures are not intended to replace utility operating revenues as determined in accordance with GAAP as an indicator of operating performance. Reconciliations of operating revenues to utility margin are set forth below. Results of Operations - Avista Utilities Resource Optimization We engage in resource optimization, which involves the selection from available energy resources to serve our load obligations and the use of these resources to capture economic value through wholesale market transactions, which is intended to lower net power and natural gas supply costs. Our resource optimization transactions can take the form of physical sales and purchases of energy (natural gas or electricity), electric capacity and fuel for electric generation, as well as financial derivative contracts related to capacity, energy, fuel and fuel transportation. See our 2023 Form 10-K for further discussion of our optimization activities. We typically enter into multiple transactions simultaneously to capture value. Even though these transactions are considered together when determining the net impact, they are recorded in separate items within components of utility operating revenue and resource costs and can cause fluctuations in each item. Gains and losses on financial derivative contracts are included in certain line items below (such as wholesale sales and purchases of power and natural gas, sales of fuel, and other fuel costs). The ERM, PCA and PGAs are based on net supply costs and consider all transactions related to resource procurement and optimization (both physical and financial). Three months ended September 30, 2024 compared to the three months ended September 30, 2023

Utility Operating Revenues Customers The following table presents Avista Utilities' average number of electric and natural gas retail customers for the three months ended September 30, 2024 and 2023:

	2024	2023
Electric Customers	44,564	45,153
Natural Gas Customers	37,215	36,899

 Residential

	2024	2023
Industrial	1,168	1,177
Commercial	184	185
Public street and highway lighting	740	700

 Total retail customers 418,899 413,083

AVISTA CORPORATION The following graphs present Avista Utilities' electric operating revenues and megawatt-hour (MWh) sales for the three months ended September 30, 2024 and 2023 (dollars in millions and MWhs in thousands): (1) This balance includes public street and highway lighting, which is considered part of retail electric revenues. Total electric operating revenues in the graph above include intracompany sales of \$0.5 million and \$1.2 million for the three months ended September 30, 2024 and 2023, respectively. 49 Table of Contents

AVISTA CORPORATION The following table presents the current year decoupling deferrals and the amortization of prior year decoupling deferrals reflected in utility electric operating revenues for the three months ended September 30 (dollars in thousands):

	2024	2023
Current year decoupling deferrals (a)	\$ (1,871)	\$ (2,312)
Amortization of prior year decoupling deferrals (b)	\$ 3,702	\$ 4,121

 Total electric decoupling revenue \$ 1,831 \$ 1,809 (a) Positive amounts are increases in decoupling revenue in the current year due to lower customer usage and will be surcharged to customers in future years. Negative amounts are decreases in decoupling revenue in the current year due to higher customer usage and will be rebated to customers in future years. (b) Positive amounts are increases in decoupling revenue in the current year and are related to the amortization of rebate balances that resulted in prior years due to lower customer usage and are being surcharged to customers (causing a corresponding decrease in retail revenue from customers) in the current year. Total electric revenues increased \$7.7 million for the third quarter of 2024 as compared to the third quarter of 2023. The primary changes that occurred during the period were as follows:

	2024	2023
Retail rates	\$29.6	\$26.1
Retail sales volumes	\$23.8	\$23.5
Wholesale sales	\$9.7	\$9.7

 Electric decoupling revenue was consistent with the third quarter of 2023, with decreased current year rebate deferrals (due to lower use per customer), offset by decreased amortization of prior year rebate balances. \$3.3 million increase in other electric revenues primarily resulting from increased REC and transmission revenues. 50 Table of Contents

AVISTA CORPORATION The following graphs present Avista Utilities' natural gas operating revenues and therms delivered for the three months ended September 30, 2024 and 2023 (dollars in millions and therms in thousands): (1) This balance includes interruptible and industrial revenues, which are considered part of retail natural gas revenues. Total natural gas operating revenues in the graph above include intracompany sales of \$6.0 million and \$12.5 million for the three months ended September 30, 2024 and 2023, respectively. 51 Table of Contents

AVISTA CORPORATION The following table presents the current year decoupling deferrals and the amortization of prior year decoupling deferrals reflected in utility natural gas operating revenues for the three months ended September 30 (dollars in thousands):

	2024	2023
Current year decoupling deferrals (a)	\$ 2,378	\$ 2,390
Amortization of prior year decoupling deferrals (b)	\$ (232)	\$ (620)

 Total natural gas decoupling revenue \$ 2,146 \$ 1,770 (a) Positive amounts are increases in decoupling revenue in the current year due to lower customer usage and will be surcharged to customers in future years. Negative amounts are decreases in decoupling revenue in the current year due to higher customer usage and will be rebated to customers in future years. (b) Positive amounts are increases in decoupling revenue in the current year and are related to the amortization of rebate balances that resulted in prior years due to higher customer usage and are being refunded to customers (causing a corresponding decrease in retail revenue from customers) in the current year. Negative amounts are decreases in decoupling revenue in the current year and are related to the amortization of surcharge balances that resulted in prior years due to lower customer usage and are being surcharged to customers (causing a corresponding increase in retail revenue from customers) in the current year. Total natural gas revenues decreased \$0.8 million for the third quarter of 2024 as compared to the third quarter of 2023. The primary changes that occurred during the period were as follows:

	2024	2023
Retail rates	\$2.0	\$2.0
Retail sales volumes	\$0.9	\$0.9
Wholesale sales	\$14.5	\$14.5

 Natural gas utility margin increased \$3.2 million primarily due to the effects of our general rate cases. In the third quarter of 2024, we had a \$3.2 million pre-tax expense under the ERM in Washington, compared to a \$1.2 million pre-tax expense for the third quarter of 2023. 54 Table of Contents

AVISTA CORPORATION Intracompany revenues and resource costs represent purchases and sales of natural gas between our natural gas distribution operations and our electric generation operations (as fuel for our generation plants). These transactions are eliminated in the presentation of total results for Avista Utilities and in the condensed consolidated financial statements but are included in the separate results for electric and natural gas presented above. Nine months ended September 30, 2024 compared to the nine months ended September 30, 2023

Utility Operating Revenues Customers The following table presents Avista Utilities' average number of electric and natural gas retail customers for the nine months ended September 30, 2024 and 2023:

	2024	2023
Electric Customers	45,200	45,000
Natural Gas Customers	37,033	36,899

 Residential

	2024	2023
Industrial	1,177	1,185
Commercial	184	186
Public street and highway lighting	735	692

 Total retail customers 417,935 412,454

AVISTA CORPORATION The following graphs present Avista Utilities' electric operating revenues and megawatt-hour (MWh) sales for the nine months ended September 30, 2024 and 2023 (dollars in millions and MWhs in thousands): (1) This balance includes public street and highway lighting, which is considered part of retail electric revenues. Total electric operating revenues in the graph above include intracompany sales of \$3.5 million and \$4.4 million for the nine months ended September 30, 2024 and 2023, respectively. 55 Table of Contents

AVISTA CORPORATION The following table presents the current year decoupling deferrals and the amortization of prior year decoupling deferrals reflected in utility electric operating revenues for the nine months ended September 30 (dollars in thousands):

	2024	2023
Current year decoupling deferrals (a)	\$ (4,358)	\$ (4,358)
Amortization of prior year decoupling deferrals (b)	\$ 17,357	\$ 8,599

 Total electric decoupling revenue \$ 17,659 \$ 4,241 (a) Positive amounts are increases in decoupling revenue in the current year due to lower customer usage and will be surcharged to customers in future years. Negative amounts are decreases in decoupling revenue in the current year due to higher customer usage and will be rebated to customers in future years. (b) Positive amounts are increases in decoupling revenue in the current year and are related to the amortization of rebate balances that resulted in prior years due to higher customer usage and are being refunded to customers (causing a corresponding decrease in retail revenue from customers) in the current year. Negative amounts are decreases in decoupling revenue in the current year and are related to the amortization of surcharge balances that resulted in prior years due to lower customer usage and are being surcharged to customers (causing a corresponding increase in retail revenue from customers) in the current year. Total electric revenues increased \$123.6 million for the first three quarters of 2024 as compared to the first three quarters of 2023. The primary changes that occurred during the period were as follows:

	2024	2023
Retail rates	\$76.1	\$71.8
Retail sales volumes	\$4.3	\$4.3
Wholesale sales	\$13.4	\$13.4

 Natural gas utility margin increased \$9.9 million increase in other electric revenues, primarily resulting from increased transmission and REC revenues. The following graphs present Avista Utilities' natural gas operating revenues and therms delivered for the nine months ended September 30, 2024 and 2023 (dollars in millions and therms in thousands): (1) This balance includes interruptible and industrial revenues, which are considered part of retail natural gas revenues. Total natural gas operating revenues in the graph above include intracompany sales of \$11.4 million and \$24.9 million for the nine months ended September 30, 2024 and 2023, respectively. 57 Table of Contents

AVISTA CORPORATION The following table presents the current year decoupling deferrals and the amortization of prior year decoupling deferrals reflected in utility natural gas operating revenues

for the nine months ended September 30 (dollars in thousands):

	2024	2023
(a) Natural Gas Decoupling Revenues	\$ 6,823	\$ 6,823
(b) Positive amounts are increases in decoupling revenue in the current year due to lower customer usage and will be rebated to customers in future years. Negative amounts are decreases in decoupling revenue in the current year due to higher customer usage and will be rebated to customers in future years. (b) Positive amounts are increases in decoupling revenue in the current year and are related to the amortization of rebate balances that resulted in prior years due to higher customer usage and are being refunded to customers (causing a corresponding decrease in retail revenue from customers) in the current year. Negative amounts are decreases in decoupling revenue in the current year and are related to the amortization of surcharge balances that resulted in prior years due to lower customer usage and are being surcharged to customers (causing a corresponding increase in retail revenue from customers) in the current year. Total natural gas revenues increased \$33.2 million for the first three quarters of 2024 as compared to the first three quarters of 2023. The primary changes that occurred during the period were as follows: (a) \$2.5 million decrease in natural gas retail revenues (including industrial, which is included in other) due to decreased sales volumes (decreased revenues \$11.5 million), partially offset by higher retail rates (increased revenues \$9.0 million) (b) Retail natural gas sales volumes decreased primarily due to decreased use by all our customer classes, partially offset by customer growth. Compared to the first three quarters of 2023, residential use per customer decreased 6 percent, commercial use per customer decreased 1 percent due to warmer weather and decreased heating loads. Industrial use per customer decreased 12 percent. (c) Retail rates increased mainly due to the effects of our general rate cases and rate increases associated with the CCA. (d) \$8.8 million increase in wholesale natural gas revenues due to an increase in prices (increased revenues \$7.9 million), and an increase in sales volumes (increased revenues \$0.9 million). The increase in prices includes the impact of 58 Table of Contents AVISTA CORPORATION financial losses in 2023 associated with our hedging activities, which nets with our wholesale revenues. Differences between revenues and costs from sales of resources in excess of retail load requirements and from resource optimization are accounted for through the PGA mechanisms. (e) \$19.6 million increase in natural gas decoupling revenue primarily due to surcharge deferrals in the current year resulting from lower customer usage, compared to rebate deferrals in the prior year. There were also lower amortizations in the current year of prior year surcharges compared to the first three quarters of 2023. Utility Resource Costs The following graph presents Avista Utilities' electric resource costs for the nine months ended September 30, 2024 and 2023 (dollars in millions): Total electric resource costs in the graph above include intracompany resource costs of \$11.4 million and \$24.9 million for the nine months ended September 30, 2024 and 2023, respectively. Total electric resource costs increased \$63.0 million for the first three quarters of 2024 as compared to the first three quarters of 2023. The primary changes that occurred during the period were as follows: (a) \$26.6 million increase in purchased power costs due to an increase in wholesale prices (increased costs \$17.3 million), and an increase in the volume of power purchases (increased costs \$9.3 million). In mid-January 2024, our service territory experienced much colder than normal weather, requiring purchases at a time when wholesale prices were substantially elevated due to capacity constraints in our region. (b) \$6.6 million increase in fuel for generation primarily due to financial gains recognized in the first quarter of 2023 associated with our hedging activities, which net with our physical purchases, as well as increased thermal generation as compared to the prior year, because of higher sales volumes (retail and wholesale activities combined). (c) \$32.8 million increase in other electric resource costs related to an increase in amortization of previously deferred costs, and an increase in deferred benefits related to current year power supply costs. There was also an increase in the deferral of funds related to our customer assistance payment programs (low income rate assistance and demand side management). (d) 59 Table of Contents AVISTA CORPORATION The following graph presents Avista Utilities' natural gas resource costs for the nine months ended September 30, 2024 and 2023 (dollars in millions): Total natural gas resource costs in the graph above include intracompany resource costs of \$3.5 million and \$4.4 million for the nine months ended September 30, 2024 and 2023, respectively. Total natural gas resource costs increased \$19.9 million for the first three quarters of 2024 as compared to the first three quarters of 2023 primarily due to the following: (a) \$68.1 million decrease in natural gas purchased due to a decrease in the price of natural gas (decreased costs \$66.7 million), and a decrease in volumes (decreased costs \$1.4 million). The decrease in the price of natural gas occurred primarily in the first quarter of 2024 due to milder weather (other than a specific January cold event). (b) \$88.0 million increase in other primarily related to a decrease in deferred costs during the period, as well as an increase in amortization of previously deferred costs. Deferred costs decreased during the period due to lower natural gas prices, mainly in the first quarter of 2024. Utility Margin The following table reconciles Avista Utilities' operating revenues, as presented in "Note 16 of the Notes to Condensed Consolidated Financial Statements" to the Non-GAAP financial measure utility margin for the nine months ended September 30, 2024 and 2023 (dollars in thousands):	\$ 6,823	\$ 6,823
(c) Electric & Natural Gas	\$ 378,242	\$ 378,242
(d) Total	\$ 1,369,496	\$ 1,369,496
(e) Resource costs	\$ 364,798	\$ 301,764
(f) Total	\$ 226,446	\$ 206,460
(g) Electric utility margin	\$ 576,302	\$ 478,947
(h) Total	\$ 184,933	\$ 171,782
(i) Total	\$ 171,782	\$ 171,782
(j) Total	\$ 171,782	\$ 171,782
(k) Total	\$ 171,782	\$ 171,782
(l) Total	\$ 171,782	\$ 171,782
(m) Total	\$ 171,782	\$ 171,782
(n) Total	\$ 171,782	\$ 171,782
(o) Total	\$ 171,782	\$ 171,782
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(u) Total	\$ 171,782	\$ 171,782
(v) Total	\$ 171,782	\$ 171,782
(w) Total	\$ 171,782	\$ 171,782
(x) Total	\$ 171,782	\$ 171,782
(y) Total	\$ 171,782	\$ 171,782
(z) Total	\$ 171,782	\$ 171,782

60 Table of Contents AVISTA CORPORATION Intracompany revenues and resource costs represent purchases and sales of natural gas between our natural gas distribution operations and our electric generation operations (as fuel for our generation plants). These transactions are eliminated in the presentation of total results for Avista Utilities and in the condensed consolidated financial statements but are included in the separate results for electric and natural gas presented above. Results of Operations - Alaska Electric Light and Power Company Net income for AEL&P was less than \$0.1 million for the three months ended September 30, 2024 and \$0.3 million for the three months ended September 30, 2023. For the first three quarters of 2024, net income was \$5.1 million, compared to \$5.7 million in 2023. The decrease in net income resulted from increased operating expenses. Results of Operations - Other Businesses Our other businesses had a net loss of \$1.4 million for the three months ended September 30, 2024 compared to net income of \$0.9 million for the three months ended September 30, 2023. Net losses were \$3.5 million for the first three quarters of 2024, compared to a net loss of \$2.6 million in 2023. The fluctuation in results is primarily related to higher net investment losses due to changes in fair value and recognizing our portion of equity investment losses. Critical Accounting Policies and Estimates The preparation of our condensed consolidated financial statements in conformity with GAAP requires us to make estimates and assumptions that affect amounts reported in the condensed consolidated financial statements. Changes in these estimates and assumptions are considered reasonably possible and may have a material effect on our condensed consolidated financial statements and thus, actual results could differ from the amounts reported and disclosed herein. Our critical accounting policies that require the use of estimates and assumptions were discussed in detail in the 2023 Form 10-K and have not changed materially. Liquidity and Capital Resources Overall Liquidity Our sources of overall liquidity and the requirements for liquidity have not materially changed in the nine months ended September 30, 2024. See the 2023 Form 10-K for further discussion. As of September 30, 2024, we had \$212.3 million of available liquidity under the Avista Corp. committed line of credit, \$43.0 million of available liquidity under our letter of credit facility, and \$20.7 million under the AEL&P committed line of credit. With our existing credit facilities and the expected issuances of common stock and long-term debt within the next year, we believe we have adequate liquidity to meet our needs for the next 12 months. In April 2024, we closed on the remarketing of \$66.7 million and \$17.0 million of the City of Forsyth, Montana Pollution Control Revenue Refunding Bonds due in 2032 and 2034, respectively. The proceeds from the remarketing of these bonds were used to repay borrowings under our committed line of credit. Review of Condensed Consolidated Cash Flow Statement Operating Activities Net cash provided by operating activities was \$444.2 million for the nine months ended September 30, 2024, compared to \$393.3 million for the nine months ended September 30, 2023. Contributing to the increase are power and natural gas deferrals being amortized and recovered from customers in the nine months ended September 30, 2024, compared to large deferrals in the nine months ended September 30, 2023. The net impact of these deferrals on operating cash flows was a \$111.5 million increase in 2024 compared to 2023. The change in accounts payable balances during the period also contributed \$63.5 million to the increased operating cash flows, as there were large balances paid during the first half of 2023 associated with elevated commodity prices at the 61 Table of Contents AVISTA CORPORATION end of 2022. These increases were partially offset by a \$126.6 million decrease in collateral returned related to our derivative instruments and a \$52.2 million decrease related to the change in accounts receivable, both of which were also impacted by elevated commodity prices at the end of 2022. Investing Activities Net cash used in investing activities was \$410.0 million for the nine months ended September 30, 2024, compared to \$368.6 million for the nine months ended September 30, 2023. We paid \$405.4 million for utility capital expenditures in 2024, compared to \$359.3 million in 2023. Financing Activities Net cash used in financing activities was \$60.1 million for the nine months ended September 30, 2024, compared to net cash used of \$29.5 million for the nine months ended September 30, 2023. In the first three quarters of 2024, we issued \$83.7 million of long-term debt, compared to \$250.0 million in the first three quarters of 2023. We also decreased our short-term borrowings by \$61.8 million in the nine months ended September 30, 2024, compared to \$241.5 million in the nine months ended September 30, 2023. In addition, we issued \$35.7 million of common stock and paid \$112.5 million in dividends in the nine months ended September 30, 2024, compared to issuing common stock of \$88.2 million and paying \$105.2 million in dividends in 2023. Capital Resources Our consolidated capital structure, including the current portion of long-term debt and short-term borrowings consisted of the following as of September 30, 2024 and December 31, 2023 (dollars in thousands):

