

and the resulting impact on future funding requirements; the liquidity of wholesale power markets and the use of derivative contracts in our business; potential shortfalls in insurance coverage; new accounting requirements or new interpretations of existing requirements; generation, transmission, and distribution facilities and system conditions and operating costs; our ability to meet the anticipated future need for additional generation and associated transmission facilities in our region; the willingness or ability of our counterparties, power plant participants, and power plant landowners to meet contractual or other obligations or extend the rights for continued power plant operations; and restrictions on dividends or other provisions in our credit agreements and Arizona Corporation Commission (ACC) orders. These and other factors are discussed in the Risk Factors described in Part I, Item 1A of our 2023 Form 10-K, Part II, Item 1A of this report, and in Part I, Item 2 of our Management's Discussion and Analysis of Financial Condition and Results of Operations of this report, which readers should review carefully before placing any reliance on our financial statements or disclosures. Neither Pinnacle West nor APS assumes any obligation to update these statements, even if our internal estimates change, except as required by law. 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10,174 A 36,633 A 30,513 A Other income (Note 9) 6,774 A 15,941 A 43,234 A 28,424 A Other expense (Note 9) (4,013) (6,972) (14,580) (15,916) Total 24,537 A 31,119 A 94,077 A 83,092 A INTEREST EXPENSE A Interest charges 109,925 A 96,909 A 318,590 A 278,860 A Allowance for borrowed funds used during construction (11,901) (9,092) (36,078) (34,131) Total 98,024 A 87,817 A 282,512 A 244,729 A Income Before Income Taxes 473,499 A 459,565 A 739,090 A 588,623 A Income Taxes 74,227 A 57,045 A 110,539 A 74,125 A Net Income 399,272 A 402,520 A 628,551 A 514,498 A Less: Net income attributable to noncontrolling interests (Note 6) 4,306 A 4,306 A 12,918 A 12,918 A Net Income Attributable to Common Shareholders \$394,966 A \$398,214 A \$615,633 A \$501,580 A Weighted-average common shares outstanding - basic 113,729 A 113,464 A 113,682 A 113,411 A Weighted-average common shares outstanding - diluted 117,119 A 113,838 A 115,717 A 113,718 A Earnings Per Weighted-Average Common Share Outstanding A Net income attributable to common shareholders - basic \$3.47 A \$3.51 A \$5.42 A \$4.42 A Net income attributable to common shareholders - diluted \$3.37 A \$3.50 A \$4.41 A A The accompanying notes are an integral part of the financial statements. 5 Table of Contents PINNACLE WEST CAPITAL CORPORATION CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (unaudited) (dollars in thousands) A A Three Months Ended September 30, Nine Months Ended September 30, A 2024 2023 2024 2023 NET INCOME \$399,272 A \$402,520 A \$628,551 A \$514,498 A OTHER COMPREHENSIVE INCOME, NET OF TAX A Derivative instruments net unrealized gain (loss), net of tax benefit (expense) of \$11, \$(217), \$142 and \$(161) (33) 659 A (43) 489 A Pension and other postretirement benefit activity, net of tax expense of \$(169), \$(164), \$(251) and \$(168) 513 A 498 A 762 A 512 A Total other comprehensive income 480 A 1,157 A 330 A 1,001 A COMPREHENSIVE INCOME \$399,752 A \$403,677 A \$628,881 A \$515,499 A Less: Comprehensive income attributable to noncontrolling interests 4,306 A 4,306 A 12,918 A 12,918 A COMPREHENSIVE INCOME ATTRIBUTABLE TO COMMON SHAREHOLDERS \$395,446 A \$399,371 A \$615,963 A \$502,581 A The accompanying notes are an integral part of the financial statements. 6 Table of Contents PINNACLE WEST CAPITAL CORPORATION CONDENSED CONSOLIDATED BALANCE SHEETS (unaudited) (dollars in thousands) A A September 30, 2024 December 31, 2023 ASSETS A CURRENT ASSETS A Cash and cash equivalents \$49,171 A \$4,955 A Customer and other receivables \$39,094 A 513,892 A Accrued unbilled revenues (Note 2) 261,841 A 167,553 A Allowance for doubtful accounts (Note 2) (18,347) (22,433) Materials and supplies (at average cost) 473,847 A 444,344 A Income tax receivable 332 A Fossil fuel (at average cost) 54,193 A 49,203 A Assets from risk management activities (Note 7) 641 A 6,808 A Assets held for sale (Note 16) 35,139 A Deferred fuel and purchased power regulatory asset (Note 4) 367,274 A 463,195 A Other regulatory assets (Note 4) 150,093 A 162,562 A Other current assets 86,759 A 101,417 A Total current assets 2,264,566 A 1,926,967 A INVESTMENTS AND OTHER ASSETS A Nuclear decommissioning trusts (Notes 11 and 12) 1,300,021 A 1,201,246 A Other special use funds (Notes 11 and 12) 387,499 A 362,781 A Other assets 122,359 A 102,845 A Total investments and other assets 1,809,870 A 1,666,872 A PROPERTY, PLANT AND EQUIPMENT A Plant in service and held for future use 25,262,439 A 24,211,167 A Accumulated depreciation and amortization (8,877,815) (8,408,400) Net 16,384,624 A 15,803,127 A Construction work in progress 1,713,394 A 1,724,004 A Palo Verde sale leaseback, net of accumulated depreciation (Note 6) 83,524 A 86,426 A Intangible assets, net of accumulated amortization 586,559 A 267,110 A Nuclear fuel, net of accumulated amortization 11,135 A 99,490 A Total property, plant and equipment 18,880,221 A 17,980,157 A DEFERRED DEBITS A Regulatory assets (Note 4) 1,345,777 A 1,390,279 A Operating lease right-of-use assets (Note 14) 1,599,800 A 1,309,975 A Assets for pension and other postretirement benefits (Note 5) 351,546 A 323,438 A Other 57,774 A 63,465 A Total deferred debits 3,354,897 A 3,087,157 A TOTAL ASSETS \$26,309,554 A \$24,661,153 A The accompanying notes are an integral part of the financial statements. 7 Table of Contents PINNACLE WEST CAPITAL CORPORATION CONDENSED CONSOLIDATED BALANCE SHEETS (unaudited) (dollars in thousands) A September 30, 2024 December 31, 2023 LIABILITIES AND EQUITY A CURRENT LIABILITIES A Accounts payable \$429,478 A \$442,455 A Accrued taxes 341,640 A 166,833 A Accrued interest 83,910 A 72,916 A Common dividends payable 99,813 A Short-term borrowings (Note 3) 623,500 A 609,500 A Current maturities of long-term debt (Note 3) 31,000,000 A 875,000 A Customer deposits 41,976 A 42,037 A Liabilities from risk management activities (Note 7) 79,617 A 80,913 A Liabilities for asset retirements (Note 15) 52,185 A 28,550 A Operating lease liabilities (Note 14) 119,080 A 67,883 A Regulatory liabilities (Note 4) 243,714 A 209,923 A Other current liabilities 182,246 A 193,524 A Total current liabilities 3,197,346 A 2,889,374 A LONG-TERM DEBT LESS CURRENT MATURITIES (Note 3) 8,056,318 A 7,540,622 A DEFERRED CREDITS AND OTHER A Deferred income taxes 2,453,968 A 2,416,480 A Regulatory liabilities (Note 4) 1,809,563 A 1,965,865 A Liabilities for asset retirements (Note 15) 1,099,223 A 937,451 A Liabilities for pension benefits (Note 5) 107,355 A 112,702 A Liabilities from risk management activities (Note 7) 28,915 A 42,975 A Customer advances 601,910 A 533,580 A Coal mine reclamation 187,673 A 184,007 A Deferred investment tax credit 247,456 A 257,743 A Unrecognized tax benefits 44,564 A 33,861 A Operating lease liabilities (Note 14) 1,517,058 A 1,210,189 A Other 232,135 A 251,469 A Total deferred credits and other 8,329,820 A 7,946,322 A COMMITMENTS AND CONTINGENCIES (Note 8) EQUITY A Common stock, no par value; authorized 150,000,000 shares, 113,735,926 and 113,537,689 issued at respective dates 2,774,505 A 2,752,676 A Treasury stock at cost; (101,641) and 113,272 shares at respective dates (7,191) (8,185) Total common stock 2,767,314 A 2,744,491 A Retained earnings 3,882,081 A 3,466,317 A Accumulated other comprehensive loss (Note 13) (32,814) (33,144) Total shareholders' equity 6,177,664 A 6,177,664 A Noncontrolling interests (Note 6) 109,489 A 107,198 A Total equity 6,287,153 A 6,284,862 A TOTAL LIABILITIES AND EQUITY \$26,309,554 A \$24,661,153 A The accompanying notes are an integral part of the financial statements. 8 Table of Contents PINNACLE WEST CAPITAL CORPORATION CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (unaudited) (dollars in thousands) A Nine Months Ended September 30, 2024 2023 CASH FLOWS FROM OPERATING ACTIVITIES A Net income \$628,551 A \$514,498 A Adjustments to reconcile net income to net cash provided by operating activities: A Gain on sale relating to BCE (2,988) (6,423) Depreciation and amortization including nuclear fuel 711,587 A 636,224 A Deferred fuel and purchased power (244,109) (486,382) Deferred fuel and purchased power amortization 340,030 A 420,277 A Allowance for equity funds used during construction (28,790) (40,071) Deferred income taxes (13,351) (35,258) Deferred investment tax credit (10,287) (3,003) Change in derivative instruments fair value 8 (778) Stock compensation 16,940 A 12,304 A Changes in current assets and liabilities: A Customer and other receivables (30,867) (214,291) Accrued unbilled revenues (94,288) (62,234) Materials, supplies and fossil fuel (34,493) (43,193) Income tax receivable 332 A 14,087 A Other current assets (26,062) (12,003) Accounts payable 24,958 A (79,603) Accrued taxes 174,807 A 101,022 A Other current liabilities 74,177 A 19,751 A Change in long-term regulatory assets 32,132 A 36,025 A Change in long-term regulatory liabilities 43,448 A (27,304) Change in other long-term assets (126,379) (107,922) Change in operating lease assets 94,768 A 89,836 A Change in other long-term liabilities 49,694 A 101,168 A Change in operating lease liabilities (89,479) (68,834) Net cash provided by operating activities 1,170,331 A 833,899 A CASH FLOWS FROM INVESTING ACTIVITIES A Capital expenditures (1,717,571) (1,314,529) Contributions in aid of construction 235,861 A 112,762 A Proceeds from sale relating to BCE 64,322 A 17,500 A Allowance for borrowed funds used during construction (36,078) (34,131) Proceeds from nuclear decommissioning trusts sales and other special use funds 1,40,371 A 1,165,668 A Investment in nuclear decommissioning trusts and other special use funds (1,150,541) (1,181,386) Other (5,687) (1,788) Net cash used for investing activities (1,469,323) (1,235,904) CASH FLOWS FROM FINANCING ACTIVITIES A Issuance of long-term debt 1,313,229 A 689,349 A Repayment of long-term debt (675,000) (32,740) Short-term borrowing and (repayments) - net 14,000 A 56,400 A Short-term debt borrowings under term loan facility 350,000 A A Short-term debt repayments under term loan facility (350,000) A A Dividends paid on common stock (294,589) (288,456) Common stock equity issuance and (purchases) - net (3,804) (1,644) Distributions to noncontrolling interests for capital activities (10,628) (10,628) Net cash provided by financing activities 343,208 A 412,281 A NET INCREASE IN CASH AND CASH EQUIVALENTS 44,216 A 10,276 A CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD 4,955 A 4,832 A CASH AND CASH EQUIVALENTS AT END OF PERIOD \$49,171 A \$15,108 A The accompanying notes are an integral part of the financial statements. 9 Table of Contents PINNACLE WEST CAPITAL CORPORATION CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (unaudited) (dollars in thousands) Three Months Ended September 30, 2024 Common Stock Treasury Stock Retained Earnings Accumulated Other Comprehensive Income (Loss) Noncontrolling Interests Total Shares Amount Shares Amount Balance, June 30, 2024 113,711,763 A \$2,764,511 A (101,641) A (\$7,191) A \$3,487,113 A (\$33,294) A \$105,183 A \$6,316,322 A Net income 394,966 A A 4,306 A 399,272 A Other comprehensive income 480 A A A A 480 A A A A 480 A Issuance of common stock (a) 24,163 A 9,994 A A A A A 9,994 A Other 2 A A A A 2 A A A A 2 A Balance, September 30, 2024 113,735,926 A \$2,774,505 A (7,191) A (\$3,882,081) A (\$32,814) A \$109,489 A \$6,276,070 A Three Months Ended September 30, 2023 Common Stock Treasury Stock Retained Earnings Accumulated Other Comprehensive Income (Loss) Noncontrolling Interests Total Shares Amount Shares Amount Balance, June 30, 2023 102,311,386 A 894 A \$2,736,112 A (75,767) A (\$5,328) A \$3,267,731 A (\$31,591) A \$109,213 A \$6,076,137 A Net income 398,214 A A 4,306 A 399,272 A Other comprehensive income 480 A A A A 480 A A A A 480 A Issuance of common stock (a) 198,237 A 1,829 A A A A A 1,829 A Other 2 A A A A 2 A A A A 2 A Balance, September 30, 2023 113,414,167 A \$2,744,501 A (75,767) A (\$5,328) A \$3,665,946 A (\$30,434) A \$113,520 A \$6,488,205 A (a) See Note 10 for information related to our equity forward sale agreements that were executed in February 2024. As of September 30, 2024, no common shares have been issued as part of this agreement. The accompanying notes are an integral part of the financial statements. 10 Table of Contents PINNACLE WEST CAPITAL CORPORATION CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (unaudited) (dollars in thousands) Nine Months Ended September 30, 2024 Common Stock Treasury Stock Retained Earnings Accumulated Other Comprehensive Income (Loss) Noncontrolling Interests Total Shares Amount Shares Amount Balance, December 31, 2023 113,537,689 A \$2,752,676 A (113,272) A (\$8,185) A \$3,466,317 A (\$33,144) A \$107,198 A \$6,284,862 A Net income 395,633 A A 12,918 A 398,214 A Other comprehensive income 480 A A A A 480 A A A A 480 A Dividends on common stock (\$1.76 per share) 199,868 A A A A (199,868) Issuance of common stock (a) 198,237 A 1,829 A A A A A 1,829 A Purchase of treasury stock (b) 1,008 A (4,907) A A A A (4,907) Reissuance of treasury stock for stock-based compensation and other 82,639 A 5,900 A A A A A 5,900 A Capital activities by noncontrolling interests 82,639 A A A A A (10,628) (10,628) Other 1 A (1) A A A 1 A A A A 1 A Balance, September 30, 2024 113,735,926 A \$2,774,505 A (7,191) A (\$3,882,081) A (\$32,814) A \$109,489 A \$6,276,070 A Nine Months Ended September 30, 2023 Common Stock Treasury Stock Retained Earnings Accumulated Other Comprehensive Income (Loss) Noncontrolling Interests Total Shares Amount Shares Amount Balance, December 31, 2022 102,211,327 A 1,894 A \$2,724,740 A (73,613) A (\$5,005) A \$3,360,347 A (\$31,435) A \$111,229 A \$6,159,876 A Net income 395,633 A A 12,918 A 398,214 A Other comprehensive income 480 A A A A 480 A A A A 480 A Dividends on common stock (\$1.73 per share) 195,981 A A A A (195,981) Issuance of common stock 166,978 A 19,761 A A A A A 19,761 A Purchase of treasury stock (b) 1,008 A (4,907) A A A A (4,907) Reissuance of treasury stock for stock-based compensation and other 82,639 A 5,900 A A A A A 5,900 A Balance, September 30, 2023 113,414,167 A \$2,744,501 A (75,767) A (\$5,328) A \$3,665,946 A (\$30,434) A \$113,520 A \$6,488,205 A (a) See Note 10 for information related to our equity forward sale agreements that were executed in February 2024. As of September 30, 2024, no common shares have been issued as part of this agreement. (b) Primarily represents shares of common stock withheld from certain stock awards for tax purposes. A A The accompanying notes are an integral part of the financial statements. 11 Table of Contents ARIZONA PUBLIC SERVICE COMPANY CONDENSED CONSOLIDATED STATEMENTS OF INCOME (unaudited) (dollars in thousands) A A Three Months Ended September 30, Nine Months Ended September 30, A 2024 2023 2024 2023 OPERATING REVENUES (Note 2) \$1,768,801 A \$1,637,759 A \$4,029,507 A \$3,704,417 A OPERATING EXPENSES A Fuel and purchased power 631,382 A 614,520 A 1,426,418 A 1,416,778 A Operations and maintenance 308,061 A 250,019 A 837,905 A 777,337 A Depreciation and amortization 229,450 A 203,438 A 664,761 A 590,445 A Taxes other than income taxes 52,777 A 53,169 A 170,592 A 167,949 A Other expense 145 A 350 A 2,306 A 1,648 A Total 1,221,815 A 1,21,496 A 3,101,982 A 2,954,157 A OPERATING INCOME 546,986 A 516,263 A 927,525 A 750,260 A OTHER INCOME (DEDUCTIONS) A Allowance for equity funds used during construction 9,588 A 11,976 A 28,790 A 40,071 A Pension and other postretirement non-service credits - 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COMPANY CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (unaudited) (dollars in thousands) A A Three Months Ended September 30, Nine Months Ended September 30, A 2024 2023 2024 2023 NET INCOME \$399,272 A \$402,520 A \$628,551 A \$514,498 A OTHER COMPREHENSIVE INCOME, NET OF TAX A Derivative instruments net unrealized gain (loss), net of tax benefit (expense) of \$11, \$(217), \$142 and \$(161) (33) 659 A (43) 489 A Pension and other postretirement benefit activity, net of tax expense of \$(169), \$(164), \$(251) and \$(168) 513 A 498 A 762 A 512 A Total other comprehensive income 480 A 1,157 A 330 A 1,001 A COMPREHENSIVE INCOME \$399,752 A \$403,677 A \$628,881 A \$515,499 A Less: Comprehensive income attributable to noncontrolling interests 4,306 A 4,306 A 12,918 A 12,918 A COMPREHENSIVE INCOME ATTRIBUTABLE TO COMMON SHAREHOLDERS \$395,446 A \$399,371 A \$615,963 A \$502,581 A The accompanying notes are an integral part of the financial statements. 12 Table of Contents 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had no outstanding borrowings under its revolving credit facility, no letters of credit outstanding under the credit facility, and \$24 million of outstanding commercial paper borrowings. The weighted-average interest rate for the outstanding borrowings on September 30, 2024 was 4.96%. On February 28, 2024, Pinnacle West entered into various equity forward sale agreements (the "Equity Forward Sale Agreements"), which may be settled with Pinnacle West common stock or cash. At September 30, 2024, Pinnacle West could have settled the Equity Forward Sale Agreements with the issuance of 11,240,601 shares of common stock, which would have provided cash liquidity to Pinnacle West of \$725.5 million. See Note 10.22 Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS Convertible Senior Notes. In June 2024, Pinnacle West issued \$525.5 million of 4.75% convertible senior notes due 2027 (the "Convertible Notes"), which are senior unsecured obligations of Pinnacle West, and will mature on June 15, 2027. The Convertible Notes bear interest at a fixed rate of 4.75% per year, payable semiannually in arrears on June 15 and December 15 of each year, beginning on December 15, 2024. Proceeds from the Convertible Notes were used to repay APS's 364-day \$350A million term loan facility that matures on December 10, 2024 and commercial paper borrowings. Prior to March 15, 2027, the holders of the Convertible Notes may elect at their option to convert all or any portion of their Convertible Notes under the following limited circumstances: (i) during any calendar quarter (and only during such calendar quarter), if the sale price of Pinnacle West common stock for at least 20 trading days (whether or not consecutive) during a period of 30 consecutive trading days ending on, and including, the last trading day of the immediately preceding calendar quarter, is greater than or equal to 130% of the conversion price on each applicable trading day; (ii) during the five business day period after any 10 consecutive trading day period (the "Measurement Period") in which the trading price per \$1,000 principal amount of Convertible Notes for each trading day of the Measurement Period was less than 98% of the product of the last reported sale price of Pinnacle West common stock and the conversion rate on such trading day; or (iii) upon the occurrence of certain corporate events, as defined in the Convertible Notes' indenture. On or after March 15, 2027, until the maturity date, the holders of the Convertible Notes may elect at their option to convert all or any portion of their notes. Upon conversion, Pinnacle West will pay cash up to the aggregate principal amount of the Convertible Notes converted and at Pinnacle West's sole discretion, pay or deliver cash, shares of Pinnacle West common stock or a combination of both, in respect to the remainder, if any, of Pinnacle West's conversion obligation in excess of the aggregate principal amount of the Convertible Notes being converted. The initial conversion rate, which is subject to certain adjustments as set forth in the indenture, is 10.8338 shares of common stock per \$1,000 principal amount of Convertible Notes, which is equivalent to an initial conversion price of approximately \$92.30 per share of Pinnacle West's common stock. The conversion rate is not subject to adjustment for any accrued and unpaid interest. If Pinnacle West undergoes a fundamental change, as defined in the Convertible Notes' indenture, then, subject to certain conditions, holders of the Convertible Notes may require Pinnacle West to repurchase for cash all or any portion of its Convertible Notes at a repurchase price equal to 100% of the principal amount of the Convertible Notes to be repurchased, plus accrued and unpaid interest to, but excluding, the fundamental change repurchase date. As of September 30, 2024, the conditions allowing holders to convert their Convertible Notes, were not met, and as a result, the Convertible Notes were classified as long term debt on Pinnacle West's Condensed Consolidated Balance Sheets with a carrying amount of \$525.5 million, including unamortized debt issuance costs of \$8A million. The estimated fair value of the Convertible Notes as of September 30, 2024 was \$570A million (Level 2 within the fair value hierarchy). As of September 30, 2024, based on Pinnacle West's average stock price and the relevant terms of the Convertible Notes, there were no shares of Pinnacle West's common stock included in basic or diluted EPS relating to the potential conversion of the Convertible Notes. See Note 10.23 Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS Floating Rate Notes. Additionally, in June 2024, Pinnacle West completed the sale of \$350A million Floating Rate Notes due 2026 (the "Floating Rate Notes"). The Floating Rate Notes are senior unsecured obligations of Pinnacle West and will mature on June 10, 2026. The Floating Rate Notes bear a variable interest rate of Compounded SOFR (as defined in the Fifth Supplemental Indenture dated as of June 10, 2024) plus 82 basis points per year. Proceeds were used to repay a portion of Pinnacle West's \$450A million term loan maturing in December 2024 and the full amount of Pinnacle West's \$175A million term loan maturing in December 2024. On June 6, 2024, Pinnacle West repaid \$250A million of its \$450A million term loan which matures in December 2024. APS On August 2, 2024, APS amended its \$1.25A billion revolving credit facility, extending the maturity date from April 10, 2028 to April 10, 2029, and providing a mechanism to either update the Sustainability Table (as defined in the APS revolving credit facility), which provides for a sustainability-linked pricing feature, or, in certain circumstances, terminate the sustainability-linked pricing feature for the final year. APS has the option to increase the amount of the facility by up to a maximum of \$400 million, for a total of \$1.65 billion, upon the satisfaction of certain conditions and with the consent of the lenders. Interest rates are based on APS's senior unsecured debt credit ratings and the agreement includes a sustainability-linked pricing metric which permits an interest rate reduction or increase by meeting or missing targets related to specific environmental and employee health and safety sustainability objectives. The facility is available to support APS's general corporate purposes, including support for APS's commercial paper program, which was increased from \$750A million to \$1 billion on April 10, 2023, for bank borrowings or for issuances of letters of credit. At September 30, 2024, APS had no outstanding borrowings under its revolving credit facility, no letters of credit outstanding under the credit facility, and \$600 million of outstanding commercial paper borrowings. The weighted-average interest rate for the outstanding borrowings on September 30, 2024 was 4.92%. APS is currently authorized to receive up to \$150A million annually in equity infusions from Pinnacle West without seeking ACC approval. On October 27, 2023, APS sought approval from the ACC to receive from Pinnacle West in 2024 up to an additional \$500A million in equity infusions above the authorized limit of \$150A million, and the ACC approved the increased equity infusion limit for 2024 on January 9, 2024 and subsequently issued the order on January 24, 2024. On December 15, 2022, the ACC issued a financing order reaffirming the previous short-term debt authorization equal to the sum of (i) 7% of APS's capitalization, and (ii) \$500A million (which is required to be used for costs relating to purchases of natural gas and power) and approving APS's application filed April 6, 2022, requesting to increase the long-term debt limit from \$7.5A billion to \$8.0A billion and to exclude financing lease power purchase agreements (the "PPAs") from the definition of long-term debt for purposes of the ACC financing orders. On April 19, 2024, APS submitted an application to the ACC requesting to further increase the long-term debt limit from \$8.0A billion to \$9.5A billion and to increase Pinnacle West's permitted yearly equity infusions to equal up to 2.5% of Pinnacle West's consolidated assets each calendar year on a three-year rolling average basis. APS cannot predict the outcome of this matter. 24 Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS On June 12, 2024, Pinnacle West contributed \$450A million into APS in the form of an equity infusion. APS used this contribution to repay short-term indebtedness. On December 12, 2023, APS entered into an agreement for a new 364-day \$350A million term loan facility that matures on December 10, 2024. Borrowings under the facility bear interest at SOFR plus 1.0% per annum. On February 9, 2024, APS drew the full amount of \$350A million, which APS subsequently paid off in full on June 6, 2024. On May 9, 2024, APS issued \$450A million of 5.7% senior unsecured notes that mature August 15, 2034. The net proceeds from the sale were used to repay short-term indebtedness consisting of commercial paper and for general corporate purposes. On June 17, 2024, APS repaid its \$250A million 3.35% senior unsecured notes at maturity from commercial paper borrowings. See "Financial Assurances" in Note 8 for a discussion of other outstanding letters of credit. Debt Fair Value Our long-term debt fair value estimates are classified within Level 2 of the fair value hierarchy. The following table presents the estimated fair value of our long-term debt, including current maturities (dollars in thousands): As of September 30, 2024 As of December 31, 2023A Carrying Amount Fair Value Carrying Amount Fair Value Pinnacle West \$1,566,552A \$1,607,813A \$1,123,731A \$1,095,935A APS 7,489,766A 6,860,027A 7,291,891A 6,459,718A Totals \$9,056,318A \$8,467,840A \$8,415,622A \$7,555,653A 4A to 4A Regulatory Matters 2022 Retail Rate Case APS filed an application with the ACC on October 28, 2022 (the "2022 Rate Case") seeking an increase in annual retail base rates on the date rates become effective (the "Day 1 rate") of a net \$460A million. This Day 1 net impact would have represented a total base revenue deficiency of \$772A million, offset by proposed adjutor transfers of cost recovery to annual retail rates and adjutor mechanism modifications. The average annual customer bill impact of APS's request on Day 1 would have been an increase of 13.6%. 25 Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS The principal provisions of APS's application were: (i) a test year comprised of twelve months ended June 30, 2022, adjusted as described below; (ii) the original cost rate base of \$10.5A billion, which approximates the ACC-jurisdictional portion of the book value of utility assets, net of accumulated depreciation and other credits; (iii) the following proposed capital structure and costs of capital: Capital Structure Cost of Capital Long-term debt 48.07A % 3.85A % Common stock equity 51.93A % 10.25A % Weighted-average cost of capital 7.17A % (the "7.17A %") return on the increment of fair value rate base above APS's original cost rate base, as provided for by Arizona law; (iv) a rate of \$0.038321 per kWh for the portion of APS's retail base rates attributable to fuel and purchased power costs (the "Base Fuel Rate"); (v) modification of its adjustment mechanisms including: (a) eliminate the Environmental Improvement Surcharge (the "EIS") and collect costs through base rates, (b) eliminate the Lost Fixed Cost Recovery (the "LFCR") mechanism and collect costs through base rates and the Demand Side Management (the "DSM") Adjustment Charge (the "DSMAC"), (c) maintain as inactive the Tax Expense Adjustor Mechanism (the "TEAM"), (d) maintain the Transmission Cost Adjustment (the "TCA") mechanism, (e) modify the performance incentive in the DSMAC, and (f) modify the Renewable Energy Adjustment Charge (the "REAC") to include recovery of capital carrying costs of APS owned renewable and storage resources; (g) changes to its limited-income program, including a second tier to provide an additional discount for customers with greater need; and (h) twelve months of post-test year plant investments to reflect used and useful projects that will be placed into service prior to July 1, 2023. On June 5, 2023, and June 15, 2023, the ACC Staff, the Residential Utility Consumer Office (the "RUCO") and other intervenors filed their initial written testimony with the ACC. The ACC Staff recommended, among other things, (i) a \$251A million revenue increase or, as an alternative, a \$312A million revenue increase, (ii) a 9.6% return on equity, (iii) a 0.0% fair value increment or, as an alternative, a 0.75% fair value increment, and (iv) a continuation of a 12-month post-test year plant. RUCO recommended, among other things, (i) an \$84.9A million revenue increase, (ii) an 8.2% return on equity or, as an alternative, an 8.7% return on equity if the ACC imputes a hypothetical capital structure with a 46% equity layer, (iii) a fair value increment of 0.0%, and (iv) a reduction of post-test year plant to six months. On July 12, 2023, APS filed rebuttal testimony addressing the ACC Staff and intervenors' direct testimonies. The principal provisions of APS's rebuttal testimony were: (i) reducing the revenue requirement increase to \$383.1A million, which reduced the average annual customer bill impact to an increase of 11.3%; (ii) maintaining a return on equity request of 10.25%; (iii) reducing the increment of fair value rate base return to 0.5% from 1.0%; (iv) maintaining a post-test year plant request of 12 months, plus the Four Corners Power Plant (the "Four Corners") Effluent Limitation Guidelines (the "ELG") project; 26 Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (v) withdrawing the Payment Fee Removal Proposal (net reduction) which was originally requested in APS's initial application; (vi) maintaining the LFCR mechanism and DSMAC as separate adjutors; (vii) increasing the Power Supply Adjustment (the "PSA") annual rate change limit from \$0.004/kWh to \$0.006/kWh; (viii) proposing a new System Reliability Benefit (the "SRB") recovery mechanism; (ix) maintaining the REAC in its current state; (x) maintaining adjutor base transfers and elimination of EIS; and (xi) maintaining the request to recover Coal Community Transition (the "CCT") funding. On July 26, 2023, the ACC Staff, RUCO and other intervenors filed their rebuttal testimony with the ACC. The ACC Staff adjusted their initial recommendations to, among other things, (i) a \$281.9A million revenue increase, (ii) a 9.68% return on equity, (iii) a 0.5% fair value increment, (iv) a continuation of a 12-month post-test year plant that includes the Four Corners ELG project, and (v) support of an increase to the annual PSA increase limit to \$0.006/kWh. RUCO maintained their direct position and also recommended further review of the PSA in a second phase of the 2022 Rate Case. On August 4, 2023, APS filed rejoinder testimony addressing the ACC Staff and intervenors' rebuttal testimonies. APS's rejoinder testimony included final post-test year plant values, reducing the revenue requirement increase to \$377.7A million from \$383.1A million, which reduced the average annual customer bill impact to an increase of 11.2%. All other major provisions from APS's rebuttal testimony were maintained in its rejoinder testimony. On November 6, 2023, and November 21, 2023, APS and stakeholders filed briefs in the 2022 Rate Case. APS's briefs included the reduction of the total revenue requirement increase to \$376.2A million and a resulting average annual customer bill impact increase of 11.1%. All other major provisions from APS's rejoinder testimony were maintained in its briefs. ACC Staff's briefs included a proposed total revenue requirement increase from \$281.9A million to \$282.7A million and also included their support of APS's SRB mechanism, contingent on increased stakeholder outreach. On January 25, 2024, an Administrative Law Judge issued a Recommended Opinion and Order in the 2022 Rate Case, as corrected on February 6, 2024 (the "2022 Rate Case RO"). The 2022 Rate Case RO recommended, among other things, (i) a \$523.1A million increase in the annual base rate revenue requirement, (ii) a 9.55% return on equity, (iii) a 0.25% return on the increment of fair value rate base greater than original cost, (iv) an effective fair value rate of return of 4.36%, (v) 12 months of post-test year plant and the inclusion of the Four Corners ELG project, (vi) the approval of APS's SRB proposal with certain procedural and other modifications, (vii) no additional CCT funding, (viii) a 5.0% return on the prepaid pension asset and a return of 5.35% on the OPEB liability, and (ix) no disallowances on APS's coal contracts. The 2022 Rate Case RO also recommended a number of changes to existing adjutors, including (i) the approval of modified DSM performance incentives and the requested DSM transfer to base rates, (ii) the retention of \$1.9A million of REAC in the adjutor rather than base rates, (iii) a partial transfer of \$27.1A million of LFCR funds to base rates, and (iv) the adoption of an increase in the annual PSA cap to \$0.006/kWh. On February 22, 2024, the ACC approved a number of amendments to the 2022 Rate Case RO that resulted in, among other things, (i) an approximately \$491.7A million increase in the annual base revenue requirement, (ii) a 9.55% return on equity, (iii) a 0.25% return on the increment of fair value rate base greater than original cost, (iv) an effective fair value rate of return of 4.39%, (v) a return set at the Company's weighted average cost of capital on the net prepaid pension asset and net other post-employment benefit 27 Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS Liability in rate base, (vi) an adjustment to generation maintenance and outage expense to reflect a more reasonable level of test year costs, (vii) approval of the SRB mechanism with modifications to customer notifications, procedural timelines and the inclusion of any qualifying technology and fuel source bid received through an all-source request for proposal (the "ASRP"), and (viii) recovery of all DSM costs through the DSMAC rather than through base rates. The ACC's decision results in an expected total net annual revenue increase for APS of approximately \$253.4A million and a roughly 8% increase to the typical residential customer's bill. The ACC issued the final order for the 2022 Rate Case on March 5, 2024, with the new rates becoming effective for all service rendered on or after March 8, 2024. Six intervenors and the Attorney General of Arizona requested rehearing on various issues included in the ACC's decision, such as the grid access charge (the "GAC") for solar customers, the SRB, and CCT funding. On April 15, 2024, the ACC granted, in part, the rehearing applications of the Attorney General, Arizona Solar Energy Industries Association, Solar Energy Industries Association, and Vote Solar for the limited purpose of reviewing arguments concerning the GAC. Specifically, rehearing was ordered as to whether the GAC rate is just and reasonable, including whether it should be higher or lower, whether the GAC rate constitutes a discriminatory fee to solar customers, and whether omission of a GAC charge is discriminatory to non-solar customers. All other applications for rehearing were denied. The parties seeking rehearing had 30 days after the denial or granting of a request for rehearing to file a notice of appeal to the Arizona Court of Appeals. No party filed a notice of appeal within the 30-day period. A limited rehearing was scheduled for the purpose of reviewing the GAC. Written testimony from APS and intervenors for the limited rehearing was filed on September 24, 2024, and rebuttal testimony from parties was filed on October 18, 2024. The limited rehearing began on October 28, 2024. APS cannot predict the outcome of these proceedings. 2019 Retail Rate Case On October 31, 2019, APS filed an application with the ACC for an annual increase in retail base rates (the "2019 Rate Case"). On August 2, 2021, an Administrative Law Judge issued a Recommended Opinion and Order in the 2019 Rate Case (the "2019 Rate Case RO") and issued corrections on September 10 and September 20, 2021. On November 2, 2021, the ACC approved the 2019 Rate Case RO, with various amendments, that resulted in, among other things, (i) a return on equity of 8.70%, which included a 20-basis point penalty; (ii) the recovery of the deferral and rate base effects of the operating costs and construction of the Four Corners selective catalytic reduction (the "SCR") project, with the exception of \$215.5A million (see "Four Corners SCR Cost Recovery" below); (iii) the CCT plan including the following components: (a) a payment of \$1A million to the Hopi Tribe within 60 days of the 2019 Rate Case decision, (b) a payment of \$10A million over three years to the Navajo Nation, (c) a payment of \$0.5A million to the Navajo County communities within 60 days of the 2019 Rate Case decision, (d) up to \$1.25A million for electrification of homes and businesses on the Hopi reservation, and (e) up to \$1.25A million for the electrification of homes and businesses on the Navajo Nation reservation; and (iv) a change in the residential on-peak time-of-use period from 3 p.m. to 8 p.m. to 4 p.m. to 7 p.m. Monday through Friday, excluding holidays. The 2019 Rate Case RO, as amended, resulted in a total annual revenue decrease for APS of \$4.8A million, excluding temporary payments and expenditures under the CCT plan. Consistent with the 2019 Rate Case decision, APS completed the following payments that are being recovered through rates related to the CCT: (i) \$10A million to the Navajo Nation; (ii) \$0.5 million to the Navajo County communities; and (iii) \$1A million to the Hopi Tribe. Consistent with APS's commitment to the 28 Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS Impacted communities, APS

has also completed the following payments: (i) \$1.5 million to the Navajo Nation for CCT; (ii) \$1.1 million to the Navajo County communities for CCT and economic development; and (iii) \$1.25A million to the Hopi Tribe for CCT and economic development. The ACC also authorized \$1.25A million to be spent for electrification of homes and businesses on each of the Navajo Nation and Hopi reservations. Expenditure of the recoverable funds for electrification of homes and businesses on the Navajo Nation and the Hopi reservations is contingent upon completion of a census of the unelectrified homes and businesses in each that are also within APS service territory. The census work was completed in November 2022 and disbursement of the funds for electrification of homes and businesses is planned to be finalized after discussions with the Navajo Nation and the Hopi Tribe are completed. On February 22, 2024, the ACC voted to not approve any further CCT funding. APS filed a Notice of Direct Appeal to the Arizona Court of Appeals on December 17, 2021 requesting review of certain aspects of the 2019 Rate Case. On March 6, 2023, the Court issued its opinion in this matter, affirming in part and reversing in part the ACC's decision in the 2019 Rate Case. The Court vacated the 20-basis-point penalty included in the ACC's allowed return on equity, as the Court determined the use of customer service metrics to justify the reduction exceeded the ACC's ratemaking authority. Additionally, the Court vacated the disallowance of \$215.5A million of APS's Four Corners SCR investment. The Court remanded the issue to the ACC for further proceedings. On June 14, 2023, APS and the ACC Legal Division filed a joint resolution with the ACC to allow recovery of the \$215.5A million in costs related to the installation of the Four Corners SCR, a reversal of the 20-basis point reduction to APS's return on equity from 8.9% to 8.7% as a result of the 2019 Rate Case decision, and recovery of \$59.6A million in revenue lost by APS between December 2021 and June 20, 2023. On June 21, 2023, the ACC approved the joint resolution and proposals therein for recovery through the Court Resolution Surcharge (CRS) mechanism, which became effective on July 1, 2023. See ACC Court Resolution Surcharge below for more information. Regulatory Lag Docket On January 5, 2023, the ACC opened a new docket to explore the possibility of modifications to the ACC's historical test year rules. The ACC requested comments from utilities and interested parties on ways to reduce regulatory lag, including alternative ratemaking structures such as future test years and hybrid test years. APS filed comments on June 1, 2023. On March 19, 2024, the ACC held a workshop to discuss modifying the state's rate case test year rules. Utilities, including APS, spoke about alternatives to the current rules that could reduce regulatory lag. On April 19, 2024, a letter was filed to the docket by an ACC commissioner discussing the potential benefits of modifying test year rules, including the potentiality of offering utilities to choose the type of test year that best suits them. The letter also recommended that this issue be discussed at the next possible open meeting. On July 9, 2024, at an open meeting, ACC Commissioners discussed objectives of future regulatory lag workshops and voted to schedule at least one more workshop on this topic later this year. The ACC held an additional workshop on October 3, 2024 to discuss formula rate methodologies and their use in ratemaking. The workshop included presentations from representatives of FERC, customer advocates, other stakeholders, and utilities, including APS. APS cannot predict the outcome of this matter. Cost Recovery Mechanisms APS has received regulatory decisions that allow for more timely recovery of certain costs outside of a general retail rate case through the following recovery mechanisms. See ACC 2022 Retail Rate Case above for modifications of adjustment mechanisms in the 2022 Rate Case. Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS Renewable Energy Standard. In 2006, the ACC approved the renewable energy standard (RES). Under the RES, electric utilities that are regulated by the ACC must supply an increasing percentage of their retail electric energy sales from eligible renewable resources, including, for example, solar, wind, biomass, biogas and geothermal technologies. In order to achieve these requirements, the ACC allows APS to include a RES surcharge as part of customer bills to recover the approved amounts for use on renewable energy projects. Each year, APS is required to file a five-year implementation plan with the ACC and seek approval for funding the upcoming year's RES budget. In 2015, the ACC revised the RES rules to allow the ACC to consider all available information, including the number of rooftop solar arrays in a utility's service territory, to determine compliance with the RES. In June 2021, the ACC adopted a clean energy rules package which would require APS to meet certain clean energy standards and technology procurement mandates, obtain approval for its action plan included in its Integrated Resource Plan (IRP), and seek cost recovery in a rate process. Since the adopted clean energy rules differed substantially from the original Recommended Order and Opinion, supplemental rulemaking procedures were required before the rules could become effective. On January 26, 2022, the ACC reversed its prior decision and declined to send the final draft energy rules through the rulemaking process. Instead, the ACC opened a new docket to consider ASRFP requirements and the IRP process. See Energy Modernization Plan below for more information. On July 1, 2021, APS filed its 2022 RES Implementation Plan and proposed a budget of approximately \$93.1A million. APS filed an amended 2022 RES Implementation Plan on December 9, 2021, with a proposed budget of \$100.5A million. This budget included funding for programs to comply with the decision in the 2019 Rate Case, including the ACC authorizing spending \$20A million to \$30A million in capital costs for the continuation of the APS Solar Communities program each year for a period of three years from the effective date of the 2019 Rate Case decision. APS's budget proposal supported existing approved projects and commitments and requested a waiver of the RES residential and non-residential distributed energy requirements for 2022. On May 18, 2022, the ACC approved the 2022 RES Implementation Plan, including an amendment requiring a stakeholder working group convene to develop a community solar program for the ACC's consideration at a future date. On July 1, 2022, APS filed its 2023 RES Implementation Plan and proposed a budget of approximately \$86.2A million, excluding any funding offsets. This budget contained funding for programs to comply with ACC-approved initiatives, including the 2019 Rate Case decision. APS's budget proposal supported existing approved projects and commitments and requested a waiver of the RES residential and non-residential distributed energy requirements for 2022. On November 10, 2022, the ACC approved the 2023 RES Implementation Plan, including APS's requested waiver of the distributed energy requirement for 2023. On September 23, 2022, APS filed a community solar proposal in compliance with the ACC order that was informed by a stakeholder working group. APS proposed a small, pilot-scale program size of up to 140 MW that would be selected through a competitive ASRFP. The ACC has not yet ruled on the proposal. However, on November 10, 2022, the ACC approved a bifurcated community solar process, directing ACC Staff to develop a statewide policy through additional stakeholder involvement and establishing a separate evidentiary hearing to define other policy components. On March 23, 2023, the ACC approved a policy statement that included information on how statewide community solar and storage programs should be structured, their location, and inclusion in ASRFPs. The remainder of the community solar program policy components were deferred to the ACC's Hearing Division so that a formal evidentiary hearing could be held to consider issues of substance related to community solar. On March 5, 2024, the ACC ordered APS to not expand or extend the APS Solar Communities program. Consistent with that decision, the Solar Communities 30 Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS program has been discontinued and APS stopped enrolling new customers. APS will continue work on projects that were in the queue prior to that decision. On June 30, 2023, APS filed its 2024 RES Implementation Plan and proposed a budget of approximately \$95.1A million. APS's budget proposal supports existing approved projects and commitments and requests a waiver of the RES renewable energy credit requirements to demonstrate compliance with the Annual Renewable Energy Requirement for 2023. The ACC has not yet ruled on the 2024 RES Implementation Plan. APS cannot predict the outcome of this proceeding. On June 28, 2024, APS filed an application for approval of modifications to its Green Power Partners Program (GPP) and requested a renewable generation renewable energy credits waiver. The ACC has not yet ruled on the GPP application. APS cannot predict the outcome of this proceeding. On July 1, 2024, APS filed its 2025 RES Implementation Plan and proposed a budget of approximately \$92.7A million. APS's budget proposal supports existing approved projects and commitments and requests a waiver of the RES renewable energy credit requirements to demonstrate compliance with the Annual Renewable Energy Requirement for 2024. The ACC has not yet ruled on the 2025 RES Implementation Plan. APS cannot predict the outcome of this proceeding. Demand Side Management Adjustor Charge. The ACC Electric Energy Efficiency Standards require APS to submit a DSM Implementation Plan annually for review and approval by the ACC. Verified energy savings from APS's resource savings projects can be counted toward compliance with the Electric Energy Efficiency Standards; however, APS is not allowed to count savings from systems savings projects toward determination of the achievement of performance incentives, nor may APS include savings from these system savings projects in the calculation of its LFCR mechanism. See below for discussion of the LFCR. On December 17, 2021, APS filed its 2022 DSM Implementation Plan in accordance with an extension granted in 2021. The 2022 DSM Plan requested a budget of \$78.4A million and represents an increase of approximately \$14A million in DSM spending above 2021. On November 10, 2022, the ACC approved the 2022 DSM Implementation Plan, including a proposed performance incentive. On June 1, 2022, APS filed its 2023 Transportation Electrification Plan (TE Plan). The 2023 TE Plan detailed APS's efforts to support transportation electrification in Arizona, including the Take Charge AZ Pilot Program and customer education and outreach related to transportation electrification. Subsequently, APS filed an amended 2023 TE Plan on November 30, 2022, that included a request for a \$5A million budget. On December 12, 2023, the ACC approved the 2023 TE Plan without including the Take Charge AZ Program and its budget going forward, but allowed APS to complete projects already underway. Additionally, the ACC discontinued the residential EV SmartCharger rebate and approved modifications to the EV rate plan. On November 30, 2022, APS filed its 2023 DSM Implementation Plan, which requested a budget of \$88A million. On May 31, 2023, APS filed an amended 2023 DSM Implementation Plan. The amended plan maintained the originally proposed budget of \$88A million. Subsequent to filing the amended 2023 DSM Implementation Plan and prior to the ACC approving it, on November 30, 2023, APS filed its 2024 DSM Implementation Plan. The 2024 DSM Implementation Plan requested a total budget of \$91.5A million and incorporated all elements of the amended 2023 DSM Implementation Plan as well as the 2024 TE Implementation Plan. On April 26, 2024, APS filed an amendment to the 2024 DSM Implementation Plan. The amended 2024 DSM Implementation Plan includes an updated budget of \$90.9A million to reflect removal of incentive funds for the Level 2 Smart Charger rebate within the EV Charging Demand Management Pilot, an update on the performance incentive calculation, and the withdrawal of tranches two and three of the 31 Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS residential battery pilot. The ACC has not yet ruled on the amended 2024 DSM Implementation Plan. In a letter filed May 31, 2024, APS said it would not file a 2025 DSM Implementation Plan pending ACC review of the amended 2024 DSM Implementation Plan. APS cannot predict the outcome of this proceeding. Power Supply Adjustor Mechanism and Balance. The PSA provides for the adjustment of retail rates to reflect variations primarily in retail fuel and purchased power costs. The PSA is subject to specified parameters and procedures, including the following: APS records deferrals for recovery or refund to the extent actual retail fuel and purchased power costs vary from the Base Fuel Rate; an adjustment to the PSA rate is made annually each February 1 (unless otherwise approved by the ACC) and goes into effect automatically unless suspended by the ACC; the PSA uses a forward-looking estimate of fuel and purchased power costs to set the annual PSA rate, which is reconciled to actual costs experienced for each PSA Year (February 1 through January 31) (see the following bullet point); the PSA rate includes (a) a forward component, under which APS recovers or refunds differences between actual fuel and purchased power costs for the upcoming calendar year and those embedded in the Base Fuel Rate; (b) a historical component, under which differences between actual fuel and purchased power costs and those recovered or refunded through the combination of the Base Fuel Rate and the forward component are recovered during the next PSA Year; and (c) a transition component, under which APS may seek mid-year PSA changes due to large variances between actual fuel and purchased power costs and the combination of the Base Fuel Rate and the forward component; and the PSA rate may not be increased or decreased more than \$0.006 per kWh in a year without permission of the ACC. The following table shows the changes in the deferred fuel and purchased power regulatory asset for 2024 and 2023 (dollars in thousands):

	Balance at beginning of period	Change	Balance at end of period
2024	\$463,195A	\$460,561A	\$923,756A
2023	\$460,561A	\$460,561A	\$921,122A

Amounts charged to customers (340,030)(420,277) Balance at end of period \$367,274A \$526,666A On November 30, 2021, APS filed its PSA rate for the PSA year beginning February 1, 2022. That rate was \$0.007544 per kWh, which consisted of a forward component of \$(0.004842) per kWh and a historical component of \$0.012386 per kWh. The 2022 PSA rate was a \$0.004 per kWh increase compared to the 2021 PSA year, which is the maximum permitted under the Plan of Administration for the PSA. These rates went into effect as filed on February 1, 2022. On April 1, 2022, the ACC filed a final report of its third-party audit findings regarding APS's fuel and purchased power costs for the period January 2019 through January 2021. The report contained an in-depth review of APS's fuel and purchased power contracts, its monthly fuel accounting activities, its forecasting and dispatching procedures, and its monthly PSA filings, among other fuel-related activities. The report found that APS's fuel processing accounting practices, dispatching procedures, and procedures for hedging activity were reasonable and appropriate. The report included several recommendations for the ACC's consideration, 32 Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS including review of current contracts, maintenance schedules, and certain changes and improvements to the schedules in APS's monthly PSA filings. On December 27, 2022, ACC Staff filed a proposed order supporting adoption of the recommendations in the third-party audit report, and the ACC approved the proposed order on February 22, 2023. On November 30, 2022, APS filed its PSA rate for the PSA year beginning February 1, 2023. In this filing, APS also requested that one of three different options be adopted to address the growing undercollected PSA balance. On February 23, 2023, the ACC approved an overall PSA rate of \$0.019074 per kWh, which consisted of a forward component of \$(0.005527) per kWh, a historical component of \$0.013071 per kWh and a transition component of \$0.011530 per kWh, that will continue until further notice of the ACC. The rate became effective with the first billing cycle in March 2023 and is designed to bring the PSA balancing account to near-zero over a 24-month period. On November 30, 2023, APS notified the ACC that it will be maintaining the current PSA rate of \$0.019074 per kWh and an updated PSA adjustment schedule would not be filed at that time. In Decision No. 79293 in the 2022 Rate Case, the ACC approved a permanent increase in the annual PSA adjuster rate cap from \$0.004 per kWh to \$0.006 per kWh and a requirement that APS report to the ACC for possible action when the overall PSA balance reaches \$100A million. As part of the 2022 Rate Case decision, the ACC also approved an overall PSA rate of \$0.011977 per kWh, which consisted of a forward component of \$(0.012624) per kWh, a historical component of \$0.013071 per kWh, and a transition component of \$0.011530 per kWh. The overall PSA rate was reduced to offset an increase in base fuel prices. The rate became effective on March 8, 2024. As a result of the 2022 Rate Case decision, the requirement to seek approval for recovery of costs related to third-party storage systems through the PSA adjustment mechanism was removed. Prior to this decision, APS was required to seek ACC approval to recover costs related to third-party energy storage systems through its PSA adjustment mechanism. In 2023, nine energy storage PPAs and their respective costs were approved for recovery through the PSA. In 2022, one energy storage PPA and its costs were approved for recovery through the PSA. In 2021, four energy storage PPAs and their respective costs were approved for recovery through the PSA. However, one energy storage PPA that was approved in 2021 was later terminated by APS due to project delays. Environmental Improvement Surcharge. On March 5, 2024, the ACC approved the elimination of the EIS, and the surcharge is no longer in effect. The EIS permitted APS to recover the capital carrying costs (rate of return, depreciation and taxes) plus incremental operations and maintenance expenses associated with environmental improvements made outside of a test year to comply with environmental standards set by federal, state, tribal, or local laws and regulations. APS's February 1, 2023 EIS application requested an increase in the charge to \$14.7A million, or \$3.3A million over the prior-period charge. On March 10, 2023, APS filed an amended application requesting an EIS charge of \$4.0A million, a decrease of \$10.7A million from the February EIS request and a decrease of \$7.5A million from the prior-period charge. The revised 2023 EIS became effective with the first billing cycle in April 2023; however, with the elimination of the surcharge, it is no longer in effect, and any remaining amounts are being collected through base rates. Transmission Rates, Transmission Cost Adjustor and Other Transmission Matters. In July 2008, FERC approved a modification to APS's Open Access Transmission Tariff to allow APS to move from fixed rates to a formula rate-setting methodology in order to more accurately reflect and recover the costs that APS incurs in providing transmission services. A large portion of the rate represents charges for transmission services to serve APS's retail customers (Retail Transmission Charges). In order to recover the Retail Transmission Charges, APS was previously required to file an application with, and obtain approval from, the ACC to reflect changes in Retail Transmission Charges through the TCA. Under the terms of the settlement agreement entered into in 2012 regarding APS's rate case, however, an adjustment to rates to recover the Retail Transmission Charges through the TCA is not required. Transmission Charges will be made annually each June 1 and will go into effect automatically unless suspended by the ACC. The formula rate is updated each year effective June 1 on the basis of APS's actual cost of service, as disclosed in APS's FERC Form 1 report for the previous fiscal year. Items to be updated include actual capital expenditures made as compared with previous projections, transmission revenue credits and other items. APS reviews the proposed formula rate filing amounts with the ACC Staff. Any items or adjustments which are not agreed to by APS and the ACC Staff can remain in dispute until settled or litigated with FERC. Settlement or litigated resolution of disputed issues could require an extended period of time and could have a significant effect on the Retail Transmission Charges because any adjustment, though applied prospectively, may be calculated to account for previously over- or under-collected amounts. The resolution of proposed adjustments can result in significant volatility in the revenues to be collected. On March 17, 2020, APS submitted a filing to make modifications to its annual transmission formula to provide additional transparency for excess and deficient accumulated deferred

income taxes resulting from the Tax Cuts and Job Act, as well as for future local, state, and federal statutory tax rate changes. APS amended its March 17, 2020 filing on April 28, 2020, September 29, 2021, and October 27, 2021. In January 2022, FERC approved APS's modifications to its annual transmission formula. Effective June 1, 2022, APS's annual wholesale transmission revenue requirement for all users of its transmission system decreased by approximately \$33.4 million for the 12-month period beginning June 1, 2022, in accordance with the FERC-approved formula. Of this net amount, wholesale customer rates decreased by approximately \$6.4 million and retail customer rates would have decreased by approximately \$26.6 million. However, since changes in Retail Transmission Charges are reflected through the TCA after consideration of transmission recovery in retail base rates and the ACC approved balancing account, the retail revenue requirement decreased by \$2.4 million, resulting in a reduction to the residential rate and increases to commercial rates. An adjustment to APS's retail rates to recover FERC-approved transmission charges went into effect automatically on June 1, 2022. Effective June 1, 2023, APS's annual wholesale transmission revenue requirement for all users of its transmission system increased by approximately \$34.7 million for the 12-month period beginning June 1, 2023, in accordance with the FERC-approved formula. Of this net amount, wholesale customer rates increased by approximately \$20.7 million and retail customer rates would have increased by approximately \$14 million. However, since changes in Retail Transmission Charges are reflected through the TCA after consideration of transmission recovery in retail base rates and the ACC approved balancing account, the retail revenue requirement decreased by \$10.4 million, resulting in reductions to the residential and commercial rates. An adjustment to APS's retail rates to recover FERC-approved transmission charges went into effect automatically on June 1, 2023. Effective June 1, 2024, APS's annual wholesale transmission revenue requirement for all users of its transmission system increased by approximately \$27.4 million for the 12-month period beginning June 1, 2024 in accordance with the FERC-approved formula. Of this net amount, wholesale customer rates increased by approximately \$16.6 million and retail customer rates would have increased by approximately \$10.8 million. However, since changes in Retail Transmission Charges are reflected through the TCA after consideration of transmission recovery in retail base rates and the ACC approved balancing account, the retail revenue requirement increased by \$8.8 million, resulting in an increase to residential and commercial rates over 3 MW and a decrease to commercial rates less than or equal to 3 MW. An adjustment to APS's retail rates to recover FERC-approved transmission charges went into effect automatically on June 1, 2024.

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Lost Fixed Cost Recovery Mechanism. The LFCR mechanism permits APS to recover on an after-the-fact basis a portion of its fixed costs that would otherwise have been collected by APS in the kWh sales lost due to APS energy efficiency programs and to distributed generation (DG) such as rooftop solar arrays. The adjustment to the LFCR has a year-over-year cap of 1% of retail revenues. Any amounts left unrecovered in a particular year because of this cap can be carried over for recovery in a future year. The kWhs lost from energy efficiency are based on a third-party evaluation of APS's energy efficiency programs. DG sales losses are determined from the metered output from the DG units. As a result of the 2019 Rate Case decision, the fixed costs recoverable by the LFCR mechanism were set at 2.56 cents for lost residential kWh and 2.66 cents for lost non-residential kWh as set forth in the 2019 Rate Case decision. APS's annual LFCR adjutor rate is dependent on an annual earnings test filing, which compares APS's previous year's rate of return with the related authorized rate of return. If the actual rate of return is higher than the authorized rate of return, the LFCR rate for the subsequent year is set at zero. As a result of certain changes made to the LFCR mechanism in the 2019 Rate Case decision, the mechanism no longer qualifies for alternative revenue program accounting treatment. On February 15, 2022, APS filed its 2022 annual LFCR adjustment, requesting that effective May 1, 2022, the annual LFCR recovery amount be increased to \$59.1 million (a \$32.5 million increase from previous levels, which was inclusive of a \$11.8 million balance from APS's 2021 LFCR filing). On May 9, 2022, the ACC Staff filed its revised report and proposed order regarding APS's 2022 LFCR adjustment, concluding that APS calculated the adjustment in accordance with its Plan of Administration. On May 18, 2022, the ACC approved the 2022 LFCR adjustment, with a rate effective date of June 1, 2022. On February 15, 2023, APS filed a letter to the ACC docket stating that, in accordance with Decision No. 78585, APS and ACC Staff have agreed to move the filing date for the annual LFCR adjustment to July 31 each year. On September 5, 2023, APS filed an updated LFCR Plan of Administration, which was approved by ACC Staff on December 8, 2023. On July 31, 2023, APS filed its 2023 annual LFCR adjustment, requesting that the annual LFCR recovery amount be increased to \$68.7 million (a \$9.6 million increase from previous levels). On October 19, 2023, a request for intervention was filed, which was granted. Consistent with an October 25, 2023, Procedural Order, the parties met and conferred and conducted limited discovery. As a result of Decision No. 79293 in the 2022 Rate Case, APS transferred \$27.1 million from the LFCR to base rates. On March 8, 2024, APS filed conforming LFCR schedules to incorporate changes required as a result of Decision No. 79293 in the 2022 Rate Case. On April 9, 2024, the ACC approved the 2023 annual LFCR adjustment, with new rates effective in the first billing cycle of May 2024. On June 5, 2024, APS filed a revised LFCR Plan of Administration in accordance with Decision No. 79293. The ACC approved the revised Plan of Administration on October 8, 2024. On July 31, 2024, APS filed its 2024 annual LFCR adjustment, requesting that effective November 1, 2024, the annual LFCR recovery amount be increased to \$49.6 million (an \$8 million increase from previous levels). The Commission has not yet ruled on this matter.

Tax Expense Adjustor Mechanism. The TEAM helps address potential federal income tax reform and enable the pass-through of certain income tax effects to customers. The TEAM expressly applies to APS's retail rates with the exception of a small subset of customers taking service under specially-approved tariffs. As part of the 2019 Rate Case decision, there remains small true up balances in the TEAM balancing account. In the 2022 Rate Case, these true up balances are being recovered and amortized through 2032.

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Court Resolution Surcharge. The CRS mechanism permits APS to recover certain costs associated with investments and expenses for APS's purchase and installation of SCR technology for Four Corners Units 4 and 5 and a change in APS's allowable return on equity as required by the Arizona Court of Appeals and approved by the ACC in Decision No. 78979. The CRS went into effect on July 1, 2023 at a rate of \$0.00175 per kWh. The rate is designed to recover \$59.6 million in revenue lost by APS between December 2021 and June 20, 2023, and the prospective recovery of ongoing costs related to the SCR investments and expense and the allowable return on equity difference in current base rates. The portion of the CRS representing the recovery of the \$59.6 million of lost revenue between December 2021 and June 20, 2023, \$22.5 million of which has been collected as of September 30, 2024, will cease upon full collection of the lost revenue. Additionally, the CRS tariff was updated to remove the return on equity component and account for SCR-related depreciation and deferral adjustments approved in Decision No. 79293 in the 2022 Rate Case. See 2019 Retail Rate Case above for more information. Net Metering. The ACC's decision from APS's 2017 rate case (the 2017 Rate Case Decision) provides that payments by utilities for energy exported to the grid from residential DG solar facilities will be determined using a Resource Comparison Proxy (RCP) methodology as determined in the ACC's generic Value and Cost of Distributed Generation docket. RCP is a method that is based on the most recent five-year rolling average price that APS incurs for utility-scale solar photovoltaic projects. The price established by this RCP method will be updated annually (between general retail rate cases) but will not be decreased by more than 10% per year. The ACC is no longer pursuing development of a forecasted avoided cost methodology as an option for utilities in place of the RCP. Commercial customers, grandfathered residential solar customers, and residential customers with DG systems other than solar facilities continue to qualify for net metering. In addition, the ACC made the following determinations in the Value and Cost of Distributed Generation docket: RCP customers who have interconnected a DG system or submitted an application for interconnection for DG systems will be grandfathered for a period of 20 years from the date the customer's interconnection application was accepted by the utility (for APS residential customers, as of September 1, 2017, based on APS's 2017 Rate Case Decision); customers with DG solar systems are to be considered a separate class of customers for ratemaking purposes; and once an initial export price is set for utilities, no netting or banking of retail credits will be available for new DG customers, and the then-applicable export price will be guaranteed for new customers for a period of 10 years. This decision of the ACC addresses policy determinations only. The decision states that its principles will be applied in future general retail rate cases, and the policy determinations themselves may be subject to future change, as are all ACC policies. On April 29, 2022, APS filed an application to decrease the RCP price from 9.4 cents per kWh, which had been in effect since October 1, 2021, to 8.46 cents per kWh, reflecting a 10% annual reduction, to become effective September 1, 2022. On July 12, 2022, the ACC approved the RCP as filed. Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

On May 1, 2023, APS filed an application for revisions to the RCP. This application would decrease the RCP price to 7.619 cents per kWh, reflecting a 10% annual reduction, to become effective September 1, 2023. On August 25, 2023, the ACC approved the RCP as filed. On October 11, 2023, the ACC voted to open a new general docket to hold a hearing to explore potential future changes to the 10% annual reduction cap in the solar export rate paid by utilities to distributed solar customers for exports to the grid and the 10-year rate lock period for those customers that were approved in the ACC's Value and Cost of Distributed Generation Docket. A procedural conference was held on November 1, 2023, to discuss the process going forward. As a result of the procedural conference, ACC Staff issued a request for information to investigate the issues related to this matter. A status conference was held on March 20, 2024 to determine if ACC Staff is prepared to present a recommendation on this matter at that time. Stakeholders provided responses to the ACC Staff's request for information on March 21, 2024. Another status conference took place on May 20, 2024 and ACC Staff issued a request for additional information to investigate the issues related to the matter on May 31, 2024. Stakeholders provided responses to the ACC Staff's request for additional information on July 1, 2024, and on October 15, 2024, the ACC Staff filed a report finding that the RCP is working as intended and recommending no changes to the RCP at this time. The ACC Staff also recommended that the ACC close the docket without a hearing or further action. The ACC has not yet acted on the ACC Staff's recommendation, and APS cannot predict the outcome of this matter. On May 1, 2024, APS filed an application for revisions to the RCP. This application would decrease the RCP price to 6.857 cents per kWh, reflecting a 10% annual reduction, to become effective September 1, 2024. On August 13, 2024, the ACC approved the RCP as filed. Energy Modernization Plan. On May 26, 2023, the ACC opened a new docket to review articles within the Arizona Administrative Code related to Resource Planning, the Renewable Energy Standard and Tariff, and Electric Energy Efficiency Standards. On January 9, 2024, the ACC approved a rulemaking process for this matter. During the ACC Open Meeting on February 6, 2024, the ACC approved motions to direct ACC Staff to include recommendations to repeal the current Electric Energy Efficiency and Renewable Energy Standard rules during the rulemaking process. On August 21, 2024, the ACC Staff filed separate reports for each set of rules, including its recommendations to repeal the Electric Energy Efficiency and Renewable Energy Standard rules along with required preliminary economic, small business, and consumer impact statements. APS and other interested parties have filed comments about the ACC Staff reports. APS cannot predict the outcome of this matter. Integrated Resource Planning. ACC rules require utilities to develop triennial 15-year IRPs which describe how the utility plans to serve customer load in the plan time frame. The ACC reviews each utility's IRP to determine if it meets the necessary requirements and whether it should be acknowledged. In February 2022, the ACC acknowledged APS's 2020 IRP filed on June 26, 2020. The ACC also approved certain amendments to the IRP process, including, setting an energy efficiency savings of 1.3% of retail sales annually (averaged over a three-year period) and a demand-side resource capacity of 35% of 2020 peak demand by January 1, 2030. Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