	September 30, 2024	December 31, 2023
Amount	\$ 23,037	\$ 22,890
Current portion of long-term debt and leases	\$ 23,037	\$ 22,890
Long-term debt to affiliated trusts	\$ 51,547	\$ 51,547
Long-term debt and leases	\$ 51,547	\$ 51,547
Total	\$ 74,584	\$ 74,437
Percentage of total	48.3%	48.3%
Total debt	\$ 3,062,287	\$ 3,041,449
Percentage of total	54.8%	54.8%
Total	\$ 3,062,287	\$ 3,041,449
Percentage of total	45.0%	45.0%
Total	\$ 5,590,37	

the implementation of the CCA, and its implementing regulations, established a cap and trade program to reduce GHG emissions and achieve the GHG limits previously established under state law. The final rules implement a cap on emissions, provide mechanisms for the sale and tracking of tradable emissions allowances and establish additional compliance and accountability measures. The state issues allowances necessary to serve our Washington retail electric load; off-system wholesale sales may result in additional obligation costs. The CCA also has direct impacts on our Idaho electric operations as it applies to power that is delivered in Washington but is allocated to Idaho customers (wholesale sales) or power generated in Washington that is delivered to Idaho customers. Annually, the model and its resulting calculations must be certified by an independent third party and submitted to the Washington Department of Ecology (Ecology) for approval. If the independent third party or Ecology disagrees with the approach or any of the calculations, it could result in a change to the number of allowances needed for compliance and could result in changes to anticipated costs for our electric operations. For Washington electric, we are allowed to defer any incremental costs associated with the CCA in accordance with our regulatory accounting order; however, in Idaho we are not allowed to pass any costs associated with CCA compliance to Idaho customers. See "Note 15 of the Notes to Condensed Consolidated Financial Statements" for further discussion of the CCA costs associated with our electric operations and impacts on our financial results. For our Washington natural gas operations, we expect additional financial burdens associated with compliance which will be deferred in accordance with our regulatory accounting order in Washington (see "Executive Overview" for discussion of the CCA). SEC Climate Disclosure Rules In March 2024, the SEC adopted final rules requiring certain climate disclosures to be incorporated into SEC filings. The final rules as written are effective for our filings starting with the 2025 Annual Report on Form 10-K. After the final rules were published by the SEC, multiple lawsuits were made, including allegations that the SEC does not have statutory rulemaking authority over climate reporting, among other various allegations. The SEC requested the cases be consolidated into one action, and the consolidated action is now before the United States Circuit Court of Appeals for the Eighth Circuit. In April 2024, the SEC voluntarily stayed the implementation of the final rules. In the stay order, the SEC noted it intends to vigorously defend the validity of the final rules. EPA Regulations for Power Plants On April 25, 2024, the EPA released a package of final regulations addressed to electric generation facilities. These include: (a) Greenhouse gas regulations for new natural gas-based turbines and existing coal-based units, pursuant to section 111 of the Clean Air Act. This rule finalizes (a) the repeal of the Affordable Clean Energy rule; (b) guidelines for GHG emissions from existing fossil fuel-fired steam generating electric generating units; and (c) revisions to existing performance standards for new, reconstructed or heavily modified fossil fuel-fired stationary combustion turbine electric generating units. (d) Supplemental Effluent Limitations Guidelines and Standards for the Steam Electric Power Generating Point Source Category (ELG Rule). The ELG Rule applies to wastewater discharges from coal-based generating units and establishes pollution control requirements. The Rule builds upon the 2015 and 2020 ELG Rules. It includes a subcategory of requirements for coal plants that will be retired or repowered by the end of 2028 and provides additional compliance pathways for coal plants that retire by the end of 2034. (e) Updated Mercury and Air Tox Standards, pursuant to section 112 of the Clean Air Act (MATS Rule). The MATS Rule sets emissions limits for filterable particulate matter for coal-based generating units. The Rule reduces those limits from the standards that were originally set in 2012. (f) Disposal of Coal Combustion Residuals from Electric Utilities (CCR) Legacy CCR Surface Impoundments (CCR Rule). The CCR Rule builds on 2015 regulations, which apply to active power plants that dispose of coal combustion residuals in 65 Table of Contents AVISTA CORPORATION surface impoundments or landfills, by regulating inactive surface impoundments at inactive power plants and CCR management units at active and inactive power plants. We continue to analyze each of these rules to assess the impact, if any, it may have on our existing generating units, including Colstrip and/or our natural gas-fired generating units. A substantial number of legal challenges have been filed regarding these rules. At this time, we do not believe the implementation of these rules will impact our agreement to transfer our Colstrip ownership to NorthWestern, which is planned to close on December 31, 2025. In anticipation of a 2027 compliance date, Talen, as operator of Colstrip, has proposed that the owners begin design and engineering work on emission control technology that would ensure compliance with the rule. That work is anticipated to begin in 2024 and continue through completion of the project in 2027. We are currently in discussions with NorthWestern regarding how our potential share of the costs for this work should be allocated. Along with the other owners (including the operator), we have assessed the CCR Rule and believe there will not be a material change to our asset retirement obligation for Colstrip. See the 2023 Form 10-K for further discussion of our environmental issues and contingencies. Enterprise Risk Management The material risks to our businesses, and our mitigation process and procedures to address these risks, were discussed in our 2023 Form 10-K and have not materially changed during the nine months ended September 30, 2024. See the 2023 Form 10-K. Financial Risk Our financial risks have not materially changed during the nine months ended September 30, 2024. Refer to the 2023 Form 10-K. The financial risks included below are required interim disclosures, even if they have not materially changed from December 31, 2023. Interest Rate Risk We use a variety of techniques to manage our interest rate risks. We have an interest rate risk policy and a policy to limit our variable rate exposures to a percentage of total capitalization. Additionally, interest rate risk is managed by monitoring market conditions when timing the issuance of long-term debt and optional debt redemptions and establishing fixed rate long-term debt with varying maturities. See "Note 5 of the Notes to Condensed Consolidated Financial Statements" for a summary of our interest rate swap derivatives outstanding as of September 30, 2024 and December 31, 2023 and the amount of additional collateral we would have to post in certain circumstances. Credit Risk Under the terms of interest rate swap derivatives, we may be required to post cash or letters of credit as collateral depending on fluctuations in the fair value of the instrument. A downgrade in our credit ratings could further impact the amount of collateral required. See "Credit Ratings" in the 2023 Form 10-K for further information. As of September 30, 2024, we had interest rate swap derivatives outstanding with a notional amount totaling \$10.0 million and we had no cash deposited as collateral and no letters of credit outstanding for these interest rate swap derivatives. If our credit ratings were lowered to below investment grade based on our interest rate swap derivatives outstanding at September 30, 2024, the amounts we would be required to post for additional collateral are immaterial. 66 Table of Contents AVISTA CORPORATION As of September 30, 2024, we had cash deposited as collateral of \$24.8 million and letters of credit of \$7.0 million outstanding related to our energy contracts. Price movements and/or a downgrade in our credit ratings or other established credit criteria could impact further the amount of collateral required. See "Credit Ratings" in the 2023 Form 10-K for further information. For example, in addition to limiting our ability to conduct transactions, if our credit ratings were lowered to below investment grade based on our positions outstanding at September 30, 2024 (including contracts considered derivatives and those considered non-derivatives), we would potentially be required to post the following additional collateral (in thousands):

	September 30, 2024	Additional collateral taking into account contractual thresholds
Energy Commodity Risk	\$ 26,140	\$ 48,500

Our energy commodity risks have not materially changed during the nine months ended September 30, 2024. See the 2023 Form 10-K. The following table presents energy commodity derivative fair values as a net asset or (liability) as of September 30, 2024 expected to be delivered in each respective year (dollars in thousands). There are no expected deliveries of energy commodity derivatives after 2027.

	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
Purchases	\$ 1,110	\$ 2,626	\$ 3,746	\$ (2,383)	\$ (1,336)	\$ (3,495)	\$ 1,222	\$ 2025	\$ 2026	\$ 2027	\$ 2028	\$ 2029	\$ 2030	\$ 2031	\$ 2032	\$ 2033	\$ 2034
Sales	\$ 1,110	\$ 2,626	\$ 3,746	\$ (2,383)	\$ (1,336)	\$ (3,495)	\$ 1,222	\$ 2025	\$ 2026	\$ 2027	\$ 2028	\$ 2029	\$ 2030	\$ 2031	\$ 2032	\$ 2033	\$ 2034
Physical	\$ 1,110	\$ 2,626	\$ 3,746	\$ (2,383)	\$ (1,336)	\$ (3,495)	\$ 1,222	\$ 2025	\$ 2026	\$ 2027	\$ 2028	\$ 2029	\$ 2030	\$ 2031	\$ 2032	\$ 2033	\$ 2034
Financial	\$ 1,110	\$ 2,626	\$ 3,746	\$ (2,383)	\$ (1,336)	\$ (3,495)	\$ 1,222	\$ 2025	\$ 2026	\$ 2027	\$ 2028	\$ 2029	\$ 2030	\$ 2031	\$ 2032	\$ 2033	\$ 2034
Physical	\$ 1,110	\$ 2,626	\$ 3,746	\$ (2,383)	\$ (1,336)	\$ (3,495)	\$ 1,222	\$ 2025	\$ 2026	\$ 2027	\$ 2028	\$ 2029	\$ 2030	\$ 2031	\$ 2032	\$ 2033	\$ 2034
Financial	\$ 1,110	\$ 2,626	\$ 3,746	\$ (2,383)	\$ (1,336)	\$ (3,495)	\$ 1,222	\$ 2025	\$ 2026	\$ 2027	\$ 2028	\$ 2029	\$ 2030	\$ 2031	\$ 2032	\$ 2033	\$ 2034
Physical	\$ 1,110	\$ 2,626	\$ 3,746	\$ (2,383)	\$ (1,336)	\$ (3,495)	\$ 1,222	\$ 2025	\$ 2026	\$ 2027	\$ 2028	\$ 2029	\$ 2030	\$ 2031	\$ 2032	\$ 2033	\$ 2034
Financial	\$ 1,110	\$ 2,626	\$ 3,746	\$ (2,383)	\$ (1,336)	\$ (3,495)	\$ 1,222	\$ 2025	\$ 2026	\$ 2027	\$ 2028	\$ 2029	\$ 2030	\$ 2031	\$ 2032	\$ 2033	\$ 2034
Physical	\$ 1,110	\$ 2,626	\$ 3,746	\$ (2,383)	\$ (1,336)	\$ (3,495)	\$ 1,222	\$ 2025	\$ 2026	\$ 2027	\$ 2028	\$ 2029	\$ 2030	\$ 2031	\$ 2032	\$ 2033	\$ 2034
Financial	\$ 1,110	\$ 2,626	\$ 3,746	\$ (2,383)	\$ (1,336)	\$ (3,495)	\$ 1,222	\$ 2025	\$ 2026	\$ 2027	\$ 2028	\$ 2029	\$ 2030	\$ 2031	\$ 2032	\$ 2033	\$ 2034
Physical	\$ 1,110	\$ 2,626	\$ 3,746	\$ (2,383)	\$ (1,336)	\$ (3,495)	\$ 1,222	\$ 2025	\$ 2026	\$ 2027							

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[Accumulated Other Comprehensive Loss](#)[Reclassification out of Accumulated Other Comprehensive Income](#)[\[Table Text Block\]Annual Revenues](#)[\[Member\]Measurement Input](#)
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[Expenses](#)[Costs and Expenses](#)[\[Abstract\]Utility revenues](#)[Revenues](#)[\[Abstract\]Summary of Unsettled Interest Rate Swap Derivatives](#)[Schedule of Interest Rate Derivatives](#)[\[Table](#)
[Text Block\]Other deferred debits and credits](#)[Other Deferred Debits And Credits](#)[Other deferred debits and credits](#)[Loss contingency, damages sought, value](#)[Loss Contingency,](#)
[Damages Sought, Value](#)[Investments and other Noncurrent Assets](#)[Total](#)[Other property and investments-net and other non-current assets](#)[Investments and Other Noncurrent](#)
[Assets](#)[Source costs](#)[Utilities Operating Expense, Products and Services](#)[Tax credits](#)[Tax credits](#)[Effective Income Tax Rate](#)[Reconciliation, Tax Credit, Percent](#)[Effective Income](#)
[Tax Rate](#)[Reconciliation, Tax Credit, Percent, Total](#)[Change in decoupling regulatory deferral](#)[Adjustment In Decoupling Regulatory Deferral](#)[Adjustment in decoupling](#)
[regulatory deferral](#)[Regulatory Liability](#)[Regulatory Liability](#)[\[Domain\]Regulatory assets](#)[Regulatory Asset, Current](#)[Regulatory Assets, Current](#)[C.O.V.I.D19 Deferrals](#)
[\[Member\]COVID-19 deferrals](#)[COVID-19 Deferrals](#)[\[Member\]Service cost](#)[Defined Benefit Plan, Service Cost](#)[Fair Value Hierarchy and NAV](#)[Fair Value Hierarchy and NAV](#)
[\[Axis\]Finance Lease](#)[\[Member\]Finance Lease](#)[\[Member](#)

pension and other postretirement benefit plans for net prior service cost, adjustment due to effects of regulationIncome taxes receivableIncrease (Decrease) in Income Taxes Receivable2032Two Thousand Thirty Two [Member]Two Thousand Thirty TwoIntersegment Eliminations [Member]Intersegment Eliminations [Member]InventoryInventory, Policy [Policy Text Block]Fair Value Assets And Liabilities Measured On Recurring And Nonrecurring Basis Valuation Techniques [Line Items]Fair Value Measurement Inputs and Valuation Techniques [Line Items]Entity Central Index KeyEntity Central Index KeyPercentage of service related net periodic benefit costs recorded to operating expensesPercentage Of Service Related Net Periodic Benefit Costs Recorded To Operating ExpensesPercentage of service related net periodic benefit costs recorded to operating expenses.Purchases and debt conversionsFair Value, Measurement with Unobservable Inputs Reconciliation, Recurring Basis, Asset, PurchasesChanges in certain current assets and liabilities:Increase (Decrease) in Operating Capital [Abstract]Percentage of service related net periodic benefit costs capitalized to utility propertyPercentage Of Service Related Net Periodic Benefit Costs Capitalized To Utility PropertyPercentage of service related net periodic benefit costs capitalized to utility property:Discounted Cash Flows [Member]Valuation Technique, Discounted Cash Flow [Member]Fair Value Liabilities Measured On Recurring Basis Unobservable Input Reconciliation [Table]Fair Value, Liabilities Measured on Recurring Basis, Unobservable Input Reconciliation [Table]Common stock, shares, issuedCommon Stock, Shares, IssuedCommon Stock, Shares, Issued, TotalCustomers [Member]Customer [Member]CustomerOther Regulatory Liabilities [Member]Other Regulatory Liabilities [Member]Fair Value Assets And Liabilities Measured On Recurring And Nonrecurring Basis Valuation Techniques [Table]Fair Value Measurement Inputs and Valuation Techniques [Table]Revenue Market Multiples [Member]Measurement Input, Revenue Multiple [Member]Short-Term BorrowingsCommitted Lines of CreditShort-Term Debt [Text Block]2034Two Thousand Thirty Four [Member]Two Thousand Thirty FourNature of BusinessNature Of Business Policy [Text Block]Nature of business.Additions emissions liabilityAdditions Emissions LiabilityAdditions emissions liability.Retail Electric [Member]Retail Electric [Member]Retail electric.Industrial Electric [Member]Industrial Electric [Member]Industrial Electric [Member]Income Statement [Abstract]PacifiCorp [Member]PacifiCorp.Income Tax Related Liabilities [Member]Income Tax Related Liabilities [Member]Income Tax Related Liabilities [Member]Entity Address, State or ProvinceEntity Address, State or ProvinceAll CurrenciesAll Currencies [Domain]Income before income taxesIncome (Loss) from Continuing Operations before Income Taxes, Noncontrolling InterestIncome (loss) before income taxesDeferred natural gas costs liability:Deferred Natural Gas Costs Liability [Member]Deferred Natural Gas Costs [Member]Number of equity investments measured at fair value on recurring basisNumber Of Equity Investments Measured At Fair Value On Recurring BasisNumber of equity investments measured at fair value on recurring basis.Emission allowancesEmission allowance.Emission AllowanceCanada, Dollars [Member]Canada, DollarsPower deferrals regulatory assets.Power Deferrals Regulatory Assets [Member]Deferred Power Costs [Member]Net loss recognitionDefined Benefit Plan, Amortization of Gain (Loss)Capitalized interestPublic Utilities, Allowance for Funds Used During Construction, AdditionsFinancial [Member]Financial [Member]Financial [Member]Fair Value Disclosure Item Amounts [Default]Portion At Fair Value Measurement [Member]Portion At Fair Value Measurement [Member] [Default]Loss Contingencies [Table]Loss Contingencies [Table]Regulatory LiabilityRegulatory Liability [Axis]Short-term borrowingsShort-Term DebtShort-term Debt, TotalFair Value, Balance Sheet Grouping, Financial Statement Captions [Line Items]Fair Value, Balance Sheet Grouping, Financial Statement Captions [Line Items]Reclassification out of Accumulated Other Comprehensive Income [Member]Reclassification out of Accumulated Other Comprehensive Income [Member]CustomerCustomer [Axis]Liability ClassLiability Class [Axis]Proceeds from sale of investmentsProceeds from Sale of Equity Method Investments2022 Term Loan [Member]Two Thousand And Twenty Two Term Loan [Member]Two thousand and twenty two term loan [Member]Number of plaintiffs.Number Of PlaintiffsNumber Of PlaintiffsAmortization of debt expenseAmortization Of Debt Issuance CostsCover [Abstract]Earnings Per Share, Basic, TotalBasicEarnings Per Share, BasicBasicReclassification out of Accumulated Other Comprehensive IncomeReclassification out of Accumulated Other Comprehensive Income [Domain]Other Income Tax Related Liabilities [Member]Other Income Tax Related Liabilities [Member]Other income tax related liabilities.Schedule of Distribution RatesSchedule Of Distribution Rates [Table Text Block]Schedule of distribution rates.Issuance of notes receivablePayments to Acquire Notes ReceivableContributions to defined benefit pension planPayment for pension benefitsPayment for Pension BenefitsRegulatory Liability, Current, TotalRegulatory liabilitiesRegulatory Liability, CurrentRegulatory Liabilities, CurrentConsolidation ItemsConsolidation Items [Domain]Commercial Electric [Member]Commercial electric.Derivatives and Risk ManagementDerivative Instruments and Hedging Activities Disclosure [Text Block]Capital expendituresPayments To Acquire Property Plant And Equipment Excludes Other Business ExpenditurePayments to acquire property plant and equipment excludes other business expenditure.Litigation settlement increased potential claimLitigation Settlement Increased Potential ClaimIncreased potential claimRetained Earnings (Accumulated Deficit), TotalRetained Earnings (Accumulated Deficit), Beginning BalanceRetained Earnings (Accumulated Deficit), Ending BalanceRetained earningsRetained Earnings (Accumulated Deficit)Segment Reporting [Abstract]Other Other Accrued Liabilities, NoncurrentCurrent Assets:Assets, Current [Abstract]Short-Term Debt [Abstract]Accounting Standards Update and Change in Accounting Principle [Abstract]Schedule Of Defined Benefit Plans Disclosures [Table]Defined Benefit Plan [Table]Non-Utility Revenue:Non-Utility Revenue [Member]Non-Utility Revenue [Member]Non-Affiliated Trusts [Member]Nonrelated Party [Member]Investment TypeInvestment Type [Axis]Net cash provided by operating activitiesNet Cash Provided by (Used in) Operating ActivitiesHeld for saleAsset, Held-for-Sale, Not-Part of Disposal Group, OtherInterest Rate Swap Liability [Member]Interest rate swap liability:Interest Rate Swaps [Member]Product and ServiceProduct and Service [Domain]Accumulated other comprehensive lossAccumulated Other Comprehensive Income (Loss), Net of TaxAccumulated Other Comprehensive Income (Loss), Net of Tax, TotalDerivative assets net of collateralDerivative, Fair Value, Net, TotalDerivative, Fair Value, NetDebt Instrument [Line Items]Debt Instrument [Line Items]Derivative Assets and LiabilitiesDerivatives, Reporting of Derivative Activity [Policy Text Block]Sales [Member]Sales [Member]Other Other Operating Activities, Cash Flow StatementOperating Activities:Net Cash Provided by (Used in) Operating Activities [Abstract]Fair Value, Recurring [Member]Fair Value, Recurring [Member]Alaska Electric Light & Power [Member]Alaska Electric Light Power [Member]Alaska electric light power.Energy Marketing Contract Liabilities, CurrentDerivative liabilities net of collateralSchedule of Fair Value of Assets and Liabilities Measured on Recurring BasisSchedule of Fair Value, Assets and Liabilities Measured on Recurring Basis [Table Text Block]Operating Lease, Right-of-Use Asset, Statement of Financial Position [Extensible Enumeration]Operating Lease, Right-of-Use Asset, Statement of Financial Position [Extensible Enumeration]Measurement Input TypeMeasurement Input Type [Domain]Natural gas operations.Natural Gas Operations [Member]Natural Gas [Member]Insurance Settlements ReceivableInsurance Settlements ReceivableStatement of Cash Flows [Abstract]Counterparty Name [Axis]Residential Natural Gas [Member]Residential Natural Gas [Member]Residential Natural Gas [Member]Residential Natural Gas [Member]Other Property and Investments Net and Other Non-Current AssetsSchedule of Other Assets, Noncurrent [Table Text Block]Long-term Debt, Fair ValueLong-Term Debt, Fair ValueCredit agreement amount borrowedShort-Term Bank Loans and Notes PayablePayments for Legal SettlementsSettlement AmountDefined Benefit Plan, Amortization of Prior Service Cost (Credit)Amortization of prior service cost (credit)Loss on acceleration of unrecognized prior service costsBearing interest rateShort-Term Debt, Percentage Bearing Fixed Interest RateBoys Fire [Member]Boys Fire [Member]Boys Fire.Fire Property Damages [Member]Property Damages [Member]Property damages.Balance Sheet Related Disclosures [Abstract]Equity ComponentsEquity Components [Axis]Entity Address, Address Line OneEntity Address, Address Line OneLiabilities with credit risk-related contingent featuresDerivative, Net Liability Position, Aggregate Fair ValueSchedule of Computation of Basic and Diluted Earnings Per Common ShareSchedule of Earnings Per Share, Basic and Diluted [Table Text Block]Valuation Approach and TechniqueValuation Approach and Technique [Axis]2022Energy Commodity Derivative Expected To Be Settle Year TwoEnergy Commodity Derivative Expected To Be Settle Year TwoYear twoDeferred Climate Commitment Act Costs [Member]Deferred Climate Commitment Act Costs [Member]Subsequent Event Type [Axis]Line of credit facility, maximum borrowing capacityLine of Credit Facility, Maximum Borrowing CapacityRecognized in net incomeFair Value, Net Derivative Asset (Liability) Measured on Recurring Basis, Unobservable Inputs Reconciliation, Gain (Loss) Included in Earnings Now Accounting StandardsAccounting Standards Update and Change in Accounting Principle [Text Block]Gain (Loss) from Litigation Settlement, TotalGain (Loss) from Litigation SettlementLitigation SettlementAmendment FlagAmendment FlagAgreement expiration month and yearAgreement Expiration Month And YearAgreement expiration month and year.Fair Values Derivatives Balance Sheet Location By Derivative Contract Type By Hedging Designation [Table]Fair Values Derivatives, Balance Sheet Location, by Derivative Contract Type [Table]Tax effect of regulatory treatment of utility plant differencesTax Effect Of Regulatory Treatment Of Utility Plant Differences PercentTax effect of regulatory treatment of utility plant differences, percent.Number of contractsNumber of Foreign Currency Derivatives HeldOperating lease liabilitiesOperating Lease, Liability, NoncurrentOther Current Liabilities [Member]Other Current Liabilities [Member]Financial Instruments Subject to Mandatory Redemption, Financial InstrumentFinancial Instruments Subject to Mandatory Redemption, Financial Instrument [Domain]Number of subrogation actions filedNumber Of Subrogation Actions FiledNumber of subrogation actions filed.Debt Instrument, NameDebt Instrument, Name [Domain]Net periodic benefit costDefined Benefit Plan, Net Periodic Benefit Cost (Credit)Secured Overnight Financing Rate (SOFR) Overnight Index Swap Rate [Member]SOFR [Member]Net incomeNet incomeLessee, Lease, Description [Table]PositionPosition [Axis]Expected deliveries of energy commodity derivatives after four yearsEnergy Commodity Derivatives Expected To Be Settle After Year FourEnergy commodity derivatives expected to be settle after year four.Purchase [Member]Purchase [Member]Purchase [Member]Variable Rate [Domain]Lancaster Power Purchase Agreement [Member]Lancaster Power Purchase Agreement [Member]Lancaster Power Purchase Agreement [Member]CustomerCustomer [Domain]Equity ComponentEquity Component [Domain]Statistical MeasurementStatistical Measurement [Domain]Short-term Debt [Line Items]Short-Term Debt [Line Items]2025Energy Commodity Derivative Expected To Be Settle Year FiveEnergy Commodity Derivative Expected To Be Settle Year FiveYear fiveBalance Sheet ComponentsSupplemental Balance Sheet Disclosures [Text Block]Long-term debt line of creditLong-Term Line of Credit, NoncurrentSchedule of Collateral Outstanding Related to Derivative InstrumentsSchedule of Assets Pledgedas Collateraland Related Offsets Table [Text Block]Schedule of Assets Pledged as Collateral and Related Offsets [Table Text Block]Other Nonoperating Income (Expense), TotalOther Nonoperating Income (Expense)Other income-netOther income-netOther comprehensive (income) loss, defined benefit plan, reclassification adjustment from AOCI, before taxOther Comprehensive (Income) Loss, Defined Benefit Plan, Reclassification Adjustment from AOCI, before TaxDisaggregation Of Revenue [Table]Disaggregation of Revenue [Table]Net Income (Loss), Including Portion Attributable to Noncontrolling Interest, TotalNet Income (Loss), Including Portion Attributable to Noncontrolling InterestNet incomePGE [Member]Portland General Electric Company [Member]Portland General Electric Company.Schedule of Other Current AssetsSchedule of Other Current Assets [Table Text Block]Gross AssetDerivative Asset, Subject to Master Netting Arrangement, before OffsetDerivative Asset, Fair Value, Gross Asset, TotalPension Plans and Other Postretirement Benefit PlansRetirement Benefits [Text Block]Avista Utilities [Member]Avista Utilities [Member]Avista utilities.Interest expense excluding interest expense to related partyInterest Expense Excluding Interest Expense To Related PartyInterest expenseRoad Fire Covered AreaRoad fire covered area.Road fire covered area.Unspecified damages.Unspecified Damages [Member]Unspecified Damages [Member]Colstrip excess depreciation.Colstrip Excess Depreciation [Member]Colstrip Excess Depreciation [Member]Line of credit facility, covenant terms, maximum debt to equity ratioLine of Credit Facility Covenant Terms Maximum Debtto Equity RatioLine of Credit Facility, Covenant Terms, Maximum Debt to Equity RatioCommercial Natural Gas [Member]Commercial Natural Gas [Member]Commercial Natural Gas.Counterparty and Cash Collateral Netting, AssetsDerivative Asset, Fair Value, Gross Liability and Obligation to Return Cash, OffsetDerivative Asset, Fair Value, Gross Liability and Obligation to Return Cash, Offset, TotalConsolidation ItemsConsolidation Items [Axis]2023Energy Commodity Derivative Expected To Be Settle Year ThreeEnergy Commodity Derivative Expected To Be Settle Year ThreeYear threeCollaborative Arrangement and Arrangement Other than Collaborative [Axis]Issuance Price Per Share [Member]Measurement Input, Share Price [Member]Total other comprehensive lossOther comprehensive lossOther Comprehensive Income (Loss), Net of TaxEnding Balance (in shares)Common Stock, Shares, OutstandingCommon stock, shares outstandingBeginning Balance (in shares)Derivative RevenuesDerivative RevenuesDerivative revenuesCurrent borrowingsLine of Credit Facility, Current Borrowing CapacityPercentage of non-service related net periodic benefit costs capitalized to regulatory assetsPercentage Of Nonservice Related Net Periodic Benefit Costs Capitalized To Regulatory AssetsPercentage of non-service related net periodic benefit costs capitalized to regulatory assets.Additional collateral to postAdditional Collateral, Aggregate Fair ValueMarket Exit Reduction [Member]Measurement Input Market Exit Reduction [Member]Measurement input market exit reduction.Weighted Average [Member]Weighted Average [Member]Noncontrolling interest, ownership percentage by parentSubsidiary, Ownership Percentage, ParentASU 2022-03Accounting Standards Update 2022-03 [Member]OtherEffective Income Tax RateReconciliation, Other Adjustments, AmountDefined Benefit Plan Disclosure [Line Items]Defined Benefit Plan Disclosure [Line Items]Entity Interactive Data CurrentEntity Interactive Data CurrentDepreciation and amortizationDepreciation And Amortization ExpenseDepreciation And Amortization ExpenseSubsidiaries [Member]Avista Capital H [Member]Retirement Plan TypeRetirement Plan Type [Axis]Derivative [Table]Derivative [Table]Accounting Standards Update [Domain]Document Quarterly ReportDocument Quarterly ReportAccumulated Other Comprehensive Loss [Abstract]Accumulated Other Comprehensive Loss [Abstract]Consolidated Entities [Axis]Derivative Revenues [Member]Derivative Revenues [Member]Derivative revenues [Member]Amount of settle all claims and allegationsLitigation Settlement, Agreed To Settle All Claims And AllegationsLitigation settlement, agreed to settle all claims and allegations.Balance Sheet LocationStatement of Financial Position Location, Balance [Axis]Ownership and Operating Ownership Interest PercentageOwnership And Operating Ownership Interest Percentage [Table Text Block]Ownership and operating ownership interest percentage, Statistical MeasurementStatistical Measurement [Axis]Utility Revenue [Member]Utility Revenue [Member]Utility Revenue.Fair Value Liabilities Measured On Recurring Basis, Unobservable Input Reconciliation, Calculation [Roll Forward]Fair Value, Liabilities Measured on Recurring Basis, Unobservable Input Reconciliation, Calculation [Roll Forward]ContingenciesCommitments and Contingencies, Policy [Policy Text Block]Assets, Fair Value Disclosure, TotalAssets, Fair Value DisclosureAssets, Fair Value DisclosureExpected contributions to pension planDefined Benefit Plan, Expected Future Employer Contributions, Remainder of Fiscal YearRelated PartyRelated and Nonrelated Parties [Domain]Collective Bargaining Agreements Avista Utilities Bargaining Unit Employees [Member]Collective Bargaining Agreements Avista Utilities Bargaining Unit Employees [Member]Collective bargaining agreements avista utilities bargaining unit employees.Disaggregation of RevenueDisaggregation of Revenue [Table Text Block]Equity Funds [Member]Equity Investments [Member]Equity Funds [Member]Ending BalanceBeginning BalanceFair Value, Measurement with Unobservable Inputs Reconciliation, Recurring Basis, Asset ValueDerivative [Line Items]Derivative [Line Items]Allowance for Funds Used During Construction above the Federal Energy and Regulatory Commission allowed capitalization rate.A F U D C Above F E R C Allowed Rate [Member]AFUDC Above FERC Allowed Rate [Member]Loss Contingency, NatureLoss Contingency, Nature [Domain]OwnershipOwnership [Domain]Measurement

BasisMeasurement Basis [Axis]Income Statement LocationStatement of Income Location, Balance [Axis]Schedule Of Short-Term Debt [Table]Short-Term Debt [Table]Total assetsTotal AssetsAssetsSettlementsFair Value, Measurement with Unobservable Inputs Reconciliation, Recurring Basis, Liability, SettlementsDebt Instrument [Table]Schedule of Long-Term Debt Instruments [Table]Number of class action lawsuitNumber of class action lawsuit.Number of ContractsNumber of Interest Rate Derivatives HeldEntity Address, City or TownEntity Address, City or TownNumber of days Canadian currency prices are settled with U.S. dollarsNumber Of Period Currency Prices Are Settled With Domestic Country CurrencyNumber of period currency prices are settled with domestic country currency.Accumulated Other Comprehensive Loss [Member]AOCI Attributable to Parent [Member]SegmentsSegments [Axis]OtherEffective Income Tax Rate Reconciliation, Other Adjustments, PercentComponents of Net Periodic Benefit CostSchedule of Net Benefit Costs [Table Text Block]Utility Plant to be Abandoned [Member]Asset Impairment for Regulatory Action [Member]Utility Plant Abandoned [Member]Canadian [Member]CANADAAugust Fire ActivityAugust Fire Activity [Member]Ending BalanceBeginning BalanceFair Value, Net Derivative Asset (Liability) Measured on Recurring Basis with Unobservable InputsPensions and other postretirement benefitsLiability, Defined Benefit Plan, NoncurrentLiability, Defined Benefit Plan, Noncurrent, TotalPollution control bondsOther Long-Term Debt, NoncurrentRegulatory AssetRegulatory Asset [Axis]Principal amountDebt Instrument, Face AmountDerivative Liability, NoncurrentDerivative liabilities net of collateralChange in unfunded benefit obligation for pension and other postretirement benefit plans -- net of taxes of (\$3), (\$5) and (\$15), respectivelyOther Comprehensive (Income) Loss, Defined Benefit Plan, after Reclassification Adjustment, after TaxOther Comprehensive (Income) Loss, Defined Benefit Plan, after Reclassification Adjustment, after TaxTotalPensions and other postretirement benefitsLiability, Defined Benefit Plan, Current2024 [Member]Two Thousand Twenty-Four Two Thousand Twenty-Four [Member]Schedule Of Segment Reporting Information By Segment [Table]Schedule of Segment Reporting Information, by Segment [Table]Maturity of long-term debt and finance leasesMaturity of long-term debt and finance leasesRepayment of Long-Term Debt, Long-Term Lease Obligation, and Capital SecurityRepayment of Long-Term Debt, Long-Term Lease Obligation, and Capital Security, TotalClimate Commitment Act obligationsClimate Commitment Act Obligations CurrentClimate commitment act obligations current.Expected deliveries of energy commodity derivatives after three yearsEnergy Commodity Derivatives Expected To Be Settled After Year ThreeEnergy commodity derivatives expected to be settled after year three.Equity investments, terminal dateEquity Investments Terminal DateEquity investments terminal date.Removal Costs [Member]Utility Plant Retirement Costs [Member]Fair Value Disclosures [Abstract]Climate Commitment Act obligationsClimate Commitment Act Obligations NoncurrentClimate commitment act obligations noncurrent.Issuance of common stock, net of issuance costsStock Issued During Period, Value, New IssuesLessee, Lease, Description [Line Items]Current Liabilities:Liabilities, Current [Abstract]Lease Contractual Term [Axis]Equity investments, annual revenuesEquity Investments Annual RevenuesEquity investments annual revenues.Residential Electric [Member]Residential Electric [Member]Residential Electric [Member]Document TypeDocument TypeAccounting Standards Update [Axis]OtherPayments for (Proceeds from) Other Investing ActivitiesPercentage of largest group of employees representedPercentage Of Largest Group Of Employees RepresentedPercentage of largest group of employees represented.Energy Related Derivative [Member]Energy Commodity Derivatives [Member]Energy Commodity Derivatives [Member]Industrial and Interruptible Natural Gas [Member]Industrial and Interruptible Natural Gas [Member]Industrial and Interruptible Natural Gas [Member]Other operating expensesUtilities Operating Expense, Maintenance, Operations, and Other Costs and ExpensesNet payments from settlement of derivatives.Net Payments from Settlement of DerivativesNet payments from settlement of derivativesTitle of 12(b) SecurityTitle of 12(b) SecurityLong-Term Debt To Affiliated Trust [Abstract]Long-Term Debt To Affiliated Trust [Abstract]Cash and cash equivalentsCash and Cash Equivalents, at Carrying ValueCash and Cash Equivalents, at Carrying Value, TotalCash and Cash Equivalents, at Carrying Value, Beginning BalanceCash and Cash Equivalents, at Carrying Value, Ending BalanceLong-Term Debt To Affiliated TrustsLong-Term Debt To Affiliated Trusts Disclosure [Text Block]Long-Term Debt To Affiliated Trusts Disclosure [Text Block]Power and natural gas cost deferrals net.Power and natural gas cost deferrals net.Power and natural gas cost deferrals, netClimate Commitment Act [Member]Climate Commitment Act [Member]Climate Commitment Act.Balance Sheet LocationStatement of Financial Position Location, Balance [Domain]Other Noncurrent Liabilities [Member]Other Noncurrent Liabilities [Member]Statement of Stockholders' Equity [Abstract]Beginning BalanceEnding BalanceFair Value, Measurement with Unobservable Inputs Reconciliation, Recurring Basis, Liability ValueFair Value, Measurement with Unobservable Inputs Reconciliation, Recurring Basis, Liability Value, Beginning BalanceFair Value, Measurement with Unobservable Inputs Reconciliation, Recurring Basis, Liability Value, Ending BalanceDocument Fiscal Period FocusDocument Fiscal Period Focus3.875% Due in 2032 and 2034Three Point Eight Seven Five Percent Due in Two Thousand Thirty Two And Two Thousand Thirty Four [Member]Three point eight seven five percent due in two thousand thirty two and two thousand thirty four.North Western [Member]North Western Corporations [Member]North Western Corporations.Long-term debtLong-Term Debt, Excluding Current MaturitiesLong-term Debt, Excluding Current Maturities, TotalFirst Mortgage [Member]Talen [Member]Talen.Cash dividends paidPayments of DividendsPayments of Dividends, TotalAsset ClassAsset Class [Domain]Total Property, Plant and Equipment, GrossProperty, Plant and Equipment, Gross, Beginning BalanceProperty, Plant and Equipment, Gross, Ending BalanceBasis of ReportingConsolidation, Policy [Policy Text Block]Interest costDefined Benefit Plan, Interest CostPhysical [Member]Physical [Member]Physical [Member]Subsequent Event Type [Domain]Finance Lease, Right-of-Use Asset, after Accumulated Amortization, TotalFinance lease ROU assetsFinance Lease, Right-of-Use Asset, after Accumulated AmortizationEstimate of Fair Value Measurement [Member]Estimate of Fair Value Measurement [Member]Operating Segments [Member]Operating Segments [Member]Other Natural Gas Revenues from Contracts With Customers [Member]Other Natural Gas [Member]Other Natural Gas [Member]State income tax expenseEffective Income Tax Rate Reconciliation, State and Local Income Taxes, AmountRoad eleven fire.Road Eleven Fire MemberRoad 11 Fire [Member]Deferred investment tax creditsAccumulated Deferred Investment Tax CreditFinancial InstrumentsFinancial Instruments [Domain]Power Deferrals Regulatory Liability [Member]Power Deferrals Regulatory Liability [Member]Deferred Power Costs [Member]Investing Activities:Net Cash Provided by (Used in) Investing Activities [Abstract]InvestmentsInvestments [Domain]Effective Income Tax Rate Reconciliation, Prior Year Income Taxes, PercentSettlement of prior year tax returnsCollateral for derivative instrumentsIncrease (Decrease) in Deposit Assets, TotalIncrease (Decrease) in Deposit AssetsRevenue from Contract with Customer, Excluding Assessed TaxRevenue from contracts with customersConstruction work in progressPublic Utilities, Property, Plant and Equipment, Construction Work in ProgressStatement of Comprehensive Income [Abstract]5.66% Due in 2053 [Member]Two Thousand Fifty Three Five Point Six Six Percent [Member]Two thousand fifty three five point six six percent.Non regulated property.Non-utility propertyNon Regulated PropertyIncome TaxesIncome Tax Disclosure [Text Block]Other Utility Revenues [Member]Other Utility Revenues [Member]Other Utility Revenues [Member]Summary of Significant Factors Impact on Difference Between Effective Tax Rate and Federal Statutory RateSchedule of Effective Income Tax Rate Reconciliation [Table Text Block]Total utility revenuesRegulated Operating RevenueOwnershipOwnership [Axis]Consolidated Entities [Domain]Payments for (proceeds from) derivative instrument operating activities.Payments For Proceeds From Derivative Instrument Operating ActivitiesPayments for (proceeds from) derivative instrument operating activitiesCash paid for settlement of interest rate swap agreementsLine of Credit Facility [Line Items]Credit Facility [Domain]Depreciation and amortization Utilities Operating Expense, Depreciation and AmortizationAccounts payableIncrease (Decrease) in Accounts PayableIncrease (Decrease) in Accounts Payable, TotalOtherProceeds from (Payments for) Other Financing ActivitiesLitigation CaseLitigation Case [Domain]Avista Corporation Shareholders Equity:Liabilities and Equity [Abstract]Document Period End DateDocument Period End DateNet Cash Provided by (Used in) Financing ActivitiesNet cash used in financing activitiesEffective Income Tax Rate Reconciliation, PercentTotal income tax benefitStockholders' Equity Note [Abstract]Two thousand twenty five.Two Thousand Twenty Five Member2025 [Member]Common Trust Securities [Member]Common Stock Subject to Mandatory Redemption [Member]Antidilutive securities excluded from computation of earnings per share, amountAntidilutive Securities Excluded from Computation of Earnings Per Share, AmountReported Value Measurement [Member]Reported Value Measurement [Member]APIC, Share-based Payment Arrangement, Increase for Cost Recognition, TotalEquity compensation expenseAPIC, Share-Based Payment Arrangement, Increase for Cost RecognitionOtherAccrued Liabilities, Current, TotalTotal income tax expense (benefit)Income tax benefitIncome tax expenseIncome tax expense (benefit)Income tax expense (benefit)Dividends, Common Stock, CashDividends on common stockLong-term debt, measurement inputLong-Term Debt, Measurement InputDerivative Instruments And Hedging Activities Disclosures [Table]Derivative Instruments and Hedging Activities Disclosures [Table]Trading SymbolTrading SymbolVariable Rate [Axis]Total shareholders' equityEquity, Attributable to ParentEnding BalanceBeginning BalanceDebt instrument, description of variable rate basisDebt Instrument, Description of Variable Rate BasisIncome taxes receivableIncome Taxes Receivable, CurrentExpected return on plan assetsDefined Benefit Plan, Expected Return (Loss) on Plan AssetsOtherFair Value Measurement With Unobservable Inputs Reconciliation Recurring Basis Asset OtherFair value measurement with unobservable inputs reconciliation recurring basis asset other.Non-utility operating expensesNon Utility Operating ExpenseNon-utility operating expense.TotalOther non-current liabilities and deferred creditsOther Liabilities, NoncurrentDerivative Instrument Derivative Instrument [Axis]Interest expenseInterest Expense Including Affiliated TrustsInterest Expense Including Affiliated TrustsRevolving credit agreement [Member]Revolving Credit Agreement [Member]Revolving credit agreement.GoodwillGoodwillGoodwill, TotalGoodwill, Beginning BalanceGoodwill, Ending BalanceChange in accounting principle accounting standards update, adoptedChange in Accounting Principle, Accounting Standards Update, Adopted [true false]Line of credit facility additional expiration periodLine Of Credit Facility Additional Expiration PeriodLine of credit facility additional expiration period.Discount Rate [Member]Measurement Input, Discount Rate [Member]Measurement Input TypeMeasurement Input Type [Axis]Deferred Income Tax Expense (Benefit), TotalDeferred Income Tax Expense (Benefit)Deferred income tax provisionGeographicalGeographical [Axis]Leases [Abstract]Idaho [Member]IDAHOAffiliated Entity [Member]Affiliated Entity [Member]NonEconomic Damage [Member]NonEconomic Damage [Member]Proceeds from Issuance of Long-Term Debt, TotalProceeds from Issuance of Long-Term DebtProceeds from issuance of long-term debtAffiliated Trusts [Member]Related Party [Member]Reclassification Adjustment Out Of Accumulated Other Comprehensive Income [Line Items]Reclassification Adjustment out of Accumulated Other Comprehensive Income [Line Items]Jointly Owned Utility Plant, Proportionate Ownership ShareOwners percentage interestOperating Lease, Liability, Noncurrent, Statement of Financial Position [Extensible Enumeration]Class Of Stock [Line Items]Class of Stock [Line Items]Other Current LiabilitiesOther Current Liabilities [Table Text Block]Scenario [Axis]Interest expense to affiliated trustInterest Expense To Affiliated TrustInterest expense to affiliated trust.Transaction/Delivery VolumesDerivative, Nonmonetary Notional Amount, Energy MeasureSecurity Exchange NameSecurity Exchange NameEffective Income Tax Rate Reconciliation, Prior Year Income Taxes, AmountSettlement of prior year tax returnsCounterparty Name [Domain]Fair Value by Liability ClassFair Value by Liability Class [Domain]Public Street and Highway Lighting Electric [Member]Public Street and Highway Lighting Electric [Member]Public Street and Highway Lighting Electric [Member]Equity investmentsEquity Method Investments, Fair Value DisclosureSchedule of Net Utility Property Recorded at Original Cost.Net of Accumulated DepreciationSchedule Of Net Utility Property Table [Text Block]Schedule of net utility property.Loss Contingency NatureLoss Contingency Nature [Axis]Payments To Acquire Equity And Property InvestmentsPayments to acquire equity and property investments.Investments made in equity and propertyEnergyEnergy [Axis]Secured Debt [Member]Secured Debt [Member]Regulatory AssetRegulatory Asset [Domain]Fair ValueFair Value Disclosures [Text Block]Subsequent Event [Member]Subsequent Event [Member]Maximum [Member]Maximum [Member]Total liabilities and equityLiabilities and EquityOperating Revenues:Operating Income (Loss) [Abstract]Purchase [Member]Long [Member]Operating lease ROU assetsOperating Lease, Right-of-Use AssetPrepaymentsPrepaid Expense, CurrentPrepaid Expense, Current, TotalLess: Accumulated depreciation and amortizationPublic Utilities, Property, Plant and Equipment, Accumulated DepreciationFinancial Liabilities Fair Value Disclosure, TotalFinancial Liabilities Fair Value DisclosureFinancial Liabilities Fair Value DisclosureLong-term Prepaid License FeesLong-term Prepaid License FeesLong-term prepaid license feesDilutedEarnings Per Share, DilutedEarnings Per Share, Diluted, TotalDilutedUnited States of America, Dollars [Member]United States of America, DollarsTotal LiabilitiesLiabilitiesUnit 4 [Member]Unit Four [Member]Unit Four.Foreign Exchange Contract [Member]Foreign Exchange Contract [Member]Fair Value Hierarchy and NAVFair Value Hierarchy and NAV [Domain]Total current assetsAssets, CurrentNet cash used in investing activitiesNet Cash Provided by (Used in) Investing ActivitiesForecast [Member]Forecast [Member]Shares issued under sales agency agreementsShares issuedStock Issued During Period, Shares, New IssuesOther Property and InvestmentsNet and Other Non-current Assets [Member]Other Property and Investments Net And Other Noncurrent Assets [Member]Other Property And Investments Net And Other Non-current Assets [Member]Entity Eiler CategoryEntity Eiler CategoryCollective Bargaining Agreements Avista Utilities Employees [Member]Collective Bargaining Agreements avista utilities employees.Reclassification Out Of Accumulated Other Comprehensive Income [Table]Reclassification out of Accumulated Other Comprehensive Income [Table]2024Energy Commodity Derivative Expected To Be Settled Year FourEnergy Commodity Derivative Expected To Be Settled Year FourYear fourNon-current regulatory assetsRegulatory Asset, NoncurrentRegulatory Assets, Non-CurrentOtherOther Assets, Miscellaneous, CurrentProceeds from Settlement of Derivative Instruments.Proceeds from Settlement Of Derivative InstrumentsCash received for settlement of interest rate swap agreementsSchedule of Other Non-Current Liabilities and Deferred CreditsOther Noncurrent Liabilities [Table Text Block]Notional AmountNotional amountDerivative, Notional AmountCurrent Fiscal Year End DateCurrent Fiscal Year End DateAvista Corporation Shareholders Equity:Equity, Including Portion Attributable to Noncontrolling Interest [Abstract]Equity Investment [Member]Equity Investment [Member]Equity investment memberSchedule of Regulatory Assets and LiabilitiesSchedule Of Regulated Asset And Liability Table [Text Block]Schedule of regulated asset and liabilityShare-based Payment Arrangement, Noncash Expense, TotalStock-based compensation expenseShare-Based Payment Arrangement, Noncash ExpenseCommodity Contracts [Member]Commodity Contract [Member]Related PartyRelated and Nonrelated Parties [Axis]Fair Value, Net Derivative Asset (Liability) Measured on Recurring Basis, Unobservable Inputs Reconciliation, Transfers into Level 3Transfers inEnergyEnergy [Domain]Entity Registrant NameEntity Registrant NameTrust Preferred Securities Subject to Mandatory Redemption [Member]Trust Preferred Securities Subject to Mandatory Redemption [Member]Stored natural gasEnergy Related Inventory, Gas Stored UndergroundNineteen-Ninety Seven Floating Rate Junior Subordinated Deferrable Interest Debentures Series B [Member]Nineteen-Ninety Seven Floating Rate Junior Subordinated Deferrable Interest Debentures Series B [Member]Decoupling [Member]Decoupling [Member]Decoupling Rebate [Member]Number of reportable segmentsNumber of Reportable SegmentsEarnings Per Common ShareEarnings Per Share [Text Block]Maturity dateDebt Instrument, Maturity DateEntity Emerging Growth CompanyEntity Emerging Growth CompanyAverage interest rate on borrowingsAverage interest rate on