On May 1, 2023, APS, Tucson Electric Power Company, and UNS Electric, Inc. filed a joint request for an extension to file the IRPs from August 1, 2023, to November 1, 2023. On June 21, 2023, the ACC granted the extension. As a result, APS filed its 2023 IRP on November 1, 2023. On January 31, 2024, stakeholders filed comments regarding the IRP, and APS filed its response to stakeholder comments on May 31, 2024. On July 31, 2024, the ACC held an IRP workshop where utilities and stakeholders presented on the 2023 IRPs. On October 8, 2024, the ACC acknowledged APS's 2023 IRP and approved certain amendments to the IRP process, including requirements for APS to demonstrate resource adequacy prior to exiting Four Corners as well as analysis of impacts from western market participation and planned resource requirements in the next IRP. See Energy Modernization Plan above for information regarding proposed changes to the IRP filings. Equity Infusions. On October 27, 2023, APS filed a notice of intent to increase Pinnacle West's equity in APS in 2024. APS is currently authorized to receive up to \$150 million annually in equity infusions from Pinnacle West without seeking ACC approval. APS sought approval under Arizona Administrative Code provision R14-2-803 to receive from Pinnacle West in 2024 up to \$500 million in additional equity infusions above the currently authorized limit of \$150 million annually. The ACC approved the increased equity infusion limit for 2024 on January 9, 2024 and subsequently issued the order on January 24, 2024. On April 19, 2024, APS submitted a request to the ACC to permanently modify Pinnacle West's permitted yearly equity infusions to equal up to 2.5% of Pinnacle West's consolidated assets each calendar year on a three-year rolling average basis. APS cannot predict the outcome of this matter. Public Utility Regulatory Policies Act. Under the Public Utility Regulatory Policies Act of 1978 (PURPA), qualifying facilities are provided the right to sell energy and/or capacity to utilities and are granted relief from certain regulatory burdens. On December 17, 2019, the ACC mandated a minimum contract length of 18 years for qualifying facilities over 100 kW in Arizona and established that the rate paid to qualifying facilities must be based on the long-term avoided cost. Avoided cost is generally defined as the price at which the utility could purchase or produce the same amount of power from sources other than the qualifying facility on a long-term basis. Residential Electric Utility Customer Service Disconnections. In accordance with the ACC's service disconnection rules, APS uses a calendar-based method to suspend the disconnection of customers for nonpayment from June 1 through October 15 each year (Annual Disconnection Moratorium). Customers with past due balances of \$75 or greater as of the end of the Annual Disconnection Moratorium are automatically placed on six-month payment arrangements. In addition, APS voluntarily began waiving late payment fees of its customers (Late Fee Waivers) on March 13, 2020. Effective February 1, 2023, late payment fees for residential customers were reinstated. Late payment fees for commercial and industrial customers were reinstated effective May 1, 2022. Since the suspensions and moratoriums on disconnections began, APS has experienced an increase in bad debt expense and the related write-offs of delinquent customer accounts. Retail Electric Competition Rules. On November 17, 2018, the ACC voted to re-examine the facilitation of a deregulated retail electric market in Arizona. On July 1 and July 2, 2019, ACC Staff issued a report and initial proposed draft rules. Table of Contents COMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Regarding possible modifications to the ACC's retail electric competition rules. On February 10, 2020, two ACC Commissioners filed two sets of draft proposed retail electric competition rules. On February 12, 2020, ACC Staff issued its second report regarding possible modifications to the ACC's retail electric competition rules. During a July 15, 2020, ACC Staff meeting, the ACC Commissioners discussed the possible development of a retail competition pilot program, but no action was taken. In April 2022, the Arizona Legislature passed, and the Governor signed a bill that repealed the electric deregulation law that had been in place in Arizona since 1998. On August 27, 2024, the ACC administratively closed this docket due to inactivity and obsolescence. Four Corners SCR Cost Recovery. On December 29, 2017, in accordance with the 2017 Rate Case Decision, APS filed a Notice of Intent to file its SCR Adjustment to permit recovery of costs associated with the installation of SCR equipment at Four Corners Units 4 and 5. APS filed the SCR Adjustment request in April 2018. The SCR Adjustment request provided that there would be a \$67.5 million annual revenue impact that would be applied as a percentage of base rates for all applicable customers. Also, as provided for in the 2017 Rate Case Decision, APS requested that the adjustment become effective no later than January 1, 2019. The hearing for this matter occurred in September 2018. At the hearing, APS accepted ACC Staff's recommendation of a lower annual revenue impact of approximately \$58.5 million. The Administrative Law Judge issued a Recommended Opinion and Order finding that the costs for the SCR project were prudently incurred and recommending authorization of the \$58.5 million annual revenue requirement related to the installation and operation of the SCR. The ACC did not issue a decision on this matter. APS included the costs for the SCR project in the retail rate base in its 2019 Rate Case filing with the ACC. On November 2, 2021, the 2019 Rate Case decision was approved by the ACC allowing approximately \$194 million of SCR related plant investments and cost deferrals in rate base and to recover, depreciate and amortize in rates based on an end-of-life assumption of July 2031. The decision also included a partial and combined disallowance of \$215.5 million on the SCR investments and deferrals. APS believes the SCR plant investments and related SCR cost deferrals were prudently incurred, and on December 17, 2021, APS filed its Notice of Direct Appeal at the Arizona Court of Appeals requesting review of the \$215.5 million disallowance. The Arizona Court of Appeals heard oral arguments on November 30, 2022. On March 6, 2023, the Court of Appeals issued its order in the matter, vacating the ACC's disallowance of the SCR investment and remanding the matter back to the ACC for further review in accordance with ACC rules and the order of the Court of Appeals. On June 21, 2023, the ACC approved a joint settlement filed by APS and the ACC's Legal Division that resolved all issues relating to the 2019 Rate Case decision, including recovery of the cost of the Four Corners SCR. See above for further discussion on the 2019 Rate Case decision. Cholla. On September 11, 2014, APS announced that it would close Unit 2 of the Cholla Power Plant and cease burning coal at the other APS-owned units (Units 1 and 3) at the plant by the mid-2020s, if the U.S. Environmental Protection Agency (EPA) approved a compromise proposal offered by APS to meet required environmental and emissions standards and rules. On April 14, 2015, the ACC approved APS's plan to retire Unit 2, without expressing any view on the future recoverability of APS's remaining investment in the unit. APS closed Unit 2 on October 1, 2015. In early 2017, EPA approved a final rule

nonperformance or nonpayment by energy derivative counterparties and risk management contracts with many energy derivative counterparties. As of September 30, 2024, we have no counterparties with positive exposures of greater than 10% of Pinnacle Westâ€™s risk management assets. Our risk management process assesses and monitors the financial exposure of all counterparties.Â Despite the fact that the great majority of our trading counterpartiesâ€™ debt is rated as investment grade by the credit rating agencies, there is still a possibility that one or more of these counterparties could default, resulting in a material impact on consolidated earnings for a given period. Counterparties in the portfolio consist principally of financial institutions, major energy companies, municipalities and local distribution companies.Â We maintain credit policies that we believe minimize overall credit risk to within acceptable limits.Â Determination of the credit quality of our counterparties is based upon a number of factors, including credit ratings and our evaluation of their financial condition.Â To manage credit risk, we employ collateral requirements and standardized agreements that allow for the netting of positive and negative exposures associated with a single counterparty.Â Valuation adjustments are established representing our estimated credit losses on our overall exposure to counterparties.Â Certain of our energy derivative instrument contracts contain credit-risk-related contingent features including, among other things, investment grade credit rating provisions, credit-related cross-default provisions, and adequate assurance provisions.Â Adequate assurance provisions allow a counterparty with reasonable grounds for uncertainty to demand additional collateral based on subjective events and/or conditions.Â For those energy derivative instruments in a net liability position, with investment grade credit contingencies, the counterparties could demand additional collateral if our debt credit rating were to fall below investment grade (below BBB- for Standard & Poorâ€™s or Fitch or Baa3 for Moodyâ€™s).Â 4Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTSThe following table provides information about our energy derivative instruments that have credit-risk-related contingent features (dollars in thousands):Â September 30, 2024Aggregate fair value of derivative instruments in a net liability position\$101,517A Cash collateral posted100A Additional collateral in the event credit-risk-related contingent features were fully triggered (a)81,254A (a)This amount is after counterparty netting and includes those contracts which qualify for scope exceptions, which are excluded from the derivative details above. We also have energy-related non-derivative instrument contracts with investment grade credit-related contingent features, which could also require us to post additional collateral of approximately \$221A million if our debt credit ratings were to fall below investment grade.8A 5A A Commitments and Contingencies A Palo Verde Generating StationA Spent Nuclear Fuel and Waste Disposal A On December 19, 2012, APS, acting on behalf of itself and the participant owners of Palo Verde, filed a second breach of contract lawsuit against the U.S. Department of Energy (â€œDOEâ€) in the U.S. Court of Federal Claims (â€œCourt of Federal Claimsâ€). The lawsuit sought to recover damages incurred due to DOEâ€™s breach of the Contract for Disposal of Spent Nuclear Fuel and/or High Level Radioactive Waste (â€œStandard Contractâ€) for failing to accept Palo Verdeâ€™s spent nuclear fuel and high level waste from January 1, 2007, through June 30, 2011, pursuant to the terms of the Standard Contract and the Nuclear Waste Policy Act. On August 18, 2014, APS and DOE entered into a settlement agreement, which required DOE to pay the Palo Verde owners for certain specified costs incurred by Palo Verde during the period January 1, 2007, through June 30, 2011. In addition, the settlement agreement provided APS with a method for submitting claims and getting recovery for costs incurred through December 31, 2016, which was extended to December 31, 2025. APS has submitted ten claims pursuant to the terms of the August 18, 2014 settlement agreement, for ten separate time periods during July 1, 2011, through October 31, 2023. The DOE has approved and paid \$156.6A million for these claims (APSâ€™s share is \$45.6A million). The amounts recovered were primarily recorded as adjustments to a regulatory liability and had no impact on reported net income. In accordance with the 2017 Rate Case Decision, this regulatory liability is being refunded to customers. See Note 4. On October 31, 2024, APS filed its eleventh claim pursuant to the terms of the August 18, 2014, settlement agreement in the amount of \$18.1A million (APSâ€™s share is \$5.3A million).Nuclear InsurancePublic liability for incidents at nuclear power plants is governed by the Price-Anderson Nuclear Industries Indemnity Act (â€œPrice-Anderson Actâ€), which limits the liability of nuclear reactor owners to the amount of insurance available from both commercial sources and an industry-wide retrospective payment plan.Â This insurance limit is subject to an adjustment every five years based upon the aggregate percentage change in the Consumer Price Index. The most recent adjustment took effect on January 1, 2024. As of that date, in accordance with the Price-Anderson Act, the Palo Verde participants are insured against public liability for a nuclear incident up to approximately \$16.3A billion per occurrence. Palo Verde maintains the maximum 48Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTAvailable nuclear liability insurance in the amount of \$500A million, which is provided by American Nuclear Insurers.A The remaining balance of approximately \$15.8A billion of liability coverage is provided through a mandatory, industry-wide retrospective premium program.A If losses at any nuclear power plant covered by the program exceed the accumulated funds, APS could be responsible for retrospective premiums.A The maximum retrospective premium per reactor under the program for each nuclear liability incident is approximately \$165.9A million, subject to a maximum annual premium of approximately \$24.7A million per incident.Â Based on APSâ€™s ownership interest in the three Palo Verde units, APSâ€™s maximum retrospective premium per incident for all three units is approximately \$144.9A million, with a maximum annual retrospective premium of approximately \$21.6A million.The Palo Verde participants maintain insurance for property damage to, and decontamination of, property at Palo Verde in the aggregate amount of \$2.8A billion.Â APS has also secured accidental outage insurance for a sudden and unforeseen accidental outage of any of the three units. The property damage, decontamination, and accidental outage insurance are provided by Nuclear Electric Insurance Limited (â€œNEILâ€).Â APS is subject to retrospective premium adjustments under all NEIL policies if NEILâ€™s losses in any policy year exceed accumulated funds. The maximum amount APS could incur under the current NEIL policies totals approximately \$23.1A million for each retrospective premium assessment declared by NEILâ€™s Board of Directors due to losses.A Additionally, at the sole discretion of the NEIL Board of Directors, APS would be liable to provide approximately \$64.1A million in deposit premium within 20 days of request as assurance to satisfy any site obligation of retrospective premium assessment.Â The insurance coverage discussed in this, and the previous paragraph, is subject to certain policy conditions, sublimits, and exclusions.Fuel and Purchased Power Commitments and Purchase ObligationsAs of September 30, 2024, our fuel and purchased power commitments and purchase obligations have increased by \$5.5A billion from the information provided in our 2023 Form 10-K. The increase is primarily due to new energy storage PPAs and other purchased power commitments, in addition to three new engineering, procurement, and construction contracts relating to APS-owned capital generation projects. The majority of these changes relate to 2026 and thereafter. The purchased power commitments include certain agreements that qualify as lease agreements. See Note 14.Other than the items described above, there have been no material changes, as of September 30, 2024, outside the normal course of business in contractual obligations from the information provided in our 2023 Form 10-K. See Note 3 for discussion regarding changes in our short-term and long-term debt obligations. Superfund and Other Related MattersA The Comprehensive Environmental Response Compensation and Liability Act (â€œSuperfundâ€ or â€œCERCLAâ€) establishes liability for the cleanup of hazardous substances found contaminating the soil, water or air.Â Those who released, generated, transported to or disposed of hazardous substances at a contaminated site are among the parties who are potentially responsible (each a â€œPRPâ€).Â PRPs may be strictly, jointly, and severally liable for clean-up.Â On September 3, 2003, EPA advised APS that EPA considers APS to be a PRP in the Motorola 52ndA Street Superfund Site, Operable Unit 3 (â€œOU3â€) in Phoenix, Arizona.Â APS has facilities that are within this Superfund site.Â APS and Pinnacle West have agreed with EPA to perform certain investigative activities of the APS facilities within OU3.Â In addition, on September 23, 2009, APS agreed with EPA and one other PRP to voluntarily assist with the funding and management of the site-wide groundwater remedial investigation and feasibility study (â€œRI/FSâ€).Â The RI/FS for OU3 was finalized and submitted to EPA at the end of 2022. EPA notified APS that the RI/FS was approved on September 11, 2024. APSâ€™s estimated costs related to this investigation and study is approximately \$3 million.Â APS anticipates incurring additional 49Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTExpenditures in the future, but because the final costs associated with remediation requirements set forth in the RI/FS are not yet finalized, at the present time expenditures related to this matter cannot be reasonably estimated. In connection with APSâ€™s status as a PRP for OU3, since 2013 APS and at least two dozen other parties have been defendants in various CERCLA lawsuits stemming from allegations that contamination from OU3 and elsewhere has impacted groundwater wells operated by the Roosevelt Irrigation District (â€œRIDâ€). At this time, only one active lawsuit remains pending in the U.S. District Court for Arizona, which concerns \$8.3A million in remediation legal expenses. APS is unable to predict the outcome of any further litigation related to this claim or APSâ€™s share of liability related to that claim; however, APS does not expect the outcome to have a material impact on our financial position, results of operations or cash flows. On February 28, 2022, EPA provided APS with a request for information under CERCLA related to APSâ€™s Ocotillo power plant site located in Tempe, Arizona. In particular, EPA seeks information from APS regarding APSâ€™s use, storage, and disposal of substances containing per-and polyfluoroalkyl (â€œPFASâ€) compounds at the Ocotillo power plant site in order to aid EPAâ€™s investigation into actual or threatened releases of PFAS into groundwater within the South Indian Bend Wash (â€œSIBWâ€) Superfund site. The SIBW Superfund site includes the APS Ocotillo power plant site. APS filed its response to this information request on April 29, 2022. On January 17, 2023, EPA contacted APS to inform the Company that it would be commencing on-site investigations within the SIBW site, including the Ocotillo power plant, and performing a remedial investigation and feasibility study related to potential PFAS impacts to groundwater over the next two to three years. APS estimates that its costs to oversee and participate in the remedial investigation work will be approximately \$1.7A million. At the present time, we are unable to predict the outcome of this matter, and any further expenditures related to necessary remediation, if any, or further investigations cannot be reasonably estimated. Environmental MattersAPS is subject to numerous environmental laws and regulations affecting many aspects of its present and future operations, including air emissions of both conventional pollutants and greenhouse gases, water quality, wastewater discharges, solid waste, hazardous waste, and CCRs.Â These laws and regulations can change from time to time, imposing new obligations on APS resulting in increased capital, operating, and other costs.Â Associated capital expenditures or operating costs could be material.Â APS intends to seek recovery of any such environmental compliance costs through our rates but cannot predict whether it will obtain such recovery.Â The following proposed and final rules could involve material compliance costs to APS.Â A Coal Combustion Waste. On December 19, 2014, EPA issued its final regulations governing the handling and disposal of CCR, such as fly ash and bottom ash. The rule regulates CCR as a non-hazardous waste under Subtitle D of the Resource Conservation and Recovery Act (â€œRCRAâ€) and establishes national minimum criteria for existing and new CCR landfills and surface impoundments and all lateral expansions. These criteria include standards governing location restrictions, design and operating criteria, groundwater monitoring and corrective action, closure requirements and post closure care, and recordkeeping, notification, and internet posting requirements. The rule generally requires any existing unlined CCR surface impoundment to stop receiving CCR and either retrofit or close, and further requires the closure of any CCR landfill or surface impoundment that cannot meet the applicable performance criteria for location restrictions or structural integrity. Such closure requirements are deemed â€œforced closureâ€ or â€œclosure for causeâ€ of unlined surface impoundments and are the subject of the regulatory and judicial activities described below.50Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTSSince these regulations were finalized, EPA has taken steps to substantially modify the federal rules governing CCR disposal. While certain changes have been prompted by utility industry petitions, others have resulted from judicial review, court-approved settlements with environmental groups, and statutory changes to RCRA. The following lists the pending regulatory changes that, if finalized, could have a material impact as to how APS manages CCR at its coal-fired power plants:â€œFollowing the passage of the Water Infrastructure Improvements for the Nation (â€œWIINâ€) Act in 2016, EPA possesses authority to either authorize states to develop their own permit programs for CCR management or issue federal permits governing CCR disposal both in states without their own permit programs and on tribal lands. At this time, the Arizona Department of Environmental Quality (â€œADEQâ€) has taken steps to develop a CCR permitting program and plans to propose state regulations governing CCR permitting over the summer of 2024. It remains unclear when EPA would approve that permitting program pursuant to the WIIN Act. On December 19, 2019, EPA proposed its own set of regulations governing the issuance of CCR management permits, which would impact facilities like Four Corners located on the Navajo Nation. The proposal remains pending.â€œOn March 1, 2018, as a result of a settlement with certain environmental groups, EPA proposed adding boron to the list of constituents that trigger corrective action requirements to remediate groundwater impacted by CCR disposal activities. Apart from a subsequent proposal issued on August 14, 2019, to add a specific, health-based groundwater protection standard for boron, EPA has yet to take action on this proposal.â€œWith respect to APSâ€™s Cholla facility, APSâ€™s application for alternative closure was submitted to EPA on November 30, 2020. While EPA has deemed APSâ€™s application administratively â€œcomplete,â€ the Agencyâ€™s approval remains pending. If granted, this application would allow the continued disposal of CCR within Chollaâ€™s existing unlined CCR surface impoundments until the required date for ceasing coal-fired boiler operations in April 2025. This application will be subject to public comment and, potentially, judicial review. We expect to have a proposed decision from EPA regarding Cholla sometime in 2025. We cannot at this time predict the outcome of these regulatory proceedings or when EPA will take final action on those matters that are still pending. Depending on the eventual outcome, the costs associated with APSâ€™s management of CCR could materially increase, which could affect our financial condition, results of operations, or cash flows. On April 25, 2024, EPA took final action on a proposal to expand the scope of federal CCR regulations to address the impacts from historical CCR disposal activities that would have ceased prior to 2015. This new class of CCR management units (â€œCCRMUsâ€), which contain at least 1,000 tons of CCR, broadly encompass any location at an operating coal-fired power plant where CCR would have been placed on land. As proposed, this would include not only historically closed landfills and surface impoundments but also prior applications of CCR beneficial use (with exceptions for historical roadbed and embankment applications). Existing CCR regulatory requirements for groundwater monitoring, corrective action, closure, post-closure care, and other requirements will be imposed on such CCRMUs. At this time, APS is still evaluating the impacts of this final regulation on its business, with initial CCRMU site surveys due to be completed by February 2026 and final site investigation reports to be finalized by February 2027. Based on the information available to the Company at this time, APS cannot reasonably estimate the fair value of the entire CCRMU asset retirement obligation. Depending on the outcome of those evaluations and site investigations, the costs associated with APSâ€™s 51Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTSmanagement of CCR could materially increase, which could affect our financial condition, results of operations, or cash flows.APS currently disposes of CCR in ash ponds and dry storage areas at Cholla and Four Corners. The Navajo Plant disposed of CCR only in a dry landfill storage area. Additionally, the CCR rule requires ongoing, phased groundwater monitoring. As of October 2018, APS has completed the statistical analyses for its CCR disposal units that triggered assessment monitoring. APS determined that several of its CCR disposal units at Cholla and Four Corners will need to undergo corrective action. In addition, under the current regulations, all such disposal units must have ceased operating and initiated closure by April 11, 2021, at the latest (except for those disposal units subject to alternative closure). APS completed the assessments of corrective measures on June 14, 2019; however, additional investigations and engineering analyses that will support the remedy selection are still underway. In addition, APS will also solicit input from the public and host public hearings as part of this process. APSâ€™s estimates for its share of corrective action and monitoring costs at Four Corners and Cholla are captured within the Asset Retirement Obligations. As APS continues to implement the CCR ruleâ€™s corrective action assessment process, the current cost estimates may change. Given uncertainties that may exist until we have fully completed the corrective action assessment and final remedy selection process, APS cannot predict any ultimate impacts to APS; however, at this time APS does not believe that any potential changes to the cost estimate from the CCR ruleâ€™s corrective action assessment process for Four Corners or Cholla would have a material impact on its financial condition, results of operations, or cash flows.EPA Power Plant Carbon Regulations. EPAâ€™s regulation of carbon dioxide emissions from electric utility power plants has proceeded in fits and starts over most of the last decade. Starting on August 3, 2015, EPA finalized the Clean Power Plan, which was the Agencyâ€™s first effort at such regulation through system-wide generation dispatch shifting. Those regulations were subsequently repealed by the EPA on June 19, 2019, and replaced by the Affordable Clean Energy (â€œACEâ€) regulations, which were a far narrower set of rules. While the U.S. Court of Appeals for the D.C. Circuit subsequently vacated the ACE regulations on January 19, 2021, and ordered a remand for EPA to develop replacement regulations consistent with the original 2015 Clean Power Plan, the U.S. Supreme Court subsequently reversed that decision on June 30, 2022, holding that the Clean Power Plan exceeded EPAâ€™s authority under the Clean Air Act. In the final regulations governing power plant carbon dioxide emissions released April 25, 2024, EPA issued emission standards and guidelines for various subcategories of new and existing power plants. Unlike EPAâ€™s Clean Power Plan regulations from 2015, which took a broad, system-wide approach to regulating carbon emissions from electric utility fossil-fuel burning power plants, these new federal regulations are limited to measures that can be installed at individual power plants to limit planet-warming carbon-dioxide emissions. As such, for new natural gas-fired combustion turbine power plants, EPA is proposing that carbon emission performance standards apply based on the annual capacity factors. For the highest utilization combustion turbines, EPA is therefore proposing that such facilities be retrofitted for carbon capture and sequestration or utilization controls (â€œCCSâ€) by 2032. For intermediate or low-load natural gas fired combustion turbines, those with 40% or less capacity factors, EPAâ€™s regulations would not require add-on pollution

controls. Instead, natural gas-fired combustion turbines with capacity factors of up to 20% would be effectively unregulated, while such turbines with capacity factors over 20% and up to 40% would be subject to carbon dioxide emission rate limitations. EPA did not finalize standards for existing natural gas-fired combustion turbines but has indicated that it will propose a new set of standards, initiating a separate rulemaking, for these existing gas-fired power plants within the next year. 52Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTSFor coal-fired power plants, instead of imposing regulations based on capacity and utilization, EPA has finalized subcategories based on planned retirement dates. This means that facilities retiring before 2032 are effectively exempt from regulation, those that retire between 2032 and 2038 must co-fire with natural gas starting in 2030, and those that retire in 2039 or later must install CCS controls by 2032. As of May 10, 2024, several states, electric utility companies, affiliated trade associations, and other entities filed petitions for review of these regulations in the D.C. Circuit Court of Appeals. APS is participating in that litigation as part of an ad hoc coalition of electric utility companies, independent power producers, and trade groups, called Electric Generators for a Sensible Transition. We cannot predict the outcome of the litigation challenging EPA's latest carbon emission standards for power plants. If this regulation remains in effect, it will likely lead to a material increase in APS's costs to build, operate, and maintain new, frequently operated gas-fired power plants. The regulatory deadlines in 2032 by which new, frequently operated gas-fired power plants must install carbon capture and sequestration and achieve 90% capture efficiency may not be feasible. Future resource plans and procurement efforts implicating the development of such new generation remains pending and, as such, at this time APS is not able to quantify the financial impact associated with EPA's GHG regulations for power plants. Effluent Limitation Guidelines. EPA published effluent limitation guidelines (ELG) on October 13, 2020, and based off those guidelines, APS completed a National Pollutant Discharge Elimination System (NPDES) permit modification for Four Corners on December 1, 2023. The ELG standards finalized in October 2020 relaxed the "zero discharge" standard for bottom ash transport waters EPA finalized in September 2015. However, on April 25, 2024, EPA finalized new ELG regulations that once again require "zero discharge" standards for flows of bottom ash transport water at power plants like Four Corners. Nonetheless, for power plants that permanently cease operations by December 31, 2034, such facilities can continue to comply with the 2020 ELG standards. APS is currently evaluating its compliance options for Four Corners based on the ELG regulations finalized in April 2024 and is assessing what impacts the new standards will have on our financial condition, results of operations, or cash flows. EPA Good Neighbor Proposal for Arizona. On March 15, 2023, EPA issued its final Good Neighbor Plan for 23 states in order to ensure that the cross-state transport of ozone forming emissions does not interfere with downwind state compliance with the National Ambient Air Quality Standards (NAAQS). Thermal power plant emission limitations are a key aspect of these regulations, which involve emission allowance trading for nitrogen oxide (NOx) emissions. While Arizona was not among the 23 states subject to EPA's March 2023 final action, EPA announced on January 23, 2024 that it was proposing to add Arizona and New Mexico (along with two other additional states) to EPA's NOx emission allowance trading program finalized last year. That proposal involves adding these states to the Good Neighbor Plan and disapproving the corresponding provisions of each state's State Implementation Plan. Because APS operates thermal power plants within Arizona and those portions of the Navajo Nation within New Mexico, APS's power plants would be subject to EPA's Good Neighbor Plan upon finalization of this proposal. EPA's final Good Neighbor Plan is subject to ongoing judicial review in the D.C. Circuit Court of Appeals. On June 27, 2024, the U.S. Supreme Court granted a motion to stay the effectiveness of EPA's final Good Neighbor Plan pending the resolution of the litigation. As such, APS will not be impacted by the Good Neighbor Plan until the outcome of this litigation is finalized. APS cannot predict the outcome of EPA's proposal (which depends on action disapproving the Arizona State Implementation Plan) or whether the Good Neighbor Plan will remain in effect pending the outcome of judicial review in the D.C. Circuit Court of Appeals. Should the Good Neighbor Plan ultimately be imposed on APS and its operations in Arizona and New Mexico, it would have material impact on both the costs to operate current APS power plants and APS's ability to develop new thermal generation to 53Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTServe load. At this time, APS cannot predict the impact on the Company's financial condition, results of operations, or cash flows. Revised Mercury and Air Toxics Standard (MATS) Proposal. On April 25, 2024, EPA finalized revisions to the existing MATS regulations governing emissions of toxic air pollution from existing coal-fired power plants. The final regulations increase the stringency of filterable particulate matter limits used to demonstrate compliance with MATS and require the use of continuous emissions monitoring systems to ensure compliance (as opposed to periodic performance testing). These final regulations will take effect for existing coal-fired power plants, such as Four Corners, within three years of publication in the Federal Register. Based on APS's assessment of the revised MATS regulations, this final rule is unlikely to have a material impact on plant operations or require significant capital expenditures to ensure compliance. Other environmental rules that could involve material compliance costs include those related to effluent limitations, the ozone national ambient air quality standard and other rules or matters involving the Clean Air Act, Clean Water Act, Endangered Species Act, RCRA, Superfund, the Navajo Nation, and water supplies for our power plants. The financial impact of complying with current and future environmental rules could jeopardize the economic viability of APS's fossil-fuel powered plants or the willingness or ability of power plant participants to fund any required equipment upgrades or continue their participation in these plants. The economics of continuing to own certain resources, particularly our coal plants, may deteriorate, warranting early retirement of those plants, which may result in asset impairments. APS would seek recovery in rates for the book value of any remaining investments in the plants, as well as other costs related to early retirement, but cannot predict whether it will obtain such recovery. Four Corners National Pollutant Discharge Elimination System (NPDES) Permit. The latest NPDES permit for Four Corners was issued on September 30, 2019. Based upon a November 1, 2019, filing by several environmental groups, the Environmental Appeals Board (EAB) took up review of the Four Corners NPDES Permit. The EAB denied the environmental group petition on September 30, 2020. While on January 22, 2021, the environmental groups filed a petition for review of the EAB's decision with the U.S. Court of Appeals for the Ninth Circuit, the parties to the litigation (including APS) finalized a settlement on May 2, 2022. This settlement requires investigation of thermal wastewater discharges from Four Corners, administratively closes the litigation filed in January 2021, and APS does not expect the outcome to have a material impact on our financial condition, results of operations, or cash flows. BCE Kāpono Solar. BCE and Ameresco jointly owned a special purpose entity that sponsored the Kāpono Solar Project. This project is a 42 MW solar and battery storage facility in Oahu, Hawaii that supplies energy and capacity under a 20-year power purchase agreement with Hawaiian Electric Company, Inc. The Kāpono Solar Project achieved commercial operations in June 2024. On April 18, 2023, the Kāpono special purpose entity entered into a \$140 million non-recourse construction financing agreement. On August 14, 2024, the construction financing converted into long-term financing in the form of a sale-leaseback. In connection with the project financing, Pinnacle West issued performance guarantees relating to the Kāpono Solar Project. Investments in the Kāpono Solar Project were included in the BCE Sale which closed on January 12, 2024, and as a result of the BCE Sale, Pinnacle West holds no equity or ownership interest in the Kāpono Solar Project. As of September 30, 2024, Pinnacle West continues to maintain performance guarantees relating to the Kāpono Solar Project sale-leaseback financing (see additional information below regarding these guarantees). See Note 16 for information relating to the BCE Sale. 54Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTSFinancial Assurances In the normal course of business, we obtain standby letters of credit and surety bonds from financial institutions and other third parties. These instruments guarantee our own future performance and provide third parties with financial and performance assurance in the event we do not perform. These instruments support commodity contract collateral obligations and other transactions. As of September 30, 2024, standby letters of credit totaled approximately \$19 million and surety bonds totaled approximately \$20 million; both will expire through 2025. The underlying liabilities insured by these instruments are reflected on our balance sheets, where applicable. Therefore, no additional liability is reflected for the letters of credit and surety bonds themselves. We enter into agreements that include indemnification provisions relating to liabilities arising from or related to certain of our agreements. Most significantly, APS has agreed to indemnify the equity participants and other parties in the Palo Verde sale leaseback transactions with respect to certain tax matters. Generally, a maximum obligation is not explicitly stated in the indemnification provisions and, therefore, the overall maximum amount of the obligation under such indemnification provisions cannot be reasonably estimated. Based on historical experience and evaluation of the specific indemnities, we do not believe that any material loss related to such indemnification provisions is likely. Pinnacle West has issued parental guarantees and has provided indemnification under certain surety bonds for APS which were not material at September 30, 2024. In connection with the sale of 4C Acquisition, LLC's 7% interest to Navajo Transitional Energy Corporation (NTEC), Pinnacle West is guaranteeing certain obligations that NTEC will have to the other owners of Four Corners. Pinnacle West has not needed to perform under this guarantee. A maximum obligation is not explicitly stated in the guarantee and, therefore, the overall maximum amount of the obligation under such guarantee cannot be reasonably estimated; however, we consider the fair value of this guarantee, including expected credit losses, to be immaterial. In connection with PNW Power's investments in minority ownership positions in the Clear Creek wind farm in Missouri and Nobles 2 wind farm in Minnesota, Pinnacle West has guaranteed the obligations of PNW Power to make production tax credit funding payments to borrowers of the projects (the "PTC Guarantees"). The amounts guaranteed by Pinnacle West are reduced as payments are made under the respective guarantee agreements. As of September 30, 2024, there is approximately \$29 million of remaining guarantees relating to these PTC Guarantees that are expected to terminate by 2030. Pinnacle West has issued various performance guarantees in connection with the Kāpono Solar Project investment financing and is exposed to losses relating to these guarantees upon the occurrence of certain events that we consider to be remote. Subsequent to the BCE Sale, Pinnacle West continues to maintain these guarantees. See Note 16. Pinnacle West has not needed to perform under these guarantees. Maximum obligations are not explicitly stated in the guarantees and cannot be reasonably estimated. Ameresco is obligated to reimburse Pinnacle West for any payments made by Pinnacle West under such guarantees. We consider the fair value of these guarantees, including expected credit losses, to be immaterial. The details of the guarantees are as follows: APS committed to certain performance guarantees tied to the Kāpono Solar Project achieving certain construction and operation milestones. These performance guarantees expired in August 2024. Pinnacle West has no on-going exposure under these construction-related guarantees. 55Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTSUnder the Kāpono Solar Project sale-leaseback financing, Pinnacle West has committed to certain performance guarantees that may apply upon the occurrence of specified events, such as uninsured loss events. Ameresco has agreed to make efforts to refinance the project and eliminate these guarantees prior to 2030. 9. A Other Income and Other Expense The following table provides detail of Pinnacle West's Consolidated other income and other expense (dollars in thousands): Three Months Ended September 30, Nine Months Ended September 30, 2024 2023 2024 2023 Other income: Interest income (a) \$6,368 \$9,515 \$19,324 \$21,946 Gain on sale of BCE (Note 16) \$6,423 \$22,988 \$4,234 \$22,988 Miscellaneous 406 \$3,922 \$55 Total other income \$6,774 \$15,941 \$43,234 \$28,424 Other expense: Non-operating costs (1,362) (3,322) (9,551) (9,319) Investment losses (b) net (870) (1,242) (2,364) Miscellaneous (2,651) (2,780) (3,787) Total other expense \$ (4,013) \$ (6,972) \$ (14,580) \$ (15,916) A A A The 2023 and 2024 interest income is primarily related to PSA interest. See Note 4. The following table provides detail of APS's other income and other expense (dollars in thousands): A Three Months Ended September 30, Nine Months Ended September 30, 2024 2023 2024 2023 Other income: A \$4,921 \$8,717 \$16,319 \$19,432 Miscellaneous (42) \$3 \$6 \$55 Total other income \$4,879 \$8,720 \$16,325 \$19,487 Other expense: A Non-operating costs (2,896) (3,053) (7,548) (8,352) Miscellaneous (450) (580) (1,586) (2,033) Total other expense \$ (3,346) \$ (3,633) \$ (9,134) \$ (10,385) A A A The 2023 and 2024 interest income is primarily related to PSA interest. See Note 4. 56Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS10. A A A Earnings Per Share and Equity Forward Sale Agreements On February 28, 2024, Pinnacle West executed the Equity Forward Sale Agreements, which allow Pinnacle West to issue a fixed number of Pinnacle West common shares to be settled in the future. The Equity Forward Sale Agreements relate to an aggregate of 11,240,601 shares of Pinnacle West common stock that may be settled at our discretion no later than September 4, 2025. The forward sale price was initially \$64.51 per share and is subject to certain adjustments in accordance with the terms of the Equity Forward Sale Agreements through the date of settlements. On a settlement date, Pinnacle West will issue shares of common stock and receive cash at the then-applicable forward sale price. As of September 30, 2024, the Equity Forward Sale Agreements have not been settled. At September 30, 2024, Pinnacle West could have settled the Equity Forward Sale Agreements with the issuance of 11,240,601 shares of common stock in exchange for cash of \$725.4 million. We will not receive any proceeds from the Equity Forward Sale Agreements until the settlement with shares occurs, and upon settlement, we will record the proceeds, if any, in equity. The terms of the Equity Forward Sale Agreements also allow Pinnacle West, at our option, to settle the Equity Forward Sale Agreements with the counterparties by delivering cash, in lieu of shares. We have classified the Equity Forward Sale Agreements as an equity transaction. As a result, no amounts have been recorded on the Condensed Consolidated Balance Sheets relating to the Equity Forward Sale Agreements as of September 30, 2024. Delivery of shares to settle the Equity Forward Sale Agreements will eventually result in dilution to basic earnings per share (EPS) upon settlement. Prior to settlement, the potentially issuable shares are reflected in our diluted EPS calculations using the treasury stock method. Under this method, the number of shares of Pinnacle West common stock used in calculating diluted EPS for a reporting period is increased by the number of shares, if any, that would be issued upon settlement less than number of shares that could be purchased by Pinnacle West in the market with the proceeds received from issuance (based on the average market price during that reporting period). Share dilution occurs when the average market price of our stock during the reporting period is higher than the adjusted forward sale price as of the end of the reporting period. In June 2024, Pinnacle West issued \$525.4 million of 4.75% convertible senior notes that will mature on June 15, 2027. The Convertible Notes conversion options are indexed to Pinnacle West's common stock. See Note 3. 7Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS The following table presents the calculation of Pinnacle West's basic and diluted EPS (in thousands, except per share amounts): A Three Months Ended September 30, Nine Months Ended September 30, 2024 2023 2024 2023 Net income attributable to common shareholders \$394,966 \$398,214 \$615,633 \$501,580 Weighted average common shares outstanding "basic" 113,729 113,464 113,682 113,411 Net effect of dilutive securities: Contingently issuable performance shares and restricted stock units 636 374 484 307 Dilutive shares related to equity forward sale agreements 2,754 2,551 1,551 2,035 A Total contingently issuable shares 3,390 374 2,035 307 A Weighted average common shares outstanding "diluted" 117,119 113,838 115,717 113,718 Earnings per weighted-average common share outstanding: Net income attributable to common shareholders "basic" \$3.47 \$3.51 \$5.42 \$4.42 Net income attributable to common shareholders "diluted" \$3.37 \$3.50 \$5.32 \$4.41 For the three and nine months ended September 30, 2024, diluted weighted average common shares excludes 460,231 and 808,729 shares, respectively, relating to the Convertible Notes. These potentially issuable shares were excluded from the calculation of diluted shares as their inclusion would have been antidilutive. 11. A A A Fair Value Measurements A We classify our assets and liabilities that are carried at fair value within the fair value hierarchy. A This hierarchy ranks the quality and reliability of the inputs used to determine fair values, which are then classified and disclosed in one of three categories. A The three levels of the fair value hierarchy are: A Level 1 "Inputs are unadjusted quoted prices in active markets for identical assets or liabilities at the measurement date. Level 2 "Other significant observable inputs, including quoted prices in active markets for similar assets or liabilities; quoted prices in markets that are not active, and model-derived valuations whose inputs are observable (such as yield curves). A A Level 3 "Valuation models with significant unobservable inputs that are supported by little or no market activity. A Instruments in this category may include long-dated derivative transactions where valuations are unobservable due to the length of the transaction, options, and transactions in locations where observable market data does not exist. A The valuation models we employ utilize spot prices, forward prices, historical market data and other factors to forecast future prices. A Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. A Thus, a valuation may be classified in Level 3 even though the valuation may include significant inputs that are readily observable. A We maximize the use of observable inputs and minimize the use of unobservable inputs. A We rely primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities. A If market data is not readily available, inputs 58Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS may reflect our own assumptions about the inputs market participants would use. A Our assessment of the inputs and the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities as well as their placement within the fair value hierarchy levels. A We assess whether a market is active by obtaining observable broker quotes, reviewing actual market activity, and assessing the volume of transactions. A We consider broker quotes observable inputs when the quote is binding on the broker, we can validate the quote with market activity, or we can determine that the inputs the broker used to arrive at the quoted price are observable. Certain instruments have been valued using the concept of Net Asset Value (NAV) as a practical expedient. These instruments are typically structured as investment companies offering shares or units to multiple investors for the purpose of providing a return. These instruments are similar to mutual funds; however, their NAV is generally not published and

comprehensive loss498A (a)â€”A 498A Balance September 30, 2023\$(31,820)\$1,386A \$(30,434)(a)A A A These amounts primarily represent amortization of actuarial loss and are included in the computation of net periodic pension cost.Â See Note 5.67Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS Pension and Other Postretirement Benefits Derivative Instruments Total Nine Months Ended September 30 Balance December 31, 2023\$(34,754)\$1,610A \$(33,144)OCI (loss) before reclassifications(779)(432) (1,211)Amounts reclassified from accumulated other comprehensive loss1,541A (a)â€”A 1,541A Balance September 30, 2024\$(33,992)\$1,178A \$(32,814)Balance December 31, 2022\$(32,332)\$897A \$(3,435)OCI (loss) before reclassifications(982)489A (493)Amounts reclassified from accumulated other comprehensive loss1,494A (a)â€”A 1,494A Balance September 30, 2023\$(31,820)\$1,386A \$(30,434)(a)A A A These amounts primarily represent amortization of actuarial loss and are included in the computation of net periodic pension cost.Â See Note 5. The following tables show the changes in APSâ€”s consolidated accumulated other comprehensive loss, including reclassification adjustments, net of tax, by component (dollars in thousands): A Pension and Other Postretirement Benefits Three Months Ended September 30 Balance June 30, 2024\$(17,036)OCI (loss) before reclassificationsâ€”A Amounts reclassified from accumulated other comprehensive loss450A (a)Balance September 30, 2024\$(16,586)Balance June 30, 2023\$(15,547)OCI (loss) before reclassificationsâ€”A Amounts reclassified from accumulated other comprehensive loss444A (a)Balance September 30, 2023\$(15,103)(a) These amounts primarily represent amortization of actuarial loss and are included in the computation of net periodic pension cost.Â See Note 5.68Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS A Pension and Other Postretirement Benefits Nine Months Ended September 30 Balance December 31, 2023\$(17,219)OCI (loss) before reclassifications(718)Amounts reclassified from accumulated other comprehensive loss1,351A (a)Balance September 30, 2024\$(16,586)Balance December 31, 2022\$(15,596)OCI (loss) before reclassifications(839)Amounts reclassified from accumulated other comprehensive loss1,332A (a)Balance September 30, 2023\$(15,103)(a) These amounts primarily represent amortization of actuarial loss and are included in the computation of net periodic pension cost.Â See Note 5.14. A A A A Leases A We lease certain land, buildings, vehicles, equipment, and other property through operating rental agreements with varying terms, provisions, and expiration dates. APS also has certain purchased power and energy storage agreements that qualify as lease arrangements. Our leases have remaining terms that expire in 2024 through 2073. Substantially all of our leasing activities relate to APS. In 1986, APS entered into agreements with three separate lessor trust entities in order to sell and lease back interests in Palo Verde Unit 2 and related common facilities. A These lessor trust entities have been deemed VIEs for which APS is the primary beneficiary. As the primary beneficiary, APS consolidated these lessor trust entities. The impacts of these sale leaseback transactions are excluded from our lease disclosures as lease accounting is eliminated upon consolidation. See Note 6 for a discussion of VIEs. APS has purchased power lease agreements that allow APS the right to the generation capacity from certain natural-gas fueled generators during certain months of each year throughout the term of the arrangements. As APS only has rights to use the assets during certain periods of each year, the leases have non-consecutive periods of use. APS does not operate or maintain the leased assets. APS controls the dispatch of the leased assets during the months of use and is required to pay a fixed monthly capacity payment during these periods of use. For these types of leased assets, APS has elected to combine both the lease and non-lease payment components and accounts for the entire fixed payment as a lease obligation. In addition to the fixed monthly capacity payments, APS must also pay variable charges based on the actual production volume of the assets. The variable consideration is not included in the measurement of our lease obligation. APS has executed various energy storage purchased power lease agreements that allow APS the right to charge and discharge energy storage facilities. APS pays a fixed monthly capacity price for rights to use the lease assets. The agreements generally have 20-year lease terms and provide APS with the exclusive use of the energy storage assets through the lease term. APS does not operate or maintain the energy storage facilities and has no purchase options or residual value guarantees relating to these lease assets. For this class of energy storage lease assets, APS has elected to separate the lease and non-lease components. These leases are accounted for as operating leases, with lease terms that commenced between September 2023 and August 2024. 69Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS The following table provides information related to our lease costs (dollars in thousands): Three Months Ended September 30, Nine Months Ended September 30, 2024 2023 2024 2023 Operating Lease Cost - Purchased Power & Energy Storage Lease Contracts \$89,410A \$81,456A \$129,738A \$117,111A Operating Lease Cost - Land, Property, and Other Equipment \$5,110A \$4,820A \$14,908A \$14,394A Total Operating Lease Cost \$94,520A \$86,276A \$144,646A \$131,505A Variable Lease Cost (a) \$51,835A \$48,572A \$121,182A \$113,296A Short-term Lease Cost \$10,604A \$9,114A \$19,849A \$17,918A Total Lease Cost \$156,959A \$143,962A \$285,677A \$262,719A (a) A A A A Primarily relates to purchased power lease contracts. Lease costs are primarily included as a component of operating expenses on our Consolidated Statements of Income. Lease costs relating to purchased power and energy storage lease contracts are recorded in fuel and purchased power on the Condensed Consolidated Statements of Income and are subject to recovery under the PSA or RES. See Note 4. The tables above reflect the lease cost amounts before the effect of regulatory deferral under the PSA and RES. Variable lease costs are recognized in the period the costs are incurred, and primarily relate to renewable purchased power lease contracts. Payments under most renewable purchased power lease contracts are dependent upon environmental factors, and due to the inherent uncertainty associated with the reliability of the fuel source, the payments are considered variable and are excluded from the measurement of lease liabilities and right-of-use lease assets. Certain of our lease agreements have lease terms with non-consecutive periods of use. For these agreements, we recognize lease costs during the periods of use. Leases with initial terms of 12 months or less are considered short-term leases and are not recorded on the balance sheets. The following table provides information related to the maturity of our operating lease liabilities (dollars in thousands): September 30, 2024 Year Purchased Power & Energy Storage Lease Contracts Land, Property & Equipment Leases Total 2024 (remaining three months of 2024) \$38,470A \$4,268A \$42,738A 2025 158,362A 15,144A 173,506A 2026 172,087A 12,829A 184,916A 2027 198,007A 10,280A 208,287A 2028 201,804A 7,718A 209,522A 2029 205,741A 5,647A 211,388A 2030 117,267A 2,232,709A Less imputed interest 55,212A 41,359A 596,571A Total lease liabilities \$1,560,230A \$75,908A \$1,636,138A 70Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS We recognize lease assets and liabilities upon lease commencement. At September 30, 2024, we have various lease arrangements that have been executed, but have not yet commenced. We expect the total fixed consideration paid for these arrangements, which includes both lease and non-lease payments, will approximate \$9.1 billion over the terms of the agreements. These arrangements primarily relate to energy storage assets. We expect lease commencement dates ranging from March 2025 through May 2027, with lease terms expiring through May 2046. The lease commencement dates for certain arrangements have experienced delays. APS is working with the lessors to determine the expected commencement dates of these arrangements which may commence prior to March 2025, subject to the lessor achieving certain operational provisions. As a result of these delays and other events, APS has received cash proceeds from certain lessors prior to lease commencement. Proceeds received from lessors relating to energy storage PPA leases are accounted for as lease incentives on our Condensed Consolidated Balance Sheets, and upon lease commencement are amortized over the associated lease term. For regulatory purposes, the proceeds received by APS relating to these PPA leases are treated as a reduction to fuel and purchased power costs through the PSA in the period proceeds are received. See Note 4. The following tables provide other additional information related to operating lease liabilities (dollars in thousands): Nine Months Ended September 30, 2024 Nine Months Ended September 30, 2023 Cash paid for amounts included in the measurement of lease liabilities â€” operating cash flows \$101,213A \$89,304A Right-of-use operating lease assets obtained in exchange for operating lease liabilities: 384,593A (a) 599,281A (b) September 30, 2024 December 31, 2023 Weighted average remaining lease term 12 years 10 years Weighted average discount rate (c) 4.90A % 4.53A % (a) A A A Primarily relates to the three new energy storage operating lease agreements that commenced in 2024. (b) A A A Primarily relates to the two purchased power operating lease agreements that were modified in January 2023. (c) A A A Most of our lease agreements do not contain an implicit rate that is readily determinable. For these agreements, we use our incremental borrowing rate to measure the present value of lease liabilities. We determine our incremental borrowing rate at lease commencement based on the rate of interest that we would have to pay to borrow, on a collateralized basis over a similar term, an amount equal to the lease payments in a similar economic environment. We use the implicit rate when it is readily determinable. 15 A A A A Asset Retirement Obligations During the nine months ended September 30, 2024, the Company revised its cost estimates for existing Asset Retirement Obligations (â€œAROâ€) for the following: â€”Cholla coal-fired power plant related to the closure of ponds and facilities, which resulted in an increase to the ARO of approximately \$63 million, primarily due to cost estimates associated with the CCR Rule. 71Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS â€”Four Corners coal-fired power plant, which resulted in an increase of approximately \$82 million, primarily due to cost estimates associated with the CCR Rule. â€”Navajo, a decommissioned coal-fired power plant, which resulted in an increase of approximately \$8 million. â€”Palo Verde nuclear plant, which resulted in an increase of approximately \$1 million. APS has also recorded the initial investigation and assessment costs related to the newly signed EPA rule for Legacy Impoundments and CCRMUs. At this time, APS is still estimating the financial impacts of this final regulation on its business, with initial CCRMU site surveys due to be completed by February 2026 and final site investigation reports to be finalized by February 2027. Based on the information available to the Company at this time, APS cannot reasonably estimate the fair value of the entire CCRMU asset retirement obligation. Depending on the outcome of those evaluations and site investigations, the costs associated with APSâ€”s management of CCR could materially increase, which could affect our financial condition, results of operations, or cash flows. See additional details in Notes 4 and 8. The following table shows the change in our asset retirement obligations for the nine months ended September 30, 2024 (dollars in thousands): A 2024 Asset retirement obligations at September 30, 2024 \$966,001A Changes attributable to: Accretion expense 40,349A Settlements (9,055) Estimated cash flow revisions 154,113A Asset retirement obligations at September 30, 2024 \$1,151,408A In accordance with regulatory accounting, APS accrues removal costs for its regulated utility assets, even if there is no legal obligation for removal. A See Note 4 for detail of regulatory liabilities. 16 A A A A Sale of Bright Canyon Energy On August 4, 2023, Pinnacle West entered into a purchase and sale agreement pursuant to which we agreed to sell all of our equity interest in our wholly-owned subsidiary, BCE, to Ameresco. The transaction is accounted for as the sale of a business and was structured to close in multiple stages that were completed on January 12, 2024. Certain investments and assets that BCE previously held, including the TransCanyon joint venture and holdings in the two Tenaska wind farm investments, were not included in the BCE Sale and were instead transferred to PNW Power, a wholly-owned subsidiary of Pinnacle West. The BCE Sale did not include a \$31 million equity bridge loan relating to BCEâ€”s Los Alamitos project, which was paid in full by Pinnacle West on August 4, 2023. Other than these retained investments and the debt instrument, all BCE assets and liabilities were included in the BCE Sale and were transferred to Ameresco. The total carrying value of net assets transferred to Ameresco as a result of the BCE Sale totaled \$79 million, with total consideration received by Pinnacle West of \$108 million, resulting in a total pre-tax gain of \$29 million, which was recognized between August 4, 2023, and January 12, 2024. The net assets transferred includes \$41 million of liabilities that have been assumed by Ameresco. The consideration received by Pinnacle West includes both cash and interest-bearing promissory notes. The stages of the BCE Sale and timing of net assets transferring to Ameresco and related gain recognition are as follows: 72Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS â€”The first stage of the BCE Sale was completed on August 4, 2023. In the first stage, the net assets transferred to Ameresco totaled \$44 million, which included a \$36 million construction term loan. The assets and liabilities transferred in the first stage related to the BCE Los Alamitos project and were previously primarily classified as construction work in progress and current maturities of long-term debt, respectively. A gain of \$6 million was recognized on our Consolidated Statements of Income for the year ended December 31, 2023 relating to the first stage of the BCE Sale. â€”The final stage of the BCE Sale was completed on January 12, 2024. In the final stage, the net assets transferred to Ameresco totaled \$35 million. The assets transferred in the final stage related primarily to equity method investments in the K&P Solar Project and other development stage projects. These assets were previously classified as assets held for sale on our December 31, 2023 Consolidated Balance Sheets. Our Condensed Consolidated Statements of Income for the nine months ended September 30, 2024 include a \$23 million gain relating to the final stage of the BCE Sale. As of January 12, 2024, all stages of the BCE Sale have been completed. As partial consideration for the BCE Sale, Pinnacle West received a \$46 million interest-bearing promissory note from Ameresco. The note required Ameresco to make cash payments to Pinnacle West throughout 2024. Our September 30, 2024 Condensed Consolidated Balance Sheets include \$21 million of a note receivable and a \$1 million estimated credit reserve. Pinnacle West received payment in full of the note receivable in the fourth quarter of 2024. A On January 30, 2024, Pinnacle West entered into a tax credit transfer agreement to purchase from Ameresco \$23 million of investment tax credits from the BCE Los Alamitos project for \$21 million. See Note 17. Additionally, Pinnacle West continues to maintain certain guarantees relating to the K&P Solar Project financing, which were not transferred in the BCE Sale transaction. See Note 8. 17 A A A A Income Taxes A On January 30, 2024, Pinnacle West entered into a tax credit transfer agreement to purchase from Ameresco \$23 million of investment tax credits from the BCE Los Alamitos project for \$21 million. See Note 16 for more information about the BCE Sale. As a part of the Inflation Reduction Act of 2022 (â€œIRAâ€), a new PTC for nuclear energy produced by existing nuclear energy plants was enacted, available from 2024 through 2032. The Nuclear PTC can be increased by five times if certain IRS prevailing wages rules are met. The Company continues to await guidance from the U.S. Treasury Department related to the definition of â€œgross receiptsâ€ from nuclear sales for purposes of the credit phase-out applicable to the nuclear PTC. Without such guidance, the Company is unable to make a reasonable estimate of the potential benefit the nuclear PTC may provide. As a result, no income tax benefits have been recorded related to the nuclear PTC as of September 30, 2024. 73Table of ContentsCOMBINED NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS A INTRODUCTION The following discussion should be read in conjunction with Pinnacle Westâ€”s Condensed Consolidated Financial Statements and APSâ€”s Condensed Consolidated Financial Statements and the related Combined Notes that appear in Item 1 of this report. For information on factors that may cause our actual future results to differ from those we currently seek or anticipate, see â€œForward-Looking Statementsâ€ at the front of this report and â€œRisk Factorsâ€ in Part I, Item 1A of the 2023 Form 10-K and Part II, Item 1A of this report. A OVERVIEW Business Overview Pinnacle West is an investor-owned electric utility holding company based in Phoenix, Arizona with consolidated assets of approximately \$26 billion. Since 1886, Pinnacle West and our affiliates have provided energy and energy-related products to people and businesses throughout Arizona. Pinnacle West derives essentially all of our revenues and earnings from our principal subsidiary, APS. APS is Arizonaâ€”s largest and longest-serving electric company that generates safe, affordable and reliable electricity for approximately 1.4 million retail customers in 11 of Arizonaâ€”s 15 counties. APS is also the operator and co-owner of Palo Verde Generating Station (â€œPalo Verdeâ€) â€” a primary source of electricity for the southwestern United States. Inflation Reduction Act of 2022 The Inflation Reduction Act of 2022 (â€œIRAâ€) significantly expands the availability of tax credits for investments in clean energy generation technologies and energy storage. Key provisions that are relevant to APSâ€”s clean energy commitment include (i) an extension of tax credits for solar and wind generation, including a new option for solar investments to claim a Production Tax Credit (â€œPTCâ€) in lieu of the Investment Tax Credit (â€œITCâ€) beginning in 2022; (ii) expansion of the ITC to cover stand-alone energy storage technology beginning in 2023; (iii) introduction of technology neutral clean energy ITCs and PTCs beginning in 2025; and (iv) introduction of a new PTC for nuclear energy produced by existing nuclear energy plants, available from 2024 through 2032. The Internal Revenue Service and U.S. Treasury Department have issued preliminary guidance related to various provisions of the IRA that have enabled APS to claim credits related to its solar and energy storage investments. The Company continues to await regulations and other guidance, including with respect to the nuclear PTC, which will provide additional details and clarifications regarding how the Company may be able to claim IRA tax credits. See Note 17 for more information. Strategic Overview Our strategy is to create a sustainable energy future for Arizona that delivers shareholder value and shared value by serving our customers with reliable, affordable, and clean energy. Customer-Focused Recognizing that creating customer value is inextricably linked to increasing shareholder value, APSâ€”s focus remains on its customers and the communities it serves. Accordingly, it is APSâ€”s goal to achieve an industry-leading, best-in-class customer experience. In furtherance of a customer-centric culture, APS 74Table of Contents employees have delivered an enhanced customer experience in recent years through a number of past and ongoing initiatives, such as improving the ease-of-use of APSâ€”s automated phone system, improving the speed of answering customer calls, advancing phone advisor soft skill development through updated training curriculum, and adding 1,100-plus in-person payment locations, as well as introducing new customer payment channels. APS also implemented numerous enhancements to its website, including improving page-loading speeds, adding user-friendly dashboards, and making content more simple, relevant, and useful. APS enhanced other customer touchpoints, such as communications throughout outages and the online outage center in addition to continuing to communicate with customers in their preferred channels about topics that matter most to them, such as reliability, energy-efficiency, financial assistance, the environment, and programs that enable them to design their own personalized energy experience. To further improve customer communications, APS expanded the use of email and text alerts, notifications, and communications to customers related to outages and their account and service status.

Finally, APS continues to focus on employee learning, training, tools, and resources to ensure all employees understand their role in APS customers' experiences. Additionally, APS has implemented a variety of financial assistance programs to support customers struggling to pay their energy bills. Among these assistance programs are discounts for qualified limited-income customers, including a new tier with larger discounts for APS's lowest income customers added in the second quarter of 2024 and other non-income-based assistance programs, such as flexible payment arrangements and emergency utility bill assistance. To ensure our most vulnerable customers are connected to these programs, we train and partner with more than one hundred community action agencies across our service territory. Reliable energy mix evolves, APS's commitment to deliver reliable service to our customers remains. APS is managing through significant growth in the Phoenix metropolitan area while experiencing supply chain issues similar to those experienced in other industries. Planned investments will support operating and maintaining the grid, updating technology, accommodating customer growth, and enabling more renewable energy resources. To prioritize reliability and meet substantial growth in customer energy needs, APS has developed a future-focused, strategic transmission plan (the Ten-Year Transmission Plan). The Ten-Year Transmission Plan includes five critical transmission projects that comprise the APS strategic transmission portfolio, which represent a significant upgrade to our transmission system. These five projects, along with other projects included in the Ten-Year Transmission Plan, will support growing energy needs, strengthen reliability, and allow for the connection of new resources. Our advanced distribution management system allows operators to locate outages and control line devices remotely and helps them coordinate more closely with field crews to safely maintain an increasingly dynamic grid. The system will also integrate a new meter data management system that will increase grid visibility and give customers access to more of their energy usage data. Wildfire safety remains a critical focus for APS and other utilities. We have increased investment in fire mitigation efforts to clear defensible space around our infrastructure, continue ongoing system upgrades, build partnerships with government entities and first responders and educate customers and communities. We also increased spend on mitigating the risk associated with trees that could cause hazards, resulting in more of these trees being removed before they could cause outages or wildfires. These programs contribute to customer reliability, responsible forest management and safe communities. With recent wildfire events in Hawaii and across North America, we have been devoting and will continue to devote substantial efforts to analyzing and developing enhancements to our systems and processes to mitigate fire risk within our service territory and communities, including by hardening our infrastructure, deploying new technologies where appropriate, increasing our awareness, implementing operational changes, and enhancing our wildfire response capabilities. APS completed implementation of best-in-class fire modelling software that we are utilizing to more surgically identify and calculate risk and target future system improvement investments such as fire-resistant pole wrapping, wood to steel pole conversions, and additional remote-controllable field devices like reclosers and switches. APS also has implemented a public safety power shutoff (PSPS) program that began in the 2024 fire season, leveraging the additional real-time analysis provided by the new modelling software, and has educated and is continuing education outreach to customers and communities that may potentially be impacted by the PSPS program. APS continues to evaluate policy and regulatory options, as well as insurance programs, to mitigate the impact of wildfire events. For example, on August 14, 2024, APS filed a request with the ACC for a deferral order that would authorize APS to defer, for future recovery in rates, operations and maintenance expenses associated with wildfire management, including increased insurance costs. APS cannot predict the outcome of this matter. See Note 4 for more information. Additionally, APS was selected by the U.S. Department of Energy's Grid Deployment Office (GDO) to receive up to \$70 million in federal money for fire mitigation and grid infrastructure projects. This funding is part of the GDO's Grid Resiliency and Innovation Partnership Program and is contingent on APS negotiating and executing final grant agreements with GDO. Maintaining reliability and affordability for customers during the clean energy transition is fundamental to APS's strategy. Serving in an essential back-up role, dispatchable natural gas generators provide energy during times when solar and wind resource output is insufficient to meet customer demand. In addition to the previously added natural gas units at the modernized Ocotillo Power Plant in 2019 and efficiency improvements to gas units at the Redhawk, Sundance, and West Phoenix Power Plants in 2024, APS has contracted for two simple cycle combustion turbines (approximately 90 MW in total) at the Sundance Power Plant, which are expected to be in service in 2026, and eight simple cycle combustion turbines (approximately 397 MW in total) at the Redhawk Power Plant, which are expected to be in service in 2028. APS continues to evaluate and pursue options for reliably serving growing customer energy needs and demand. In October 2021, APS announced plans to evaluate regional market solutions as part of the Western Markets Exploratory Group (WMEG). As a member of WMEG, APS explored the potential for a staged approach to new market services, including day-ahead energy sales, transmission system expansion, and other power supply and grid solutions consistent with existing regulations and known and expected market design. APS utilizes the work done by WMEG to help identify market solutions that can help achieve carbon reduction goals while supporting reliable, affordable service for customers. APS anticipates a day ahead market selection in the fourth quarter of 2024. APS went live with a new Energy Management System (EMS) in April 2024. APS expects the new EMS to provide a better foundation which will improve future integration of the renewable and energy storage assets into APS's generation resource portfolio, allowing APS to maximize the flexibility of its resources and fully engage in the Energy Imbalance Market. APS also believes it will better position APS to participate in market opportunities that develop over the next decade. APS's key elements to delivering reliable power include resource planning, sufficient reserve margins, partnering with customers to manage peak demand, fire mitigation, and operational preparedness, among others. Seasonal readiness procedures at APS include inspections to ensure good material conditions and critical control system surveys. APS also plans for the unexpected by conducting emergency operations drills and coordinating with federal, state, and local agencies on fire and emergency management. APS continues to focus on mitigating the cost pressures related to the current inflationary environment. Overall inflation grew by 2.3% in Phoenix and 2.5% nationally over the twelve months ended August 2024. Although inflationary impacts to APS have begun to slow in 2024, APS is still managing the previously high inflationary market. APS's customer affordability initiative includes internal opportunities, such as training and mentoring employees on identifying efficiency opportunities; maintaining an inventory to take advantage of lower pricing and avoid expediting fees; entering into long-term contracts to hedge against price volatility, which has allowed APS to mitigate against procurement spend areas such as transformers; and implementing automation technologies to enhance efficiencies and increase data-oriented decision making. There are also external opportunities under APS's customer affordability initiative, such as APS's participation in the Western Energy Imbalance Market (WEIM). WEIM continues to be a tool for creating savings for APS's customers from the real-time, voluntary market. APS continues to expect that its participation in WEIM will lower its fuel and purchased-power costs, improve situational awareness for system operations in the Western Interconnection power grid, and improve integration of APS's renewable resources. APS participated in market design and tariff development of Markets+, a day-ahead and real-time market offering from Southwest Power Pool that was filed with the U.S. Federal Energy Regulatory Commission (FERC) on March 29, 2024. The Markets+ Tariff is currently pending approval at FERC with an expected order in November 2024. APS also participated in the design and drafting of the tariff for the CAISO's Extended Day-Ahead Market, which was approved by FERC in December 2023. In addition, APS is participating in the Western Resource Adequacy Program administered by Western Power Pool and is transitioning to full binding participation as early as summer 2027. These regional efforts are driven by three objectives of reducing customer cost, improving reliability, and incorporating more clean energy on APS's system. In terms of generation affordability, every three years, APS performs a comprehensive study, called an Integrated Resource Plan (IRP), to identify what resources will be necessary to safely and reliably meet the demand and energy needs of its customers over the next 15 years. In November 2023, APS released its latest IRP, which identified forecasted customer demand and energy needs growing at an unprecedented rate. In developing the IRP, APS considered how factors such as forecasted economic growth, new resource technology availability, and weather impact the amount and type of resources required to reliably meet customer needs. These factors, among others, were used to develop a plan that identified a balanced mix of diverse energy generating resources to reliably serve customers' future energy needs in the most affordable and sustainable manner possible. To help ensure competitive costs for resources procured by APS, APS regularly issues competitive bid solicitations through an all-source request for proposal (SRFP) process, with the most recent SRFPs being issued in 2022 and 2023. These SRFPs are open to bids for all resource types, including customer-scale (behind the meter) and utility-scale (in front of the meter) resources. Through the SRFP process, APS has found that clean resources like wind, solar, and energy storage technology, are important elements of a least cost portfolio. During the clean energy transition, dispatchable resources will play a vital role in maintaining grid reliability by serving as a back-up to intermittent energy resources when output is insufficient to meet customer needs. Over the long term, each resource in a balanced and diverse portfolio is expected to provide complementary value and contribute to sustained delivery of reliable electric service. In addition to managing the cost of electricity generation, APS has continued building upon existing cost management efforts, including a customer affordability initiative launched in 2019. The initiative was implemented Company-wide to thoughtfully and deliberately assess our areas ranging from our business processes and organizational approaches to completing high-value work and achieving internal efficiencies. APS continues to drive this initiative by identifying opportunities to streamline its business processes, mitigate cost increases, increase employee retention, and improve customer satisfaction. Clean Energy Commitment We are committed to doing our part to build a clean and carbon-free future. As Arizona stewards, we do what is right for the people and prosperity of Arizona. Our vision is to create a sustainable energy future for Arizona by providing reliable, affordable, and clean energy to our customers. We can accomplish our vision by collaborating with customers, communities, employees, policymakers, shareholders, and other stakeholders. Our clean energy commitment is based on sound science and supports continued growth and economic development while maintaining reliability and affordable prices for APS's customers. APS's clean energy commitment consists of three parts: a 2050 goal to provide 100% clean, carbon-free electricity; a 2030 target to achieve a resource mix that is 65% clean energy, with 45% of the generation portfolio coming from renewable energy; and a plan to exit from coal-fired generation by 2031. APS's ability to successfully execute its clean energy commitment depends upon a number of important external factors, including a supportive regulatory environment, sales and customer growth, development of clean energy technologies, and continued access to capital markets, among others. 2050 Goal: 100% Clean, Carbon-Free Electricity. Achieving a fully clean, carbon-free energy mix by 2050 is our aspiration. Achieving this 2050 goal will require, among other things, innovative thinking, emergent clean energy and storage technologies, upgrades and expansions to the grid, and supportive public policy. 2030 Goal: 65% Clean Energy. APS has an energy mix that is already more than 50% clean and plans to continue to add more renewables and energy storage. By building on those plans, APS intends to attain an energy mix that is 65% clean by 2030, with 45% of APS's generation portfolio coming from renewable energy. Clean is measured as percent of energy mix, which includes all carbon-free resources like nuclear, renewables, and demand-side management. Renewable energy includes generation resources such as solar, wind, and biomass, and is measured in accordance with the Arizona Corporation Commission's (ACC) Renewable Energy Standard as a percentage of retail sales. This target will serve as a checkpoint for our resource planning, investment strategy, and customer affordability efforts as APS moves toward a 100% clean, carbon-free energy mix by 2050. 2031 Goal: Exit Coal-Fired Generation. The plan to exit coal-fired generation by 2031 will require APS to stop relying on coal-generation at the Four Corners Power Plant (Four Corners). APS has permanently retired more than 1,000 MW of coal-fired electric generating capacity. These closures and other measures taken by APS have resulted in annual carbon emissions that were 36% lower in 2023 compared to 2005. In addition, APS has committed to end the use of coal at its remaining Cholla Power Plant units during 2025. In June 2021, APS and the owners of Four Corners entered into an agreement that would allow Four Corners to operate seasonally at the election of the owners as early as fall 2023, subject to the necessary governmental approvals and conditions associated with changes in plant ownership. Under seasonal operation, one generating unit would be shut down during seasons where electricity demand is reduced, such as the winter and spring. The other unit would remain online year-round, subject to market conditions as well as planned maintenance outages and unplanned outages. As of the date of this report, APS has elected not to begin seasonal operation due to market conditions. Renewables. APS's IRP identifies a diverse mix of resources adequate to maintain grid reliability while serving increasing future customer energy needs. Our IRP shows that renewable and clean resources are an important part of a reliable, cost effective portfolio. APS seeks market-based pricing of procured resources through regular solicitation of project bids using its competitive SRFP process. APS has a diverse portfolio of existing and planned resources, including solar, wind, energy storage, nuclear, geothermal, biomass and biogas, that supports our commitment to clean energy. This commitment is already strengthened by Palo Verde, one of the nation's largest carbon-free, clean energy resources, which provides the foundation for reliable and affordable service for APS customers. APS's longer-term clean energy strategy includes pursuing the right mix of purchased power contracts for new resources, procurement of new resources to be owned by APS, and the ongoing development of distributed energy resources. Maintaining a balanced and diverse portfolio of resources will ensure continued reliable service to our customers in the most affordable manner possible. APS uses competitive SRFPs to pursue market-priced resources that meet its system needs and offer the best value for customers. APS selects projects based on cost, ability to meet system requirements and commercial viability, taking into consideration timing and likelihood of successful contracting and development. Under current market conditions, APS must aggressively contract for resources that can withstand supply chain and other geopolitical pressures. Guided by IRP-established timelines and quantities, APS maintains a flexible approach that allows it to optimize system reliability and customer affordability through the SRFP process. Agreements for the development and completion of future resources are subject to various conditions, including successful siting, permitting and interconnection to the electric grid. On June 30, 2023, APS issued an SRFP (the 2023 SRFP) seeking approximately 1,000 MW of reliable capacity, including at least 700 MW of renewable resources with a focus on in-service dates between 2026 and 2028. Bids from the 2023 SRFP were received on September 6, 2023, and APS is negotiating on multiple projects and executed agreements on multiple others. These projects include the following facilities that APS will own and operate: a 168 MW solar facility, a 150 MW battery facility, 90 MW of natural gas at the Sundance Power Plant, and 397 MW of natural gas at the Redhawk Power Plant. In addition to the APS-owned projects, APS has also contracted for 500 MW of wind resources, 2,150 MW of solar plus storage resources, 1,100 MW of stand-alone battery resources, 150 MW of solar resources, and 30 MW via an existing natural gas toll uprate. The following table summarizes the resources in APS's renewable energy portfolio that are in operation, planned or under development as of the date of this report. Agreements for the development and completion of future resources are subject to various conditions, including successful siting, permitting, and interconnection of the projects to the electric grid. Net Capacity in Operation (MW) Net Capacity Planned / Under Development (MW) Total APS Owned: Solar 416.4 168.4 Purchased Power Agreements Renewables: (a) Solar 585.4 3,321.4 Wind 853.4 500.4 Geothermal 10.4 Biomass 14.4 Biogas 3.4 Total Purchased Power Agreements 1,465.4 3,821.4 Total Distributed Energy: Solar (a) 1,702.4 66.4 (b) Total Renewable Portfolio 3,583.4 4,055.4 (a) Includes rooftop solar facilities owned by third parties. Distributed generation is produced in Direct Current and is converted to Alternating Current for reporting purposes. (b) Applications received by APS that are not yet installed and online. Energy Storage. APS deploys a number of advanced technologies on its system, including energy storage. Energy storage provides capacity, improves power quality, can be utilized for system regulation and, in certain circumstances, be used to defer certain traditional infrastructure investments. Energy storage also aids in integrating renewable generation by storing excess energy when system demand is low and renewable production is high and then releasing the stored energy during peak demand hours later in the day and after sunset. APS is utilizing grid-scale energy storage projects to meet customer reliability requirements, increase renewable utilization, and to further our understanding of how storage works with other advanced technologies and the grid. The following table summarizes the resources in APS's energy storage portfolio that are in operation, planned or under development as of the date of this report. Agreements for the development and completion of future resources are subject to various conditions. Net Capacity in Operation (MW) Net Capacity Planned / Under Development (MW) APS Owned: Energy Storage 201.4 (a) 150.4 Purchased Power Agreements - Energy Storage 405.4 5,087.4 Customer-Sited Energy Storage 39.4 4.4 Total Energy Storage Portfolio 645.4 5,281.4 (a) Includes 0.3 MW of APS-owned customer-sited. Palo Verde. Palo Verde, one of the nation's largest carbon-free, clean energy resources, will continue to be a foundational part of APS's resource portfolio. Palo Verde is not just the cornerstone of our current clean energy mix; it also is a significant provider of clean energy to the southwestern United States. The plant is a critical asset to the Southwest, generating more than 32 million MWh annually enough power for roughly 3.4 million households, or approximately 8.5 million people. Its continued operation is important to a carbon-free and clean energy future for Arizona and the region, as a reliable, continuous, affordable resource and as a large contributor to the local economy. Developing Clean Energy Technologies Electric Vehicles As a part of the statewide transportation electrification plan (TE Plan) adopted in 2021, the ACC approved a target of 450,000 light-duty electric vehicles (EVs) in its service territory by 2030. APS's Take Charge AZ program has helped to deploy Level 2 EV charging stations on customer properties for fleet, public, and workplace EV charging. As of September 30, 2024, APS energized 825 Level 2 charging ports at 196 customer locations. Additionally, APS has energized direct current fast charging (DCFC) stations

that are owned and operated by APS at five locations in Arizona: Sedona, Prescott, Globe, Show Low, and Payson. Effective December 12, 2023, the TCAZ program was discontinued by the ACC. As part of that decision, APS was permitted to complete certain projects that were in process as of December 12, 2023. Additionally, as part of APS's DSM Implementation Plan, APS launched the EV Charging Demand Management Pilot to proactively address the growing electric demand from charging as EVs become more widely adopted. The EV programs in the DSM Implementation Plan include APS SmartCharge (an EV data gathering program), Fleet Advisory Services, and a \$100 rebate to home builders for new homes to be built EV-ready with 240V receptacle. APS previously offered a \$250 residential rebate to customers that purchased a qualifying home Level 2 charger. Effective December 12, 2023, APS discontinued this rebate per the ACC decision. See the discussion above. APS filed its 2024 DSM Implementation Plan on November 30, 2023. The 2024 DSM Implementation Plan includes APS's 2024 TE Plan and, among other things, proposes two new programs: an expanded residential EV Managed Charging program and a Commercial EV Make-Ready Program. On April 26, 2024, APS filed an amended 2024 DSM Implementation Plan. The amended 2024 DSM Implementation Plan includes an updated budget of \$90.9 million to reflect removal of incentive funds for the Level 2 Smart Charger rebate within the EV Charging Demand Management Pilot, an update on the performance incentive calculation, and the withdrawal of tranches two and three of the residential battery pilot. The amended 2024 DSM Plan is still pending ACC review and approval. APS will not file a 2025 DSM Implementation Plan, pending ACC review of the amended 2024 DSM Implementation Plan. APS cannot predict the outcome of this proceeding. See Note 4 for more information.

Carbon Capture/Carbon Capture Utilization and Storage (CCUS) technologies can isolate CO₂ and either sequester it permanently in geologic formations or convert it for use in products. Currently, almost all existing fossil fuel generators do not control carbon emissions the way they control emissions of other air pollutants such as sulfur dioxide or oxides of nitrogen. CCUS technologies are still in the demonstration phase and while they show promise, they are still being tested in real-world conditions. These technologies could offer the potential to keep in operation existing generators that otherwise would need to be retired. APS will continue to monitor this emerging technology, particularly in regard to the U.S. Environmental Protection Agency's proposed Greenhouse Gas rule. On April 25, 2024, the EPA issued a final rule that, among other things, requires the installation of carbon capture technology for certain classifications of coal, oil, and natural gas fired electricity generating units dependent upon certain factors, including retirement date and operating capacity. See Note 8 for more information.

Sustainability Practices In 2020, in support of our clean energy commitment and the growing focus on sustainability within our organization, we increased our focus on sustainability by dedicating a new Sustainability Department at Pinnacle West responsible for integrating responsible business practices into the everyday work of the Company. The Sustainability Department engaged the Electric Power Research Institute (EPRI) and leveraged input from employees, large customers, limited-income advocates, economic development groups, environmental non-governmental organizations, leading sustainability academics and other stakeholders to identify and assess the sustainability issues that matter most. In total, 23 Priority Sustainability Issues were identified and prioritized. The most critical category includes four issues deemed most important and most able to be impacted by our actions: clean energy, customer experience, energy access and reliability, and safety and health. These PSIs provide the foundation for informing our strategic direction, creating a framework for incorporating best practices and driving enterprise-wide alignment and accountability. The Company also benchmarked best practices within the top four PSIs and has utilized this information to identify opportunities for improvement. Finally, the Company maintains an annual Corporate Responsibility Report on the Pinnacle West website (www.pinnaclewest.com/corporate-responsibility). The report provides information related to the Company's sustainability practices and performance. The information on Pinnacle West's website, including the Corporate Responsibility Report, is not incorporated by reference into or otherwise a part of this report.

Artificial Intelligence To address the rapid advancement of artificial intelligence technology risk and opportunities, APS has developed a cross functional governance structure with leadership and experts from our information technology, cybersecurity, human resources, ethics, supply chain, legal, and nuclear generation teams. This cross functional structure assesses both the opportunities and risks during the technology intake process to ensure compliance with data security and reliability requirements, while observing market trends in this rapidly evolving area.

Regulatory Overview 2022 Retail Rate Case APS filed an application with the ACC on October 28, 2022 (the 2022 Rate Case) seeking an increase in annual retail base rates on the date rates become effective (the Day 1) of a net \$460 million. This Day 1 net impact would have represented a total base revenue deficiency of \$772 million, offset by proposed adjutor transfers of cost recovery to annual retail rates and adjutor mechanism modifications. The average annual customer bill impact of APS's request on Day 1 would have been an increase of 13.6%. The principal provisions of APS's application were: a) a test year comprised of twelve months ended June 30, 2022, adjusted as described below; b) an original cost rate base of \$10.5 billion, which approximates the ACC-jurisdictional portion of the book value of utility assets, net of accumulated depreciation and other credits; c) the following proposed capital structure and costs of capital: Capital Structure Cost of a Capital Long-term debt 48.07% 3.85% Common stock equity 51.93% 10.25% Weighted-average cost of capital 1.71% return on the increment of fair value rate base above APS's original cost rate base, as provided for by Arizona law; d) a rate of \$0.038321 per kWh for the portion of APS's retail base rates attributable to fuel and purchased power costs; e) modification of its adjustment mechanisms including: i) eliminate the Environmental Improvement Surcharge (EIS) and collect costs through base rates, ii) eliminate the Lost Fixed Cost Recovery (LFCR) mechanism and collect costs through base rates and the Demand Side Management (DSM) Adjustment Charge (DSMAC), iii) maintain as inactive the Tax Expense Adjutor Mechanism (TEAM), iv) maintain the Transmission Cost Adjustment (TCA) mechanism, v) modify the performance incentive in the DSMAC, and vi) modify the Renewable Energy Adjustment Charge (REAC) to include recovery of capital carrying costs of APS owned renewable and storage resources; g) changes to its limited-income program, including a second tier to provide an additional discount for customers with greater need; and h) twelve months of post-test year plant investments to reflect used and useful projects that will be placed into service prior to July 1, 2023. On June 5, 2023, and June 15, 2023, the ACC Staff, the Residential Utility Consumer Office (RUCO) and other intervenors filed their initial written testimony with the ACC. The ACC Staff recommended, among other things, (i) a \$251 million revenue increase or, as an alternative, a \$312 million revenue increase, (ii) a 9.6% return on equity, (iii) a 0.0% fair value increment or, as an alternative, a 0.75% fair value increment, and (iv) a continuation of a 12-month post-test year plant. RUCO recommended, among other things, (i) an \$84.9 million revenue increase, (ii) an 8.2% return on equity or, as an alternative, an 8.7% return on equity if the ACC imputes a hypothetical capital structure with a 46% equity layer, (iii) a fair value increment of 0.0%, and (iv) a reduction of post-test year plant to six months. On July 12, 2023, APS filed rebuttal testimony addressing the ACC Staff and intervenors' direct testimonies. The principal provisions of APS's rebuttal testimony were: a) reducing the revenue requirement increase to \$383.1 million, which reduced the average annual customer bill impact to an increase of 11.3%; b) maintaining a return on equity request of 10.25%; c) reducing the increment of fair value rate base return to 0.5% from 1.0%; d) maintaining a post-test year plant request of 12 months, plus the Four Corners Effluent Limitation Guidelines (ELG) project; e) withdrawing the Payment Fee Removal Proposal (net reduction) which was originally requested in APS's initial application; f) maintaining the LFCR mechanism and DSMAC as separate adjutors; g) increasing the PSA annual rate change limit from \$0.004/kWh to \$0.006/kWh; h) proposing a new System Reliability Benefit (SRB) recovery mechanism; i) maintaining the REAC in its current state; j) maintaining adjutor base transfers and elimination of EIS; and k) maintaining the request to recover CCT funding. On July 26, 2023, the ACC Staff, RUCO and other intervenors filed their rebuttal testimony with the ACC. The ACC Staff adjusted their initial recommendations to, among other things, (i) a \$281.9 million revenue increase, (ii) a 9.68% return on equity, (iii) a 0.5% fair value increment, (iv) a continuation of a 12-month post-test year plant that includes the Four Corners ELG project, and (v) support of an increase to the annual PSA increase limit to \$0.006/kWh. RUCO maintained their direct position and also recommended further review of the PSA in a second phase of the 2022 Rate Case. On August 4, 2023, APS filed rejoinder testimony addressing the ACC Staff and intervenors' rebuttal testimonies. APS's rejoinder testimony included final post-test year plant values, reducing the revenue requirement increase to \$377.7 million from \$383.1 million, which reduced the average annual customer bill impact to an increase of 11.2%. All other major provisions from APS's rebuttal testimony were maintained in its rejoinder testimony. On November 6, 2023, and November 21, 2023, APS and stakeholders filed briefs in the 2022 Rate Case. APS's briefs included the reduction of the total revenue requirement increase to \$376.2 million and a resulting average annual customer bill impact increase of 11.1%. All other major provisions from APS's rejoinder testimony were maintained in its briefs. ACC Staff's briefs included a proposed total revenue requirement increase from \$281.9 million to \$282.7 million and also included their support of APS's SRB mechanism, contingent on increased stakeholder outreach. On January 25, 2024, an Administrative Law Judge issued a Recommended Opinion and Order in the 2022 Rate Case, as corrected on February 6, 2024 (the 2022 Rate Case RO). The 2022 Rate Case RO recommended, among other things, (i) a \$523.1 million increase in the annual base rate revenue requirement, (ii) a 9.55% return on equity, (iii) a 0.25% return on the increment of fair value rate base greater than original cost, (iv) an effective fair value rate of return of 4.36%, (v) 12 months of post-test year plant and the inclusion of the Four Corners ELG project, (vi) the approval of APS's SRB proposal with certain procedural and other modifications, (vii) no additional CCT funding, (viii) a 5.0% return on the prepaid pension asset and a return of 5.35% on the OPEB liability, and (ix) no disallowances on APS's coal contracts. The 2022 Rate Case RO also recommended a number of changes to existing adjutors, including (i) the approval of modified DSM performance incentives and the requested DSM transfer to base rates, (ii) the retention of \$1.9 million of REAC in the adjutor rather than base rates, (iii) a partial transfer of \$27.1 million of LFCR funds to base rates, and (iv) the adoption of an increase in the annual PSA cap to \$0.006/kWh. On February 22, 2024, the ACC approved a number of amendments to the 2022 Rate Case RO that resulted in, among other things, (i) an approximately \$491.7 million increase in the annual base revenue requirement, (ii) a 9.55% return on equity, (iii) a 0.25% return on the increment of fair value rate base greater than original cost, (iv) an effective fair value rate of return of 4.39%, (v) a return set at the Company's weighted average cost of capital on the net prepaid pension asset and net other post-employment benefit liability in rate base, (vi) an adjustment to generation maintenance and outage expense to reflect a more reasonable level of test year costs, (vii) approval of the SRB mechanism with modifications to customer notifications, procedural timelines and the inclusion of any qualifying technology and fuel source bid received through an ASRFP, and (viii) recovery of all DSM costs through the DSMAC rather than through base rates.

Table of Contents The ACC's decision results in an expected total net annual revenue increase for APS of approximately \$253.4 million and a roughly 8% increase to the typical residential customer's bill. The ACC issued the final order for the 2022 Rate Case on March 5, 2024, with the new rates becoming effective for all service rendered on or after March 8, 2024. Six intervenors and the Attorney General of Arizona requested rehearing on various issues included in the ACC's decision, such as the grid access charge (GAC) for solar customers, the SRB, and CCT funding. On April 15, 2024, the ACC granted, in part, the rehearing applications of the Attorney General, Arizona Solar Energy Industries Association, Solar Energy Industries Association, and Vote Solar for the limited purpose of reviewing arguments concerning the GAC. Specifically, rehearing was ordered as to whether the GAC rate is just and reasonable, including whether it should be higher or lower, whether the GAC rate constitutes a discriminatory fee to solar customers, and whether omission of a GAC charge is discriminatory to non-solar customers. All other applications for rehearing were denied. The parties seeking rehearing had 30 days after the denial or granting of a request for rehearing to file a notice of appeal to the Arizona Court of Appeals. No party filed a notice of appeal within the 30-day period. A limited rehearing was scheduled for the purpose of reviewing the GAC. Written testimony from APS and intervenors for the limited rehearing was filed on September 24, 2024, and rebuttal testimony from parties was filed on October 18, 2024. The limited rehearing began on October 28, 2024. APS cannot predict the outcome of these proceedings.

2019 Retail Rate Case On October 31, 2019, APS filed an application with the ACC (the 2019 Rate Case) for an annual increase in retail base rates. On August 2, 2021, an Administrative Law Judge issued a Recommended Opinion and Order in the 2019 Rate Case (the 2019 Rate Case RO) and issued corrections on September 10 and September 20, 2021. Subsequently, the ACC approved an amended 2019 Rate Case RO on November 2, 2021. See Note 4 for information regarding the 2019 Rate Case RO. After the 2019 Rate Case decision, APS filed an application for rehearing of the 2019 Rate Case and later filed a Notice of Direct Appeal by APS at the Arizona Court of Appeals, requesting review of certain matters from the 2019 Rate Case decision. The Arizona Court of Appeals affirmed in part and reversed in part the ACC's decision in the 2019 Rate Case, remanding the issue to the ACC for further proceedings. On June 14, 2023, APS and the ACC Legal Division filed a joint resolution with the ACC to allow recovery of \$215.5 million in costs related to the installation of the Four Corners selective catalytic reduction (SCR) project, a reversal of the 20-basis point reduction to APS's return on equity from 8.9% to 8.7% as a result of the 2019 Rate Case decision, and recovery of \$59.6 million in revenue lost by APS between December 2021 and June 20, 2023. The joint resolution provides for a new Court Resolution Surcharge (CRS) mechanism, which is designed to recover the \$59.6 million in revenue lost by APS between December 2021 and June 20, 2023, and the prospective recovery of ongoing costs related to the SCR investments and expense and the allowable return on equity difference in current base rates. On June 21, 2023, the ACC approved the joint resolution and proposals therein for recovery through the CRS mechanism, which became effective on July 1, 2023. As of September 30, 2024, \$22.5 million of the \$59.6 million of lost revenue has been recovered. Finally, the CRS tariff has been updated to account for changes to return on equity and depreciation and deferral adjustments approved in Decision No. 79293 in the 2022 Rate Case. See Note 4 for more information regarding the 2019 Rate Case and Four Corners SCR cost recovery.