borrowings at end of periodLine of Credit Facility, Interest Rate at Period EndOrofino Fire [Member]Orofino Fire [Member]Orofino Fire Investment, Type [Extensible Enumeration]Other current liabilitiesOther liabilities, CurrentTotalWeighted average Number of Shares Outstanding, Basic, TotalWeighted average number of common shares outstandingBasicWeighted average common shares outstanding (thousands), basicWeighted Average Number of Shares Outstanding, BasicLoss Contingencies [Line Items]Loss Contingencies [Line Items]Finance lease liabilitiesFinance Lease, Liability, NoncurrentRegulated Asset Liability [Table]Regulated Asset Liability [Table]Regulated Asset Liability [Table]Equity Investments, probability weightingEquity Investments Probability WeightingEquity Investments Probability WeightingSchedule of Line of Credit Facilities [Table Text Block]Schedule of Balances Outstanding and Interest Rates of BorrowingsLitigation CaseLitigation Case [Axis]Revenue from Contracts with Customers [Member]Revenue from Contracts with Customers [Member]Revenue from Contracts with Customers [Member]Common stock, shares authorizedCommon Stock, Shares AuthorizedAccrued interestInterest Payable, CurrentCash collateral postedCollateral Already Posted, Aggregate Fair ValueIssuance of common stock, net of issuance costsProceeds from Issuance of Common StockProceeds from issuance of common stockIncome Tax Related Assets [Member]Income Tax Related Assets [Member]Income tax related assets, Level 1 [Member]Fair Value, Inputs, Level 1 [Member]Tax effect of regulatory treatment of utility plant differencesTax Effect Of Regulatory Treatment Of Utility Plant DifferencesTax effect of regulatory treatment of utility plant differencesDebt Disclosure [Abstract]Accounts and notes receivableIncrease (Decrease) in Accounts and Notes ReceivableFair Value, Net Derivative Asset (Liability), Recurring Basis, Unobservable Input Reconciliation, Gain (Loss), Statement of Income or Comprehensive Income [Extensible Enumeration]Long Term DebtLong Term Debt [Text Block]PSE [Member]Puget Sound Energy Inc [Member]Puget Sound Energy Inc Non-utility revenuesUnregulated Operating RevenueRetail Natural Gas [Member]Retail Natural Gas [Member]Retail natural gas Financial InstrumentFinancial Instrument [Axis]Economic damage, Economic Damage [Member]Economic Damage [Member]Derivative Asset, Statement of Financial Position [Extensible Enumeration]Payments for repurchase of trust preferred securitiesPayments for Repurchase of Trust Preferred SecuritiesOther non-utility revenues, Other Non-utility RevenuesOther Utility Revenues [Member]Other Current Assets [Member]Other Current Assets [Member]Accumulated Other Comprehensive LossComprehensive Income (Loss) Note [Text Block]Equity investmentsEquity Securities, FV-NI, CurrentSchedule of Accumulated Other Comprehensive Loss, Net of TaxSchedule of Accumulated Other Comprehensive Income (Loss) [Table Text Block]Equity investments, measurement inputEquity Securities, FV-NI, Measurement InputAccounting Policies [Abstract]Borrowings outstanding at end of periodBalance outstanding at end of periodLong-term Line of Credit, TotalLong-Term Line of CreditAmount outstanding under committed line of creditSettlement with Coeur d'Alene Tribe [Member]Regulatory Asset Settlement [Member]Regulatory Asset Settlement [Member]Deferred climate commitment acc revenues, Deferred Climate Commitment Acc Revenues [Member]Income Tax Disclosure [Abstract]IBEW [Member]I B E W [Member]I B E W [Member]Equity, Attributable to Parent [Abstract]Shareholders' Equity: Number of interest rate swaps settled, Number Of Interest Rate Swaps SettledNumber of interest rate swaps settledSchedule of Utilities Operating Revenue Expense TaxesSchedule Of Utilities Operating Revenue Expense Taxes Table [Text Block]Table Text Block for Schedule Of Utilities Operating Revenue and Expense Taxes - Utility-related taxes collected from customers and reported gross in the income statement [Table]Summary of Foreign Currency Exchange DerivativesSchedule of Foreign Exchange Contracts, Statement of Financial Position [Table Text Block]Alternative revenue programsRevenue From Alternative Revenue ProgramsRevenue from Alternative Revenue Programs (Decoupling) Materials and suppliesInventory, Raw Materials and Supplies, GrossInventory, Raw Materials and Supplies, Gross, TotalStatement [Table]Statement [Table]Other Regulatory Assets [Member]Other regulatory assets, Other Utility RevenuesOther Utility RevenuesOther utility revenuesEconomic losses of plaintiffs, Economic Losses Of PlaintiffsEconomic Losses Of PlaintiffsRevenue from contract with customer including assessed taxRevenue from Contract with Customer, Including Assessed TaxEntity File NumberSecurities Act File NumberUtility plant in servicePublic Utilities, Property, Plant and Equipment, Plant in ServicePublic Utilities, Property, Plant and Equipment, Plant in Service, TotalInformation by Business SegmentsSegment Reporting Disclosure [Text Block]Finance Lease, Right-of-Use Asset, Statement of Financial Position [Extensible Enumeration]Finance Lease, Right-of-Use Asset, Statement of Financial Position [Extensible Enumeration]Net decrease in cash and cash equivalentsCash, Cash Equivalents, Restricted Cash, and Restricted Cash Equivalents, Period Increase (Decrease), Including Exchange Rate EffectNet decrease in cash and cash equivalentsResource costsUtilities Operating Expense Deferrals For Products And ServicesUtilities operating expense (deferrals) for products and services, Revenue from Contract with Customer [Abstract]Earnings per common share: Earnings Per Share [Abstract]State income tax expenseEffective Income Tax Rate Reconciliation, State and Local Income Taxes, PercentLease Contractual Term [Domain]Statement of Financial Position [Abstract]Interest expenseInterest expense to affiliated trustsInterest Expense, Operating and NonoperatingInterest Expense, TotalIncome from operationsIncome (loss) from operationsOperating Income (Loss) Derivative Asset, TotalDerivative AssetDerivative Asset Other [Member]Segment Reporting, Reconciling Item, Corporate Nonsemp [Member]Common stock, par valueCommon Stock, No Par ValueLetter of Credit [Member]Letter of Credit [Member]Entity Shell CompanyEntity Shell CompanyEffective income tax reconciliation flow through related to deduction of meters and mixed service cost, Effective Income Tax Reconciliation Flow Through Related To Deduction Of Meters And Mixed Service CostFlow through related to deduction of meters and mixed service costsDefined benefit plan loss on acceleration of unrecognized prior service costs, Defined Benefit Plan Loss on Acceleration of Unrecognized Prior Service CostsLoss on acceleration of unrecognized prior service costsSchedule of Quantitative InformationFair Value Measurement Inputs and Valuation Techniques [Table Text Block]Entity Tax Identification NumberEntity Tax Identification NumberAssets: Assets [Abstract]Fair Value MeasurementsFair Value of Financial Instruments, Policy [Policy Text Block]Entity Current Reporting StatusEntity Current Reporting StatusNatural Gas Exchange Agreements [Member]Natural Gas Exchange Agreements [Member]Natural Gas Exchange Agreements [Member]Amortization of net lossOther Comprehensive Income (Loss), Defined Benefit Plan, Gain (Loss), Reclassification Adjustment from AOCI, before TaxLong-term Debt, TypeLong-Term Debt, Type [Axis]Secured and Unsecured Debt [Member]Secured and Unsecured Debt [Member]Secured and Unsecured Debt [Member]Regulation Public Utilities, Policy [Policy Text Block]Alternative Revenue Programs [Member]Alternative Revenue Programs [Member]Alternative Revenue Programs [Member]GeographicalGeographical [Domain]Document Fiscal Year FocusDocument Fiscal Year FocusChange in accounting principle accounting standards update, adoption dateChange in Accounting Principle, Accounting Standards Update, Adoption DateIncome tax reconciliation flow through related to deduction of meters and mixed service costs, Income Tax Reconciliation Flow Through Related To Deduction Of Meters And Mixed Service CostsFlow through related to deduction of meters and mixed service costsPension and Other Postretirement Benefit Plans [Member]Pension and Other Postretirement Plans Costs [Member]LeasesLessee Operating And Finance Leases [Text Block]Lessee operating and finance leases, Cash and cash equivalents at beginning of periodCash and cash equivalents at end of periodCash, Cash Equivalents, Restricted Cash, and Restricted Cash Equivalents, Including Disposal Group and Discontinued OperationsCash, Cash Equivalents, Restricted Cash and Restricted Cash Equivalents, Including Disposal Group and Discontinued Operations, TotalTransportation Natural Gas [Member]Transportation Natural Gas [Member]Transportation Natural Gas [Member]City Area CodeCity Area CodeLetters of credit outstanding at end of periodLetters of credit outstandingLetters of Credit Outstanding, AmountTotal current liabilitiesLiabilities, CurrentDerivative ContractDerivative Contract [Domain]Faxes other than income taxesUtilities Operating Expense, TaxesRetirement Benefits, Description [Abstract]Retirement Benefits, Description [Abstract]Wildfire resiliency member, Wildfire Resiliency [Member]Wildfire Resiliency [Member]InventoryTotalInventory, NetFederal income taxes at statutory ratesEffective Income Tax Rate Reconciliation, at Federal Statutory Income Tax Rate, PercentInterest Rate Swaps [Member]Deferred Derivative Gain (Loss) [Member]Local Phone NumberLocal Phone NumberEquity Investments, issuance price per shareEquity Investments Issuance Price Per ShareEquity Investments Issuance Price Per ShareEquity investments, comparable enterprise valuesEquity Investments Comparable Enterprise ValuesEquity investments comparable enterprise values, Assets for Plan Benefits, Defined Benefit Plan Pension assetDividends declared per common shareCommon Stock, Dividends, Per Share, Cash PaidRetirement Plan TypeRetirement Plan Type [Domain]Accounts and notes receivable less allowances of \$3,124 and \$4,987, respectivelyAccounts and Financing Receivable, after Allowance for Credit Loss, CurrentAccounts and Financing Receivable, after Allowance for Credit Loss, Current, TotalCommitments and Contingencies Disclosure [Abstract]Curtailment associated gain (loss) Defined Benefit Plan, Net Periodic Benefit Cost (Credit), Gain (Loss) Due to CurtailmentCurtailment lossCurtailment lossFair Value By Balance Sheet Grouping [Table]Fair Value, by Balance Sheet Grouping [Table]Net decrease in short-term borrowingsNet decrease in short-term borrowingsProceeds from (Repayments of) Short-Term DebtProceeds from (Repayments of) Short-term Debt, TotalNet Asset (Liability) on Balance SheetDerivative Assets (Liabilities), at Fair Value, NetInterest rate Debt Instrument, Interest Rate, Stated PercentageDebt instrument interest rate percentageNatural and Cultural Damage Claim, Natural and Cultural Damage Claim [Member]Retained Earnings [Member]Retained Earnings [Member]Payments to Acquire Property, Plant, and Equipment, TotalUtility property capital expenditures (excluding equity-related AFUDC) Payments to Acquire Property, Plant, and EquipmentOther Electric Revenues from Contracts With Customers [Member]Other Electric [Member]Other Electric [Member]Non-current regulatory liabilitiesRegulatory Liability, Noncurrent, TotalRegulatory Liability, NoncurrentRegulatory Liabilities, Non-CurrentDocument Transition ReportDocument Transition ReportFinancing of long-term debt line of creditFinancing of long-term debt line of creditFinancing of long-term debt line of credit, Derivative, Forward PriceDerivative, Forward PriceEquity-related AFUDC Public Utilities, Allowance for Funds Used During Construction, Capitalized Cost of EquityTransmission Electric [Member]Transmission Electric [Member]Transmission Electric [Member]Other current assetsIncrease (Decrease) in Other Operating AssetsIncrease (Decrease) in Other Operating Assets, TotalFair Value, Asset, Recurring Basis, Unobservable Input Reconciliation, Gain (Loss), Statement of Income or Comprehensive Income [Extensible Enumeration]Revision period for emissions reportRevision Period for Emissions reportRevision period for emissions report, Valuation Approach and TechniqueValuation Approach and Technique [Domain]Derivative Liability, Statement of Financial Position [Extensible Enumeration]Damage from Fire [Member]Damage from Fire, Explosion or Other Hazard [Member]Electric Derivative [Member]Electric Derivative [Member]Electric Derivative [Member]Unit 3 [Member]Unit Three [Member]Unit ThreeFair Value Liabilities Measured On Recurring Basis, Unobservable Input Reconciliation, Calculation [Roll Forward]Fair Value, Liabilities Measured on Recurring Basis, Unobservable Input Reconciliation [Line Items]Minimum [Member]Minimum [Member]Earnings per common share: Earnings Per Share Reconciliation [Abstract]Common Stock [Member]Common Stock [Member]Schedules of Fair Values and Locations of Derivative InstrumentsSchedule of Derivative Instruments in Statement of Financial Position, Fair Value [Table Text Block]Provision for Rate Refunds [Member]Provision for Rate Refunds [Member]Deferrals and Amortizations for Rate Refunds to Customers [Member]Other Inventory, GrossFuel stockOther Inventory, Gross, TotalMeasurement Input, Quoted Price [Member]Measurement Input, Quoted Price [Member]Notes receivableFinancing Receivable, after Allowance for Credit Loss, NoncurrentFinancing Receivable, after Allowance for Credit Loss, Noncurrent, TotalDemand Side Management Programs [Member]Demand Side Management Programs [Member]Demand Side Management Programs [Member]Pension Benefits [Member]Pension Plans, Defined Benefit [Member]Pension Plan [Member]Income Statement LocationStatement of Income Location, Balance [Domain]Other Other Assets, NoncurrentOther Assets, Noncurrent, TotalInsurance proceeds paid to their insureds [Member]Insurance proceeds paid to their insureds [Member]Number of residential, commercial and other structures impactedNumber Of Residential Commercial And Other Structures ImpactedNumber of residential, commercial and other structures impacted, Realized and unrealized gain losses on assets, Realized and unrealized losses on assets, Realized and unrealized gain losses on assets, Accrued taxes other than income taxes, Accrual for Taxes Other than Income Taxes, CurrentSegmentsSegments [Domain]Increase (Decrease) in Other Operating Liabilities, TotalOther current liabilitiesIncrease (Decrease) in Other Operating LiabilitiesSchedule of Inventory Schedule of Inventory, Current [Table Text Block]Additional costs allocated percentageAdditional costs allocated percentage, TotalOther current assetsOther Assets, CurrentEntity Common Stock, Shares OutstandingEntity Common Stock, Shares OutstandingUnamortized Debt Repurchase Costs [Member]Unamortized Debt Repurchase Costs [Member]Unamortized Debt Repurchase Costs [Member]Deferred compensation assetsDeferred Compensation Plan AssetsDisaggregation of Revenue [Line Items]Disaggregation of Revenue [Line Items]Other operating expensesOther Operating ExpensesOther Operating ExpensesPosition [Domain]PositionMarket Multiple Exit Reduction [Member]Measurement InputMarket Multiple Exit Reduction [Member]Measurement input market multiple exit reduction, Other regulatory assets and liabilitiesOther Regulatory Assets and LiabilitiesOther regulatory assets and liabilities, Scenario [Domain]Entity Information, Former Legal or Registered NameEntity Information, Former Legal or Registered NameDebt instrument issued date, Debt Instrument Issued DateFunded subordinated debenture issuance dateRegulated Asset Liability [Line Items]Regulated Asset Liability [Line Items]Regulated Asset Liability [Line Items]Washington [Member]WASHINGTON Gas Derivative [Member]Gas Derivative [Member]Gas Derivative [Member]Excess Deferred Income Taxes [Member]Excess Deferred Income Taxes [Member]Excess deferred income taxes, Counterparty and Cash Collateral Netting, LiabilitiesDerivative Liability, Fair Value, Gross Asset and Right to Reclaim Cash, OffsetDerivative Liability, Fair Value, Gross Asset and Right to Reclaim Cash, Offset, TotalUnfunded benefit obligation for pensions and other postretirement benefit plans - net of taxes of \$100 and \$95, respectivelyUnfunded benefit obligation for pensions and other postretirement benefit plans - net of taxes of \$100 and \$95, respectivelyAccumulated Other Comprehensive (Income) Loss, Defined Benefit Plan, after TaxAccumulated Other Comprehensive (Income) Loss, Defined Benefit Plan, after Tax, TotalCommon stock, no par value, 200,000,000 shares authorized, 79,180,956 and 78,074,587 shares issued and outstanding, respectivelyCommon Stock, Value, Issued, TotalCommon Stock, Value, Issued, Beginning BalanceCommon Stock, Value, Issued, Ending BalanceCommon Stock, Value, IssuedBalance outstanding at end of periodLine of Credit, CurrentLine of credit, outstandingOther comprehensive (income) loss, defined benefit plan, reclassification adjustment from AOCI, after taxOther Comprehensive (Income) Loss, Defined Benefit Plan, Reclassification Adjustment from AOCI, after TaxLine of credit facility termination date, Line Of Credit Facility Termination DateLine of credit facility, termination dateMeasurement FrequencyMeasurement Frequency [Axis]Market Approach [Member]Valuation, Market Approach [Member]Corporate and Other [Member]Corporate Segment and Other Operating Segment [Member]Commitments and Contingencies (See Notes to Condensed Consolidated Financial Statements)Commitments and ContingenciesNew Accounting Pronouncements or Change in Accounting Principle [Line Items]Mandatory Cash Settlement DateDerivative, Description of TermsDecoupling surchargeDecoupling Surcharge [Member]Weighted average number of common shares outstanding-dilutedWeighted average common shares outstanding (thousands), dilutedWeighted Average Number of Shares Outstanding, DilutedSummary of Significant Accounting PoliciesSignificant Accounting Policies [Text Block]Schedule of Business SegmentsSchedule of Segment Reporting Information, by Segment [Table Text Block]InventoryIncrease (Decrease) in Inventories, TotalIncrease (Decrease) in InventoriesRecognized in net incomeFair Value, Measurement with Unobservable InputsReconciliation, Recurring Basis, Asset, Gain (Loss) Included in EarningsAmortization