Regulatory Lag Docket On January 5, 2023, the ACC opened a new docket to explore the possibility of modifications to the ACC's historical test year rules. The ACC requested comments from utilities and interested parties on ways to reduce regulatory lag, including alternative ratemaking structures such as future test years and hybrid test years. APS filed comments on June 1, 2023. On March 19, 2024, the ACC held a workshop to discuss modifying the state's rate case test year rules. Utilities, including APS, spoke about alternatives to the current rules that could reduce regulatory lag. On April 19, 2024, a letter was filed to the docket by an ACC commissioner discussing the potential benefits of modifying test year rules, including the potentiality of offering utilities to choose the type of test year that best suits them. The letter also recommended that this issue be discussed at the next possible open meeting. On July 9, 2024 at an open meeting, ACC Commissioners discussed objectives of future regulatory lag workshops and voted to schedule at least one more workshop on this topic later this year. The ACC held an additional workshop on October 3, 2024 to discuss formula rate methodologies and their use in ratemaking. The workshop included presentations from representatives of FERC, customer advocates, other stakeholders, and utilities, including APS. APS cannot predict the outcome of this matter.

Cholla On August 14, 2024, APS filed a request with the ACC for a deferral order associated with unrecovered book value and closure costs of the remaining Cholla units. This order would authorize APS to defer, for future recovery in rates, both the expenses necessary to close and decommission coal-fired power plant infrastructure at Cholla, including but not limited to legally required site environmental remediation, coal-combustion residual (CCR) corrective actions, the closure of CCR management facilities, and any unrecovered plant investment and operating costs incurred through and after April 2025. APS cannot predict the outcome of this matter.

Fire Mitigation On August 14, 2024, APS filed a request with the ACC for a deferral order that would authorize APS to defer, for future recovery in rates, operations and maintenance expenses associated with wildfire management, including increased insurance costs. APS cannot predict the outcome of this matter. See Note 4 for information regarding additional regulatory matters.

Financial Strength and Flexibility Pinnacle West and APS currently have ample borrowing capacity under their respective credit facilities and may readily access these facilities ensuring adequate liquidity for each company. Capital expenditures will be funded with internally generated cash and external financings, which may include issuances of long-term debt and Pinnacle West common stock.

Other Subsidiaries Pinnacle West Power, LLC (PNW Power). On August 4, 2023, Pinnacle West entered into a purchase and sale agreement pursuant to which we agreed to sell all of our equity interest in our wholly-owned subsidiary BCE to Ameresco (the BCE Sale). The transaction was accounted for as the sale of a business and closed in multiple stages. The final closing of the BCE Sale was completed on January 12, 2024. See Note 16 for additional details. Certain investments and assets that BCE previously held, including the TransCanyon joint venture and holdings in the two Tenaska wind farm investments, were not included in the BCE Sale and were instead transferred to PNW Power, a wholly-owned subsidiary of Pinnacle West. PNW Power's investments include TransCanyon, a 50/50 joint venture that was formed in 2014 with BHE U.S. Transmission LLC, a subsidiary of Berkshire Hathaway Energy Company. TransCanyon is pursuing independent electric transmission opportunities within the 11 U.S. states that comprise the Western Interconnection, excluding opportunities related to transmission service that would otherwise be provided under the tariffs of the retail service territories of the venture partners' utility affiliates. The U.S. Department of Energy's Grid Deployment Office selected TransCanyon to enter into capacity contract negotiations for up to 25% of the Cross-Tie 500-kilovolt transmission line (Cross-Tie) as part of the Transmission Facilitation Program. The agreement was executed on June 12, 2024. The proposed Cross-Tie project includes a 214-mile transmission line connecting Utah and Nevada that is intended to help improve grid reliability and relieve congestion on other transmission lines. PNW Power's investments also include minority ownership positions in two wind farms operated by Tenaska Energy, Inc. and Tenaska Energy Holdings, LLC, the 242 MW Clear Creek and the 250 MW Nobles 2 wind farms. Clear Creek achieved commercial operation in May 2020; however, in the fourth quarter of

2022, PNW Powerâ€™s equity method investment was fully impaired. Nobles 2 achieved commercial operation in December 2020. Both wind farms deliver power under long-term power purchase agreements (â€œPPAsâ€). PNW Power indirectly owns 9.9% of Clear Creek and 5.1% of Nobles 2. El Dorado Investment Company (â€œEl Doradoâ€). El Dorado is a wholly-owned subsidiary of Pinnacle West. El Dorado owns debt investments and minority interests in several energy-related investments and Arizona community-based ventures. In particular, El Dorado has committed to the following:â€¢\$25 million investment in the Energy Impact Partners fund, of which approximately \$18.3 million has been funded as of September 30, 2024. Energy Impact Partners is an organization that focuses on fostering innovation and supporting the transformation of the utility industry.â€¢\$25 million investment in AZ-VC (formerly invisionAZ Fund), of which approximately \$10.9 million has been funded as of September 30, 2024. AZ-VC is a fund focused on analyzing, investing, managing, and otherwise dealing with investments in privately-held early stage and emerging growth technology companies and businesses primarily based in Arizona, or based in other jurisdictions and having existing or potential strategic or economic ties to companies or other interests in Arizona.â€¢\$7.5 million investment in Westly Seed Fund, of which approximately \$0.8 million has been funded as of September 30, 2024. Westly Seed Fund is focused on supporting entrepreneurs who are revolutionizing the energy, mobility, building, and industrial sectors. The remainder of these investment commitments will be contributed by El Dorado as each investment fund selects and makes investments. Key Financial Drivers In addition to the continuing impact of the matters described above, many factors influence our financial results and our future financial outlook, including those listed below. We closely monitor these factors to plan for the Companyâ€™s current needs, and to adjust our expectations, financial budgets and forecasts appropriately. Electric Operating Revenues. For the years 2021 through 2023, retail electric revenues comprised approximately 91% of our total operating revenues. Our electric operating revenues are affected by customer growth or decline, variations in weather from period to period, customer mix, average usage per customer and the impacts of energy efficiency programs, distributed energy additions, electricity rates and tariffs, the recovery of PSA deferrals and the operation of other recovery mechanisms. These revenue transactions are 87Table of Contentsaffected by the availability of excess generation or other energy resources and wholesale market conditions, including competition, demand, and prices. Actual and Projected Customer and Sales Growth. Retail customers in APSâ€™s service territory increased 2.1% for the nine-month period ended September 30, 2024, compared with the prior-year period. For the three-year period ended 2023, APSâ€™s customer growth averaged 2.1% per year. We currently project annual customer growth to be 1.5% to 2.5% for 2024 and 2025 and that average annual growth will be in the range of 1.5% to 2.5% through 2027 based on anticipated steady population growth in Arizona during that period. Retail electricity sales in kWh, adjusted to exclude the effects of weather variations, increased 5.7% for the nine-month period ended September 30, 2024, compared with the prior-year period. While steady customer growth was somewhat offset by weaker usage among residential customers, energy savings driven by customer conservation, energy efficiency, and distributed renewable generation initiatives, the main drivers of positive sales for this period were continued strong sales to commercial and industrial customers and the ramp-up of new data center and large manufacturing customers. For the three-year period ended 2023, annual retail electricity sales growth averaged 2.6%, adjusted to exclude the effects of weather variations. Due to the expected growth of several large data centers and new large manufacturing facilities, we currently project that annual retail electricity sales in kWh will increase in the range of 4.0% to 6.0% for 2024 and 2025 and that average annual growth will be in the range of 4.0% to 6.0% through 2027, including the effects of customer conservation, energy efficiency, and distributed renewable generation initiatives, but excluding the effects of weather variations. These projected sales growth ranges include the impacts of several large data centers and new large manufacturing facilities, which are expected to contribute to 2024 and 2025 growth in the range of 3.0% to 5.0% and to average annual growth in the range of 3.0% to 5.0% through 2027. Longer term, APS has been preparing for and can serve significant load growth from residential and business customers. On top of these existing growth trends, APS is also now receiving unprecedented incremental requests for service from extra-large commercial energy users (over 25 MW) with very high energy demands that persist virtually around-the-clock. These incremental requests for service by extra-large energy users far exceed available generation and transmission resource capacity in the Southwest region for the foreseeable future. In April 2023, APS notified prospective extra-large customers without existing commitments from APS that it is not able to commit at this time to future extra-large projects of over 25 MW. Because of the high growth in demand for such projects, APS has developed a prioritization queue that identifies and prioritizes projects while maintaining system reliability and affordability for existing APS customers. APS is exploring available options for securing sufficient electric generation and transmission to meet these projections of future customer needs. Actual sales growth, excluding weather-related variations, may differ from our projections as a result of numerous factors, such as economic conditions, customer growth, usage patterns and energy conservation, slower ramp-up of and/or fewer data centers and large manufacturing facilities, slower than expected commercial and industrial expansions, impacts of energy efficiency programs and growth in DG, responses to retail price changes, changes in regulatory standards, and impacts of new and existing laws and regulations, including environmental laws and regulations. Based on past experience, a 1% variation in our annual residential and small commercial and industrial kWh sales projections under normal business conditions can result in increases or decreases in annual net income of approximately \$20 million, and a 1% variation in our annual large commercial and industrial kWh sales projections under normal business conditions can result in increases or decreases in annual net income of approximately \$5 million. 88Table of ContentsWeather. In forecasting the retail sales growth numbers provided above, we assume normal weather patterns based on historical data. Our experience indicates that typical variations from normal weather can result in increases and decreases in annual net income of up to \$15 million; however, extreme weather variations have resulted in larger annual variations in net income. Fuel and Purchased Power Costs. Fuel and purchased power costs included on our Condensed Consolidated Statements of Income are impacted by our electricity sales volumes, existing contracts for purchased power and generation fuel, our power plant performance, transmission availability or constraints, prevailing market prices, new generating plants being placed in service in our market areas, changes in our generation resource allocation, our hedging program for managing such costs and PSA deferrals and the related amortization. Operations and Maintenance Expenses. Operations and maintenance expenses are impacted by customer and sales growth, power plant operations, maintenance of utility plant (including generation, transmission, and distribution facilities), inflation, unplanned outages, planned outages (typically scheduled in the spring and fall), renewable energy and DSM related expenses (which are mostly offset by the same amount of operating revenues) and other factors. Depreciation and Amortization Expenses. Depreciation and amortization expenses are impacted by net additions to utility plant and other property (such as new generation, transmission, and distribution facilities), and increases in intangible assets and changes in depreciation and amortization rates. See â€œLiquidity and Capital Resourcesâ€ below for information regarding the planned additions to our facilities. Pension and Other Postretirement Non-Service Credits, Net. Pension and other postretirement non-service credits can be impacted by changes in our actuarial assumptions. The most relevant actuarial assumptions are the discount rate used to measure our net periodic costs/credit, the expected long-term rate of return on plan assets used to estimate earnings on invested funds over the long-term, the mortality assumptions and the assumed healthcare cost trend rates. We review these assumptions on an annual basis and adjust them as necessary. See Note 5. Property Taxes. Taxes other than income taxes consist primarily of property taxes, which are affected by changes in plant balances related to new investments and improvements to existing facilities, the value of property in service and under construction, assessment ratios, and tax rates. The average property tax rate in Arizona for APS, which owns essentially all of our property, was 10.0% of the assessed value for 2023, 10.2% for 2022, and 10.7% for 2021. Income Taxes. Income taxes are affected by the amount of pretax book income, income tax rates, certain deductions, and non-taxable items, such as allowance for funds used during construction (â€œAFUDCâ€). In addition, income taxes may also be affected by the settlement of issues with taxing authorities. See Note 17. Interest Expense. Interest expense is affected by the amount of debt outstanding and the interest rates on that debt. See Note 3 for further details. The primary factors affecting borrowing levels are expected to be our capital expenditures, long-term debt maturities, equity issuances and internally generated cash flow. An allowance for borrowed funds used during construction offsets a portion of interest expense while capital projects are under construction. We stop accruing AFUDC on a project when it is placed into service. 89Table of ContentsRESULTS OF OPERATIONS Pinnacle Westâ€™s reportable business segment is our regulated electricity segment, which consists of traditional regulated retail and wholesale electricity businesses (primarily sales supplied under traditional cost-based rate regulation) and related activities and includes electricity generation, transmission, and distribution. All other segment activities are insignificant. Our regulated electricity segment activities are conducted primarily through our wholly-owned subsidiary, APS. Operating Results â€” Three-month period ended September 30, 2024, compared with three-month period ended September 30, 2023. Our consolidated net income attributable to common shareholders for the three months ended September 30, 2024 was \$395 million, compared with consolidated net income attributable to common shareholders of \$398 million for the prior-year period. The results reflect a decrease of approximately \$3 million, primarily as a result of higher operations and maintenance expense, depreciation and amortization expense mostly due to increased plant and intangible assets, higher interest charges, higher income taxes and the timing of recognition for permanent items, partially offset by higher tax credits. These negative factors were partially offset by the favorable impacts of new customer rates and the effects of weather. The following table presents net income attributable to common shareholders compared with the prior year for Pinnacle West consolidated and for APS consolidated: A Pinnacle West Consolidated APS Consolidated Three Months Ended September 30, 2024 Three Months Ended September 30, 2023 2023 2024 2023 Net Change 2024 2023 Net Change (dollars in millions) Operating revenues 1,769A \$1,638A \$131A \$1,769A \$1,638A \$131A Fuel and purchased power expense (631)(615)(16)(631)(615)(16) Operating revenues less fuel and purchased power expenses 1,138A 1,023A 115A 1,138A 1,023A 115A Operations and maintenance (308)(250)(58)(306)(247)(59) Depreciation and amortization (229)(203)(26)(229)(203)(26) Taxes other than income taxes (53)(53)â€” (53)(53)â€” Pension and other postretirement non-service credits, net (1A) 2A 1A 10A 2A 1A Allowance for equity funds used during construction (98)(88)(10)(79)(75)(4) Income taxes (74)(57)(17)(81)(66)(15) Less income related to noncontrolling interests (4)(4)â€” (4)(4)â€” Net Income Attributable to Common Shareholders \$395A \$398A \$(3) \$408A \$402A \$6A The following relates to Pinnacle Westâ€™s consolidated results for the three months ended September 30, 2024 as compared to the three months ended September 30, 2023: 90Table of Contents Operating revenues less fuel and purchased power expenses. Operating revenues less fuel and purchased power expenses were \$115 million higher for the three months ended September 30, 2024, compared with the prior-year period. The following table summarizes the major components of this change: Increase (Decrease) Operating revenues Fuel and purchased power expenses Net change (dollars in millions) Impact of new rates from the 2022 Rate Case, effective March 8, 2024 (Note 4) \$99A \$â€”A \$99A Higher retail revenue due to changes in usage patterns and customer growth partially offset by the impacts of energy efficiency and related pricing 18A 18A â€”A Effects of weather 68A 21A 47A LFCR revenue (Note 4) 9A 9A Higher renewable energy regulatory surcharges, partially offset by operations and maintenance costs 6A 1A 5A Changes in net fuel and purchased power costs, including off-system sales margins and related deferrals (12)(7)(5) CRS revenue (Note 4) 5A 5A Miscellaneous items, net (1)(1)â€” Total \$131A \$16A \$115A Operations and maintenance. Operations and maintenance expenses increased \$58 million for the three months ended September 30, 2024, compared with the prior-year period, primarily due to: â€¢an increase of \$15 million related to transmission, distribution, and customer service costs; â€¢an increase of \$15 million related to employee benefit costs; â€¢an increase of \$8 million related to corporate resource costs; â€¢an increase of \$8 million related to costs for renewable energy and similar regulatory programs, which are partially offset in operating revenues and purchased power; â€¢an increase of \$4 million related to non-nuclear generation costs, primarily due to higher operating costs; â€¢an increase of \$4 million related to information technology costs; â€¢an increase of \$2 million related to nuclear generation costs; and â€¢an increase of \$2 million for other miscellaneous factors. Depreciation and amortization. Depreciation and amortization expenses were \$26 million higher for the three months ended September 30, 2024, compared to the prior-year period, primarily due to increased plant in service and intangible assets. 91Table of Contents Interest charges, net of allowance for borrowed funds and equity funds used during construction. Interest charges, net of allowance for funds used during construction, were \$12 million higher for the three months ended September 30, 2024, compared to the prior-year period, primarily due to higher debt balances and higher interest rates in the current period. Other income and expenses, net. Other income and expenses, net were \$7 million lower for the three months ended September 30, 2024, compared to the prior-year period, primarily due to the gain on the sale of BCE (see Note 16) and lower PSA interest income. The difference between APSâ€™s and Pinnacle Westâ€™s other income and expense, net is primarily related to Pinnacle Westâ€™s gain on the sale of BCE. Income taxes. A Income taxes were \$17 million higher for the three months ended September 30, 2024, compared with the prior-year period, primarily due to higher pre-tax income, lower tax benefits from AFUDC and the timing of recognition for permanent items, partially offset by higher tax credits. 92Table of Contents Operating Results â€” Nine-month period ended September 30, 2024, compared with nine-month period ended September 30, 2023. Our consolidated net income attributable to common shareholders for the nine months ended September 30, 2024 was \$616 million, compared with consolidated net income attributable to common shareholders of \$502 million for the prior-year period. The results reflect an increase of approximately \$114 million, primarily as a result of the impacts of new customer rates, increased customer usage and growth, the effects of weather, higher CRS revenue and LFCR revenue, and higher other income mainly due to the gain on the sale of BCE. See Note 16. These positive factors were partially offset by higher depreciation and amortization expense mostly due to increased plant and intangible assets, higher operations and maintenance expense, higher interest charges, net of AFUDC, higher income taxes, and the timing of recognition for permanent items, partially offset by higher tax credits, and lower transmission revenues. The following table presents net income attributable to common shareholders compared with the prior year for Pinnacle West consolidated and for APS consolidated: A Pinnacle West Consolidated APS Consolidated Nine Months Ended September 30, 2024 Nine Months Ended September 30, 2023 2023 2024 2023 Net Change 2024 2023 Net Change (dollars in millions) Operating revenues 4,030A \$3,704A \$326A \$4,030A \$3,704A \$326A Fuel and purchased power expense (1,426)(1,417)(9)(1,426)(1,417)(9) Operating revenues less fuel and purchased power expenses 2,604A 2,287A 317A 2,604A 2,287A 317A Operations and maintenance (838)(777)(61)(832)(766)(66) Depreciation and amortization (665)(590)(75)(665)(590)(75) Taxes other than income taxes (171)(168)(3)(171)(168)(3) Pension and other postretirement non-service credits, net 37A 31A 6A 37A 31A 6A Allowance for equity funds used during construction 29A 40A (11) 29A 40A (11) Other income and expenses, net 27A 11A 16A 5A 8A (3) Interest charges, net of allowance for borrowed funds used during construction (283)(245)(38)(235)(209)(26) Income taxes (111)(74)(37)(124)(89)(35) Less income related to noncontrolling interests (13)(13)â€” (13)(13)â€” Net Income Attributable to Common Shareholders \$616A \$502A \$114A \$635A \$531A \$104A The following relates to Pinnacle Westâ€™s consolidated results for the nine months ended September 30, 2024 as compared to the nine months ended September 30, 2023: 93Table of Contents Operating revenues less fuel and purchased power expenses. Operating revenues less fuel and purchased power expenses were \$317 million higher for the nine months ended September 30, 2024, compared with the prior-year period. The following table summarizes the major components of this change: Increase (Decrease) Operating revenues Fuel and purchased power expenses Net change (dollars in millions) Impact of new rates from the 2022 Rate Case, effective March 8, 2024 (Note 4) \$190A \$â€”A \$190A Higher retail revenue due to changes in usage patterns and customer growth partially offset by the impacts of energy efficiency and related pricing 94A 43A 51A Effects of weather 68A 21A 47A CRS revenue (Note 4) 18A 18A LFCR revenue (Note 4) 13A 13A Higher renewable energy regulatory surcharges, partially offset by operations and maintenance costs 15A 3A 12A Changes in net fuel and purchased power costs, including off-system sales margins and related deferrals (62)(57)(5) Lower transmission revenues (Note 4) (12)â€” (12) Miscellaneous items, net 2A (1) 3A Total \$326A \$9A \$317A Operations and maintenance. Operations and maintenance expenses increased \$61 million for the nine months ended September 30, 2024, compared with the prior-year period, primarily due to: â€¢an increase of \$17 million related to transmission, distribution, and customer service costs; â€¢an increase of \$17 million related to employee benefit costs; â€¢an increase of \$12 million related to costs for renewable energy and similar regulatory programs, which are partially offset in operating revenues and purchased power; â€¢an increase of \$10 million related to information technology costs; â€¢an increase of \$4 million related to corporate resource costs; and â€¢an increase of \$1 million related to non-nuclear generation costs, primarily due to planned outage costs. Depreciation and amortization. Depreciation and amortization expenses were \$75 million higher for the nine months ended September 30, 2024, compared to the prior-year period, primarily due to increased plant in service and intangible assets. Other income and expenses, net. Other income and expenses, net were \$16 million higher for the nine months ended September 30, 2024, compared to the prior-year period, primarily due to the gain on the sale of BCE (see Note 16) partially offset by lower PSA interest income. The difference between APSâ€™s and Pinnacle Westâ€™s other income and expense, net is primarily related to Pinnacle Westâ€™s gain on the sale of BCE. 94Table of Contents Interest charges, net of allowance for borrowed funds and equity funds used during construction. Interest charges, net of allowance for funds used during construction, were \$49 million higher for the nine months ended September 30, 2024, compared to the prior-year period, primarily due to higher debt balances and higher interest rates in the current period, higher allowance for borrowed funds and lower allowance for equity funds. Income taxes. A Income taxes were \$37 million higher for the nine months ended September 30, 2024,

other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions). (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting. Date: 2024 11 06 2024 11 06 /s/ Andrew Cooper Andrew Cooper Senior Vice President and Chief Financial Officer EX-32.1 6 exhibit:321-09302024.htm EX-32.1 Document:Exhibit 32.1A CERTIFICATION OF CHIEF EXECUTIVE OFFICER AND CHIEF FINANCIAL OFFICER PURSUANT TO 18 U.S.C. 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002 A /s/ Andrew Cooper Andrew Cooper Senior Vice President and Chief Financial Officer EX-32.2 7 exhibit:322-09302024.htm EX-32.2 Document:Exhibit 32.2A CERTIFICATION OF CHIEF EXECUTIVE OFFICER AND CHIEF FINANCIAL OFFICER PURSUANT TO 18 U.S.C. 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002 A /s/ Andrew Cooper Andrew Cooper Senior Vice President and Chief Financial Officer EX-101.SCH 8 pnw-20240930.xsd XBRL TAXONOMY EXTENSION SCHEMA DOCUMENT 0000001 - Document - Cover Page link:presentationLink link:calculationLink link:definitionLink 9952151 - Statement - CONDENSED CONSOLIDATED STATEMENTS OF INCOME link:presentationLink link:calculationLink link:definitionLink 9952152 - Statement - CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME link:presentationLink link:calculationLink link:definitionLink 9952153 - Statement - CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Parenthetical) link:presentationLink link:calculationLink link:definitionLink 9952154 - Statement - CONDENSED CONSOLIDATED BALANCE SHEETS link:presentationLink link:calculationLink link:definitionLink 9952155 - Statement - CONDENSED CONSOLIDATED BALANCE SHEETS (Parenthetical) link:presentationLink link:calculationLink link:definitionLink 9952156 - Statement - CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS link:presentationLink link:calculationLink link:definitionLink 9952157 - Statement - CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY link:presentationLink link:calculationLink link:definitionLink 9952158 - Statement - CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (Parenthetical) link:presentationLink link:calculationLink link:definitionLink 9952159 - Statement - ARIZONA PUBLIC SERVICE COMPANY - CONDENSED CONSOLIDATED STATEMENTS OF INCOME link:presentationLink link:calculationLink link:definitionLink 9952160 - Statement - ARIZONA PUBLIC SERVICE COMPANY - CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME link:presentationLink link:calculationLink link:definitionLink 9952161 - Statement - ARIZONA PUBLIC SERVICE COMPANY - CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Parenthetical) link:presentationLink link:calculationLink link:definitionLink 9952162 - Statement - ARIZONA PUBLIC SERVICE COMPANY - CONDENSED CONSOLIDATED BALANCE SHEETS link:presentationLink link:calculationLink link:definitionLink 9952163 - Statement - ARIZONA PUBLIC SERVICE COMPANY - CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS link:presentationLink link:calculationLink link:definitionLink 9952164 - Statement - ARIZONA PUBLIC SERVICE COMPANY - CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY link:presentationLink link:calculationLink link:definitionLink 9952165 - Disclosure - Consolidation and Nature of Operations link:presentationLink link:calculationLink link:definitionLink 9952166 - Disclosure - Revenue link:presentationLink link:calculationLink link:definitionLink 9952167 - Disclosure - Long-Term Debt and Liquidity Matters link:presentationLink link:calculationLink link:definitionLink 9952168 - Disclosure - Regulatory Matters link:presentationLink link:calculationLink link:definitionLink 9952169 - Disclosure - Retirement Plans and Other Postretirement Benefits link:presentationLink link:calculationLink link:definitionLink 9952170 - Disclosure - Palo Verde Sale Leaseback Variable Interest Entities link:presentationLink link:calculationLink link:definitionLink 9952171 - Disclosure - Derivative Accounting link:presentationLink link:calculationLink link:definitionLink 9952172 - Disclosure - Commitments and Contingencies link:presentationLink link:calculationLink link:definitionLink 9952173 - Disclosure - Other Income and Other Expense link:presentationLink link:calculationLink link:definitionLink 9952174 - Disclosure - Earnings Per Share and Equity Forward Sale Agreements link:presentationLink link:calculationLink link:definitionLink 9952175 - Disclosure - Fair Value Measurements link:presentationLink link:calculationLink link:definitionLink 9952176 - Disclosure - Investments in Nuclear Decommissioning Trusts and Other Special Use Funds link:presentationLink link:calculationLink link:definitionLink 9952177 - Disclosure - Changes in Accumulated Other Comprehensive Loss link:presentationLink link:calculationLink link:definitionLink 9952178 - Disclosure - Leases link:presentationLink link:calculationLink link:definitionLink 9952179 - Disclosure - Asset Retirement Obligations link:presentationLink link:calculationLink link:definitionLink 9952180 - Disclosure - Sale of Bright Canyon Energy link:presentationLink link:calculationLink link:definitionLink 9952181 - Disclosure - Income Taxes link:presentationLink link:calculationLink link:definitionLink 9954471 - Disclosure - Consolidation and Nature of Operations (Tables) link:presentationLink link:calculationLink link:definitionLink 9954472 - Disclosure - Revenue (Tables) link:presentationLink link:calculationLink link:definitionLink 9954473 - Disclosure - Long-Term Debt and Liquidity Matters (Tables) link:presentationLink link:calculationLink link:definitionLink 9954474 - Disclosure - Regulatory Matters (Tables) link:presentationLink link:calculationLink link:definitionLink 9954475 - Disclosure - Retirement Plans and Other Postretirement Benefits (Tables) link:presentationLink link:calculationLink link:definitionLink 9954476 - Disclosure - Palo Verde Sale Leaseback Variable Interest Entities (Tables) link:presentationLink link:calculationLink link:definitionLink 9954477 - Disclosure - Derivative Accounting (Tables) link:presentationLink link:calculationLink link:definitionLink 9954478 - Disclosure - Other Income and Other Expense (Tables) link:presentationLink link:calculationLink link:definitionLink 9954479 - Disclosure - Earnings Per Share and Equity Forward Sale Agreements (Tables) link:presentationLink link:calculationLink link:definitionLink 9954480 - Disclosure - Fair Value Measurements (Tables) link:presentationLink link:calculationLink link:definitionLink 9954481 - Disclosure - Investments in Nuclear Decommissioning Trusts and Other Special Use Funds (Tables) link:presentationLink link:calculationLink link:definitionLink 9954482 - Disclosure - Changes in Accumulated Other Comprehensive Loss (Tables) link:presentationLink link:calculationLink link:definitionLink 9954483 - Disclosure - Leases (Tables) link:presentationLink link:calculationLink link:definitionLink 9954484 - Disclosure - Asset Retirement Obligations (Tables) link:presentationLink link:calculationLink link:definitionLink 9954485 - Disclosure - Consolidation and Nature of Operations (Details) link:presentationLink link:calculationLink link:definitionLink 9954486 - Disclosure - Revenue - Schedule of Disaggregation (Details) link:presentationLink link:calculationLink link:definitionLink 9954487 - Disclosure - Revenue - Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954488 - Disclosure - Revenue - Allowance for Doubtful Accounts (Details) link:presentationLink link:calculationLink link:definitionLink 9954489 - Disclosure - Long-Term Debt and Liquidity Matters - Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954490 - Disclosure - Long-Term Debt and Liquidity Matters - Estimated Fair Value of Long-term Debt, Including Current Maturities (Details) link:presentationLink link:calculationLink link:definitionLink 9954491 - Disclosure - Regulatory Matters - Retail Rate Case Filing (Details) link:presentationLink link:calculationLink link:definitionLink 9954492 - Disclosure - Regulatory Matters - Capital Structure and Costs of Capital (Details) link:presentationLink link:calculationLink link:definitionLink 9954493 - Disclosure - Regulatory Matters - Cost Recovery Mechanisms (Details) link:presentationLink link:calculationLink link:definitionLink 9954494 - Disclosure - Regulatory Matters - Schedule of Changes in The Deferred Fuel and Purchased Power Regulatory Asset (Details) link:presentationLink link:calculationLink link:definitionLink 9954495 - Disclosure - Regulatory Matters - Four Corners, Cholla and Navajo Plant (Details) link:presentationLink link:calculationLink link:definitionLink 9954496 - Disclosure - Regulatory Matters - Schedule of Regulatory Assets (Details) link:presentationLink link:calculationLink link:definitionLink 9954497 - Disclosure - Regulatory Matters - Schedule of Regulatory Liabilities (Details) link:presentationLink link:calculationLink link:definitionLink 9954498 - Disclosure - Retirement Plans and Other Postretirement Benefits - Schedule of Net Benefit Cost (Details) link:presentationLink link:calculationLink link:definitionLink 9954499 - Disclosure - Retirement Plans and Other Postretirement Benefits - Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954500 - Disclosure - Palo Verde Sale Leaseback Variable Interest Entities - Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954501 - Disclosure - Palo Verde Sale Leaseback Variable Interest Entities - Schedule of VIEs (Details) link:presentationLink link:calculationLink link:definitionLink 9954502 - Disclosure - Derivative Accounting - Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954503 - Disclosure - Derivative Accounting - Schedule of Gross Notional Amounts Outstanding (Details) link:presentationLink link:calculationLink link:definitionLink 9954504 - Disclosure - Derivative Accounting - Gains and Losses from Derivative Instruments (Details) link:presentationLink link:calculationLink link:definitionLink 9954505 - Disclosure - Derivative Accounting - Derivative Instruments in the Balance Sheets (Details) link:presentationLink link:calculationLink link:definitionLink 9954506 - Disclosure - Derivative Accounting - Derivative Instruments in the Balance Sheets (Details) link:presentationLink link:calculationLink link:definitionLink 9954507 - Disclosure - Commitments and Contingencies (Details) link:presentationLink link:calculationLink link:definitionLink 9954508 - Disclosure - Other Income and Other Expense (Details) link:presentationLink link:calculationLink link:definitionLink 9954509 - Disclosure - Earnings Per Share and Equity Forward Sale Agreements - Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954510 - Disclosure - Earnings Per Share and Equity Forward Sale Agreements - Schedule of Earnings Per Weighted Average Common Share Outstanding (Details) link:presentationLink link:calculationLink link:definitionLink 9954511 - Disclosure - Fair Value Measurements - Assets and Liabilities Measured on a Recurring Basis (Details) link:presentationLink link:calculationLink link:definitionLink 9954512 - Disclosure - Fair Value Measurements - Significant Unobservable Inputs Used to Value Level 3 Instruments (Details) link:presentationLink link:calculationLink link:definitionLink 9954513 - Disclosure - Fair Value Measurements - Fair Value For Our Risk Management Activities (Details) link:presentationLink link:calculationLink link:definitionLink 9954514 - Disclosure - Investments in Nuclear Decommissioning Trusts and Other Special Use Funds - Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954515 - Disclosure - Investments in Nuclear Decommissioning Trusts and Other Special Use Funds (Details) link:presentationLink link:calculationLink link:definitionLink 9954516 - Disclosure - Changes in Accumulated Other Comprehensive Loss (Details) link:presentationLink link:calculationLink link:definitionLink 9954517 - Disclosure - Leases - Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954518 - Disclosure - Leases - Lease Costs (Details) link:presentationLink link:calculationLink link:definitionLink 9954519 - Disclosure - Leases - Maturity of Operating Lease Liabilities (Details) link:presentationLink link:calculationLink link:definitionLink 9954520 - Disclosure - Leases - Other Additional Information Related to Operating Lease Liabilities (Details) link:presentationLink link:calculationLink link:definitionLink 9954521 - Disclosure - Asset Retirement Obligations - Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954522 - Disclosure - Asset Retirement Obligations - Change in Asset Retirement Obligations (Details) link:presentationLink link:calculationLink link:definitionLink 9954523 - Disclosure - Sale of Bright Canyon Energy (Details) link:presentationLink link:calculationLink link:definitionLink 9954524 - Disclosure - Income Taxes (Details) link:presentationLink link:calculationLink link:definitionLink EX-101.CAL 9 pnw-20240930.cal.xml XBRL TAXONOMY EXTENSION CALCULATION LINKBASE DOCUMENT EX-101.DEF 10 pnw-20240930.def.xml XBRL TAXONOMY EXTENSION DEFINITION LINKBASE DOCUMENT EX-101.LAB 11 pnw-20240930.lab.xml XBRL TAXONOMY EXTENSION LABEL LINKBASE DOCUMENT Annual lease payments Annual Rental Payments, Sale Leaseback Transaction Annual Rental Payments, Sale Leaseback Transaction Adjustments to reconcile net income to net cash provided by operating activities: Adjustments to Reconcile Net Income (Loss) to Cash Provided by (Used in) Operating Activities [Abstract] Number of purchase power operating lease agreements Number of Purchase Power Operating Lease Agreements Number of Purchase Power Operating Lease Agreements Navajo Nation, Economic Development Organization Navajo Nation, Economic Development Organization [Member] Navajo Nation, Economic Development Organization Other income (Note 9) Other income (Note 9) Total other income Other Nonoperating Income Cover [Abstract] Cover [Abstract] Thereafter Lessee, Operating Lease, Liability, to be Paid, after Year Five NET INCREASE IN CASH AND CASH EQUIVALENTS Cash, Cash Equivalents, Restricted Cash, and Restricted Cash Equivalents, Period Increase (Decrease), Including Exchange Rate Effect Schedule of Future Minimum Payments Lessee, Operating Lease, Liability, to be Paid, Maturity [Table Text Block] Fair Value Debt Securities, Available-for-sale, Other Debt Securities, Available-for-sale, Other Sundance maintenance Sundance Maintenance [Member] Sundance Maintenance [Member] Residential Retail Residential [Member] Retail Residential [Member] Trading Symbol Trading Symbol COMPREHENSIVE INCOME Comprehensive Income (Loss), Net of Tax, Including Portion Attributable to Noncontrolling Interest Natural gas forward price (in usd per MMBtu) Fair Value Inputs, Natural Gas Forward Price Fair Value Inputs, Natural Gas Forward Price Gross recognized derivatives Commodity contracts, assets Derivative Asset, Subject to Master Netting Arrangement, before Offset Total capitalization Equity and Long Term Debt Less Current Maturities and Leaseback The sum of total shareholder equity and long-term debt, excluding current maturities of long-term debt and leaseback. Non-NEOs Non-NEOs [Member] Detail of regulatory liabilities Regulatory Liability [Line Items] Dividends declared per common share (in dollars per share) Common Stock, Dividends, Per Share, Declared Allowance for doubtful accounts (Note 2) Accounts Receivable, Allowance for Credit Loss, Current Nuclear decommissioning trust, other Decommissioning Fund Investments, Fair Value Net Pending Securities Sales And Purchases Decommissioning Fund Investments, Fair Value Net Pending Securities Sales And Purchases Capital activities by noncontrolling interests Capital activities by noncontrolling interests Noncontrolling Interest, Decrease from Distributions to Noncontrolling Interest Holders Construction work in progress Construction Work in Progress, Gross Construction Work in Progress, Gross Disposal Group Name [Domain] Disposal Group Name [Domain] Percentage of unrealized gains and losses on certain derivatives deferred for future rate treatment Percentage of Unrealized Gains and Losses on Certain Derivatives Deferred for Future Rate Treatment Percentage of unrealized gains and losses on certain derivatives deferred for future rate treatment pursuant to the PSA mechanism that would otherwise be recognized in income. Removal costs Removal Costs [Member] Forward Sale Agreements Forward Sale Agreements [Member] Forward Sale Agreements Fair Value, Assets Measured on Recurring Basis, Unobservable Input Reconciliation [Table] Fair Value, Assets Measured on Recurring Basis, Unobservable Input Reconciliation [Table] Short-term borrowing and (repayments) - net Proceeds from (Repayments of) Short-term Debt, Net Proceeds from (Repayments of) Short-term Debt, Net Consolidation and Nature of Operations Organization, Consolidation and Presentation of Financial Statements Disclosure [Text Block] Non-Rule 10b5-1 Arrangement Adopted Non-Rule 10b5-1 Arrangement Adopted [Flag] Base fuel rate (in dollars per kWh) Base Fuel Rate Base Fuel Rate Fair Value Measurements Fair Value Disclosures [Text Block] Total Decommissioning And Other Special Use Fund Investments, Fair Value Decommissioning And Other Special Use Fund Investments, Fair Value Award Timing Disclosures [Line Items] Rate matters, increase in residential and commercial rates (in MW) Rate Matters, Increase In Residential And Commercial Rates, Power Rate Matters, Increase In Residential And Commercial Rates, Power Investment, Name [Domain] Investment, Name [Domain] Palo Verde sale leaseback, net of accumulated depreciation (Note 6) Public Utilities, Property, Plant and Equipment, Sale Leaseback, Net Public Utilities, Property, Plant and Equipment, Sale Leaseback, Net Revenue from Contract with Customer [Abstract] Revenue from Contract with Customer [Abstract] Sale of stock (in dollars per share) Sale of Stock, Price Per Share Operating Leased Assets [Line Items] Operating Leased Assets [Line Items] Four Corners Units 4 and 5 Four Corners

Units 4 and 5 [Member] Represents Four Corners Units 4 and 5, a jointly-owned generating facility of the entity. Total revenue deficiency Regulatory Impact, Total Revenue Deficiency Regulatory Impact, Total Revenue Deficiency Other assets Other Assets, Noncurrent Loss on reacquired debt Loss on Reacquired Debt [Member] Leases [Abstract] Leases [Abstract] Total regulatory assets Regulatory Asset Palo Verde Sale Leaseback Variable Interest Entities Variable Interest Entity Disclosure [Text Block] Tax expense adjutor mechanism Tax Expense Adjutor Mechanism [Member] Tax Expense Adjutor Mechanism [Member] Rate matter, environmental surcharge cap rate amount Rate Matters, Environmental Surcharge Cap Rate, Amount Rate Matters, Environmental Surcharge Cap Rate, Amount Net cash provided by operating activities Net Cash Provided by (Used in) Operating Activities Debt Conversion Terms One Debt Conversion Terms One [Member] Debt Conversion Terms One CASH FLOWS FROM OPERATING ACTIVITIES Net Cash Provided by (Used in) Operating Activities [Abstract] Schedule of Changes in Accumulated Other Comprehensive Loss Including Reclassification Adjustments, Net of Tax, by Component Schedule of Accumulated Other Comprehensive Income (Loss) [Table Text Block] Accretion expense Asset Retirement Obligation, Accretion Expense Other Stockholders' Equity, Other Award Timing Method Award Timing Method [Text Block] Net periodic cost/(benefit) Defined Benefit Plan, Net Periodic Benefit Cost (Credit) Trading Arrangements, by Individual Trading Arrangements, by Individual [Table] Component of Other Income and Other Expense Nonoperating [Line Items] Component of Other Income and Other Expense Nonoperating [Line Items] Component of Other Income and Other Expense Nonoperating [Line Items] Entity Common Stock, Shares Outstanding Entity Common Stock, Shares Outstanding Insider Trading Policies and Procedures [Line Items] Municipal bonds US States and Political Subdivisions Debt Securities [Member] Depletion period Regulatory Clause, Deferred Fuel And Purchased Power Costs, Balancing Account, Depletion Period Regulatory Clause, Deferred Fuel And Purchased Power Costs, Balancing Account, Depletion Period Retail Rate Case Filing with Arizona Corporation Commission Retail Rate Case Filing with Arizona Corporation Commission [Member] Represents a Retail Rate case filing with the Arizona Corporation Commission Adjustment to Compensation, Amount Adjustment to Compensation Amount Additional paid-in capital Additional Paid in Capital, Common Stock Other Cash collateral received from counterparties Derivative Liability, Not Subject to Master Netting Arrangement Compensation Amount Outstanding Recovery Compensation Amount Requested debt capital structure, percentage Public Utilities, Requested Debt Capital Structure, Percentage Disposal Group Classification [Axis] Disposal Group Classification [Axis] Non-operating costs Non-Operating Costs Amount of nonoperating costs resulting from the ancillary business-related activities (that is, excluding major activities considered as a part of the normal operations of the business) recognized during the period. Customer and other receivables Increase (Decrease) in Accounts and Notes Receivable Aggregate Change in Present Value of Accumulated Benefit for All Pension Plans Reported in Summary Compensation Table Aggregate Change in Present Value of Accumulated Benefit for All Pension Plans Reported in Summary Compensation Table [Member] Entity Small Business Entity Small Business Company Selected Measure Amount Company Selected Measure Amount Tabular List, Table Tabular List [Table Text Block] Level 3 Fair Value, Inputs, Level 3 [Member] Fair Value Measurement Inputs and Valuation Techniques [Table] Fair Value Measurement Inputs and Valuation Techniques [Table] Change in derivative instruments fair value Unrealized Gain (Loss) on Derivatives Antidilutive securities excluded from computation of EPS (in shares) Antidilutive Securities Excluded from Computation of Earnings Per Share, Amount Annual limit per incident with respect to maximum retrospective premium assessment Annual Limit Per Incident with Respect to Maximum Assessment Represents the annual limit per incident with respect to the maximum assessment per reactor under the program for each nuclear incident, to be periodically adjusted for inflation. Credit Facility [Domain] Credit Facility [Domain] Taxes other than income taxes Taxes other than income taxes Taxes, Miscellaneous Cost of service for new customers, guaranteed export price period Rate Matters, Cost Of Service For New Customers, Guaranteed Export Price Period Rate Matters, Cost Of Service For New Customers, Guaranteed Export Price Period Capital Structure Capital Structure [Abstract] Capital Structure [Abstract] Disallowance of annual amortization percentage Public Utilities, Disallowance Of Annual Amortization, Percentage Public Utilities, Disallowance Of Annual Amortization, Percentage OTHER COMPREHENSIVE INCOME, NET OF TAX OTHER COMPREHENSIVE INCOME, NET OF TAX Other Comprehensive Income (Loss), Net of Tax [Abstract] Component of Other Income and Other Expense Nonoperating [Table] Component of Other Income and Other Expense Nonoperating [Table] Provides a description and amount of each detailed component of other nonoperating income and expenses. Production tax credit guarantees Production Tax Credit Guarantees Production Tax Credit Guarantees Other regulatory assets (Note 4) Other Regulatory Assets, Current Other Regulatory Assets, Current Non recourse construction financing agreement Non Recourse Construction Financing Agreement Non Recourse Construction Financing Agreement Available for sale-fixed income securities Fixed Income Securities [Member] Total assets, other Assets, Fair Value, Gross Liability And Net Pending Securities Sales And Purchases Assets, Fair Value, Gross Liability And Net Pending Securities Sales And Purchases Entity Information [Line Items] Entity Information [Line Items] Employee Stock Option Share-Based Payment Arrangement, Option [Member] Schedule of Available-for-sale Securities [Table] Debt Securities, Available-for-Sale [Table] 2025 Lessee, Operating Lease, Liability, to be Paid, Year One COMPREHENSIVE INCOME ATTRIBUTABLE TO COMMON SHAREHOLDERS Comprehensive Income (Loss), Net of Tax, Attributable to Parent Pension's Benefits Pension Plan [Member] Equity infusion from Pinnacle West Contributions from parent Adjustments To Additional Paid In Capital, Contributions From Parent Adjustments To Additional Paid In Capital, Contributions From Parent Assets Offsetting Derivative Assets [Abstract] Schedule of Fair Value of Fixed Income Securities, Summarized by Contractual Maturities Investments Classified by Contractual Maturity Date [Table Text Block] Deferred fuel and purchased power Deferred Fuel and Purchased Power [Member] Deferred Fuel and Purchased Power [Member] Navajo Nation Reservation Navajo Nation Reservation [Member] Navajo Nation Reservation Award Type Award Type [Axis] Corporate debt Corporate Debt Securities [Member] Increase (decrease) in annual wholesale transmission rates Rate Matters, Increase (Decrease) In Cost Recovery Rate Matters, Increase (Decrease) In Cost Recovery Power Supply Adjustor (PSA) Power Supply Adjustor [Member] Represents the Power Supply Adjustment Plan which permits a surcharge for variations in retail fuel and purchased power costs. Net Property, Plant and Equipment, Net Noncontrolling interests (Note 6) Equity " " Noncontrolling interests Equity, Attributable to Noncontrolling Interest Income taxes " " investment tax credit basis adjustment Income taxes " " deferred investment tax credit Investment Tax Credit Carryforward [Member] Active Union Medical Trust Active Union Employee Medical Account Active Union Medical Trust [Member] Active Union Medical Trust [Member] Convertible Debt Convertible Debt [Member] Comprehensive Income (Loss), Net of Tax, Attributable to Parent [Abstract] Comprehensive Income (Loss), Net of Tax, Attributable to Parent [Abstract] Legal Entity Type of Counterparty [Domain] Legal Entity Type of Counterparty [Domain] Revolving Credit Facility Revolving Credit Facility [Member] Change in operating lease assets Increase (Decrease) In Operating Lease, Right-Of-Use Asset Increase (Decrease) In Operating Lease, Right-Of-Use Asset Expiration Date Trading Arrangement Expiration Date CASH FLOWS FROM INVESTING ACTIVITIES Net Cash Provided by (Used in) Investing Activities [Abstract] Operating lease liabilities (Note 14) Operating Lease, Liability, Current Total Shareholder Return Amount Total Shareholder Return Amount Number Of new energy storage operating lease agreements Number Of New Energy Storage Operating Lease Agreements Number Of New Energy Storage Operating Lease Agreements Greater than 10 years Debt Securities, Available-for-Sale, Fair Value, Maturity, Allocated and Single Maturity Date, after Year 10 Debt instrument, convertible, threshold consecutive trading days Debt Instrument, Convertible, Threshold Consecutive Trading Days Settlement agreement, ACC approved rate adjustment, annualized customer impact Settlement Agreement, ACC Approved Rate Adjustment, Annualized Customer Impact Settlement Agreement, ACC Approved Rate Adjustment, Annualized Customer Impact Equity Awards Adjustments, Footnote Equity Awards Adjustments, Footnote [Text Block] Increases in annual revenue Increases in Annual Revenue Increases in Annual Revenue Miscellaneous Miscellaneous Other Non-Operating Expense Amount of miscellaneous other nonoperating expenses resulting from ancillary business-related activities (that is, excluding major activities considered as a part of the normal operations of the business). Realized gains Debt Securities, Available-for-Sale, Realized Gain Plant in service and held for future use Property, Plant and Equipment, Gross Period to provide collateral assurance based on rating triggers Period to Provide Collateral Assurance Based on Rating Triggers Represents the period to provide collateral assurance based on rating triggers such as a rating downgrade to non-investment grade under NEIL policies (in days). Long-Term Debt and Liquidity Matters Debt Instrument [Line Items] Named Executive Officers, Footnote Named Executive Officers, Footnote [Text Block] Term Loan Term Loan [Member] Term Loan [Member] Weighted-average common shares outstanding - diluted (in shares) Weighted Average Number of Shares Outstanding, Diluted MNPJ Disclosure Timed for Compensation Value MNPJ Disclosure Timed for Compensation Value [Flag] Total shareholder equity Equity, Attributable to Parent Treasury stock at cost, 101,641 and 113,272 shares at respective dates Treasury Stock, Value Less than one year Debt Securities, Available-for-Sale, Fair Value, Maturity, Allocated and Single Maturity Date, Year One Litigation Case [Axis] Litigation Case [Axis] Other Derivative Asset, Not Subject to Master Netting Arrangement Outstanding letters of credit Letters of Credit Outstanding, Amount Schedule of Change in Asset Retirement Obligations Schedule of Change in Asset Retirement Obligation [Table Text Block] Fuel and Purchased Power Cost of Sales [Member] Sale of Stock [Domain] Sale of Stock [Domain] Document Fiscal Period Focus Document Fiscal Period Focus All Executive Categories All Executive Categories [Member] Balance Sheet Location [Domain] Statement of Financial Position Location, Balance [Domain] Equity securities Equity securities Equity Securities [Member] Changed Peer Group, Footnote Changed Peer Group, Footnote [Text Block] ASSETS Assets [Abstract] Retirement Plan Type [Domain] Retirement Plan Type [Domain] Total other comprehensive income Other comprehensive income Other comprehensive (loss) income Other Comprehensive Income (Loss), Net of Tax Document Type Document Type Derivative Contract [Domain] Derivative Contract [Domain] Initial loss exposure to the VIE's noncontrolling equity participants during lease extension period Variable Interest Entity, Entity Initial Loss Exposure To Noncontrolling Interests During Lease Extension Period, Amount Variable Interest Entity, Entity Initial Loss Exposure To Noncontrolling Interests During Lease Extension Period, Amount Other expense: Other Expense, Nonoperating [Abstract] Other Income and Expenses [Abstract] Other Income and Expenses [Abstract] Schedule of Defined Benefit Plans Disclosures [Table] Defined Benefit Plan [Table] Amortized cost Debt Securities, Available-for-Sale, Amortized Cost Weighted average common shares outstanding " " diluted (in shares) Weighted Average Number of Shares Outstanding, Diluted Including Anti-Dilutive Securities Weighted Average Number of Shares Outstanding, Diluted Including Anti-Dilutive Securities Detail of regulatory assets Regulatory Asset [Line Items] Maximum Maximum [Member] Pinnacle West Parent Company [Member] Other special use funds Special Use Fund Investments, Other, Gross Fair Value Special Use Fund Investments, Other, Gross Fair Value Equity Valuation Assumption Difference, Footnote Equity Valuation Assumption Difference, Footnote [Text Block] Accounts payable Accounts Payable, Current Schedule of Offsetting Liabilities Offsetting Liabilities [Table Text Block] DEFERRED CREDITS AND OTHER Deferred Credits and Other Liabilities [Abstract] Total Lease Cost Lease, Cost Total contingently issuable shares (in shares) Common Stock, Shares, Contingently Issuable, Shares Authorized Common Stock, Shares, Contingently Issuable, Shares Authorized Statistical Measurement [Axis] Statistical Measurement [Axis] Non-Rule 10b5-1 Arrangement Terminated Non-Rule 10b5-1 Arrangement Terminated [Flag] Distributions to noncontrolling interests for capital activities Payments to Noncontrolling Interests Other special use funds, other Special Use Fund Investments, Other, Net Fair Value Pending Sales And Purchases Special Use Fund Investments, Other, Net Fair Value Pending Sales And Purchases Non-PEO NEO Average Total Compensation Amount Non-PEO NEO Average Total Compensation Amount Name Outstanding Recovery, Individual Name Disaggregation of Revenue [Line Items] Disaggregation of Revenue [Line Items] Variable Lease Cost Variable Lease, Cost FERC Transmission true up FERC Transmission True Up [Member] FERC Transmission True Up [Member] Alternative increment of fair value rate percentage Public Utilities, Alternative Increment of Fair Value Rate, Percentage Public Utilities, Alternative Increment of Fair Value Rate, Percentage Deferred property taxes Property tax deferral Deferred Property Taxes [Member] Represents information pertaining to deferred property taxes. Award Timing Predetermined Award Timing Predetermined [Flag] Gross recognized derivatives Derivative Asset (Liability), Fair Value, Gross Asset (Liability) Represents the fair value of derivative asset, net of liability, presented on a gross basis even when the derivative instrument is subject to master netting arrangements and qualifies for net presentation in the statement of financial position. Equity infusion Proceeds from Contributions from Parent Dividends paid on common stock Payments of Ordinary Dividends, Common Stock Investment, Name [Axis] Investment, Name [Axis] Debt instrument redemption price percentage Debt Instrument, Redemption Price, Percentage Costs related to oversight and remedial investigation of superfund site Costs Related to Oversight and Remedial Investigation Of Superfund Site Costs Related to Oversight and Remedial Investigation Of Superfund Site Prior service credit Defined Benefit Plan, Amortization of Prior Service Cost (Credit) Long-Term Debt and Liquidity Matters Long-Term Debt [Text Block] Net income attributable to common shareholders - diluted (in dollars per share) Net income attributable to common shareholders " " diluted (in dollars per share) Earnings Per Share, Diluted Other income: Other Income, Nonoperating [Abstract] Regulatory Liability [Domain] Regulatory Liability [Domain] Restatement does not require Recovery Restatement Does Not Require Recovery [Text Block] Retirement Benefits [Abstract] Retirement Benefits [Abstract] Customer [Axis] Customer [Axis] Navajo Plant, Coal Reclamation Regulatory Asset Navajo Plant, Coal Reclamation Regulatory Asset [Member] Navajo Plant, Coal Reclamation Regulatory Asset Commercial customers, market pricing, threshold Commercial Customers, Market Pricing, Threshold Commercial Customers, Market Pricing, Threshold Statement of Financial Position [Abstract] Statement of Financial Position [Abstract] Maximum loss exposure to the VIE's noncontrolling equity participants during lease extension period (up to) Variable Interest Entity, Entity Loss Exposure to Noncontrolling Interests During Lease Extension Period, Amount Variable Interest Entity, Entity Loss Exposure to Noncontrolling Interests During Lease Extension Period, Amount Change in regulatory asset Deferred Fuel and Purchased Power Regulatory Asset (Liability) [Roll Forward] Net Income NET INCOME Net income Net income (Loss), Including Portion Attributable to Noncontrolling Interest Gain on sale relating to BCE Gain on sale relating to BCE Disposal Group, Not Discontinued Operation, Gain (Loss) on Disposal Derivative instruments not designated as hedging instruments, gain (loss), net Derivative Instruments Not Designated as Hedging Instruments, Gain (Loss), Net NTEC Navajo Transitional Energy Company, LLC [Member] Navajo Transitional Energy Company, LLC [Member] Income Taxes Income Taxes Income Tax Expense (Benefit) Fair Value, Assets Measured on Recurring Basis, Unobservable Input Reconciliation [Line Items] Fair Value, Assets Measured on Recurring Basis, Unobservable Input Reconciliation [Line Items] Interest cost on benefit obligation Defined Benefit Plan, Interest Cost OTHER INCOME (DEDUCTIONS) Nonoperating Income (Expense) [Abstract] Deferred credits and other Deferred Credits [Member] Line item in the statement of financial position in which the fair value amounts of the derivative instruments are included. Rate matters, decrease in commercial rates (in MW) Rate Matters, Decrease In Commercial Rates, Power Rate Matters, Decrease In Commercial Rates, Power Amounts Reported on Balance Sheets Derivative Asset Liabilities from risk management activities (Note 7) Derivative Instruments and Hedges, Liabilities Coal mine reclamation Recorded Unconditional Purchase Obligation Total operating revenues Revenue from Contract with Customer, Excluding Assessed Tax Disallowance of plant investments Recommended Rate Adjustment, Annualized Customer Impact, Disallowance of Investments Recommended Rate Adjustment, Annualized Customer Impact, Disallowance Of Investments Statement of Comprehensive Income [Abstract] Statement of Comprehensive Income [Abstract] INTEREST EXPENSE Interest Expense, Operating and Nonoperating [Abstract] Net cash used for investing activities Net Cash Provided by (Used in) Investing Activities Business Acquisition [Line Items] Business Acquisition [Line Items] All Adjustments to Compensation All Adjustments to Compensation [Member] Equity Bridge Loan Facility Equity Bridge Loan Facility [Member] Equity Bridge Loan Facility Schedule of Other Income and Other Expense Schedule of Other Nonoperating Income (Expense) [Table Text Block] Derivative Instruments, Gain (Loss) [Table] Derivative Instruments, Gain (Loss) [Table] Pinnacle West Pinnacle West [Member] Pinnacle West Accumulated Other Comprehensive Income (Loss) [Line Items] Accumulated Other Comprehensive Income (Loss) [Line Items] Commitments and Contingencies Disclosure [Abstract] Commitments and Contingencies Disclosure [Abstract] Legal Entity [Axis] Legal Entity [Axis] Public utilities, effective other postretirement benefit plan liability rate Public Utilities, Effective Other Postretirement Benefit Plan Liability Rate Public Utilities, Effective Other Postretirement Benefit Plan Liability Rate K&pono Solar K&pono Solar [Member] K&pono Solar Navajo Coal-Fired Power Plant Navajo Coal-Fired Power Plant [Member] Navajo Coal-Fired Power Plant Debt Instrument, Convertible Terms Of Conversion [Axis] Debt Instrument, Convertible Terms Of Conversion [Axis] Debt Instrument, Convertible Terms Of Conversion Assets and Liabilities Offsetting Derivative Assets Liabilities, Net [Abstract] Regulatory Asset [Axis] Regulatory Asset [Axis] Common stock Common Stock, Value, Outstanding Commodity Contracts Commodity Contract [Member] Nuclear decommissioning trusts (Notes 11 and 12) Nuclear decommissioning trusts: Decommissioning Fund Investments, Fair Value Derivative Instruments Accumulated Gain (Loss), Net, Cash Flow Hedge, Parent [Member] Long-term Debt, Type [Domain] Long-Term Debt, Type [Domain] Entity Address, State or Province Entity Address, State or Province Amount funded by shareholders Regulatory Matters, Amounts Funded By Shareholders Regulatory Matters, Amounts Funded By Shareholders Derivative Instruments and Hedging Activities Disclosure [Abstract] Derivative Instruments and Hedging Activities Disclosure [Abstract] Schedule of Equity Method Investments [Line Items] Schedule of Equity Method Investments [Line Items] Regulatory matters, no of basis penalty point Regulatory Matters, Number of Basis Penalty Point Regulatory Matters, Number of Basis Penalty Point Erroneous Compensation Analysis Erroneous Compensation Analysis [Text Block] Public utilities, retention of renewable energy adjustment charge Public Utilities, Retention of Renewable Energy Adjustment Charge Public Utilities, Retention of Renewable Energy Adjustment Charge Maximum available nuclear liability insurance (up to) Maximum Available Nuclear Liability Insurance Represents the maximum available nuclear liability insurance

which is provided by commercial insurance carriers, maintained by Palo Verde as required by the Price Anderson Nuclear Industries Indemnity Act. Consideration received Disposal Group, Including Discontinued Operation, Consideration Retirement Plans and Other Benefits Defined Benefit Plan Disclosure [Line Items] Financial Instrument [Domain] Financial Instruments [Domain] Investment in nuclear decommissioning trusts and other special use funds Payments To Acquire Investments To Be Held In Decommissioning Trust Fund And Other Special Use Funds Payments To Acquire Investments To Be Held In Decommissioning Trust Fund And Other Special Use Funds LIABILITIES AND EQUITY LIABILITIES AND EQUITY Liabilities and Equity [Abstract] Schedule of Net Periodic Benefit Costs and The Portion of These Costs Charged To Expense (Including Administrative Costs and Excluding Amounts Capitalized as Overhead Construction, Billed To Electric Plant Participants) Schedule of Net Benefit Costs [Table Text Block] Navajo County Communities Navajo County Communities, Cholla Power Plant Closure [Member] Navajo County Communities, Cholla Power Plant Closure Coal Community Transition Plan Coal Community Transition Plan [Member] Coal Community Transition Plan Increment of fair value rate, percentage Public Utilities, Increment of Fair Value Rate, Percentage Public Utilities, Increment of Fair Value Rate, Percentage Restatement Determination Date Restatement Determination Date Net Recognized Derivatives Derivative Asset, Subject to Master Netting Arrangement, before Offset of Collateral Environmental Improvement Surcharge Environmental Improvement Surcharge [Member] Environmental Improvement Surcharge [Member] Pay vs Performance Disclosure Pay vs Performance Disclosure [Table] Project plant capacity (in MW's) Public Utility, Project, Plant Capacity Public Utility, Project, Plant Capacity Operating lease right-of-use assets (Note 14) Operating Lease, Right-of-Use Asset Erroneously Awarded Compensation Recovery Erroneously Awarded Compensation Recovery [Table] Gains and losses from derivative instruments Derivative Instruments, Gain (Loss) [Line Items] Transmission Services for Others Transmission Services [Member] Transmission Services [Member] Current maturities of long-term debt (Note 3) Other Long-Term Debt, Current Estimated fair value of long-term debt, including current maturities Debt Instruments [Abstract] Total Unrealized Losses Debt and Equity Securities, Unrealized Loss Debt and Equity Securities, Unrealized Loss Common dividends payable Dividends Payable, Current Ameresco, Inc. Ameresco, Inc. [Member] Ameresco, Inc. Earnings Per Share and Equity Forward Sale Agreements Earnings Per Share [Text Block] Other Other Regulatory Assets (Liabilities) [Member] OPERATING EXPENSES Costs and Expenses [Abstract] Derivative instruments net unrealized gain (loss), net of tax benefit (expense) of \$11, \$(217), \$142 and \$(161) Other Comprehensive Income (Loss), Cash Flow Hedge, Gain (Loss), before Reclassification, after Tax Peer Group Issuers, Footnote Peer Group Issuers, Footnote [Text Block] Other fixed income Other Debt Obligations [Member] Four Corners Coal-Fired Power Plant Four Corners Coal-Fired Power Plant [Member] Four Corners Coal-Fired Power Plant Repayments of unsecured debt Repayments of Unsecured Debt Other Other Receivables from Broker-Dealers and Clearing [Member] Other Receivables from Broker-Dealers and Clearing [Member] PEO PEO [Member] Asset Retirement Obligations Asset Retirement Obligation Disclosure [Text Block] SCR deferral SCR Deferral [Member] SCR Deferral [Member] Name Trading Arrangement, Individual Name Percentage of retail revenues Rate Matter Cap Percentage of Retail Revenue Represents information pertaining to cap percentage of retail revenues. Lost revenue recovery Regulatory Matters, Requested Rate Increase, Lost Revenue Recovery And Ongoing Costs Regulatory Matters, Requested Rate Increase, Lost Revenue Recovery And Ongoing Costs RES 2018 Arizona Renewable Energy Standard and Tariff 2018 [Member] Arizona Renewable Energy Standard and Tariff 2018 [Member] Fair Values Derivatives, Balance Sheet Location, by Derivative Contract Type [Table] Fair Values Derivatives, Balance Sheet Location, by Derivative Contract Type [Table] Public utilities, effective prepaid pension asset, rate Public Utilities, Effective Prepaid Pension Asset, Rate Public Utilities, Effective Prepaid Pension Asset, Rate Long-Lived Tangible Asset [Axis] Long-Lived Tangible Asset [Axis] Disposal Group Name [Axis] Disposal Group Name [Axis] Public utility order short term debt authorization as percentage of capitalization Public Utility Order Short Term Debt Authorization as Percentage of Capitalization Represents the percentage of capitalization which is used to calculate the short-term debt authorization pursuant to an order from a regulatory authority. Public Utilities, Regulatory Proceeding [Domain] Public Utilities, Regulatory Proceeding [Domain] Nuclear fuel, net of accumulated amortization Nuclear Fuel, Net of Amortization Other Other Deferred Costs, Net Awards Close in Time to MNPI Disclosures, Table Awards Close in Time to MNPI Disclosures [Table Text Block] Deferred fuel and purchased power Deferred fuel and purchased power costs Increase (Decrease) in Regulatory Clause Revenue Prior Year End Fair Value of Equity Awards Granted in Any Prior Year that Fail to Meet Applicable Vesting Conditions During Covered Year Prior Year End Fair Value of Equity Awards Granted in Any Prior Year that Fail to Meet Applicable Vesting Conditions During Covered Year [Member] Cash equivalents Cash and Cash Equivalents, Fair Value Disclosure Aggregate Erroneous Compensation Amount Aggregate Erroneous Compensation Amount Spent nuclear fuel Spent Nuclear Fuel [Member] Liability associated with spent nuclear fuel. Employee medical claims amount Employee Medical Claims Amount Employee Medical Claims Amount Increase in proposed budget Rate Matter, Increase (Decrease) in Proposed Budget Rate Matter, Increase (Decrease) in Proposed Budget Local Phone Number Local Phone Number Gains and losses from derivative instruments Derivative, Gain (Loss) on Derivative, Net [Abstract] Aggregate Erroneous Compensation Not Yet Determined Aggregate Erroneous Compensation Not Yet Determined [Text Block] Cost Recovery Mechanisms Cost Recovery Mechanisms [Member] Represents the cost recovery mechanisms. Schedule of Equity Method Investments [Table] Equity Method Investment [Table] Aggregate fair value of derivative instruments in a net liability position Derivative, Net Liability Position, Aggregate Fair Value TCA Balancing Account TCA Balancing Account [Member] TCA Balancing Account Changes in current assets and liabilities: Increase (Decrease) in Operating Capital [Abstract] Wholesale Energy Sales Wholesale Energy [Member] Wholesale Energy [Member] PEO Total Compensation Amount PEO Total Compensation Amount Gross recognized derivatives Gross derivative liability Derivative Liability, Subject to Master Netting Arrangement, before Offset Long-Lived Tangible Asset [Domain] Long-Lived Tangible Asset [Domain] Navajo County Communities Navajo County Communities [Member] Navajo County Communities Income Statement Location [Axis] Statement of Income Location, Balance [Axis] Accrued interest Interest Payable, Current Debt Disclosure [Abstract] Debt Disclosure [Abstract] Common Stock Common Stock [Member] Forgone Recovery due to Expense of Enforcement, Amount Forgone Recovery due to Expense of Enforcement, Amount Schedule of Business Acquisitions, by Acquisition [Table] Schedule of Business Acquisitions, by Acquisition [Table] Entity Central Index Key Entity Central Index Key Amount not recoverable Regulatory Matters, Amount Not Recoverable Regulatory Matters, Amount Not Recoverable Retail Electric Service Retail Electric Service [Member] Retail Electric Service [Member] Alternate recommended return on equity percentage Public Utilities, Alternate Recommended Return on Equity, Percentage Public Utilities, Alternate Recommended Return on Equity, Percentage Discontinued Operations and Disposal Groups [Abstract] Non-PEO NEO Average Compensation Actually Paid Amount Non-PEO NEO Average Compensation Actually Paid Amount Legal Entity of Counterparty, Type [Axis] Legal Entity of Counterparty, Type [Axis] Natural gas price volatilities Fair Value Inputs, Natural Gas Price Volatility Fair Value Inputs, Natural Gas Price Volatility Award Timing, How MNPI Considered Award Timing, How MNPI Considered [Text Block] Financial Instrument [Axis] Financial Instrument [Axis] Current maturities of long-term debt (Note 3) Long-Term Debt, Current Maturities Changes attributable to: Asset Retirement Obligation [Abstract] Title Trading Arrangement, Individual Title Hypothetical capital structure of equity layer percentage Public Utilities, Hypothetical Capital Structure, Equity Layer, Percentage Public Utilities, Hypothetical Capital Structure, Equity Layer, Percentage Unsecured Debt Unsecured Debt [Member] Consolidated Entities [Axis] Consolidated Entities [Axis] City Area Code City Area Code CURRENT LIABILITIES Liabilities, Current [Abstract] Annual amount of approved equity infusions Public Utilities, Amount Of Requested Equity Infusions, Amount Public Utilities, Amount Of Requested Equity Infusions, Amount Total property, plant and equipment Palo Verde sale leaseback property, plant and equipment, net of accumulated depreciation Public Utilities, Property, Plant and Equipment, Net Disposal Group Classification [Domain] Disposal Group Classification [Domain] Insider Trading Policies and Procedures Not Adopted Insider Trading Policies and Procedures Not Adopted [Text Block] Schedule of Asset Retirement Obligations [Line Items] Accrued taxes Increase (Decrease) in Accrued Taxes Payable Common stock equity issuance and (purchases) - net Payments for Repurchase of Common Stock Costs related to investigation and study under Superfund site Costs Related to Investigation and Study under Superfund Site Costs related to site-wide groundwater remedial investigation and feasibility study work plan because subsidiary has been found to be potentially responsible parties ("PRPs") with liability for cleanup of hazardous substances that contaminates the soil, water or air, under the Comprehensive Environmental Response, Compensation and Liability Act ("Superfund"). Total Unrealized Losses Debt Securities, Available-for-Sale, Unrealized Loss 450 Million Term Loan 450 Million Term Loan Maturing December 2024 [Member] 450 Million Term Loan Maturing December 2024 LONG-TERM DEBT LESS CURRENT MATURITIES (Note 3) Long-term debt less current maturities (Note 3) Long-Term Debt, Excluding Current Maturities Total deferred debits Total Deferred Debits Sum of the carrying amounts as of the balance sheet date of all regulatory assets and other deferred debits that are expected to be recovered through revenue sources (or the normal operating cycle, if longer). Schedule of Fair Value Measurement Inputs and Valuation Techniques Fair Value Measurement Inputs and Valuation Techniques [Table Text Block] Pension Pension [Member] Pension [Member] Earnings Per Weighted-Average Common Share Outstanding Earnings Per Share [Abstract] Reversal of basis point penalty Regulatory Matters, Reversal of Basis Penalty Point Penalty Regulatory Matters, Reversal Of Basis Penalty Point Penalty Fair value of fixed income securities, summarized by contractual maturities Debt Securities, Available-for-Sale, Fair Value, Fiscal Year Maturity [Abstract] Retained earnings Retained Earnings (Accumulated Deficit) Deferred fuel and purchased power amortization Amounts charged to customers Increase (Decrease) Deferred Fuel and Purchased Power Amortization The amortization of deferred fuel and purchased power costs. Asset retirement obligations Asset Retirement Obligation Costs [Member] Materials, supplies and fossil fuel Increase (Decrease) in Inventories Total Unrealized Losses Debt Securities, Available-for-sale, Other, Unrealized Loss Debt Securities, Available-for-sale, Other, Unrealized Loss Settlement amount Litigation Settlement, Amount Awarded to Other Party Aggregate Available Trading Arrangement, Securities Aggregate Available Amount Equity Awards Adjustments Equity Awards Adjustments [Member] Total lease liabilities Operating Lease, Liability Net Recognized Derivatives Derivative Asset (Liability), Fair Value, Amount Not Offset Against Collateral Derivative Asset (Liability), Fair Value, Amount Not Offset Against Collateral Underlying Securities Award Underlying Securities Amount Defined Benefit Plans and Other Postretirement Benefit Plans Disclosures [Table] Defined Benefit Plans and Other Postretirement Benefit Plans Disclosures [Table] Investments in Nuclear Decommissioning Trusts and Other Special Use Funds Investments in Debt and Marketable Equity Securities (and Certain Trading Assets) Disclosure [Text Block] Less: current regulatory assets Regulatory Asset, Current Excess deferred income taxes - Tax Act Tax Cuts and Jobs Act of 2017, Excess Deferred Income Taxes [Member] Tax Cuts and Jobs Act of 2017, Excess Deferred Income Taxes [Member] Change in long-term regulatory assets Increase (Decrease) in Other Regulatory Assets Amendment Flag Amendment Flag Commercial paper Commercial Paper Stock Appreciation Rights (SARs) Stock Appreciation Rights (SARs) [Member] Cholla Cholla [Member] Represent information pertaining to Cholla. Other Income and Other Expense Other Income and Other Expense Disclosure [Text Block] OCI (loss) before reclassifications Other Comprehensive Income (Loss), before Reclassifications, Net of Tax Sale of stock, issued in transaction (in shares) Sale of Stock, Number of Shares Issued in Transaction Fair Value Hierarchy and NAV [Domain] Fair Value Hierarchy and NAV [Domain] Regulatory Matters Regulatory Matters [Text Block] This element represents Regulatory Matters. Recovery of Erroneously Awarded Compensation Disclosure [Line Items] Debt instrument, face amount Debt Instrument, Face Amount Deferred investment tax credit Deferred Investment Tax Credit (Expense) Deferred Investment Tax Credit (Expense) Proceeds from short-term debt Proceeds from Short-Term Debt Liabilities from risk management activities (Note 7) Liabilities from risk management activities (Note 7) Derivative Liability, Noncurrent Allowance for borrowed funds used during construction Allowance for Funds Used During Construction, Investing Activities Entity Address, Postal Zip Code Entity Address, Postal Zip Code Total Unrealized Losses Equity Securities, FV-NI, Unrealized Loss Balance at beginning of period Balance at end of period Fair Value, Net Derivative Asset (Liability) Measured on Recurring Basis with Unobservable Inputs 2023 Transportation Electrification Plan 2023 Transportation Electrification Plan [Member] 2023 Transportation Electrification Plan Cash and cash equivalents Cash and Cash Equivalents, at Carrying Value Litigation Status [Axis] Litigation Status [Axis] Other Payments for (Proceeds from) Other Investing Activities Year-over-Year Change in Fair Value of Equity Awards Granted in Prior Years That are Outstanding and Unvested Year-over-Year Change in Fair Value of Equity Awards Granted in Prior Years That are Outstanding and Unvested [Member] Number of leases under which assets are retained Sale Leaseback Transaction Number of Leases under which Assets Retained Through Specified Period Represents the number of leases under which assets are retained through a specified period. Debt instrument, convertible, threshold trading days Debt Instrument, Convertible, Threshold Trading Days Increase (decrease) in amount of adjustment representing prorated sales losses Increase (Decrease) In Amount Of Adjustment Representing Prorated Sales Losses Increase (Decrease) In Amount Of Adjustment Representing Prorated Sales Losses Current liabilities Other Current Liabilities [Member] Operating Lease Cost - Purchased Power & Energy Storage Lease Contracts Purchased Power & Energy Storage Lease Contracts Purchased Power Lease Contracts [Member] Purchased Power Lease Contracts [Member] Year-end Fair Value of Equity Awards Granted in Covered Year that are Outstanding and Unvested Year-end Fair Value of Equity Awards Granted in Covered Year that are Outstanding and Unvested [Member] Public Utilities General Disclosures [Table] Public Utilities General Disclosures [Table] Demand side management Demand Side Management [Member] Demand Side Management [Member] Other Sources Other Services [Member] Other Services [Member] Accounts payable Increase (Decrease) in Accounts Payable Adjustment to PEO Compensation, Footnote Adjustment To PEO Compensation, Footnote [Text Block] U.S. commingled equity funds U.S. Commingled Funds [Member] A professionally managed investment fund of equity securities established by an investment company regulated by the Securities Exchange Commission or a bank regulated by the Office of the Comptroller of the Currency. The investment fund limits its investments to equity securities located in the United States. Net Income Attributable to Common Shareholders Net income attributable to common shareholders Net Income (Loss) Available to Common Stockholders, Basic Compensation Actually Paid vs. Other Measure Compensation Actually Paid vs. Other Measure [Text Block] Vesting Date Fair Value of Equity Awards Granted and Vested in Covered Year Vesting Date Fair Value of Equity Awards Granted and Vested in Covered Year [Member] Net effect of dilutive securities: Weighted Average Number of Shares Outstanding, Diluted [Abstract] Balance at beginning of period Balance at end of period Allowance for Doubtful Accounts, Premiums and Other Receivables TOTAL ASSETS Assets Income tax receivable Income Taxes Receivable, Current Other Other Liabilities, Noncurrent Fuel and purchased power Fuel and purchased power Cost of Goods and Service, Excluding Depreciation, Depletion, and Amortization Forgone Recovery due to Violation of Home Country Law, Amount Forgone Recovery due to Violation of Home Country Law, Amount COMMITMENTS AND CONTINGENCIES (Note 8) COMMITMENTS AND CONTINGENCIES (Note 8) Commitments and Contingencies RES Arizona Renewable Energy Standard and Tariff [Member] Represents the RES program which permits a surcharge as part of customer bills to recover approved amounts for use in renewable energy projects. Floating Rate Notes Due 2026 Floating Rate Notes Due 2026 [Member] Floating Rate Notes Due 2026 Other postretirement benefits Postretirement Benefit Costs [Member] Termination Date Trading Arrangement Termination Date Asset purchase agreement, option to purchase, ownership interest, percentage Asset Purchase Agreement, Option to Purchase, Ownership Interest, Percentage Asset Purchase Agreement, Option to Purchase, Ownership Interest, Percentage Fair value of assets and liabilities that are measured at fair value on a recurring basis Fair Value, Assets and Liabilities Measured on Recurring and Nonrecurring Basis [Line Items] Mortgage-backed securities Collateralized Mortgage-Backed Securities [Member] 2026 Lessee, Operating Lease, Liability, to be Paid, Year Two Breach of Contract for Disposal of Spent Nuclear Fuel and/or High Level Radioactive Waste Arizona Public Service Company and Palo Verde Owners vs. United States Department of Energy - Spent Nuclear Fuel and Waste Disposal [Member] Not Designated as Hedging Instruments Not Designated as Hedging Instrument [Member] Electric and Transmission Service Electric and Transmission Service [Member] Electric and Transmission Service [Member] Credit Risk and Credit-Related Contingent Features Derivative, Credit Risk Related Contingent Features [Abstract] Net book value Regulatory Asset, Net Book Value Regulatory Asset, Net Book Value 1 year â€ˆ 5 years Debt Securities, Available-for-Sale, Fair Value, Maturity, Allocated and Single Maturity date, after Year One Through Five Deferred fuel and purchased power regulatory asset (Note 4) Deferred Fuel and Purchased Power Regulatory Asset, Current Carrying amount as of the balance sheet date of deferred fuel and purchased power of regulated entities. Debt Instrument [Axis] Debt Instrument [Axis] Net Income (Loss) Net Income (Loss) Attributable to Parent Asset retirement obligation, period increase Asset Retirement Obligation, Period Increase (Decrease) Convertible debt, fair value Convertible Debt, Fair Value Disclosures Trading Arrangement: Trading Arrangement [Axis] Schedule of Estimated Fair Value of Long-term Debt, Including Current Maturities Fair Value, by Balance Sheet Grouping [Table Text Block] Pay vs Performance Disclosure, Table Pay vs Performance [Table Text Block] Navajo coal reclamation Navajo Coal Reclamation [Member] Navajo Coal Reclamation Schedule of Offsetting Assets Offsetting Assets [Table Text Block] Investments Type [Domain] Investments Type [Domain] Investments Type [Domain] Current borrowing capacity on credit facility Line of Credit Facility, Current Borrowing Capacity Equity Awards Adjustments, Excluding Value Reported in Compensation Table Equity Awards Adjustments, Excluding Value Reported in the Compensation Table [Member] Increased in equity contributions Increased Contributions From Parent Increased Contributions From Parent Entity File Number Entity File Number Rate matters, increase (decrease) in retail revenue requirements Rate Matters, Increase (Decrease) In Retail Revenue Requirements Rate Matters, Increase (Decrease) In Retail Revenue Requirements Period Through 2033 Sale Leaseback