~~of net prior service cost~~~~Other Comprehensive (Income) Loss, Defined Benefit Plan, Prior Service Cost (Credit), Reclassification Adjustment from AOCI, before Tax~~~~Finance Lease, Liability~~~~Finance Lease, Liability~~~~Finance Lease Obligation~~~~Avista Corp [Member]~~~~Avista Corporation [Member]~~~~Avista Corp.Comprehensive Income (Loss), Net of Tax, Including Portion Attributable to Noncontrolling Interest~~~~Comprehensive income~~~~Entity Small Business~~~~Entity Small Business~~~~Segment Reporting Information [Line Items]~~~~Segment Reporting Information [Line Items]~~~~Debt instrument, basis spread on variable rate~~~~Debt Instrument, Basis Spread on Variable Rate~~~~Other comprehensive (income) loss, defined benefit plan, reclassification adjustment from AOCI, tax~~~~Other Comprehensive (Income) Loss, Defined Benefit Plan, Reclassification Adjustment from AOCI, Tax~~~~Other Comprehensive (Income) Loss, Defined Benefit Plan, Reclassification Adjustment from AOCI, Tax, Total~~~~Other comprehensive (income) loss, defined benefit plan, reclassification adjustment from AOCI, tax~~~~Operating revenues~~~~Total operating revenues~~~~Revenues~~~~Revenues~~~~Babb Road Fire [Member]~~~~Babb road fire~~~~Derivative Liability~~~~Derivative Liability~~~~Derivative Liability~~~~Derivative Liability, Total~~~~Deferred compensation assets~~~~Investments, Fair Value Disclosure~~~~Investments, Fair Value Disclosure, Total~~~~Accounting Standards Update and Change in Accounting Principle [Table]~~~~Schedule of Carrying Value and Estimated Fair Value of Financial Instruments~~~~Fair Value, by Balance Sheet Grouping [Table Text Block]~~~~System Unit Resource Protection Act~~~~System Unit Resource Protection Act [Member]~~~~Credit Facility [Axis]~~~~Effective income tax rate reconciliation uncertain tax position percent~~~~Effective Income Tax Rate Reconciliation Uncertain Tax Position Percent~~~~Uncertain tax positions~~~~Schedule of Energy Commodity~~~~Derivative Volumes~~~~Schedule of Notional Amounts of Outstanding Derivative Positions [Table Text Block]~~~~Equity investments, time to liquidity event~~~~Equity Investments~~~~Time To Liquidity Event~~~~Equity investments time to liquidity event~~~~Numerator:Numerator [Abstract]~~~~Numerator:Accumulated other comprehensive income (loss), pension and other postretirement benefit plans net unamortized (gain) loss, tax~~~~Accumulated Other Comprehensive Income Loss Pension And Other Postretirement Benefit Plans Net Unamortized Gain Loss Tax~~~~Accumulated Other Comprehensive Income (Loss), Pension and Other Postretirement Benefit Plans Net Unamortized (Gain) Loss, Tax~~~~Financing Activities:Net Cash Provided by (Used in) Financing Activities [Abstract]~~~~Performance and restricted stock awards~~~~Incremental Common Shares Attributable to Dilutive Effect of Share-Based Payment Arrangements~~~~Incremental Common Shares Attributable to Share-based Payment Arrangements, Total~~~~Denominator:Weighted Average Number of Shares Outstanding Reconciliation [Abstract]~~~~Asset Class~~~~Asset Class [Axis]~~~~Derivative Instruments and Hedging Activities Disclosure [Abstract]~~~~Asset retirement obligations~~~~Asset Retirement Obligation~~~~Asset Retirement Obligation, Total~~~~Asset Retirement Obligation, Beginning Balance~~~~Asset Retirement Obligation, Ending Balance~~~~Utility-related taxes~~~~Public Utility Operating Expenses~~~~Excise Taxes Collected~~~~Public Utility Operating Expenses~~~~Excise Taxes Collected and Reported Gross in Revenues and Operating Expenses~~~~Collective Bargaining Agreements [Member]~~~~Collective Bargaining Agreements [Member]~~~~Collective bargaining agreements~~~~Avista [Member]~~~~Avista.Closure of Pollution Control Bonds~~~~Long-Term Pollution Control Bond, Noncurrent~~~~Deferred natural gas costs~~~~Deferred Natural Gas Costs [Member]~~~~Measurement Frequency~~~~Measurement Frequency [Domain]~~~~Utility operating expenses:Utilities Operating Expense [Abstract]~~~~Accumulated Defined Benefit and Postretirement Benefit Plans Adjustment Attributable to Parent [Member]~~~~Accumulated Defined Benefit Plans Adjustment Attributable to Parent [Member]~~~~Net income (loss)~~~~Income (Loss) from Continuing Operations, Net of Tax, Attributable to Parent~~~~Income (Loss) from Continuing Operations, Net of Tax, Attributable to Parent, Total~~~~Level 3 [Member]~~~~Fair Value, Inputs, Level 3 [Member]~~~~Colstrip [Member]~~~~Colstrip [Member]~~~~Foreign Currency Fair Value Hedge Derivative [Line Items]~~~~Foreign Currency Fair Value Hedge Derivative [Line Items]~~~~Accounts payable~~~~Accounts Payable, Current~~~~Accounts Payable, Current, Total~~~~Foreign Currency Fair Value Hedge Derivative [Table]~~~~Foreign Currency Fair Value Hedge Derivative [Table]~~~~Change in accounting principle accounting standards update, immaterial effect~~~~Change in Accounting Principle, Accounting Standards Update, Immaterial Effect [true>false]~~~~Total operating expenses~~~~Costs and Expenses~~~~Accounts and notes receivable, allowances~~~~Accounts Receivable, Allowance for Credit Loss, Current~~~~Currency~~~~Currency~~~~Axis~~~~Utility revenues, exclusive of alternative revenue programs~~~~Regulated Revenues Excluding Alternative Revenue Programs~~~~Regulated revenues, excluding alternative revenue programs~~~~XML 22 RI.htm~~~~IDEA: XBRL DOCUMENT~~~~Document and Entity Information – shares~~~~9 Months Ended~~~~Sep. 30, 2024~~~~Oct. 31, 2024~~~~Cover [Abstract]~~~~Entity Registrant Name~~~~AVISTA CORPORATION~~~~Amendment Flag~~~~false~~~~Entity Filer Category~~~~Large Accelerated Filer~~~~Entity Small Business~~~~false~~~~Entity Information, Former Legal or Registered Name~~~~None~~~~City Area Code~~~~509~~~~Entity Incorporation, State or Country Code~~~~WA~~~~Document Transition Report~~~~false~~~~Document Quarterly Report true~~~~Document Type~~~~10-Q~~~~Document Period End Date~~~~Sep. 30, 2024~~~~Entity File Number~~~~1-3701~~~~Entity Tax Identification Number~~~~91-0462470~~~~Entity Address, Address Line One~~~~1411 East Mission Avenue~~~~Entity Address, City or Town~~~~Spokane~~~~Entity Address, State or Province~~~~WA~~~~Entity Address, Postal Zip Code~~~~99202-2600~~~~Local Phone Number~~~~409-0500~~~~Entity Current Reporting Status~~~~Yes~~~~Entity Interactive Data Current~~~~Yes~~~~Entity Emerging Growth Company~~~~false~~~~Entity Shell Company~~~~false~~~~Document Fiscal Year Focus~~~~2024~~~~Document Fiscal Period Focus~~~~Q3~~~~Entity Central Index Key~~~~0000104918~~~~Current Fiscal Year End Date~~~~--12-31~~~~Entity Common Stock, Shares Outstanding~~~~79,182,817~~~~Title of 12(b)~~~~Security~~~~Common Stock~~~~Trading Symbol~~~~AVA~~~~Security Exchange Name~~~~NYSE~~

-Definition

Boolean flag that is true when the XBRL content amends previously-filed or accepted submission.

+ References

No definition available.

+ Details

Name:dei_AmendmentFlag_Namespace Prefix:dei_Data Type:xbrli:booleanItemType Balance Type:na Period Type:duration

-Definition

Area code of city

+ References

No definition available.

+ Details

Name:dei_CityAreaCode_Namespace Prefix:dei_Data Type:xbrli:normalizedStringItemType Balance Type:na Period Type:duration

-Definition

Cover page.

+ References

No definition available.

+ Details

Name:dei_CoverAbstract_Namespace Prefix:dei_Data Type:xbrli:stringItemType Balance Type:na Period Type:duration

-Definition

End date of current fiscal year in the format --MM-DD.

+ References

No definition available.

+ Details

Name:dei_CurrentFiscalYearEndDate_Namespace Prefix:dei_Data Type:xbrli:gMonthDayItemType Balance Type:na Period Type:duration

-Definition

Fiscal period values are FY, Q1, Q2, and Q3. 1st, 2nd and 3rd quarter 10-Q or 10-QT statements have value Q1, Q2, and Q3 respectively, with 10-K, 10-KT or other fiscal year statements having FY.

+ References

No definition available.

+ Details

Name:dei_DocumentFiscalPeriodFocus_Namespace Prefix:dei_Data Type:dei:fiscalPeriodItemType Balance Type:na Period Type:duration

-Definition

This is focus fiscal year of the document report in YYYY format. For a 2006 annual report, which may also provide financial information from prior periods, fiscal 2006 should be given as the fiscal year focus. Example: 2006.

+ References

No definition available.

+ Details

Name:dei_DocumentFiscalYearFocus_Namespace Prefix:dei_Data Type:xbrli:gYearItemType Balance Type:na Period Type:duration

-Definition

For the EDGAR submission types of Form 8-K, the date of the report, the date of the earliest event reported; for the EDGAR submission types of Form N-1A: the filing date; for all other submission types: the end of the reporting or transition period. The format of the date is YYYY-MM-DD.

+ References

No definition available.

[+ Details](#)

Name:dei_DocumentPeriodEndDate_Namespace Prefix:dei_Data Type:xbrli:dateItemType Balance Type:na Period Type:duration

[-Definition](#)

Boolean flag that is true only for a form used as an quarterly report.

[+ References](#)

Reference 1: <http://www.xbrl.org/2003/role/presentationRef-Publisher-SEC-Name-Form-10-Q-Number-240-Section-308-Subsection-a>

[+ Details](#)

Name:dei_DocumentQuarterlyReport_Namespace Prefix:dei_Data Type:xbrli:booleanItemType Balance Type:na Period Type:duration

[-Definition](#)

Boolean flag that is true only for a form used as a transition report.

[+ References](#)

Reference 1: <http://www.xbrl.org/2003/role/presentationRef-Publisher-SEC-Name-Forms-10-K,10-Q,20-F-Number-240-Section-13-Subsection-a-1>

[+ Details](#)

Name:dei_DocumentTransitionReport_Namespace Prefix:dei_Data Type:xbrli:booleanItemType Balance Type:na Period Type:duration

[-Definition](#)

The type of document being provided (such as 10-K, 10-Q, 485BPOS, etc). The document type is limited to the same value as the supporting SEC submission type, or the word 'Other':

[+ References](#)

No definition available.

[+ Details](#)

Name:dei_DocumentType_Namespace Prefix:dei_Data Type:dei:submissionTypeItemType Balance Type:na Period Type:duration

[-Definition](#)

Address Line 1 such as Attn, Building Name, Street Name

[+ References](#)

No definition available.

[+ Details](#)

Name:dei_EntityAddressAddressLine1_Namespace Prefix:dei_Data Type:xbrli:normalizedStringItemType Balance Type:na Period Type:duration

[-Definition](#)

Name of the City or Town

[+ References](#)

No definition available.

[+ Details](#)

Name:dei_EntityAddressCityOrTown_Namespace Prefix:dei_Data Type:xbrli:normalizedStringItemType Balance Type:na Period Type:duration

[-Definition](#)

Code for the postal or zip code

[+ References](#)

No definition available.

[+ Details](#)

Name:dei_EntityAddressPostalZipCode_Namespace Prefix:dei_Data Type:xbrli:normalizedStringItemType Balance Type:na Period Type:duration

[-Definition](#)

Name of the state or province.

[+ References](#)

No definition available.

[+ Details](#)

Name:dei_EntityAddressStateOrProvince_Namespace Prefix:dei_Data Type:dei:stateOrProvinceItemType Balance Type:na Period Type:duration

[-Definition](#)

A unique 10-digit SEC-issued value to identify entities that have filed disclosures with the SEC. It is commonly abbreviated as CIK.

[+ References](#)

Reference 1: <http://www.xbrl.org/2003/role/presentationRef-Publisher-SEC-Name-Exchange-Act-Number-240-Section-12-Subsection-b-2>

[+ Details](#)

Name:dei_EntityCentralIndexKey_Namespace Prefix:dei_Data Type:dei:centralIndexKeyItemType Balance Type:na Period Type:duration

[-Definition](#)

Indicate number of shares or other units outstanding of each of registrant's classes of capital or common stock or other ownership interests, if and as stated on cover of related periodic report. Where multiple classes or units exist define each class/interest by adding class of stock items such as Common Class A [Member], Common Class B [Member] or Partnership Interest [Member] onto the Instrument [Domain] of the Entity Listings, Instrument.

[+ References](#)

No definition available.

[+ Details](#)

Name:dei_EntityCommonStockSharesOutstanding_Namespace-Prefix:dei_Data-Type:xbrli:sharesItemType-Balance-Type:na-Period-Type:instant

[-Definition](#)

Indicate 'Yes' or 'No' whether registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that registrants were required to file such reports); and (2) have been subject to such filing requirements for the past 90 days. This information should be based on the registrant's current or most recent filing containing the related disclosure.

[+ References](#)

No definition available.

[+ Details](#)

Name:dei_EntityCurrentReportingStatus_Namespace-Prefix:dei_Data-Type:dei:yesNoItemType-Balance-Type:na-Period-Type:duration

[-Definition](#)

Indicate if registrant meets the emerging growth company criteria.

[+ References](#)

Reference 1: http://www.xbrl.org/2003/role/presentationRef-Publisher-SEC-Name-Exchange Act-Number 240-Section 12-Subsection b-2

[+ Details](#)

Name:dei_EntityEmergingGrowthCompany_Namespace-Prefix:dei_Data-Type:xbrli:booleanItemType-Balance-Type:na-Period-Type:duration

[-Definition](#)

Commission file number. The field allows up to 17 characters. The prefix may contain 1-3 digits, the sequence number may contain 1-8 digits, the optional suffix may contain 1-4 characters, and the fields are separated with a hyphen.

[+ References](#)

No definition available.

[+ Details](#)

Name:dei_EntityFileNumber_Namespace-Prefix:dei_Data-Type:dei:fileNumberItemType-Balance-Type:na-Period-Type:duration

[-Definition](#)

Indicate whether the registrant is one of the following: Large Accelerated Filer, Accelerated Filer, Non-accelerated Filer. Definitions of these categories are stated in Rule 12b-2 of the Exchange Act. This information should be based on the registrant's current or most recent filing containing the related disclosure.

[+ References](#)

Reference 1: http://www.xbrl.org/2003/role/presentationRef-Publisher-SEC-Name-Exchange Act-Number 240-Section 12-Subsection b-2

[+ Details](#)

Name:dei_EntityFilerCategory_Namespace-Prefix:dei_Data-Type:dei:filerCategoryItemType-Balance-Type:na-Period-Type:duration

[-Definition](#)

Two-character EDGAR code representing the state or country of incorporation.

[+ References](#)

No definition available.

[+ Details](#)

Name:dei_EntityIncorporationStateCountryCode_Namespace-Prefix:dei_Data-Type:dei:edgarStateCountryItemType-Balance-Type:na-Period-Type:duration

[-Definition](#)

Former Legal or Registered Name of an entity

[+ References](#)

No definition available.

[+ Details](#)

Name:dei_EntityInformationFormerLegalOrRegisteredName_Namespace-Prefix:dei_Data-Type:xbrli:normalizedStringItemType-Balance-Type:na-Period-Type:duration

[-Definition](#)

Boolean flag that is true when the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit such files).

[+ References](#)

Reference 1: http://www.xbrl.org/2003/role/presentationRef-Publisher-SEC-Name-Regulation S-T-Number 232-Section 405

[+ Details](#)

Name:dei_EntityInteractiveDataCurrent_Namespace-Prefix:dei_Data-Type:dei:yesNoItemType-Balance-Type:na-Period-Type:duration

[-Definition](#)

The exact name of the entity filing the report as specified in its charter, which is required by forms filed with the SEC.

[+ References](#)

Reference 1: http://www.xbrl.org/2003/role/presentationRef-Publisher-SEC-Name-Exchange Act-Number 240-Section 12-Subsection b-2

[+ Details](#)

Name:dei_EntityRegistrantName_Namespace Prefix:dei_Data Type:xbrli:normalizedStringItemType Balance Type:na Period Type:duration

[- Definition](#)

Boolean flag that is true when the registrant is a shell company as defined in Rule 12b-2 of the Exchange Act.

[+ References](#)

Reference 1: <http://www.xbrl.org/2003/role/presentationRef-Publisher SEC-Name Exchange Act-Number 240-Section 12-Subsection b-2>

[+ Details](#)

Name:dei_EntityShellCompany_Namespace Prefix:dei_Data Type:xbrli:booleanItemType Balance Type:na Period Type:duration

[- Definition](#)

Indicates that the company is a Smaller Reporting Company (SRC).

[+ References](#)

Reference 1: <http://www.xbrl.org/2003/role/presentationRef-Publisher SEC-Name Exchange Act-Number 240-Section 12-Subsection b-2>

[+ Details](#)

Name:dei_EntitySmallBusiness_Namespace Prefix:dei_Data Type:xbrli:booleanItemType Balance Type:na Period Type:duration

[- Definition](#)

The Tax Identification Number (TIN), also known as an Employer Identification Number (EIN), is a unique 9-digit value assigned by the IRS.

[+ References](#)

Reference 1: <http://www.xbrl.org/2003/role/presentationRef-Publisher SEC-Name Exchange Act-Number 240-Section 12-Subsection b-2>

[+ Details](#)

Name:dei_EntityTaxIdentificationNumber_Namespace Prefix:dei_Data Type:dei:employerIdItemType Balance Type:na Period Type:duration

[- Definition](#)

Local phone number for entity.

[+ References](#)

No definition available.

[+ Details](#)

Name:dei_LocalPhoneNumber_Namespace Prefix:dei_Data Type:xbrli:normalizedStringItemType Balance Type:na Period Type:duration

[- Definition](#)

Title of a 12(b) registered security.

[+ References](#)

Reference 1: <http://www.xbrl.org/2003/role/presentationRef-Publisher SEC-Name Exchange Act-Number 240-Section 12-Subsection b>

[+ Details](#)

Name:dei_Security12bTitle_Namespace Prefix:dei_Data Type:dei:securityTitleItemType Balance Type:na Period Type:duration

[- Definition](#)

Name of the Exchange on which a security is registered.

[+ References](#)

Reference 1: <http://www.xbrl.org/2003/role/presentationRef-Publisher SEC-Name Exchange Act-Number 240-Section 12-Subsection d1-1>

[+ Details](#)

Name:dei_SecurityExchangeName_Namespace Prefix:dei_Data Type:dei:edgarExchangeCodeItemType Balance Type:na Period Type:duration

[- Definition](#)

Trading symbol of an instrument as listed on an exchange.

[+ References](#)

No definition available.

[+ Details](#)

*Name:dei_TradingSymbol_Namespace Prefix:dei_Data Type:dei:tradingSymbolItemType Balance Type:na Period Type:duration XML 23 R2.htm IDEA: XBRL DOCUMENT
CONDENSED CONSOLIDATED STATEMENTS OF INCOME - USD (\$) shares in Thousands, \$ in Thousands 3 Months Ended 9 Months Ended
Sep. 30, 2024
Sep. 30, 2023
Sep. 30, 2024
Sep. 30, 2023*

Utility revenues, exclusive of alternative revenue programs\$ 389,587\$ 375,946\$ 1,381,959\$ 1,243,774Alternative revenue programs3,9783,57823,032
(9,947)Total utility revenues393,565379,5241,404,9911,233,827Non-utility revenues177102239367Total operating revenues393,742379,6261,405,2301,234,194Utility
operating expenses:—Resource costs142,033148,282579,476482,454Other operating expenses107,298102,469328,138310,518Depreciation and amortization67,88666,860
203,642198,196Taxes other than income taxes27,43823,28088,83682,091Non-utility operating expenses3196489982,439Total operating expenses344,974341,5391,201,090
1,075,698Income from operations48,76838,087204,140158,496Interest expense36,67534,827109,503104,929Interest expense to affiliated trust6516571,9641,836Capitalized
interest(1,306)(926)(3,412)(2,634)Other income-net(5,261)(7,401)(19,078)(16,456)Income before income taxes18,00910,930115,16370,821Income tax expense (benefit)(478)
(3,786)2,323(16,224)Net income\$ 18,487\$ 14,716\$ 112,840\$ 87,045Weighted-average common shares outstanding (thousands), basic78,83676,73478,46375,962Weighted-
average common shares outstanding (thousands), diluted78,96876,76178,54576,056Earnings per common share:—Basic\$ 0.23\$ 0.19\$ 1.44\$ 1.15Diluted\$ 0.23\$ 0.19\$ 1.44
\$ 1.14

—Definition

Interest expense excluding interest expense to related party:

+ References

No definition available.

+ Details

Name:ava_InterestExpenseExcludingInterestExpenseToRelatedParty_Namespace Prefix:ava_Data Type:xbri:monetaryItemType Balance Type:debit Period Type:duration

—Definition

Interest expense to affiliated trust:

+ References

No definition available.

+ Details

Name:ava_InterestExpenseToAffiliatedTrust_Namespace Prefix:ava_Data Type:xbri:monetaryItemType Balance Type:debit Period Type:duration

—Definition

Non-utility operating expense:

+ References

No definition available.

+ Details

Name:ava_NonUtilityOperatingExpense_Namespace Prefix:ava_Data Type:xbri:monetaryItemType Balance Type:debit Period Type:duration

—Definition

Regulated revenues, excluding alternative revenue programs

+ References

No definition available.

+ Details

Name:ava_RegulatedRevenuesExcludingAlternativeRevenuePrograms_Namespace Prefix:ava_Data Type:xbri:monetaryItemType Balance Type:credit Period Type:duration

—Definition

Revenue from Alternative Revenue Programs (Decoupling)

+ References

No definition available.

+ Details

Name:ava_RevenueFromAlternativeRevenuePrograms_Namespace Prefix:ava_Data Type:xbri:monetaryItemType Balance Type:credit Period Type:duration

—Definition

Total costs of sales and operating expenses for the period:

+ References

Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 2-Subparagraph \(SX 210-5-03\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-2](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 2-Subparagraph (SX 210-5-03)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-2)

+ Details

Name:us-gaap_CostsAndExpenses_Namespace Prefix:us-gaap_Data Type:xbri:monetaryItemType Balance Type:debit Period Type:duration

—References

No definition available.

+ Details

Name:us-gaap_EarningsPerShareAbstract_Namespace Prefix:us-gaap_Data Type:xbri:stringItemType Balance Type:na Period Type:duration

—Definition

The amount of net income (loss) for the period per each share of common stock or unit outstanding during the reporting period:

+ References

Reference 1: <http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 6-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-6>Reference 2: <http://www.xbrl.org/2003/role/exampleRef-Topic 260-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 52-Publisher FASB-URI https://asc.fasb.org/1943274/2147482635/260-10-55-52>Reference 3: [http://www.xbrl.org/2003/role/disclosureRef-Topic 805-SubTopic 60-Name Accounting Standards Codification-Section 65-Paragraph 1-Subparagraph \(g\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147476176/805-60-65-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 805-SubTopic 60-Name Accounting Standards Codification-Section 65-Paragraph 1-Subparagraph (g)-Publisher FASB-URI https://asc.fasb.org/1943274/2147476176/805-60-65-1)Reference 4: [http://www.xbrl.org/2003/role/disclosureRef-Topic 740-SubTopic 323-Name Accounting Standards Codification-Section 65-Paragraph 2-Subparagraph \(g\)\(3\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147478666/740-323-65-2](http://www.xbrl.org/2003/role/disclosureRef-Topic 740-SubTopic 323-Name Accounting Standards Codification-Section 65-Paragraph 2-Subparagraph (g)(3)-Publisher FASB-URI https://asc.fasb.org/1943274/2147478666/740-323-65-2)Reference 5: <http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-3>Reference 6: <http://www.xbrl.org/2003/role/disclosureRef-Topic 260-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 15-Publisher FASB-URI https://asc.fasb.org/1943274/2147482635/260-10-55-15>Reference 7: [http://www.xbrl.org/2003/role/disclosureRef-Topic 815-SubTopic 40-Name Accounting Standards Codification-Section 65-Paragraph 1-Subparagraph \(e\)\(4\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480175/815-40-65-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 815-SubTopic 40-Name Accounting Standards Codification-Section 65-Paragraph 1-Subparagraph (e)(4)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480175/815-40-65-1)Reference 8: [http://www.xbrl.org/2003/role/disclosureRef-Topic 815-SubTopic 40-Name Accounting Standards Codification-Section 65-Paragraph 1-Subparagraph \(f\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480175/815-40-65-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 815-SubTopic 40-Name Accounting Standards Codification-Section 65-Paragraph 1-Subparagraph (f)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480175/815-40-65-1)Reference 9: [http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 11-Subparagraph \(a\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-11](http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 11-Subparagraph (a)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-11)Reference 10: [http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 7-Subparagraph \(a\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-7](http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 7-Subparagraph (a)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-7)Reference 12: <http://www.xbrl.org/2003/role/disclosureRef-Topic 260-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 2-Publisher FASB-URI https://asc.fasb.org/1943274/2147482689/260-10-45-2>Reference 13: [http://www.xbrl.org/2003/role/disclosureRef-Topic 260-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 60B-Subparagraph \(d\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482689/260-10-45-60B](http://www.xbrl.org/2003/role/disclosureRef-Topic 260-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 60B-Subparagraph (d)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482689/260-10-45-60B)

~~Topic 200 - SubTopic 10 - Name Accounting Standards Codification - Section 45 - Paragraph 000 - Subparagraph (a) - Publisher FASB - URI https://asc.fasb.org/1943274/2147482689/260-10-45-60BReference 14: http://www.xbrl.org/2003/role/disclosureRef - Topic 250 - SubTopic 10 - Name Accounting Standards Codification - Section 50 - Paragraph 4 - Publisher FASB - URI https://asc.fasb.org/1943274/2147483443/250-10-50-4Reference 15: http://www.xbrl.org/2003/role/disclosureRef - Topic 260 - SubTopic 10 - Name Accounting Standards Codification - Section 50 - Paragraph 1 - Subparagraph (a) - Publisher FASB - URI https://asc.fasb.org/1943274/2147482662/260-10-50-1Reference 16: http://www.xbrl.org/2003/role/disclosureRef - Topic 260 - SubTopic 10 - Name Accounting Standards Codification - Section 45 - Paragraph 10 - Publisher FASB - URI https://asc.fasb.org/1943274/2147482689/260-10-45-10Reference 17: http://www.xbrl.org/2003/role/disclosureRef - Topic 220 - SubTopic 10 - Name Accounting Standards Codification - Section S99 - Paragraph 2 - Subparagraph (SX 210.5-03(25)) - Publisher FASB - URI https://asc.fasb.org/1943274/2147483621/220-10-S99-2Reference 18: http://www.xbrl.org/2003/role/disclosureRef - Topic 942 - SubTopic 220 - Name Accounting Standards Codification - Section S99 - Paragraph 1 - Subparagraph (SX 210.9-04(27)) - Publisher FASB - URI https://asc.fasb.org/1943274/2147478524/942-220-S99-1Reference 19: http://www.xbrl.org/2003/role/disclosureRef - Topic 944 - SubTopic 220 - Name Accounting Standards Codification - Section S99 - Paragraph 1 - Subparagraph (SX 210.7-04(23)) - Publisher FASB - URI https://asc.fasb.org/1943274/2147477250/944-220-S99-1Reference 20: http://www.xbrl.org/2003/role/disclosureRef - Topic 260 - SubTopic 10 - Name Accounting Standards Codification - Section 45 - Paragraph 7 - Publisher FASB - URI https://asc.fasb.org/1943274/2147482689/260-10-45-7~~

+ Details

Name:us-gaap_EarningsPerShareBasic **Namespace Prefix:**us-gaap **Data Type:**dtr-types:perShareItemType **Balance Type:**na **Period Type:**duration

- Definition

The amount of net income (loss) for the period available to each share of common stock or common unit outstanding during the reporting period and to each share or unit that would have been outstanding assuming the issuance of common shares or units for all dilutive potential common shares or units outstanding during the reporting period.

+ References

Reference 1: <http://www.xbrl.org/2003/role/disclosureRef-Topic-250-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-6-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147483443/250-10-50-6>**Reference 2:** <http://www.xbrl.org/2003/role/exampleRef-Topic-260-SubTopic-10-Name-Accounting-Standards-Codification-Section-55-Paragraph-52-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147482635/260-10-55-52>**Reference 3:** [http://www.xbrl.org/2003/role/disclosureRef-Topic-805-SubTopic-60-Name-Accounting-Standards-Codification-Section-65-Paragraph-1-Subparagraph-\(g\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147476176/805-60-65-1](http://www.xbrl.org/2003/role/disclosureRef-Topic-805-SubTopic-60-Name-Accounting-Standards-Codification-Section-65-Paragraph-1-Subparagraph-(g)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147476176/805-60-65-1)**Reference 4:** [http://www.xbrl.org/2003/role/disclosureRef-Topic-740-SubTopic-323-Name-Accounting-Standards-Codification-Section-65-Paragraph-2-Subparagraph-\(g\)-\(3\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147478666/740-323-65-2](http://www.xbrl.org/2003/role/disclosureRef-Topic-740-SubTopic-323-Name-Accounting-Standards-Codification-Section-65-Paragraph-2-Subparagraph-(g)-(3)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147478666/740-323-65-2)**Reference 5:** <http://www.xbrl.org/2003/role/disclosureRef-Topic-250-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-3-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147483443/250-10-50-3>**Reference 6:** <http://www.xbrl.org/2003/role/disclosureRef-Topic-260-SubTopic-10-Name-Accounting-Standards-Codification-Section-55-Paragraph-15-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147482635/260-10-55-15>**Reference 7:** [http://www.xbrl.org/2003/role/disclosureRef-Topic-815-SubTopic-40-Name-Accounting-Standards-Codification-Section-65-Paragraph-1-Subparagraph-\(e\)-\(4\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147480175/815-40-65-1](http://www.xbrl.org/2003/role/disclosureRef-Topic-815-SubTopic-40-Name-Accounting-Standards-Codification-Section-65-Paragraph-1-Subparagraph-(e)-(4)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147480175/815-40-65-1)**Reference 8:** [http://www.xbrl.org/2003/role/disclosureRef-Topic-815-SubTopic-40-Name-Accounting-Standards-Codification-Section-65-Paragraph-1-Subparagraph-\(f\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147480175/815-40-65-1](http://www.xbrl.org/2003/role/disclosureRef-Topic-815-SubTopic-40-Name-Accounting-Standards-Codification-Section-65-Paragraph-1-Subparagraph-(f)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147480175/815-40-65-1)**Reference 9:** [http://www.xbrl.org/2003/role/disclosureRef-Topic-250-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-11-Subparagraph-\(a\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147483443/250-10-50-11](http://www.xbrl.org/2003/role/disclosureRef-Topic-250-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-11-Subparagraph-(a)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147483443/250-10-50-11)**Reference 10:** [http://www.xbrl.org/2003/role/disclosureRef-Topic-250-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-11-Subparagraph-\(a\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147483443/250-10-50-11](http://www.xbrl.org/2003/role/disclosureRef-Topic-250-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-11-Subparagraph-(a)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147483443/250-10-50-11)

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[+ Details](#)

Name:us-gaap_EarningsPerShareDiluted_Namespace-Prefix:us-gaap_Data Type:dtr-types:perShareItemType-Balance Type:na-Period Type:duration

[- Definition](#)

Amount of income (loss) from continuing operations, including income (loss) from equity method investments, before deduction of income tax expense (benefit), and income (loss) attributable to noncontrolling interest.

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+Details

Name:~~us-gaap_IncomeLossFromContinuingOperationsBeforeIncomeTaxesExtraordinaryItemsNoncontrollingInterest~~ **Namespace Prefix:**~~us-gaap_~~ **Data Type:**~~xbrl:monetaryItemType~~ **Balance Type:**~~credit~~ **Period Type:**~~duration~~

-Definition

Amount of current income tax expense (benefit) and deferred income tax expense (benefit) pertaining to continuing operations.

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+ Details

Name:us-gaap_IncomeTaxExpenseBenefit_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:debit Period Type:duration

- Definition

The portion of profit or loss for the period, net of income taxes, which is attributable to the parent.

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[+ Details](#)

Name:us-gaap_NetIncomeLoss_Namespace Prefix:us-gaap_Data Type:xbrl:monetaryItemType Balance Type:credit Period Type:duration

[- Definition](#)

The net result for the period of deducting operating expenses from operating revenues.

[+ References](#)

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[+ Details](#)

Name:us-gaap_OperatingIncomeLoss_Namespace Prefix:us-gaap_Data Type:xbrl:monetaryItemType Balance Type:credit Period Type:duration

[- Definition](#)

Amount of income (expense) related to nonoperating activities, classified as other.

[+ References](#)

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[+ Details](#)

Name:us-gaap_OtherNonoperatingIncomeExpense_Namespace Prefix:us-gaap_Data Type:xbrl:monetaryItemType Balance Type:credit Period Type:duration

[- Definition](#)

Total increase in earnings in the period representing the cost of equity (based on assumed rate of return) and/or borrowed funds (based on interest rate) used to finance

construction of regulated assets, which is expected to be recovered through rate adjustments.

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+ Details

Name:us-gaap_PublicUtilitiesAllowanceForFundsUsedDuringConstructionAdditions **Namespace Prefix:**us-gaap_ **Data Type:**xbrl:monetaryItemType **Balance Type:**credit **Period Type:**duration

- Definition

The total amount of regulated operating revenues recognized during the period.

+ References

No definition available.

+ Details

Name:us-gaap_RegulatedOperatingRevenue **Namespace Prefix:**us-gaap_ **Data Type:**xbrl:monetaryItemType **Balance Type:**credit **Period Type:**duration

- Definition

Amount of revenue recognized from goods sold, services rendered, insurance premiums, or other activities that constitute an earning process. Includes, but is not limited to, investment and interest income before deduction of interest expense when recognized as a component of revenue, and sales and trading gain (loss).