Transaction Period Through 2033 [Member] Represents information pertaining to sale and leaseback period through 2033. Navajo Nation, Hopi Tribe for CCT and Economic Development Navajo Nation, Hopi Tribe for CCT and Economic Development Consolidated Entities [Domain] Consolidated Entities [Domain] Noncontrolling Interests Noncontrolling Interest [Member] Other expense (Note 9) Other expense (Note 9) Total other expense Other Nonoperating Expense Income Statement [Abstract] Income Statement [Abstract] Entity Address, Address Line One Entity Address, Address Line One Earnings per weighted-average common share outstanding: Weighted Average Number of Shares Outstanding Reconciliation [Abstract] Transfers into Level 3 from Level 2 Fair Value, Net Derivative Asset (Liability) Measured on Recurring Basis, Unobservable Inputs Reconciliation, Transfers into Level 3 Lessee, operating lease, term of contract Lessee, Operating Lease, Term of Contract Total common stock Common Stock, Value, Common And Treasury Common Stock, Value, Common And Treasury Name Forgone Recovery, Individual Name Weighted average remaining lease term Operating Lease, Weighted Average Remaining Lease Term Loss Contingency, Nature [Domain] Loss Contingency, Nature [Domain] Award Timing MNPI Considered Award Timing MNPI Considered [Flag] Outstanding Aggregate Erroneous Compensation Amount Outstanding Aggregate Erroneous Compensation Amount PEO Actually Paid Compensation Amount PEO Actually Paid Compensation Amount Discontinued Operations, Disposed of by Sale Discontinued Operations, Disposed of by Sale [Member] Navajo Nation Navajo Nation [Member] Navajo Nation Non-Residential Retail Non-Residential [Member] Retail Non-Residential [Member] Adjustment to Compensation: Adjustment to Compensation [Axis] Less: Net income attributable to noncontrolling interests (Note 6) Less: Comprehensive income attributable to noncontrolling interests Net Income (Loss) Attributable to Noncontrolling Interest Subsidiary or Equity Method Investee, Sale of Stock by Subsidiary or Equity Investee [Table] Subsidiary or Equity Method Investee, Sale of Stock, Type [Table] Regulatory Agency [Axis] Regulatory Agency [Axis] Document Quarterly Report Document Quarterly Report Four Corners Four Corners [Member] Represent information pertaining to Four Corners. Litigation Case [Domain] Litigation Case [Domain] Lease incentives Lease Incentives [Member] Lease Incentives Accumulated other comprehensive loss (Note 13) Accumulated Other Comprehensive Income (Loss), Net of Tax Third-year export energy price (in dollars per kWh) Rate Matter, Request Third-Year Energy Price For Exported Energy1 Rate Matter, Request Third-Year Energy Price For Exported Energy1 INVESTMENTS AND OTHER ASSETS Investments and Other Assets [Abstract] Pension Adjustments Service Cost Pension Adjustments Service Cost [Member] Asset purchase agreement Asset Purchase Power Agreement Asset Purchase Power Agreement Weighted-average common shares outstanding - basic (in shares) Weighted average common shares outstanding - basic (in shares) Weighted Average Number of Shares Outstanding, Basic Stock Price or TSR Estimation Method Stock Price or TSR Estimation Method [Text Block] Balance at beginning of period Balance at end of period Deferred Fuel And Purchased Power Regulatory Asset (Liability), Current Deferred Fuel And Purchased Power Regulatory Asset (Liability), Current Subsidiary, Sale of Stock [Line Items] Subsidiary, Sale of Stock [Line Items] Total equity Beginning balance Ending balance Equity, Including Portion Attributable to Noncontrolling Interest Electricity forward price (in usd per MWh) Fair Value Inputs, Electricity Forward Price Fair Value Inputs, Electricity Forward Price Regulatory Agency [Domain] Regulatory Agency [Domain] Number of energy storage PPA, terminated Number of Energy Storage PPA, Terminated Number of Energy Storage PPA, Terminated Name Awards Close in Time to MNPI Disclosures, Individual Name Jointly Owned Utility Plant [Axis] Jointly Owned Utility Plant [Axis] DEFERRED DEBITS Deferred Costs [Abstract] Amount awarded from other party Litigation Settlement, Amount Awarded from Other Party Entity Filer Category Entity Filer Category Cash collateral posted Collateral Already Posted, Aggregate Fair Value Annual increase in retail base rates Regulatory Impact, Operating Results Regulatory Impact, Operating Results Settlements Asset Retirement Obligation, Liabilities Settled Demand Side Management Adjustor Charge 2022 Demand Side Management Adjustor Charge 2022 [Member] Demand Side Management Adjustor Charge 2022 Statistical Measurement [Domain] Statistical Measurement [Domain] Other current assets Increase (Decrease) in Prepaid Expense Schedule of Lease Cost and Additional Information Lease, Cost [Table Text Block] Accrued unbilled revenues (Note 2) Contract with Customer, Asset, after Allowance for Credit Loss, Current Fair value of derivative instruments with credit risk and credit-related contingent features Derivatives, Fair Value [Line Items] Navajo Plant Navajo Plant [Member] Represent information pertaining to Navajo Plant. Collateral assurance provided based on rating triggers Collateral Assurance Based on Rating Triggers Represents the collateral assurance provided that depends upon rating triggers such as a rating downgrade to non-investment grade under NEIL policies. Other current liabilities Other Liabilities, Current Amount recoverable through rates related to the CCT Regulatory Matters, Amounts Recoverable by Rates Regulatory Matters, Amounts Recoverable by Rates Schedule of Outstanding Gross Notional Amount of Derivatives, Which Represents Both Purchases and Sales (Does Not Reflect Net Position) Schedule of Notional Amounts of Outstanding Derivative Positions [Table Text Block] Estimated cash flow revisions Asset Retirement Obligation, Revision of Estimate All Trading Arrangements All Trading Arrangements [Member] Compensation Actually Paid vs. Net Income Compensation Actually Paid vs. Net Income [Text Block] Nuclear Decommissioning Trusts Nuclear Decommissioning Trusts [Member] Nuclear Decommissioning Trusts [Member] Schedule of Earnings Per Weighted Average Common Share Outstanding Schedule of Earnings Per Share, Basic and Diluted [Table Text Block] Palo Verde VIEs (Note 6) Palo Verde VIE Variable Interest Entity, Primary Beneficiary [Member] Amount of "all risk" (including nuclear hazards) insurance for property damage to, and decontamination of, property at Palo Verde All Risk Insurance for Property Damage and Decontamination at Palo Verde Represents the "all risk" (including nuclear hazards) insurance for property damage to, and decontamination of, property at Palo Verde of which a substantial portion must first be applied to stabilization and decontamination. Rule 10b5-1 Arrangement Adopted Rule 10b5-1 Arrangement Adopted [Flag] Jointly Owned Utility Plant [Domain] Jointly Owned Utility Plant [Domain] Awards Close in Time to MNPI Disclosures Awards Close in Time to MNPI Disclosures [Table] Derivative Accounting Derivative [Line Items] Income taxes, net of refunds Income Taxes Paid, Net Debt instrument, convertible, conversion ratio Debt Instrument, Convertible, Conversion Ratio Pay vs Performance Disclosure [Line Items] Peer Group Total Shareholder Return Amount Peer Group Total Shareholder Return Amount Derivative [Table] Derivative [Table] Income Tax Contingency [Table] Income Tax Contingency [Table] Change in operating lease liabilities Increase (Decrease) in Operating Lease Liability Net Recognized Derivatives Derivative Liability, Subject to Master Netting Arrangement, before Offset of Collateral change in long-term regulatory liabilities Increase (Decrease) in Regulatory Liabilities Other Performance Measure, Amount Other Performance Measure, Amount Leases Lessee, Operating Leases [Text Block] Total Operating Lease Cost Operating Lease, Cost Carrying Amount Debt and Lease Obligation Credit reserve Disposal Group, Including Discontinued Operation, Allowance For Credit Losses Disposal Group, Including Discontinued Operation, Allowance For Credit Losses Operating lease liabilities (Note 14) Operating Lease, Liability, Noncurrent Information regarding the entity's internally developed significant unobservable inputs used to value its level 3 instruments Fair Value Measurement Inputs and Valuation Techniques [Line Items] Schedule of Regulatory Liabilities [Table] Regulated Operation, Regulatory Liability [Table] Realized Losses Debt Securities, Available-for-Sale, Realized Loss Minimum employer contributions for the next three years Defined Benefit Plans Estimated Minimum Future Employer Contributions, Next Three Fiscal Years Defined Benefit Plans Estimated Minimum Future Employer Contributions, Next Three Fiscal Years Schedule of Regulatory Assets [Table] Regulated Operation, Regulatory Asset [Table] Customer deposits Contract with Customer, Liability, Current Schedule of Regulatory Liabilities Schedule of Regulatory Liabilities [Table Text Block] Service cost "benefits earned during the period Defined Benefit Plan, Service Cost Entity Tax Identification Number Entity Tax Identification Number Change in asset retirement obligations Asset Retirement Obligation, Roll Forward Analysis [Roll Forward] Authorized spending Rate Matters, Authorized Spending In Capital Costs Rate Matters, Authorized Spending In Capital Costs Purchase of treasury stock (in shares) Treasury Stock, Shares, Acquired Retirement Plan Type [Axis] Retirement Plan Type [Axis] Regulatory cost recovery revenue Regulatory Cost Recovery Revenue Regulatory Cost Recovery Revenue Public Utilities, Regulatory Proceeding [Axis] Public Utilities, Regulatory Proceeding [Axis] Treasury Stock Treasury Stock, Common [Member] Accrued taxes Taxes Payable, Current U.S. Treasury debt US Treasury Securities [Member] Liabilities for asset retirements (Note 15) Asset Retirement Obligations, Noncurrent Other expense Other expense Other Cost and Expense, Operating Equity Components [Axis] Equity Components [Axis] Other current assets Other Assets, Current Renewable energy standard Renewable Energy Program [Member] Fair Value Debt Securities, Available-for-Sale Assets from risk management activities (Note 7) Derivative Instruments and Hedges, Assets Proceeds from sale relating to BCE Proceeds from Divestiture of Businesses, Net of Cash Divested Total Costs and Expenses Business Acquisition, Acquiree [Domain] Business Acquisition, Acquiree [Domain] Significant non-cash investing and financing activities: Cash Flow, Noncash Investing and Financing Activities Disclosure [Abstract] Schedule of Operating Leased Assets [Table] Schedule of Operating Leased Assets [Table] Requested equity cost of capital, percentage Public Utilities, Requested Equity Cost of Capital, Percentage Public Utilities, Requested Equity Cost of Capital, Percentage 2029 Lessee, Operating Lease, Liability, to be Paid, Year Five Public Utility, Program [Domain] Public Utility, Program [Domain] [Domain] for Public Utility, Program [Axis] Weighted-Average Weighted Average [Member] Number of claims submitted Gain Contingency, New Claims Filed, Number Gain Contingency, New Claims Filed, Number Damage from Fire, Explosion or Other Hazard Damage from Fire, Explosion or Other Hazard [Member] Issuance of long-term debt Proceeds from Issuance of Other Long-Term Debt Aggregate Grant Date Fair Value of Equity Award Amounts Reported in Summary Compensation Table Aggregate Grant Date Fair Value of Equity Award Amounts Reported in Summary Compensation Table [Member] Lessee, Lease, Description [Line Items] Lessee, Lease, Description [Line Items] Nuclear decommissioning trust fund assets Debt Securities, Available-for-Sale [Line Items] Gain contingency, number of settlement agreement time periods Gain Contingency, Number Of Settlement Agreement Time Periods Gain Contingency, Number Of Settlement Agreement Time Periods CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD CASH AND CASH EQUIVALENTS AT END OF PERIOD Cash, Cash Equivalents, Restricted Cash, and Restricted Cash Equivalents Debt, weighted average interest rate Debt, Weighted Average Interest Rate Income taxes "allowance for funds used during construction (AFUDC)" equity income taxes "change in rates Deferred Income Tax Charge [Member] Sale of stock, settlement terms (in shares) Sale Of Stock, Settlement Terms, Expected Number Of Shares Issued In Transaction Sale Of Stock, Settlement Terms, Expected Number Of Shares Issued In Transaction CURRENT ASSETS Assets, Current [Abstract] Interest charges Interest charges Interest Costs Incurred Schedule of Commitments and Contingencies [Table] Schedule of Commitments and Contingencies [Table] Discloses the specific components of significant arrangements in which the entity has agreed to expend funds. Electricity price volatilities Fair Value Inputs, Electricity Price Volatility Fair Value Inputs, Electricity Price Volatility Natural Gas Natural Gas [Member] Treasury stock at cost (in shares) Beginning balance (in shares) Ending balance (in shares) Treasury Stock, Common, Shares Past due balance threshold qualifying for payment extension Customer Support Fund, Past Due Balance Threshold Customer Support Fund, Past Due Balance Threshold Reporting threshold amount of balancing account Regulatory Clause, Deferred Fuel And Purchased Power Costs, Balancing Account, Reporting Threshold Amount Regulatory Clause, Deferred Fuel And Purchased Power Costs, Balancing Account, Reporting Threshold Amount Forgone Recovery due to Disqualification of Tax Benefits, Amount Forgone Recovery due to Disqualification of Tax Benefits, Amount Product and Service [Domain] Product and Service [Domain] Short-term Lease Cost Short-Term Lease, Cost Residential Utility Consumer Office Residential Utilities Consumer Office [Member] Residential Utilities Consumer Office Fair Value Disclosures [Abstract] Fair Value Disclosures [Abstract] Total investments and other assets Total Investments and Other Assets Sum of the carrying amounts as of the balance sheet date of all investments and other assets that are expected to be realized in cash, sold, or consumed at a future date that exceeds one year from the balance sheet date. Assets are probable future economic benefits obtained or controlled by an entity as a result of past transactions or events. Number of lease agreements, lease and sell back Number Of Lease Agreements, Lease And Sell Back Number Of Lease Agreements, Lease And Sell Back Fixed cost recoverable per power lost (in dollars per kWh) Rate Matter, Fixed Cost Recoverable Per Power Lost1 Rate Matter, Fixed Cost Recoverable Per Power Lost1 Unsecured Senior Notes Due 2024 Unsecured Senior Notes Due 2024 [Member] Unsecured Senior Notes Due 2024 Security Exchange Name Security Exchange Name Variable rate Debt Instrument, Basis Spread on Variable Rate Requested Long-term debt cost of capital, percentage Public Utilities, Requested Long-Term Debt Cost Of Capital, Percentage Public Utilities, Requested Long-Term Debt Cost Of Capital, Percentage Amortization of: Amortization of Prior Service Cost and Net Actuarial Loss [Abstract] Amortization of Prior Service Cost and Net Actuarial Loss [Abstract] Navajo Nation, Hopi Reservation Navajo Nation, Hopi Reservation [Member] Navajo Nation, Hopi Reservation Remaining nuclear liability insurance through mandatory industry wide retrospective assessment program Remaining Nuclear Liability Insurance Through Mandatory Industry Wide Retrospective Assessment Program Represents the remaining nuclear liability insurance that is provided through mandatory industry wide retrospective assessment program. Annual payment limitation with respect to maximum potential retrospective premium assessment Annual Payment Limitation with Respect to Maximum Potential Retrospective Assessment Represents the annual payment limitation with respect to maximum potential retrospective assessment. Public Utilities Regulatory, Regulatory Matters [Axis] Public Utilities Regulatory, Regulatory Matters [Axis] Represents information by various regulatory matters. Public utility order long term debt, authorization Public Utility Order Long Term Debt, Authorization Represents the long-term debt authorization pursuant to an order from a regulatory authority. Short-term borrowings (Note 3) Short-term borrowings (Note 3) Short-Term Debt Forgone Recovery, Explanation of Impracticability Forgone Recovery, Explanation of Impracticability [Text Block] Line of Credit Facility, Accordion Feature, Increase Limit Line of Credit Facility, Accordion Feature, Increase Limit Line of Credit Facility, Accordion Feature, Increase Limit Schedule of Fair Value of APS's Nuclear Decommissioning Trust Fund Assets Debt Securities, Available-for-Sale [Table Text Block] Public utilities, request to permanently modify permitted yearly equity infusions Public Utilities, Request To Permanently Modify Permitted Yearly Equity Infusions, Percentage Public Utilities, Request To Modify Permitted Yearly Equity Infusions, Percentage Common stock, issued (in shares) Beginning balance (in shares) Ending balance (in shares) Common Stock, Shares, Issued Current assets Other Assets [Member] Cash paid during the period for: Cash Paid During Period [Abstract] Schedule of Information about Derivative Instruments that have Credit-Risk-Related Contingent Features Schedule of Derivative Credit Risk Related Contingent Features [Table Text Block] Tabular disclosure of derivative instruments that have credit-risk-related contingent features. Entity [Domain] Entity [Domain] Maximum borrowing capacity on credit facility upon satisfaction of certain conditions and consent of lenders (up to) Line of Credit Facility, Maximum Borrowing Capacity Income Before Income Taxes Income (Loss), Including Portion Attributable to Noncontrolling Interest, before Tax Assets held-for-sale Disposal Group, Including Discontinued Operation, Assets Other current liabilities Increase (Decrease) in Other Accrued Liabilities Amounts Reported on Balance Sheets Interest rate swaps Derivative Liability Insider Trading Policies and Procedures Adopted Insider Trading Policies and Procedures Adopted [Flag] Accumulated depreciation and amortization Accumulated Depreciation, Depletion and Amortization, Property, Plant, and Equipment Common stock, authorized (in shares) Common Stock, Shares Authorized Amounts Reported on Balance Sheets Derivative Assets (Liabilities), at Fair Value, Net Transfers from Level 3 into Level 2 Fair Value, Measurement with Unobservable Inputs Reconciliation, Recurring Basis, Asset Transfers Into Level 3 Rate matters, increase (decrease) in cost recovery, excess of annual amount Rate Matters, Increase (Decrease) In Cost Recovery, Excess Of Annual Amount Rate Matters, Increase (Decrease) In Cost Recovery, Excess Of Annual Amount Effective fair value percentage Public Utilities, Effective Fair Value Rate, Percentage Public Utilities, Effective Fair Value Rate, Percentage Long-term Debt, Type [Axis] Long-Term Debt, Type [Axis] Promissory notes received Disposal Group, Including Discontinued Operation, Notes Received Disposal Group, Including Discontinued Operation, Notes Received Schedule of Supplemental Cash Flow Information Schedule of Cash Flow, Supplemental Disclosures [Table Text Block] Operating Lease Cost - Land, Property, and Other Equipment Land, Property & Equipment Leases Land, Property and Equipment Leases [Member] Land, Property and Equipment Leases [Member] Net actuarial loss/gain) Defined Benefit Plan, Amortization of Gain (Loss) Balance Sheet Location [Axis] Statement of Financial Position Location, Balance [Axis] Hedging Designation [Domain] Hedging Designation [Domain] Total Interest Expense, Nonoperating Deferred income taxes Deferred Income Tax Expense (Benefit) Pension and other postretirement non-service credits - net (Note 5) Pension and other postretirement non-service credits - net (Note 5) Portion of cost/(benefit) charged to expense Pension and Other Postretirement Benefits Cost (Reversal of Cost) Public Utilities Regulatory, Regulatory Matters [Domain] Public Utilities Regulatory, Regulatory Matters [Domain] Represents various regulatory matters. Actual write-offs Accounts Receivable, Allowance for Credit Loss, Writeoff Income Tax Contingency [Line Items] Income Tax Contingency [Line Items] Debt instrument, convertible, conversion price (in usd per share) Debt Instrument, Convertible, Conversion Price Schedule of Asset Retirement Obligations [Table] Schedule of Asset Retirement Obligations [Table] Information about the carrying amount of a liability for asset retirement obligations. Change in other long-term liabilities Increase (Decrease) in Other Operating Liabilities Assets held for sale (Note 16) Asset, Held-for-Sale, Not Part of Disposal Group, Current Derivative instruments net unrealized gain (loss), net of tax benefit (expense) Other Comprehensive Income (Loss), Cash Flow Hedge, Gain (Loss), before Reclassification, Tax Pension Adjustments Prior Service Cost Pension Adjustments Prior Service Cost [Member] Fair Value, Net Derivative Asset (Liability) Measured on Recurring Basis, Unobservable Input Reconciliation [Roll Forward] Fair Value, Net Derivative Asset (Liability) Measured on Recurring Basis, Unobservable Input Reconciliation [Roll Forward] Liabilities for pension benefits (Note 5) Liabilities for pension benefits (Note 5) Liability, Defined Benefit Pension Plan, Noncurrent Customer and other receivables Accounts Receivable, before Allowance for Credit Loss, Current Plan term Rate Matter, Plan Term The period of time covered by a plan to implement a standard enacted by a regulatory authority. Retired power plant costs Retired Power Plant Costs [Member] Represents the regulatory asset under Retired power plant costs. Rate matter, cost base rate Rate Matter, Cost Base Rate Rate Matter, Cost Base Rate Rate Matter,

Cost Base Rate Sale of stock, settlement proceeds from issuance of common stock Sale Of Stock, Settlement Terms, Expected Proceeds From Issuance Of Common Stock Sale Of Stock, Settlement Terms, Expected Proceeds From Issuance Of Common Stock Sale Of Stock, Settlement Terms, Expected Proceeds From Issuance Of Common Stock Commercial Paper Commercial Paper [Member] Pension Benefits Adjustments, Footnote Pension Benefits Adjustments, Footnote [Text Block] Total Shareholder Return Vs Peer Group Total Shareholder Return Vs Peer Group [Text Block] Contingently issuable performance shares and restricted stock units (in shares) Weighted Average Number of Shares, Restricted Stock Pension and other postretirement benefit activity, net of tax benefit (expense) Pension and other postretirement benefits activity, net of tax benefit (expense) Other Comprehensive (Income) Loss, Defined Benefit Plan, after Reclassification Adjustment, Tax Schedule of Realized Gains and Losses and Proceeds from the Sale of Securities by the Nuclear Decommissioning Trust Funds Schedule of Realized Gain (Loss) [Table Text Block] Power Derivative, Nonmonetary Notional Amount, Energy Measure Coal Reclamation Escrow Account Coal Reclamation Escrow Accounts [Member] Coal Reclamation Escrow Accounts [Member] Number of VIE lessor trusts Number Of VIE Lessor Trusts Number of VIE lessor trusts with whom agreements have been made to sell and lease back interests in certain nuclear generating assets and related common facilities. Approximate percentage of increase in average residential customer bill Rate Matter, Approximate Percentage Of Increase In Average Residential Customer Bill Rate Matter, Approximate Percentage Of Increase In Average Residential Customer Bill Deferred investment tax credit Accumulated Deferred Investment Tax Credit Lease period (up to) Sale Leaseback Transaction Lease Period Represents the period of lease entered into in connection with the transaction involving the sale of property to another party and the lease of the property back to the seller. Current Fiscal Year End Date Current Fiscal Year End Date Less imputed interest Lessee, Operating Lease, Liability, Undiscounted Excess Amount Regulatory Asset [Domain] Regulatory Asset [Domain] PEO Name PEO Name All Award Types Award Type [Domain] Short-term debt borrowings under term loan facility Proceeds from Issuance of Secured Debt Compensation Actually Paid vs. Company Selected Measure Compensation Actually Paid vs. Company Selected Measure [Text Block] Regulatory liabilities (Note 4) Regulatory liabilities (Note 4) Total non-current regulatory liabilities Regulatory Liability, Noncurrent Non-PEO NEO Non-PEO NEO [Member] Maximum potential retrospective assessment per incident based on the interest of APS in the three Palo Verde units. Number of VIE lessor trusts Number Of VIE Lessor Trusts Number of VIE lessor trusts with whom agreements have been made to sell and lease back interests in certain nuclear generating assets and related common facilities. Amounts offset Derivative Asset (Liability), Fair Value, Gross Liability (Asset) And Obligation To Return And Right To Reclaim Cash, Offset Derivative Asset (Liability), Fair Value, Gross Liability (Asset) And Obligation To Return And Right To Reclaim Cash, Offset Additional Paid-In Capital Additional Paid-In Capital [Member] Schedule of Accounts Receivable Schedule of Accounts, Notes, Loans and Financing Receivable [Table Text Block] Schedule of Capital Structure and Cost of Capital Schedule Of Capital Structure And Cost Of Capital, Regulatory Matter [Table Text Block] Schedule Of Capital Structure And Cost Of Capital, Regulatory Matter [Table Text Block] Accrued unbilled revenues Increase (Decrease) in Contract with Customer, Asset Gain on sale of BCE (Note 16) Gain on Sale of Investments Retirement Plans and Other Postretirement Benefits Retirement Benefits [Text Block] Regulatory Liability [Axis] Regulatory Liability [Axis] Transition component of PSA rate Transition Component Of PSA Rate1 Transition Component Of PSA Rate1 Name Measure Name Entity Interactive Data Current Entity Interactive Data Current Proceeds from the sale of securities Proceeds from Sale of Debt Securities, Available-for-Sale APS APS Arizona Public Service Company [Member] Represents Arizona Public Service Company, which is an electric utility subsidiary of the entity. ACC Arizona Corporation Commission [Member] Represents the Arizona Corporation Commission (ACC), which regulates public utilities in Arizona. Pending Litigation Pending Litigation [Member] Schedule of Fair Value of Assets and Liabilities Measured at Fair Value on a Recurring Basis Schedule of Fair Value, Assets and Liabilities Measured on Recurring Basis [Table Text Block] Disaggregation of Revenue [Table] Disaggregation of Revenue [Table] Public Utility, Program [Axis] Public Utility, Program [Axis] Public Utility, Program [Axis] Stock compensation Share-Based Payment Arrangement, Noncash Expense Fair Value Measured at Net Asset Value Per Share Fair Value Measured at Net Asset Value Per Share [Member] Convertible Notes Due Maturing June 2027 Convertible Notes Due Maturing June 2027 [Member] Convertible Notes Due Twenty Seven Pension and Other Postretirement Benefits Accumulated Defined Benefit Plans Adjustment Attributable to Parent [Member] Short-term debt repayments under term loan facility Short-term debt repayments under term loan facility Repayments of Secured Debt Amounts offset Derivative Liability, Fair Value, Gross Asset and Right to Reclaim Cash, Offset Debt instrument, interest rate Debt Instrument, Interest Rate, Stated Percentage Accounts Receivable, Allowance for Credit Loss [Roll Forward] Accounts Receivable, Allowance for Credit Loss [Roll Forward] Additional cash collateral in the event credit-risk-related contingent features were fully triggered Additional Collateral, Aggregate Fair Value Equity securities Equity Securities, FV-NI Total Nonoperating Income (Expense) Alternative revenue increase (decrease) Regulatory Matters, Alternative Revenue Increase (Decrease) Regulatory Matters, Alternative Revenue Increase (Decrease) OPERATING INCOME Operating Income (Loss) AOCI Including Portion Attributable to Noncontrolling Interest, Net of Tax [Roll Forward] AOCI Including Portion Attributable to Noncontrolling Interest, Net of Tax [Roll Forward] TOTAL LIABILITIES AND EQUITY Liabilities and Equity Rule 10b5-1 Arrangement Terminated Rule 10b5-1 Arrangement Terminated [Flag] Fair Value Hierarchy and NAV [Axis] Fair Value Hierarchy and NAV [Axis] Hedging Designation [Axis] Hedging Designation [Axis] Mead-Phoenix transmission line contributions in aid of construction (æœCIACæ) Mead-Phoenix transmission line CIAC [Member] Mead-Phoenix transmission line CIAC [Member] Derivative Accounting Derivative Instruments and Hedging Activities Disclosure [Text Block] BCE Sale non-cash consideration (Note 16) Noncash or Part Noncash Divestiture, Amount of Consideration Received Regulated Operations [Abstract] Regulated Operations [Abstract] Interest income Investment Income, Interest PSA rate for prior year (in dollars per kWh) Forward Component Of PSA Rate1 Forward Component Of PSA Rate1 Right-of-use operating lease assets obtained in exchange for operating lease liabilities Right-of-Use Asset Obtained in Exchange for Operating Lease Liability Solar Communities Solar Communities [Member] Solar Communities [Member] Underlying Security Market Price Change Underlying Security Market Price Change, Percent Expected return on plan assets Defined Benefit Plan, Expected Return (Loss) on Plan Assets Individual: Individual [Axis] Liabilities for asset retirements (Note 15) Asset Retirement Obligation, Current Accumulated Other Comprehensive Income (Loss) Accumulated Other Comprehensive Loss AOCI Attributable to Parent [Member] Schedule of Regulatory Assets Schedule of Regulatory Assets [Table Text Block] Surety Bonds Expiring in 2025 Surety Bonds Expiring in 2025 [Member] Surety Bonds Expiring in 2020 [Member] Product and Service [Axis] Product and Service [Axis] Statement [Line Items] Statement [Line Items] Amount of adjustment approved to transfer Amount Of Adjustment Approved To Transfer Amount Of Adjustment Approved To Transfer Second-year export energy price (in dollars per kWh) Rate Matter, Request Second-Year Energy Price For Exported Energy1 Rate Matter, Request Second-Year Energy Price For Exported Energy1 Compensation Actually Paid vs. Total Shareholder Return Compensation Actually Paid vs. Total Shareholder Return [Text Block] Rate matters, increase (decrease) in cost recovery, wholesale customer rates Rate Matters, Increase (Decrease) In Cost Recovery, Wholesale Customer Rates Rate Matters, Increase (Decrease) In Cost Recovery, Wholesale Customer Rates Revenue increase (decrease) Regulatory Matters, Revenue Increase (Decrease) Regulatory Matters, Revenue Increase (Decrease) Minimum Minimum [Member] Rate lock period Rate Matters, Resource Comparison Proxy Method, Rate Lock Period Rate Matters, Resource Comparison Proxy Method, Rate Lock Period Unamortized debt issuance expense Unamortized Debt Issuance Expense Adoption Date Trading Arrangement Adoption Date Customer advances Contract with Customer, Liability, Noncurrent Income tax receivable Increase (Decrease) in Income Taxes Receivable Total deferred credits and other Deferred Credits and Other Liabilities 5 years æ” 10 years Debt Securities, Available-for-Sale, Fair Value, Maturity, Allocated and Single Maturity Date, after Year 5 Through 10 Gas Derivative, Nonmonetary Notional Amount, Volume Palo Verde Sale Leaseback Variable Interest Entities Variable Interest Entity [Line Items] Bad debt expense Accounts Receivable, Credit Loss Expense (Reversal) Increase in contractual obligations Unrecorded Unconditional Purchase Obligation, Purchases Change in Fair Value as of Vesting Date of Prior Year Equity Awards Vested in Covered Year Change in Fair Value as of Vesting Date of Prior Year Equity Awards Vested in Covered Year [Member] Open Access Transmission Tariff Open Access Transmission Tariff [Member] Represents the formula rate-setting methodology to reflect and recover costs incurred in providing transmission services. Derivative Instrument [Axis] Derivative Instrument [Axis] Net unrealized gains included in earnings related to instruments still held at end of period Fair Value, Net Derivative Asset (Liability), Recurring Basis, Still Held, Unrealized Gain (Loss), OCI Long-term debt, gross Long-Term Debt, Gross Exercise Price Award Exercise Price Power supply adjustor - interest Power Supply Adjustor Interest [Member] Power Supply Adjustor Interest Arrangement Duration Trading Arrangement Duration Costâ ofâ Capital Cost Of Capital [Abstract] Cost Of Capital [Abstract] Investment tax credits Disposal Group, Including Discontinued Operation, Option To Purchase Investment Tax Credits Generated By Disposed Assets, Amount Disposal Group, Including Discontinued Operation, Option To Purchase Investment Tax Credits Generated By Disposed Assets, Amount Fossil fuel (at average cost) Energy Related Inventory, Other Fossil Fuel Schedule of Variable Interest Entities [Table] Variable Interest Entity [Table] Fairâ Value Investments Material Terms of Trading Arrangement Material Terms of Trading Arrangement [Text Block] Debt instrument, term Debt Instrument, Term All Individuals All Individuals [Member] Amount funded by shareholders, term Regulatory Matters, Amounts Funded By Shareholders, Term Regulatory Matters, Amounts Funded By Shareholders, Term Four Corners cost deferral Four Corners Cost Deferral [Member] Represents the regulatory asset under Four Corners cost deferral. Lost Fixed Cost Recovery Mechanisms Lost Fixed Cost Recovery Mechanisms [Member] Represents lost fixed cost recovery mechanism. Income Tax Disclosure [Abstract] Income Tax Disclosure [Abstract] Entities [Table] Entities [Table] Total Unrealized Gains Debt and Equity Securities, Unrealized Gain Debt and Equity Securities, Unrealized Gain Requested weighted average cost of capital, percentage Public Utilities, Requested Weighted Average Cost Of Capital, Percentage Public Utilities, Requested Weighted Average Cost Of Capital, Percentage Otherâ Benefits Other Postretirement Benefits Plan [Member] Statement of Stockholders' Equity [Abstract] Statement of Stockholders' Equity [Abstract] Intangible assets, net of accumulated amortization Intangible Assets, Net (Excluding Goodwill) Contaminated groundwater wells Contaminated Groundwater Wells [Member] Represents information pertaining to the contaminated groundwater wells. Additional collateral to counterparties for energy related non-derivative instrument contracts Non Derivative Credit Risk Contract Additional Collateral Aggregate Fair Value The aggregate fair value of additional assets that would be required to be posted as collateral for non-derivative instruments with credit-risk related contingent features if the credit-risk-related contingent features were triggered at the end of the reporting period. Amount of adjustment representing annual recovery Increase (Decrease) In Amount Of Adjustment Representing Annual Recovery Increase (Decrease) In Amount Of Adjustment Representing Annual Recovery Offsetting Assets and Liabilities [Table] Offsetting Assets and Liabilities [Table] Disclosure of information about derivatives, financial assets and liabilities that are subject to offsetting, including enforceable master netting arrangements. Income Statement, Balance Sheet and Additional Disclosures by Disposal Groups, Including Discontinued Operations [Line Items] Income Statement, Balance Sheet and Additional Disclosures by Disposal Groups, Including Discontinued Operations [Line Items] Miscellaneous Other Non-Operating Income Amount of miscellaneous other nonoperating income resulting from ancillary business-related activities (that is, excluding major activities considered as a part of the normal operations of the business). Operations and maintenance Operations and maintenance Utilities Operating Expense, Maintenance and Operations Allowance for equity funds used during construction Allowance for equity funds used during construction Allowance for equity funds used during construction Public Utilities, Allowance for Funds Used During Construction, Capitalized Cost of Equity ASSETS Assets, Fair Value Disclosure [Abstract] Number of energy storage PPA Number of Energy Storage PPA Number of Energy Storage PPA Disposal Groups, Including Discontinued Operations [Table] Disposal Groups, Including Discontinued Operations [Table] Octoilto deferral Octoilto Deferral [Member] Octoilto Deferral [Member] Depreciation and amortization Depreciation and amortization Cost, Depreciation and Amortization Demand Side Management Adjuator Charge 2023 Demand Side Management Adjuator Charge 2023 [Member] Demand Side Management Adjuator Charge 2023 Court resolution surcharge (in dollars per kWh) Rate Matters, Court Resolution Surcharge Cap Rate1 Rate Matters, Court Resolution Surcharge Cap Rate1 Deferred compensation Deferred Compensation [Member] Represents the regulatory asset under deferred compensation arrangements. Deferred income taxes Deferred Income Tax Liabilities, Net Investments Type [Axis] Investments Type [Axis] Investments Type Valuation Approach and Technique [Axis] Valuation Approach and Technique [Axis] Investment losses æ” net Gain (Loss) on Sale of Investments Change in other long-term assets Increase (Decrease) in Other Operating Assets PSA rate (in dollars per kWh) PSA Rate1 PSA Rate1 Pension and other postretirement benefit activity, net of tax expense of \$(169), \$(164), \$(251) and \$(168) Pension and other postretirement benefits activity, net of tax expense of \$(148), \$(146), \$(208) and \$(162) Other Comprehensive (Income) Loss, Defined Benefit Plan, after Reclassification Adjustment, after Tax Surety bonds expiring, amount Surety Bonds Expiring, Amount Surety Bonds Expiring, Amount Debt Conversion Terms Two Debt Conversion Terms Two [Member] Debt Conversion Terms Two Commitments and Contingencies Commitments and Contingencies Disclosure [Text Block] Reissuance of treasury stock for stock-based compensation and other Stock Issued During Period, Value, Treasury Stock Reissued Measure: Measure [Axis] 175 Million Term Loan 175 Million Term Loan Maturing December 2024 [Member] 175 Million Term Loan Maturing December 2024 Issuance of common stock (in shares) Stock Issued During Period, Shares, New Issues FERC United States Federal Energy Regulatory Commission [Member] Represents the Federal Energy Regulatory Commission (FERC). Entity Emerging Growth Company Entity Emerging Growth Company Liabilities transferred Disposal Group, Including Discontinued Operation, Liabilities Assumed Disposal Group, Including Discontinued Operation, Liabilities Assumed Navajo County Communities, CCT and Economic Development Navajo County Communities, CCT and Economic Development [Member] Navajo County Communities, CCT and Economic Development Navajo Nation, Hopi Tribe Navajo Nation, Hopi Tribe [Member] Navajo Nation, Hopi Tribe Liabilities, Fair Value Disclosure Liabilities, Fair Value Disclosure Commodity contracts Commodity Option Commodity Option [Member] Settlements Fair Value, Net Derivative Asset (Liability) Measured on Recurring Basis, Unobservable Inputs Reconciliation, Settlements Investments and other assets Other Investments [Member] Lessee, Lease, Description [Table] Lessee, Lease, Description [Table] Regulatory matters, customer bill impact rate Regulatory Matters, Customer Bill Impact Rate Regulatory Matters, Customer Bill Impact Rate SCE Southern California Edison Company [Member] Represents information related to Southern California Edison Company. Non-GAAP Measure Description Non-GAAP Measure Description [Text Block] BCE Bright Canyon Energy Corporation [Member] Bright Canyon Energy Corporation Debt Instrument, Convertible Terms Of Conversion [Domain] Debt Instrument, Convertible Terms Of Conversion [Domain] Palo Verde Nuclear Plant Palo Verde Nuclear Plant [Member] Palo Verde Nuclear Plant Equity Component [Domain] Equity Component [Domain] Electricity Electricity [Member] Bridge Loan Bridge Loan [Member] Additional 402(v) Disclosure Additional 402(v) Disclosure [Text Block] Amounts reclassified from accumulated other comprehensive loss Reclassification from Accumulated Other Comprehensive Income, Current Period, Net of Tax Entity Shell Company Entity Shell Company Historical component of increase in PSA (in dollars per kWh) PSA Rate In Prior Years1 PSA Rate In Prior Years1 Entity Incorporation, State or Country Code Entity Incorporation, State or Country Code Payments to acquire investment tax credits Payments to Acquire Investment Tax Credit Payments to Acquire Investment Tax Credit Statement [Table] Statement [Table] Deferred as a regulatory asset or liability Increase (Decrease) in Regulatory Assets and Liabilities Maximum increase decrease in PSA rate Maximum Increase Decrease in PSA Rate1 Maximum Increase Decrease in PSA Rate1 Schedule of Amounts Relating to The VIEs included in Condensed Consolidated Balance Sheets Schedule of Variable Interest Entities [Table Text Block] Recommended return on equity, percentage Public Utilities, Recommended Return on Equity, Percentage Public Utilities, Recommended Return on Equity, Percentage Maximum amount that could be incurred under retrospective assessment of NEIL policies Maximum Amount that Could be Incurred under Retrospective Assessment of NEIL Policies Maximum Amount that Could be Incurred under Retrospective Assessment of NEIL Policies Schedule of Gains and Losses From Derivative Instruments Not Designated as Accounting Hedges Instruments Derivatives Not Designated as Hedging Instruments [Table Text Block] Reissuance of treasury stock for stock-based compensation and other (in shares) Stock Issued During Period, Shares, Treasury Stock Reissued Interest, net of amounts capitalized Interest Paid, Excluding Capitalized Interest, Operating Activities Capital expenditures Payments to Acquire Productive Assets Levelâ 1 Fair Value, Inputs, Level 1 [Member] Total current assets Assets, Current Statement of Cash Flows [Abstract] Statement of Cash Flows [Abstract] Senior notes Senior Notes [Member] Amount of proposed budget Rate Matter, Proposed Budget Represents the amount of proposed budget. Schedule of Long-term Debt Instruments [Table] Schedule of Long-Term Debt Instruments [Table] Outstanding gross notional amount of derivatives Notional Disclosures [Abstract] Public utilities, recommended transfer of funds to base rates Public Utilities, Recommended Transfer Of Funds to Base Rates Public Utilities, Recommended Transfer Of Funds to Base Rates Accumulated Other Comprehensive Income (Loss) [Table] Accumulated Other Comprehensive Income (Loss) [Table] Lease not yet commenced Unrecorded Unconditional Purchase Obligation Requested reversal of rate adjustment Requested Reversal Of Rate Adjustment, Annualized Customer Impact, Disallowance of Investments Requested Reversal Of Rate Adjustment, Annualized Customer Impact, Disallowance of Investments Income Taxes Income Tax Disclosure [Text Block] 2028 Lessee, Operating Lease, Liability, to be Paid, Year Four Unrecognized tax benefits Liability for Uncertainty in Income Taxes, Noncurrent Total Unrealized Gains Debt Securities, Available-for-sale, Other, Unrealized Gain Debt Securities, Available-for-sale, Other, Unrealized Gain Valuation Technique, Discounted Cash Flow Valuation Technique, Discounted Cash Flow [Member] Organization, Consolidation and Presentation of Financial Statements [Abstract] Organization,

Consolidation and Presentation of Financial Statements [Abstract] Weighted average discount rate Operating Lease, Weighted Average Discount Rate, Percent Net cash provided by financing activities Net Cash Provided by (Used in) Financing Activities Four Corners coal reclamation Four Corners Coal Reclamation [Member] Four Corners Coal Reclamation [Member] Dilutive shares related to equity forward sale agreements (in shares) Dilutive Shares Related To Equity Forward Sale Agreements Dilutive Shares Related To Equity Forward Sale Agreements Credit Facility [Axis] Credit Facility [Axis] Loss Contingency Nature [Axis] Loss Contingency Nature [Axis] FairA Value Long-Term Debt, Fair Value, Entity Registrant Name Entity Registrant Name Liabilities Offsetting Derivative Liabilities [Abstract] Materials and supplies (at average cost) Other Inventory, Supplies, Gross Adjustment to Non-PEO NEO Compensation Footnote Adjustment to Non-PEO NEO Compensation Footnote [Text Block] Bright Canyon Energy Corporation Bright Canyon Energy Corporation [Member] Bright Canyon Energy Corporation Depreciation and amortization including nuclear fuel Depreciation, Depletion and Amortization Fair Value as of Grant Date Award Grant Date Fair Value Assets for pension and other postretirement benefits (Note 5) Assets for Plan Benefits, Defined Benefit Plan Level 2 Fair Value, Inputs, Level 2 [Member] Increase to the typical residential customerâ€™s bill EQUITY CAPITALIZATION Equity, Including Portion Attributable to Noncontrolling Interest [Abstract] Maximum commercial paper support available under credit facility Line of Credit Facility, Commercial Paper Program Maximum Borrowing Capacity Represents the maximum borrowings available for the commercial paper program under the terms of line of credit facility. Schedule of Disaggregation of Revenue Disaggregation of Revenue [Table Text Block] Proceeds from nuclear decommissioning trusts sales and other special use funds Proceeds From Decommissioning Trust Fund Assets And Other Special Use Funds Proceeds From Decommissioning Trust Fund Assets And Other Special Use Funds Issuance of common stock Stock Issued During Period, Value, New Issues Asset Retirement Obligation Disclosure [Abstract] Asset Retirement Obligation Disclosure [Abstract] Restatement Determination Date: Restatement Determination Date [Axis] Title of 12(b) Security Title of 12(b) Security Common stock, no par value; authorized 150,000,000 shares, 113,735,926 and 113,537,689 issued at respective dates Common Stock, Value, Issued Dividends on common stock Dividends, Common Stock, Net Dividends, Common Stock, Net Asset retirement obligations at the beginning of year Asset retirement obligations at the end of year Asset Retirement Obligation Fair value of risk management activities reported on gross basis and the impacts of offsetting Offsetting Assets and Liabilities [Line Items] Public utility order short term debt authorization, fixed amount Public Utility Order Short Term Debt Authorization, Fixed Amount Represents the fixed amount required to be used for purchases of natural gas and power which is used to calculate the short-term debt authorization pursuant to an order from a regulatory authority. Regulatory assets (Note 4) Total non-current regulatory assets Regulatory Asset, Noncurrent Amounts offset Derivative Asset, Fair Value, Gross Liability and Obligation to Return Cash, Offset Increase (decrease) in retail customer rates Rate Matters, Increase (Decrease) In Cost Recovery, Retail Customer Rates Rate Matters, Increase (Decrease) In Cost Recovery, Retail Customer Rates Regulatory liabilities (Note 4) Regulatory liabilities (Note 4) Less: current regulatory liabilities Regulatory Liability, Current Total Unrealized Gains Debt Securities, Available-for-Sale, Unrealized Gain Demand Side Management Adjustor Charge 2024 Demand Side Management Adjustor Charge 2024 [Member] Demand Side Management Adjustor Charge 2024 CASH FLOWS FROM FINANCING ACTIVITIES Net Cash Provided by (Used in) Financing Activities [Abstract] Total Unrealized Gains Equity Securities, FV-NI, Unrealized Gain Total regulatory liabilities Regulatory Liability Forward Contracts Forward Contracts [Member] Valuation Approach and Technique [Domain] Valuation Approach and Technique [Domain] Net income attributable to common shareholders - basic (in dollars per share) Net income attributable to common shareholders â€™ basic (in dollars per share) Earnings Per Share, Basic Sale Leaseback Transaction Period [Domain] Sale Leaseback Transaction Period [Domain] Represents details pertaining to sale and leaseback period. Cash paid for amounts included in the measurement of lease liabilities â€™ operating cash flows Operating Lease, Payments Amounts relating to the VIEs included in Condensed Consolidated Balance Sheets Variable Interest Entity, Nonconsolidated, Comparison of Carrying Amount of Assets and Liabilities to Maximum Loss Exposure [Abstract] Amount of updated budget Rate Matter, Updated Budget Rate Matter, Proposed Budget/Updated Award Timing MNPI Disclosure Award Timing MNPI Disclosure [Text Block] Maximum insurance against public liability per occurrence for a nuclear incident (up to) Maximum Insurance Coverage Per Incident Represents the maximum insurance amount against public liability per occurrence for a nuclear incident. Realized gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds Debt Securities, Available-for-Sale, Realized Gain (Loss) [Abstract] Court Resolution Surcharge Court Resolution Surcharge [Member] Court Resolution Surcharge Accrued capital expenditures Capital Expenditures Incurred but Not yet Paid Aggregate Pension Adjustments Service Cost Aggregate Pension Adjustments Service Cost [Member] Cost of service for interconnected DG system customers, grandfathered period Rate Matters, Cost Of Service For Interconnected Dg System Customers, Grandfathered Period Rate Matters, Cost Of Service For Interconnected Dg System Customers, Grandfathered Period Total current liabilities Liabilities, Current Sale Leaseback Transaction Period [Axis] Sale Leaseback Transaction Period [Axis] Represents information pertinent to sale and leaseback period. Variable Interest Entities [Abstract] Variable Interest Entities [Abstract] Variable Interest Entities [Abstract] Requested equity capital structure, percentage Public Utilities, Requested Equity Capital Structure, Percentage Long-term line of credit Long-Term Line of Credit Forward component of increase in PSA (in dollars per kWh) Historical Component Of PSA Rate1 Historical Component Of PSA Rate1 Other Derivative Asset (Liability), Amount Not Offset Against Collateral Derivative Asset (Liability), Amount Not Offset Against Collateral Other Regulatory Liabilities [Member] Miscellaneous regulatory liabilities which are individually insignificant. Gross derivative liability, other Derivative Liability, Subject to Master Netting Arrangement, Asset Offset Public Utilities, General Disclosures [Line Items] Public Utilities, General Disclosures [Line Items] OPERATING REVENUES (Note 2) OPERATING REVENUES (Note 2) Revenues Debt instrument, convertible, threshold percentage of stock price trigger Debt Instrument, Convertible, Threshold Percentage of Stock Price Trigger Cost of service, resource comparison proxy method, maximum annual percentage decrease Rate Matters, Cost Of Service, Resource Comparison Proxy Method, Maximum Annual Percentage Decrease Rate Matters, Cost Of Service, Resource Comparison Proxy Method, Maximum Annual Percentage Decrease Entity Address, City or Town Entity Address, City or Town Amount of adjustment representing prorated sales losses pending approval Amount of Adjustment Representing Prorated Sales Losses Pending Approval Amount of Adjustment Representing Prorated Sales Losses Pending Approval Commodity contracts assets, other Derivative Asset, Subject to Master Netting Arrangement, Liability Offset Sale of Bright Canyon Energy Disposal Groups, Including Discontinued Operations, Disclosure [Text Block] Investments, Debt and Equity Securities [Abstract] Investments, Debt and Equity Securities [Abstract] Non-Recourse Construction Term Loan Facility Non-Recourse Construction Term Loan Facility [Member] Non-Recourse Construction Term Loan Facility Changes in Accumulated Other Comprehensive Loss Comprehensive Income (Loss) Note [Text Block] Other Special Use Funds Other Special Use Funds [Member] Cash collateral received subject to offsetting Derivative Asset (Liability), Fair Value, Gross Liability (Asset) and Obligations to Return and Right to Reclaim Cash, Offset Derivative Asset (Liability), Fair Value, Gross Liability (Asset) and Obligations to Return and Right to Reclaim Cash, Offset Allowance for borrowed funds used during construction Allowance for borrowed funds used during construction Public Utilities, Allowance for Funds Used During Construction, Additions Business Acquisition [Axis] Business Acquisition [Axis] Deferred fuel and purchased power â€™ mark-to-market (Note 7) Deferred Fuel and Purchased Power MTM Costs [Member] Fuel and purchased power MTM costs incurred that would otherwise be charged to expense. These costs are included in allowable costs for rate making purposes and future revenue will be provided to permit recovery of such incurred costs. PROPERTY, PLANT AND EQUIPMENT Property, Plant and Equipment, Net [Abstract] Dividends or Other Earnings Paid on Equity Awards not Otherwise Reflected in Total Compensation for Covered Year Dividends or Other Earnings Paid on Equity Awards not Otherwise Reflected in Total Compensation for Covered Year [Member] Maximum retrospective premium assessment per reactor for each nuclear liability incident Maximum Assessment Per Reactor for Each Nuclear Incident Represents the maximum assessment per reactor under the program for each nuclear incident. LIABILITIES Liabilities, Fair Value Disclosure [Abstract] Program term Public Utilities, Program Term Public Utilities, Program Term Revenue Revenue from Contract with Customer [Text Block] Document Fiscal Year Focus Document Fiscal Year Focus Revolving Credit Facility Maturing April 2029 Revolving Credit Facility Maturing April 2029 [Member] Revolving Credit Facility Maturing in 2022 and 2023 [Member] Purchase of treasury stock Treasury Stock, Value, Acquired, Cost Method Cost deferrals Recommended rate adjustment, annualized customer impact, cost deferrals Recommended rate adjustment, annualized customer impact, cost deferrals Debt Instrument, Name [Domain] Debt Instrument, Name [Domain] Total assets Assets, Fair Value Disclosure Assets, Fair Value Disclosure 2024 (remaining three months of 2024) Lessee, Operating Lease, Liability, to be Paid, Remainder of Fiscal Year Document Period End Date Document Period End Date Sale of Stock [Axis] Sale of Stock [Axis] Lost revenue recovery collected Regulatory Matters, Requested Rate Increase, Lost Revenue Recovery And Ongoing Costs Collected Regulatory Matters, Requested Rate Increase, Lost Revenue Recovery And Ongoing Costs Collected Schedule of Changes in The Deferred Fuel and Purchased Power Regulatory Asset Schedule of Deferred Fuel and Purchased Power Regulatory Asset (Liability) [Table Text Block] Tabular disclosure of the changes in the deferred fuel and purchased power regulatory asset (liability) of regulated entities. Total lease commitments Lessee, Operating Lease, Liability, to be Paid Insider Trading Arrangements [Line Items] Defined Benefit Plans and Other Postretirement Benefit Plans Table Text Block [Line Items] Defined Benefit Plans and Other Postretirement Benefit Plans Table Text Block [Line Items] 2027 Lessee, Operating Lease, Liability, to be Paid, Year Three Document Transition Report Document Transition Report Approved PSA rate Approved PSA Rate1 Approved PSA Rate1 Fair Value, Recurring and Nonrecurring [Table] Fair Value, Recurring and Nonrecurring [Table] Customer [Domain] Customer [Domain] Entity Current Reporting Status Entity Current Reporting Status Retained Earnings Retained Earnings [Member] Litigation Status [Domain] Litigation Status [Domain] Schedule of Commitments and Contingencies [Line Items] Schedule of Commitments and Contingencies [Line Items] Schedule of Commitments and Contingencies [Line Items] Other special use funds (Notes 11 and 12) Coal Reclamation And Union Trust Coal Reclamation And Union Trust Increase (Decrease) in Shareholders' Equity Increase (Decrease) in Stockholders' Equity [Roll Forward] Executive Category: Executive Category [Axis] Net Metering Net Metering [Member] Represents information pertaining to the proposed solution to the ACC to fix the cost shift brought by current net metering rules. Repayment of long-term debt Repayments of Other Long-Term Debt Income Statement Location [Domain] Statement of Income Location, Balance [Domain] Contributions in aid of construction Proceeds from Contribution in Aid of Construction, Investing Activity Letter of Credit Letter of Credit [Member] Company Selected Measure Name Company Selected Measure Name EX-101. PRE 12 pnv-20240930_pre.xml XBRL TAXONOMY EXTENSION PRESENTATION LINKBASE DOCUMENT XML 14 R1.htm IDEA: XBRL DOCUMENT v3.24.3 Cover Page - shares 9 Months End Sep. 30, 2024 Oct. 30, 2024 Entity Information [Line Items] A A Document Type 10-Q A Document Quarterly Report true A Document Period End Date Sep. 30, 2024 A Document Transition Report false A Entity File Number 1-8962 A Entity Registrant Name PINNACLE WEST CAPITAL CORPORATION A Entity Tax Identification Number 86-0512431 A Entity Incorporation, State or Country Code AZ A Entity Address, Address Line One 400 North Fifth Street, P.O. Box 53999 A Entity Address, City or Town Phoenix A Entity Address, State or Province AZ A Entity Address, Postal Zip Code 85072-3999 A City Area Code (602) A Local Phone Number 250-1000 A Title of 12(b) Security Common Stock A Trading Symbol PNW A Security Exchange Name NYSE A Entity Current Reporting Status Yes A Entity Interactive Data Current Yes A Entity Filer Category Large Accelerated Filer A Entity Small Business false A Entity Emerging Growth Company false A Entity Shell Company false A Entity Common Stock, Shares Outstanding A 113,699,820 Entity Central Index Key 0000764622 A Amendment Flag false A Current Fiscal Year End Date -12-31 A Document Fiscal Year Focus 2024 A Document Fiscal Period Focus Q3 A APS A A Entity Information [Line Items] A A Document Type 10-Q A Document Period End Date Sep. 30, 2024 A Entity File Number 1-4473 A Entity Registrant Name ARIZONA PUBLIC SERVICE COMPANY A Entity Tax Identification Number 86-0011170 A Entity Incorporation, State or Country Code AZ A Entity Address, Address Line One 400 North Fifth Street, P.O. Box 53999 A Entity Address, City or Town Phoenix A Entity Address, State or Province AZ A Entity Address, Postal Zip Code 85072-3999 A City Area Code (602) A Local Phone Number 250-1000 A Entity Current Reporting Status Yes A Entity Interactive Data Current Yes A Entity Filer Category Non-accelerated Filer A Entity Small Business false A Entity Emerging Growth Company false A Entity Shell Company false A Entity Common Stock, Shares Outstanding A 71,264,947 Entity Central Index Key 0000007286 A Amendment Flag false A Current Fiscal Year End Date -12-31 A Document Fiscal Year Focus 2024 A Document Fiscal Period Focus Q3 A X - Definition Boolean flag that is true when the XBRL content amends previously-filed or accepted submission. + ReferencesNo definition available. + Details Name: dei_AmendmentFlag Namespace Prefix: dei_Data Type: xbrli:booleanItemType Balance Type: na Period Type: duration X - DefinitionArea code of city + ReferencesNo definition available. + Details Name: dei_CityAreaCode Namespace Prefix: dei_Data Type: xbrli:normalizedStringItemType Balance Type: na Period Type: duration X - DefinitionEnd date of current fiscal year in the format -MM-DD. + ReferencesNo definition available. + Details Name: dei_CurrentFiscalYearEndDate Namespace Prefix: dei_Data Type: xbrli:gMonthDayItemType Balance Type: na Period Type: duration X - DefinitionFiscal period values are FY, Q1, Q2, and Q3. 1st, 2nd and 3rd quarter 10-Q or 10-QT statements have value Q1, Q2, and Q3 respectively, with 10-K, 10-KT or other fiscal year statements having FY. + ReferencesNo definition available. + Details Name: dei_DocumentFiscalPeriodFocus Namespace Prefix: dei_Data Type: dei:fiscalPeriodItemType Balance Type: na Period Type: duration X - DefinitionThis is focus fiscal year of the document report in YYYY format. For a 2006 annual report, which may also provide financial information from prior periods, fiscal 2006 should be given as the fiscal year focus. Example: 2006. + ReferencesNo definition available. + Details Name: dei_DocumentFiscalYearFocus Namespace Prefix: dei_Data Type: xbrli:gYearItemType Balance Type: na Period Type: duration X - DefinitionFor the EDGAR submission types of Form 8-K: the date of the report, the date of the earliest event reported; for the EDGAR submission types of Form N-1A: the filing date; for all other submission types: the end of the reporting or transition period. The format of the date is YYYY-MM-DD. + ReferencesNo definition available. + Details Name: dei_DocumentPeriodEndDate Namespace Prefix: dei_Data Type: xbrli:dateItemType Balance Type: na Period Type: duration X - DefinitionBoolean flag that is true only for a form used as an quarterly report. + ReferencesReference 1: http://www.xbrl.org/2003/role/presentationRef -Publisher SEC -Name Form 10-Q -Number 240 -Section 308 -Subsection a + Details Name: dei_DocumentQuarterlyReport Namespace Prefix: dei_Data Type: xbrli:booleanItemType Balance Type: na Period Type: duration X - DefinitionBoolean flag that is true only for a form used as a transition report. + ReferencesReference 1: http://www.xbrl.org/2003/role/presentationRef -Publisher SEC -Name Forms 10-K, 10-Q, 20-F -Number 240 -Section 13 -Subsection a-1 + Details Name: dei_DocumentTransitionReport Namespace Prefix: dei_Data Type: xbrli:booleanItemType Balance Type: na Period Type: duration X - DefinitionThe type of document being provided (such as 10-K, 10-Q, 485BPOS, etc). The document type is limited to the same value as the supporting SEC submission type, or the word 'Other'. + ReferencesNo definition available. + Details Name: dei_DocumentType Namespace Prefix: dei_Data Type: dei:submissionTypeItemType Balance Type: na Period Type: duration X - DefinitionAddress Line 1 such as Attn, Building Name, Street Name + ReferencesNo definition available. + Details Name: dei_EntityAddressAddressLine1 Namespace Prefix: dei_Data Type: xbrli:normalizedStringItemType Balance Type: na Period Type: duration X - DefinitionName of the City or Town + ReferencesNo definition available. + Details Name: dei_EntityAddressCityOrTown Namespace Prefix: dei_Data Type: xbrli:normalizedStringItemType Balance Type: na Period Type: duration X - DefinitionCode for the postal or zip code + ReferencesNo definition available. + Details Name: dei_EntityAddressPostalZipCode Namespace Prefix: dei_Data Type: xbrli:normalizedStringItemType Balance Type: na Period Type: duration X - DefinitionName of the state or province. + ReferencesNo definition available. + Details Name: dei_EntityAddressStateOrProvince Namespace Prefix: dei_Data Type: dei:stateOrProvinceItemType Balance Type: na Period Type: duration X - DefinitionA unique 10-digit SEC-issued value to identify entities that have filed disclosures with the SEC. It is commonly abbreviated as CIK. + ReferencesReference 1: http://www.xbrl.org/2003/role/presentationRef -Publisher SEC -Name Exchange Act -Number 240 -Section 12 -Subsection b-2 + Details Name: dei_EntityCentralIndexKey Namespace Prefix: dei_Data Type: dei:centralIndexKeyItemType Balance Type: na Period Type: duration X - DefinitionIndicate number of shares or other units outstanding of each of registrant's classes of capital or common stock or other ownership interests, if and as stated on cover of related periodic report. Where multiple classes or units exist define each class/interest by adding class of stock items such as Common Class A [Member], Common Class B [Member] or Partnership Interest [Member] onto the Instrument [Domain] of the Entity Listings, Instrument. + ReferencesNo definition available. + Details Name: dei_EntityCommonStockSharesOutstanding Namespace Prefix: dei_Data Type: xbrli:sharesItemType Balance Type: na Period Type: instant X - DefinitionIndicate 'Yes' or 'No' whether registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days. This information should be based on the registrant's current or most recent filing containing the related disclosure. + ReferencesNo definition available. + Details Name: dei_EntityCurrentReportingStatus Namespace Prefix: dei_Data Type: dei:yesNoItemType Balance Type: na Period Type: duration X - DefinitionIndicate if registrant meets the emerging growth company criteria. + ReferencesReference 1: http://www.xbrl.org/2003/role/presentationRef -Publisher SEC -Name Exchange Act -Number 240 -Section 12 -Subsection b-2 + Details Name: dei_EntityEmergingGrowthCompany Namespace Prefix: dei_Data Type: xbrli:booleanItemType Balance Type: na Period Type: duration X - DefinitionCommission file number. The field allows up to 17 characters. The prefix may contain 1-3

digits, the sequence number may contain 1-8 digits, the optional suffix may contain 1-4 characters, and the fields are separated with a hyphen. + ReferencesNo definition available. + Details Name: dei_EntityFileNumber Namespace Prefix: dei_Data Type: dei:fileNumberItem Type Balance Type: na Period Type: duration X - DefinitionIndicate whether the registrant is one of the following: Large Accelerated Filer, Accelerated Filer, Non-accelerated Filer. Definitions of these categories are stated in Rule 12b-2 of the Exchange Act. This information should be based on the registrant's current or most recent filing containing the related disclosure. + ReferencesReference 1:

<https://asc.fasb.org/1943274/2147482685/740-10-50-12>Reference 4: <http://www.xbrl.org/2003/role/exampleRef-Topic 740-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 231-Publisher FASB-URI https://asc.fasb.org/1943274/2147482663/740-10-55-231>Reference 5: <http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 9-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-9>Reference 6: [http://www.xbrl.org/2003/role/disclosureRef-Topic 740-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SAB Topic 6.1.7\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147479360/740-10-599-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 740-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SAB Topic 6.1.7)-Publisher FASB-URI https://asc.fasb.org/1943274/2147479360/740-10-599-1)Reference 7: <http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 8-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-8>Reference 8: <http://www.xbrl.org/2003/role/disclosureRef-Topic 740-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 10-Publisher FASB-URI https://asc.fasb.org/1943274/2147482685/740-10-50-10>Reference 9: [http://www.xbrl.org/2003/role/disclosureRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 22-Subparagraph \(h\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-22](http://www.xbrl.org/2003/role/disclosureRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 22-Subparagraph (h)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-22)Reference 10: [http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 220-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.7-04\(9\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147477250/944-220-599-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 220-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.7-04(9))-Publisher FASB-URI https://asc.fasb.org/1943274/2147477250/944-220-599-1)Reference 11: [http://www.xbrl.org/2003/role/disclosureRef-Name Accounting Standards Codification-Section 45-Paragraph 2-Subparagraph \(a\)-SubTopic 20-Topic 740-Publisher FASB-URI https://asc.fasb.org/1943274/2147482659/740-20-45-2](http://www.xbrl.org/2003/role/disclosureRef-Name Accounting Standards Codification-Section 45-Paragraph 2-Subparagraph (a)-SubTopic 20-Topic 740-Publisher FASB-URI https://asc.fasb.org/1943274/2147482659/740-20-45-2)Reference 12: [http://www.xbrl.org/2003/role/disclosureRef-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.4-08\(h\)\)-SubTopic 10-Topic 235-Publisher FASB-URI https://asc.fasb.org/1943274/2147480678/235-10-599-1](http://www.xbrl.org/2003/role/disclosureRef-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.4-08(h))-SubTopic 10-Topic 235-Publisher FASB-URI https://asc.fasb.org/1943274/2147480678/235-10-599-1) + Details Name: us-gaap IncomeTaxExpenseBenefit Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionTotal interest costs incurred during the period and either capitalized or charged against earnings. + ReferencesReference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 835-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph \(b\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483013/835-20-50-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 835-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph (b)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483013/835-20-50-1)Reference 2: [http://www.xbrl.org/2003/role/disclosureRef-Topic 835-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph \(a\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483013/835-20-50-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 835-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph (a)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483013/835-20-50-1) + Details Name: us-gaap InterestCostsIncurred Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap InterestExpenseAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount of interest expense classified as nonoperating. + ReferencesReference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 22-Subparagraph \(d\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-22](http://www.xbrl.org/2003/role/disclosureRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 22-Subparagraph (d)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-22)Reference 2: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 2-Subparagraph \(SX 210.5-03\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-2](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 2-Subparagraph (SX 210.5-03)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-2) + Details Name: us-gaap InterestExpenseNonoperating Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of Net Income (Loss) attributable to noncontrolling interest. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 6-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-6>Reference 2: <http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 9-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-9>Reference 3: <http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 11-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-11>Reference 4: [http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 220-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.7-04\(17\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147477250/944-220-599-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 220-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.7-04(17))-Publisher FASB-URI https://asc.fasb.org/1943274/2147477250/944-220-599-1)Reference 5: <http://www.xbrl.org/2009/role/commonPracticeRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 6-Publisher FASB-URI https://asc.fasb.org/1943274/2147482765/220-10-50-6>Reference 6: [http://www.xbrl.org/2003/role/disclosureRef-Topic 810-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 1A-Subparagraph \(a\)\(2\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147481203/810-10-50-1A](http://www.xbrl.org/2003/role/disclosureRef-Topic 810-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 1A-Subparagraph (a)(2)-Publisher FASB-URI https://asc.fasb.org/1943274/2147481203/810-10-50-1A)Reference 7: [http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 1A-Subparagraph \(a\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482790/220-10-45-1A](http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 1A-Subparagraph (a)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482790/220-10-45-1A)Reference 8: [http://www.xbrl.org/2003/role/disclosureRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 1A-Subparagraph \(a\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482790/220-10-45-1A](http://www.xbrl.org/2003/role/disclosureRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 1A-Subparagraph (a)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482790/220-10-45-1A)Reference 9: [http://www.xbrl.org/2003/role/disclosureRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 1B-Subparagraph \(a\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482790/220-10-45-1B](http://www.xbrl.org/2003/role/disclosureRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 1B-Subparagraph (a)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482790/220-10-45-1B) + Details Name: us-gaap NetIncomeLossAttributableToNoncontrollingInterest Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount, after deduction of tax, noncontrolling interests, dividends on preferred stock and participating securities; of income (loss) available to common shareholders. + ReferencesReference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 805-SubTopic 60-Name Accounting Standards Codification-Section 65-Paragraph 1-Subparagraph \(g\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147476176/805-60-65-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 805-SubTopic 60-Name Accounting Standards Codification-Section 65-Paragraph 1-Subparagraph (g)-Publisher FASB-URI https://asc.fasb.org/1943274/2147476176/805-60-65-1)Reference 2: <http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-3>Reference 3: <http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 11-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-11>Reference 4: [http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 11-Subparagraph \(b\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-11](http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 11-Subparagraph (b)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-11)Reference 5: <http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 4-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-4>Reference 6: [http://www.xbrl.org/2003/role/disclosureRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 5-Subparagraph \(SAB Topic 6.B\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-5](http://www.xbrl.org/2003/role/disclosureRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 5-Subparagraph (SAB Topic 6.B)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-5)Reference 7: <http://www.xbrl.org/2003/role/disclosureRef-Topic 260-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Publisher FASB-URI https://asc.fasb.org/1943274/2147482662/260-10-50-3>Reference 8: <http://www.xbrl.org/2003/role/disclosureRef-Topic 260-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 10-Publisher FASB-URI https://asc.fasb.org/1943274/2147482689/260-10-45-10>Reference 9: <http://www.xbrl.org/2003/role/disclosureRef-Topic 260-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 11-Publisher FASB-URI https://asc.fasb.org/1943274/2147482689/260-10-45-11>Reference 10: [http://www.xbrl.org/2003/role/disclosureRef-Topic 260-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 60B-Subparagraph \(c\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482689/260-10-45-60B](http://www.xbrl.org/2003/role/disclosureRef-Topic 260-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 60B-Subparagraph (c)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482689/260-10-45-60B) + Details Name: us-gaap NetIncomeLossAvailableToCommonStockholdersBasic Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionThe aggregate amount of income or expense from ancillary business-related activities (that is to say, excluding major activities considered part of the normal operations of the business). + ReferencesReference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 2-Subparagraph \(SX 210.5-03\(7\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-2](http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 2-Subparagraph (SX 210.5-03(7))-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-2) + Details Name: us-gaap NonoperatingIncomeExpense Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap NonoperatingIncomeExpenseAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionThe net result for the period of deducting operating expenses from operating revenues. + ReferencesReference 1: <http://www.xbrl.org/2009/role/commonPracticeRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 22-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-22>Reference 2: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 32-Subparagraph \(f\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-32](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 32-Subparagraph (f)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-32)Reference 3: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 33-Subparagraph \(g\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-33](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 33-Subparagraph (g)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-33)Reference 4: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 270-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph \(i\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482964/270-10-50-1](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 270-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph (i)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482964/270-10-50-1)Reference 5: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 32-Subparagraph \(ee\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-32](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 32-Subparagraph (ee)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-32)Reference 6: [http://www.xbrl.org/2003/role/disclosureRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 32-Subparagraph \(c\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-32](http://www.xbrl.org/2003/role/disclosureRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 32-Subparagraph (c)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-32)Reference 7: <http://www.xbrl.org/2003/role/exampleRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 31-Publisher FASB-URI https://asc.fasb.org/1943274/2147482810/280-10-50-31> + Details Name: us-gaap OperatingIncomeLoss Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionThe total amount of other operating cost and expense items that are associated with the entity's normal revenue producing operation. + ReferencesReference 1: <http://www.xbrl.org/2003/role/exampleRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 48-Publisher FASB-URI https://asc.fasb.org/1943274/2147482785/280-10-55-48>Reference 2: [http://www.xbrl.org/2003/role/exampleRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 2-Subparagraph \(SX 210.5-03\(3\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-2](http://www.xbrl.org/2003/role/exampleRef-Topic 280-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 2-Subparagraph (SX 210.5-03(3))-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-2)Reference 3: [http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 220-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.7-04\(7\)\(b\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147477250/944-220-599-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 220-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.7-04(7)(b))-Publisher FASB-URI https://asc.fasb.org/1943274/2147477250/944-220-599-1) + Details Name: us-gaap OtherCostAndExpenseOperating Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of expense related to nonoperating activities, classified as other. + ReferencesReference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 2-Subparagraph \(SX 210.5-03\(9\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-2](http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 2-Subparagraph (SX 210.5-03(9))-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-2) + Details Name: us-gaap OtherNonoperatingExpense Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of income related to nonoperating activities, classified as other. + ReferencesReference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 2-Subparagraph \(SX 210.5-03\(7\)\(d\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-2](http://www.xbrl.org/2003/role/disclosureRef-Topic 220-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 2-Subparagraph (SX 210.5-03(7)(d))-Publisher FASB-URI https://asc.fasb.org/1943274/2147483621/220-10-599-2) + Details Name: us-gaap OtherNonoperatingIncome Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount of cost (reversal of cost) for pension and other postretirement benefits. + ReferencesNo definition available. + Details Name: us-gaap PensionAndOtherPostretirementBenefitExpense Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionThe consolidated profit or loss for the period, net of income taxes, including the portion attributable to the noncontrolling interest. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 6-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-6>Reference 2: <http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 9-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-9>Reference 3: [http://www.xbrl.org/2003/role/disclosureRef-Topic 805-SubTopic 60-Name Accounting Standards Codification-Section 65-Paragraph 1-Subparagraph \(g\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482689/260-10-45-10](http://www.xbrl.org/2003/role/disclosureRef-Topic 805-SubTopic 60-Name Accounting Standards Codification-Section 65-Paragraph 1-Subparagraph (g)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482689/260-10-45-10)Reference 4: [http://www.xbrl.org/2003/role/disclosureRef-Topic 740-SubTopic 323-Name Accounting Standards Codification-Section 65-Paragraph 2-Subparagraph \(g\)\(3\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147478666/740-323-65-2](http://www.xbrl.org/2003/role/disclosureRef-Topic 740-SubTopic 323-Name Accounting Standards Codification-Section 65-Paragraph 2-Subparagraph (g)(3)-Publisher FASB-URI https://asc.fasb.org/1943274/2147478666/740-323-65-2)Reference 5: [http://www.xbrl.org/2003/role/disclosureRef-Topic 235-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.4-08\(g\)\(1\)\(ii\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480678/235-10-599-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 235-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.4-08(g)(1)(ii))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480678/235-10-599-1)Reference 6: [http://www.xbrl.org/2003/role/disclosureRef-Topic 323-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph \(c\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147481687/323-10-50-3](http://www.xbrl.org/2003/role/disclosureRef-Topic 323-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph (c)-Publisher FASB-URI https://asc.fasb.org/1943274/2147481687/323-10-50-3)Reference 7: [http://www.xbrl.org/2003/role/disclosureRef-Topic 825-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 28-Subparagraph \(f\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482907/825-10-50-28](http://www.xbrl.org/2003/role/disclosureRef-Topic 825-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 28-Subparagraph (f)-Publisher FASB-URI https://asc.fasb.org/1943274/2147482907/825-10-50-28)Reference 8: [http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 2-Subparagraph \(g\)\(3\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-3](http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 2-Subparagraph (g)(3)-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-3)Reference 9: [http://www.xbrl.org/2003/role/disclosureRef-Topic 815-SubTopic 40-Name Accounting Standards Codification-Section 65-Paragraph 1-Subparagraph \(f\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480175/815-40-65-1](http://www.xbrl.org/2003/role/disclosureRef-Topic 815-SubTopic 40-Name Accounting Standards Codification-Section 65-Paragraph 1-Subparagraph (f)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480175/815-40-65-1)Reference 10: <http://www.xbrl.org/2003/role/disclosureRef-Topic 250-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 8-Publisher FASB-URI https://asc.fasb.org/1943274/2147483443/250-10-50-8>Reference 11: <http://www.xbrl.org/2003/role/exampleRef-Topic 946-SubTopic 830-Name Accounting Standards Codification-Section 55-Paragraph 11-Publisher FASB-URI https://asc.fasb.org/1943274/2147479168/946-830-55-11>Reference 12:

Section S99 -Paragraph 1 -Subparagraph (SX 210.9-05(b)(2)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477314/942-235-S99-1Reference 30: http://www.xbrl.org/2003/role/disclosureRef -Topic 205 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483499/205-20-50-7Reference 31: http://www.xbrl.org/2003/role/exampleRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 4J -Publisher FASB -URI https://asc.fasb.org/1943274/2147481175/810-10-55-4Reference 32: http://www.xbrl.org/2003/role/exampleRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 4K -Publisher FASB -URI https://asc.fasb.org/1943274/2147481175/810-10-55-4KReference 33: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1A -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/214748290/220-10-45-1AReference 34: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1B -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-1BReference 35: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 2 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-2Reference 36: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (a)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-1AReference 37: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (c)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-1A + Details Name: us-gaap_ProfitLoss Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionTotal increase in earnings in the period representing the cost of equity (based on assumed rate of return) and/or borrowed funds (based on interest rate) used to finance construction of regulated assets, which is expected to be recovered through rate adjustments. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 2B -Subparagraph (b) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-2BReference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 980 -SubTopic 360 -Section 25 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147477468/980-360-25-1Reference 3: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 980 -SubTopic 340 -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478742/980-340-50-3 + Details Name: us-gaap_PublicUtilitiesAllowanceForFundsUsedDuringConstructionAdditions Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionThe component of the allowance for funds used during construction during the period based on an assumed rate of return on equity funds used in financing the construction of regulated assets. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 980 -SubTopic 835 -Section 25 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478698/980-835-25-1Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 980 -SubTopic 835 -Section 45 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479123/980-835-45-1 + Details Name: us-gaap_PublicUtilitiesAllowanceForFundsUsedDuringConstructionCapitalizedCostOfEquity Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionAmount of revenue recognized from goods sold, services rendered, insurance premiums, or other activities that constitute an earning process. Includes, but is not limited to, investment and interest income before deduction of interest expense when recognized as a component of revenue, and sales and trading gain (loss). + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 48 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482785/280-10-55-48Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 41 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-41Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 270 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (i) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482964/270-10-50-1Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 32 -Subparagraph (ee) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-32Reference 5: http://fasb.org/us-gaap/role/ref/otherTransitionRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 32 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-32Reference 6: http://fasb.org/us-gaap/role/ref/otherTransitionRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 32 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-32Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (a)(1)(ii) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 11: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 12: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iii)(A)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 13: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 14: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 15: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 16: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(A)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 17: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(B)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 18: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 19: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 20: http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 30 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-30Reference 21: http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 42 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-42Reference 22: http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 22 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-22Reference 23: http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 40 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-40Reference 24: http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 22 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-22Reference 25: http://www.xbrl.org/2003/role/disclosureRef -Topic 942 -SubTopic 235 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-05(b)(2)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477314/942-235-S99-1Reference 26: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.5-03(1)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483621/220-10-S99-2 + Details Name: us-gaap_Revenues Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionAll taxes not related to income of the entity or excise or sales taxes levied on the revenue of the entity that are not reported elsewhere. These taxes could include production, real estate, personal property, and pump tax. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.5-03(4)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483621/220-10-S99-2 + Details Name: us-gaap_TaxesExcludingIncomeAndExciseTaxes Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionAmount of operating expense for routine plant maintenance, repairs and operations of regulated operation. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.5-03(2)(b)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483621/220-10-S99-2 + Details Name: us-gaap_UilitiesOperatingExpenseMaintenanceAndOperations Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionThe average number of shares or units issued and outstanding that are used in calculating diluted EPS or earnings per unit (EPU), determined based on the timing of issuance of shares or units in the period. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482662/260-10-50-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 16 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482689/260-10-45-16 + Details Name: us-gaap_WeightedAverageNumberOfDilutedSharesOutstanding Namespace Prefix: us-gaap_Data Type: xbrli:sharesItem Type Balance Type: na Period Type: duration X - DefinitionNumber of [basic] shares or units, after adjustment for contingently issuable shares or units and other shares or units not deemed outstanding, determined by relating the portion of time within a reporting period that common shares or units have been outstanding to the total time in that period. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482662/260-10-50-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 10 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482689/260-10-45-10 + Details Name: us-gaap_WeightedAverageNumberOfSharesOutstandingBasic Namespace Prefix: us-gaap_Data Type: xbrli:sharesItem Type Balance Type: na Period Type: duration XML 16 R3.htm IDEA: XBRL DOCUMENT v3.24.3 CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME - USD (\$) in Thousands 3 Months Ended 9 Months Ended Sep. 30, 2024 Sep. 30, 2023 Sep. 30, 2024 Sep. 30, 2023 Statement of Comprehensive Income [Abstract] Á Á Á NET INCOME \$ 399,272 \$ 402,520 \$ 628,551 \$ 514,498 OTHER COMPREHENSIVE INCOME, NET OF TAX \$ Á Á Á Derivative instruments net unrealized gain (loss), net of tax benefit (expense) of \$11, (\$217), \$142 and \$(161) (\$31) 659 (432) 489 Pension and other postretirement benefit activity, net of tax expense of \$(169), \$(164), \$(251) and \$(168) 513 498 762 512 Total other comprehensive income 480 1,157 330 1,001 COMPREHENSIVE INCOME 399,752 403,677 628,881 515,499 Less: Comprehensive income attributable to noncontrolling interests 4,306 4,306 12,918 12,918 COMPREHENSIVE INCOME ATTRIBUTABLE TO COMMON SHAREHOLDERS \$ 395,446 \$ 399,371 \$ 615,963 \$ 502,581 X - DefinitionAmount after tax of increase (decrease) in equity from transactions and other events and circumstances from net income and other comprehensive income, attributable to parent entity. Excludes changes in equity resulting from investments by owners and distributions to owners. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.5-03(24)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483621/220-10-S99-2Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 942 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-04(26)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478524/942-220-S99-1Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(22)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477250/944-220-S99-1Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1A -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-1AReference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1B -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-1BReference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(20)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477250/944-220-S99-1Reference 7: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 220 -SubTopic 10 -Section 45 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-5Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Section 45 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-5Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 8 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-8Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(17)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477250/944-220-S99-1Reference 5: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-6Reference 6: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (a)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-1AReference 7: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 55 -Paragraph 4J -Publisher FASB -URI https://asc.fasb.org/1943274/2147481175/810-10-55-4Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1A -Subparagraph (a) -Publisher FASB -URI

<https://asc.fasb.org/1943274/2147482790/220-10-45-1AReference> 9: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1B -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-1B> + Details Name: us-gaap NetIncomeLossAttributableToNoncontrollingInterest Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount, after tax and before reclassification, of gain (loss) from derivative instrument designated and qualifying as cash flow hedge included in assessment of hedge effectiveness. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 11 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-11Reference> 2: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 10A -Subparagraph (d) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-10A> + Details Name: us-gaap OtherComprehensiveIncomeLossCashFlowHedgeGainLossBeforeReclassificationAfterTax Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount after tax and reclassification adjustments of other comprehensive income (loss). + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Section 50 -Paragraph 2 -SubTopic 10 -Topic 505 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481112/505-10-50-2Reference> 2: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483443/250-10-50-6Reference> 3: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481674/830-30-50-1Reference> 4: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 17 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481694/830-30-45-17Reference> 5: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(19)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147477250/944-220-S99-1Reference> 6: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482765/220-10-50-4Reference> 7: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 5 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482765/220-10-50-5Reference> 8: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 20 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481694/830-30-45-20Reference> 9: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.5-03(21)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483621/220-10-S99-2Reference> 10: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 942 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-04(23)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478524/942-220-S99-1Reference> 11: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1B -Subparagraph (b) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-1BReference> 12: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Section 55 -Paragraph 15 -SubTopic 10 -Topic 220 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482739/220-10-55-15Reference> 13: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1A -Subparagraph (b) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-1A> + Details Name: us-gaap OtherComprehensiveIncomeLossNetOfTax Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap OtherComprehensiveIncomeLossNetOfTaxPeriodIncreaseDecreaseAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount, after tax and reclassification adjustment, of (increase) decrease in accumulated other comprehensive income for defined benefit plan. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Section 45 -Paragraph 10A -Subparagraph (j) -SubTopic 10 -Topic 220 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-10AReference> 2: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Section 45 -Paragraph 10A -Subparagraph (k) -SubTopic 10 -Topic 220 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-10AReference> 3: <http://fasb.org/us-gaap/role/ref/legacyRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 11 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-11Reference> 4: <http://fasb.org/us-gaap/role/ref/legacyRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 10A -Subparagraph (i) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-10AReference> 5: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(19)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147477250/944-220-S99-1> + Details Name: us-gaap OtherComprehensiveIncomeLossPensionAndOtherPostretirementBenefitPlansAdjustmentNetOfTax Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionThe consolidated profit or loss for the period, net of income taxes, including the portion attributable to the noncontrolling interest. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483443/250-10-50-6Reference> 2: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 9 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483443/250-10-50-9Reference> 3: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 805 -SubTopic 60 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147476176/805-60-65-1Reference> 4: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 650 -SubTopic 323 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (g)(3) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478666/740-323-65-2Reference> 5: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08(g)(1)(iii)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference> 6: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference> 7: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference> 8: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (b)(2) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483443/250-10-50-1Reference> 9: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 815 -SubTopic 40 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (f) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480175/815-40-65-1Reference> 10: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 8 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483443/250-10-50-8Reference> 11: <http://www.xbrl.org/2003/role/exampleRef> -Topic 946 -SubTopic 830 -Name Accounting Standards Codification -Section 55 -Paragraph 11 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479168/946-830-55-11Reference> 12: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 946 -SubTopic 205 -Name Accounting Standards Codification -Section 45 -Paragraph 3 -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478009/946-205-45-3Reference> 13: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 45 -Paragraph 7 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479105/946-220-45-7Reference> 14: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(16)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147477250/944-220-S99-1Reference> 15: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.6-07(9)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479134/946-220-S99-1Reference> 16: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 3 -Subparagraph (SX 210.6-09(1)(d)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479134/946-220-S99-3Reference> 17: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 19 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481231/810-10-45-19Reference> 18: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482765/220-10-50-6Reference> 19: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iv)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference> 20: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(i)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference> 21: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iii)(A)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference> 22: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iv)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference> 23: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(5)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference> 24: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(i)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference> 25: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(A)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference> 26: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(B)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference> 27: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iv)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference> 28: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(5)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference> 29: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 942 -SubTopic 235 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-05(b)(2)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147477314/942-235-S99-1Reference> 30: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 205 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483499/205-20-50-7Reference> 31: <http://www.xbrl.org/2003/role/exampleRef> -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 4J -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481175/810-10-55-4JReference> 32: <http://www.xbrl.org/2003/role/exampleRef> -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 4K -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481175/810-10-55-4KReference> 33: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1A -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-1AReference> 34: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1B -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-1BReference> 35: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 2 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482740/230-10-45-2Reference> 36: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (a)(1) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481203/810-10-50-1AReference> 37: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (c)(1) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481203/810-10-50-1A> + Details Name: us-gaap ProfitLoss Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap StatementOfIncomeAndComprehensiveIncomeAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration XML 17 R4.htm IDEA: XBRL DOCUMENT v3.24.3 CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Parenthetical) - USD (\$) \$ in Thousands 3 Months Ended 9 Months Ended Sep. 30, 2024 Sep. 30, 2023 Sep. 30, 2024 Sep. 30, 2023 Statement of Comprehensive Income [Abstract] Á Á Á Derivative instruments net unrealized gain (loss), net of tax benefit (expense) \$ 11 \$ (217) \$ 142 \$ (161) Pension and other postretirement benefit activity, net of tax benefit (expense) \$ (169) \$ (164) \$ (251) \$ (168) X - DefinitionAmount, before reclassification, of tax expense (benefit) for gain (loss) from derivative instrument designated and qualifying as cash flow hedge included in assessment of hedge effectiveness. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 12 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-12> + Details Name: us-gaap OtherComprehensiveIncomeLossCashFlowHedgeGainLossBeforeReclassificationTax Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount, after reclassification adjustment, of tax (expense) benefit for (increase) decrease in accumulated other comprehensive income of defined benefit plan. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Section 45 -Paragraph 10A -Subparagraph (j) -SubTopic 10 -Topic 220 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-10AReference> 3: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Section 45 -Paragraph 10 -Topic 220 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-10AReference> 4: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 19 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481231/810-10-45-19Reference> 5: <http://fasb.org/us-gaap/role/ref/legacyRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 10A -Subparagraph (i) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-10A> + Details Name: us-gaap OtherComprehensiveIncomeLossPensionAndOtherPostretirementBenefitPlansTax Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap StatementOfIncomeAndComprehensiveIncomeAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration XML 18 R5.htm IDEA: XBRL DOCUMENT v3.24.3 CONDENSED CONSOLIDATED BALANCE SHEETS - USD (\$) \$ in Thousands Sep. 30, 2024 Dec. 31, 2023 CURRENT ASSETS Á Á Cash and cash equivalents \$ 49,171 \$ 4,955 Customer and other receivables \$ 839,094 \$ 513,892 Accrued unbilled revenues (Note 2) \$ 261,841 \$ 167,553 Allowance for doubtful accounts (Note 2) \$ (18,347) \$ (22,433) Materials and supplies (at average cost) \$ 473,847 \$ 444,344 Income tax receivable \$ 332 \$ Fossil fuel (at average cost) \$ 54,193 \$ 49,203 Assets from risk management activities (Note 7) \$ 641 \$ 6,808 Assets held for sale (Note 6) \$ 35,139 Deferred fuel and purchased power regulatory asset (Note 4) \$ 367,274 \$ 463,195 Other regulatory assets (Note 4) \$ 150,093 \$ 162,562 Other current assets \$ 86,759 \$ 101,417 Total current assets \$ 2,264,566 \$ 1,926,967 INVESTMENTS AND OTHER ASSETS Á Á Nuclear decommissioning trusts (Notes 11 and 12) \$ 1,300,012 \$

MATURITIES (Note 3) 8,056,318 7,540,622 DEFERRED CREDITS AND OTHER \AA Deferred income taxes 2,453,968 2,416,480 Regulatory liabilities (Note 4) 1,809,563 1,965,865 Liabilities for asset retirements (Note 15) 1,099,223 937,451 Liabilities for pension benefits (Note 5) 107,355 112,702 Liabilities from risk management activities (Note 7) 28,915 42,975 Customer advances 601,910 533,580 Coal mine reclamation 187,673 184,007 Deferred investment tax credit 247,456 257,743 Unrecognized tax benefits 44,564 33,861 Operating lease liabilities (Note 14) 1,517,058 1,210,189 Other 232,135 251,469 Total deferred credits and other 8,329,820 7,946,322 COMMITMENTS AND CONTINGENCIES (Note 8) EQUITY \AA Common stock, no par value; authorized 150,000,000 shares, 113,735,926 and 113,537,689 issued at respective dates 2,774,505 2,752,676 Treasury stock at cost; 101,641 and 113,272 shares at respective dates (7,191) (8,185) Total common stock 2,767,314 2,744,491 Retained earnings 3,882,081 3,466,317 Accumulated other comprehensive loss (Note 13) (32,814) (33,144) Total shareholder equity 6,616,581 6,177,664 Noncontrolling interests (Note 6) 109,489 107,198 Total equity 6,726,070 6,284,862 TOTAL LIABILITIES AND EQUITY \$ 26,309,554 \$ 24,661,153 X - DefinitionCoal Reclamation And Union Trust + ReferencesNo definition available. + Details Name: pnw_CoalReclamationAndUnionTrust Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionCommon Stock, Value, Common And Treasury + ReferencesNo definition available. + Details Name: pnw_CommonStockValueCommonAndTreasury Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionConstruction Work In Progress, Gross + ReferencesNo definition available. + Details Name: pnw_ConstructionWorkInProgressGross Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionCarrying amount as of the balance sheet date of deferred fuel and purchased power of regulated entities. + ReferencesNo definition available. + Details Name: pnw_DeferredFuelAndPurchasedPowerRegulatoryAssetCurrent Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - ReferencesNo definition available. + Details Name: pnw_InvestmentsAndOtherAssetsAbstract Namespace Prefix: pnw_Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionOther Regulatory Assets, Current + ReferencesNo definition available. + Details Name: pnw_OtherRegulatoryAssetsCurrent Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionPublic Utilities, Property, Plant and Equipment, Sale Leaseback, Net + ReferencesNo definition available. + Details Name: pnw_PublicUtilitiesPropertyPlantAndEquipmentSaleLeasebackNet Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionSum of the carrying amounts as of the balance sheet date of all regulatory assets and other deferred debits that are expected to be recovered through revenue sources (or the normal operating cycle, if longer). + ReferencesNo definition available. + Details Name: pnw_TotalDeferredDebits Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionSum of the carrying amounts as of the balance sheet date of all investments and other assets that are expected to be realized in cash, sold, or consumed at a future date that exceeds one year from the balance sheet date. Assets are probable future economic benefits obtained or controlled by an entity as a result of past transactions or events. + ReferencesNo definition available. + Details Name: pnw_TotalInvestmentsAndOtherAssets Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionCarrying value as of the balance sheet date of liabilities incurred (and for which invoices have typically been received) and payable to vendors for goods and services received that are used in an entity's business. Used to reflect the current portion of the liabilities (due within one year or within the normal operating cycle if longer). + ReferencesReference 1:

<https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference> 5: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference> 6: <http://www.xbrl.org/2003/role/exampleRef> -Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 10 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481372/852-10-55-10Reference> 7: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483467/210-10-45-1Reference> 8: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.5-02(9)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-599-1Reference> 9: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(i)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-599-1AReference> 10: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(ii)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-599-1AReference> 11: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iii)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-599-1AReference> 12: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iii)(A)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-599-1AReference> 13: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iv)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-599-1AReference> 14: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(5)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-599-1AReference> 15: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(i)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-599-1BReference> 16: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(A)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-599-1BReference> 17: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(B)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-599-1BReference> 18: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iv)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-599-1BReference> 19: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(5)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-599-1BReference> 20: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481404/852-10-50-7> + Details Name: us-gaap AssetsCurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap AssetsCurrentNamespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount of assets held-for-sale that are not part of a disposal group, expected to be sold within a year or the normal operating cycle, if longer. + ReferencesReference 1: <http://www.xbrl.org/2003/role/exampleRef> -Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 10 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481372/852-10-55-10Reference> 2: <http://fasb.org/us-gaap/role/ref/legacyRef> -Topic 360 -SubTopic 10 -Name Accounting Standards Codification -Section 15 -Paragraph 4 -Subparagraph (b)(2) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482309/360-10-15-4> + Details Name: us-gaap AssetsHeldForSaleNotPartOfDisposalGroupCurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionAmount of currency on hand as well as demand deposits with banks or financial institutions. Includes other kinds of accounts that have the general characteristics of demand deposits. Also includes short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. Excludes cash and cash equivalents within disposal group and discontinued operation. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.5-02(1)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-599-1Reference> 2: <http://www.xbrl.org/2003/role/exampleRef> -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483467/210-10-45-1Reference> 3: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 45 -Paragraph 4 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482740/230-10-45-4> + Details Name: us-gaap CashAndCashEquivalentsAtCarryingValue Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionRepresents the caption on the face of the balance sheet to indicate that the entity has entered into (1) purchase or supply arrangements that will require expending a portion of its resources to meet the terms thereof, and (2) is exposed to potential losses or, less frequently, gains, arising from (a) possible claims against a company's resources due to future performance under contract terms, and (b) possible losses or likely gains from uncertainties that will ultimately be resolved when one or more future events that are deemed likely to occur do occur or fail to occur. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef> -Topic 942 -SubTopic 210 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.9-03(17)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478546/942-210-599-1Reference> 2: <http://fasb.org/us-gaap/role/ref/legacyRef> -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.5-02(25)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-599-1Reference> 3: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 944 -SubTopic 210 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.7-03(a)(19)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478777/944-210-599-1Reference> 4: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.6-04(15)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479107/946-210-599-1Reference> + Details Name: us-gaap CommitmentsAndContingencies Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAggregate par or stated value of issued nonredeemable common stock (or common stock redeemable solely at the option of the issuer). This item includes treasury stock repurchased by the entity. Note: elements for number of nonredeemable common shares, par value and other disclosure concepts are in another section within stockholders' equity. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef> -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.5-02(29)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-599-1Reference> 2: <http://www.xbrl.org/2003/role/exampleRef> -Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 10 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481372/852-10-55-10Reference> 3: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 944 -SubTopic 210 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.7-03(a)(22)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478777/944-210-599-1Reference> + Details Name: us-gaap CommonStockValue Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount, after allowance for credit loss, of right to consideration in exchange for good or service transferred to customer when right is conditioned on something other than passage of time, classified as current. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 3 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479837/606-10-45-3Reference> 2: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479837/606-10-45-1Reference> 3: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 8 -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479806/606-10-50-8> + Details Name: us-gaap ContractWithCustomerAssetNetCurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionAmount of obligation to transfer good or service to customer for which consideration has been received or is receivable, classified as noncurrent. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479837/606-10-45-1Reference> 2: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479806/606-10-50-8Reference> 3: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 8 -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479806/606-10-50-8Reference> 3: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 2 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479837/606-10-45-2> + Details Name: us-gaap ContractWithCustomerLiabilityNoncurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionThe fair value of investments held in a trust fund to pay for the costs of decontaminating and decommissioning facilities, whether such amount is presented as a separate caption or as a parenthetical disclosure on the balance sheet. Additionally, this element may be used in connection with the fair value disclosures required in the footnote disclosures to the financial statements. + ReferencesReference 1: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 410 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481850/410-20-50-1> + Details Name: us-gaap DecommissioningTrustAssetsAmount Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap DeferredCostsAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionTotal carrying amount as of the balance sheet date of unearned revenue or income, not otherwise specified in the taxonomy, which is expected to be taken into income in future periods and obligations not separately disclosed in the balance sheet (other liabilities). + ReferencesNo definition available. + Details Name: us-gaap DeferredCreditsAndOtherLiabilities Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap DeferredCreditsAndOtherLiabilitiesAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount, after deferred tax asset, of deferred tax liability attributable to taxable differences with jurisdictional netting. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 944 -SubTopic 210 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.7-03(a)(15)(b)(2)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478777/944-210-599-1Reference> 2: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 4 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482525/740-10-45-4Reference> 3: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 6 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482525/740-10-45-6> + Details Name: us-gaap DeferredIncomeTaxLiabilitiesNet Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of liability, recognized in statement of financial position, for defined benefit pension plan, classified as noncurrent. Excludes other postretirement benefit plan. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef> -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 3 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480535/715-20-45-3Reference> 2: <http://fasb.org/us-gaap/role/ref/legacyRef> -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.5-02(24)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-599-1Reference> 3: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Topic 715 -SubTopic 20 -Section 45 -Paragraph 2 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480535/715-20-45-2Reference> 4: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Topic 715 -SubTopic 20 -Section 50 -Paragraph 1 -Subparagraph (c) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480506/715-20-50-1> + Details Name: us-gaap DefinedBenefitPensionPlanLiabilitiesNoncurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of asset, recognized in statement of financial position, for overfunded defined benefit pension and other postretirement plans. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef> -Topic 942 -SubTopic 210 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.9-03(10)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478546/942-210-599-1Reference> 2: <http://www.xbrl.org/2003/role/exampleRef> -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 17 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480482/715-20-55-17Reference> 3: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 944 -SubTopic 210 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.7-03(a)(10)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478777/944-210-599-1Reference> 4: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.6-04(7)(b)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479107/946-210-599-1Reference> 5: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 2 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480535/715-20-45-2Reference> 6: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 3 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480535/715-20-45-3Reference> 7: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (c) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480506/715-20-50-1> + Details Name: us-gaap DefinedBenefitPlanAssetsForPlanBenefitsNoncurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionCarrying amount as of the balance sheet date of the asset arising from derivative instruments and hedging activities, which are expected to be converted into cash or otherwise disposed of within a year or the normal operating cycle, if longer. + ReferencesReference 1: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.5-02(8)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-599-1Reference> + Details Name: us-gaap DerivativeInstrumentsAndHedges Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionSum as of the balance sheet date of the (a) fair values of all liabilities resulting from contracts that meet the criteria of being accounted for as derivative instruments, and (b) the carrying amounts of the liabilities arising from financial instruments or contracts used to mitigate a specified risk (hedge), and which are expected to be extinguished or otherwise disposed of within a year or the normal operating cycle, if longer, net of the effects of master netting arrangements. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef> -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.5-02(20)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-599-1Reference> + Details Name: us-gaap DerivativeInstrumentsAndHedgesLiabilities Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionFair value, after the effects of master netting arrangements, of a financial liability or contract with one or more underlyings, notional amount or payment provision or both, and the contract can be net settled by means outside the contract or delivery of an asset, expected to be settled after one year or the normal operating cycle, if longer. Includes assets not subject to a master netting arrangement and not elected to be offset. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 210 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483466/210-20-50-3> + Details Name: us-gaap DerivativeLiabilitiesNoncurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionCarrying value as of the balance sheet date of dividends declared but unpaid on equity securities issued by the entity and outstanding. Used to reflect the current portion of the liabilities (due within one year or within the normal operating cycle if longer). + ReferencesReference 1:

gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(20)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_DividendsPayableCurrentNamespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of fossil fuel included in inventory classified as other. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(6)(a)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_EnergyRelatedInventoryOtherFossilFuel Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionCarrying amount due within one year of the balance sheet date (or one operating cycle, if longer) from tax authorities as of the balance sheet date representing refunds of overpayments or recoveries based on agreed-upon resolutions of disputes. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 942 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-03(10)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478546/942-210-S99-1Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(3)(a)(4)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_IncomeTaxableReceivable Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionSum of the carrying amounts of all intangible assets, excluding goodwill, as of the balance sheet date, net of accumulated amortization and impairment charges. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 350 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (a)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482665/350-30-50-2Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 350 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482665/350-30-50-2Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 350 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482686/350-30-45-1 + Details Name: us-gaap_IntangibleAssetsNetExcludingGoodwill Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionCarrying value as of the balance sheet date of (accrued) interest payable on all forms of debt, including trade payables, that has been incurred and is unpaid. Used to reflect the current portion of the liabilities (due within one year or within the normal operating cycle if longer). + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(20)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_EnergyRelatedInventoryOtherFossilFuel Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of liabilities and equity items, including the portion of equity attributable to noncontrolling interests, if any. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 10 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481372/852-10-55-10Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-03(a)(25)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478777/944-210-S99-1Reference 3: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08(g)(1)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 4: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 5: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 6: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 942 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-03(23)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478546/942-210-S99-1Reference 7: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(32)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_LiabilitiesAndStockholdersEquity Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionTotal obligations incurred as part of normal operations that are expected to be paid during the following twelve months or within one business cycle, if longer. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(21)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-3Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 25 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-25Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (bb) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-3Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08(g)(1)(iii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 8: http://www.xbrl.org/2003/role/exampleRef -Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 10 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481372/852-10-55-10Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483467/210-10-45-5Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 11: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 12: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iii)(A)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 13: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 14: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 15: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 16: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(A)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 17: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(B)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 18: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 19: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 20: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481404/852-10-50-7Reference 21: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481404/852-10-50-7 + Details Name: us-gaap_LiabilitiesCurrentNamespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap_LiabilitiesCurrentAbstractNamespace Prefix: us-gaap_Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount recognized for uncertainty in income taxes classified as noncurrent. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(24)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_LiabilityForUncertainTaxPositionsNoncurrentNamespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount, after deduction of unamortized premium (discount) and debt issuance cost, of long-term debt classified as noncurrent. Excludes lease obligation. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(22)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_LongTermDebtNoncurrentNamespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of equity (deficit) attributable to noncontrolling interest. Excludes temporary equity. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(31)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08(g)(1)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-03(a)(24)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478777/944-210-S99-1Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.6-04(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479170/946-210-S99-1Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 11: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(A)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 12: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(B)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 13: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 14: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 15: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-03(22)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478546/942-210-S99-1 + Details Name: us-gaap_MinorityInterest Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionThe carrying amount as of the balance sheet of nuclear fuel held as property plant and equipment. This amount is net of amortization based on the energy produced over the life of the fuel. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(13)(b)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_NuclearFuelNetOfAmortization Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionPresent value of lessee's discounted obligation for lease payments from operating lease, classified as current. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479041/842-20-45-1 + Details Name: us-gaap_OperatingLeaseLiabilityCurrentNamespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionPresent value of lessee's discounted obligation for lease payments from operating lease, classified as noncurrent. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479041/842-20-45-1 + Details Name: us-gaap_OperatingLeaseLiabilityNoncurrentNamespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of lessee's right to use underlying asset under operating lease. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479041/842-20-45-1 + Details Name: us-gaap_OperatingLeaseRightOfUseAsset Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionAmount of current assets classified as other. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 10 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481372/852-10-55-10Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(8)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_OtherAssetsCurrentNamespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionAmount of noncurrent assets classified as other. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(17)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_OtherAssetsNoncurrentNamespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionNet amount of other deferred costs capitalized at the end of the reporting period. Does not include deferred finance costs or deferred acquisition costs of insurance companies. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(17)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_OtherDeferredCostsNetNamespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionAmount before valuation and LIFO reserves of other supplies used within the manufacturing or production process expected to be consumed within one year or operating cycle, if longer. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(6)(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_OtherInventorySupplies Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionAmount of liabilities classified as other, due within one year or the normal operating cycle, if longer. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(20)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2: http://www.xbrl.org/2003/role/exampleRef -Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 10 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481372/852-10-55-10 + Details Name: us-gaap_OtherLiabilitiesCurrentNamespace Prefix: us-gaap_Data Type:

xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of liabilities classified as other, due after one year or the normal operating cycle, if longer. + ReferencesReference 1:

https://asc.fasb.org/1943274/2147480175/815-40-65-1Reference 29: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-7Reference 30: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-5Reference 31: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481674/830-30-50-1Reference 32: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 17 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-17Reference 33: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 20 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-20Reference 34: http://www.xbrl.org/2003/role/exampleRef -Topic 946 -SubTopic 830 -Name Accounting Standards Codification -Section 55 -Paragraph 11 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479168/946-830-55-11Reference 35: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 205 -Name Accounting Standards Codification -Section 45 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478009/946-205-45-3Reference 36: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 505 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478448/946-505-50-3Reference 37: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.6-04(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479170/946-210-599-1Reference 38: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.6-05(4)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479170/946-210-599-2Reference 39: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 3 -Subparagraph (SX 210.6-09(4)(b)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-599-3Reference 40: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 3 -Subparagraph (SX 210.6-09(6)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-599-3Reference 41: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 3 -Subparagraph (SX 210.6-09(7)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-599-3Reference 42: http://www.xbrl.org/2003/role/disclosureRef -Topic 505 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.3-04) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480008/505-10-599-1Reference 43: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08(g)(1)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-599-1Reference 44: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 45: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 46: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 45 -Paragraph 15 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-15Reference 47: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 45 -Paragraph 16 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-16Reference 48: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 55 -Paragraph 4I -Publisher FASB -URI https://asc.fasb.org/1943274/2147481175/810-10-55-4IReference 49: http://www.xbrl.org/2003/role/disclosureRef -Topic 350 -SubTopic 60 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147476166/350-60-65-1 + Details Name: us-gaap StockholdersEquityIncludingPortionAttributableToNoncontrollingInterest Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: instant X - References No definition available. + Details Name: us-gaap StockholdersEquityIncludingPortionAttributableToNoncontrollingInterestAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - Definition Carrying value as of the balance sheet date of obligations incurred and payable for statutory income, sales, use, payroll, excise, real, property and other taxes. Used to reflect the current portion of the liabilities (due within one year or within the normal operating cycle if longer). + References Reference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(20)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-599-1Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-599-1 + Details Name: us-gaap TaxesPayableCurrent Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: instant X - Definition The amount allocated to treasury stock. Treasury stock is common and preferred shares of an entity that were issued, repurchased by the entity, and are held in its treasury. + References Reference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(29)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-599-1Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(30)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-599-1Reference 3: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 505 -SubTopic 30 -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481520/505-30-50-4Reference 4: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 505 -SubTopic 30 -Section 45 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481549/505-30-45-1 + Details Name: us-gaap TreasuryStockValue Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: instant XML 19 R6.htm IDEA: XBRL DOCUMENT v.3.24.3 CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS - shares (Parenthetical) - shares Sep. 30, 2024 Dec. 31, 2023 EQUITY A Common stock, authorized (in shares) 150,000,000 150,000,000 Common stock, issued (in shares) 113,735,926 113,537,689 Treasury stock at cost (in shares) 101,641 113,272 X - Definition The maximum number of common shares permitted to be issued by an entity's charter and bylaws. + References Reference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(29)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-599-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.6-04(16)(a)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479170/946-210-599-1 + Details Name: us-gaap CommonStockSharesAuthorized Namespace Prefix: us-gaap_Data Type: xbrli:sharesItem Type Balance Type: na Period Type: instant X - Definition Total number of common shares of an entity that have been sold or granted to shareholders (includes common shares that were issued, repurchased and remain in the treasury). These shares represent capital invested by the firm's shareholders and owners, and may be all or only a portion of the number of shares authorized. Shares issued include shares outstanding and shares held in the treasury. + References Reference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(29)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-599-1 + Details Name: us-gaap CommonStockSharesIssued Namespace Prefix: us-gaap_Data Type: xbrli:sharesItem Type Balance Type: na Period Type: instant X - References No definition available. + Details Name: us-gaap StockholdersEquityIncludingPortionAttributableToNoncontrollingInterestAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - Definition Number of previously issued common shares repurchased by the issuing entity and held in treasury. + References Reference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 505 -SubTopic 30 -Section 45 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481549/505-30-45-1 + Details Name: us-gaap TreasuryStockCommonShares Namespace Prefix: us-gaap_Data Type: xbrli:sharesItem Type Balance Type: na Period Type: instant XML 20 R7.htm IDEA: XBRL DOCUMENT v.3.24.3 CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS - USD (\$) \$ in Thousands 9 Months Ended Sep. 30, 2024 Sep. 30, 2023 CASH FLOWS FROM OPERATING ACTIVITIES A Net income \$ 628,551 \$ 514,498 Adjustments to reconcile net income to net cash provided by operating activities: A Gain on sale relating to BCE (22,988) (6,423) Depreciation and amortization including nuclear fuel 711,587 636,224 Deferred fuel and purchased power (244,109) (486,382) Deferred fuel and purchased power amortization 340,030 420,277 Allowance for equity funds used during construction (28,790) (40,071) Deferred income taxes (13,351) (35,258) Deferred investment tax credit (10,287) 73,003 Change in derivative instruments fair value 0 (778) Stock compensation 16,940 12,304 Changes in current assets and liabilities: A Customer and other receivables (330,867) (214,291) Accrued unbilled revenues (94,288) (62,234) Materials, supplies and fossil fuel (34,493) (43,193) Income tax receivable 332 14,087 Other current assets (26,062) (12,003) Accounts payable 24,958 (79,603) Accrued taxes 174,807 101,022 Other current liabilities 74,177 19,751 Change in long-term regulatory assets 32,132 36,025 Change in long-term regulatory liabilities 43,448 (27,304) Change in other long-term assets (126,379) (107,922) Change in operating lease assets 94,768 89,836 Change in other long-term liabilities 49,694 101,168 Change in operating lease liabilities (89,479) (68,834) Net cash provided by operating activities 1,170,331 839,899 CASH FLOWS FROM INVESTING ACTIVITIES A Capital expenditures (1,717,571) (1,314,529) Contributions in aid of construction 235,861 112,762 Proceeds from sale relating to BCE 64,322 17,500 Allowance for borrowed funds used during construction (36,078) (34,131) Proceeds from nuclear decommissioning trusts sales and other special use funds 1,140,371 1,165,668 Investment in nuclear decommissioning trusts and other special use funds (1,150,541) (1,181,386) Other (5,687) (1,788) Net cash used for investing activities (1,469,323) (1,235,304) CASH FLOWS FROM FINANCING ACTIVITIES A Issuance of long-term debt 1,313,229 689,349 Repayment of long-term debt (675,000) (32,740) Short-term borrowing and (repayments) - net 14,000 56,400 Short-term debt borrowings under term loan facility 350,000 0 Short-term debt repayments under term loan facility (350,000) 0 Dividends paid on common stock (294,589) (288,456) Common stock equity issuance and (purchases) - net (3,804) (1,644) Distributions to noncontrolling interests for capital activities (10,628) (10,628) Net cash provided by financing activities 343,208 412,281 NET INCREASE IN CASH AND CASH EQUIVALENTS 44,216 10,276 CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD 4,955 4,832 CASH AND CASH EQUIVALENTS AT END OF PERIOD \$ 49,171 \$ 15,108 X - Definition Deferred Investment Tax Credit (Expense) + References No definition available. + Details Name: pnw DeferredInvestmentTaxCreditExpense Namespace Prefix: pnw_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - Definition The amortization of deferred fuel and purchased power costs. + References No definition available. + Details Name: pnw IncreaseDecreaseDeferredFuelAndPurchasedPowerAmortization Namespace Prefix: pnw_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - Definition Increase (Decrease) In Operating Lease, Right-Of-Use Asset + References No definition available. + Details Name: pnw IncreaseDecreaseInOperatingLeaseRightOfUseAsset Namespace Prefix: pnw_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - Definition Payments To Acquire Investments To Be Held In Decommissioning Trust Fund And Other Special Use Funds + References No definition available. + Details Name: pnw PaymentsToAcquireInvestmentsToBeHeldInDecommissioningTrustFundAndOtherSpecialUseFunds Namespace Prefix: pnw_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - Definition Proceeds From Decommissioning Trust Fund Assets And Other Special Use Funds + References No definition available. + Details Name: pnw ProceedsFromDecommissioningTrustFundAssetsAndOtherSpecialUseFunds Namespace Prefix: pnw_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - Definition Proceeds From (Repayments of) Short-term Debt, Net + References No definition available. + Details Name: pnw ProceedsFromRepaymentsOfShortTermDebtNet Namespace Prefix: pnw_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - References No definition available. + Details Name: us-gaap AdjustmentsToReconcileNetIncomeLossToCashProvidedByUsedInOperatingActivitiesAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - Definition Cash inflow due to change during the period in the allowance for other funds used during construction classified as an investing activity. + References Reference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 45 -Paragraph 12 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-12Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 980 -SubTopic 360 -Section 25 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147477468/980-360-25-1 + Details Name: us-gaap AllowanceForFundsUsedDuringConstructionInvestingActivities Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: duration X - Definition Amount of cash and cash equivalents, and cash and cash equivalents restricted to withdrawal or usage. Excludes amount for disposal group and discontinued operations. Cash includes, but is not limited to, currency on hand, demand deposits with banks or financial institutions, and other accounts with general characteristics of demand deposits. Cash equivalents include, but are not limited to, short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. + References Reference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 8 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482913/230-10-50-8Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 24 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-24Reference 3: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 230 -SubTopic 10 -Section 45 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-4 + Details Name: us-gaap CashCashEquivalentsRestrictedCashAndRestrictedCashEquivalents Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: instant X - Definition Amount of increase (decrease) in cash, cash equivalents, and cash and cash equivalents restricted to withdrawal or usage; including effect from exchange rate change. Cash includes, but is not limited to, currency on hand, demand deposits with banks or financial institutions, and other accounts with general characteristics of demand deposits. Cash equivalents include, but are not limited to, short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. + References Reference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 24 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-24Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 1 -SubTopic 230 -Topic 830 -Publisher FASB -URI https://asc.fasb.org/1943274/2147477401/830-230-45-1 + Details Name: us-gaap CashCashEquivalentsRestrictedCashAndRestrictedCashEquivalentsPeriodIncreaseDecreaseIncludingExchangeRateEffect Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - Definition Amount of deferred income tax expense (benefit) pertaining to income (loss) from continuing operations. + References Reference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (b) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08(h)(1)(Note 1)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-599-1Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 505 -Name Accounting Standards Codification -Section 50 -Paragraph 9 -Subparagraph (b) -SubTopic 10 -Topic 740 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482685/740-10-50-9 + Details Name: us-gaap DeferredIncomeTaxExpenseBenefit Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - Definition The aggregate expense recognized in the current period that allocates the cost of tangible assets, intangible assets, or depleting assets to periods that benefit from use of the assets. + References Reference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (b) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28Reference 2: http://www.xbrl.org/2003/role/exampleRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 48 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482785/280-10-55-48Reference 3: http://www.xbrl.org/2003/role/exampleRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 49 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482785/280-10-55-49Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 270 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (i) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482964/270-10-50-1Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -

Name Accounting Standards Codification -Section 50 -Paragraph 32 -Subparagraph (ee) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-32Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 22 -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/214748210/280-10-50-22 + Details Name: us-gaap_DepreciationDepletionAndAmortization Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount before tax of gain (loss) recognized on the sale or disposal of a disposal group. Excludes discontinued operations. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 360 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482099/360-10-50-3Reference 3: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 360 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482130/360-10-45-5 + Details Name: us-gaap_DisposalGroupNotDiscontinuedOperationGainLossOnDisposal Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period of the sum of amounts due within one year (or one business cycle) from customers for the credit sale of goods and services; and from note holders for outstanding loans. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap_IncreaseDecreaseInAccountsAndNotesReceivable Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period in the aggregate amount of liabilities incurred (and for which invoices have typically been received) and payable to vendors for goods and services received that are used in an entity's business. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap_IncreaseDecreaseInAccountsPayable Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period of all taxes owed but not paid, including income, property and other taxes. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap_IncreaseDecreaseInAccruedTaxesPayable Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of increase (decrease) in right to consideration in exchange for good or service transferred to customer when right is conditioned on something other than passage of time. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap_IncreaseDecreaseInContractWithCustomerAsset Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period in income taxes receivable, which represents the amount due from tax authorities for refunds of overpayments or recoveries of income taxes paid. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap_IncreaseDecreaseInIncomeTaxesReceivable Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period in the aggregate value of all inventory held by the reporting entity, associated with underlying transactions that are classified as operating activities. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap_IncreaseDecreaseInInventories Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_IncreaseDecreaseInOperatingCapitalAbstract Namespace Prefix: us-gaap_ Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionAmount of increase (decrease) in obligation for operating lease. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Subparagraph (g)(1) -SubTopic 20 -Topic 842 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-4 + Details Name: us-gaap_IncreaseDecreaseInOperatingLeaseLiability Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period in other expenses incurred but not yet paid. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap_IncreaseDecreaseInOtherAccruedLiabilities Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of increase (decrease) in operating assets classified as other. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap_IncreaseDecreaseInOtherOperatingAssets Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period in the amount of outstanding money paid in advance for goods or services that bring economic benefits for future periods. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap_IncreaseDecreaseInPrepaidExpense Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period in unrecruited fuel costs for a regulated utility company. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap_IncreaseDecreaseInRegulatoryClauseRevenue Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period in regulated liabilities. Regulated liabilities are created when regulatory agency permits an entity to defer revenues to the balance sheet. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap_IncreaseDecreaseInRegulatoryLiabilities Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of cash inflow (outflow) from financing activities, including discontinued operations. Financing activity cash flows include obtaining resources from owners and providing them with a return on, and a return of, their investment; borrowing money and repaying amounts borrowed, or settling the obligation; and obtaining and paying for other resources obtained from creditors on long-term credit. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 24 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-24 + Details Name: us-gaap_NetCashProvidedByUsedInFinancingActivities Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_NetCashProvidedByUsedInFinancingActivitiesAbstract Namespace Prefix: us-gaap_ Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionAmount of cash inflow (outflow) from investing activities, including discontinued operations. Investing activity cash flows include making and collecting loans and acquiring and disposing of debt or equity instruments and property, plant, and equipment and other productive assets. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 24 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-24 + Details Name: us-gaap_NetCashProvidedByUsedInInvestingActivities Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_NetCashProvidedByUsedInInvestingActivitiesAbstract Namespace Prefix: us-gaap_ Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionAmount of cash inflow (outflow) from operating activities, including discontinued operations. Operating activity cash flows include transactions, adjustments, and changes in value not defined as investing or financing activities. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 24 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-24Reference 3: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 25 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-25 + Details Name: us-gaap_NetCashProvidedByUsedInOperatingActivities Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: na Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_NetCashProvidedByUsedInOperatingActivitiesAbstract Namespace Prefix: us-gaap_ Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionAmount of cash (inflow) outflow from investing activities classified as other. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 13 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-13Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Name Accounting Standards Codification -Section 45 -Paragraph 12 -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-12 + Details Name: us-gaap_PaymentsForProceedsFromOtherInvestingActivities Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionThe cash outflow to reacquire common stock during the period. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 15 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-15 + Details Name: us-gaap_PaymentsForRepurchaseOfCommonStock Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount of cash outflow in the form of ordinary dividends to common shareholders of the parent entity. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 15 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-15 + Details Name: us-gaap_PaymentsOfDividendsCommonStock Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionThe cash outflow for purchases of and capital improvements on property, plant and equipment (capital expenditures), software, and other intangible assets. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 805 -SubTopic 50 -Name Accounting Standards Codification -Section 25 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480060/805-50-25-1Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 805 -SubTopic 50 -Name Accounting Standards Codification -Section 30 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480027/805-50-30-1Reference 3: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 805 -SubTopic 50 -Name Accounting Standards Codification -Section 30 -Paragraph 2 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480027/805-50-30-2Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Name Accounting Standards Codification -Section 45 -Paragraph 13 -Subparagraph (c) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-13 + Details Name: us-gaap_PaymentsToAcquireProductiveAssets Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount of cash outflow to a noncontrolling interest. Includes, but not limited to, reduction of noncontrolling interest ownership. Excludes dividends paid to the noncontrolling interest. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 45 -Paragraph 15 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-15 + Details Name: us-gaap_PaymentsToMinorityShareholders Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount of cash inflow from contribution in aid of construction, classified as investing activity. Includes, but is not limited to, contribution from developer, builder, government agency, and municipality. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 45 -Paragraph 12 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-12 + Details Name: us-gaap_ProceedsFromContributionInAidOfConstruction Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionThis element represents the cash inflow during the period from the sale of a component of the entity. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 45 -Paragraph 12 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-12 + Details Name: us-gaap_ProceedsFromDivestitureOfBusinessesNetOfCashDivested Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of cash inflow from issuance of long-term debt classified as other. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 45 -Paragraph 14 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-14 + Details Name: us-gaap_ProceedsFromIssuanceOfOtherLongTermDebt Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionThe cash inflow from amounts received from issuance of long-term debt that is wholly or partially secured by collateral. Excludes proceeds from tax exempt secured debt. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 45 -Paragraph 14 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-14 + Details Name: us-gaap_ProceedsFromIssuanceOfSecuredDebt Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionThe consolidated profit or loss for the period, net of income taxes, including the portion attributable to the noncontrolling interest. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-6Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 9 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-9Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 805 -SubTopic 60 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (g) -Publisher FASB -URI https://asc.fasb.org/1943274/2147476176/805-60-65-1Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 323 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (g)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478666/740-323-65-2Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08)(g)(1)(ii) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (b)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-1Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 40

-Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480175/815-40-65-1Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 8 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-8Reference 11: http://www.xbrl.org/2003/role/exampleRef -Topic 946 -SubTopic 830 -Name Accounting Standards Codification -Section 55 -Paragraph 11 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479168/946-830-55-11Reference 12: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 205 -Name Accounting Standards Codification -Section 45 -Paragraph 3 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478009/946-205-45-3Reference 13: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 45 -Paragraph 7 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479105/946-220-45-7Reference 14: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.7-04(16)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477250/944-220-599-1Reference 15: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.6-07(9)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-599-1Reference 16: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 599 -Paragraph 3 -Subparagraph (SX 210.6-09(1)(d)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-599-3Reference 17: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 19 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-19Reference 18: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-6Reference 19: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-599-1AReference 20: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-599-1AReference 21: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iii)(A)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-599-1AReference 22: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-599-1AReference 23: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-599-1AReference 24: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-599-1BReference 25: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(A)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-599-1BReference 26: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(B)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-599-1BReference 27: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-599-1BReference 28: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-599-1BReference 29: http://www.xbrl.org/2003/role/disclosureRef -Topic 942 -SubTopic 235 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.9-05(b)(2)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477314/942-235-599-1Reference 30: http://www.xbrl.org/2003/role/disclosureRef -Topic 205 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483499/205-20-50-7Reference 31: http://www.xbrl.org/2003/role/exampleRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 4J -Publisher FASB -URI https://asc.fasb.org/1943274/2147481175/810-10-55-4JReference 32: http://www.xbrl.org/2003/role/exampleRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 4K -Publisher FASB -URI https://asc.fasb.org/1943274/2147481175/810-10-55-4KReference 33: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1A -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-1AReference 34: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1B -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-1BReference 35: http://www.xbrl.org/2003/role/disclosureRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 2 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-2Reference 36: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (a)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-1AReference 37: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (c)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-1A + Details Name: us-gaap_ProfitLoss Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionThe component of the allowance for funds used during construction during the period based on an assumed rate of return on equity funds used in financing the construction of regulated assets. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 980 -SubTopic 835 -Section 25 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478698/980-835-25-1Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 980 -SubTopic 835 -Section 45 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479123/980-835-45-1 + Details Name: us-gaap_PublicUtilitiesAllowanceForFundsUsedDuringConstructionCapitalizedCostOfEquity Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionAmount of cash outflow for the payment of debt classified as other, maturing after one year or the operating cycle, if longer. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 15 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-15 + Details Name: us-gaap_RepaymentsOfOtherLongTermDebt Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionThe cash outflow to repay long-term debt that is wholly or partially secured by collateral. Excludes repayments of tax exempt secured debt. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 15 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-15 + Details Name: us-gaap_RepaymentsOfSecuredDebt Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionAmount of noncash expense for share-based payment arrangement. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap_ShareBasedCompensation Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionThe net change in the difference between the fair value and the carrying value, or in the comparative fair values, of derivative instruments, including options, swaps, futures, and forward contracts, held at each balance sheet date, that was included in earnings for the period. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (b) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.6-07(7)(c)(3)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-599-1Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.6-07(7)(c)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-599-1Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.6-07(7)(c)(6)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-599-1Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.6-07(7)(c)(7)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-599-1Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 320 -Name Accounting Standards Codification -Section 599 -Paragraph 5A -Subparagraph (SX 210.12-13A(Column F)) -Publisher FASB -URI https://asc.fasb.org/1943274/21477721/946-320-599-5A + Details Name: us-gaap_UnrealizedGainLossOnDerivatives Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration XML 21 R8.htm IDEA: XBRL DOCUMENT v3.24.3 CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY - USD (\$) in Thousands Total Common Stock Treasury Stock Retained Earnings Accumulated Other Comprehensive Income (Loss) Noncontrolling Interests Beginning balance (in shares) at Dec. 31, 2022 113,247,189 Á Á Á Beginning balance at Dec. 31, 2022 \$ 6,159,876 \$ 2,724,740 \$ (5,005) \$ 3,360,347 \$ (31,435) \$ 111,229 Beginning balance (in shares) at Dec. 31, 2022 Á Á Á (73,612) Á Á Á Increase (Decrease) in Shareholders' Equity Á Á Á Á Net income 514,498 Á Á Á 501,580 Á 12,918 Other comprehensive income, 1,001 Á Á Á 1,001 Á Dividends on common stock (195,981) Á Á (195,981) Á Á Á Issuance of common stock (in shares) Á 166,978 Á Á Á Á Issuance of common stock 19,761 Á 19,761 Á Á Á Purchase of treasury stock (in shares) [1] Á Á (34,675) Á Á Á Purchase of treasury stock [1] (2,610) Á \$ (2,610) Á Á Á Reissuance of treasury stock for stock-based compensation and other (in shares) Á Á 32,521 Á Á Á Reissuance of treasury stock for stock-based compensation and other 2,287 Á \$ 2,287 Á Á Á Capital activities by noncontrolling interests (10,628) Á Á Á (10,628) Other 1 Á 0 Á 1 Ending balance (in shares) at Sep. 30, 2023 113,414,167 Á Á Á Ending balance at Sep. 30, 2023 6,488,205 \$ 2,744,501 \$ (5,328) 3,665,946 (30,434) 113,520 Ending balance (in shares) at Sep. 30, 2023 Á Á Á (75,767) Á Á Á Beginning balance (in shares) at Jun. 30, 2023 113,386,894 Á Á Á Beginning balance at Jun. 30, 2023 6,076,137 \$ 2,736,112 \$ (5,328) 3,267,731 (31,591) 109,213 Beginning balance (in shares) at Jun. 30, 2023 Á Á Á (75,767) Á Á Á Increase (Decrease) in Shareholders' Equity Á Á Á Á Net income 402,520 Á Á Á 398,214 Á 4,306 Other comprehensive income 1,157 Á Á Á 1,157 Á Issuance of common stock (in shares) Á 27,273 Á Á Á Á Issuance of common stock 8,389 \$ 8,389 Á Á Á Other 2 Á 1 Á 1 Ending balance (in shares) at Sep. 30, 2023 Á 113,414,167 Á Á Á Ending balance at Sep. 30, 2023 6,488,205 \$ 2,744,501 \$ (5,328) 3,665,946 (30,434) 113,520 Ending balance (in shares) at Sep. 30, 2023 Á Á Á (75,767) Á Á Á Beginning balance (in shares) at Dec. 31, 2023 113,537,689 113,537,689 Á Á Á Beginning balance at Dec. 31, 2023 \$ 6,284,862 \$ 2,752,676 \$ (8,185) 3,466,317 (33,144) 107,198 Beginning balance (in shares) at Dec. 31, 2023 (113,272) Á (113,272) Á Á Á Increase (Decrease) in Shareholders' Equity Á Á Á Á Net income 628,551 Á Á Á 615,633 Á 12,918 Other comprehensive income 330 Á Á 330 Á Dividends on common stock (199,868) Á (199,868) Á Á Á Issuance of common stock (in shares) [2] Á 198,237 Á Á Á Issuance of common stock [2] 21,829 Á 21,829 Á Á Á Purchase of treasury stock (in shares) [1] Á (71,008) Á Á Á Purchase of treasury stock [1] (4,907) Á \$ (4,907) Á Á Á Reissuance of treasury stock for stock-based compensation and other (in shares) Á 82,639 Á Á Á 82,639 Á Á Á Reissuance of treasury stock for stock-based compensation and other 5,900 Á \$ 5,900 Á Á Á Capital activities by noncontrolling interests (10,628) Á Á Á (10,628) Other 1 Á (1) Á 1 Á 1 Ending balance (in shares) at Sep. 30, 2024 113,735,926 113,735,926 Á Á Á Ending balance at Sep. 30, 2024 \$ 6,726,070 \$ 2,774,505 \$ (7,191) 3,882,081 (32,814) 109,489 Ending balance (in shares) at Sep. 30, 2024 (101,641) Á (101,641) Á Á Á Beginning balance (in shares) at Jun. 30, 2024 113,711,763 Á Á Á Beginning balance at Jun. 30, 2024 \$ 6,316,322 \$ 2,764,511 \$ (7,191) 3,487,113 (33,294) 105,183 Beginning balance (in shares) at Jun. 30, 2024 Á (101,641) Á Á Á Increase (Decrease) in Shareholders' Equity Á Á Á Á Net income 399,272 Á Á Á 394,966 Á 4,306 Other comprehensive income 480 Á Á Á 480 Á Issuance of common stock (in shares) [3] Á 24,163 Á Á Á Issuance of common stock [3] 9,994 \$ 9,994 Á Á Á Other 2 Á 0 Á 2 Á 0 Ending balance (in shares) at Sep. 30, 2024 113,735,926 113,735,926 Á Á Á Ending balance at Sep. 30, 2024 \$ 6,726,070 \$ 2,774,505 \$ (7,191) 3,882,081 \$ (32,814) \$ 109,489 Ending balance (in shares) at Sep. 30, 2024 (101,641) Á (101,641) Á Á [1] Primarily represents shares of common stock withheld from certain stock awards for tax purposes. [2] See Note 10 for information related to our equity forward sale agreements that were executed in February 2024. As of September 30, 2024, no common shares have been issued as part of this agreement. [3] See Note 10 for information related to our equity forward sale agreements that were executed in February 2024. As of September 30, 2024, no common shares have been issued as part of this agreement. X - DefinitionDividends, Common Stock, Net + ReferencesNo definition available. + Details Name: pnw_DividendsCommonStockNet Namespace Prefix: pnw Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionTotal number of common shares of an entity that have been sold or granted to shareholders (includes common shares that were issued, repurchased and remain in the treasury). These shares represent capital invested by the firm's shareholders and owners, and may be all or only a portion of the number of shares authorized. Shares issued include shares outstanding and shares held in the treasury. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.5-02(29)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-599-1 + Details Name: us-gaap_CommonStockSharesIssued Namespace Prefix: us-gaap Data Type: xbrli:sharesItem Type Balance Type: na Period Type: instant X - DefinitionA roll forward is a reconciliation of a concept from the beginning of a period to the end of a period. + ReferencesNo definition available. + Details Name: us-gaap_IncreaseDecreaseInStockholdersEquityRollForward Namespace Prefix: us-gaap Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionDecrease in noncontrolling interest balance from payment of dividends or other distributions by the non-wholly owned subsidiary or partially owned entity, included in the consolidation of the parent entity, to the noncontrolling interest holders. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 505 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.3-04) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480008/505-10-599-1 + Details Name: us-gaap_MinorityInterestDecreaseFromDistributionsToNoncontrollingInterestHolders Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionAmount after tax and reclassification adjustments of other comprehensive income (loss). + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 50 -Paragraph 2 -SubTopic 10 -Topic 505 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481121/505-10-50-2Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-6Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481674/830-30-50-1Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 17 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-17Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.7-04(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477250/944-220-599-1Reference 6: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-4Reference 7: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-5Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 20 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-20Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 2 -Subparagraph (SX 210.5-03(21)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483621/220-10-599-2Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 942 -SubTopic 220 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.9-04(23)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478524/942-220-599-1Reference 11: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1B -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-1BReference 12: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 55 -Paragraph 15 -SubTopic 10 -Topic 220 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482739/220-10-55-15Reference 13: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name

Paragraph 6 - Subparagraph (c) - Publisher FASB - URI https://asc.fasb.org/1943274/2147479343/105-10-65-6Reference 21: http://www.xbrl.org/2003/role/disclosureRef -Topic 105 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479343/105-10-65-6Reference 22: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 40 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (f)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480016/944-40-65-2Reference 23: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 40 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (f)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480016/944-40-65-2Reference 24: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 8 -Subparagraph (d)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482615/740-10-65-8Reference 25: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 8 -Subparagraph (d)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482615/740-10-65-8Reference 26: http://www.xbrl.org/2003/role/disclosureRef -Topic 326 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 4 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479654/326-10-65-4Reference 27: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (b)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-1Reference 28: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 40 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (e)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480175/815-40-65-1Reference 29: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-7Reference 30: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-5Reference 31: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481674/830-30-50-1Reference 32: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 17 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-17Reference 33: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 20 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-20Reference 34: http://www.xbrl.org/2003/role/exampleRef -Topic 946 -SubTopic 830 -Name Accounting Standards Codification -Section 55 -Paragraph 11 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479168/946-830-55-11Reference 35: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 205 -Name Accounting Standards Codification -Section 45 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478009/946-205-45-3Reference 36: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 505 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478448/946-505-50-3Reference 37: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.6-04(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479170/946-210-599-1Reference 38: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 599 -Paragraph 2 -Subparagraph (SX 210.6-05(4)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479170/946-210-599-2Reference 39: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 599 -Paragraph 3 -Subparagraph (SX 210.6-09(4)(b)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-599-3Reference 40: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 599 -Paragraph 3 -Subparagraph (SX 210.6-09(6)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-599-3Reference 41: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 599 -Paragraph 3 -Subparagraph (SX 210.6-09(7)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-599-3Reference 42: http://www.xbrl.org/2003/role/disclosureRef -Topic 505 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.3-04) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480008/505-10-599-1Reference 43: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.4-08(g)(1)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-599-1Reference 44: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 45: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 46: http://www.fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 45 -Paragraph 15 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-15Reference 47: http://www.fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 45 -Paragraph 16 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-16Reference 48: http://www.fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 55 -Paragraph 41 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-55-41Reference 49: http://www.xbrl.org/2003/role/disclosureRef -Topic 350 -SubTopic 60 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147476166/350-60-65-1 + Details Name: us-gaap_StockholdersEquityIncludingPortionAttributableToNoncontrollingInterest Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionThis element represents movements included in the statement of changes in stockholders' equity which are not separately disclosed or provided for elsewhere in the taxonomy. + ReferencesNo definition available. + Details Name: us-gaap_StockholdersEquityOther Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionNumber of previously issued common shares repurchased by the issuing entity and held in treasury. + ReferencesReference 1: http://www.fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 505 -SubTopic 30 -Section 45 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481549/505-30-45-1 + Details Name: us-gaap_TreasuryStockCommonShares Namespace Prefix: us-gaap_Data Type: xbrli:sharesItemType Balance Type: na Period Type: instant X - DefinitionNumber of shares that have been repurchased during the period and are being held in treasury. + ReferencesReference 1: http://www.fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 50 -Paragraph 2 -SubTopic 10 -Topic 505 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481112/505-10-50-2Reference 2: http://www.fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.5-02(29)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-599-1Reference 3: http://www.fasb.org/us-gaap/role/ref/legacyRef -Topic 505 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.3-04) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480008/505-10-599-1 + Details Name: us-gaap_TreasuryStockSharesAcquired Namespace Prefix: us-gaap_Data Type: xbrli:sharesItemType Balance Type: na Period Type: duration X - DefinitionEquity impact of the cost of common and preferred stock that were repurchased during the period. Recorded using the cost method. + ReferencesReference 1: http://www.fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 50 -Paragraph 2 -SubTopic 10 -Topic 505 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481112/505-10-50-2Reference 2: http://www.fasb.org/us-gaap/role/ref/legacyRef -Topic 505 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.3-04) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480008/505-10-599-1Reference 3: http://www.fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 505 -SubTopic 30 -Section 45 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481549/505-30-45-1 + Details Name: us-gaap_TreasuryStockValueAcquiredCostMethod Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration XML 22 R9.htm IDEA: XBRL DOCUMENT v3.24.3 CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (Parenthetical) - \$ / shares 9 Months Ended Sep. 30, 2024 Sep. 30, 2023 Statement of Stockholders' Equity [Abstract] A Dividends declared per common share (in dollars per share) \$ 1.76 \$ 1.73 X - DefinitionAggregate dividends declared during the period for each share of common stock outstanding. + ReferencesReference 1: http://www.fasb.org/us-gaap/role/ref/legacyRef -Topic 505 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.3-04) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480008/505-10-599-1 + Details Name: us-gaap_CommonStockDividendsPerShareDeclared Namespace Prefix: us-gaap_Data Type: dt:types:perShareItemType Balance Type: na Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_StatementOfStockholdersEquityAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItemType Balance Type: na Period Type: duration XML 23.10.htm IDEA: XBRL DOCUMENT v3.24.3 ARIZONA PUBLIC SERVICE COMPANY - CONDENSED CONSOLIDATED STATEMENTS OF INCOME - USD (\$) \$ in Thousands 3 Months Ended 9 Months Ended Sep. 30, 2024 Sep. 30, 2023 Sep. 30, 2023 OPERATING REVENUES (Note 2) \$ 1,768,801 \$ 1,637,759 \$ 4,029,507 \$ 3,704,417 OPERATING EXPENSES A \$ A Fuel and purchased power 631,382 614,520 1,426,418 1,416,778 Operations and maintenance 308,061 250,019 837,905 777,337 Depreciation and amortization 229,450 203,438 664,761 590,445 Taxes other than income taxes 52,777 53,169 170,592 167,949 Other expense 145,350 2,306 1,648 Total 1,221,811 1,221,496 3,101,982 2,954,157 OPERATING INCOME 546,986 516,263 927,525 750,260 OTHER INCOME (DEDUCTIONS) A \$ A Allowance for equity funds used during construction 9,588 11,976 28,790 40,971 Pension and other postretirement non-service credits - net (Note 5) 12,188 10,174 36,633 30,513 Other income (Note 9) 6,774 15,941 43,234 28,424 Other expense (Note 9) 4(0.13) (6,972) (14,580) (15,916) Total 24,537 31,119 94,777 83,092 INTEREST EXPENSE A \$ A Interest charges 109,925 96,909 318,590 278,860 Allowance for borrowed funds used during construction (11,901) (9,092) (36,078) (34,131) Total 98,024 87,817 282,512 244,729 Income Before Income Taxes 473,499 455,639 1,590,588 1,223,527 Income Taxes 74,227 57,045 110,539 74,125 Net Income 399,272 402,520 628,551 514,498 Less: Net income attributable to noncontrolling interests (Note 6) 4,306 4,306 12,918 12,918 Net Income Attributable to Common Shareholders 394,966 398,214 615,633 501,580 APS A \$ A OPERATING REVENUES (Note 2) 1,768,801 1,637,759 4,029,507 3,704,417 OPERATING EXPENSES A \$ A Fuel and purchased power 631,382 614,520 1,426,418 1,416,778 Operations and maintenance 306,116 247,200 832,383 765,717 Depreciation and amortization 229,430 203,417 664,699 590,381 Taxes other than income taxes 52,763 53,154 170,507 167,908 Other expense 145,350 2,306 1,648 Total 1,219,836 1,118,641 3,096,313 2,942,432 OPERATING INCOME 548,965 519,118 933,194 761,985 OTHER INCOME (DEDUCTIONS) A \$ A Allowance for equity funds used during construction 9,588 11,976 28,790 40,971 Pension and other postretirement non-service credits - net (Note 5) 12,400 37,241 31,209 Other income (Note 9) 4,879 8,720 16,325 19,487 Other expense (Note 9) (3,346) (3,633) (9,134) (10,385) Total 23,521 27,471 73,222 80,382 INTEREST EXPENSE A \$ A Interest charges 90,866 83,433 271,139 238,385 Allowance for borrowed funds used during construction (11,901) (8,701) (36,078) (29,597) Total 78,965 74,732 235,061 208,788 Income Before Income Taxes 493,521 471,857 771,355 633,579 Income Taxes 81,491 65,734 123,795 89,244 Net Income 412,030 406,123 647,560 544,335 Less: Net income attributable to noncontrolling interests (Note 6) 4,306 4,306 12,918 12,918 Net Income Attributable to Common Shareholders \$ 407,724 \$ 401,817 \$ 634,642 \$ 531,417 X - DefinitionCost of product sold and service rendered, excluding depreciation, depletion, and amortization. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Name Accounting Standards Codification -Section 599 -Paragraph 2 -Subparagraph (SX 210.5-03(2)(a)) -SubTopic 10 -Topic 220 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483621/220-10-599-2Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Name Accounting Standards Codification -Section 599 -Paragraph 2 -Subparagraph (SX 210.5-03(2)(d)) -SubTopic 10 -Topic 220 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483621/220-10-599-2 + Details Name: us-gaap_CostOfGoodsAndServiceExcludingDepreciationDepletionAndAmortization Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionTotal costs of sales and operating expenses for the period. + ReferencesReference 1: http://www.fasb.org/us-gaap/role/ref/legacyRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 2 -Subparagraph (SX 210.5-03) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483621/220-10-599-2 + Details Name: us-gaap_CostsAndExpenses Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_CostsAndExpensesAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount, before tax, of income (loss) including portion attributable to noncontrolling interest. Includes, but is not limited to, income (loss) from continuing operations, discontinued operations and equity method investments. + ReferencesReference 1: http://www.fasb.org/us-gaap/role/ref/legacyRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 2 -Subparagraph (SX 210.5-03(18)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483621/220-10-599-2Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-6 + Details Name: us-gaap_IncomeLossIncludingPortionAttributableToNoncontrollingInterest Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount of current income tax expense (benefit) and deferred income tax expense (benefit) pertaining to continuing operations. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 270 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (i) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482964/270-10-50-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 32 -Subparagraph (ee) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-32Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 12 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482685/740-10-50-12Reference 4: http://www.xbrl.org/2003/role/exampleRef -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 231 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482663/740-10-55-231Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 9 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-9Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SAB Topic 6.I.7) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479360/740-10-599-1Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 8 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-8Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 10 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482685/740-10-50-10Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 22 -Subparagraph (h) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-22Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.7-04(9)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477250/944-220-599-1Reference 11: http://www.xbrl.org/2003/role/disclosureRef -Name Accounting Standards Codification -Section 45 -Paragraph 2 -Subparagraph (a) -SubTopic 20 -Topic 740 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482659/740-20-45-2Reference 12: http://www.xbrl.org/2003/role/disclosureRef -Name Accounting Standards Codification -Section 599 -Paragraph 1 -Subparagraph (SX 210.4-08(h)) -SubTopic 10 -Topic 235 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-599-1 + Details Name: us-gaap_IncomeTaxExpenseBenefit Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionTotal interest costs incurred during the period and either capitalized or charged against earnings. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 835 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483013/835-20-50-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 835 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483013/835-20-50-1 + Details Name: us-gaap_InterestCostsIncurred Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_InterestExpenseAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItemType Balance Type: na

xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionThe component of the allowance for funds used during construction during the period based on an assumed rate of return on equity funds used in financing the construction of regulated assets. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Topic 980 -SubTopic 835 -Section 25 -Paragraph 1 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478698/980-835-25-1>Reference 2: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Topic 980 -SubTopic 835 -Section 45 -Paragraph 1 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479123/980-835-45-1> + Details Name: us-gaap PublicUtilitiesAllowanceForFundsUsedDuringConstructionCapitalizedCostOfEquity Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount of revenue recognized from goods sold, services rendered, insurance premiums, or other activities that constitute an earning process. Includes, but is not limited to, investment and interest income before deduction of interest expense when recognized as a component of revenue, and sales and trading gain (loss). + ReferencesReference 1: <http://www.xbrl.org/2003/role/exampleRef> -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 48 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482785/280-10-55-48>Reference 2: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 41 -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482810/280-10-50-41>Reference 3: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 270 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (i) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482964/270-10-50-1>Reference 4: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 32 -Subparagraph (ee) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482810/280-10-50-32>Reference 5: <http://fasb.org/us-gaap/role/ref/otherTransitionRef> -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 32 -Subparagraph (b) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482810/280-10-50-32>Reference 6: <http://fasb.org/us-gaap/role/ref/otherTransitionRef> -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 32 -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482810/280-10-50-32>Reference 7: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.10-4-08)(g)(1)(ii) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480678/235-10-S99-1>Reference 8: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481687/323-10-50-3>Reference 9: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482970/825-10-50-28>Reference 10: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(i)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1A>Reference 11: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(ii)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1A>Reference 12: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iii)(A)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1A>Reference 13: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iv)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1A>Reference 14: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(5)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1A>Reference 15: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(i)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1B>Reference 16: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(A)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1B>Reference 17: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(B)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1B>Reference 18: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iv)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1B>Reference 19: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(5)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1B>Reference 20: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 30 -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482810/280-10-50-30>Reference 21: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 42 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482810/280-10-50-42>Reference 22: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 22 -Subparagraph (b) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482810/280-10-50-22>Reference 23: <https://asc.fasb.org/1943274/2147482810/280-10-50-40>Reference 24: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 40 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482810/280-10-50-40>Reference 25: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 942 -SubTopic 235 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-05)(b)(2)) -Publisher FASB -URI <https://asc.fasb.org/1943274/214747314/942-235-99-1>Reference 26: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.5-03(1)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483621/220-10-S99-2> + Details Name: us-gaap Revenues Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAll taxes not related to income of the entity or excise or sales taxes levied on the revenue of the entity that are not reported elsewhere. These taxes could include production, real estate, personal property, and pump tax. + ReferencesReference 1: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.5-03(4)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483621/220-10-S99-2> + Details Name: us-gaap TaxesExcludingIncomeAndExciseTaxes Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of operating expense for routine plant maintenance, repairs and operations of regulated operation. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.5-03(2)(b)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483621/220-10-S99-2> + Details Name: us-gaap UtilitiesOperatingExpenseMaintenanceAndOperations Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - Details Name: dei LegalEntityAxis=pnw ArizonaPublicServiceCompanyMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 24 R11.htm IDEA: XBRL DOCUMENT v3.24.3 ARIZONA PUBLIC SERVICE COMPANY - CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME - USD \$(\$) in Thousands 3 Months Ended 9 Months Ended Sep 30, 2023 Sep 30, 2024 Sep 30, 2023 NET INCOME \$ 399,272 \$ 402,520 \$ 628,555 \$ 514,498 OTHER COMPREHENSIVE INCOME, NET OF TAX \$ A A Pension and other postretirement benefits activity, net of tax expense of \$(148), \$(146), \$(208) and \$(162) 513 498 762 512 Total other comprehensive income 480 1,157 330 1,001 COMPREHENSIVE INCOME 399,752 403,677 628,881 515,499 Less: Comprehensive income attributable to noncontrolling interests 4,306 4,306 12,918 12,918 COMPREHENSIVE INCOME ATTRIBUTABLE TO COMMON SHAREHOLDERS 395,446 399,371 615,563 502,581 APS A A A NET INCOME 412,030 406,123 647,560 544,335 OTHER COMPREHENSIVE INCOME, NET OF TAX \$ A A Pension and other postretirement benefits activity, net of tax expense of \$(148), \$(146), \$(208) and \$(162) 450 444 633 493 Total other comprehensive income 450 444 633 493 COMPREHENSIVE INCOME 412,480 406,567 648,193 544,828 Less: Comprehensive income attributable to noncontrolling interests 4,306 4,306 12,918 12,918 COMPREHENSIVE INCOME ATTRIBUTABLE TO COMMON SHAREHOLDERS \$ 408,174 \$ 402,261 \$ 635,275 \$ 531,910 X - DefinitionAmount after tax of increase (decrease) in equity from transactions and other events and circumstances from net income and other comprehensive income, attributable to parent entity. Excludes changes in equity resulting from investments by owners and distributions to owners. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.5-03(24)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483621/220-10-S99-2>Reference 2: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 942 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-04(26)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478524/942-220-S99-1>Reference 3: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(22)) -Publisher FASB -URI <https://asc.fasb.org/1943274/214747750/944-220-S99-1>Reference 4: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1A -Subparagraph (c) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-1A>Reference 5: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1B -Subparagraph (b) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-1B>Reference 6: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 944 -SubTopic 10 -Section 45 -Paragraph 5 -Publisher FASB -URI <https://asc.fasb.org/1943274/214747750/944-220-S99-1>Reference 7: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-03(22)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481175/810-10-55-4K> + Details Name: us-gaap ComprehensiveIncomeNetOfTaxIncludingPortionAttributableToNoncontrollingInterest Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount of Net Income (Loss) attributable to noncontrolling interest. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483443/250-10-50-6>Reference 2: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 9 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483443/250-10-50-9>Reference 3: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 8 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483443/250-10-50-8>Reference 4: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(17)) -Publisher FASB -URI <https://asc.fasb.org/1943274/214747750/944-220-S99-1>Reference 5: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482765/220-10-50-6>Reference 6: <http://fasb.org/us-gaap/role/ref/legacyRef> -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (a)(2) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481203/810-10-50-1A>Reference 7: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 55 -Paragraph 4J -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481175/810-10-55-4J>Reference 8: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1A -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-1A>Reference 9: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1B -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-1B> + Details Name: us-gaap NetIncomeLossAttributableToNoncontrollingInterest Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount after tax and reclassification adjustments of other comprehensive income (loss). + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Section 50 -Paragraph 2 -SubTopic 10 -Topic 505 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481112/505-10-50-2>Reference 2: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483443/250-10-50-6>Reference 3: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481674/830-30-50-1>Reference 4: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 17 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481694/830-30-45-17>Reference 5: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(19)) -Publisher FASB -URI <https://asc.fasb.org/1943274/214747750/944-220-S99-1>Reference 6: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482765/220-10-50-4>Reference 7: <http://www.xbrl.org/2009/role/commonPracticeRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 5 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482765/220-10-50-5>Reference 8: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 2 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147481694/830-30-45-2>Reference 9: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.5-03(21)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147483621/220-10-S99-2>Reference 10: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 942 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-04(23)) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478524/942-220-S99-1>Reference 11: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1B -Subparagraph (b) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-1B>Reference 12: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Section 55 -Paragraph 15 -SubTopic 10 -Topic 220 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482739/220-10-55-15>Reference 13: <http://www.xbrl.org/2003/role/disclosureRef> -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1A -Subparagraph (a) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-1A> + Details Name: us-gaap OtherComprehensiveIncomeLossNetOfTax Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap OtherComprehensiveIncomeLossNetOfTaxPeriodIncreaseDecreaseAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount, after tax and reclassification adjustment, of (increase) decrease in accumulated other comprehensive income for defined benefit plan. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Section 45 -Paragraph 10A -Subparagraph (j) -SubTopic 10 -Topic 220 -Publisher FASB -URI <https://asc.fasb.org/1943274/2147482790/220-10-45-10A>Reference 2: <http://fasb.org/us-gaap/role/ref/legacyRef> -Name Accounting Standards Codification -Section 45 -Paragraph 10A

-SubParagraph (k) -SubTopic 10 -Topic 220 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-10AReference 3: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 11 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-11Reference 4: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 10A -SubParagraph (i) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-10AReference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477250/944-220-S99-1 + Details Name: us-gaap -OtherComprehensiveIncomeLossPensionAndOtherPostretirementBenefitPlansAdjustmentNetOfTax Namespace Prefix: us-gaap -Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionThe consolidated profit or loss for the period, net of income taxes, including the portion attributable to the noncontrolling interest. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-6Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 9 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-9Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 805 -SubTopic 60 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (g) -Publisher FASB -URI https://asc.fasb.org/1943274/2147476176/805-60-65-1Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 323 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (g)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478666/740-323-65-2Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08(g)(1)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (b)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-1Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 40 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480175/815-40-65-1Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 8 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-8Reference 11: http://www.xbrl.org/2003/role/exampleRef -Topic 946 -SubTopic 830 -Name Accounting Standards Codification -Section 55 -Paragraph 11 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479168/946-830-55-1Reference 12: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 205 -Name Accounting Standards Codification -Section 45 -Paragraph 3 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478009/946-205-45-3Reference 13: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 45 -Paragraph 7 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479105/946-220-45-7Reference 14: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(16)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477250/944-220-S99-1Reference 15: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.6-07(9)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-S99-1Reference 16: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 3 -Subparagraph (SX 210.6-09(1)(d)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-S99-3Reference 17: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 19 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-19Reference 18: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-6Reference 19: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 20: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 21: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iii)(A)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 22: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 23: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 24: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 25: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(A)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 26: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(B)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 27: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 28: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 29: http://www.xbrl.org/2003/role/disclosureRef -Topic 942 -SubTopic 235 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-05(b)(2)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477314/942-235-S99-1Reference 30: http://www.xbrl.org/2003/role/disclosureRef -Topic 205 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483499/205-20-50-7Reference 31: http://www.xbrl.org/2003/role/exampleRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 4J -Publisher FASB -URI https://asc.fasb.org/1943274/2147481175/810-10-55-4JReference 32: http://www.xbrl.org/2003/role/exampleRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 4K -Publisher FASB -URI https://asc.fasb.org/1943274/2147481175/810-10-55-4KReference 33: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1A -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-1AReference 34: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1B -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-1BReference 35: http://www.xbrl.org/2003/role/disclosureRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 2 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-2Reference 36: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (a)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-1AReference 37: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (c)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-1A + Details Name: us-gaap -ProfitLoss Namespace Prefix: us-gaap -Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - Details Name: dei -LegalEntityAxis=pnw -ArizonaPublicServiceCompanyMember Namespace Prefix: Data Type: na -Balance Type: Period Type: XML 25 R13.htm IDEA: XBRL DOCUMENT v3.24.3 ARIZONA PUBLIC SERVICE COMPANY - CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Parenthetical) - USD (\$) in Thousands 3 Months Ended 9 Months Ended Sep. 30, 2024 Sep. 30, 2023 Sep. 30, 2024 Sep. 30, 2023 Pension and other postretirement benefits activity, net of tax benefit (expense) \$ (169) \$ (164) \$ (251) \$ (168) APS A A Pension and other postretirement benefits activity, net of tax benefit (expense) \$ (148) \$ (146) \$ (208) \$ (162) X - DefinitionAmount, after reclassification adjustment, of tax (expense) benefit for (increase) decrease in accumulated other comprehensive income of defined benefit plan. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 10A -Subparagraph (j) -SubTopic 10 -Topic 220 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-10AReference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 10A -Subparagraph (k) -SubTopic 10 -Topic 220 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-10AReference 3: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 12 -SubTopic 10 -Topic 220 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-12Reference 4: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 19 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-19Reference 5: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 10A -Subparagraph (i) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-10A + Details Name: us-gaap -OtherComprehensiveIncomeLossPensionAndOtherPostretirementBenefitPlansTax Namespace Prefix: us-gaap -Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - Details Name: dei -LegalEntityAxis=pnw -ArizonaPublicServiceCompanyMember Namespace Prefix: Data Type: na -Balance Type: Period Type: XML 26 R13.htm IDEA: XBRL DOCUMENT v3.24.3 ARIZONA PUBLIC SERVICE COMPANY - CONDENSED CONSOLIDATED BALANCE SHEETS - USD (\$) in Thousands Sep. 30, 2024 Dec. 31, 2023 PROPERTY, PLANT AND EQUIPMENT A A Plant in service and held for future use \$ 25,262,439 \$ 24,211,167 Accumulated depreciation and amortization (8,877,815) (8,408,040) Net 16,384,624 15,803,127 Construction work in progress 1,713,379 1,724,004 Palo Verde sale leaseback, net of accumulated depreciation (Note 6) 83,524 86,426 Intangible assets, net of accumulated amortization 586,559 267,110 Nuclear fuel, net of accumulated amortization 112,135 99,490 Total property, plant and equipment 18,880,221 17,980,157 INVESTMENTS AND OTHER ASSETS A A Nuclear decommissioning trusts (Notes 11 and 12) 1,300,012 1,201,246 Other special use funds (Notes 11 and 12) 387,499 362,781 Other assets 122,559 102,845 Total investments and other assets 1,809,870 1,666,872 CURRENT ASSETS A A Cash and cash equivalents 49,171 4,955 Customer and other receivables 839,094 513,892 Accrued unbilled revenues (Note 2) 261,841 167,553 Allowance for doubtful accounts (Note 2) (18,347) (22,433) Materials and supplies (at average cost) 473,847 444,344 Fossil fuel (at average cost) 54,193 49,203 Assets from risk management activities (Note 7) 641,608 Deferred fuel and purchased power regulatory asset (Note 4) 367,274 463,195 Other regulatory assets (Note 4) 150,093 162,562 Other current assets 86,759 101,417 Total current assets 2,264,566 1,926,967 DEFERRED DEBITS A A Regulatory assets (Note 4) 1,345,777 1,390,279 Operating lease right-of-use assets (Notes 14) 1,599,800 1,309,975 Assets for pension and other postretirement benefits (Note 5) 351,546 323,438 Other 57,774 63,465 Total deferred debits 3,354,897 3,087,157 TOTAL ASSETS 26,309,554 24,661,153 CAPITALIZATION A A Retained earnings 3,882,081 3,466,317 Accumulated other comprehensive loss (Note 13) (32,814) (33,144) Total shareholder equity 6,616,581 6,177,664 Noncontrolling interests (Note 6) 109,489 107,198 Total equity 6,726,070 6,284,862 Long-term debt less current maturities (Note 3) 8,056,318 7,540,622 CURRENT LIABILITIES A A Short-term borrowings (Note 3) 623,500 609,500 Accounts payable 429,478 442,455 Accrued taxes 341,640 166,833 Accrued interest 83,910 72,916 Common dividends payable 0 99,813 Customer deposits 41,976 42,037 Liabilities from risk management activities (Note 7) 79,617 80,913 Liabilities for asset retirements (Note 15) 52,185 28,550 Operating lease liabilities (Note 14) 119,080 67,883 Regulatory liabilities (Note 4) 243,714 209,923 Other current liabilities 182,246 193,524 Total current liabilities 3,197,346 2,889,347 DEFERRED CREDITS AND OTHER A A Deferred income taxes 2,453,968 2,416,480 Regulatory liabilities (Note 4) 1,809,563 1,965,865 Liabilities for asset retirements (Note 15) 1,099,223 937,451 Liabilities for pension benefits (Note 5) 107,355 112,702 Liabilities from risk management activities (Note 7) 28,915 42,975 Customer advances 601,910 523,580 Coal mine reclamation 187,673 184,007 Deferred investment tax credit 247,456 257,743 Unrecognized tax benefits 44,564 33,861 Operating lease liabilities (Note 14) 1,517,058 1,210,189 Other 232,135 251,469 Total deferred credits and other 8,329,820 7,946,322 COMMITMENTS AND CONTINGENCIES (Note 8) TOTAL LIABILITIES AND EQUITY 26,309,554 24,661,153 APS A A PROPERTY, PLANT AND EQUIPMENT A A Plant in service and held for future use 25,259,212 24,207,706 Accumulated depreciation and amortization (8,874,719) (8,404,721) Net 16,384,493 15,802,985 Construction work in progress 1,713,379 1,724,004 Palo Verde sale leaseback, net of accumulated depreciation (Note 6) 83,524 86,426 Intangible assets, net of accumulated amortization 586,404 266,955 Nuclear fuel, net of accumulated amortization 112,135 99,490 Total property, plant and equipment 18,879,935 17,979,860 INVESTMENTS AND OTHER ASSETS A A Nuclear decommissioning trusts (Notes 11 and 12) 1,300,012 1,201,246 Other special use funds (Notes 11 and 12) 387,499 362,781 Other assets 86,984 43,625 Total investments and other assets 1,736,495 1,607,652 CURRENT ASSETS A A Cash and cash equivalents 48,565 4,549 Customer and other receivables 825,818 510,296 Accrued unbilled revenues (Note 2) 261,841 167,553 Allowance for doubtful accounts (Note 2) (18,347) (22,433) Materials and supplies (at average cost) 473,847 444,344 Fossil fuel (at average cost) 54,193 49,203 Assets from risk management activities (Note 7) 641,608 Deferred fuel and purchased power regulatory asset (Note 4) 367,274 463,195 Other regulatory assets (Note 4) 150,093 162,562 Other current assets 86,711 64,311 Total current assets 2,231,036 1,850,388 DEFERRED DEBITS A A Regulatory assets (Note 4) 1,345,777 1,390,279 Operating lease right-of-use assets (Note 14) 1,598,625 1,308,611 Assets for pension and other postretirement benefits (Note 5) 344,494 316,606 Other 57,206 63,059 Total deferred debits 3,346,102 3,078,555 TOTAL ASSETS 26,193,568 24,516,455 CAPITALIZATION A A Common stock 178,162 178,162 Additional paid-in capital 3,771,696 3,216,696 Retained earnings 4,194,039 3,759,299 Accumulated other comprehensive loss (Note 13) (16,586) (17,219) Total shareholder equity 8,127,311 7,241,938 Noncontrolling interests (Note 6) 109,489 107,198 Total equity 8,236,800 7,349,136 Long-term debt less current maturities (Note 3) 7,189,766 7,041,891 Total capitalization 15,426,566 14,391,027 CURRENT LIABILITIES A A Short-term borrowings (Note 3) 600,000 532,850 Current maturities of long-term debt (Note 3) 300,000 250,000 Accounts payable 421,282 433,229 Accrued taxes 356,530 162,288 Accrued interest 72,871 72,548 Common dividends payable 0 99,800 Customer deposits 41,976 42,037 Liabilities from risk management activities (Note 7) 79,617 80,913 Liabilities for asset retirements (Note 15) 52,185 28,550 Operating lease liabilities (Note 14) 118,922 67,608 Regulatory liabilities (Note 4) 243,714 209,923 Other current liabilities 185,821 211,773 Total current liabilities 2,472,918 2,191,519 DEFERRED CREDITS AND OTHER A A Deferred income taxes 2,436,742 2,431,697 Regulatory liabilities (Note 4) 1,809,563 1,965,865 Liabilities for asset retirements (Note 15) 1,099,223 937,451 Liabilities for pension benefits (Note 5) 102,540 106,215 Liabilities from risk management activities (Note 7) 28,915 42,975 Customer advances 601,910 533,580 Coal mine reclamation 187,673 184,007 Deferred investment tax credit 247,456 257,743 Unrecognized tax benefits 49,056 33,861 Operating lease liabilities (Note 14) 1,515,828 1,208,857 Other 215,178 231,658 Total deferred credits and other 8,294,084 7,933,909 COMMITMENTS AND CONTINGENCIES (Note 8) TOTAL LIABILITIES AND EQUITY 26,193,568 24,516,455 X - DefinitionCoal Reclamation And Union Trust + ReferencesNo definition available. + Details Name: pnw -CoalReclamationAndUnionTrust Namespace Prefix: pnw -Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionConstruction Work in Progress, Gross + ReferencesNo definition available. + Details Name: pnw -ConstructionWorkInProgressGross Namespace Prefix: pnw -Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionCarrying amount as of the balance sheet date of deferred fuel and purchased power of regulated entities. + ReferencesNo definition available. + Details Name: pnw -DeferredFuelAndPurchasedPowerRegulatoryAssetCurrent Namespace Prefix: pnw -Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionThe sum of total shareholder equity and long-term debt, excluding current maturities of long-term debt and leaseback. + ReferencesNo definition available. + Details Name: pnw -EquityAndLongTermDebtLessCurrentMaturitiesAndLeaseback Namespace Prefix: pnw -Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - ReferencesNo definition available. + Details Name: pnw -InvestmentsAndOtherAssetsAbstract Namespace Prefix: pnw -Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionOther Regulatory Assets, Current + ReferencesNo definition available. + Details Name: pnw -OtherRegulatoryAssetsCurrent Namespace Prefix: pnw -Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionPublic Utilities, Property, Plant and Equipment, Sale Leaseback, Net + ReferencesNo definition available. + Details Name: pnw -PublicUtilitiesPropertyPlantAndEquipmentSaleLeasebackNet Namespace Prefix: pnw -Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X -

FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference> 14: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1A-Subparagraph \(SX 210.13-01\(a\)\(5\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1A-Subparagraph (SX 210.13-01(a)(5))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference> 15: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(4\)\(i\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1B-Subparagraph (SX 210.13-02(a)(4)(i))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference> 16: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(4\)\(iii\)\(A\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1B-Subparagraph (SX 210.13-02(a)(4)(iii)(A))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference> 17: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(4\)\(iii\)\(B\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1B-Subparagraph (SX 210.13-02(a)(4)(iii)(B))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference> 18: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(4\)\(iv\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1B-Subparagraph (SX 210.13-02(a)(4)(iv))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference> 19: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1B-Subparagraph \(SX 210.13-02\(a\)\(5\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 470-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1B-Subparagraph (SX 210.13-02(a)(5))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference> 20: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 7-Subparagraph \(a\)-Publisher FASB -URI](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 7-Subparagraph (a)-Publisher FASB -URI) <https://asc.fasb.org/1943274/2147481404/852-10-50-7> + Details Name: us-gaap AssetsCurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap AssetsCurrentAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount of currency on hand as well as demand deposits with banks or financial institutions. Includes other kinds of accounts that have the general characteristics of demand deposits. Also includes short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. Excludes cash and cash equivalents within disposal group and discontinued operation. + ReferencesReference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.5-02\(1\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.5-02(1))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1BReference> 2: [http://www.xbrl.org/2003/role/exampleRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 1-Subparagraph \(a\)-Publisher FASB -URI](http://www.xbrl.org/2003/role/exampleRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 1-Subparagraph (a)-Publisher FASB -URI) <https://asc.fasb.org/1943274/2147483467/210-10-45-1BReference> 3: [http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.7-03\(a\)\(19\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.7-03(a)(19))) -Publisher FASB -URI <https://asc.fasb.org/1943274/214748777/944-210-S99-1BReference> 4: [http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.6-04\(15\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.6-04(15))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479170/946-210-S99-1> + Details Name: us-gaap CommitmentsAndContingencies Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionValue of common shares held by shareholders. Excludes common shares repurchased and held as treasury shares. + ReferencesReference 1: [http://www.xbrl.org/2009/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.5-02\(29\)\)](http://www.xbrl.org/2009/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.5-02(29))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1BReference> 2: [http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.6-04\(16\)\(a\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.6-04(16)(a))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479170/946-210-S99-1> + Details Name: us-gaap CommonStockValueOutstanding Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount, after allowance for credit loss, of right to consideration in exchange for good or service transferred to customer when right is conditioned on something other than passage of time, classified as current. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef-Topic 606-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 3-Publisher FASB -URI> <https://asc.fasb.org/1943274/2147479837/606-10-45-3Reference> 2: <http://www.xbrl.org/2003/role/disclosureRef-Topic 606-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 1-Publisher FASB -URI> <https://asc.fasb.org/1943274/2147479837/606-10-45-1BReference> 3: [http://www.xbrl.org/2003/role/disclosureRef-Topic 606-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 8-Subparagraph \(a\)-Publisher FASB -URI](http://www.xbrl.org/2003/role/disclosureRef-Topic 606-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 8-Subparagraph (a)-Publisher FASB -URI) <https://asc.fasb.org/1943274/2147479806/606-10-50-8> + Details Name: us-gaap ContractWithCustomerAssetNetCurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionAmount of obligation to transfer good or service to customer for which consideration has been received or is receivable, classified as current. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef-Topic 606-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 1-Publisher FASB -URI> <https://asc.fasb.org/1943274/2147479837/606-10-45-1BReference> 2: [http://www.xbrl.org/2003/role/disclosureRef-Topic 606-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 8-Subparagraph \(a\)-Publisher FASB -URI](http://www.xbrl.org/2003/role/disclosureRef-Topic 606-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 8-Subparagraph (a)-Publisher FASB -URI) <https://asc.fasb.org/1943274/2147479806/606-10-50-8Reference> 3: <http://www.xbrl.org/2003/role/disclosureRef-Topic 606-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 2-Publisher FASB -URI> <https://asc.fasb.org/1943274/2147479837/606-10-45-2> + Details Name: us-gaap ContractWithCustomerLiabilityNoncurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionThe fair value of investments held in a trust fund to pay for the costs of decontaminating and decommissioning facilities, whether such amount is presented as a separate caption or as a parenthetical disclosure on the balance sheet. Additionally, this element may be used in connection with the fair value disclosures required in the footnote disclosures to the financial statements. + ReferencesReference 1: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 410-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph \(b\)-Publisher FASB -URI](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 410-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph (b)-Publisher FASB -URI) <https://asc.fasb.org/1943274/2147481850/410-20-50-1> + Details Name: us-gaap DecommissioningTrustAssetsAmount Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap DeferredCostsAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionTotal carrying amount as of the balance sheet date of unearned revenue or income, not otherwise specified in the taxonomy, which is expected to be taken into income in future periods and obligations not separately disclosed in the balance sheet (other liabilities). + ReferencesNo definition available. + Details Name: us-gaap DeferredCreditsAndOtherLiabilities Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap DeferredCreditsAndOtherLiabilitiesAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount, after deferred tax asset, of deferred tax liability attributable to taxable differences with jurisdictional netting. + ReferencesReference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.7-03\(a\)\(15\)\(b\)\(2\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.7-03(a)(15)(b)(2))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478777/944-210-S99-1BReference> 2: <http://www.xbrl.org/2003/role/disclosureRef-Topic 740-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 4-Publisher FASB -URI> <https://asc.fasb.org/1943274/2147482525/740-10-45-4Reference> 3: <http://www.xbrl.org/2003/role/disclosureRef-Topic 740-SubTopic 10-Name Accounting Standards Codification-Section 45-Paragraph 6-Publisher FASB -URI> <https://asc.fasb.org/1943274/2147482525/740-10-45-6> + Details Name: us-gaap DeferredIncomeTaxLiabilitiesNet Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of liability, recognized in statement of financial position, for defined benefit pension plan, classified as noncurrent. Excludes other postretirement benefit plan. + ReferencesReference 1: <http://www.xbrl.org/2009/role/commonPracticeRef-Topic 715-SubTopic 20-Name Accounting Standards Codification-Section 45-Paragraph 3-Publisher FASB -URI> <https://asc.fasb.org/1943274/2147480535/715-20-45-3Reference> 2: [http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.9-03\(10\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.9-03(10))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478546/942-210-S99-1BReference> 2: <http://www.xbrl.org/2003/role/exampleRef-Topic 715-SubTopic 20-Name Accounting Standards Codification-Section 55-Paragraph 17-Publisher FASB -URI> <https://asc.fasb.org/1943274/2147480482/715-20-55-17Reference> 3: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.7-03\(a\)\(10\)\)](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.7-03(a)(10))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478777/944-210-S99-1BReference> 4: [http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.6-04\(7\)\(b\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 946-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.6-04(7)(b))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147479170/946-210-S99-1BReference> 5: <http://www.xbrl.org/2003/role/disclosureRef-Topic 715-SubTopic 20-Name Accounting Standards Codification-Section 45-Paragraph 2-Publisher FASB -URI> <https://asc.fasb.org/1943274/2147480535/715-20-45-2Reference> 6: <http://www.xbrl.org/2003/role/disclosureRef-Topic 715-SubTopic 20-Name Accounting Standards Codification-Section 45-Paragraph 3-Publisher FASB -URI> <https://asc.fasb.org/1943274/2147480535/715-20-45-3Reference> 7: [http://www.xbrl.org/2003/role/disclosureRef-Topic 715-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph \(a\)-Publisher FASB -URI](http://www.xbrl.org/2003/role/disclosureRef-Topic 715-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 1-Subparagraph (a)-Publisher FASB -URI) <https://asc.fasb.org/1943274/2147480506/715-20-50-1> + Details Name: us-gaap DefinedBenefitPlanAssetsForPlanBenefitsNoncurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionCarrying amount as of the balance sheet date of the asset arising from derivative instruments and hedging activities, which are expected to be converted into cash or otherwise disposed of within a year or the normal operating cycle, if longer. + ReferencesReference 1: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.5-02\(8\)\)](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.5-02(8))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1> + Details Name: us-gaap DerivativeInstrumentsAndHedges Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionSum as of the balance sheet date of the (a) fair values of all liabilities resulting from contracts that meet the criteria of being accounted for as derivative instruments, and (b) the carrying amounts of the liabilities arising from financial instruments or contracts used to mitigate a specified risk (hedge), and which are expected to be extinguished or otherwise disposed of within a year or the normal operating cycle, if longer, net of the effects of master netting arrangements. + ReferencesReference 1: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.5-02\(20\)\)](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.5-02(20))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1> + Details Name: us-gaap DerivativeInstrumentsAndHedgesLiabilities Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionFair value, after the effects of master netting arrangements, of a financial liability or contract with one or more underlyings, notional amount or payment provision or both, and the contract can be net settled by means outside the contract or delivery of an asset, expected to be settled after one year or the normal operating cycle, if longer. Includes assets not subject to a master netting arrangement and not elected to be offset. + ReferencesReference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph \(c\)-Publisher FASB -URI](http://www.xbrl.org/2003/role/disclosureRef-Topic 210-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 3-Subparagraph (c)-Publisher FASB -URI) <https://asc.fasb.org/1943274/2147483466/210-20-50-3> + Details Name: us-gaap DerivativeLiabilitiesNoncurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionCarrying value as of the balance sheet date of dividends declared but unpaid on equity securities issued by the entity and outstanding. Used to reflect the current portion of the liabilities (due within one year or within the normal operating cycle if longer). + ReferencesReference 1: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.5-02\(20\)\)](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.5-02(20))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1> + Details Name: us-gaap DividendsPayableCurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of fossil fuel included in inventory classified as other. + ReferencesReference 1: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.5-02\(6\)\(a\)\)](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.5-02(6)(a))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1> + Details Name: us-gaap EnergyRelatedInventoryOtherFossilFuel Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionSum of the carrying amounts of all intangible assets, excluding goodwill, as of the balance sheet date, net of accumulated amortization and impairment charges. + ReferencesReference 1: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 350-SubTopic 30-Name Accounting Standards Codification-Section 50-Paragraph 2-Subparagraph \(a\)\(1\)-Publisher FASB -URI](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 350-SubTopic 30-Name Accounting Standards Codification-Section 50-Paragraph 2-Subparagraph (a)(1)-Publisher FASB -URI) <https://asc.fasb.org/1943274/2147482665/350-30-50-2Reference> 2: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 350-SubTopic 30-Name Accounting Standards Codification-Section 50-Paragraph 2-Subparagraph \(b\)-Publisher FASB -URI](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 350-SubTopic 30-Name Accounting Standards Codification-Section 50-Paragraph 2-Subparagraph (b)-Publisher FASB -URI) <https://asc.fasb.org/1943274/2147482665/350-30-50-2Reference> 3: <http://www.xbrl.org/2003/role/disclosureRef-Topic 350-SubTopic 30-Name Accounting Standards Codification-Section 45-Paragraph 1-Publisher FASB -URI> <https://asc.fasb.org/1943274/2147482665/350-30-45-1> + Details Name: us-gaap IntangibleAssetsNetExcludingGoodwill Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionCarrying value as of the balance sheet date of [accrued] interest payable on all forms of debt, including trade payables, that has been incurred and is unpaid. Used to reflect the current portion of the liabilities (due within one year or within the normal operating cycle if longer). + ReferencesReference 1: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.5-02\(20\)\)](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.5-02(20))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147480566/210-10-S99-1> + Details Name: us-gaap InterestPayableCurrent Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of liabilities and equity items, including the portion of equity attributable to noncontrolling interests, if any. + ReferencesReference 1: <http://www.xbrl.org/2003/role/exampleRef-Topic 852-SubTopic 10-Name Accounting Standards Codification-Section 55-Paragraph 10-Publisher FASB -URI> <https://asc.fasb.org/1943274/2147481372/852-10-55-10Reference> 2: [http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph \(SX 210.7-03\(a\)\(25\)\)](http://www.xbrl.org/2003/role/disclosureRef-Topic 944-SubTopic 210-Name Accounting Standards Codification-Section 599-Paragraph 1-Subparagraph (SX 210.7-03(a)(25))) -Publisher FASB -URI <https://asc.fasb.org/1943274/2147478777/944-210-S99-1BReference> 3:

[http://www.xbrl.org/2009/role/commonPracticeRef-Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.4-08\(g\)\(1\)\(ii\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 4](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08(g)(1)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 4): [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(c\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 5](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 5): [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph \(f\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 6](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 6): [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 942 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.9-03\(23\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478546/942-210-S99-1Reference 7](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 942 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-03(23)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478546/942-210-S99-1Reference 7): [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.5-02\(32\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_LiabilitiesAndStockholdersEquity Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionTotal obligations incurred as part of normal operations that are expected to be paid during the following twelve months or within one business cycle, if longer. + ReferencesReference 1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(32)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_LiabilitiesAndStockholdersEquity Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionTotal obligations incurred as part of normal operations that are expected to be paid during the following twelve months or within one business cycle, if longer. + ReferencesReference 1): [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.5-02\(21\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(21)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2): [http://www.xbrl.org/2003/role/disclosureRef-Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(c\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-3Reference 3](http://www.xbrl.org/2003/role/disclosureRef-Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-3Reference 3): [http://www.xbrl.org/2003/role/disclosureRef-Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 25 -Subparagraph \(b\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-25Reference 4](http://www.xbrl.org/2003/role/disclosureRef-Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 25 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-25Reference 4): [http://www.xbrl.org/2003/role/disclosureRef-Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(bb\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-3Reference 5](http://www.xbrl.org/2003/role/disclosureRef-Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (bb) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-3Reference 5): [http://www.xbrl.org/2003/role/disclosureRef-Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(c\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 6](http://www.xbrl.org/2003/role/disclosureRef-Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 6): [http://www.xbrl.org/2003/role/disclosureRef-Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(c\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 7](http://www.xbrl.org/2003/role/disclosureRef-Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 7): [http://www.xbrl.org/2003/role/disclosureRef-Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph \(f\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 8](http://www.xbrl.org/2003/role/disclosureRef-Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 8): <http://www.xbrl.org/2003/role/exampleRef-Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 10 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481372/852-10-55-10Reference 9>: <http://www.xbrl.org/2003/role/disclosureRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483467/210-10-45-5Reference 10>: [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph \(SX 210.13-01\(a\)\(4\)\(i\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 11](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 11): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph \(SX 210.13-01\(a\)\(4\)\(ii\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 12](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 12): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph \(SX 210.13-01\(a\)\(4\)\(iii\)\(A\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 13](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iii)(A)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 13): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph \(SX 210.13-01\(a\)\(4\)\(iv\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 14](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 14): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph \(SX 210.13-01\(a\)\(5\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 15](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 15): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph \(SX 210.13-02\(a\)\(4\)\(i\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 16](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 16): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph \(SX 210.13-02\(a\)\(4\)\(ii\)\(A\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 17](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(ii)(A)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 17): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph \(SX 210.13-02\(a\)\(4\)\(iii\)\(B\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 18](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)(B)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 18): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph \(SX 210.13-02\(a\)\(4\)\(iv\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 19](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 19): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph \(SX 210.13-02\(a\)\(5\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 20](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 20): [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Subparagraph \(a\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481404/852-10-50-7Reference 21](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481404/852-10-50-7Reference 21): [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Subparagraph \(a\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481404/852-10-50-7 + Details Name: us-gaap_LiabilitiesCurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap_LiabilitiesCurrentAbstract Namespace Prefix: us-gaap_ Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount recognized for uncertainty in income taxes classified as noncurrent. + ReferencesReference 1](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481404/852-10-50-7 + Details Name: us-gaap_LiabilitiesCurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap_LiabilitiesCurrentAbstract Namespace Prefix: us-gaap_ Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount recognized for uncertainty in income taxes classified as noncurrent. + ReferencesReference 1): [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.5-02\(24\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_LiabilityForUncertainTaxPositionsNoncurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount, after deduction of unamortized premium \(discount\) and debt issuance cost, of long-term debt classified as current. Excludes lease obligation. + ReferencesReference 1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(24)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_LiabilityForUncertainTaxPositionsNoncurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount, after deduction of unamortized premium (discount) and debt issuance cost, of long-term debt classified as current. Excludes lease obligation. + ReferencesReference 1): [http://www.xbrl.org/2003/role/disclosureRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.5-02\(20\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_LongTermDebtCurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount, after deduction of unamortized premium \(discount\) and debt issuance cost, of long-term debt classified as noncurrent. Excludes lease obligation. + ReferencesReference 1](http://www.xbrl.org/2003/role/disclosureRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(20)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_LongTermDebtCurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount, after deduction of unamortized premium (discount) and debt issuance cost, of long-term debt classified as noncurrent. Excludes lease obligation. + ReferencesReference 1): [http://www.xbrl.org/2003/role/disclosureRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.5-02\(22\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_LongTermDebtNoncurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of equity \(deficit\) attributable to noncontrolling interest. Excludes temporary equity. + ReferencesReference 1](http://www.xbrl.org/2003/role/disclosureRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(22)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_LongTermDebtNoncurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of equity (deficit) attributable to noncontrolling interest. Excludes temporary equity. + ReferencesReference 1): [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.5-02\(31\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(31)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2): [http://www.xbrl.org/2003/role/disclosureRef-Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.4-08\(g\)\(1\)\(iii\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 3](http://www.xbrl.org/2003/role/disclosureRef-Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08(g)(1)(iii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 3): [http://www.xbrl.org/2003/role/disclosureRef-Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(c\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 4](http://www.xbrl.org/2003/role/disclosureRef-Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 4): [http://www.xbrl.org/2003/role/disclosureRef-Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph \(f\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 5](http://www.xbrl.org/2003/role/disclosureRef-Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 5): [http://www.xbrl.org/2003/role/disclosureRef-Topic 944 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.7-03\(a\)\(24\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478777/944-210-S99-1Reference 6](http://www.xbrl.org/2003/role/disclosureRef-Topic 944 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-03(a)(24)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478777/944-210-S99-1Reference 6): [http://www.xbrl.org/2003/role/disclosureRef-Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.6-04\(19\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479170/946-210-S99-1Reference 7](http://www.xbrl.org/2003/role/disclosureRef-Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.6-04(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479170/946-210-S99-1Reference 7): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph \(SX 210.13-01\(a\)\(4\)\(i\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 8](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 8): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph \(SX 210.13-01\(a\)\(4\)\(ii\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 9](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 9): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph \(SX 210.13-01\(a\)\(5\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 10](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1AReference 10): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph \(SX 210.13-02\(a\)\(4\)\(i\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 11](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 11): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph \(SX 210.13-02\(a\)\(4\)\(ii\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 12](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 12): [http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph \(SX 210.13-02\(a\)\(4\)\(iii\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 13](http://www.xbrl.org/2003/role/disclosureRef-Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-S99-1BReference 13): [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 942 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.9-03\(22\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478546/942-210-S99-1 + Details Name: us-gaap_MinorityInterest Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionThe carrying amount as of the balance sheet of nuclear fuel held as property plant and equipment. This amount is net of amortization based on the energy produced over the life of the fuel. + ReferencesReference 1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 942 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-03(22)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478546/942-210-S99-1 + Details Name: us-gaap_MinorityInterest Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionThe carrying amount as of the balance sheet of nuclear fuel held as property plant and equipment. This amount is net of amortization based on the energy produced over the life of the fuel. + ReferencesReference 1): [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.5-02\(13\)\(b\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_NuclearFuelNetOfAmortization Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionPresent value of lessee's discounted obligation for lease payments from operating lease, classified as current. + ReferencesReference 1](http://www.xbrl.org/2009/role/commonPracticeRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(13)(b)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_NuclearFuelNetOfAmortization Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionPresent value of lessee's discounted obligation for lease payments from operating lease, classified as current. + ReferencesReference 1): [http://www.xbrl.org/2003/role/disclosureRef-Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Subparagraph \(b\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479041/842-20-45-1 + Details Name: us-gaap_OperatingLeaseLiabilityCurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionPresent value of lessee's discounted obligation for lease payments from operating lease, classified as noncurrent. + ReferencesReference 1](http://www.xbrl.org/2003/role/disclosureRef-Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479041/842-20-45-1 + Details Name: us-gaap_OperatingLeaseLiabilityCurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionPresent value of lessee's discounted obligation for lease payments from operating lease, classified as noncurrent. + ReferencesReference 1): [http://www.xbrl.org/2003/role/disclosureRef-Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Subparagraph \(b\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479041/842-20-45-1 + Details Name: us-gaap_OperatingLeaseLiabilityNoncurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of lessee's right to use underlying asset under operating lease. + ReferencesReference 1](http://www.xbrl.org/2003/role/disclosureRef-Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479041/842-20-45-1 + Details Name: us-gaap_OperatingLeaseLiabilityNoncurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of lessee's right to use underlying asset under operating lease. + ReferencesReference 1): [http://www.xbrl.org/2003/role/disclosureRef-Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Subparagraph \(a\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479041/842-20-45-1 + Details Name: us-gaap_OperatingLeaseRightOfUseAsset Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionAmount of current assets classified as other. + ReferencesReference 1](http://www.xbrl.org/2003/role/disclosureRef-Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479041/842-20-45-1 + Details Name: us-gaap_OperatingLeaseRightOfUseAsset Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionAmount of current assets classified as other. + ReferencesReference 1): <http://www.xbrl.org/2003/role/exampleRef-Topic 852 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 10 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481372/852-10-55-10Reference 2>: [http://www.xbrl.org/2003/role/disclosureRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.5-02\(8\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_OtherAssetsCurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionAmount of noncurrent assets classified as other. + ReferencesReference 1](http://www.xbrl.org/2003/role/disclosureRef-Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(8)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_OtherAssetsCurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionAmount of noncurrent assets classified as other. + ReferencesReference 1):

Details Name: us-gaap_PublicUtilitiesPropertyPlantAndEquipmentNet Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionAmount of the recorded obligation to transfer funds in the future for fixed or minimum amounts or quantities of goods or services at fixed or minimum prices (for example, as in take-or-pay contracts or throughput contracts). + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef-Topic 440-SubTopic 10-Name Accounting Standards Codification-Section 50-Paragraph 6-Publisher FASB-URI https://asc.fasb.org/1943274/2147482648/440-10-50-6> + Details Name: us-gaap_RecordedUnconditionalPurchaseObligation Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionCarrying amount as of the balance sheet date of capitalized costs of regulated entities that are not expected to be recovered through revenue sources within one year or the normal operating cycle if longer. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef-Topic 980-SubTopic 340-Name Accounting Standards Codification-Section 50-Paragraph 1-Publisher FASB-URI https://asc.fasb.org/1943274/2147478742/980-340-50-1> + Details Name: us-gaap_RegulatoryAssetsNoncurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionThe amount for the individual regulatory current liability as itemized in a table of regulatory current liabilities as of the end of the period. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef-Topic 980-SubTopic 405-Name Accounting Standards Codification-Section 25-Paragraph 1-Publisher FASB-URI https://asc.fasb.org/1943274/2147477571/980-405-25-1> + Details Name: us-gaap_RegulatoryLiabilityCurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionThe amount for the individual regulatory noncurrent liability as itemized in a table of regulatory noncurrent liabilities as of the end of the period. + ReferencesReference 1: [http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(24\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1](http://fasb.org/us-gaap/role/ref/legacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(24))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1) + Details Name: us-gaap_RegulatoryLiabilityNoncurrent Namespace Prefix: us-gaap_ Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of accumulated undistributed earnings (deficit). + ReferencesReference 1:

Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 55 -Paragraph 4I -Publisher FASB -URI https://asc.fasb.org/1943274/214748175/810-10-55-4IReference 49: http://www.xbrl.org/2003/role/disclosureRef -Topic 350 -SubTopic 60 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147476166/350-60-65-1 + Details Name: us-gaap StockholdersEquityIncludingPortionAttributableToNoncontrollingInterest Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap StockholdersEquityIncludingPortionAttributableToNoncontrollingInterestAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionCarrying value as of the balance sheet date of obligations incurred and payable for statutory income, sales, use, payroll, excise, real, property and other taxes. Used to reflect the current portion of the liabilities (due within one year or within the normal operating cycle if longer). + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(20)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap TaxesPayableCurrent Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: instant X - Details Name: dei LegalEntityAxis=pnw ArizonaPublicServiceCompanyMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 27 R14.htm IDEA: XBRL DOCUMENT v3.24.3 ARIZONA PUBLIC SERVICE COMPANY - CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS - USD (\$) in Thousands 9 Months Ended Sep. 30, 2024 Sep. 30, 2023 CASH FLOWS FROM OPERATING ACTIVITIES A A Net income \$ 628,551 \$ 514,498 Adjustments to reconcile net income to net cash provided by operating activities: A A Depreciation and amortization including nuclear fuel 711,587 636,224 Deferred fuel and purchased power (244,109) (486,382) Deferred fuel and purchased power amortization 340,030 420,277 Allowance for equity funds used during construction (28,790) (40,071) Deferred income taxes (13,351) (35,258) Deferred investment tax credit (10,287) 73,003 Changes in current assets and liabilities: A A Customer and other receivables (330,867) (214,291) Accrued unbilled revenues (94,288) (62,234) Materials, supplies and fossil fuel (34,493) (43,193) Other current assets (26,062) (12,003) Accounts payable 24,958 (79,603) Accrued taxes 174,807 101,022 Other current liabilities 74,177 19,751 Change in long-term regulatory assets 32,132 36,025 Change in long-term regulatory liabilities 43,448 (27,304) Change in other long-term assets (126,379) (107,922) Change in operating lease assets 94,768 89,836 Change in other long-term liabilities 49,694 101,168 Change in operating lease liabilities (89,479) (68,834) Net cash provided by operating activities 1,170,331 833,899 CASH FLOWS FROM INVESTING ACTIVITIES A A Capital expenditures (1,717,571) (1,314,529) Contributions in aid of construction 235,861 112,762 Allowance for borrowed funds used during construction (36,078) (34,131) Proceeds from nuclear decommissioning trusts sales and other special use funds 1,140,371 1,165,668 Investment in nuclear decommissioning trusts and other special use funds (1,150,541) (1,181,386) Other (5,687) (1,788) Net cash used for investing activities (1,469,323) (1,235,904) CASH FLOWS FROM FINANCING ACTIVITIES A A Issuance of long-term debt 1,313,229 689,349 Repayment of long-term debt (675,000) (32,740) Short-term borrowing and (repayments) - net 14,000 56,400 Short-term debt borrowings under term loan facility 350,000 0 Short-term debt repayments under term loan facility (350,000) 0 Dividends paid on common stock (294,589) (288,456) Distributions to noncontrolling interests for capital activities (10,628) (10,628) Net cash provided by financing activities 343,208 412,281 NET INCREASE IN CASH AND CASH EQUIVALENTS 44,216 10,276 CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD 4,955 4,832 CASH AND CASH EQUIVALENTS AT END OF PERIOD 49,171 15,108 APS A A CASH FLOWS FROM OPERATING ACTIVITIES A A Net income 647,560 544,335 Adjustments to reconcile net income to net cash provided by operating activities: A A Depreciation and amortization including nuclear fuel 711,525 636,160 Deferred fuel and purchased power (244,109) (486,382) Deferred fuel and purchased power amortization 340,030 420,277 Allowance for equity funds used during construction (28,790) (40,071) Deferred income taxes (41,436) (20,997) Deferred investment tax credit (10,287) 73,003 Changes in current assets and liabilities: A A Customer and other receivables (321,187) (215,618) Accrued unbilled revenues (94,288) (62,234) Materials, supplies and fossil fuel (34,493) (43,193) Other current assets (54) (15,657) Accounts payable 24,947 (71,028) Accrued taxes 194,242 116,884 Other current liabilities 48,950 23,694 Change in long-term regulatory assets 32,132 36,025 Change in long-term regulatory liabilities 43,448 (27,304) Change in other long-term assets (150,172) (101,093) Change in operating lease assets 94,579 89,608 Change in other long-term liabilities 47,059 102,660 Change in operating lease liabilities (89,377) (68,591) Net cash provided by operating activities 1,170,279 890,478 CASH FLOWS FROM INVESTING ACTIVITIES A A Capital expenditures (1,717,571) (1,293,670) Contributions in aid of construction 235,861 112,762 Allowance for borrowed funds used during construction (36,078) (29,597) Proceeds from nuclear decommissioning trusts sales and other special use funds 1,140,371 1,165,668 Investment in nuclear decommissioning trusts and other special use funds (1,150,541) (1,181,386) Other (969) (877) Net cash used for investing activities (1,528,927) (1,227,100) CASH FLOWS FROM FINANCING ACTIVITIES A A Issuance of long-term debt 445,842 496,025 Repayment of long-term debt (250,000) 0 Short-term borrowing and (repayments) - net 67,150 5,530 Short-term debt borrowings under term loan facility 350,000 0 Short-term debt repayments under term loan facility (350,000) 0 Equity infusion 450,000 150,000 Dividends paid on common stock (299,700) (293,900) Distributions to noncontrolling interests for capital activities (10,628) (10,628) Net cash provided by financing activities 402,664 347,027 NET INCREASE IN CASH AND CASH EQUIVALENTS 44,016 10,405 CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD 4,549 4,042 CASH AND CASH EQUIVALENTS AT END OF PERIOD 48,565 \$ 14,447 X - DefinitionDeferred Investment Tax Credit (Expense) + ReferencesNo definition available. + Details Name: pnw DeferredInvestmentTaxCreditExpense Namespace Prefix: pnw_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionThe amortization of deferred fuel and purchased power costs. + ReferencesNo definition available. + Details Name: pnw IncreaseDecreaseDeferredFuelAndPurchasedPowerAmortization Namespace Prefix: pnw_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionIncrease (Decrease) In Operating Lease, Right-Of-Use Asset + ReferencesNo definition available. + Details Name: pnw IncreaseDecreaseInOperatingLeaseRightOfUseAsset Namespace Prefix: pnw_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionPayments To Acquire Investments To Be Held In Decommissioning Trust Fund And Other Special Use Funds + ReferencesNo definition available. + Details Name: pnw PaymentsToAcquireInvestmentsToBeHeldInDecommissioningTrustFundAndOtherSpecialUseFunds Namespace Prefix: pnw_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionProceeds From Decommissioning Trust Fund Assets And Other Special Use Funds + ReferencesNo definition available. + Details Name: pnw ProceedsFromDecommissioningTrustFundAssetsAndOtherSpecialUseFunds Namespace Prefix: pnw_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionProceeds from (Repayments of) Short-term Debt, Net + ReferencesNo definition available. + Details Name: pnw ProceedsFromRepaymentsOfShortTermDebtNet Namespace Prefix: pnw_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap AdjustmentsToReconcileNetIncomeLossToCashProvidedByUsedInOperatingActivitiesAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionCash inflow due to change during the period in the allowance for other funds used during construction classified as an investing activity. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 45 -Paragraph 12 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-12Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 980 -SubTopic 360 -Section 25 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147477468/980-360-25-1 + Details Name: us-gaap AllowanceForFundsUsedDuringConstructionInvestingActivities Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionAmount of cash and cash equivalents, and cash and cash equivalents restricted to withdrawal or usage. Excludes amount for disposal group and discontinued operations. Cash includes, but is not limited to, currency on hand, demand deposits with banks or financial institutions, and other accounts with general characteristics of demand deposits. Cash equivalents include, but are not limited to, short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 8 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482913/230-10-50-8Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 24 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-24Reference 3: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 45 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-4 + Details Name: us-gaap CashCashEquivalentsRestrictedCashAndRestrictedCashEquivalents Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: instant X - DefinitionAmount of increase (decrease) in cash, cash equivalents, and cash and cash equivalents restricted to withdrawal or usage; including effect from exchange rate change. Cash includes, but is not limited to, currency on hand, demand deposits with banks or financial institutions, and other accounts with general characteristics of demand deposits. Cash equivalents include, but are not limited to, short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 24 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-24Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 1 -SubTopic 230 -Topic 830 -Publisher FASB -URI https://asc.fasb.org/1943274/2147477401/830-230-45-1 + Details Name: us-gaap CashCashEquivalentsRestrictedCashAndRestrictedCashEquivalentsPeriodIncreaseDecreaseIncludingExchangeRateEffect Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionAmount of deferred income tax expense (benefit) pertaining to income (loss) from continuing operations. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (b) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482785/280-10-55-48Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08(h)(1)(Note 1)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Name Accounting Standards Codification -Section 50 -Paragraph 9 -Subparagraph (b) -SubTopic 10 -Topic 740 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482685/740-10-50-9 + Details Name: us-gaap DeferredIncomeTaxExpenseBenefit Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionThe aggregate expense recognized in the current period that allocates the cost of tangible assets, intangible assets, or depleting assets to periods that benefit from use of the assets. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (b) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28Reference 2: http://www.xbrl.org/2003/role/exampleRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 48 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482785/280-10-55-48Reference 3: http://www.xbrl.org/2003/role/exampleRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 49 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482785/280-10-55-49Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 270 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (i) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482964/270-10-50-1Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 32 -Subparagraph (ee) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-32Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 22 -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-22 + Details Name: us-gaap DepreciationDepletionAndAmortization Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period of the sum of amounts due within one year (or one business cycle) from customers for the credit sale of goods and services; and from note holders for outstanding loans. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap IncreaseDecreaseInAccountsAndNotesReceivable Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period in the aggregate amount of liabilities incurred (and for which invoices have typically been received) and payable to vendors for goods and services received that are used in an entity's business. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap IncreaseDecreaseInAccountsPayable Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period of all taxes owed but not paid, including income, property and other taxes. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap IncreaseDecreaseInAccruedTaxesPayable Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionAmount of increase (decrease) in right to consideration in exchange for good or service transferred to customer when right is conditioned on something other than passage of time. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap IncreaseDecreaseInContractWithCustomerAsset Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period in the aggregate value of all inventory held by the reporting entity, associated with underlying transactions that are classified as operating activities. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap IncreaseDecreaseInInventories Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap IncreaseDecreaseInOperatingCapitalAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionAmount of increase (decrease) in obligation for operating lease. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Subparagraph (g)(1) -SubTopic 20 -Topic 842 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-4 + Details Name: us-gaap IncreaseDecreaseInOperatingLeaseLiability Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period in other expenses incurred but not yet paid. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap IncreaseDecreaseInOtherAccruedLiabilities Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionAmount of increase (decrease) in obligation for operating lease. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap IncreaseDecreaseInOtherOperatingAssets Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionAmount of increase (decrease) in operating liabilities classified as other. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 28 -Subparagraph (a) -SubTopic 10 -Topic 230 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-28 + Details Name: us-gaap IncreaseDecreaseInOtherOperatingLiabilities Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionThe increase (decrease) during the reporting period in the value of other assets that are created when regulatory agencies permits public utilities to defer costs to the balance sheet. + ReferencesReference

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-Paragraph 2 -Subparagraph (d)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/214748666/740-323-65-2Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 848 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (a)(3)(iii)(03) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483550/848-10-65-2Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 8 -Subparagraph (c)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479832/842-10-65-8Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 24 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483421/250-10-45-24Reference 11: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 23 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483421/250-10-45-23Reference 12: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 5 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483421/250-10-45-5Reference 13: http://www.xbrl.org/2003/role/disclosureRef -Topic 326 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 5 -Subparagraph (c)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479654/326-10-65-5Reference 14: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 20 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480528/815-20-65-6Reference 15: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 20 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (h)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480528/815-20-65-6Reference 16: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 20 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (h)(1)(i) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480528/815-20-65-6Reference 17: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 20 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (h)(1)(iii) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480528/815-20-65-6Reference 18: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 20 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (h)(1)(iv) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480528/815-20-65-6Reference 19: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 20 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (i)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480528/815-20-65-6Reference 20: http://www.xbrl.org/2003/role/disclosureRef -Topic 105 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479343/105-10-65-6Reference 21: http://www.xbrl.org/2003/role/disclosureRef -Topic 105 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479343/105-10-65-6Reference 22: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 40 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (f)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480016/944-40-65-2Reference 23: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 40 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (f)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480016/944-40-65-2Reference 24: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 8 -Subparagraph (d)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482615/740-10-65-8Reference 25: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 8 -Subparagraph (d)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482615/740-10-65-8Reference 26: http://www.xbrl.org/2003/role/disclosureRef -Topic 326 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 4 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479654/326-10-65-4Reference 27: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (b)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-1Reference 28: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 40 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (e)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480175/815-40-65-1Reference 29: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-7Reference 30: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-5Reference 31: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481674/830-30-50-1Reference 32: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 17 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-45-17Reference 33: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 20 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-20Reference 34: http://www.xbrl.org/2003/role/exampleRef -Topic 946 -SubTopic 830 -Name Accounting Standards Codification -Section 55 -Paragraph 11 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479168/946-830-55-11Reference 35: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 205 -Name Accounting Standards Codification -Section 45 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478009/946-205-45-3Reference 36: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 505 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478448/946-505-50-3Reference 37: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.6-04(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479170/946-210-S99-1Reference 38: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.6-05(4)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479170/946-210-S99-2Reference 39: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 3 -Subparagraph (SX 210.6-09(4)(b)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-S99-3Reference 40: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 3 -Subparagraph (SX 210.6-09(6)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-S99-3Reference 41: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 3 -Subparagraph (SX 210.6-09(7)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-S99-3Reference 42: http://www.xbrl.org/2003/role/disclosureRef -Topic 505 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.3-04) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480008/505-10-S99-1Reference 43: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08(g)(1)(iii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 44: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 45: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 46: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 45 -Paragraph 15 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-15Reference 47: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 45 -Paragraph 16 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-16Reference 48: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 55 -Paragraph 41 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481175/810-10-55-41Reference 49: http://www.xbrl.org/2003/role/disclosureRef -Topic 350 -SubTopic 60 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147476166/350-60-65-1 + Details Name: us-gaap_StockholdersEquityIncludingPortionAttributableToNoncontrollingInterest Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - Definition This element represents movements included in the statement of changes in stockholders' equity which are not separately disclosed or provided for elsewhere in the taxonomy. + ReferencesNo definition available. + Details Name: us-gaap_StockholdersEquityOther Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration XML 29 R16.htm IDEA: XBRL DOCUMENT v3.24.3 Consolidation and Nature of Operations 9 Months Ended Sep. 30, 2024 Organization, Consolidation and Presentation of Financial Statements [Abstract] A Consolidation and Nature of Operations Consolidation and Nature of Operations A The unaudited condensed consolidated financial statements include the accounts of Pinnacle West and our subsidiaries: APS, El Dorado Investment Company (       Dorado    ), and Pinnacle West Power, LLC (    PNW Power    ). Intercompany accounts and transactions between the consolidated companies have been eliminated.   The unaudited condensed consolidated financial statements for APS include the accounts of APS and the Palo Verde Generating Station (    Palo Verde    ) sale leaseback variable interest entities (    VIEs    ). See Note 6 for further discussion.   PNW Power is a wholly-owned subsidiary that was created in September 2023 to hold certain investments in wind and transmission joint venture projects that were previously held in Bright Canyon Energy Corporation (    BCE    ). See Note 16 for additional information. Our accounting records are maintained in accordance with accounting principles generally accepted in the United States of America (    GAAP    ). The preparation of financial statements in accordance with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements, and reported amounts of revenues and expenses during the reporting period.   Actual results could differ from those estimates. BCE was a Pinnacle West subsidiary that was formed in 2014. On August 4, 2023, Pinnacle West entered into a purchase and sale agreement pursuant to which all of our equity interest in BCE was sold. The sale was completed on January 12, 2024. See Note 16 for more information relating to the sale of BCE. Amounts reported in our interim Condensed Consolidated Statements of Income are not necessarily indicative of amounts expected for the respective annual periods, due to the effects of seasonal temperature variations on energy consumption, timing of maintenance on electric generating units, and other factors.   Our condensed consolidated financial statements reflect all adjustments (consisting only of normal recurring adjustments except as otherwise disclosed in the notes) that we believe are necessary for the fair presentation of our financial position, results of operations, and cash flows for the periods presented. Certain information and footnote disclosures normally included in financial statements prepared in conformity with GAAP have been condensed or omitted pursuant to such regulations, although we believe that the disclosures provided are adequate to make the interim information presented not misleading. The accompanying condensed consolidated financial statements and these notes should be read in conjunction with the audited consolidated financial statements and notes included in our 2023 Form 10-K. Supplemental Cash Flow Information The following table summarizes supplemental Pinnacle West cash flow information (dollars in thousands):   Nine Months Ended September 30, 2024 2023 Cash paid during the period for: Income taxes, net of refunds \$49,385   \$19   Interest, net of amounts capitalized \$265,673   \$222,715   Significant non-cash investing and financing activities: Accrued capital expenditures \$169,375   \$169,148   BCE Sale non-cash consideration (Note 16) \$19,967   \$34,162   The following table summarizes supplemental APS cash flow information (dollars in thousands): Nine Months Ended September 30, 2024 2023 Cash paid during the period for: Income taxes, net of refunds \$72,133   \$1,233   Interest, net of amounts capitalized \$230,520   \$191,095   Significant non-cash investing and financing activities: Accrued capital expenditures \$169,375   \$169,131   X - References No definition available. + Details Name: us-gaap_OrganizationConsolidationAndPresentationOfFinancialStatementsAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - Definition The entire disclosure for organization, consolidation and basis of presentation of financial statements disclosure. + References Reference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480424/946-10-50-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480424/946-10-50-2Reference 3: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 810 -Name Accounting Standards Codification -Publisher FASB -URI https://asc.fasb.org/205/tableOfContent + Details Name: us-gaap_OrganizationConsolidationAndPresentationOfFinancialStatementsDisclosureTextBlock Namespace Prefix: us-gaap_Data Type: dtr-types:textBlockItemType Balance Type: na Period Type: duration XML 30 R17.htm IDEA: XBRL DOCUMENT v3.24.3 Revenue 9 Months Ended Sep. 30, 2024 Revenue from Contract with Customer [Abstract] A Revenue Revenue Sources of Revenue The following table provides detail of Pinnacle West    's consolidated revenue disaggregated by revenue sources (dollars in thousands): Three Months Ended September 30, Nine Months Ended September 30, 2024 2023 2023 Retail Electric Service Residential \$966,557   \$883,393   \$2,057,407   \$1,835,432   Non-Residential \$71,644   \$69,164   \$1,792,998   \$1,572,013   Wholesale Energy Sales \$39,303   \$5,801   \$76,428   \$180,686   Transmission Services for Others \$38,705   \$43,266   \$93,958   \$108,229   Other Sources \$2,592   \$4,115   \$8,716   \$8,057   Total Operating Revenues \$1,768,801   \$1,637,759   \$4,029,507   \$3,704,417   Retail Electric Revenue. All of Pinnacle West    's retail electric revenue is generated by APS. Retail electric revenue is generated by the sale of electricity to our regulated customers within the authorized service territory at tariff rates approved by the ACC and based on customer usage. Revenues related to the sale of electricity are generally recognized when service is rendered, or electricity is delivered to customers. The billing of electricity sales to individual customers is based on the reading of their meters. We obtain customers     meter data on a systematic basis throughout the month, and generally bill customers within a month from when service was provided. Customers are generally required to pay for services within 21 days of when the services are billed. See     Allowance for Doubtful Accounts   discussion below for additional details regarding payment terms. Wholesale Energy Sales and Transmission Services for Others. Revenues from wholesale energy sales and transmission services for others represent energy and transmission sales to wholesale customers. These activities primarily consist of managing fuel and purchased power risks in connection with the cost of serving our retail customers     energy requirements. We may also sell into the wholesale markets generation that is not needed for APS    's retail load. Our wholesale activities and tariff rates are regulated by the U.S. Federal Energy Regulatory Commission (    FERC    ). In the electricity business, some contracts to purchase energy are settled by netting against other contracts to sell electricity. This is referred to as a book-out, and usually occurs in contracts that have the same terms (product type, quantities, and delivery points) and for which power does not flow. We net these book-outs, which reduces both wholesale revenues and fuel and purchased power costs. Revenue Activities Our revenues primarily consist of activities that are classified as revenues from contracts with customers. We derive our revenues from contracts with customers primarily from sales of electricity to our regulated retail customers. Revenues from contracts with customers also include wholesale and transmission activities. Our revenues from contracts with customers for the three and nine months ended September 30, 2024 were \$1,756 million and \$4,002 million, respectively, and for the three and nine months ended September 30, 2023 were \$1,635 million and \$3,668 million, respectively. We have certain revenues that do not meet the specific accounting criteria to be classified as revenues from contracts with customers. For the three and nine months ended September 30, 2024, our revenues that do not qualify as revenue from contracts with customers were \$13 million and \$28 million, respectively, and for the three and nine months ended September 30, 2023 were \$3 million and \$36 million, respectively. This amount includes revenues related to certain regulatory cost recovery mechanisms that are considered alternative revenue programs. We recognize revenue associated with alternative revenue programs when specific events permitting recognition are completed. Certain amounts associated with alternative revenue programs will subsequently be billed to customers; however, we do not reclassify billed amounts into revenue from contracts with customers. See Note 4 for a discussion of our regulatory cost recovery mechanisms. Contract Assets and Liabilities from Contracts with Customers There were no material contract assets, contract liabilities, or deferred contract costs recorded on the Condensed Consolidated Balance Sheets as of September 30, 2024 or December 31, 2023. Allowance for Doubtful Accounts The allowance for doubtful accounts represents our best estimate of accounts receivable and accrued unbilled revenues that will ultimately be uncollectible due to credit loss risk. The allowance includes a write-off component that is calculated by applying an estimated write-off factor to retail electric revenues. The write-off factor used to estimate uncollectible accounts is based upon consideration of historical collections experience, the current and forecasted economic environment, changes to our collection policies, and management    's best estimate of future collections success. We continue to monitor the impacts of our disconnection policies, payment arrangements, among other considerations impacting our estimated write-off factor, and allowance for doubtful accounts. The following table provides a rollforward of Pinnacle West    's allowance for doubtful accounts (dollars in thousands): September 30, 2024 December 31, 2023 Balance at beginning of period \$22,433   \$23,778   Bad debt expense \$2,284   \$23,399   Actual write-offs (26,370) (24,744) Balance at end of period \$18,347   \$22,433   X -

ReferencesNo definition available. + Details Name: us-gaap RevenueFromContractWithCustomerAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionThe entire disclosure of revenue from contract with customer to transfer good or service and to transfer nonfinancial asset. Includes, but is not limited to, disaggregation of revenue, credit loss recognized from contract with customer, judgment and change in judgment related to contract with customer, and asset recognized from cost incurred to obtain or fulfill contract with customer. Excludes insurance and lease contracts. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 9 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-9Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 10 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-10Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 15 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-15Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 12 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-12Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 12 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-12Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 12 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-12Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 12 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-12Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 12 -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-12Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 13 -Subparagraph (b)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-13Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Name Accounting Standards Codification -Topic 606 -Publisher FASB -URI https://asc.fasb.org/606/tableOfContent + Details Name: us-gaap RevenueFromContractWithCustomerTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 31 R18.htm IDEA: XBRL DOCUMENT v3.24.3 Long-Term Debt and Liquidity Matters 9 Months Ended Sep. 30, 2024 Debt Disclosure [Abstract] A Long-Term Debt and Liquidity Matters Long-Term Debt and Liquidity MattersPinnacle West and APS maintain committed revolving credit facilities in order to enhance liquidity and provide credit support for their commercial paper programs, to refinance indebtedness, and for other general corporate purposes. A Pinnacle WestOn August 2, 2024, Pinnacle West amended its \$200 million revolving credit facility, extending the maturity date from April 10, 2028 to April 10, 2029, and providing a mechanism to either update the Sustainability Table (as defined in the Pinnacle West revolving credit facility), which provides for a sustainability-linked pricing feature, or, in certain circumstances, terminate the sustainability-linked pricing feature for the final year. Pinnacle West has the option to increase the amount of the facility up to a total of \$300 million upon the satisfaction of certain conditions and with the consent of the lenders. Interest rates are based on Pinnacle West's senior unsecured debt credit ratings and the agreement includes a sustainability-linked pricing metric which permits an interest rate reduction or increase by meeting or missing targets related to specific environmental and employee health and safety sustainability objectives. The facility is available to support Pinnacle West's general corporate purposes, including support for Pinnacle West's \$200 million commercial paper program, for bank borrowings or for issuances of letters of credit. At September 30, 2024, Pinnacle West had no outstanding borrowings under its revolving credit facility, no letters of credit outstanding under the credit facility, and \$24 million of outstanding commercial paper borrowings. The weighted-average interest rate for the outstanding borrowings on September 30, 2024 was 4.96%. On February 28, 2024, Pinnacle West entered into various equity forward sale agreements (the "Equity Forward Sale Agreements"), which may be settled with Pinnacle West common stock or cash. At September 30, 2024, Pinnacle West could have settled the Equity Forward Sale Agreements with the issuance of 11,240,601 shares of common stock, which would have provided cash liquidity to Pinnacle West of \$725 million. See Note 10.Convertible Senior Notes. In June 2024, Pinnacle West issued \$525 million of 4.75% convertible senior notes due 2027 (the "Convertible Notes"), which are senior unsecured obligations of Pinnacle West, and will mature on June 15, 2027. The Convertible Notes bear interest at a fixed rate of 4.75% per year, payable semiannually in arrears on June 15 and December 15 of each year, beginning on December 15, 2024. Proceeds from the Convertible Notes were used to repay APS's 364-day \$350 million term loan facility that matures on December 10, 2024 and commercial paper borrowings. Prior to March 15, 2027, the holders of the Convertible Notes may elect at their option to convert all or any portion of their Convertible Notes under the following limited circumstances: during any calendar quarter (and only during such calendar quarter), if the sale price of Pinnacle West common stock for at least 20 trading days (whether or not consecutive) during a period of 30 consecutive trading days ending on, and including, the last trading day of the immediately preceding calendar quarter, is greater than or equal to 130% of the conversion price on each applicable trading day; during the five business day period after any 10 consecutive trading day period (the "Measurement Period") in which the trading price per \$1,000 principal amount of Convertible Notes for each trading day of the Measurement Period was less than 98% of the product of the last reported sale price of Pinnacle West common stock and the conversion rate on such trading day; or during the occurrence of certain corporate events, as defined in the Convertible Notes' indenture. On or after March 15, 2027, until the maturity date, the holders of the Convertible Notes may elect at their option to convert all or any portion of their notes. Upon conversion, Pinnacle West will pay cash up to the aggregate principal amount of the Convertible Notes converted and at Pinnacle West's sole discretion, pay or deliver cash, shares of Pinnacle West common stock or a combination of both, in respect to the remainder, if any, of Pinnacle West's conversion obligation in excess of the aggregate principal amount of the Convertible Notes being converted. The initial conversion rate, which is subject to certain adjustments as set forth in the indenture, is 10.8338 shares of common stock per \$1,000 principal amount of Convertible Notes, which is equivalent to an initial conversion price of approximately \$92.30 per share of Pinnacle West's common stock. The conversion rate is not subject to adjustment for any accrued and unpaid interest. If Pinnacle West undergoes a fundamental change, as defined in the Convertible Notes' indenture, then, subject to certain conditions, holders of the Convertible Notes may require Pinnacle West to repurchase for cash all or any portion of its Convertible Notes at a repurchase price equal to 100% of the principal amount of the Convertible Notes to be repurchased, plus accrued and unpaid interest to, but excluding, the fundamental change repurchase date. As of September 30, 2024, the conditions allowing holders to convert their Convertible Notes, were not met, and as a result, the Convertible Notes were classified as long term debt on Pinnacle West's Condensed Consolidated Balance Sheets with a carrying amount of \$525 million, including unamortized debt issuance costs of \$8 million. The estimated fair value of the Convertible Notes as of September 30, 2024 was \$570 million (Level 2 within the fair value hierarchy). As of September 30, 2024, based on Pinnacle West's average stock price and the relevant terms of the Convertible Notes, there were no shares of Pinnacle West's common stock included in basic or diluted EPS relating to the potential conversion of the Convertible Notes. See Note 10.Floating Rate Notes. Additionally, in June 2024, Pinnacle West completed the sale of \$350 million Floating Rate Notes due 2026 (the "Floating Rate Notes"). The Floating Rate Notes are senior unsecured obligations of Pinnacle West and will mature on June 10, 2026. The Floating Rate Notes bear a variable interest rate of Compounded SOFR (as defined in the Fifth Supplemental Indenture dated as of June 10, 2024) plus 82 basis points per year. Proceeds were used to repay a portion of Pinnacle West's \$450 million term loan maturing in December 2024 and the full amount of Pinnacle West's \$175 million term loan maturing in December 2024. On June 6, 2024, Pinnacle West repaid \$250 million of its \$450 million term loan which matures in December 2024. APS On August 2, 2024, APS amended its \$1.25 billion revolving credit facility, extending the maturity date from April 10, 2028 to April 10, 2029, and providing a mechanism to either update the Sustainability Table (as defined in the APS revolving credit facility), which provides for a sustainability-linked pricing feature, or, in certain circumstances, terminate the sustainability-linked pricing feature for the final year. APS has the option to increase the amount of the facility by up to a maximum of \$400 million, for a total of \$1.65 billion, upon the satisfaction of certain conditions and with the consent of the lenders. Interest rates are based on APS's senior unsecured debt credit ratings and the agreement includes a sustainability-linked pricing metric which permits an interest rate reduction or increase by meeting or missing targets related to specific environmental and employee health and safety sustainability objectives. The facility is available to support APS's general corporate purposes, including support for APS's commercial paper program, which was increased from \$750 million to \$1 billion on April 10, 2023, for bank borrowings or for issuances of letters of credit. At September 30, 2024, APS had no outstanding borrowings under its revolving credit facility, no letters of credit outstanding under the credit facility, and \$600 million of outstanding commercial paper borrowings. The weighted-average interest rate for the outstanding borrowings on September 30, 2024 was 4.92%. APS is currently authorized to receive up to \$150 million annually in equity infusions from Pinnacle West without seeking ACC approval. On October 27, 2023, APS sought approval from the ACC to receive from Pinnacle West in 2024 up to an additional \$500 million in equity infusions above the authorized limit of \$150 million, and the ACC approved the increased equity infusion limit for 2024 on January 9, 2024 and subsequently issued the order on January 24, 2024. On December 15, 2022, the ACC issued a financing order reaffirming the previous short-term debt authorization equal to the sum of (i) 7% of APS's capitalization, and (ii) \$500 million (which is required to be used for costs relating to purchases of natural gas and power) and approving APS's application filed April 6, 2022, requesting to increase the long-term debt limit from \$7.5 billion to \$8.0 billion and to exclude financing lease power purchase agreements (the "PPAs") from the definition of long-term debt for purposes of the ACC financing orders. On April 19, 2024, APS submitted an application to the ACC requesting to further increase the long-term debt limit from \$8.0 billion to \$9.5 billion and to increase Pinnacle West's permitted yearly equity infusions to equal up to 2.5% of Pinnacle West's consolidated assets each calendar year on a three-year rolling average basis. APS cannot predict the outcome of this matter. On June 12, 2024, Pinnacle West contributed \$450 million into APS in the form of an equity infusion. APS used this contribution to repay short-term indebtedness. On December 12, 2023, APS entered into an agreement for a new 364-day \$350 million term loan facility that matures on December 10, 2024. Borrowings under the facility bear interest at SOFR plus 1.0% per annum. On February 9, 2024, APS drew the full amount of \$350 million, which APS subsequently paid off in full on June 6, 2024. On May 9, 2024, APS issued \$450 million of 5.7% senior unsecured notes that mature August 15, 2034. The net proceeds from the sale were used to repay short-term indebtedness consisting of commercial paper and for general corporate purposes. On June 17, 2024, APS repaid its \$250 million 3.35% senior unsecured notes at maturity from commercial paper borrowings. See Financial Assurances in Note 8 for a discussion of other outstanding letters of credit. Debt Fair Value Our long-term debt fair value estimates are classified within Level 2 of the fair value hierarchy. The following table presents the estimated fair value of our long-term debt, including current maturities (dollars in thousands): As of September 30, 2024 As of December 31, 2023 Carrying Amount Fair Value Carrying Amount Fair Value Pinnacle West \$1,566,552 \$1,607,813 \$1,123,731 \$1,095,935 APS 7,489,766 6,860,027 7,291,891 6,459,718 Totals \$9,056,318 \$8,467,840 \$8,415,622 \$7,555,653 X - ReferencesNo definition available. + Details Name: us-gaap DebtDisclosureAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionThe entire disclosure for long-term debt. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 470 -Name Accounting Standards Codification -Publisher FASB -URI https://asc.fasb.org/470/tableOfContent + Details Name: us-gaap LongTermDebtTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 32 R19.htm IDEA: XBRL DOCUMENT v3.24.3 Regulatory Matters 9 Months Ended Sep. 30, 2024 Regulated Operations [Abstract] A Regulatory Matters Regulatory Matters 2022 Retail Rate Case APS filed an application with the ACC on October 28, 2022 (the "2022 Rate Case") seeking an increase in annual retail base rates on the date rates become effective (the "Date 1") of a net of \$460 million. This Day 1 net impact would have represented a total base revenue deficiency of \$772 million, offset by proposed adjutor transfers of cost recovery to annual retail rates and adjutor mechanism modifications. The average annual customer bill impact of APS's request on Day 1 would have been an increase of 13.6%. The principal provisions of APS's application were: eliminate a test year comprised of twelve months ended June 30, 2022, adjusted as described below; an original cost rate base of \$10.5 billion, which approximates the ACC-jurisdictional portion of the book value of utility assets, net of accumulated depreciation and other credits; the following proposed capital structure and costs of capital: Capital Structure Cost of a Capital Long-term debt 48.074% 3.85% Common stock equity 51.93% 10.25% Weighted-average cost of capital 1.17% 1.6% return on the increment of fair value rate base above APS's original cost rate base, as provided for by Arizona law; a rate of 0.038321 per kWh for the portion of APS's retail base rates attributable to fuel and purchased power costs (the "Base Fuel Rate"); a modification of its adjustment mechanisms including: eliminate the Environmental Improvement Surcharge (the "EIS") and collect costs through base rates, eliminate the Lost Fixed Cost Recovery (the "LFCR") mechanism and collect costs through base rates and the Demand Side Management (the "DSM") Adjustment Charge (the "DSMAC"), maintain as inactive the Tax Expense Adjustor Mechanism (the "TEAM"), maintain the Transmission Cost Adjustment (the "TCA") mechanism, modify the performance incentive in the DSMAC, and modify the Renewable Energy Adjustment Charge (the "REAC") to include recovery of capital carrying costs of APS owned renewable and storage resources; exchanges to its limited-income program, including a second tier to provide an additional discount for customers with greater need; and twelve months of post-test year plant investments to reflect used and useful projects that will be placed into service prior to July 1, 2023. On June 5, 2023, and June 15, 2023, the ACC Staff, the Residential Utility Consumer Office (the "RUCO") and other intervenors filed their initial written testimony with the ACC. The ACC Staff recommended, among other things, (i) a \$251 million revenue increase or, as an alternative, a \$312 million revenue increase, (ii) a 9.6% return on equity, (iii) a 0.0% fair value increment or, as an alternative, a 0.75% fair value increment, and (iv) a continuation of a 12-month post-test year plant. RUCO recommended, among other things, (i) an \$84.9 million revenue increase, (ii) an 8.2% return on equity or, as an alternative, an 8.7% return on equity if the ACC imputes a hypothetical capital structure with a 46% equity layer, (iii) a fair value increment of 0.0%, and (iv) a reduction of post-test year plant to six months. On July 12, 2023, APS filed rebuttal testimony addressing the ACC Staff and intervenors' direct testimonies. The principal provisions of APS's rebuttal testimony were: reducing the revenue requirement increase to \$383.1 million, which reduced the average annual customer bill impact to an increase of 11.3%; maintaining a return on equity request of 10.25%; reducing the increment of fair value rate base return to 0.5% from 1.0%; maintaining a post-test year plant request of 12 months, plus the Four Corners Power Plant (the "Four Corners") Effluent Limitation Guidelines (the "ELG") project; withdrawing the Payment Fee Removal Proposal (net reduction) which was originally requested in APS's initial application; maintaining the LFCR mechanism and DSMAC as separate adjutors; increasing the Power Supply Adjustment (the "PSA") annual rate change limit from \$0.004/kWh to \$0.006/kWh; proposing a new System Reliability Benefit (the "SRB") recovery mechanism; maintaining the REAC in its current state; maintaining adjutor base transfers and elimination of EIS; and maintaining the request to recover Coal Community Transition (the "CCT") funding. On July 26, 2023, the ACC Staff, RUCO and other intervenors filed their rebuttal testimony with the ACC. The ACC Staff adjusted their initial recommendations to, among other things, (i) a \$281.9 million revenue increase, (ii) a 9.68% return on equity, (iii) a 0.5% fair value increment, (iv) a continuation of a 12-month post-test year plant that includes the Four Corners ELG project, and (v) support of an increase to the annual PSA increase limit to \$0.006/kWh. RUCO maintained their direct position and also recommended further review of the PSA in a second phase of the 2022 Rate Case. On August 4, 2023, APS filed rejoinder testimony addressing the ACC Staff and intervenors' rebuttal testimonies. APS's rejoinder testimony included final post-test year plant values, reducing the revenue requirement increase to \$377.7 million from \$383.1 million, which reduced the average annual customer bill impact to an increase of 11.2%. All other major provisions from APS's rebuttal testimony were maintained in its rejoinder testimony. On November 6, 2023, and November 21, 2023, APS and stakeholders filed briefs in the 2022 Rate Case. APS's briefs included the reduction of the total revenue requirement increase to \$376.2 million and a resulting average annual customer bill impact increase of 11.1%. All other major provisions from APS's rejoinder testimony were maintained in its briefs. ACC Staff's briefs included a proposed total revenue requirement increase from \$281.9 million to \$282.7 million and also included their support of APS's SRB mechanism, contingent on increased stakeholder outreach. On January 25, 2024, an Administrative Law Judge issued a Recommended Opinion and Order in the 2022 Rate Case, as corrected on February 6, 2024 (the "2022 Rate Case RO"). The 2022 Rate Case RO recommended, among other things, (i) a \$523.1 million increase in the annual base rate revenue requirement, (ii) a 9.55% return on equity, (iii) a 0.25% return on the increment of fair value rate base greater than original cost, (iv) an effective fair value rate of return of 4.36%, (v) 12 months of post-test year plant and the inclusion of the Four Corners ELG project, (vi) the approval of APS's SRB proposal with certain procedural and other modifications, (vii) no additional CCT funding, (viii) a 5.0% return on the prepaid pension asset and a return of 5.35% on the OPEB liability, and (ix) no disallowances on APS's coal contracts. The 2022 Rate Case RO also recommended a number of changes to existing