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Reference 1: <http://www.xbrl.org/2003/role/exampleRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 48-Publisher FASB-URI https://asc.fasb.org/1943274/2147482785/280-10-55-48>**Reference 2:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 41-Subparagraph \(a\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-41](http://www.xbrl.org/2003/role/disclosureRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 41-Subparagraph (a)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-41)**Reference 3:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 270-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph \(i\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482964/270-10-50-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 270-SubTopic 10-Name Accounting Standards 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https://asc.fasb.org/1943274/2147482810/280-10-50-32)**Reference 6:** [http://fasb.org/us-gaap/role/ref/otherTransitionRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 32-Subparagraph \(a\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-32](http://fasb.org/us-gaap/role/ref/otherTransitionRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 32-Subparagraph (a)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-32)**Reference 7:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 235-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.4-08\(g\)\(1\)\(ii\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 235-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.4-08(g)(1)(ii))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1)**Reference 8:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 323-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph \(c\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147481687/323-10-50-3](http://www.xbrl.org/2003/role/disclosureRef-Topic 323-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph (c)-Publisher FASB-URI https://asc.fasb.org/1943274/2147481687/323-10-50-3)**Reference 9:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 825-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 28-Subparagraph \(f\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482907/825-10-50-28](http://www.xbrl.org/2003/role/disclosureRef-Topic 825-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 28-Subparagraph (f)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482907/825-10-50-28)**Reference 10:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph \(SX 210.13-01\(a\)\(4\)\(i\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1A](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph (SX 210.13-01(a)(4)(i))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1A)**Reference 11:** [http://www.xbrl.org/2003/role/commonPracticeRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph \(SX 210.13-01\(a\)\(4\)\(ii\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1A](http://www.xbrl.org/2003/role/commonPracticeRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph (SX 210.13-01(a)(4)(ii))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1A)**Reference 12:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph \(SX 210.13-01\(a\)\(4\)\(iii\)\(A\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1A](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph (SX 210.13-01(a)(4)(iii)(A))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1A)**Reference 13:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph \(SX 210.13-01\(a\)\(4\)\(iv\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1A](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph (SX 210.13-01(a)(4)(iv))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1A)**Reference 14:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph \(SX 210.13-01\(a\)\(5\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1A](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph (SX 210.13-01(a)(5))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1A)**Reference 15:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(4\)\(i\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1B](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph (SX 210.13-02(a)(4)(i))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1B)**Reference 16:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(4\)\(ii\)\(A\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1B](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph (SX 210.13-02(a)(4)(ii)(A))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1B)**Reference 17:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(4\)\(iii\)\(B\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1B](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph (SX 210.13-02(a)(4)(iii)(B))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1B)**Reference 18:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(4\)\(iv\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1B](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph (SX 210.13-02(a)(4)(iv))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1B)**Reference 19:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(5\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1B](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name 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22-Subparagraph \(b\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-22](http://www.xbrl.org/2003/role/disclosureRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 22-Subparagraph (b)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-22)**Reference 23:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 22-Subparagraph \(a\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-22](http://www.xbrl.org/2003/role/disclosureRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 22-Subparagraph (a)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-22)**Reference 24:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 942-SubTopic 235-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.9-05\(b\)\(2\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147477314/942-235-S99-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 942-SubTopic 235-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.9-05(b)(2))-Publisher FASB-URI https://asc.fasb.org/1943274/2147477314/942-235-S99-1)**Reference 25:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 2-Subparagraph \(SX 210.5-03\(1\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-S99-2](http://www.xbrl.org/2003/role/disclosureRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 2-Subparagraph (SX 210.5-03(1))-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-S99-2)

[+ Details](#)
Name:us-gaap_Revenues_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:credit Period Type:duration

[-References](#)
No definition available.

[+ Details](#)
Name:us-gaap_RevenuesAbstract_Namespace Prefix:us-gaap_Data Type:xbrli:stringItemType Balance Type:na Period Type:duration

[-Definition](#)
The amount of unregulated operating revenues recognized during the period.

[+ References](#)
No definition available.

[+ Details](#)
Name:us-gaap_UnregulatedOperatingRevenue_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:credit Period Type:duration

[-References](#)
No definition available.

[+ Details](#)
Name:us-gaap_UtilitiesOperatingExpenseAbstract_Namespace Prefix:us-gaap_Data Type:xbrli:stringItemType Balance Type:na Period Type:duration

[-Definition](#)
Amount of operating expense for depreciation and amortization of regulated operation.

[+ References](#)
Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 2-Subparagraph \(SX 210.5-03\(2\)\(b\)\)](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 2-Subparagraph (SX 210.5-03(2)(b)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147483621/220-10-S99-2>

[+ Details](#)
Name:us-gaap_UtilitiesOperatingExpenseDepreciationAndAmortization_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:debit Period Type:duration

[-Definition](#)
The amount of operating expenses for the period that are associated with the utility's normal revenue producing operation; including selling, general, and administrative expenses, costs incurred for routine plant repairs and maintenance, and operations.

[+ References](#)
No definition available.

[+ Details](#)
Name:us-gaap_UtilitiesOperatingExpenseMaintenanceOperationsAndOtherCostsAndExpenses_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:debit Period Type:duration

[-Definition](#)
Amount of operating expense for products and services of regulated operation.

[+ References](#)
Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 2-Subparagraph \(SX 210.5-03\(2\)\(b\)\)](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 2-Subparagraph (SX 210.5-03(2)(b)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147483621/220-10-S99-2>

[+ Details](#)
Name:us-gaap_UtilitiesOperatingExpenseProductsAndServices_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:debit Period Type:duration

[-Definition](#)
Amount of operating expense for taxes other than income taxes of regulated operation.

[+ References](#)
Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 2-Subparagraph \(SX 210.5-03\(2\)\(b\)\)](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 2-Subparagraph (SX 210.5-03(2)(b)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147483621/220-10-S99-2>

[+ Details](#)

Name:us-gaap_UtilityOperatingExpenseTaxes_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:debit Period Type:duration

[- Definition](#)

The average number of shares or units issued and outstanding that are used in calculating diluted EPS or earnings per unit (EPU), determined based on the timing of issuance of shares or units in the period.

[+ References](#)

Reference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic-260-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-1-Subparagraph-\(a\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147482662/260-10-50-1](http://www.xbrl.org/2003/role/disclosureRef-Topic-260-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-1-Subparagraph-(a)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147482662/260-10-50-1)**Reference 2:** <http://www.xbrl.org/2003/role/disclosureRef-Topic-260-SubTopic-10-Name-Accounting-Standards-Codification-Section-45-Paragraph-16-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147482689/260-10-45-16>

[+ Details](#)

Name:us-gaap_WeightedAverageNumberOfDilutedSharesOutstanding_Namespace Prefix:us-gaap_Data Type:xbrli:sharesItemType Balance Type:na Period Type:duration

[- Definition](#)

Number of [basic] shares or units, after adjustment for contingently issuable shares or units and other shares or units not deemed outstanding, determined by relating the portion of time within a reporting period that common shares or units have been outstanding to the total time in that period.

[+ References](#)

Reference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic-260-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-1-Subparagraph-\(a\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147482662/260-10-50-1](http://www.xbrl.org/2003/role/disclosureRef-Topic-260-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-1-Subparagraph-(a)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147482662/260-10-50-1)**Reference 2:** <http://www.xbrl.org/2003/role/disclosureRef-Topic-260-SubTopic-10-Name-Accounting-Standards-Codification-Section-45-Paragraph-10-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147482689/260-10-45-10>

[+ Details](#)

Name:us-gaap_WeightedAverageNumberOfSharesOutstandingBasic_Namespace Prefix:us-gaap_Data Type:xbrli:sharesItemType Balance Type:na Period Type:duration XML 24 R3.htm IDEA: XBRL DOCUMENT
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME - USD (\$) \$ in Thousands 3 Months Ended 9 Months Ended
Sep. 30, 2024
Sep. 30, 2023
Sep. 30, 2024
Sep. 30, 2023
Statement of Comprehensive Income [Abstract] - Net income\$ 18,487\$ 14,716\$ 112,840\$ 87,045Change in unfunded benefit obligation for pension and other postretirement benefit plans - net of taxes of (\$3), (\$5) (\$5) and (\$15), respectively(9)(19)(10)(56)Comprehensive income\$ 18,478\$ 14,697\$ 112,822\$ 86,989

[- Definition](#)

Amount after tax of increase (decrease) in equity from transactions and other events and circumstances from net income and other comprehensive income. Excludes changes in equity resulting from investments by owners and distributions to owners.

[+ References](#)

Reference 1: <http://fasb.org/us-gaap/role/ref/legacyRef-Topic-810-SubTopic-10-Name-Accounting-Standards-Codification-Section-45-Paragraph-19-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147481231/810-10-45-19>**Reference 2:** [http://www.xbrl.org/2003/role/disclosureRef-Topic-220-SubTopic-10-Name-Accounting-Standards-Codification-Section-S99-Paragraph-2-Subparagraph-\(SX-210.5-03\(22\)\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147483621/220-10-S99-2](http://www.xbrl.org/2003/role/disclosureRef-Topic-220-SubTopic-10-Name-Accounting-Standards-Codification-Section-S99-Paragraph-2-Subparagraph-(SX-210.5-03(22))-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147483621/220-10-S99-2)**Reference 3:** [http://www.xbrl.org/2003/role/disclosureRef-Topic-942-SubTopic-220-Name-Accounting-Standards-Codification-Section-S99-Paragraph-1-Subparagraph-\(SX-210.9-04\(24\)\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147476524/942-220-S99-1](http://www.xbrl.org/2003/role/disclosureRef-Topic-942-SubTopic-220-Name-Accounting-Standards-Codification-Section-S99-Paragraph-1-Subparagraph-(SX-210.9-04(24))-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147476524/942-220-S99-1)**Reference 4:** [http://www.xbrl.org/2003/role/disclosureRef-Topic-220-SubTopic-10-Name-Accounting-Standards-Codification-Section-45-Paragraph-1A-Subparagraph-\(c\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147482790/220-10-45-1A](http://www.xbrl.org/2003/role/disclosureRef-Topic-220-SubTopic-10-Name-Accounting-Standards-Codification-Section-45-Paragraph-1A-Subparagraph-(c)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147482790/220-10-45-1A)**Reference 5:** [http://www.xbrl.org/2003/role/disclosureRef-Topic-220-SubTopic-10-Name-Accounting-Standards-Codification-Section-45-Paragraph-1B-Subparagraph-\(b\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147482790/220-10-45-1B](http://www.xbrl.org/2003/role/disclosureRef-Topic-220-SubTopic-10-Name-Accounting-Standards-Codification-Section-45-Paragraph-1B-Subparagraph-(b)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147482790/220-10-45-1B)**Reference 6:** [http://www.xbrl.org/2003/role/disclosureRef-Topic-944-SubTopic-220-Name-Accounting-Standards-Codification-Section-S99-Paragraph-1-Subparagraph-\(SX-210.7-04\(20\)\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147477250/944-220-S99-1](http://www.xbrl.org/2003/role/disclosureRef-Topic-944-SubTopic-220-Name-Accounting-Standards-Codification-Section-S99-Paragraph-1-Subparagraph-(SX-210.7-04(20))-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147477250/944-220-S99-1)**Reference 7:** <http://fasb.org/us-gaap/role/ref/legacyRef-Name-Accounting-Standards-Codification-Topic-810-SubTopic-10-Section-55-Paragraph-4K-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147481175/810-10-55-4K>

+ Details

Name:us-gaap_ComprehensiveIncomeNetOfTaxIncludingPortionAttributableToNoncontrollingInterest_Namespace Prefix:us-gaap_Data Type:xbrl:monetaryItemType Balance Type:credit-Period-Type:duration

- Definition

The portion of profit or loss for the period, net of income taxes, which is attributable to the parent.

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Reference 1: <http://www.xbrl.org/2003/role/disclosureRef-Topic-250-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-6-Publisher-FASB-URI> <https://asc.fashb.org/1943274/2147483443/250-10-50-6>Reference 2: <http://www.xbrl.org/2003/role/disclosureRef-Topic-250-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-9-Publisher-FASB-URI> <https://asc.fashb.org/1943274/2147483443/250-10-50-9>Reference 3: [http://www.xbrl.org/2003/role/disclosureRef-Topic-805-SubTopic-60-Name-Accounting-Standards-Codification-Section-65-Paragraph-1-Subparagraph-\(g\)-Publisher-FASB-URI](http://www.xbrl.org/2003/role/disclosureRef-Topic-805-SubTopic-60-Name-Accounting-Standards-Codification-Section-65-Paragraph-1-Subparagraph-(g)-Publisher-FASB-URI) <https://asc.fashb.org/1943274/2147476176/805-60-65-1>Reference 4: 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<https://asc.fashb.org/1943274/2147483443/250-10-50-8>Reference 14: [http://www.xbrl.org/2003/role/disclosureRef-Topic-250-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-11-Subparagraph-\(b\)-Publisher-FASB-URI](http://www.xbrl.org/2003/role/disclosureRef-Topic-250-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-11-Subparagraph-(b)-Publisher-FASB-URI) <https://asc.fashb.org/1943274/2147483443/250-10-50-11>Reference 15: [http://www.xbrl.org/2003/role/disclosureRef-Topic-250-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-11-Subparagraph-\(b\)-Publisher-FASB-URI](http://www.xbrl.org/2003/role/disclosureRef-Topic-250-SubTopic-10-Name-Accounting-Standards-Codification-Section-50-Paragraph-11-Subparagraph-(b)-Publisher-FASB-URI) <https://asc.fashb.org/1943274/2147483443/250-10-50-11>Reference 16: 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[+ Details](#)

Name:us-gaap_NetIncomeLoss **Namespace Prefix:**us-gaap_ **Data Type:**xbri:monetaryItemType **Balance Type:**credit **Period Type:**duration

[- Definition](#)

Amount, after tax and reclassification adjustment, of (increase) decrease in accumulated other comprehensive income for defined benefit plan.

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[+ Details](#)

Name:us-gaap_OtherComprehensiveIncomeLossPensionAndOtherPostretirementBenefitPlansAdjustmentNetOfTax **Namespace Prefix:**us-gaap_ **Data Type:**xbri:monetaryItemType **Balance Type:**debit **Period Type:**duration

[- References](#)

No definition available.

[+ Details](#)

Name:us-gaap_StatementOfIncomeAndComprehensiveIncomeAbstract **Namespace Prefix:**us-gaap_ **Data Type:**xbri:stringItemType **Balance Type:**na **Period Type:**duration **XMI 2.5 R4.htm IDEA: XBRL DOCUMENT**
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS) (Parenthetical) - USD (\$) \$ in Thousands**3 Months Ended9 Months Ended**
Sep. 30, 2024
Sep. 30, 2023
Sep. 30, 2024
Sep. 30, 2023

Statement of Comprehensive Income [Abstract] — Other Comprehensive Income (Loss), Defined Benefit Plan, after Reclassification Adjustment, Tax\$ (3)\$ (5)\$ (5)\$ (15)

[- Definition](#)

Amount, after reclassification adjustment, of tax (expense) benefit for (increase) decrease in accumulated other comprehensive income of defined benefit plan.

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[+ Details](#)

Name:us-gaap_OtherComprehensiveIncomeLossPensionAndOtherPostretirementBenefitPlansTax_Namespace-Prefix:us-gaap_Data-Type:xbrli:monetaryItemType-Balance-Type:credit-Period-Type:duration

[- References](#)

No definition available.

[+ Details](#)

Name:us-gaap_StatementOfIncomeAndComprehensiveIncomeAbstract_Namespace-Prefix:us-gaap_Data-Type:xbrli:stringItemType-Balance-Type:na-Period-Type:duration-XML26-R5.htm-IDEA:XBRL-DOCUMENT

CONDENSED CONSOLIDATED BALANCE SHEETS - USD (\$) \$ in Thousands Sep. 30, 2024Dec. 31, 2023Current Assets: Cash and cash equivalents\$ 9,124\$ 35,003Accounts and notes receivable-less allowances of \$3,124 and \$4,987, respectively143,706216,744Inventory185,940159,984Regulatory assets115,197146,327Other current assets71,107103,784Total current assets525,074661,842Net utility property5,924,3905,700,056Goodwill52,42652,426Non-current regulatory assets867,242894,168Other property and investments-net and other non-current assets411,751393,985Total assets7,780,8837,702,477Current Liabilities: Accounts payable104,512143,262Current portion of long-term debt15,00015,000Short-term borrowings287,250349,000Regulatory liabilities92,19576,007Other current liabilities201,198191,936Total current liabilities700,155775,205Pensions and other postretirement benefits88,61989,830Deferred income taxes726,175718,318Non-current regulatory liabilities840,047856,666Other non-current liabilities and deferred credits247,606210,230Total liabilities5,252,7955,217,154Commitments and Contingencies (See Notes to Condensed Consolidated Financial Statements) Shareholders' Equity: Common stock, no par value: 200,000,000 shares authorized; 79,180,956 and 78,074,587 shares issued and outstanding, respectively1,686,7761,644,327Accumulated other comprehensive loss(375)(357)Retained earnings841,687841,353Total shareholders' equity2,528,0822,485,323Total liabilities and equity7,780,8837,702,477Non-Affiliated Trusts (Member) - Current Liabilities: Long-term debt2,598,6462,515,358Affiliated Trusts (Member) - Current Liabilities: Long-term debt\$ 51,547\$ 51,547

[- Definition](#)

Amount, after allowance for credit loss, of accounts and financing receivables, classified as current. Includes, but is not limited to, notes and loan receivable.

[+ References](#)

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[+ Details](#)

Name:us-gaap_AccountsNotesAndLoansReceivableNetCurrent_Namespace-Prefix:us-gaap_Data-Type:xbrli:monetaryItemType-Balance-Type:debit-Period-Type:instant

[- Definition](#)

Carrying value as of the balance sheet date of liabilities incurred (and for which invoices have typically been received) and payable to vendors for goods and services received that are used in an entity's business. Used to reflect the current portion of the liabilities (due within one year or within the normal operating cycle if longer).

[+ References](#)

Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(19\)\(a\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(19)(a))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1)Reference 2: <http://www.xbrl.org/2003/role/exampleRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 10-Publisher FASB-URI https://asc.fasb.org/1943274/2147481372/852-10-55-10>

+ Details

Name:us-gaap_AccountsPayableCurrent_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:credit Period Type:instant

- Definition

Amount, after tax, of accumulated increase (decrease) in equity from transaction and other event and circumstance from nonowner source.

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+ Details

Name:us-gaap_AccumulatedOtherComprehensiveIncomeLossNetOfTax_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:credit Period Type:instant

- Definition

Amount of asset recognized for present right to economic benefit.

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+ Details

Name:us-gaap:Assets Namespace Prefix:us-gaap_ Data Type:xbrli:monetaryItemType Balance Type:debit Period Type:instant

- Definition

Amount of asset recognized for present right to economic benefit, classified as current.

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Name:us-gaap_AssetsCurrent **Namespace Prefix:**us-gaap_ **Data Type:**xbri:monetaryItemType **Balance Type:**debit **Period Type:**instant

[-References](#)

No definition available.

[+Details](#)

Name:us-gaap_AssetsCurrentAbstract **Namespace Prefix:**us-gaap_ **Data Type:**xbri:stringItemType **Balance Type:**na **Period Type:**duration

[-Definition](#)

Amount of currency on hand as well as demand deposits with banks or financial institutions. Includes other kinds of accounts that have the general characteristics of demand deposits. Also includes short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. Excludes cash and cash equivalents within disposal group and discontinued operation.

[+References](#)

Reference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(1\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(1))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1)**Reference 2:** [http://www.xbrl.org/2003/role/exampleRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 1-Subparagraph \(a\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483467/210-10-45-1](http://www.xbrl.org/2003/role/exampleRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 1-Subparagraph (a)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483467/210-10-45-1)**Reference 3:** <http://fasb.org/us-gaap/role/ref/legacyRef-Name Accounting Standards Codification-Topic 230-SubTopic 10-Section 45-Paragraph 4-Publisher FASB-URI https://asc.fasb.org/1943274/2147482740/230-10-45-4>

[+Details](#)

Name:us-gaap_CashAndCashEquivalentsAtCarryingValue **Namespace Prefix:**us-gaap_ **Data Type:**xbri:monetaryItemType **Balance Type:**debit **Period Type:**instant

[-Definition](#)

Represents the caption on the face of the balance sheet to indicate that the entity has entered into (1) purchase or supply arrangements that will require expending a portion of its resources to meet the terms thereof; and (2) is exposed to potential losses or, less frequently, gains, arising from (a) possible claims against a company's resources due to future performance under contract terms; and (b) possible losses or likely gains from uncertainties that will ultimately be resolved when one or more future events that are deemed likely to occur do occur or fail to occur.

[+References](#)

Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 942-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.9-03\(17\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147478546/942-210-S99-1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 942-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.9-03(17))-Publisher FASB-URI https://asc.fasb.org/1943274/2147478546/942-210-S99-1)**Reference 2:** [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(25\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(25))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1)**Reference 3:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.7-03\(a\)\(19\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147478777/944-210-S99-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.7-03(a)(19))-Publisher FASB-URI https://asc.fasb.org/1943274/2147478777/944-210-S99-1)**Reference 4:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.6-04\(15\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147479170/946-210-S99-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.6-04(15))-Publisher FASB-URI https://asc.fasb.org/1943274/2147479170/946-210-S99-1)

[+Details](#)

Name:us-gaap_CommitmentsAndContingencies **Namespace Prefix:**us-gaap_ **Data Type:**xbri:monetaryItemType **Balance Type:**credit **Period Type:**instant

[-Definition](#)

Aggregate par or stated value of issued nonredeemable common stock (or common stock redeemable solely at the option of the issuer). This item includes treasury stock repurchased by the entity. Note: elements for number of nonredeemable common shares, par value and other disclosure concepts are in another section within stockholders' equity.

+ References

Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.5-02\(29\)\)](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.5-02(29))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1>Reference 2: <http://www.xbrl.org/2003/role/exampleRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 10> -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481372/852-10-55-10>Reference 3: [http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.7-03\(a\)\(22\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.7-03(a)(22))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478777/944-210-S99-1>

+ Details

Name:us-gaap_CommonStockValue_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:credit Period Type:instant

- Definition

Amount, after deferred tax asset, of deferred tax liability attributable to taxable differences with jurisdictional netting.