adjustors, including (i) the approval of modified DSM performance incentives and the requested DSM transfer to base rates, (ii) the retention of \$1.9A million of REAC in the adjuster rather than base rates, (iii) a partial transfer of \$27.1A million of LFCR funds to base rates, and (iv) the adoption of an increase in the annual PSA cap to \$0.006/kWh. On February 22, 2024, the ACC approved a number of amendments to the 2022 Rate Case ROO that resulted in, among other things, (i) an approximately \$491.7A million increase in the annual base revenue requirement, (ii) a 9.55% return on equity, (iii) a 0.25% return on the increment of fair value rate base greater than original cost, (iv) an effective fair value rate of return of 4.39%, (v) a return set at the Company's weighted average cost of capital on the net prepaid pension asset and net other post-employment benefit liability in rate base, (vi) an adjustment to generation maintenance and outage expense to reflect a more reasonable level of test year costs, (vii) approval of the SRB mechanism with modifications to customer notifications, procedural timelines and the inclusion of any qualifying technology and fuel source bid received through an all-source request for proposal (ASRFP), and (viii) recovery of all DSM costs through the DSMAC rather than through base rates. The ACC's decision results in an expected total net annual revenue increase for APS of approximately \$253.4A million and a roughly 8% increase to the typical residential customer's bill. The ACC issued the final order for the 2022 Rate Case on March 5, 2024, with the new rates becoming effective for all service rendered on or after March 8, 2024. Six intervenors and the Attorney General of Arizona requested rehearing on various issues included in the ACC's decision, such as the grid access charge (GAC) for solar customers, the SRB, and CCT funding. On April 15, 2024, the ACC granted, in part, the rehearing applications of the Attorney General, Arizona Solar Energy Industries Association, Solar Energy Industries Association, and Vote Solar for the limited purpose of reviewing arguments concerning the GAC. Specifically, rehearing was ordered as to whether the GAC rate is just and reasonable, including whether it should be higher or lower, whether the GAC rate constitutes a discriminatory fee to solar customers, and whether omission of a GAC charge is discriminatory to non-solar customers. All other applications for rehearing were denied. The parties seeking rehearing had 30 days after the denial or granting of a request for rehearing to file a notice of appeal to the Arizona Court of Appeals. No party filed a notice of appeal within the 30-day period. A limited rehearing was scheduled for the purpose of reviewing the GAC. Written testimony from APS and intervenors for the limited rehearing was filed on September 24, 2024, and rebuttal testimony from parties was filed on October 18, 2024. The limited rehearing began on October 28, 2024. APS cannot predict the outcome of these proceedings. 2019 Retail Rate Case On October 31, 2019, APS filed an application with the ACC for an annual increase in retail base rates (the 2019 Rate Case). On August 2, 2021, an Administrative Law Judge issued a Recommended Opinion and Order in the 2019 Rate Case (the 2019 Rate Case ROO) and issued corrections on September 10 and September 20, 2021. On November 2, 2021, the ACC approved the 2019 Rate Case ROO, with various amendments, that resulted in, among other things, (i) a return on equity of 8.70%, which included a 20-basis point penalty; (ii) the recovery of the deferral and rate base effects of the operating costs and construction of the Four Corners selective catalytic reduction (SCR) project, with the exception of \$215.5A million (see Four Corners SCR Cost Recovery below); (iii) the CCT plan including the following components: (a) a payment of \$1A million to the Hopi Tribe within 60 days of the 2019 Rate Case decision, (b) a payment of \$10A million over three years to the Navajo Nation, (c) a payment of \$0.5A million to the Navajo County communities within 60 days of the 2019 Rate Case decision, (d) up to \$1.25A million for electrification of homes and businesses on the Hopi reservation, and (e) up to \$1.25A million for the electrification of homes and businesses on the Navajo Nation reservation; and (iv) a change in the residential on-peak time-of-use period from 3 p.m. to 8 p.m. to 4 p.m. to 7 p.m. Monday through Friday, excluding holidays. The 2019 Rate Case ROO, as amended, resulted in a total annual revenue decrease for APS of \$4.8A million, excluding temporary payments and expenditures under the CCT plan. Consistent with the 2019 Rate Case decision, APS completed the following payments that are being recovered through rates related to the CCT: (i) \$10A million to the Navajo Nation; (ii) \$0.5 million to the Navajo County communities; and (iii) \$1A million to the Hopi Tribe. Consistent with APS's commitment to the impacted communities, APS has also completed the following payments: (i) \$1.5 million to the Navajo Nation for CCT; (ii) \$1.1A million to the Navajo County communities for CCT and economic development; and (iii) \$1.25A million to the Hopi Tribe for CCT and economic development. The ACC also authorized \$1.25A million to be spent for electrification of homes and businesses on each of the Navajo Nation and Hopi reservations. Expenditure of the recoverable funds for electrification of homes and businesses on the Navajo Nation and the Hopi reservations is contingent upon completion of a census of the unelectrified homes and businesses in each that are also within APS service territory. The census work was completed in November 2022 and disbursement of the funds for electrification of homes and businesses is planned to be finalized after discussions with the Navajo Nation and the Hopi Tribe are completed. On February 22, 2024, the ACC voted to not approve any further CCT funding. APS filed a Notice of Direct Appeal to the Arizona Court of Appeals on July 17, 2021 requesting review of certain aspects of the 2019 Rate Case. On March 6, 2023, the Court issued its opinion in this matter, affirming in part and reversing in part the ACC's decision in the 2019 Rate Case. The Court vacated the 20-basis-point penalty included in the ACC's allowed return on equity, as the Court determined the use of customer service metrics to justify the reduction exceeded the ACC's ratemaking authority. Additionally, the Court vacated the disallowance of \$215.5A million of APS's Four Corners SCR investment. The Court remanded the issue to the ACC for further proceedings. On June 14, 2023, APS and the ACC Legal Division filed a joint resolution with the ACC to allow recovery of the \$215.5A million in costs related to the installation of the Four Corners SCR, a reversal of the 20-basis point reduction to APS's return on equity from 8.9% to 8.7% as a result of the 2019 Rate Case decision, and recovery of \$59.6A million in revenue lost by APS between December 2021 and June 20, 2023. On June 21, 2023, the ACC approved the joint resolution and proposals therein for recovery through the Court Resolution Surcharge (CRS) mechanism, which became effective on July 1, 2023. See Court Resolution Surcharge below for more information. Regulatory Lag Docket On January 5, 2023, the ACC opened a new docket to explore the possibility of modifications to the ACC's historical test year rules. The ACC requested comments from utilities and interested parties on ways to reduce regulatory lag, including alternative ratemaking structures such as future test years and hybrid test years. APS filed comments on June 1, 2023. On March 19, 2024, the ACC held a workshop to discuss modifying the state's rate case test year rules. Utilities, including APS, spoke about alternatives to the current rules that could reduce regulatory lag. On April 19, 2024, a letter was filed to the docket by an ACC commissioner discussing the potential benefits of modifying test year rules, including the potentiality of offering utilities to choose the type of test year that best suits them. The letter also recommended that this issue be discussed at the next possible open meeting. On July 9, 2024, at an open meeting, ACC Commissioners discussed objectives of future regulatory lag workshops and voted to schedule at least one more workshop on this topic later this year. The ACC held an additional workshop on October 3, 2024 to discuss formula rate methodologies and their use in ratemaking. The workshop included presentations from representatives of FERC, customer advocates, other stakeholders, and utilities, including APS. APS cannot predict the outcome of this matter. Cost Recovery Mechanisms APS has received regulatory decisions that allow for more timely recovery of certain costs outside of a general retail rate case through the following recovery mechanisms. See 2022 Retail Rate Case above for modifications of adjustment mechanisms in the 2022 Rate Case. A Renewable Energy Standard. In 2006, the ACC approved the renewable energy standard (RES). Under the RES, electric utilities that are regulated by the ACC must supply an increasing percentage of their retail electric energy sales from eligible renewable resources, including, for example, solar, wind, biomass, biogas and geothermal technologies. In order to achieve these requirements, the ACC allows APS to include a RES surcharge as part of customer bills to recover the approved amounts for use on renewable energy projects. Each year, APS is required to file a five-year implementation plan with the ACC and seek approval for funding the upcoming RES budget. In 2015, the ACC revised the RES rules to allow the ACC to consider all available information, including the number of rooftop solar arrays in a utility's service territory, to determine compliance with the RES. In June 2021, the ACC adopted a clean energy rules package which would require APS to meet certain clean energy standards and technology procurement mandates, obtain approval for its action plan included in its Integrated Resource Plan (IRP), and seek cost recovery in a rate process. Since the adopted clean energy rules differed substantially from the original Recommended Order and Opinion, supplemental rulemaking procedures were required before the rules could become effective. On January 26, 2022, the ACC reversed its prior decision and declined to send the final draft energy rules through the rulemaking process. Instead, the ACC opened a new docket to consider ASRFP requirements and the IRP process. See Energy Modernization Plan below for more information. On July 1, 2021, APS filed its 2022 RES Implementation Plan and proposed a budget of approximately \$93.1A million. APS filed an amended 2022 RES Implementation Plan on December 9, 2021, with a proposed budget of \$100.5A million. This budget included funding for programs to comply with the decision in the 2019 Rate Case, including the ACC authorizing spending \$20A million to \$30A million in capital costs for the continuation of the APS Solar Communities program each year for a period of three years from the effective date of the 2019 Rate Case decision. APS's budget proposal supported existing approved projects and commitments and requested a waiver of the RES residential and non-residential distributed energy requirements for 2022. On May 18, 2022, the ACC approved the 2022 RES Implementation Plan, including an amendment requiring a stakeholder working group convene to develop a community solar program for the ACC's consideration at a future date. On July 1, 2022, APS filed its 2023 RES Implementation Plan and proposed a budget of approximately \$86.2A million, excluding any funding offsets. This budget contained funding for programs to comply with ACC-approved initiatives, including the 2019 Rate Case decision. APS's budget proposal supported existing approved projects and commitments and requested a waiver of the RES residential and non-residential distributed energy requirements for 2022. On November 10, 2022, the ACC approved the 2023 RES Implementation Plan, including APS's requested waiver of the distributed energy requirement for 2023. On September 23, 2022, APS filed a community solar proposal in compliance with the ACC order that was informed by a stakeholder working group. APS proposed a small, pilot-scale program size of up to 140 MW that would be selected through a competitive ASRFP. The ACC has not yet ruled on the proposal. However, on November 10, 2022, the ACC approved a bifurcated community solar process, directing ACC Staff to develop a statewide policy through additional stakeholder involvement and establishing a separate evidentiary hearing to define other policy components. On March 23, 2023, the ACC approved a policy statement that included information on how statewide community solar and storage programs should be structured, their location, and inclusion in ASRFPs. The remainder of the community solar program policy components were deferred to the ACC's Hearing Division so that a formal evidentiary hearing could be held to consider issues of substance related to community solar. On March 5, 2024, the ACC ordered APS to not expand or extend the APS Solar Communities program. Consistent with that decision, the Solar Communities program has been discontinued and APS stopped enrolling new customers. APS will continue work on projects that were in the queue prior to that decision. On June 30, 2023, APS filed its 2024 RES Implementation Plan and proposed a budget of approximately \$95.1A million. APS's budget proposal supports existing approved projects and commitments and requests a waiver of the RES renewable energy credit requirements to demonstrate compliance with the Annual Renewable Energy Requirement for 2023. The ACC has not yet ruled on the 2024 RES Implementation Plan. APS cannot predict the outcome of this proceeding. On June 28, 2024, APS filed an application for approval of modifications to its Green Power Partners Program (GPP) and requested a renewable generation renewable energy credits waiver. The ACC has not yet ruled on the GPP application. APS cannot predict the outcome of this proceeding. On July 1, 2024, APS filed its 2025 RES Implementation Plan and proposed a budget of approximately \$92.7A million. APS's budget proposal supports existing approved projects and commitments and requests a waiver of the RES renewable energy credit requirements to demonstrate compliance with the Annual Renewable Energy Requirement for 2024. The ACC has not yet ruled on the 2025 RES Implementation Plan. APS cannot predict the outcome of this proceeding. Demand Side Management Adjustor Charge. The ACC Electric Energy Efficiency Standards require APS to submit a DSM Implementation Plan annually for review and approval by the ACC. Verified energy savings from APS's resource savings projects can be counted toward compliance with the Electric Energy Efficiency Standards; however, APS is not allowed to count savings from systems savings projects toward determination of the achievement of performance incentives, nor may APS include savings from these system savings projects in the calculation of its LFCR mechanism. See below for discussion of the LFCR. On December 17, 2021, APS filed its 2022 DSM Implementation Plan in accordance with an extension granted in 2021. The 2022 DSM Plan requested a budget of \$78.4A million and represents an increase of approximately \$14A million in DSM spending above 2021. On November 10, 2022, the ACC approved the 2022 DSM Implementation Plan, including a proposed performance incentive. On June 1, 2022, APS filed its 2023 Transportation Electrification Plan (TE Plan). The 2023 TE Plan detailed APS's efforts to support transportation electrification in Arizona, including the Take Charge AZ Pilot Program and customer education and outreach related to transportation electrification. Subsequently, APS filed an amended 2023 TE Plan on November 30, 2022, that included a request for a \$5A million budget. On December 12, 2023, the ACC approved the 2023 TE Plan without including the Take Charge AZ Program and its budget going forward, but allowed APS to complete projects already underway. Additionally, the ACC discontinued the residential EV SmartCharger rebate and approved modifications to the EV rate plan. On November 30, 2022, APS filed its 2023 DSM Implementation Plan, which requested a budget of \$88A million. On May 31, 2023, APS filed an amended 2023 DSM Implementation Plan. The amended plan maintained the originally proposed budget of \$88A million. Subsequent to filing the amended 2023 DSM Implementation Plan and prior to the ACC approving it, on November 30, 2023, APS filed its 2024 DSM Implementation Plan. The 2024 DSM Implementation Plan requested a total budget of \$91.5A million and incorporated all elements of the amended 2023 DSM Implementation Plan as well as the 2024 TE Implementation Plan. On April 26, 2024, APS filed an amendment to the 2024 DSM Implementation Plan. The amended 2024 DSM Implementation Plan includes an updated budget of \$90.9A million to reflect removal of incentive funds for the Level 2 Smart Charger rebate within the EV Charging Demand Management Pilot, an update on the performance incentive calculation, and the withdrawal of tranches two and three of the residential battery pilot. The ACC has not yet ruled on the amended 2024 DSM Implementation Plan. In a letter filed May 31, 2024, APS said it would not file a 2025 DSM Implementation Plan pending ACC review of the amended 2024 DSM Implementation Plan. APS cannot predict the outcome of this proceeding. Power Supply Adjustor Mechanism and Balance. The PSA provides for the adjustment of retail rates to reflect variations primarily in retail fuel and purchased power costs. The PSA is subject to specified parameters and procedures, including the following: APS records deferrals for recovery or refund to the extent actual retail fuel and purchased power costs vary from the Base Fuel Rate; an adjustment to the PSA rate is made annually each February 1 (unless otherwise approved by the ACC) and goes into effect automatically unless suspended by the ACC; the PSA uses a forward-looking estimate of fuel and purchased power costs to set the annual PSA rate, which is reconciled to actual costs experienced for each PSA Year (February 1 through January 31) (see the following bullet point); the PSA rate includes (a) a forward component, under which APS recovers or refunds differences between expected fuel and purchased power costs for the upcoming calendar year and those embedded in the Base Fuel Rate; (b) a historical component, under which differences between actual fuel and purchased power costs and those recovered or refunded through the combination of the Base Fuel Rate and the forward component are recovered during the next PSA Year; and (c) a transition component, under which APS may seek mid-year PSA changes due to large variances between actual fuel and purchased power costs and the combination of the Base Fuel Rate and the forward component; and the PSA rate may not be increased or decreased more than \$0.006 per kWh in a year without permission of the ACC. The following table shows the changes in the deferred fuel and purchased power regulatory asset for 2024 and 2023 (dollars in thousands): A Nine Months Ended September 30, 2024 2023 Balance at beginning of period \$463,195 \$460,561 Deferred fuel and purchased power costs 244,109 \$486,382 Amounts charged to customers (340,030) (420,277) Balance at end of period \$367,274 \$526,666 On November 30, 2021, APS filed its PSA rate for the PSA year beginning February 1, 2022. That rate was \$0.007544 per kWh, which consisted of a forward component of \$(0.004842) per kWh and a historical component of \$0.012386 per kWh. The 2022 PSA rate was a \$0.004 per kWh increase compared to the 2021 PSA year, which is the maximum permitted under the Plan of Administration for the PSA. These rates went into effect as filed on February 1, 2022. On April 1, 2022, the ACC filed a final report of its third-party audit findings regarding APS's fuel and purchased power costs for the period January 2019 through January 2021. The report contained an in-depth review of APS's fuel and purchased power contracts, its monthly fuel accounting activities, its forecasting and dispatching procedures, and its monthly PSA filings, among other fuel-related activities. The report found that APS's fuel processing accounting practices, dispatching procedures, and procedures for hedging activity were reasonable and appropriate. The report included several recommendations for the ACC's consideration, including review of current contracts, maintenance schedules, and certain changes and improvements to the schedules in APS's monthly PSA filings. On December 27, 2022, ACC Staff filed a proposed order supporting adoption of the recommendations in the third-party audit report, and the ACC approved the proposed order on February 22, 2023. On November 30, 2022, APS filed its PSA rate for the PSA year beginning February 1, 2023. In this filing, APS also requested that one of three different options be adopted to address the growing undercollected PSA balance. On February 23, 2023, the ACC approved an overall PSA rate of \$0.019074 per kWh, which consisted of a forward component of \$(0.005527) per kWh, a historical component of \$0.013071 per kWh and a transition component of \$0.011530 per kWh, that will continue until further notice of the ACC. The rate became effective with the first billing cycle in March 2023 and is designed to bring the PSA balancing account to near-zero over a 24-month period. On November 30, 2023, APS notified the ACC that it will be maintaining the current PSA rate of \$0.019074 per kWh and an updated PSA adjustment schedule would not be filed at that time. In Decision No. 79293 in the 2022 Rate Case, the ACC

approved a permanent increase in the annual PSA adjuster rate cap from \$0.004 per kWh to \$0.006 per kWh and a requirement that APS report to the ACC for possible action when the overall PSA balance reaches \$100A million. As part of the 2022 Rate Case decision, the ACC also approved an overall PSA rate of \$0.011977 per kWh, which consisted of a forward component of \$0.012624 per kWh, a historical component of \$0.013071 per kWh, and a transition component of \$0.011530 per kWh. The overall PSA rate was reduced to offset an increase in base fuel prices. The rate became effective on March 8, 2024. As a result of the 2022 Rate Case decision, the requirement to seek approval for recovery of costs related to third-party storage systems through the PSA adjustment mechanism was removed. Prior to this decision, APS was required to seek ACC approval to recover costs related to third-party energy storage systems through its PSA adjustment mechanism. In 2023, nine energy storage PPAs and their respective costs were approved for recovery through the PSA. In 2022, one energy storage PPA and its costs was approved for recovery through the PSA. In 2021, four energy storage PPAs and their respective costs were approved for recovery through the PSA. However, one energy storage PPA that was approved in 2021 was later terminated by APS due to project delays. Environmental Improvement Surcharge. On March 5, 2024, the ACC approved the elimination of the EIS, and the surcharge is no longer in effect. The EIS permitted APS to recover the capital carrying costs (rate of return, depreciation and taxes) plus incremental operations and maintenance expenses associated with environmental improvements made outside of a test year to comply with environmental standards set by federal, state, tribal, or local laws and regulations. APS's February 1, 2023 EIS application requested an increase in the charge to \$14.7A million, or \$3.3A million over the prior-period charge. On March 10, 2023, APS filed an amended application requesting an EIS charge of \$4.0A million, a decrease of \$10.7A million from the February EIS request and a decrease of \$7.5A million from the prior-period charge. The revised 2023 EIS became effective with the first billing cycle in April 2023; however, with the elimination of the surcharge, it is no longer in effect, and any remaining amounts are being collected through base rates. Transmission Rates, Transmission Cost Adjustor and Other Transmission Matters. In July 2008, FERC approved a modification to APS's Open Access Transmission Tariff to allow APS to move from fixed rates to a formula rate-setting methodology in order to more accurately reflect and recover the costs that APS incurs in providing transmission services. A large portion of the rate represents charges for transmission services to serve APS's retail customers (Retail Transmission Charges). In order to recover the Retail Transmission Charges, APS was previously required to file an application with, and obtain approval from, the ACC to reflect changes in Retail Transmission Charges through the TCA. Under the terms of the settlement agreement entered into in 2012 regarding APS's rate case, however, an adjustment to rates to recover the Retail Transmission Charges will be made annually each June 1 and will go into effect automatically unless suspended by the ACC. The formula rate is updated each year effective June 1 on the basis of APS's actual cost of service, as disclosed in APS's FERC Form 1 report for the previous fiscal year. Items to be updated include actual capital expenditures made as compared with previous projections, transmission revenue credits and other items. APS reviews the proposed formula rate filing amounts with the ACC Staff. Any items or adjustments which are not agreed to by APS and the ACC Staff can remain in dispute until settled or litigated with FERC. Settlement or litigated resolution of disputed issues could require an extended period of time and could have a significant effect on the Retail Transmission Charges because any adjustment, though applied prospectively, may be calculated to account for previously over- or under-collected amounts. The resolution of proposed adjustments can result in significant volatility in the revenues to be collected. On March 17, 2020, APS submitted a filing to make modifications to its annual transmission formula to provide additional transparency for excess and deficient accumulated deferred income taxes resulting from the Tax Cuts and Job Act, as well as for future local, state, and federal statutory tax rate changes. APS amended its March 17, 2020 filing on April 28, 2020, September 29, 2021, and October 27, 2021. In January 2022, FERC approved APS's modifications to its annual transmission formula. Effective June 1, 2022, APS's annual wholesale transmission revenue requirement for all users of its transmission system decreased by approximately \$33A million for the 12-month period beginning June 1, 2022, in accordance with the FERC-approved formula. Of this net amount, wholesale customer rates decreased by approximately \$6.4A million and retail customer rates would have decreased by approximately \$26.6A million. However, since changes in Retail Transmission Charges are reflected through the TCA after consideration of transmission recovery in retail base rates and the ACC approved balancing account, the retail revenue requirement decreased by \$2.4A million, resulting in a reduction to the residential rate and increases to commercial rates. An adjustment to APS's retail rates to recover FERC-approved transmission charges went into effect automatically on June 1, 2022. Effective June 1, 2023, APS's annual wholesale transmission revenue requirement for all users of its transmission system increased by approximately \$34.7A million for the 12-month period beginning June 1, 2023, in accordance with the FERC-approved formula. Of this net amount, wholesale customer rates increased by approximately \$20.7A million and retail customer rates would have increased by approximately \$14A million. However, since changes in Retail Transmission Charges are reflected through the TCA after consideration of transmission recovery in retail base rates and the ACC approved balancing account, the retail revenue requirement decreased by \$10A million, resulting in reductions to the residential and commercial rates. An adjustment to APS's retail rates to recover FERC-approved transmission charges went into effect automatically on June 1, 2023. Effective June 1, 2024, APS's annual wholesale transmission revenue requirement for all users of its transmission system increased by approximately \$27.4A million for the 12-month period beginning June 1, 2024 in accordance with the FERC-approved formula. Of this net amount, wholesale customer rates increased by approximately \$16.6A million and retail customer rates would have increased by approximately \$10.8A million. However, since changes in Retail Transmission Charges are reflected through the TCA after consideration of transmission recovery in retail base rates and the ACC approved balancing account, the retail revenue requirement increased by \$8.8A million, resulting in an increase to residential and commercial rates over 3 MW and a decrease to commercial rates less than or equal to 3 MW. An adjustment to APS's retail rates to recover FERC-approved transmission charges went into effect automatically on June 1, 2024. Lost Fixed Cost Recovery Mechanism. The LFCR mechanism permits APS to recover on an after-the-fact basis a portion of its fixed costs that would otherwise have been collected by APS in the kWh sales lost due to APS energy efficiency programs and to distributed generation (DG) such as rooftop solar arrays. The adjustment to the LFCR has a year-over-year cap of 1% of retail revenues. Any amounts left unrecovered in a particular year because of this cap can be carried over for recovery in a future year. The kWhs lost from energy efficiency are based on a third-party evaluation of APS's energy efficiency programs. DG sales losses are determined from the metered output from the DG units. As a result of the 2019 Rate Case decision, the fixed costs recoverable by the LFCR mechanism were set at 2.56A cents for lost residential kWh and 2.68A cents for lost non-residential kWh as set forth in the 2019 Rate Case decision. APS's annual LFCR adjuster rate is dependent on an annual earnings test filing, which compares APS's previous year's rate of return with the related authorized rate of return. If the actual rate of return is higher than the authorized rate of return, the LFCR rate for the subsequent year is set at zero. As a result of certain changes made to the LFCR mechanism in the 2019 Rate Case decision, the mechanism no longer qualifies for alternative revenue program accounting treatment. On February 15, 2022, APS filed its 2022 annual LFCR adjustment, requesting that effective May 1, 2022, the annual LFCR recovery amount be increased to \$59.1A million (a \$32.5A million increase from previous levels, which was inclusive of a \$11.8A million balance from APS's 2021 LFCR filing). On May 9, 2022, the ACC Staff filed its revised report and proposed order regarding APS's 2022 LFCR adjustment, concluding that APS calculated the adjustment in accordance with its Plan of Administration. On May 18, 2022, the ACC approved the 2022 LFCR adjustment, with a rate effective date of June 1, 2022. On February 15, 2023, APS filed a letter to the ACC docket stating that, in accordance with Decision No. 78585, APS and ACC Staff have agreed to move the filing date for the annual LFCR adjustment to July 31 each year. On September 5, 2023, APS filed an updated LFCR Plan of Administration, which was approved by ACC Staff on December 8, 2023. On July 31, 2023, APS filed its 2023 annual LFCR adjustment, requesting that the annual LFCR recovery amount be increased to \$68.7A million (a \$9.6A million increase from previous levels). On October 19, 2023, a request for intervention was filed, which was granted. Consistent with an October 25, 2023, Procedural Order, the parties met and conferred and conducted limited discovery. As a result of Decision No. 79293 in the 2022 Rate Case, APS transferred \$27.1A million from the LFCR to base rates. On March 8, 2024, APS filed conforming LFCR schedules to incorporate changes required as a result of Decision No. 79293 in the 2022 Rate Case. On April 9, 2024, the ACC approved the 2023 annual LFCR adjustment, with new rates effective in the first billing cycle of May 2024. On June 5, 2024, APS filed a revised LFCR Plan of Administration in accordance with Decision No. 79293. The ACC approved the revised Plan of Administration on October 8, 2024. On July 31, 2024, APS filed its 2024 annual LFCR adjustment, requesting that effective November 1, 2024, the annual LFCR recovery amount be increased to \$49.6A million (an \$8A million increase from previous levels). The Commission has not yet ruled on this matter. Tax Expense Adjustor Mechanism. The TEAM helps address potential federal income tax reform and enable the pass-through of certain income tax effects to customers. The TEAM expressly applies to APS's retail rates with the exception of a small subset of customers taking service under specially-approved tariffs. As part of the 2019 Rate Case decision, there remains small true up balances in the TEAM balancing account. In the 2022 Rate Case, these true up balances are being recovered and amortized through 2032. Court Resolution Surcharge. The CRS mechanism permits APS to recover certain costs associated with investments and expenses for APS's purchase and installation of SCR technology for Four Corners Units 4 and 5 and a change in APS's allowable return on equity as required by the Arizona Court of Appeals and approved by the ACC in Decision No. 78979. The CRS went into effect on July 1, 2023 at a rate of \$0.00175 per kWh. The rate is designed to recover \$59.6A million in revenue lost by APS between December 2021 and June 20, 2023, and the prospective recovery of ongoing costs related to the SCR investments and expense and the allowable return on equity difference in current base rates. The portion of the CRS representing the recovery of the \$59.6A million of lost revenue between December 2021 and June 20, 2023, \$22.5A million of which has been collected as of September 30, 2024, will cease upon full collection of the lost revenue. Additionally, the CRS tariff was updated to remove the return on equity component and account for SCR-related depreciation and deferral adjustments approved in Decision No. 79293 in the 2022 Rate Case. See APS's 2019 Retail Rate Case above for more information. Net Metering. The ACC's decision on APS's 2017 rate case (the 2017 Rate Case Decision) provides that payments by utilities for energy exported to the grid from residential DG solar facilities will be determined using a Resource Comparison Proxy (RCP) methodology as determined in the ACC's generic Value and Cost of Distributed Generation docket. RCP is a method that is based on the most recent five-year rolling average price that APS incurs for utility-scale solar photovoltaic projects. The price established by this RCP method will be updated annually (between general retail rate cases) but will not be decreased by more than 10% per year. The ACC is no longer pursuing development of a forecasted avoided cost methodology as an option for utilities in place of the RCP. Commercial customers, grandfathered residential solar customers, and residential customers with DG systems other than solar facilities continue to qualify for net metering. In addition, the ACC made the following determinations in the Value and Cost of Distributed Generation docket: RCP customers who have interconnected a DG system or submitted an application for interconnection for DG systems will be grandfathered for a period of 20 years from the date the customer's interconnection application was accepted by the utility (for APS residential customers, as of September 1, 2017, based on APS's 2017 Rate Case Decision); customers with DG solar systems are to be considered a separate class of customers for ratemaking purposes; and once an initial export price is set for utilities, no netting or banking of retail credits will be available for new DG customers, and the then-applicable export price will be guaranteed for new customers for a period of 10 years. This decision of the ACC addresses policy determinations only. The decision states that its principles will be applied in future general retail rate cases, and the policy determinations themselves may be subject to future change, as are all ACC policies. On April 29, 2022, APS filed an application to decrease the RCP price from 9.4A cents per kWh, which had been in effect since October 1, 2021, to 8.46A cents per kWh, reflecting a 10% annual reduction, to become effective September 1, 2022. On July 12, 2022, the ACC approved the RCP as filed. On May 1, 2023, APS filed an application for revisions to the RCP. This application would decrease the RCP price to 7.619A cents per kWh, reflecting a 10% annual reduction, to become effective September 1, 2023. On August 25, 2023, the ACC approved the RCP as filed. On October 11, 2023, the ACC voted to open a new general docket to hold a hearing to explore potential future changes to the 10% annual reduction cap in the solar export rate paid by utilities to distributed solar customers for exports to the grid and the 10-year rate lock period for those customers that were approved in the ACC's Value and Cost of Distributed Generation Docket. A procedural conference was held on November 1, 2023, to discuss the process going forward. As a result of the procedural conference, ACC Staff issued a request for information to investigate the issues related to this matter. A status conference was held on March 20, 2024 to determine if ACC Staff is prepared to present a recommendation on this matter at that time. Stakeholders provided responses to the ACC Staff's request for information on March 21, 2024. Another status conference took place on May 20, 2024 and ACC Staff issued a request for additional information to investigate the issues related to the matter on May 31, 2024. Stakeholders provided responses to the ACC Staff's request for additional information on July 1, 2024, and on October 15, 2024, the ACC Staff filed a report finding that the RCP is working as intended and recommending no changes to the RCP at this time. The ACC Staff also recommended that the ACC close the docket without a hearing or further action. The ACC has not yet acted on the ACC Staff's recommendation, and APS cannot predict the outcome of this matter. On May 1, 2024, APS filed an application for revisions to the RCP. This application would decrease the RCP price to 6.857 cents per kWh, reflecting a 10% annual reduction, to become effective September 1, 2024. On August 13, 2024, the ACC approved the RCP as filed. Energy Modernization Plan. On May 26, 2023, the ACC opened a new docket to review articles within the Arizona Administrative Code related to Resource Planning, the Renewable Energy Standard and Tariff, and Electric Energy Efficiency Standards. On January 9, 2024, the ACC approved a rulemaking process for this matter. During the ACC Open Meeting on February 6, 2024, the ACC approved motions to direct ACC Staff to include recommendations to repeal the current Electric Energy Efficiency and Renewable Energy Standard rules during the rulemaking process. On August 21, 2024, the ACC Staff filed separate reports for each set of rules, including its recommendations to repeal the Electric Energy Efficiency and Renewable Energy Standard rules along with required preliminary economic, small business, and consumer impact statements. APS and other interested parties have filed comments about the ACC Staff reports. APS cannot predict the outcome of this matter. Integrated Resource Planning. ACC rules require utilities to develop triennial 15-year IRPs which describe how the utility plans to serve customer load in the plan time frame. The ACC reviews each utility's IRP to determine if it meets the necessary requirements and whether it should be acknowledged. In February 2022, the ACC acknowledged APS's 2020 IRP filed on June 26, 2020. The ACC also approved certain amendments to the IRP process, including, setting an energy efficiency savings of 1.3% of retail sales annually (averaged over a three-year period) and a demand-side resource capacity of 35% of 2020 peak demand by January 1, 2030. On May 1, 2023, APS, Tucson Electric Power Company, and UNS Electric, Inc. filed a joint request for an extension to file the IRPs from August 1, 2023, to November 1, 2023. On June 21, 2023, the ACC granted the extension. As a result, APS filed its 2023 IRP on November 1, 2023. On January 31, 2024, stakeholders filed comments regarding the IRP, and APS filed its response to stakeholder comments on May 31, 2024. On July 31, 2024, the ACC held an IRP workshop where utilities and stakeholders presented on the 2023 IRPs. On October 8, 2024, the ACC acknowledged APS's 2023 IRP and approved certain amendments to the IRP process, including requirements for APS to demonstrate resource adequacy prior to exiting Four Corners as well as analysis of impacts from western market participation and planned resource requirements in the next IRP. See APS's Energy Modernization Plan above for information regarding proposed changes to the IRP filings. Equity Infusions. On October 27, 2023, APS filed a notice of intent to increase Pinnacle West's equity in APS in 2024. APS is currently authorized to receive up to \$150 million annually in equity infusions from Pinnacle West without seeking ACC approval. APS sought approval under Arizona Administrative Code provision R14-2-803 to receive from Pinnacle West in 2024 up to \$500 million in additional equity infusions above the currently authorized limit of \$150 million annually. The ACC approved the increased equity infusion limit for 2024 on January 9, 2024 and subsequently issued the order on January 24, 2024. On April 19, 2024, APS submitted a request to the ACC to permanently modify Pinnacle West's permitted yearly equity infusions to equal up to 2.5% of Pinnacle West's consolidated assets each calendar year on a three-year rolling average basis. APS cannot predict the outcome of this matter. Public Utility Regulatory Policies Act. Under the Public Utility Regulatory Policies Act of 1978 (PURPA), qualifying facilities are provided the right to sell energy and/or capacity to utilities and are granted relief from certain regulatory burdens. On December 17, 2019, the ACC mandated a minimum contract length of 18 years for qualifying facilities over 100 kW in Arizona and established that the rate paid to qualifying facilities must be based on the long-term avoided cost. Avoided cost is generally defined as the price at which the utility could purchase or produce the same amount of power from sources other than the qualifying facility on a long-term basis. Residential Electric Utility Customer Service Disconnections. In accordance with the ACC's service disconnection rules, APS uses a calendar-based method to suspend the disconnection of customers for nonpayment from June 1 through October 15 each year (Annual Disconnection Moratorium). Customers with past due balances of \$75 or greater as of the end of the Annual Disconnection Moratorium are automatically placed on six-month payment arrangements. In addition, APS voluntarily began waiving late payment fees of its customers (the Late Fee Waiver) on March 13, 2020. Effective February 1, 2023, late payment fees for residential customers were reinstated. Late payment fees for commercial and industrial customers were reinstated effective May 1, 2022. Since the suspensions and moratoriums on disconnections began, APS has experienced an increase in bad debt expense and the related write-offs of delinquent customer accounts. Retail Electric Competition Rules. On November 17, 2018, the ACC voted to re-examine the facilitation of a deregulated retail electric market

in Arizona. On July 1 and July 2, 2019, ACC Staff issued a report and initial proposed draft rules regarding possible modifications to the ACCâ€™s retail electric competition rules. On February 10, 2020, two ACC Commissioners filed two sets of draft proposed retail electric competition rules. On February 12, 2020, ACC Staff issued its second report regarding possible modifications to the ACCâ€™s retail electric competition rules. During a July 15, 2020, ACC Staff meeting, the ACC Commissioners discussed the possible development of a retail competition pilot program, but no action was taken. In April 2022, the Arizona Legislature passed, and the Governor signed a bill that repealed the electric deregulation law that had been in place in Arizona since 1998. On August 27, 2024, the ACC administratively closed this docket due to inactivity and obsolescence. Four Corners SCR Cost Recovery On December 29, 2017, in accordance with the 2017 Rate Case Decision, APS filed a Notice of Intent to file its SCR Adjustment to permit recovery of costs associated with the installation of SCR equipment at Four Corners Units 4 and 5. APS filed the SCR Adjustment request in April 2018. The SCR Adjustment request provided that there would be a \$67.5 million annual revenue impact that would be applied as a percentage of base rates for all applicable customers. Also, as provided for in the 2017 Rate Case Decision, APS requested that the adjustment become effective no later than January 1, 2019. The hearing for this matter occurred in September 2018. At the hearing, APS accepted ACC Staffâ€™s recommendation of a lower annual revenue impact of approximately \$58.5 million. The Administrative Law Judge issued a Recommended Opinion and Order finding that the costs for the SCR project were prudently incurred and recommending authorization of the \$58.5 million annual revenue requirement related to the installation and operation of the SCR. The ACC did not issue a decision on this matter. APS included the costs for the SCR project in the retail rate base in its 2019 Rate Case filing with the ACC. On November 2, 2021, the 2019 Rate Case decision was approved by the ACC allowing approximately \$194 million of SCR related plant investments and cost deferrals in rate base and to recover, depreciate and amortize in rates based on an end-of-life assumption of July 2031. The decision also included a partial and combined disallowance of \$215.5 million on the SCR investments and deferrals. APS believes the SCR plant investments and related SCR cost deferrals were prudently incurred, and on December 17, 2021, APS filed its Notice of Direct Appeal at the Arizona Court of Appeals requesting review of the \$215.5 million disallowance. The Arizona Court of Appeals heard oral arguments on November 30, 2022. On March 6, 2023, the Court of Appeals issued its order in the matter, vacating the ACCâ€™s disallowance of the SCR investment and remanding the matter back to the ACC for further review in accordance with ACC rules and the order of the Court of Appeals. On June 21, 2023, the ACC approved a joint settlement filed by APS and the ACCâ€™s Legal Division that resolved all issues relating to the 2019 Rate Case decision, including recovery of the cost of the Four Corners SCR. See above for further discussion on the 2019 Rate Case decision. Cholla On September 11, 2014, APS announced that it would close Unit 2 of the Cholla Power Plant (â€œChollaâ€) and cease burning coal at the other APS-owned units (Units 1 and 3) at the plant by the mid-2020s, if the U.S. Environmental Protection Agency (â€œEPAâ€) approved a compromise proposal offered by APS to meet required environmental and emissions standards and rules. On April 14, 2015, the ACC approved APSâ€™s plan to retire Unit 2, without expressing any view on the future recoverability of APSâ€™s remaining investment in the unit. APS closed Unit 2 on October 1, 2015. In early 2017, EPA approved a final rule incorporating APSâ€™s compromise proposal, which took effect on April 26, 2017. In December 2019, PacifiCorp notified APS that it planned to retire Cholla Unit 4 by the end of 2020 and the unit ceased operation in December 2020. APS is required to cease burning coal at its remaining Cholla units by April 2025. Previously, APS estimated Cholla Unit 2â€™s end of life to be 2033. APS has been recovering a return on and of the net book value of the unit in base rates. APS is allowed continued recovery of the net book value of the unit and the unitâ€™s decommissioning and other retirement-related costs, \$29.2 million as of September 30, 2024, in addition to a return on its investment. In accordance with GAAP, in the third quarter of 2014, Unit 2â€™s remaining net book value was reclassified from property, plant and equipment to a regulatory asset. In accordance with the 2019 Rate Case decision, the regulatory asset is being amortized through 2033. On August 14, 2024, APS filed a request with the ACC for a deferral order associated with unrecovered book value and closure costs of the remaining Cholla units. This order would authorize APS to defer, for future recovery in rates, both the expenses necessary to close and decommission coal-fired power plant infrastructure at Cholla, including but not limited to legally required site environmental remediation, coal-combustion residual (â€œCCRâ€) corrective actions, the closure of CCR management facilities, and any unrecovered plant investment and operating costs incurred through and after April 2025. APS cannot predict the outcome of this matter. Navajo Plant The Navajo Plant ceased operations in November 2019. The co-owners and the Navajo Nation executed a lease extension on November 29, 2017, that allows for decommissioning activities to begin after the plant ceased operations. In accordance with GAAP, in the second quarter of 2017, APSâ€™s remaining net book value of its interest in the Navajo Plant was reclassified from property, plant and equipment to a regulatory asset. APS has been recovering a return on and of the net book value of its interest in the Navajo plant in base rates over its previously estimated life through 2026. Pursuant to the 2019 Rate Case decision described above, APS will be allowed continued recovery of the book value of its remaining investment in the Navajo plant, \$35.8 million as of September 30, 2024, in addition to a return on the net book value, with the exception of 15% of the annual amortization expense in rates. In addition, APS will be allowed recovery of other costs related to retirement and closure, including the Navajo coal reclamation regulatory asset, \$8.6 million as of September 30, 2024. The disallowed recovery of 15% of the annual amortization does not have a material impact on APS financial statements. Fire Mitigation On August 14, 2024, APS filed a request with the ACC for a deferral order that would authorize APS to defer, for future recovery in rates, operations and maintenance expenses associated with wildfire management, including increased insurance costs. APS cannot predict the outcome of this matter. Regulatory Assets and Liabilities The detail of regulatory assets is as follows (dollars in thousands): A Amortization Through September 30, 2024 December 31, 2023 Pension (a) \$678,036 \$696,476 Deferred fuel and purchased power (b) (c) 2025367,274 463,195 Income taxes â€ allowance for funds used during construction (â€œAFUDCâ€) equity 2054193,283 189,058 Ocotillo deferral 2034118,486 128,636 Deferred fuel and purchased power â€ mark-to-market (Note 7) 202699,026 120,214 SCR deferral (e) 203884,607 89,477 Other regulatory asset costs 203372,169 83,536 Lease incentives (g) 63,337 46,615 Income taxes â€ investment tax credit basis adjustment 205634,573 34,230 Deferred compensation 203633,923 33,972 Deferred property taxes 202726,061 32,488 FERC Transmission true up 202621,039 616 Palo Verde VIEs (Note 6) 204620,651 20,772 Power supply adjutor - interest 20258,952 19,416 Navajo coal reclamation 20268,649 10,883 Mead-Phoenix transmission line contributions in aid of construction (â€œCIACâ€) 20508,467 8,716 Active Union Medical Trust (f) 7,480 12,747 Loss on reacquired debt 20387,003 7,965 Tax expense adjutor mechanism (b) 20314,698 5,190 Four Corners cost deferral 20241,865 7,922 Other Various 3,565 3,912 Total regulatory assets (d) \$ 1,863,144 \$ 2,016,036 Less: current regulatory assets \$ 517,367 \$ 625,757 Total non-current regulatory assets \$ 1,345,777 \$ 1,390,279 (a) This asset represents the future recovery of pension benefit obligations and expense through retail rates. If these costs are disallowed by the ACC, this regulatory asset would be charged to OCI and result in lower future revenues. As a result of the 2019 Rate Case decision, the amount authorized for inclusion in rate base was determined using an averaging methodology, which resulted in a reduced return in retail rates. The 2022 Rate Case decision allows for the full return on the pension asset in rate base. See Note 5 for further discussion. (b) See â€œCost Recovery Mechanismsâ€ discussion above. (c) Subject to a carrying charge. (d) There are no regulatory assets for which the ACC has allowed recovery of costs but not allowed a return by exclusion from rate base. FERC rates are set using a formula rate as described in â€œTransmission Rates, Transmission Cost Adjustor and Other Transmission Matters.â€ (e) See â€œFour Corners SCR Cost Recoveryâ€ discussion above. (f) Collected in retail rates. (g) Amortization periods vary based on specific terms of lease contract. The detail of regulatory liabilities is as follows (dollars in thousands): A Amortization Through September 30, 2024 December 31, 2023 Excess deferred income taxes - ACC â€ Tax Cuts and Jobs Act (a) 2046888,345 \$930,344 Excess deferred income taxes - FERC â€ Tax Cuts and Jobs Act (a) 2058207,310 214,667 Asset retirement obligations 2057328,253 392,383 Other postretirement benefits (c) 193,583 226,726 Removal costs (d) 87,694 94,368 Income taxes â€ deferred investment tax credit 205665,779 68,521 Four Corners coal reclamation 203859,500 55,917 Renewable energy standard (b) 202459,344 43,251 Income taxes â€ change in rates 205357,791 60,667 Demand side management (b) 202432,705 14,374 Spent nuclear fuel 202728,431 33,154 Sundance maintenance 203122,312 19,989 TCA Balancing Account 202611,514 3,425 Property tax deferral 20276,111 10,850 Tax expense adjutor mechanism (b) 20324,494 4,835 Other Various 111 2,317 Total regulatory liabilities \$ 2,053,277 \$ 2,175,788 Less: current regulatory liabilities \$ 243,714 \$ 209,923 Total non-current regulatory liabilities \$ 1,809,563 \$ 1,965,865 (a) For purposes of presentation on the Statement of Cash Flows, amortization of the regulatory liabilities for excess deferred income taxes are reflected as â€œDeferred income taxesâ€ under Cash Flows From Operating Activities. (b) See â€œCost Recovery Mechanismsâ€ discussion above. (c) See Note 5. (d) In accordance with regulatory accounting, APS accrues removal costs for its regulated assets, even if there is no legal obligation for removal. X - Definition This element represents Regulatory Matters. + References No definition available. + Details Name: pnw_RegulatoryMattersTextBlock Namespace Prefix: pnw_Data Type: dtr-types:1:textBlock Item Type Balance Type: na Period Type: duration X - References No definition available. + Details Name: us-gaap_RegulatedOperationsAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration XML 33 R20.htm IDEA: XBRL DOCUMENT v3.24.3 Retirement Plans and Other Postretirement Benefits 9 Months Ended Sep. 30, 2024 Retirement Benefits [Abstract] Retirement Plans and Other Postretirement Benefits Retirement Plans and Other Postretirement Benefits Pinnacle West sponsors a qualified defined benefit and account balance pension plan, a non-qualified supplemental excess benefit retirement plan, and other postretirement benefit plans for the employees of Pinnacle West and our subsidiaries. The account balance pension plan includes a group life and medical plan and a post-65 retiree health reimbursement arrangement (â€œHRAâ€). Pinnacle West uses a December 31 measurement date each year for its pension and other postretirement benefit plans. The market-related value of our plan assets is their fair value at the measurement date. The following table provides details of the plansâ€™ net periodic benefit costs and the portion of these costs charged to expense (including administrative costs and excluding amounts capitalized as overhead construction or billed to electric plant participants) (dollars in thousands): A Pension & Benefits Other Benefits 3 Months Ended September 30, Nine Months Ended September 30, Three Months Ended September 30, Nine Months Ended September 30, 2024 2023 2024 2023 2024 2023 Service cost â€ benefits earned during the period \$ 10,910 \$ 9,865 \$ 32,731 \$ 29,595 \$ 2,489 \$ 2,142 \$ 7,466 \$ 6,426 Non-service costs (credits): Interest cost on benefit obligation 37,161 38,390 111,482 115,170 5,524 5,627 16,627 16,882 Expected return on plan assets (47,163) (45,735) (141,488) (137,204) (11,709) (10,872) (35,126) (32,616) A Amortization of: A A A A A Prior service credit (a) â€ A â€ (9,447) (9,447) (28,341) (28,341) A Net actuarial loss (gain) 10,479 9,605 31,437 28,815 (2,169) (2,404) (6,507) (7,211) Net periodic cost (benefit) \$ 11,387 \$ 12,125 \$ 34,162 \$ 36,376 \$ (15,294) \$ (14,954) \$ (45,881) \$ (44,860) Portion of cost (benefit) charged to expense \$ 5,828 \$ 6,828 \$ 17,665 \$ 20,568 \$ (11,396) \$ (10,851) \$ (34,217) \$ (32,536) (a) Prior-service costs or credits reflect the impact of modifications to the pension or postretirement benefits. The impact of these modifications is amortized over a period which reflects the demographics of the impacted population. In 2014, Pinnacle West made changes to the postretirement benefits offered to Medicare eligible retirees, which resulted in prior-service credits. We have been amortizing these prior-serviced credits since 2015 with the last full-year amortization occurring in 2024. Contributions We have not made any voluntary contributions to our pension plan year-to-date in 2024. The minimum required cash contributions for the pension plan are zero for the next three years and we do not expect to make any contributions in 2024, 2025 or 2026. With regard to contributions to our other postretirement benefit plan, we have not made a contribution year-to-date in 2024 and do not expect to make any contributions in 2024, 2025 or 2026. X - References No definition available. + Details Name: us-gaap_CompensationAndRetirementDisclosureAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - Definition The entire disclosure for retirement benefits. + References Reference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 70 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480794/715-70-50-1Reference 2: http://www.xbrl.org/2003/role/exampleRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 17 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480482/715-20-55-1Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (d)(iv)(03) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-1Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (d)(i) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-1Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (q) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-1Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (i) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-1Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -Name Accounting Standards Codification -Publisher FASB -URI https://asc.fasb.org/715/tableOfContentReference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (d)(iii) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-1Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (o) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-1Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (p) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-1Reference 11: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (r)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-1Reference 12: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (r)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-1Reference 13: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 599 -Paragraph 2 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480126/715-20-599-2Reference 14: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 60 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480266/715-60-50-3 + Details Name: us-gaap_PensionAndOtherPostretirementBenefitsDisclosureTextBlock Namespace Prefix: us-gaap_Data Type: dtr-types:textBlock Item Type Balance Type: na Period Type: duration XML 34 R21.htm IDEA: XBRL DOCUMENT v3.24.3 Palo Verde Sale Leaseback Variable Interest Entities 9 Months Ended Sep. 30, 2024 Variable Interest Entities [Abstract] Palo Verde Sale Leaseback Variable Interest Entities Palo Verde Sale Leaseback Variable Interest Entities A In 1986, APS entered into agreements with three separate variable interest entities (â€œVIEsâ€) lessor trust entities in order to sell and lease back interests in Palo Verde Unit 2 and related common facilities. APS will retain the assets through 2033 under all three lease agreements. APS will be required to make payments relating to the three leases in total of approximately \$21 million annually for the period 2024 through 2033. At the end of the lease period, APS will have the option to purchase the leased assets at their fair market value, extend the leases for up to two years, or return the assets to the lessors. The leasesâ€™ terms give APS the ability to utilize the assets for a significant portion of the assetsâ€™ economic life, and therefore provide APS with the power to direct activities of the VIEs that most significantly impact the VIEsâ€™ economic performance. Predominantly due to the lease terms, APS has been deemed the primary beneficiary of these VIEs and therefore consolidates the VIEs. As a result of consolidation, we eliminate lease accounting and instead recognize depreciation expense, resulting in an increase in net income for the three and nine months ended September 30, 2024, of \$4 million and \$13 million respectively, and for the three and nine months ended September 30, 2023, of \$4 million and \$13 million, respectively. The increase in net income is entirely attributable to the noncontrolling interests. Income attributable to Pinnacle West shareholders is not impacted by the consolidation. Our Condensed Consolidated Balance Sheets include the following amounts relating to the VIEs (dollars in thousands): A September 30, 2024 December 31, 2023 Palo Verde sale leaseback property, plant and equipment, net of accumulated depreciations \$ 83,524 \$ 86,426 Equity â€ Noncontrolling interests 109,489 107,198 A Assets of the VIEs are restricted and may only be used for payment to the noncontrolling interest holders. These assets are reported on our condensed consolidated financial statements. APS is exposed to losses relating to these VIEs upon the occurrence of certain events that APS does not consider to be reasonably likely to occur. Under certain circumstances (for example, the Nuclear Regulatory Commission (â€œNRCâ€) issuing specified violation orders with respect to Palo Verde or the occurrence of specified nuclear events), APS would be required to make specified payments to the VIEsâ€™ noncontrolling equity participants and take title to the leased Unit 2 interests, which, if appropriate, may be required to be written down in value. If such an event were to occur during the lease periods, APS may be required to pay the noncontrolling equity participants approximately \$334 million beginning in 2024, and up to \$501 million over the lease extension terms. For regulatory ratemaking purposes, the agreements continue to be treated as operating leases and, as a result, we have recorded a regulatory asset relating to the arrangements. X - Definition Variable Interest Entities [Abstract] + References No definition available. + Details Name: pnw_VariableInterestEntitiesAbstract Namespace Prefix: pnw_Data Type: xbrli:stringItem Type Balance Type: na Period Type:

SIBW site, including the Ocotillo power plant, and performing a remedial investigation and feasibility study related to potential PFAS impacts to groundwater over the next two to three years. APS estimates that its costs to oversee and participate in the remedial investigation work will be approximately \$1.7Å million. At the present time, we are unable to predict the outcome of this matter, and any further expenditures related to necessary remediation, if any, or further investigations cannot be reasonably estimated. Environmental MattersAPS is subject to numerous environmental laws and regulations affecting many aspects of its present and future operations, including air emissions of both conventional pollutants and greenhouse gases, water quality, wastewater discharges, solid waste, hazardous waste, and CCRs. These laws and regulations can change from time to time, imposing new obligations on APS resulting in increased capital, operating, and other costs. Associated capital expenditures or operating costs could be material. APS intends to seek recovery of any such environmental compliance costs through our rates but cannot predict whether it will obtain such recovery. The following proposed and final rules could involve material compliance costs to APS. Coal Combustion Waste. On December 19, 2014, EPA issued its final regulations governing the handling and disposal of CCR, such as fly ash and bottom ash. The rule regulates CCR as a non-hazardous waste under Subtitle D of the Resource Conservation and Recovery Act (RCRA) and establishes national minimum criteria for existing and new CCR landfills and surface impoundments and all lateral expansions. These criteria include standards governing location restrictions, design and operating criteria, groundwater monitoring and corrective action, closure requirements and post closure care, and recordkeeping, notification, and internet posting requirements. The rule generally requires any existing unlined CCR surface impoundment to stop receiving CCR and either retrofit or close, and further requires the closure of any CCR landfill or surface impoundment that cannot meet the applicable performance criteria for location restrictions or structural integrity. Such closure requirements are deemed effective closure or effective closure for unlined surface impoundments and are the subject of the regulatory and judicial activities described below. Since these regulations were finalized, EPA has taken steps to substantially modify the federal rules governing CCR disposal. While certain changes have been prompted by utility industry petitions, others have resulted from judicial review, court-approved settlements with environmental groups, and statutory changes to RCRA. The following lists the pending regulatory changes that, if finalized, could have a material impact as to how APS manages CCR at its coal-fired power plants. Following the passage of the Water Infrastructure Improvements for the Nation (WIIIN) Act in 2016, EPA possesses authority to either authorize states to develop their own permit programs for CCR management or issue federal permits governing CCR disposal both in states without their own permit programs and on tribal lands. At this time, the Arizona Department of Environmental Quality (ADEQ) has taken steps to develop a CCR permitting program and plans to propose state regulations governing CCR permitting over the summer of 2024. It remains unclear when EPA would approve that permitting program pursuant to the WIIIN Act. On December 19, 2019, EPA proposed its own set of regulations governing the issuance of CCR management permits, which would impact facilities like Four Corners located on the Navajo Nation. The proposal remains pending. On March 1, 2018, as a result of a settlement with certain environmental groups, EPA proposed adding boron to the list of constituents that trigger corrective action requirements to remediate groundwater impacted by CCR disposal activities. Apart from a subsequent proposal issued on August 14, 2019, to add a specific, health-based groundwater protection standard for boron, EPA has yet to take action on this proposal. With respect to APS's Cholla facility, APS's application for alternative closure was submitted to EPA on November 30, 2020. While EPA has deemed APS's application administratively complete, the Agency's approval remains pending. If granted, this application would allow the continued disposal of CCR within Cholla's existing unlined CCR surface impoundments until the required date for ceasing coal-fired boiler operations in April 2025. This application will be subject to public comment and, potentially, judicial review. We expect to have a proposed decision from EPA regarding Cholla sometime in 2025. We cannot at this time predict the outcome of these regulatory proceedings or when EPA will take final action on those matters that are still pending. Depending on the eventual outcome, the costs associated with APS's management of CCR could materially increase, which could affect our financial condition, results of operations, or cash flows. On April 25, 2024, EPA took final action on a proposal to expand the scope of federal CCR regulations to address the impacts from historical CCR disposal activities that would have ceased prior to 2015. This new class of CCR management units (CCRMUs), which contain at least 1,000 tons of CCR, broadly encompass any location at an operating coal-fired power plant where CCR would have been placed on land. As proposed, this would include not only historically closed landfills and surface impoundments but also prior applications of CCR beneficial use (with exceptions for historical roadbed and embankment applications). Existing CCR regulatory requirements for groundwater monitoring, corrective action, closure, post-closure care, and other requirements will be imposed on such CCRMUs. At this time, APS is still evaluating the impacts of this final regulation on its business, with initial CCRMU site surveys due to be completed by February 2026 and final site investigation reports to be finalized by February 2027. Based on the information available to the Company at this time, APS cannot reasonably estimate the fair value of the entire CCRMU asset retirement obligation. Depending on the outcome of those evaluations and site investigations, the costs associated with APS's management of CCR could materially increase, which could affect our financial condition, results of operations, or cash flows. APS currently disposes of CCR in ash ponds and dry storage areas at Cholla and Four Corners. The Navajo Plant disposed of CCR only in a dry landfill storage area. Additionally, the CCR rule requires ongoing, phased groundwater monitoring. As of October 2018, APS has completed the statistical analyses for its CCR disposal units that triggered assessment monitoring. APS determined that several of its CCR disposal units at Cholla and Four Corners will need to undergo corrective action. In addition, under the current regulations, all such disposal units must have ceased operating and initiated closure by April 11, 2021, at the latest (except for those disposal units subject to alternative closure). APS completed the assessments of corrective measures on June 14, 2019; however, additional investigations and engineering analyses that will support the remedy selection are still underway. In addition, APS will also solicit input from the public and host public hearings as part of this process. APS estimates for its share of corrective action and monitoring costs at Four Corners and Cholla are captured within the Asset Retirement Obligations. As APS continues to implement the CCR rule's corrective action assessment process, the current cost estimates may change. Given uncertainties that may exist until we have fully completed the corrective action assessment and final remedy selection process, APS cannot predict any ultimate impacts to APS; however, at this time APS does not believe that any potential changes to the cost estimate from the CCR rule's corrective action assessment process for Four Corners or Cholla would have a material impact on its financial condition, results of operations, or cash flows. EPA Power Plant Carbon Regulations. EPA's regulation of carbon dioxide emissions from electric utility power plants has proceeded in fits and starts over most of the last decade. Starting on August 3, 2015, EPA finalized the Clean Power Plan, which was the Agency's first effort at such regulation through system-wide generation dispatch shifting. Those regulations were subsequently repealed by the EPA on June 19, 2019, and replaced by the Affordable Clean Energy (ACE) regulations, which were a far narrower set of rules. While the U.S. Court of Appeals for the D.C. Circuit subsequently vacated the ACE regulations on January 19, 2021, and ordered a remand for EPA to develop replacement regulations consistent with the original 2015 Clean Power Plan, the U.S. Supreme Court subsequently reversed that decision on June 30, 2022, holding that the Clean Power Plan exceeded EPA's authority under the Clean Air Act. In the final regulations governing power plant carbon dioxide emissions released April 25, 2024, EPA issued emission standards and guidelines for various subcategories of new and existing power plants. Unlike EPA's Clean Power Plan regulations from 2015, which took a broad, system-wide approach to regulating carbon emissions from electric utility fossil-fuel burning power plants, these new federal regulations are limited to measures that can be installed at individual power plants to limit planet-warming carbon-dioxide emissions. As such, for new natural gas-fired combustion turbine power plants, EPA is proposing that carbon emission performance standards apply based on the annual capacity factors. For the highest utilization combustion turbines, EPA is therefore proposing that such facilities be retrofitted for carbon capture and sequestration or utilization controls (CCS) by 2032. For intermediate or low-load natural gas fired combustion turbines, those with 40% or less capacity factors, EPA's regulations would not require add-on pollution controls. Instead, natural gas-fired combustion turbines with capacity factors of up to 20% would be effectively unregulated, while such turbines with capacity factors over 20% and up to 40% would be subject to carbon dioxide emission rate limitations. EPA did not finalize standards for existing natural gas-fired combustion turbines but has indicated that it will propose a new set of standards, initiating a separate rulemaking, for these existing gas-fired power plants within the next year. For coal-fired power plants, instead of imposing regulations based on capacity and utilization, EPA has finalized subcategories based on planned retirement dates. This means that facilities retiring before 2032 are effectively exempt from regulation, those that retire between 2032 and 2038 must co-fire with natural gas starting in 2030, and those that retire in 2039 or later must install CCS controls by 2032. As of May 10, 2024, several states, electric utility companies, affiliated trade associations, and other entities filed petitions for review of these regulations in the D.C. Circuit Court of Appeals. APS is participating in that litigation as part of an ad hoc coalition of electric utility companies, independent power producers, and trade groups, called Electric Generators for a Sensible Transition. We cannot predict the outcome of the litigation challenging EPA's latest carbon emission standards for power plants. If this regulation remains in effect, it will likely lead to a material increase in APS's costs to build, operate, and maintain new, frequently operated gas-fired power plants. The regulatory deadlines in 2032 by which new, frequently operated gas-fired power plants must install carbon capture and sequestration and achieve 90% capture efficiency may not be feasible. Future resource plans and procurement efforts implicating the development of such new generation remains pending and, as such, at this time APS is not able to quantify the financial impact associated with EPA's GHG regulations for power plants. Effluent Limitation Guidelines. EPA published effluent limitation guidelines (ELG) on October 13, 2020, and based off those guidelines, APS completed a National Pollutant Discharge Elimination System (NPDES) permit modification for Four Corners on December 1, 2023. The ELG standards finalized in October 2020 relaxed the zero discharge standard for bottom ash transport waters EPA finalized in September 2015. However, on April 25, 2024, EPA finalized new ELG regulations that once again require zero discharge standards for flows of bottom ash transport water at power plants like Four Corners. Nonetheless, for power plants that permanently cease operations by December 31, 2034, such facilities can continue to comply with the 2020 ELG standards. APS is currently evaluating its compliance options for Four Corners based on the ELG regulations finalized in April 2024 and is assessing what impacts the new standards will have on our financial condition, results of operations, or cash flows. EPA Good Neighbor Proposal for Arizona. On March 15, 2023, EPA issued its final Good Neighbor Plan for 23 states in order to ensure that the cross-state transport of ozone forming emissions does not interfere with downwind state compliance with the National Ambient Air Quality Standards (NAAQS). Thermal power plant emission limitations are a key aspect of these regulations, which involve emission allowance trading for nitrogen oxide (NOx) emissions. While Arizona was not among the 23 states subject to EPA's March 2023 final action, EPA announced on January 23, 2024 that it was proposing to add Arizona and New Mexico (along with two other additional states) to EPA's NOx emission allowance trading program finalized last year. That proposal involves adding these states to the Good Neighbor Plan and disapproving the corresponding provisions of each state's State Implementation Plan. Because APS operates thermal power plants within Arizona and those portions of the Navajo Nation within New Mexico, APS's power plants would be subject to EPA's Good Neighbor Plan upon finalization of this proposal. EPA's final Good Neighbor Plan is subject to ongoing judicial review in the D.C. Circuit Court of Appeals. On June 27, 2024, the U.S. Supreme Court granted a motion to stay the effectiveness of EPA's final Good Neighbor Plan pending the resolution of the litigation. As such, APS will not be impacted by the Good Neighbor Plan until the outcome of this litigation is finalized. APS cannot predict the outcome of EPA's proposal (which depends on action disapproving the Arizona State Implementation Plan) or whether the Good Neighbor Plan will remain in effect pending the outcome of judicial review in the D.C. Circuit Court of Appeals. Should the Good Neighbor Plan ultimately be imposed on APS and its operations in Arizona and New Mexico, it would have material impact on both the costs to operate current APS power plants and APS's ability to develop new thermal generation to serve load. At this time, APS cannot predict the impact on the Company's financial condition, results of operations, or cash flows. Revised Mercury and Air Toxics Standard (MATS) Proposal. On April 25, 2024, EPA finalized revisions to the existing MATS regulations governing emissions of toxic air pollution from existing coal-fired power plants. The final regulations increase the stringency of filterable particulate matter limits used to demonstrate compliance with MATS and require the use of continuous emissions monitoring systems to ensure compliance (as opposed to periodic performance testing). These final regulations will take effect for existing coal-fired power plants, such as Four Corners, within three years of publication in the Federal Register. Based on APS's assessment of the revised MATS regulations, this final rule is unlikely to have a material impact on plant operations or require significant capital expenditures to ensure compliance. Other environmental rules that could involve material compliance costs include those related to effluent limitations, the ozone national ambient air quality standard and other rules or matters involving the Clean Air Act, Clean Water Act, Endangered Species Act, RCRA, Superfund, the Navajo Nation, and water supplies for our power plants. The financial impact of complying with current and future environmental rules could jeopardize the economic viability of APS's fossil-fuel powered plants or the willingness or ability of power plant participants to fund any required equipment upgrades or continue their participation in these plants. The economics of continuing to own certain resources, particularly our coal plants, may deteriorate, warranting early retirement of those plants, which may result in asset impairments. APS would seek recovery in rates for the book value of any remaining investments in the plants, as well as other costs related to early retirement, but cannot predict whether it would obtain such recovery. Four Corners National Pollutant Discharge Elimination System (NPDES) Permit. The latest NPDES permit for Four Corners was issued on September 30, 2019. Based upon a November 1, 2019, filing by several environmental groups, the Environmental Appeals Board (EAB) took up review of the Four Corners NPDES Permit. The EAB denied the environmental group petition on September 30, 2020. While on January 22, 2021, the environmental groups filed a petition for review of the EAB's decision with the U.S. Court of Appeals for the Ninth Circuit, the parties to the litigation (including APS) finalized a settlement on May 2, 2022. This settlement requires investigation of thermal wastewater discharges from Four Corners, administratively closes the litigation filed in January 2021, and APS does not expect the outcome to have a material impact on our financial condition, results of operations, or cash flows. BCE KÅpono Solar. BCE and Ameresco jointly owned a special purpose entity that sponsored the KÅpono Solar Project. This project is a 42 MW solar and battery storage facility in OÅhau, Hawaii that supplies energy and capacity under a 20-year power purchase agreement with Hawaiian Electric Company, Inc. The KÅpono Solar Project achieved commercial operations in June 2024. On April 18, 2023, the KÅpono special purpose entity entered into a \$140Å million non-recourse construction financing agreement. On August 14, 2024, the construction financing converted into long-term financing in the form of a sale-leaseback. In connection with the project financing, Pinnacle West issued performance guarantees relating to the KÅpono Solar Project. Investments in the KÅpono Solar Project were included in the BCE Sale which closed on January 12, 2024, and as a result of the BCE Sale, Pinnacle West holds no equity or ownership interest in the KÅpono Solar Project. As of September 30, 2024, Pinnacle West continues to maintain performance guarantees relating to the KÅpono Solar Project sale-leaseback financing (see additional information below regarding these guarantees). See Note 16 for information relating to the BCE Sale. Financial Assurances. In the normal course of business, we obtain standby letters of credit and surety bonds from financial institutions and other third parties. These instruments guarantee our own future performance and provide third parties with financial and performance assurance in the event we do not perform. These instruments support commodity contract collateral obligations and other transactions. As of September 30, 2024, standby letters of credit totaled approximately \$19Å million and surety bonds totaled approximately \$20Å million; both will expire through 2025. The underlying liabilities insured by these instruments are reflected on our balance sheets, where applicable. Therefore, no additional liability is reflected for the letters of credit and surety bonds themselves. We enter into agreements that include indemnification provisions relating to liabilities arising from or related to certain of our agreements. Most significantly, APS has agreed to indemnify the equity participants and other parties in the Palo Verde sale leaseback transactions with respect to certain tax matters. Generally, a maximum obligation is not explicitly stated in the indemnification provisions and, therefore, the overall maximum amount of the obligation under such indemnification provisions cannot be reasonably estimated. Based on historical experience and evaluation of the specific indemnities, we do not believe that any material loss related to such indemnification provisions is likely. Pinnacle West has issued parental guarantees and has provided indemnification under certain surety bonds for APS which were not material at September 30, 2024. In connection with the sale of 4C Acquisition, LLC's 7% interest to Navajo Transitional Energy Corporation (NTEC), Pinnacle West is guaranteeing certain obligations that NTEC will have to the other owners of Four Corners. Pinnacle West has not needed to perform under this guarantee. A maximum obligation is not explicitly stated in the guarantee and, therefore, the overall maximum amount of the obligation under such guarantee cannot be reasonably estimated; however, we consider the fair value of this guarantee, including expected credit losses, to be immaterial. In connection with PNW Power's investments in minority ownership positions in the Clear Creek wind farm in Missouri and Nobles 2 wind farm in Minnesota, Pinnacle West has guaranteed the obligations of PNW Power to make production tax credit funding payments to borrowers of the projects (the PTC Guarantees). The amounts guaranteed by Pinnacle West are reduced as payments are made under the respective guarantee agreements. As of September 30, 2024, there is approximately \$29Å million of remaining guarantees relating to these PTC Guarantees that are expected to terminate by 2030. Pinnacle West has issued various performance guarantees in connection with the KÅpono Solar Project