+ References

Reference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.7-03\(a\)\(15\)\(b\)\(2\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.7-03(a)(15)(b)(2))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478777/944-210-S99-1>Reference 2: <http://www.xbrl.org/2003/role/disclosureRef-Topic 740-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 4> -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482525/740-10-45-4>Reference 3: <http://www.xbrl.org/2003/role/disclosureRef-Topic 740-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 6> -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482525/740-10-45-6>

+ Details

Name:us-gaap_DeferredIncomeTaxLiabilitiesNet_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:credit Period Type:instant

- Definition

Amount, after accumulated impairment loss, of asset representing future economic benefit arising from other asset acquired in business combination or from joint venture formation or both, that is not individually identified and separately recognized.

+ References

Reference 1: <http://www.xbrl.org/2003/role/exampleRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 49> -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482785/280-10-55-49>Reference 2: <http://www.xbrl.org/2003/role/exampleRef-Topic 350-SubTopic 20-Name Accounting Standards Codification-Section 55-Paragraph 24> -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482548/350-20-55-24>Reference 3: [http://www.xbrl.org/2003/role/exampleRef-Topic 820-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 100-Subparagraph \(d\)](http://www.xbrl.org/2003/role/exampleRef-Topic 820-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 100-Subparagraph (d)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482078/820-10-55-100>Reference 4: <http://www.xbrl.org/2003/role/exampleRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 10> -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481372/852-10-55-10>Reference 5: [http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.5-02\(15\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.5-02(15))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1>Reference 6: <http://www.xbrl.org/2003/role/disclosureRef-Topic 350-SubTopic 20-Name Accounting Standards Codification-Section 45-Paragraph 1> -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482598/350-20-45-1>Reference 7: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 350-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph \(a\)](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 350-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph (a)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482573/350-20-50-1>Reference 8: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 350-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph \(b\)](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 350-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph (b)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482573/350-20-50-1>Reference 9: [http://www.xbrl.org/2003/role/disclosureRef-Topic 942-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.9-03\(10\)\(1\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 942-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.9-03(10)(1))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478546/942-210-S99-1>

[+ Details](#)

Name:us-gAAP_Goodwill_Namespace Prefix:us-gAAP_Data Type:xbrli:monetaryItemType Balance Type:debit Period Type:instant

[- Definition](#)

Amount after valuation and LIFO reserves of inventory expected to be sold, or consumed within one year or operating cycle, if longer.

[+ References](#)

Reference 1: <http://www.xbrl.org/2003/role/exampleRef-Topic-852-SubTopic-10-Name-Accounting-Standards-Codification-Section-55-Paragraph-10-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147481372/852-10-55-10>Reference 2: [http://www.xbrl.org/2003/role/exampleRef-Topic-210-SubTopic-10-Name-Accounting-Standards-Codification-Section-45-Paragraph-1-Subparagraph-\(b\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147483467/210-10-45-1](http://www.xbrl.org/2003/role/exampleRef-Topic-210-SubTopic-10-Name-Accounting-Standards-Codification-Section-45-Paragraph-1-Subparagraph-(b)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147483467/210-10-45-1)Reference 3: [http://www.xbrl.org/2003/role/disclosureRef-Topic-210-SubTopic-10-Name-Accounting-Standards-Codification-Section-S99-Paragraph-1-Subparagraph-\(SX-210.5-02\(6\)\)-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147480566/210-10-S99-1](http://www.xbrl.org/2003/role/disclosureRef-Topic-210-SubTopic-10-Name-Accounting-Standards-Codification-Section-S99-Paragraph-1-Subparagraph-(SX-210.5-02(6))-Publisher-FASB-URI-https://asc.fasb.org/1943274/2147480566/210-10-S99-1)

+Details

Name:us-gaap_InVENTORYNet_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:debit Period Type:instant

-Definition

Amount of investments, and noncurrent assets classified as other.

+References

No definition available.

+Details

Name:us-gaap_InvestmentsAndOtherNoncurrentAssets_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:debit Period Type:instant

-Definition

Amount of liability recognized for present obligation requiring transfer or otherwise providing economic benefit to others.

+References

Reference 1:

+ Details

Name:us-gaap_Liabilities Namespace Prefix:us-gaap_ Data Type:xbrli:monetaryItemType Balance Type:credit Period Type:instant

- Definition

Amount of liabilities and equity items, including the portion of equity attributable to noncontrolling interests, if any.

+ References

Reference 1: <http://www.xbrl.org/2003/role/exampleRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 10-Publisher FASB-URI https://asc.fasb.org/1943274/2147481372/852-10-55-10>Reference 2: [http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.7-03\(a\)\)\(25\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147478777/944-210-S99-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.7-03(a))(25))-Publisher FASB-URI https://asc.fasb.org/1943274/2147478777/944-210-S99-1)Reference 3: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 235-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.4-08\(g\)\(1\)\(ii\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 235-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.4-08(g)(1)(ii))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1)Reference 4: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 323-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph \(c\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147481687/323-10-50-3](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 323-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph (c)-Publisher FASB-URI https://asc.fasb.org/1943274/2147481687/323-10-50-3)Reference 5: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 825-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 28-Subparagraph \(f\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482907/825-10-50-28](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 825-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 28-Subparagraph (f)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482907/825-10-50-28)Reference 6: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 942-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.9-03\(23\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147478546/942-210-S99-1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 942-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.9-03(23))-Publisher FASB-URI https://asc.fasb.org/1943274/2147478546/942-210-S99-1)Reference 7: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(32\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(32))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1)

+ Details

Name:us-gaap_LiabilitiesAndStockholdersEquity Namespace Prefix:us-gaap_ Data Type:xbrli:monetaryItemType Balance Type:credit Period Type:instant

- Definition

Total obligations incurred as part of normal operations that are expected to be paid during the following twelve months or within one business cycle, if longer.

+ References

Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(21\)\)](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(21)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1>Reference 2: [http://www.xbrl.org/2003/role/disclosureRef-Topic 810-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph \(c\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 810-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph (c))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147481203/810-10-50-3>Reference 3: [http://www.xbrl.org/2003/role/disclosureRef-Topic 810-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 25-Subparagraph \(b\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 810-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 25-Subparagraph (b))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147481231/810-10-45-25>Reference 4: [http://www.xbrl.org/2003/role/disclosureRef-Topic 810-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph \(bb\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 810-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph (bb))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147481203/810-10-50-3>Reference 5: [http://www.xbrl.org/2003/role/disclosureRef-Topic 235-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.4-08\(q\)\(1\)\(ii\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 235-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.4-08(q)(1)(ii)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147480678/235-10-S99-1>Reference 6: [http://www.xbrl.org/2003/role/disclosureRef-Topic 323-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph \(c\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 323-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph (c))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147481687/323-10-50-3>Reference 7: [http://www.xbrl.org/2003/role/disclosureRef-Topic 825-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 28-Subparagraph \(f\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 825-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 28-Subparagraph (f))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147482907/825-10-50-28>Reference 8: <http://www.xbrl.org/2003/role/exampleRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 10>-Publisher FASB-URI <https://asc.fasb.org/1943274/2147481372/852-10-55-10>Reference 9: <http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 5>-Publisher FASB-URI <https://asc.fasb.org/1943274/2147483467/210-10-45-5>Reference 10: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph \(SX 210.13-01\(a\)\(4\)\(i\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph (SX 210.13-01(a)(4)(i)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1A>Reference 11: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph \(SX 210.13-01\(a\)\(4\)\(ii\)\)](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph (SX 210.13-01(a)(4)(ii)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1A>Reference 12: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph \(SX 210.13-01\(a\)\(4\)\(iii\)\(A\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph (SX 210.13-01(a)(4)(iii)(A)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1A>Reference 13: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph \(SX 210.13-01\(a\)\(4\)\(iv\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph (SX 210.13-01(a)(4)(iv)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1A>Reference 14: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph \(SX 210.13-01\(a\)\(5\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1A-Subparagraph (SX 210.13-01(a)(5)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1A>Reference 15: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(4\)\(i\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph (SX 210.13-02(a)(4)(i)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1B>Reference 16: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(4\)\(iii\)\(A\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph (SX 210.13-02(a)(4)(iii)(A)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1B>Reference 17: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(4\)\(iii\)\(B\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph (SX 210.13-02(a)(4)(iii)(B)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1B>Reference 18: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(4\)\(iv\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph (SX 210.13-02(a)(4)(iv)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1B>Reference 19: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(5\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1B-Subparagraph (SX 210.13-02(a)(5)))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1B>Reference 20: <http://www.xbrl.org/2009/role/commonPracticeRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 7>-Publisher FASB-URI <https://asc.fasb.org/1943274/2147481404/852-10-50-7>Reference 21: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 7-Subparagraph \(b\)](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 7-Subparagraph (b))-Publisher FASB-URI <https://asc.fasb.org/1943274/2147481404/852-10-50-7>

+ Details

Name:us-gaap_LiabilitiesCurrent_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:credit Period Type:instant

-References

No definition available.

+ Details

Name:us-gaap_LiabilitiesCurrentAbstract_Namespace Prefix:us-gaap_Data Type:xbrli:stringItemType Balance Type:na Period Type:duration

-Definition

Amount, after deduction of unamortized premium (discount) and debt issuance cost, of long-term debt classified as current. Excludes lease obligation.

+ References

Reference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(20\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(20))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1>

+ Details

Name:us-gaap_LongTermDebtCurrent_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:credit Period Type:instant

-Definition

Amount, after deduction of unamortized premium (discount) and debt issuance cost, of long-term debt classified as noncurrent. Excludes lease obligation.

+ References

Reference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(22\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(22))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1>

+ Details

Name:us-gaap_LongTermDebtNoncurrent_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:credit Period Type:instant

-Definition

Amount of current assets classified as other.

+ References

Reference 1: <http://www.xbrl.org/2003/role/exampleRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 10-Publisher FASB -URI https://asc.fasb.org/1943274/2147481372/852-10-55-10>Reference 2: [http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(8\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(8))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1>

+ Details

Name:us-gaap_OtherAssetsCurrent_Namespace Prefix:us-gaap_Data Type:xbrli:monetaryItemType Balance Type:debit Period Type:instant

-Definition

Amount of liabilities classified as other, due within one year or the normal operating cycle, if longer.

+ References

Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(20\)\)](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(20))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1>Reference 2: <http://www.xbrl.org/2003/role/exampleRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 10-Publisher FASB -URI https://asc.fasb.org/1943274/2147481372/852-10-55-10>

[+ Details](#)

Name:us-gaap_OtherLiabilitiesCurrent **Namespace Prefix:**us-gaap_ **Data Type:**xbri:monetaryItemType **Balance Type:**credit **Period Type:**instant

[- Definition](#)

Amount of liabilities classified as other, due after one year or the normal operating cycle, if longer.

[+ References](#)

Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(24\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(24))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1)

[+ Details](#)

Name:us-gaap_OtherLiabilitiesNoncurrent **Namespace Prefix:**us-gaap_ **Data Type:**xbri:monetaryItemType **Balance Type:**credit **Period Type:**instant

[- Definition](#)

Amount of liability, recognized in statement of financial position, for defined benefit pension and other postretirement plans, classified as noncurrent.

[+ References](#)

Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(24\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(24))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1)**Reference 2:** <http://www.xbri.org/2003/role/exampleRef-Topic 715-SubTopic 20-Name Accounting Standards Codification-Section 55-Paragraph 17-Publisher FASB-URI https://asc.fasb.org/1943274/2147480482/715-20-55-17>**Reference 3:** <http://www.xbri.org/2003/role/disclosureRef-Topic 715-SubTopic 20-Name Accounting Standards Codification-Section 45-Paragraph 2-Publisher FASB-URI https://asc.fasb.org/1943274/2147480535/715-20-45-2>**Reference 4:** <http://www.xbri.org/2003/role/disclosureRef-Topic 715-SubTopic 20-Name Accounting Standards Codification-Section 45-Paragraph 3-Publisher FASB-URI https://asc.fasb.org/1943274/2147480535/715-20-45-3>**Reference 5:** [http://www.xbri.org/2003/role/disclosureRef-Topic 715-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph \(c\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480506/715-20-50-1](http://www.xbri.org/2003/role/disclosureRef-Topic 715-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph (c)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480506/715-20-50-1)

[+ Details](#)

Name:us-gaap_PensionAndOtherPostretirementDefinedBenefitPlansLiabilitiesNoncurrent **Namespace Prefix:**us-gaap_ **Data Type:**xbri:monetaryItemType **Balance Type:**credit **Period Type:**instant

[- Definition](#)

Period end amount of total net PPE.

[+ References](#)

No definition available.

[+ Details](#)

Name:us-gaap_PublicUtilitiesPropertyPlantAndEquipmentNet **Namespace Prefix:**us-gaap_ **Data Type:**xbri:monetaryItemType **Balance Type:**debit **Period Type:**instant

[- Definition](#)

Carrying amount as of the balance sheet date of capitalized costs of regulated entities that are expected to be recovered through revenue sources within one year or the normal operating cycle, if longer. Such costs are capitalized if they meet both of the following criteria: a. It is probable that future revenue in an amount at least equal to the

capitalized cost will result from inclusion of that cost in allowable costs for rate-making purposes. b. Based on available evidence, the future revenue will be provided to permit recovery of the previously incurred cost rather than to provide for expected levels of similar future costs. If the revenue will be provided through an automatic rate adjustment clause, this criterion requires that the regulator's intent clearly be to permit recovery of the previously incurred cost.

[+ References](#)

Reference 1: <http://fasb.org/us-gaap/role/ref/legacyRef-Topic 980-SubTopic 340-Name Accounting Standards Codification-Section 50-Paragraph 1-Publisher FASB-URI https://asc.fasb.org/1943274/2147478742/980-340-50-1>

[+ Details](#)

Name:us-gaap_RegulatoryAssetsCurrent **Namespace Prefix:**us-gaap_ **Data Type:**xbrii:monetaryItemType **Balance Type:**debit **Period Type:**instant

[- Definition](#)

Carrying amount as of the balance sheet date of capitalized costs of regulated entities that are not expected to be recovered through revenue sources within one year or the normal operating cycle if longer.

[+ References](#)

Reference 1: <http://fasb.org/us-gaap/role/ref/legacyRef-Topic 980-SubTopic 340-Name Accounting Standards Codification-Section 50-Paragraph 1-Publisher FASB-URI https://asc.fasb.org/1943274/2147478742/980-340-50-1>

[+ Details](#)

Name:us-gaap_RegulatoryAssetsNoncurrent **Namespace Prefix:**us-gaap_ **Data Type:**xbrii:monetaryItemType **Balance Type:**debit **Period Type:**instant

[- Definition](#)

The amount for the individual regulatory current liability as itemized in a table of regulatory current liabilities as of the end of the period.

[+ References](#)

Reference 1: <http://fasb.org/us-gaap/role/ref/legacyRef-Topic 980-SubTopic 405-Name Accounting Standards Codification-Section 25-Paragraph 1-Publisher FASB-URI https://asc.fasb.org/1943274/2147477571/980-405-25-1>

[+ Details](#)

Name:us-gaap_RegulatoryLiabilityCurrent **Namespace Prefix:**us-gaap_ **Data Type:**xbrii:monetaryItemType **Balance Type:**credit **Period Type:**instant

[- Definition](#)

The amount for the individual regulatory noncurrent liability as itemized in a table of regulatory noncurrent liabilities as of the end of the period.

[+ References](#)

Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(30\)\(a\)\(3\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(30)(a)(3))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1)

[+ Details](#)

Name:us-gaap_RegulatoryLiabilityNoncurrent **Namespace Prefix:**us-gaap_ **Data Type:**xbrii:monetaryItemType **Balance Type:**credit **Period Type:**instant

[- Definition](#)

Amount of accumulated undistributed earnings (deficit).

[+ References](#)

Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(30\)\(a\)\(3\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(30)(a)(3))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1)**Reference 2:** <http://www.xbrl.org/2003/role/exampleRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 10-Publisher FASB-URI https://asc.fasb.org/1943274/2147481372/852-10-55-10>**Reference 3:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 40-Name Accounting Standards Codification-Section 65-Paragraph 2-Subparagraph \(g\)\(2\)\(i\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480016/944-40-65-2](http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 40-Name Accounting Standards Codification-Section 65-Paragraph 2-Subparagraph (g)(2)(i)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480016/944-40-65-2)**Reference 4:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 40-Name Accounting Standards Codification-Section 65-Paragraph 2-Subparagraph \(h\)\(2\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480016/944-40-65-2](http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 40-Name Accounting Standards Codification-Section 65-Paragraph 2-Subparagraph (h)(2)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480016/944-40-65-2)**Reference 5:** <http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 11-Publisher FASB-URI https://asc.fasb.org/1943274/2147480990/946-20-50-11>**Reference 6:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.7-03\(a\)\(23\)\(a\)\(4\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147478777/944-210-S99-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.7-03(a)(23)(a)(4))-Publisher FASB-URI https://asc.fasb.org/1943274/2147478777/944-210-S99-1)**Reference 7:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.6-04\(17\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147479170/946-210-S99-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.6-04(17))-Publisher FASB-URI https://asc.fasb.org/1943274/2147479170/946-210-S99-1)**Reference 8:** [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 505-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.3-04\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480008/505-10-S99-1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 505-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.3-04)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480008/505-10-S99-1)

[+ Details](#)

Name:us-gaap_RetainedEarningsAccumulatedDeficit **Namespace Prefix:**us-gaap_ **Data Type:**xbri:monetaryItemType **Balance Type:**credit **Period Type:**instant

[- Definition](#)

Reflects the total carrying amount as of the balance sheet date of debt having initial terms less than one year or the normal operating cycle, if longer.

[+ References](#)

Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(19\)\(a\)\)](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(19)(a))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1>**Reference 2:** [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 942-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.9-03\(13\)\)](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 942-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.9-03(13))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478546/942-210-S99-1>**Reference 3:** <http://www.xbrl.org/2003/role/exampleRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 10-Publisher FASB> -URI <https://asc.fasb.org/1943274/2147481372/852-10-55-10>**Reference 4:** [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.7-03\(a\)\(16\)\(a\)\(1\)\)](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.7-03(a)(16)(a)(1))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478777/944-210-S99-1>

[+ Details](#)

Name:us-gaap_ShortTermBorrowings **Namespace Prefix:**us-gaap **Data Type:**xbri:monetaryItemType **Balance Type:**credit **Period Type:**instant

[- Definition](#)

Amount of equity (deficit) attributable to parent. Excludes temporary equity and equity attributable to noncontrolling interest.

[+ References](#)

Reference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(29\)\)](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(29))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1>**Reference 2:** [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(30\)\)](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(30))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1>**Reference 3:** [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(31\)\)](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(31))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1>**Reference 4:** <http://www.xbrl.org/2003/role/exampleRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 10> -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481372/852-10-55-10>**Reference 5:** <http://www.xbrl.org/2003/role/exampleRef-Topic 946-SubTopic 830-Name Accounting Standards Codification-Section 55-Paragraph 12> -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479168/946-830-55-12>**Reference 6:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.6-04\(19\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section 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[http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 220-Name Accounting Standards Codification-Section S99-Paragraph 3-Subparagraph \(SX 210.6-09\(6\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 220-Name Accounting Standards Codification-Section S99-Paragraph 3-Subparagraph (SX 210.6-09(6))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479134/946-220-S99-3>**Reference 10:** [http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 220-Name Accounting Standards Codification-Section S99-Paragraph 3-Subparagraph \(SX 210.6-09\(7\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 220-Name Accounting Standards Codification-Section S99-Paragraph 3-Subparagraph (SX 210.6-09(7))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479134/946-220-S99-3>**Reference 11:** [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 235-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 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[+ Details](#)
~~Name:us-gaap_StockholdersEquity Namespace Prefix:us-gaap_ Data Type:xbrli:monetaryItemType Balance Type:credit Period Type:instant~~

[- References](#)

~~No definition available.~~

[+ Details](#)
~~Name:us-gaap_StockholdersEquityAbstract Namespace Prefix:us-gaap_ Data Type:xbrli:stringItemType Balance Type:na Period Type:duration~~

[- Details](#)
~~Name:us-gaap_RelatedPartyTransactionsByRelatedPartyAxis=us-gaap_NonrelatedPartyMember Namespace Prefix: Data Type:na Balance Type: Period Type:~~

[- Details](#)
~~Name:us-gaap_RelatedPartyTransactionsByRelatedPartyAxis=us-gaap_RelatedPartyMember Namespace Prefix: Data Type:na Balance Type:~~