comprehensive loss1,494Å (a)€”Å 1,494Å Balance September 30, 2023\$(31,820)\$1,386Å \$(30,434)(a)Å Å Å These amounts primarily represent amortization of actuarial loss and are included in the computation of net periodic pension cost.Å See Note 5.The following tables show the changes in APSC””s consolidated accumulated other comprehensive loss, including reclassification adjustments, net of tax, by component (dollars in thousands):Å Pension and Other Postretirement BenefitsThree Months Ended September 30Balance June 30, 2024\$(17,036)OCI (loss) before reclassificationsÅ”Å Amounts reclassified from accumulated other comprehensive loss450Å (a)Balance September 30, 2024\$(16,586)Balance June 30, 2023\$(15,547)OCI (loss) before reclassificationsÅ”Å Amounts reclassified from accumulated other comprehensive loss44Å (a)Balance September 30, 2023\$(15,103)(a) These amounts primarily represent amortization of actuarial loss and are included in the computation of net periodic pension cost.Å See Note 5.Å Pension and Other Postretirement BenefitsNine Months Ended September 30Balance December 31, 2023\$(17,219)OCI (loss) before reclassifications(718)Amounts reclassified from accumulated other comprehensive loss1,351Å (a)Balance September 30, 2024\$(16,586)Balance December 31, 2022\$(15,596)OCI (loss) before reclassifications(839)Amounts reclassified from accumulated other comprehensive loss1,332Å (a)Balance September 30, 2023\$(15,103)(a) These amounts primarily represent amortization of actuarial loss and are included in the computation of net periodic pension cost.Å See Note 5. X - ReferencesNo definition available. + Details Name: us-gaap ComprehensiveIncomeNetOfTaxAbstract Namespace Prefix: us-gaap Data Type: xbrl:stringItemType Balance Type: na Period Type: duration X - DefinitionThe entire disclosure for comprehensive income, which includes, but is not limited to, 1) the amount of income tax expense or benefit allocated to each component of other comprehensive income, including reclassification adjustments, 2) the reclassification adjustments for each classification of other comprehensive income and 3) the ending accumulated balances for each component of comprehensive income. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477250/944-220-S99-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.5-03(21)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483621/220-10-S99-2Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 942 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-04(23)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478524/942-220-S99-1Reference 4: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 220 -Name Accounting Standards Codification -Publisher FASB -URI https://asc.fasb.org/220/tableOfContent + Details Name: us-gaap ComprehensiveIncomeTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItemType Balance Type: na Period Type: duration XML 42 R29.htm IDEA: XBRL DOCUMENT v3.24.3 Leases 9 Months Ended Sep. 30, 2024 Leases [Abstract] Å Leases Leases Å We lease certain land, buildings, vehicles, equipment, and other property through operating rental agreements with varying terms, provisions, and expiration dates. APS also has certain purchased power and energy storage agreements that qualify as lease arrangements. Our leases have remaining terms that expire in 2024 through 2073. Substantially all of our leasing activities relate to APS.In 1986, APS entered into agreements with three separate lessor trust entities in order to sell and lease back interests in Palo Verde Unit 2 and related common facilities.Å These lessor trust entities have been deemed VIEs for which APS is the primary beneficiary. As the primary beneficiary, APS consolidated these lessor trust entities. The impacts of these sale leaseback transactions are excluded from our lease disclosures as lease accounting is eliminated upon consolidation. See Note 6 for a discussion of VIEs.APS has purchased power lease agreements that allow APS the right to the generation capacity from certain natural-gas fueled generators during certain months of each year throughout the term of the arrangements. As APS only has rights to use the assets during certain periods of each year, the leases have non-consecutive periods of use. APS does notÅ operate or maintain the Å leasedÅ assets. APS controlsÅ the dispatch of the Å leasedÅ assetsÅ during the Å months of useÅ and is required to pay a fixed monthly capacity paymentÅ during these Å periods of use. For these typesÅ of leased assets, APS has elected to combine both the lease and non-lease payment components and accounts for the entire fixed payment as a lease obligation. In addition to the fixedÅ monthlyÅ capacity payments, APS must also pay variable charges based on the actual production volume of the assets. TheÅ variable consideration is not included in the measurement of our lease obligation. APS has executed various energy storage purchased power lease agreements that allow APS the right to charge and discharge energy storage facilities. APS pays a fixed monthly capacity price for rights to use the lease assets. The agreements generally have 20-year lease terms and provide APS with the exclusive use of the energy storage assets through the lease term. APS does not operate or maintain the energy storage facilities and has no purchase options or residual value guarantees relating to these lease assets. For this class of energy storage lease assets, APS has elected to separate the lease and non-lease components. These leases are accounted for as operating leases, with lease terms that commenced between September 2023 and August 2024. The following table provides information related to our lease costs (dollars in thousands): Three Months EndedSeptember 30,Nine Months EndedSeptember 30,2024202320242023Operating Lease Cost - Purchased Power & Energy Storage Lease Contracts\$89,410Å \$81,456Å \$129,738Å \$117,111Å Operating Lease Cost - Land, Property, and Other Equipment\$110Å \$104Å \$1,498Å \$1,498Å Total Operating Lease Cost\$94,520Å \$86,276Å \$144,646Å \$131,505Å Variable Lease Cost (a)\$51,835Å \$48,572Å \$121,182Å \$113,296Å Short-term Lease Cost\$10,604Å \$9,114Å \$118,494Å \$17,918Å Total Lease Cost\$156,959Å \$143,962Å \$285,677Å \$262,719Å (a) Å Å Å Primarily relates to purchased power lease contracts.Lease costs are primarily included as a component of operating expenses on our Condensed Consolidated Statements of Income. Lease costs relating to purchased power and energy storage lease contracts are recorded in fuel and purchased power on the Condensed Consolidated Statements of Income and are subject to recovery under the PSA or RES. See Note 4. The tables above reflect the lease cost amounts before the effect of regulatory deferral under the PSA and RES. Variable lease costs are recognized in the period the costs are incurred, and primarily relate to renewable purchased power lease contracts. Payments under most renewable purchased power lease contracts are dependent upon environmental factors, and due to the inherent uncertainty associated with the reliability of the fuel source, the payments are considered variable and are excluded from the measurement of leaseÅ liabilities and right-of-use lease assets. Certain of our lease agreements have lease terms with non-consecutive periods of use. For these agreements, we recognize lease costs during the periods of use. Leases with initial terms of 12 months or less are considered short-term leases and are not recorded on the balance sheets.The following table provides information related to the maturity of our operating lease liabilities (dollars in thousands): September 30, 2024YearPurchased Power & Energy Storage Lease Contracts Land, Property & Equipment LeasesTotal2024 (remaining three months of 2024)\$38,470Å \$4,268Å \$42,738Å 2025158,362Å 15,144Å 173,506Å 2026172,087Å 12,829Å 184,916Å 2027198,007Å 10,280Å 208,287Å 2028201,804Å 7,718Å 209,522Å 2029205,741Å 5,647Å 207,388Å 2030211,442Å 5,262Å 216,704Å 2031217,267Å 4,916Å 222,183Å 2032223,709Å 4,571Å 228,280Å 2033230,242Å 4,226Å 234,468Å 2034237,709Å 3,876Å 241,585Å 2035245,184Å 3,521Å 248,705Å 2036252,665Å 3,166Å 255,831Å 2037260,146Å 2,811Å 262,957Å 2038267,627Å 2,456Å 270,083Å 2039275,108Å 2,101Å 277,209Å 2040282,589Å 1,746Å 284,335Å 2041290,070Å 1,391Å 291,461Å 2042297,551Å 1,036Å 298,587Å 2043305,032Å 781Å 306,813Å 2044312,513Å 526Å 313,939Å 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ReferencesReference 1: http://www.xbrl.org/2003/role/presentationRef -Publisher SEC -Name Regulation S-K -Number 229 -Section 408 -Subsection a -Paragraph 1 + Details Name: ecd NonRule10b51ArrAdoptedFlag Namespace Prefix: ecd Data Type: xbrli:booleanItem Type Balance Type: na Period Type: duration X - ReferencesReference 1: http://www.xbrl.org/2003/role/presentationRef -Publisher SEC -Name Regulation S-K -Number 229 -Section 408 -Subsection a -Paragraph 1 + Details Name: ecd NonRule10b51ArrTrmndFlag Namespace Prefix: ecd Data Type: xbrli:booleanItem Type Balance Type: na Period Type: duration X - ReferencesReference 1: http://www.xbrl.org/2003/role/presentationRef -Publisher SEC -Name Regulation S-K -Number 229 -Section 408 -Subsection a -Paragraph 1 + Details Name: ecd Rule10b51ArrAdoptedFlag Namespace Prefix: ecd Data Type: xbrli:booleanItem Type Balance Type: na Period Type: duration X - ReferencesReference 1: http://www.xbrl.org/2003/role/presentationRef -Publisher SEC -Name Regulation S-K -Number 229 -Section 408 -Subsection a -Paragraph 1 + Details Name: ecd Rule10b51ArrTrmndFlag Namespace Prefix: ecd Data Type: xbrli:booleanItem Type Balance Type: na Period Type: duration X - ReferencesReference 1: http://www.xbrl.org/2003/role/presentationRef -Publisher SEC -Name Regulation S-K -Number 229 -Section 408 -Subsection a -Paragraph 2 -Subparagraph A + Details Name: ecd TradingArrByIndTable Namespace Prefix: ecd Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration XML 47 R34.htm IDEA: XBRL DOCUMENT v3.24.3 Consolidation and Nature of Operations (Tables) 9 Months Ended Sep. 30, 2024 Organization, Consolidation and Presentation of Financial Statements [Abstract] A Schedule of Supplemental Cash Flow Information The following table summarizes supplemental Pinnacle West cash flow information (dollars in thousands): A Nine Months Ended September 30, A 20242023Cash paid during the period for:Income taxes, net of refunds\$49,385A 19A Interest, net of amounts capitalized265,673A 222,715A Significant non-cash investing and financing activities:Accrued capital expenditures169,375A 169,148A BCE Sale non-cash consideration (Note 16)19,967A 34,162A The following table summarizes supplemental APS cash flow information (dollars in thousands):Nine Months EndedSeptember 30, A 20242023Cash paid during the period for:Income taxes, net of refunds\$72,133A 1,233A Interest, net of amounts capitalized230,520A 191,095A Significant non-cash investing and financing activities:Accrued capital expenditures169,375A 169,131A X - ReferencesNo definition available. + Details Name: us-gaap OrganizationConsolidationAndPresentationOfFinancialStatementsAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionTabular disclosure of supplemental cash flow information for the periods presented. + ReferencesNo definition available. + Details Name: us-gaap ScheduleOfCashFlowSupplementalDisclosuresTableTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 48 R35.htm IDEA: XBRL DOCUMENT v3.24.3 Revenue (Tables) 9 Months Ended Sep. 30, 2024 Revenue from Contract with Customer [Abstract] A Schedule of Disaggregation of Revenue The following table provides detail of Pinnacle West's consolidated revenue disaggregated by revenue sources (dollars in thousands):Three Months Ended September 30,Nine Months Ended September 30,2024202320242023Retail Electric ServiceResidential\$966,557A \$883,393A \$2,057,407A \$1,835,432A Non-Residential721,644A 649,164A 1,792,998A 1,572,013A Wholesale Energy Sales39,303A 57,801A 76,428A 180,686A Transmission Services for Others38,705A 43,286A 93,958A 108,229A Other Sources2,592A 4,115A 8,716A 8,057A Total Operating Revenues\$1,768,801A \$1,637,759A \$4,029,507A \$3,704,417A Schedule of Accounts Receivable The following table provides a rollforward of Pinnacle West's allowance for doubtful accounts (dollars in thousands):September 30, 2024December 31, 2023Balance at beginning of period\$22,433A \$23,778A Bad debt expense22,284A 23,399A Actual write-offs(26,370) (24,744)Balance at end of period\$18,347A \$22,433A X - DefinitionTabular disclosure of disaggregation of revenue into categories depicting how nature, amount, timing, and uncertainty of revenue and cash flows are affected by economic factor. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-5 + Details Name: us-gaap DisaggregationOfRevenueTableTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap RevenueFromContractWithCustomerAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionTabular disclosure of the various types of trade accounts and notes receivable and for each the gross carrying value, allowance, and net carrying value as of the balance sheet date. Presentation is categorized by current, noncurrent and unclassified receivables. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(4)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(3)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap ScheduleOfAccountsNotesLoansAndFinancingReceivableTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 49 R36.htm IDEA: XBRL DOCUMENT v3.24.3 Long-Term Debt and Liquidity Matters (Tables) 9 Months Ended Sep. 30, 2024 Debt Disclosure [Abstract] A Schedule of Estimated Fair Value of Long-term Debt, Including Current Maturities The following table presents the estimated fair value of our long-term debt, including current maturities (dollars in thousands):As of September 30, 2024As of December 31, 2023A CarryingAmountFair ValueCarryingAmountFair ValuePinnacle West\$1,566,552A \$1,607,813A \$1,123,731A \$1,095,935A APS7,489,766A 6,860,027A 7,291,891A 6,459,718A Totals9,056,318A \$8,467,840A \$8,415,622A \$7,555,653A X - ReferencesNo definition available. + Details Name: us-gaap DebtDisclosureAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionTabular disclosure of the fair value of financial instruments, including financial assets and financial liabilities, and the measurements of those instruments, assets, and liabilities. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 825 -SubTopic 10 -Section 50 -Paragraph 11 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-11 + Details Name: us-gaap FairValueByBalanceSheetGroupingTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 50 R37.htm IDEA: XBRL DOCUMENT v3.24.3 Regulatory Matters (Tables) 9 Months Ended Sep. 30, 2024 Regulated Operations [Abstract] A Schedule of Capital Structure and Cost of Capital the following proposed capital structure and costs of capital: CapitalA StructureCostA of A CapitalLong-term debt48.07A %3.85A %Common stock equity51.93A %10.25A %Weighted-average cost of capital7.17A % Schedule of Changes in The Deferred Fuel and Purchased Power Regulatory Asset The following table shows the changes in the deferred fuel and purchased power regulatory asset for 2024 and 2023 (dollars in thousands): A Nine Months EndedSeptember 30, A 20242023Balance at beginning of period\$463,195A \$460,561A Deferred fuel and purchased power costs244,109A 486,382A Amounts charged to customers(340,030) (420,277)Balance at end of period\$367,274A \$526,666A Schedule of Regulatory Assets The detail of regulatory assets is as follows (dollars in thousands): A Amortization ThroughSeptember 30, 2024December 31, 2023Pension(a)\$678,036A \$696,476A Deferred fuel and purchased power (b) (c)2025367,274A 463,195A Income taxes a€ allowance for funds used during construction (a€AFUDCA€) equity2054193,283A 189,058A Ocotillo deferral2034118,486A 128,636A Deferred fuel and purchased power a€ mark-to-market (Net)7202699,026A 120,214A SCR deferral (e)203884,607A 89,477A Retired power plant costs203372,169A 83,536A Lease incentives(g)63,337A 46,615A Income taxes a€ investment tax credit basis adjustment205634,573A 34,230A Deferred compensation203633,923A 33,972A Deferred property taxes202726,061A 32,488A FERC Transmission true up202621,039A 616A Palo Verde VIEs (Note 6)204620,651A 20,772A Power supply adjustor - interest20258,952A 19,416A Navajo coal reclamation20268,649A 10,883A Mead-Phoenix transmission line contributions in aid of construction (a€€CIACa€)20508,467A 8,716A Active Union Medical Trust(f)7,480A 12,747A Loss on reacquired debt20387,003A 7,965A Tax expense adjustor mechanism (b)20314,698A 5,190A Four Corners cost deferral20241,865A 7,922A OtherVarious3,565A 3,912A Total regulatory assets (d) A 1,863,144A \$2,016,036A Less: current regulatory assets\$17,367A \$625,757A Total non-current regulatory assets1,345,777A \$1,390,279A (a)This asset represents the future recovery of pension benefit obligations and expense through retail rates. A If these costs are disallowed by the ACC, this regulatory asset would be charged to OCI and result in lower future revenues. A As a result of the 2019 Rate Case decision, the amount authorized for inclusion in rate base was determined using an averaging methodology, which resulted in a reduced return in retail rates. The 2022 Rate Case decision allows for the full return on the pension asset in rate base. See Note 5 for further discussion.(b)See a€€Cost Recovery Mechanismsa€ discussion above.(c)Subject to a carrying charge.(d)There are no regulatory assets for which the ACC has allowed recovery of costs but not allowed a return by exclusion from rate base. A FERC rates are set using a formula rate as described in a€€Transmission Rates, Transmission Cost Adjustor and Other Transmission Matters.a€(e)See a€€Four Corners SCR Cost Recoverya€ discussion above.(f)Collected in retail rates. (g)Amortization periods vary based on specific terms of lease contract. Schedule of Regulatory Liabilities The detail of regulatory liabilities is as follows (dollars in thousands): A Amortization ThroughSeptember 30, 2024December 31, 2023Excess deferred income taxes - ACC a€ Tax Cuts and Jobs Act (a)2046\$888,345A \$930,344A Excess deferred income taxes - FERC a€ Tax Cuts and Jobs Act (a)2058207,310A 214,667A Asset retirement obligations2057328,253A 392,383A Other postretirement benefits(c)193,583A 226,726A Removal costs(d)87,694A 94,368A Income taxes a€ deferred investment tax credit205665,779A 68,521A Four Corners coal reclamation203859,500A 55,917A Renewable energy standard (b)202459,344A 43,251A Income taxes a€ change in rates205357,791A 60,667A Demand side management (b)20432,705A 14,374A Spent nuclear fuel202728,431A 33,154A Sundance maintenance203122,312A 19,989A TCA Balancing Account202611,514A 3,425A Property tax deferral20276,111A 10,850A Tax expense adjustor mechanism (b)20324,494A 4,835A OtherVarious111A 2,317A Total regulatory liabilitiesA \$2,053,277A \$2,175,788A Less: current regulatory liabilities\$243,714A \$209,923A Total non-current regulatory liabilities1,809,563A \$1,965,865A (a)For purposes of presentation on the Statement of Cash Flows, amortization of the regulatory liabilities for excess deferred income taxes are reflected as a€€Deferred income taxesa€ under Cash Flows From Operating Activities.(b)See a€€Cost Recovery Mechanismsa€ discussion above.(c)See Note 5.(d)In accordance with regulatory accounting, APS accrues removal costs for its regulated assets, even if there is no legal obligation for removal. X - DefinitionSchedule Of Capital Structure And Cost Of Capital, Regulatory Matter [Table Text Block] + ReferencesNo definition available. + Details Name: pnw ScheduleOfCapitalStructureAndCostOfCapitalRegulatoryMatterTableTextBlock Namespace Prefix: pnw Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration X - DefinitionTabular disclosure of the changes in the deferred fuel and purchased power regulatory asset (liability) of regulated entities. + ReferencesNo definition available. + Details Name: pnw ScheduleOfDeferredFuelAndPurchasedPowerRegulatoryAssetLiabilityTableTextBlock Namespace Prefix: pnw Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap RegulatedOperationsAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionTabular disclosure of assets that are created when regulatory agencies permit public utilities to defer certain costs included in rate-setting to the balance sheet. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 980 -SubTopic 340 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478742/980-340-50-1Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 980 -SubTopic 715 -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478574/980-715-50-1Reference 3: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 980 -SubTopic 340 -Section 50 -Paragraph 2 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478742/980-340-50-2 + Details Name: us-gaap ScheduleOfRegulatoryAssetsTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration X - DefinitionTabular disclosure of regulatory liabilities. Detailed information about liabilities that result from rate actions of a regulator. Rate actions of a regulator can impose a liability on a regulated enterprise resulting in a regulatory liability. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 980 -SubTopic 405 -Name Accounting Standards Codification -Section 25 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147477571/980-405-25-1 + Details Name: us-gaap ScheduleOfRegulatoryLiabilitiesTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 51 R38.htm IDEA: XBRL DOCUMENT v3.24.3 Retirement Plans and Other Postretirement Benefits (Tables) 9 Months Ended Sep. 30, 2024 Retirement Benefits [Abstract] A Schedule of Net Periodic Benefit Costs and The Portion of These Costs Charged To Expense (Including Administrative Costs and Excluding Amounts Capitalized as Overhead Construction, Billed To Electric Plant Participants) The following table provides details of the plans's net periodic benefit costs and the portion of these costs charged to expense (including administrative costs and excluding amounts capitalized as overhead construction or billed to electric plant participants) (dollars in thousands): A PensionA BenefitsOtherA BenefitsA Three Months EndedSeptember 30,Nine Months EndedSeptember 30,Three Months EndedSeptember 30,Nine Months EndedSeptember 30, A 20242023202420232024202320242023Service cost a€ benefits earned during the period\$0,910A \$0,910A \$9,865A \$32,731A \$29,595A \$2,489A \$2,142A \$7,466A \$6,426A Non-service costs (credits):Interest cost on benefit obligation37,161A 38,390A 111,482A 115,170A \$5,542A \$6,271A 16,627A 16,882A Expected return on plan assets(47,163) (45,735) (141,488) (137,204) (11,709) (10,872) (35,126) (32,616) A Amortization of: A A A A A Prior service credit (a)a€ a€ a€ a€ (9,447) (9,447) (28,341) (28,341) A Net actuarial loss/(gain)10,479A 9,605A 31,437A 28,815A (2,169) (2,404) (6,507) (7,211) Net periodic cost/(benefit)\$11,387A \$12,125A \$34,162A \$36,376A \$15,294A \$ (14,954)A \$(45,881)A \$(44,860)A Portion of cost/(benefit) charged to expense\$5,828A \$6,828A \$ (11,396)A \$(10,851)A \$(34,217)A \$(32,536)A (a)Prior-service costs or credits reflect the impact of modifications to the pension or postretirement plan benefits. The impact of these modifications is amortized over a period which reflects the demographics of the impacted population. In 2014, Pinnacle West made changes to the postretirement benefits offered to Medicare eligible retirees, which resulted in prior-service credits. We have been amortizing these prior-serviced credits since 2015 with the last full-year amortization occurring in 2024. X - ReferencesNo definition available. + Details Name: us-gaap CompensationAndRetirementDisclosureAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionTabular disclosure of the components of net benefit costs for pension plans and/or other employee benefit plans including service cost, interest cost, expected return on plan assets, gain (loss), prior service cost or credit, transition asset or obligation, and gain (loss) recognized due to settlements or curtailments. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 715 -SubTopic 20 -Subparagraph (h) -Name Accounting Standards Codification -Paragraph 1 -Section 50

-Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-1 + Details Name: us-gaap_ScheduleOfNetBenefitCostsTableTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 52 R39.htm IDEA: XBRL DOCUMENT v3.24.3 Palo Verde Sale Leaseback Variable Interest Entities (Tables) 9 Months Ended Sep. 30, 2024 Variable Interest Entities [Abstract] A Schedule of Amounts Relating to the VIEs included in Condensed Consolidated Balance Sheets Our Condensed Consolidated Balance Sheets include the following amounts relating to the VIEs (dollars in thousands): September 30, 2024 December 31, 2023 Palo Verde sale leaseback property, plant and equipment, net of accumulated depreciation \$83,524A \$86,426A Equity \$e Noncontrolling interests 109,489A 107,198A X - Definition Variable Interest Entities [Abstract] + References No definition available. + Details Name: pnw_VariableInterestEntitiesTableTextBlock Namespace Prefix: pnw Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - Definition Tabular disclosure of the significant judgments and assumptions made in determining whether a variable interest (as defined) held by the entity requires the variable interest entity (VIE) (as defined) to be consolidated and (or) disclose information about its involvement with the VIE, individually or in aggregate (as applicable); the nature of restrictions, if any, on the consolidated VIE's assets and on the settlement of its liabilities reported by an entity in its statement of financial position, including the carrying amounts of such assets and liabilities; the nature of, and changes in, the risks associated with involvement in the VIE; how involvement with the VIE affects the entity's financial position, financial performance, and cash flows; the lack of recourse if creditors (or beneficial interest holders) of the consolidated VIE have no recourse to the general credit of the primary beneficiary (if applicable); the terms of arrangements, giving consideration to both explicit arrangements and implicit variable interests, if any, that could require the entity to provide financial support to the VIE, including events or circumstances that could expose the entity to a loss; the methodology used by the entity for determining whether or not it is the primary beneficiary of the variable interest entity; the significant factors considered and judgments made in determining that the power to direct the activities of a VIE that most significantly impact the VIE's economic performance are shared (as defined); the carrying amounts and classification of assets and liabilities of the VIE included in the statement of financial position; the entity's maximum exposure to loss, if any, as a result of its involvement with the VIE, including how the maximum exposure is determined and significant sources of the entity's exposure to the VIE; a comparison of the carrying amounts of the assets and liabilities and the entity's maximum exposure to loss; information about any liquidity arrangements, guarantees, and (or) other commitments by third parties that may affect the fair value or risk of the entity's variable interest in the VIE; whether or not the entity has provided financial support or other support (explicitly or implicitly) to the VIE that it was not previously contractually required to provide or whether the entity intends to provide that support, including the type and amount of the support and the primary reasons for providing the support; and supplemental information the entity determines necessary to provide. + References Reference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-3 Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 50 -Paragraph 5A -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-5A Reference 3: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 50 -Paragraph 9 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-9 Reference 4: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-4 Reference 5: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-6 + Details Name: us-gaap_ScheduleOfVariableInterestEntitiesTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 53 R40.htm IDEA: XBRL DOCUMENT v3.24.3 Derivative Accounting (Tables) 9 Months Ended Sep. 30, 2024 Derivative Instruments and Hedging Activities Disclosure [Abstract] A Schedule of Outstanding Gross Notional Amount of Derivatives, Which Represents Both Purchases and Sales (Does Not Reflect Net Position) The following table shows the outstanding gross notional volume of energy derivatives, which represent both purchases and sales (does not reflect net position): A Quantity Commodity Unit of Measure September 30, 2024 December 31, 2023 Power GWh 792A 1,212A Gas Billion cubic feet 182A 200A Schedule of Gains and Losses From Derivative Instruments Not Designated as Accounting Hedges Instruments The following table provides information about gains and losses from energy derivative instruments not designated as accounting hedging instruments (dollars in thousands): A Financial Statement Location Three Months Ended September 30, Nine Months Ended September 30, Commodity A Contracts 2024 2023 2024 2023 Net Loss Recognized in Income Fuel and purchased power (a) \$(59,485) \$(32,096) \$(118,179) \$(271,171) (a) Amounts are before the effect of PSA deferrals. Schedule of Offsetting Assets The following tables provide information about the fair value of APSA's risk management activities reported on a gross basis and the impacts of offsetting. A These amounts relate to commodity contracts and are located in the assets and liabilities from risk management activities lines of APSA's Condensed Consolidated Balance Sheets. As of September 30, 2024: (dollars in thousands) Gross Recognized Derivatives (a) Amounts Offset (b) Net Recognized Derivatives Other (c) Amounts Reported A on Balance Sheets Current assets \$2,492A \$(1,856) \$636A \$5A \$641A Investments and other assets \$e A A A A A A Total assets \$2,492A (1,856) \$636A 5A 641A Current liabilities (72,602) 1,956A (70,646) (8,971) (79,617) Deferred credits and other (28,915) A A (28,915) A A (28,915) Total liabilities (101,517) 1,956A (99,561) (8,971) (108,532) Total \$(99,025) \$100A \$(98,925) \$(8,966) \$(107,891) (a) All of our gross recognized derivative instruments were subject to master netting arrangements. (b) Includes cash collateral provided to counterparties of \$100A thousand that is subject to offsetting. (c) Represents cash collateral and cash margin that is not subject to offsetting. Amounts relate to non-derivative instruments, derivatives qualifying for scope exceptions, or collateral and margin posted in excess of the recognized derivative instrument. A Includes cash collateral received from counterparties of \$8,971 thousand and cash margin provided to counterparties of \$5 thousand. As of December 31, 2023: (dollars in thousands) Gross Recognized Derivatives (a) Amounts Offset (b) Net Recognized Derivatives Other (c) Amounts Reported A on Balance Sheets Current assets \$8,497A \$(1,694) \$6,803A \$5A \$6,808A Investments and other assets \$e A A A A A A Total assets \$8,497A (1,694) \$6,803A 5A 6,808A Current liabilities (85,736) 10,894A (74,842) (6,071) (80,913) Deferred credits and other (42,975) A A (42,975) A A (42,975) Total liabilities (128,711) 10,894A (117,817) (6,071) (123,888) Totals (120,214) \$9,200A \$(111,014) \$(6,066) \$(117,080) (a) All of our gross recognized derivative instruments were subject to master netting arrangements. (b) Includes cash collateral provided to counterparties of \$9,200 thousand that is subject to offsetting. (c) Represents cash collateral and cash margin that is not subject to offsetting. Amounts relate to non-derivative instruments, derivatives qualifying for scope exceptions, or collateral and margin posted in excess of the recognized derivative instrument. A Includes cash collateral received from counterparties of \$6,071 thousand and cash margin provided to counterparties of \$5 thousand. Schedule of Information about Derivative Instruments that have Credit-Risk-Related Contingent Features The following table provides information about our energy derivative instruments that have credit-risk-related contingent features (dollars in thousands): A September 30, 2024 Aggregate fair value of derivative instruments in a net liability position \$101,517 A Cash collateral posted 100A Additional collateral in the event credit-risk-related contingent features were fully triggered (a) 81,254A (a) This amount is after counterparty netting and includes those contracts which qualify for scope exceptions, which are excluded from the derivative details above. X - Definition Tabular disclosure of derivative instruments that have credit-risk-related contingent features. + References No definition available. + Details Name: pnw_ScheduleOfDerivativeCreditRiskRelatedContingentFeaturesTableTextBlock Namespace Prefix: pnw Data Type: dtr-types:1:textBlockItem Type Balance Type: na Period Type: duration X - References No definition available. + Details Name: us-gaap_Derivative Instruments And Hedging Activities Disclosure Abstract Namespace Prefix: us-gaap Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - Definition Tabular disclosure of derivative and other financial assets that are subject to offsetting, including master netting arrangements. + References Reference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 210 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483466/210-20-50-4 Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483466/210-20-50-3 + Details Name: us-gaap_Offsetting Assets Table TextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration X - Definition Tabular disclosure of derivative and other financial liabilities that are subject to offsetting, including master netting arrangements. + References Reference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 210 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483466/210-20-50-4 Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483466/210-20-50-4 Reference 3: http://www.xbrl.org/2009/role/commonPracticeRef -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483466/210-20-50-3 + Details Name: us-gaap_Offsetting Liabilities Table TextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration X - Definition Tabular disclosure of the notional amounts of outstanding derivative positions. + References Reference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 815 -SubTopic 10 -Section 50 -Paragraph 1A -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480434/815-10-50-1A + Details Name: us-gaap_ScheduleOfNotionalAmountsOfOutstandingDerivativePositionsTableTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration X - Definition Tabular disclosure of derivative instrument not designated or qualifying as hedging instrument. + References Reference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 815 -SubTopic 10 -Section 50 -Paragraph 4C -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480434/815-10-50-4C Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Name Accounting Standards Codification -Section 50 -Paragraph 4CC -SubTopic 10 -Topic 815 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480434/815-10-50-4CC + Details Name: us-gaap_ScheduleOfOtherDerivativesNotDesignatedAsHedgingInstrumentsStatementsOfFinancialPerformanceAndFinancialPositionLocationTableTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 54 R41.htm IDEA: XBRL DOCUMENT v3.24.3 Other Income and Other Expense (Tables) 9 Months Ended Sep. 30, 2024 Other Income and Expenses [Abstract] A Schedule of Other Income and Other Expense The following table provides detail of Pinnacle West's Consolidated other income and other expense (dollars in thousands): Three Months Ended September 30, Nine Months Ended September 30, 2024 2023 2024 2023 Other income: Interest income (a) \$6,368A \$9,515A \$19,324A \$21,946A Gain on sale of BCE (Note 16) A A 6,423A 22,988A 6,423A Miscellaneous 406A 3A 922A 55A Total other income \$6,774A \$15,941A \$43,234A \$28,424A Other expense: Non-operating costs \$ (1,362) \$(3,322) \$(9,551) \$(9,319) Investment losses A A net A A (870) (1,242) (2,364) Miscellaneous (2,651) (2,780) (3,787) (4,233) Total other expense \$(4,138) \$(6,972) \$(14,580) \$(15,916) A A A A The 2023 and 2024 Interest income is primarily related to PSA Interest. See Note 4. The following table provides detail of APSA's other income and other expense (dollars in thousands): A Three Months Ended September 30, Nine Months Ended September 30, A 2024 2023 2024 2023 Other income: A A Interest income: A \$4,921A \$8,717A \$16,319A \$19,432A Miscellaneous (42) 3A 6A 55A Total other income \$4,879A \$8,720A \$16,325A \$19,487A Other expense: A A Non-operating costs (2,896) (3,053) (7,548) (8,352) Miscellaneous (450) (580) (1,586) (2,033) Total other expense \$(3,346) \$(3,633) \$(9,134) \$(10,385) (a) A A A A The 2023 and 2024 Interest income is primarily related to PSA Interest. See Note 4. X - References No definition available. + Details Name: us-gaap_OtherIncomeAndExpensesAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - Definition Tabular disclosure of the components of non-operating income or non-operating expense that may include amounts earned from dividends, interest on securities, gains (losses) on securities sold, equity earnings of unconsolidated affiliates, net gain (loss) on sales of business, interest expense and other miscellaneous income or expense items. + References No definition available. + Details Name: us-gaap_ScheduleOfOtherNonoperatingIncomeExpenseTableTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 55 R42.htm IDEA: XBRL DOCUMENT v3.24.3 Earnings Per Share and Equity Forward Sale Agreements (Tables) 9 Months Ended Sep. 30, 2024 Earnings Per Share [Abstract] A Schedule of Earnings Per Weighted Average Common Share Outstanding The following table presents the calculation of Pinnacle West's basic and diluted EPS (in thousands, except per share amounts): A Three Months Ended September 30, Nine Months Ended September 30, A 2024 2023 2024 2023 Net income attributable to common shareholders \$394,966A \$398,214A \$615,633A \$501,580A Weighted average common shares outstanding A A basic 113,729A 113,464A 113,682A 113,411A Net effect of dilutive securities: Contingently issuable performance shares and restricted stock units 636A 374A 484A 307A Dilutive shares related to equity forward sale agreements 2,754A A A 1,551A A A Total contingently issuable shares 3,390A 374A 2,035A 307A Weighted average common shares outstanding A A diluted 117,119A 113,838A 115,717A 113,718A Earnings per weighted-average common share outstanding: Net income attributable to common shareholders A A basic \$3.47A \$3.51A \$5.42A \$4.42A Net income attributable to common shareholders A A diluted \$3.37A \$3.50A \$5.32A \$4.41A X - References No definition available. + Details Name: us-gaap_EarningsPerShareAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - Definition Tabular disclosure of an entity's basic and diluted earnings per share calculations, including a reconciliation of numerators and denominators of the basic and diluted per-share computations for income from continuing operations. + References Reference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482662/260-10-50-1 + Details Name: us-gaap_ScheduleOfEarningsPerShareBasicAndDilutedTableTextBlock Namespace Prefix: us-gaap Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 56 R43.htm IDEA: XBRL DOCUMENT v3.24.3 Fair Value Measurements (Tables) 9 Months Ended Sep. 30, 2024 Fair Value Disclosures [Abstract] A Schedule of Fair Value of Assets and Liabilities Measured at Fair Value on a Recurring Basis The following table presents the fair value at September 30, 2024, of our assets and liabilities that are measured at fair value on a recurring basis (dollars in thousands): A Level 1 Level 2 Level 3 Other A Total ASSETS A A A A A A Cash equivalents \$4,518A \$e A A A A A A \$4,518A Risk management activities A A derivative instruments: Commodity contracts A A 2,436A 56A (1,851) (a) 641A Nuclear decommissioning trusts: Equity securities 16,920A A A A A 1,608A (b) 18,528A U.S. commingled equity funds A A A A A A 413,297A (c) 413,297A U.S. Treasury debt 366,093A A A A A 366,093A Corporate debt A A 217,396A A A A A 217,396A Mortgage-backed securities A A 216,113A A A A A 216,113A Municipal bonds A A 41,634A A A A A 41,634A Other fixed income A A 26,915A A A A A 26,915A Subtotal nuclear decommissioning trusts 383,013A 502,094A A A 414,905A 1,300,012A Other special use funds: Equity securities 53,976A A A A A 1,760A (b) 55,736A U.S. Treasury debt 331,763A A A A A 331,763A Subtotal other special use funds 385,739A A A A A 1,760A 387,499A Total assets \$773,270A \$504,530A \$564,414,814A \$1,692,670A LIABILITIES Risk management activities A A derivative instruments: Commodity

contracts\$18,373\$(7,015)(a)(108,532)(a)Represents counterparty netting, margin, and collateral. See Note 7.(b)Represents net pending securities sales and purchases. (c)Valued using NAV as a practical expedient and, therefore, are not classified in the fair value hierarchy.The following table presents the fair value at December 31, 2023, of our assets and liabilities that are measured at fair value on a recurring basis (dollars in thousands):

Level	Total Assets	Cash equivalents	10A	10B	10C	10D	10E	10F	10G	10H	10I	10J	10K	10L	10M	10N	10O	10P	10Q	10R	10S	10T	10U	10V	10W	10X	10Y	10Z																				
(b)10.297A	U.S. commingled equity funds	\$409,616A	\$409,616A																																													
debt	\$188,317A	\$188,317A																																														
income	\$5,653A	\$5,653A																																														
securities	\$409,991A	\$409,991A																																														
assets	\$691,393A	\$463,480A	\$6,616A	\$409,356A	\$1,570,854A																																											
contracts	\$127,016\$(1,695)\$4,823A																																															
(c)Valued using NAV as a practical expedient and, therefore, are not classified in the fair value hierarchy.The following table shows the changes in fair value for our risk management activities																																																
September 30,Commodity	Contracts	2024	2023	2022	2021	Balance at beginning of period	(21,640)	\$	(2,179)	\$	(4,921)	\$	(4,888)	Total net losses realized/unrealized:Deferred as a regulatory asset or liability	(25,576)	(9,999)	(58,984)	(67,285)	Settlements	29,128A	18,103A	39,076A	68,681A	Transfers into Level 3 from Level 2	(4,565)	(1,289)	Transfers from Level 3 into Level 2	(1,464)	11,606A	Balance at end of period	(18,088)	\$	(6,825)	\$	(18,088)	\$	(6,825)	Net unrealized gains included in earnings related to instruments still held at end of period	(1,464)	11,606A	Balance at end of period	(18,088)	\$	(6,825)	\$	(18,088)	\$	(6,825)
used to value our risk management derivative	Level 3 instruments at September 30, 2024, and December 31, 2023:September 30, 2024A Fair Value (thousands)ValuationSignificantWeighted-AverageCommodity ContractsAssetsLiabilitiesTechniqueUnobservable InputRange(c)Electricity: A A A Forward Contracts (a)\$17,034A Discounted cash flowsElectricity forward price (per MWh)\$116.60-\$155.13\$136.61A Option Contracts (b)\$928A Option modelElectricity price volatilities2.94% -3.77%3.36%A A Natural gas price volatilities101% -131%118%Natural Gas: A A Forward Contracts (a)56A 182A Discounted cash flowsNatural gas forward price (per MMBtu)\$(0.06)-\$0.11\$0.01A Total\$56A \$18,144A A A (a)Includes swaps and physical and financial contracts.(b)Option contracts classified as Level 3 relate to purchase power heat rate options. Electricity and natural gas price volatilities are estimated based on historical forward price movements due to lack of market quotes for implied volatilities. (c)Unobservable inputs were weighted by the relative fair value of the instrument.December 31, 2023A Fair Value (thousands) ValuationSignificantWeighted-AverageCommodity ContractsAssetsLiabilitiesTechniqueUnobservable InputRangeA (b)Electricity:Forward Contracts (a)\$6,587A \$658A Discounted cash flowsElectricity forward price (per MWh)\$37.79-\$259.04\$158.08A Natural Gas:Forward Contracts (a)29A 1,037A Discounted cash flowsNatural gas forward price (per MMBtu)\$0.00-\$0.08\$0.03A Total\$6,616A \$1,695A (a)Includes swaps and physical and financial contracts.(b)Unobservable inputs were weighted by the relative fair value of the instrument. X - DefinitionTabular disclosure of input and valuation technique used to measure fair value and change in valuation approach and technique for each separate class of asset and liability measured on recurring and nonrecurring basis. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 103 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482078/820-10-55-103Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (bbb)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (bbb)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2 + Details Name: us-gaap_FairValueAssetsAndLiabilitiesMeasuredOnRecurringAndNonrecurringBasisValuationTechniquesTableTextBlock Namespace Prefix: us-gaap_Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_FairValueDisclosuresAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionTabular disclosure of assets and liabilities, including [financial] instruments measured at fair value that are classified in stockholders' equity, if any, that are measured at fair value on a recurring basis. The disclosures contemplated herein include the fair value measurements at the reporting date by the level within the fair value hierarchy in which the fair value measurements in their entirety fall, segregating fair value measurements using quoted prices in active markets for identical assets (Level 1), significant other observable inputs (Level 2), and significant unobservable inputs (Level 3). + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2 + Details Name: us-gaap_ScheduleOffFairValueAssetsAndLiabilitiesMeasuredOnRecurringBasisTableTextBlock Namespace Prefix: us-gaap_Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 57 R44.htm IDEA: XBRL DOCUMENT v3.24.3 Investments in Nuclear Decommissioning Trusts and Other Special Use Funds (Tables) 9 Months Ended Sep. 30, 2024 Investments, Debt and Equity Securities [Abstract] A Schedule of Fair Value of APS's Nuclear Decommissioning Trust Fund Assets The following tables present the unrealized gains and losses based on the original cost of the investment and summarizes the fair value of APS's nuclear decommissioning trusts and other special use fund assets (dollars in thousands): A September 30, 2024A Fair ValueTotalUnrealizedGainsTotalUnrealizedLossesInvestment Type:Nuclear Decommissioning TrustsOther Special Use FundsTotalEquity securities\$430,217A \$53,976A \$484,193A \$353,327A \$ac "A Available for sale-fixed income securities\$68,187A 331,763A 1,199,950A (a)28,894A (22,091)Other1,608A 1,760A 3,368A (b)472A \$ac "A Total\$1,300,012A \$387,499A \$1,687,511A \$382,693A \$(22,091)(a)As of September 30, 2024, the amortized cost basis of these available-for-sale investments is \$1,193,419 thousand.(b)Represents net pending securities sales and purchases.December 31, 2023A Fair ValueTotalUnrealizedGainsTotalUnrealizedLossesInvestment Type:Nuclear Decommissioning TrustsOther Special Use FundsTotalEquity securities\$420,680A \$40,991A \$461,671A \$336,555A \$ac "A Available for sale-fixed income securities\$71,338A 319,594A 1,100,927A (a)21,518A (40,868)Other(767)2,196A 1,429A (b)39A \$ac "A Total\$1,201,246A \$362,781A \$1,564,027A \$358,112A \$(40,868)(a)As of December 31, 2023, the amortized cost basis of these available-for-sale investments is \$1,120,000 thousand.(b)Represents net pending securities sales and purchases. Schedule of Realized Gains and Losses and Proceeds from the Sale of Securities by the Nuclear Decommissioning Trust Funds The following table sets forth APS's realized gains and losses relating to the sale and maturity of available-for-sale debt securities and equity securities, and the proceeds from the sale and maturity of these investment securities (dollars in thousands):A Three Months Ended September 30,A Nuclear Decommissioning TrustsOther Special Use FundsTotal2024Realized gains\$3,825A \$ac "A \$3,825A Realized losses\$(4,162)\$ac "A \$(4,162)Proceeds from the sale of securities (a)\$293,758A \$74,238A \$367,996A 2023Realized gains\$34,897A \$ac "A \$34,897A Realized losses\$(11,568)\$ac "A \$(12,115)Proceeds from the sale of securities (a)\$487,324A \$90,816A \$578,140A (a) A A A Proceeds are reinvested in the nuclear decommissioning trusts and other special use funds, excluding investment fees and amounts reimbursed to the Company for active union employee medical claims from the active union employee medical account.A Nine Months Ended September 30,A Nuclear Decommissioning TrustsOther Special Use FundsTotal2024Realized gains\$67,260A \$80A \$67,340A Realized losses\$(10,683)\$ac "A \$(10,683)Proceeds from the sale of securities (a)\$942,211A \$198,160A \$1,140,371A 2023Realized gains\$71,338A \$ac "A \$71,338A Realized losses\$(28,454)\$ac "A \$(29,001)Proceeds from the sale of securities (a)\$922,270A \$223,398A \$1,145,668A (a) A A A Proceeds are reinvested in the nuclear decommissioning trusts and other special use funds, excluding amounts reimbursed to the Company for active union employee medical claims from the active union employee medical account. Schedule of Fair Value of Fixed Income Securities, Summarized by Contractual Maturities The fair value of APS's fixed income securities, summarized by contractual maturities, at September 30, 2024, is as follows (dollars in thousands): A Nuclear Decommissioning Trusts and Other Special Use Funds Escrow AccountActive Union Employee Medical AccountTotalLess than one year\$30,015A \$62,874A \$76,554A \$169,443A 1 year \$c "A 5 years\$269,541A 48,840A 143,495A 601,876A 5 years \$c "A 10 years\$197,500A \$ac "A \$ac "A \$197,500A Greater than 10 years\$71,131A \$ac "A \$ac "A \$71,131A Total\$868,187A \$111,714A \$220,049A \$1,199,950A X - DefinitionTabular disclosure of investment in debt security measured at fair value with change in fair value recognized in other comprehensive income (available-for-sale). + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 9 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-9Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-3Reference 3: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-2Reference 4: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-2Reference 5: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-2Reference 6: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (aa) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-2Reference 7: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (aaa) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-2Reference 8: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-2Reference 9: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-3Reference 10: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-3Reference 11: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-3Reference 12: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-3 + Details Name: us-gaap_DebtSecuritiesAvailableForSaleTableTextBlock Namespace Prefix: us-gaap_Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration X - DefinitionTabular disclosure of maturities of an entity's investments as well as any other information pertinent to the investments. + ReferencesNo definition available. + Details Name: us-gaap_InvestmentsClassifiedByContractualMaturityDateTableTextBlock Namespace Prefix: us-gaap_Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_InvestmentsDebtAndEquitySecuritiesAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionTabular disclosure of the proceeds from sales of available-for-sale securities and the gross realized gains and gross realized losses that have been included in earnings as a result of those sales. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 9 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-9 + Details Name: us-gaap_ScheduleOffRealizedGainLossTableTextBlock Namespace Prefix: us-gaap_Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 58 R45.htm IDEA: XBRL DOCUMENT v3.24.3 Changes in Accumulated Other Comprehensive Loss (Tables) 9 Months Ended Sep. 30, 2024 Comprehensive Income (Loss), Net of Tax, Attributable to Parent [Abstract] A Schedule of Changes in Accumulated Other Comprehensive Loss Including Reclassification Adjustments, Net of Tax, by Component The following tables show the changes in Pinnacle West's consolidated accumulated other comprehensive loss, including reclassification adjustments, net of tax, by component (dollars in thousands): A Pension and Other Postretirement BenefitsA Derivative InstrumentsA Total Three Months Ended September 30Balance June 30, 2024\$(34,505)\$1,211A \$(33,294)OCI (loss) before reclassifications\$A (33)(33)Amounts reclassified from accumulated other comprehensive loss\$513A (a)A \$513A Balance September 30, 2024\$(33,992)\$1,178A \$(32,814)Balance June 30, 2023\$(32,318)\$727A \$(31,591)OCI (loss) before reclassifications\$A 659A 659A Amounts reclassified from accumulated other comprehensive loss\$498A (a)A \$498A Balance September 30, 2023\$(31,820)\$1,386A \$(30,434)(a) A A A These amounts primarily represent amortization of actuarial loss and are included in the computation of net periodic pension cost. A See Note 5.Pension and Other Postretirement BenefitsDerivative InstrumentsTotalNine Months Ended September 30Balance December 31, 2023\$(34,754)\$1,610A \$(33,144)OCI (loss) before reclassifications(779)(432)(1,211)Amounts reclassified from accumulated other comprehensive loss\$1,541A (a)A \$1,541A Balance September 30, 2024\$(33,992)\$1,178A \$(32,814)Balance December 31, 2022\$(32,332)\$897A \$(31,435)OCI (loss) before reclassifications(982)489A (493)Amounts reclassified from accumulated other comprehensive loss\$1,494A (a)A \$1,494A Balance September 30, 2023\$(31,820)\$1,386A \$(30,434) (a) A A A These amounts primarily represent amortization of actuarial loss and are included in the computation of net periodic pension cost. A See Note 5.The following tables show the changes in APS's consolidated accumulated other comprehensive loss, including reclassification adjustments, net of tax, by component (dollars in thousands): A Pension and Other Postretirement BenefitsThree Months Ended September 30Balance June 30, 2024\$(17,036)OCI (loss) before reclassifications\$A Amounts reclassified from accumulated other comprehensive loss\$450A (a)Balance September 30, 2024\$(16,586)Balance June 30, 2023\$(15,547)OCI (loss) before reclassifications\$A Amounts reclassified from accumulated other comprehensive loss\$444A (a)Balance September 30, 2023\$(15,103)(a) These amounts primarily represent amortization of actuarial loss and are included in the computation of net periodic pension cost. A See Note 5.A Pension and Other Postretirement BenefitsNine Months Ended September 30Balance December 31, 2023\$(17,219)OCI (loss) before reclassifications(718)Amounts reclassified from accumulated other comprehensive loss\$1,351A (a)Balance September 30, 2024\$(16,586)Balance December 31, 2022\$(15,596)OCI (loss) before reclassifications(839)Amounts reclassified from accumulated other comprehensive loss\$1,332A (a)Balance September 30, 2023\$(15,103)(a) These amounts primarily represent amortization of actuarial loss and are included in the computation of net periodic pension cost. A See Note 5. X - ReferencesNo definition available. + Details Name: us-gaap_ComprehensiveIncomeNetOfTaxAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionTabular disclosure of the components of accumulated other comprehensive income (loss). + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 220 -SubTopic 10 -Section 45 -Paragraph 14A -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-14Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481674/830-30-50-1Reference 3: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 20 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-20 + Details Name: us-gaap_ScheduleOfAccumulatedOtherComprehensiveIncomeLossTableTextBlock Namespace Prefix: us-gaap_Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 59 R46.htm IDEA: XBRL DOCUMENT v3.24.3 Leases (Tables) 9 Months Ended Sep. 30, 2024 Leases [Abstract] A Schedule of Lease Cost and Additional Information The following table provides information related to our lease costs (dollars in thousands): Three Months EndedSeptember 30,Nine Months EndedSeptember 30,2024202320222023Operating Lease Cost - Purchased Power & Energy Storage Lease Contracts\$89,410A \$81,456A \$129,738A \$117,111A Operating Lease Cost - Land, Property, and Other Equipment\$5,110A 4,820A 14,908A 14,394A Total Operating Lease Cost\$94,520A 86,276A 144,646A 131,505A Variable Lease Cost (a)\$1,835A 48,572A 121,182A 113,296A Short-term Lease Cost\$10,604A 9,114A 19,849A 17,918A Total Lease Cost\$156,959A \$143,962A \$285,677A \$262,719A (a) A A A Primarily relates to purchased power lease contracts.The following tables																																															

provide other additional information related to operating lease liabilities (dollars in thousands):Nine Months EndedSeptember 30, 2024Nine Months Ended September 30, 2023Cash paid for amounts included in the measurement of lease liabilities at operating cash flows:\$101,213A \$89,304A Right-of-use operating lease assets obtained in exchange for operating lease liabilities:384,593A (a)599,281A (b)September 30, 2024December 31, 2023Weighted average remaining lease term12 years10 yearsWeighted average discount rate (c)4.90A %4.53A % (a)A A A Primarily relates to the three new energy storage operating lease agreements that commenced in 2024.(b)A A A Primarily relates to the two purchased power operating lease agreements that were modified in January 2023. (c)A A A Most of our lease agreements do not contain an implicit rate that is readily determinable. For these agreements, we use our incremental borrowing rate to measure the present value of lease liabilities. We determine our incremental borrowing rate at lease commencement based on the rate of interest that we would have to pay to borrow, on a collateralized basis over a similar term, an amount equal to the lease payments in a similar economic environment. We use the implicit rate when it is readily determinable. Schedule of Future Minimum Payments The following table provides information related to the maturity of our operating lease liabilities (dollars in thousands): September 30, 2024YearPurchased Power & Energy Storage Lease ContractsLand, Property & Equipment LeasesTotal2024 (remaining three months of 2024)\$38,470A \$4,268A \$42,738A 2025158,362A 15,144A 173,506A 2026172,087A 12,829A 184,916A 2027198,007A 10,280A 208,287A 2028201,804A 7,718A 209,522A 2029205,741A 5,647A 211,388A 2030117,267A 2,232,709A Less imputed interest55,212A 41,359A 596,571A Total lease liabilities\$1,560,230A \$75,908A \$1,636,138A X - DefinitionTabular disclosure of lessee's lease cost. Includes, but is not limited to, interest expense for finance lease, amortization of right-of-use asset for finance lease, operating lease cost, short-term lease cost, variable lease cost and sublease income. + ReferencesReference 1: <http://www.xbrl.org/2009/role/commonPracticeRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-4> + Details Name: us-gaap_LeaseCostTableTextBlock Namespace Prefix: us-gaap_Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_LeasesAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionTabular disclosure of undiscounted cash flows of lessee's operating lease liability. Includes, but is not limited to, reconciliation of undiscounted cash flows to operating lease liability recognized in statement of financial position. + ReferencesReference 1: <http://www.xbrl.org/2009/role/commonPracticeRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-6> + Details Name: us-gaap_LesseeOperatingLeaseLiabilityMaturityTableTextBlock Namespace Prefix: us-gaap_Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 60 R47.htm IDEA: XBRL DOCUMENT v3.24.3 Asset Retirement Obligations (Tables) 9 Months Ended Sep. 30, 2024 Asset Retirement Obligation Disclosure [Abstract] A Schedule of Change in Asset Retirement Obligations The following table shows the change in our asset retirement obligations for the nine months ended September 30, 2024 (dollars in thousands): A 2024 Asset retirement obligations at January 1, 2024\$966,001A Changes attributable to: Accretion expense40,349A Settlements(9,055)Estimated cash flow revisions154,113A Asset retirement obligations at September 30, 2024\$1,151,408A X - ReferencesNo definition available. + Details Name: us-gaap_AssetRetirementObligationDisclosureAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionTabular disclosure of the changes in carrying amount of a liability for asset retirement obligations, for changes such as new obligations, changes in estimates of existing obligations, spending on existing obligations, property dispositions, and foreign currency translation. + ReferencesReference 1: [http://www.xbrl.org/2009/role/commonPracticeRef -Topic 410 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph \(c\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481850/410-20-50-1](http://www.xbrl.org/2009/role/commonPracticeRef -Topic 410 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481850/410-20-50-1) + Details Name: us-gaap_ScheduleOfChangeInAssetRetirementObligationTableTextBlock Namespace Prefix: us-gaap_Data Type: dtr-types:textBlockItem Type Balance Type: na Period Type: duration XML 61 R48.htm IDEA: XBRL DOCUMENT v3.24.3 Consolidation and Nature of Operations (Details) - USD (\$) \$ in Thousands 9 Months Ended Sep. 30, 2024 Sep. 30, 2023 Cash paid during the period for: A A Income taxes, net of refunds \$ 49,385 \$ 19 Interest, net of amounts capitalized 265,673 222,715 Significant non-cash investing and financing activities: A A Accrued capital expenditures 169,375 169,148 BCE Sale non-cash consideration (Note 16) 19,967 34,162 APS A A Cash paid during the period for: A A Income taxes, net of refunds 72,133 1,233 Interest, net of amounts capitalized 230,520 191,095 Significant non-cash investing and financing activities: A A Accrued capital expenditures \$ 169,375 \$ 169,131 X - ReferencesNo definition available. + Details Name: pnw_CashPaidDuringPeriodAbstract Namespace Prefix: pnw_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionFuture cash outflow to pay for purchases of fixed assets that have occurred. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482913/230-10-50-4>Reference 2: <http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482913/230-10-50-3>Reference 3: <http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 50 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482913/230-10-50-5> + Details Name: us-gaap_CapitalExpendituresIncurredButNotYetPaid Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_CashFlowNoncashInvestingAndFinancingActivitiesDisclosureAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionAmount, after refund, of cash paid to foreign, federal, state, and local jurisdictions as income tax. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2A -Publisher FASB -URI https://asc.fasb.org/1943274/2147482913/230-10-50-2>Reference 2: <http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 23 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482685/740-10-50-23>Reference 3: <http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 22 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482685/740-10-50-22>Reference 4: <http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 50 -Paragraph 2 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482913/230-10-50-2> + Details Name: us-gaap_IncomeTaxesPaidNet Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionAmount of cash paid for interest, excluding capitalized interest, classified as operating activity. Includes, but is not limited to, payment to settle zero-coupon bond for accreted interest of debt discount and debt instrument with insignificant coupon interest rate in relation to effective interest rate of borrowing attributable to accreted interest of debt discount. + ReferencesReference 1: [http://www.xbrl.org/2003/role/disclosureRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 17 -Subparagraph \(d\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-17](http://www.xbrl.org/2003/role/disclosureRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 17 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-17)Reference 2: [http://www.xbrl.org/2003/role/disclosureRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 25 -Subparagraph \(e\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-25](http://www.xbrl.org/2003/role/disclosureRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 25 -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-25)Reference 3: <http://www.xbrl.org/2003/role/disclosureRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482913/230-10-50-2> + Details Name: us-gaap_InterestPaidNet Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionAmount of noncash consideration received for selling an asset or business through a noncash (or part noncash) transaction. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482913/230-10-50-4>Reference 2: <http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482913/230-10-50-3>Reference 3: <http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 50 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482913/230-10-50-5> + Details Name: us-gaap_NoncashOrPartNoncashDivestitureAmountOfConsiderationReceived Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - Details Name: dei_LegalEntityAxis=pnw_ArizonaPublicServiceCompanyMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 62 R49.htm IDEA: XBRL DOCUMENT v3.24.3 Revenue - Schedule of Disaggregation (Details) - USD (\$) \$ in Thousands 3 Months Ended 9 Months Ended Sep. 30, 2024 Sep. 30, 2023 Sep. 30, 2023 Disaggregation of Revenue [Line Items] A A A Total operating revenues 1,768,801 \$ 1,637,759 \$ 4,029,507 \$ 3,704,417 Wholesale Energy Sales A A A Disaggregation of Revenue [Line Items] A A A Total operating revenues 39,303 57,801 76,428 180,686 Transmission Services for Others A A A Disaggregation of Revenue [Line Items] A A A Total operating revenues 38,705 43,286 93,958 108,229 Other Sources A A A Disaggregation of Revenue [Line Items] A A A Total operating revenues 2,592 4,115 8,716 8,057 Residential | Retail Electric Service A A A Disaggregation of Revenue [Line Items] A A A Total operating revenues 966,557 883,393 2,057,407 1,835,432 Non-Residential | Retail Electric Service A A A Disaggregation of Revenue [Line Items] A A A Total operating revenues 721,644 \$ 649,164 \$ 1,792,998 \$ 1,572,013 X - DefinitionLine items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-5>Reference 2: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(a\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 3: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(b\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 4: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(c\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 5: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(d\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 6: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(e\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 7: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(f\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 8: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(g\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (g) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 9: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(h\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (h) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 10: [http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 22 -Subparagraph \(b\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-22](http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 22 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-22)Reference 11: [http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 22 -Subparagraph \(b\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-22](http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 22 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-22)Reference 12: [http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 22 -Subparagraph \(a\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-22](http://www.xbrl.org/2003/role/disclosureRef -Topic 280 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 22 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482810/280-10-50-22)Reference 13: [http://www.xbrl.org/2003/role/disclosureRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Subparagraph \(a\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-4](http://www.xbrl.org/2003/role/disclosureRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-4) + Details Name: us-gaap_RevenueFromContractWithCustomerExcludingAssessedTax Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - Details Name: srt_ProductOrServiceAxis=pnw_WholesaleEnergyMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: srt_ProductOrServiceAxis=pnw_TransmissionServicesMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: srt_ProductOrServiceAxis=pnw_OtherServicesMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: srt_MajorCustomersAxis=pnw_RetailResidentialMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: srt_ProductOrServiceAxis=pnw_RetailNonResidentialMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 63 R50.htm IDEA: XBRL DOCUMENT v3.24.3 Revenue - Narrative (Details) - USD (\$) \$ in Thousands 3 Months Ended 9 Months Ended Sep. 30, 2024 Sep. 30, 2023 Sep. 30, 2023 Disaggregation of Revenue [Line Items] A A A Total operating revenues 1,768,801 \$ 1,637,759 \$ 4,029,507 \$ 3,704,417 Regulatory cost recovery revenue 13,000 3,000 28,000 36,000 Electric and Transmission Service A A A Disaggregation of Revenue [Line Items] A A A Total operating revenues 1,756,000 \$ 1,635,000 \$ 4,002,000 \$ 3,668,000 X - DefinitionRegulatory Cost Recovery Revenue + ReferencesNo definition available. + Details Name: pnw_RegulatoryCostRecoveryRevenue Namespace Prefix: pnw_Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionLine items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table. + ReferencesReference 1: <http://www.xbrl.org/2003/role/disclosureRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479806/606-10-50-5>Reference 2: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(a\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 3: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(b\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 4: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(c\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 5: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(d\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 6: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(e\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 7: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(f\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91)Reference 8: [http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph \(g\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91](http://www.xbrl.org/2003/role/exampleRef -Topic 606 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 91 -Subparagraph (g) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479777/606-10-55-91) + Details Name: us-gaap_DisaggregationOfRevenueLineItems Namespace Prefix: us-gaap_Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionAmount, excluding tax collected

URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 942 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-03(16)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Subparagraph (b)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-4 + Details Name: us-gaap_DebtInstrumentCarryingAmount Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionThe price per share of the conversion feature embedded in the debt instrument. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1B -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1BReference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 5 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-5 + Details Name: us-gaap_DebtInstrumentConvertibleConversionPrice1 Namespace Prefix: us-gaap Data Type: dtr-types:perShareItem Type Balance Type: na Period Type: instant X - DefinitionRatio applied to the conversion of debt instrument into equity with equity shares divided by debt principal amount. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(22)(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1B -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1BReference 3: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 505 -SubTopic 10 -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/214748112/505-10-50-3Reference 4: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 505 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Publisher FASB -URI https://asc.fasb.org/1943274/214748112/505-10-50-7Reference 5: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 505 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/214748112/505-10-50-6 + Details Name: us-gaap_DebtInstrumentConvertibleConversionRatio1 Namespace Prefix: us-gaap Data Type: xbrli:pureItem Type Balance Type: na Period Type: duration X - DefinitionThreshold period of specified consecutive trading days within which common stock price to conversion price of convertible debt instrument must exceed threshold percentage for specified number of trading days to trigger conversion feature. + ReferencesNo definition available. + Details Name: us-gaap_DebtInstrumentConvertibleThresholdConsecutiveTradingDays1 Namespace Prefix: us-gaap Data Type: xbrli:integerItem Type Balance Type: na Period Type: duration X - DefinitionMinimum percentage of common stock price to conversion price of convertible debt instruments to determine eligibility of conversion. + ReferencesNo definition available. + Details Name: us-gaap_DebtInstrumentConvertibleThresholdPercentageOfStockPriceTrigger Namespace Prefix: us-gaap Data Type: dtr-types:percentItem Type Balance Type: na Period Type: duration X - DefinitionThreshold number of specified trading days that common stock price to conversion price of convertible debt instruments must exceed threshold percentage within a specified consecutive trading period to trigger conversion feature. + ReferencesNo definition available. + Details Name: us-gaap_DebtInstrumentConvertibleThresholdTradingDays Namespace Prefix: us-gaap Data Type: xbrli:integerItem Type Balance Type: na Period Type: duration X - DefinitionFace (par) amount of debt instrument at time of issuance. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 835 -SubTopic 30 -Name Accounting Standards Codification -Section 55 -Paragraph 8 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482949/835-30-55-8Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1B -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1BReference 3: http://www.xbrl.org/2003/role/exampleRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 69B -Publisher FASB -URI https://asc.fasb.org/1943274/2147481568/470-20-55-69BReference 4: http://www.xbrl.org/2003/role/exampleRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 69C -Publisher FASB -URI https://asc.fasb.org/1943274/2147481568/470-20-55-69CReference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 835 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482900/835-30-50-1Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 835 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 2 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482925/835-30-45-2 + Details Name: us-gaap_DebtInstrumentFaceAmount Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: instant X - DefinitionContractual interest rate for funds borrowed, under the debt agreement. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(22)(a)(1)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1B -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1BReference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1B -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1BReference 5: http://www.xbrl.org/2003/role/exampleRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 69B -Publisher FASB -URI https://asc.fasb.org/1943274/2147481568/470-20-55-69BReference 6: http://www.xbrl.org/2003/role/exampleRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 69C -Publisher FASB -URI https://asc.fasb.org/1943274/2147481568/470-20-55-69CReference 7: http://www.xbrl.org/2003/role/exampleRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 69E -Publisher FASB -URI https://asc.fasb.org/1943274/2147481568/470-20-55-69EReference 8: http://www.xbrl.org/2003/role/exampleRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 69F -Publisher FASB -URI https://asc.fasb.org/1943274/2147481568/470-20-55-69FReference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1B -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1BReference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1B -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1BReference 11: http://www.xbrl.org/2003/role/exampleRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1B -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1BReference 12: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1B -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1BReference 13: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1B -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1BReference 14: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1B -Subparagraph (g) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1BReference 15: http://www.xbrl.org/2003/role/disclosureRef 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Standards Codification -Section 50 -Paragraph 1E -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1EReference 20: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1E -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1EReference 21: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1F -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1FReference 22: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1F -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1FReference 23: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1F -Subparagraph (b)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1FReference 24: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1F -Subparagraph (b)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1FReference 25: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1I -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481139/470-20-50-1IReference 26: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 835 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 2 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482925/835-30-45-2Reference 27: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 835 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482900/835-30-50-1 + Details Name: us-gaap_DebtInstrumentLineItems Namespace Prefix: us-gaap Data Type: xbrli:stringItem Type Balance Type: na Period Type: duration X - DefinitionPercentage price of original principal amount of debt at which debt can be redeemed by the issuer. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 942 -SubTopic 470 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/214747734/942-470-50-3 + Details Name: us-gaap_DebtInstrumentRedemptionPricePercentage Namespace Prefix: us-gaap Data Type: dtr-types:percentItem Type Balance Type: na Period Type: duration X - DefinitionPeriod of time between issuance and maturity of debt instrument, in PnYmMnDnHnMnS' format, for example, 'P1Y5M13D' represents the reported fact of one year, five months, and thirteen days. + ReferencesNo definition available. + Details Name: us-gaap_DebtInstrumentTerm Namespace Prefix: us-gaap Data Type: xbrli:durationItem Type Balance Type: na Period Type: duration X - DefinitionWeighted average interest rate of debt outstanding. + ReferencesNo definition available. + Details Name: us-gaap_DebtWeightedAverageInterestRate Namespace Prefix: us-gaap Data Type: dtr-types:percentItem Type Balance Type: na Period Type: instant X - DefinitionThe total amount of the contingent obligation under letters of credit outstanding as of the reporting date. + ReferencesNo definition available. + Details Name: us-gaap_LettersOfCreditOutstandingAmount Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: instant X - DefinitionThe carrying value as of the balance sheet date of the current and noncurrent portions of long-term obligations drawn from a line of credit, which is a bank's commitment to make loans up to a specific amount. Examples of items that might be included in the application of this element may consist of letters of credit, standby letters of credit, and revolving credit arrangements, under which borrowings can be made up to a maximum amount as of any point in time conditional on satisfaction of specified terms before, as of and after the date of drawdowns on the line. Includes short-term obligations that would normally be classified as current liabilities but for which (a) postbalance sheet date issuance of a long term obligation to refinance the short term obligation on a long term basis, or (b) the enterprise has entered into a financing agreement that clearly permits the enterprise to refinance the short-term obligation on a long term basis and the following conditions are met (1) the agreement does not expire within 1 year and is not cancelable by the lender except for violation of an objectively determinable provision, (2) no violation exists at the BS date, and (3) the lender has entered into the financing agreement is expected to be financially capable of honoring the agreement. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(22)) -SubTopic 10 -Topic 210 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 942 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-03(16)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478546/942-210-S99-1Reference 3: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 944 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-03(a)(16)(a)(2)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478777/944-210-S99-1 + Details Name: us-gaap_LineOfCredit Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: instant X - DefinitionAmount of current borrowing capacity under the credit facility considering any current restrictions on the amount that could be borrowed (for example, borrowings may be limited by the amount of current assets), but without considering any amounts currently outstanding under the facility. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(22)(b)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(19)(b)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_LineOfCreditFacilityCurrentBorrowingCapacity Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: instant X - DefinitionMaximum borrowing capacity under the credit facility without consideration of any current restrictions on the amount that could be borrowed or the amounts currently outstanding under the facility. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(22)(b)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(19)(b)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1 + Details Name: us-gaap_LineOfCreditFacilityMaximumBorrowingCapacity Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: instant X - DefinitionThe cash inflow from a borrowing having initial term of repayment within one year or the normal operating cycle, if longer. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 230 -SubTopic 10 -Section 45 -Paragraph 14 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-14 + Details Name: us-gaap_ProceedsFromShortTermDebt Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: duration X - DefinitionThe cash outflow to repay long-term debt that is wholly or partially secured by collateral. Excludes repayments of tax exempt secured debt. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 15 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-15 + Details Name: us-gaap_RepaymentsOfSecuredDebt Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionThe cash outflow to repay long-term debt that is not secured by collateral. Excludes repayments of tax exempt unsecured debt. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 230 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 15 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482740/230-10-45-15 + Details Name: us-gaap_RepaymentsOfUnsecuredDebt Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: credit Period Type: duration X - DefinitionThe remaining balance of debt issuance expenses that were capitalized and are being amortized against income over the lives of the respective bond issues. This does not include the amounts capitalized as part of the cost of the utility plant or asset. + ReferencesNo definition available. + Details Name: us-gaap_UnamortizedDebtIssuanceExpense Namespace Prefix: us-gaap Data Type: xbrli:monetaryItem Type Balance Type: debit Period Type: instant X - Details Name: dei_LegalEntityAxis=pnw ArizonaPublicServiceCompanyMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAgencyAxis=pnw ArizonaCorporationCommissionMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-

agreement, ACC approved rate adjustment, annualized customer impact \$ 58.5 to 67.5 \$ Disallowance of plant investments \$ 194.0 \$ \$ \$ Cost deferrals \$ 215.5 \$ \$ \$ X - DefinitionPublic Utilities, Disallowance Of Annual Amortization, Percentage + ReferencesNo definition available. + Details Name: pnw_PublicUtilitiesDisallowanceOfAnnualAmortizationPercentage Namespace Prefix: pnw_Data Type: dtr-types1:percentItemType Balance Type: na Period Type: instant X - DefinitionRecommended rate adjustment, annualized customer impact, cost deferrals + ReferencesNo definition available. + Details Name: pnw_RecommendedRateAdjustmentAnnualizedCustomerImpactCostDeferrals Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionRecommended Rate Adjustment, Annualized Customer Impact, Disallowance Of Investments + ReferencesNo definition available. + Details Name: pnw_RecommendedRateAdjustmentAnnualizedCustomerImpactDisallowanceOfInvestments Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionRegulatory Asset, Net Book Value + ReferencesNo definition available. + Details Name: pnw_RegulatoryAssetNetBookValue Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionSettlement Agreement, ACC Approved Rate Adjustment, Annualized Customer Impact + ReferencesNo definition available. + Details Name: pnw_SettlementAgreementACCApprovedRateAdjustmentAnnualizedCustomerImpact Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionLine items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table. + ReferencesReference 1: [http://www.xbrl.org/2003/role/disclosureRef-Topic 805-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 5-Subparagraph \(a\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147479907/805-20-50-5](http://www.xbrl.org/2003/role/disclosureRef-Topic 805-SubTopic 20-Name Accounting Standards Codification-Section 50-Paragraph 5-Subparagraph (a)-Publisher FASB-URI https://asc.fasb.org/1943274/2147479907/805-20-50-5) + Details Name: us-gaap_BusinessAcquisitionLineItems Namespace Prefix: us-gaap_Data Type: xbrli:stringItemBalance Type: na Period Type: duration X - Details Name: dei_LegalEntityAxis=us-gaap_ArizonaPublicServiceCompanyMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: pnw_PublicUtilitiesRegulatoryRegulatoryMattersAxis=us-gaap_NavajoNationEconomicDevelopmentOrganizationMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: pnw_PublicUtilityProgramAxis=us-gaap_CommunityTransitionPlanMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_PublicUtilitiesRegulatoryProceedingAxis=us-gaap_RetailRateCaseFilingWithArizonaCorporationCommissionMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAgencyAxis=us-gaap_ArizonaCorporationCommissionMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_RetiredPowerPlantCostsMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_NavajoPlantMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_NavajoPlantCoalReclamationRegulatoryAssetMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_BusinessAcquisitionAxis=us-gaap_SouthernCaliforniaEdisonCompanyMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_JointlyOwnedUtilityPlantAxis=us-gaap_FourCornersUnits4And5Member Namespace Prefix: Data Type: na Balance Type: Period Type: XML 72 R59.htm IDEA: XBRL DOCUMENT v3.24.3 Regulatory Matters - Schedule of Regulatory Assets (Details) - USD (\$) in Thousands Sep. 30, 2024 Dec. 31, 2023 Detail of regulatory assets \$ \$ Total regulatory assets \$ 1,863,144 \$ 2,016,036 Less: current regulatory assets 517,367 625,757 Total non-current regulatory assets 1,345,777 1,390,279 Pension \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 678,036 696,476 Deferred fuel and purchased power \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 367,274 463,195 Income taxes \$ \$ allowance for funds used during construction (\$ \$) equity \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 193,283 189,058 Ocotillo deferral \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 118,486 128,636 Deferred fuel and purchased power \$ \$ mark-to-market (Note 7) \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 99,026 120,214 SCR deferral \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 84,607 89,477 Retired power plant costs \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 72,169 83,536 Lease incentives \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 63,337 46,615 Income taxes \$ \$ investment tax credit basis adjustment \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 34,573 34,230 Deferred compensation \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 33,923 33,972 Deferred property taxes \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 26,061 32,488 FERC Transmission true up \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 21,039 616 Palo Verde VIEs (Note 6) \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 20,651 20,772 Power supply adjustor - phoenix \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 8,952 19,416 Navajo coal reclamation \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 8,649 10,883 Mead-Phoenix transmission line contributions in aid of construction (\$ \$) \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 8,467 8,716 Active Union Medical Trust \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 7,480 12,747 Loss on reacquired debt \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 7,003 7,965 Tax expense adjustor mechanism \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 4,988 5,190 Four Corners cost deferral \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 1,865 7,922 Other \$ \$ Detail of regulatory assets \$ \$ Total regulatory assets 3,565 3,912 X - DefinitionLine items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table. + ReferencesNo definition available. + Details Name: us-gaap_RegulatoryAssetLineItems Namespace Prefix: us-gaap_Data Type: xbrli:stringItemBalance Type: na Period Type: duration X - DefinitionThe amount for the individual regulatory asset as itemized in a table of regulatory assets as of the end of the period. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacylegacyRef-Topic 980-SubTopic 340-Name Accounting Standards Codification-Section 50-Paragraph 1-Publisher FASB-URI https://asc.fasb.org/1943274/2147478742/980-340-50-1> + Details Name: us-gaap_RegulatoryAssetsCurrent Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemBalance Type: debit Period Type: instant X - DefinitionCarrying amount as of the balance sheet date of capitalized costs of regulated entities that are expected to be recovered through revenue sources within one year or the normal operating cycle, if longer. Such costs are capitalized if they meet both of the following criteria: a. It is probable that future revenue in an amount at least equal to the capitalized cost will result from inclusion of that cost in allowable costs for rate-making purposes. b. Based on available evidence, the future revenue will be provided to permit recovery of the previously incurred cost rather than to provide for expected levels of similar future costs. If the revenue will be provided through an automatic rate-adjustment clause, this criterion requires that the regulator's intent clearly be to permit recovery of the previously incurred cost. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacylegacyRef-Topic 980-SubTopic 340-Name Accounting Standards Codification-Section 50-Paragraph 1-Publisher FASB-URI https://asc.fasb.org/1943274/2147478742/980-340-50-1> + Details Name: us-gaap_RegulatoryAssetsNoncurrent Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemBalance Type: debit Period Type: instant X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_PensionMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_DeferredFuelandPurchasedPowerMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_DeferredIncomeTaxChargesMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_OcotilloDeferralMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_DeferredFuelAndPurchasedPowerMTMCostsMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_RetiredPowerPlantCostsMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_LeaseIncentivesMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_InvestmentCreditMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_DeferredCompensationMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_FERCTransmissionTrueUpMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_VariableInterestEntityPrimaryBeneficiaryMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_PowerSupplyAdjustorInterestMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_NavajoCoalReclamationMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_MeadPhoenixtransmissionlineCIACMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_ActiveUnionMedicalTrustMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_LossOnReacquiredDebtMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_TaxExpenseAdjustorMechanismMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_FourCornersCostDeferralMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAssetAxis=us-gaap_OtherRegulatoryAssetsLiabilitiesMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 73 R60.htm IDEA: XBRL DOCUMENT v3.24.3 Regulatory Matters - Schedule of Regulatory Liabilities (Details) - USD (\$) in Thousands Sep. 30, 2024 Dec. 31, 2023 Detail of regulatory liabilities \$ \$ Total regulatory liabilities \$ 2,053,277 2,175,788 Less: current regulatory liabilities 243,714 209,923 Total non-current regulatory liabilities 1,809,563 1,965,865 Asset retirement obligations \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 328,253 392,383 Other postretirement benefits \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 193,583 226,726 Removal costs \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 87,694 94,368 Income taxes \$ \$ deferred investment tax credit \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 65,779 68,521 Four Corners coal reclamation \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 59,500 55,917 Renewable energy standard \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 59,344 43,251 Income taxes \$ \$ change in rates \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 57,791 60,667 Demand side management \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 32,705 14,374 Spent nuclear fuel \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 28,431 33,154 Sundance maintenance \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 22,312 19,989 TCA Balancing Account \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 11,514 3,425 Property tax deferral \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 6,111 10,850 Tax expense adjustor mechanism \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 4,494 4,835 Other \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 111 2,317 ACC | Excess deferred income taxes - Tax Act \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 888,345 930,344 FERC | Excess deferred income taxes - Tax Act \$ \$ Detail of regulatory liabilities \$ \$ Total regulatory liabilities 207,310 214,667 X - DefinitionThe amount for the individual regulatory liability as itemized in a table of regulatory liabilities as of the end of the period. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacylegacyRef-Topic 980-SubTopic 405-Name Accounting Standards Codification-Section 25-Paragraph 1-Publisher FASB-URI https://asc.fasb.org/1943274/2147477571/980-405-25-1> + Details Name: us-gaap_RegulatoryLiabilities Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemBalance Type: credit Period Type: instant X - DefinitionLine items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table. + ReferencesNo definition available. + Details Name: us-gaap_RegulatoryLiabilitiesLineItems Namespace Prefix: us-gaap_Data Type: xbrli:stringItemBalance Type: na Period Type: duration X - DefinitionThe amount for the individual regulatory current liability as itemized in a table of regulatory current liabilities as of the end of the period. + ReferencesReference 1: <http://fasb.org/us-gaap/role/ref/legacylegacyRef-Topic 980-SubTopic 405-Name Accounting Standards Codification-Section 25-Paragraph 1-Publisher FASB-URI https://asc.fasb.org/1943274/2147477571/980-405-25-1> + Details Name: us-gaap_RegulatoryLiabilityCurrent Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemBalance Type: credit Period Type: instant X - DefinitionThe amount for the individual regulatory noncurrent liability as itemized in a table of regulatory noncurrent liabilities as of the end of the period. + ReferencesReference 1: [http://fasb.org/us-gaap/role/ref/legacylegacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph \(SX 210.5-02\(24\)\)-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1](http://fasb.org/us-gaap/role/ref/legacylegacyRef-Topic 210-SubTopic 10-Name Accounting Standards Codification-Section S99-Paragraph 1-Subparagraph (SX 210.5-02(24))-Publisher FASB-URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1) + Details Name: us-gaap_RegulatoryLiabilityNoncurrent Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemBalance Type: credit Period Type: instant X - Details Name: us-gaap_RegulatoryLiabilityAxis=us-gaap_AssetRetirementObligationCostsMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryLiabilityAxis=us-gaap_PostretirementBenefitCostsMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryLiabilityAxis=us-gaap_RemovalCostsMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryLiabilityAxis=us-gaap_InvestmentCreditMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryLiabilityAxis=us-gaap_FourCornersCoalReclamationMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryLiabilityAxis=us-gaap_DeferredIncomeTaxChargesMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryLiabilityAxis=us-gaap_TaxExpenseAdjustorMechanismMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryLiabilityAxis=us-gaap_OtherRegulatoryLiabilitiesMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAgencyAxis=us-gaap_ArizonaCorporationCommissionMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAgencyAxis=us-gaap_ArizonaCorporationCommissionMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAgencyAxis=us-gaap_TaxCutsandJobsActof2017ExcessDeferredIncomeTaxesMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_RegulatoryAgencyAxis=us-gaap_UnitedStatesFederalEnergyRegulatoryCommissionMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 74 R61.htm IDEA: XBRL DOCUMENT v3.24.3 Retirement Plans and Other Postretirement Benefits - Schedule of Net Benefit Cost (Details) - USD (\$) in Thousands 3 Months Ended Sep. 30, 2024 Sep. 30, 2023 Sep. 30, 2024 Sep. 30, 2023 Amortization of: \$ \$ A \$ A Portion of cost/(benefit) charged to expense \$ (12,188) \$ (10,174) \$ (36,633) \$ (30,513) Pension \$ Benefits \$ \$ A \$ A Retirement Plans and Other Benefits \$ \$ A \$ A Service cost \$ \$ benefits earned during the period 10,910 9,865 32,731 29,595 Interest cost on benefit obligation 37,161 38,390 111,482 115,170 Expected return on plan assets (47,163) (45,735) (141,488) (137,204) Amortization of: \$ \$ A \$ A Prior service credit 0 0 0 0 Net actuarial loss/(gain) 10,479 9,605 31,437 28,815 Net periodic cost/(benefit) 11,387 12,125 34,162 36,376 Portion of cost/(benefit) charged to expense 5,828 6,828 17,665 20,568 Other \$ Benefits \$ \$ A \$ A Retirement Plans and Other Benefits \$ \$ A \$ A Service cost \$ \$ benefits earned during the period 2,489 2,142 7,466 6,426 Interest cost on benefit obligation 5,542 5,627 16,627 16,882 Expected return on plan assets (11,709) (10,872) (35,126) (32,616) Amortization of: \$ \$ A \$ A Prior service credit (9,447) (9,447) (28,341) (28,341) Net actuarial loss/(gain) (2,169) (2,404) (6,507) (7,211) Net periodic cost/(benefit) (15,294) (14,954) (45,881) (44,860) Portion of cost/(benefit) charged to expense \$ (11,396) \$ (10,851) \$ (34,217) \$ (32,536) X - DefinitionAmortization of Prior Service Cost and Net Actuarial Loss [Abstract] + ReferencesNo definition available. + Details Name: pnw_AmortizationOfPriorServiceCostandNetActuarialLossAbstract Namespace Prefix: pnw_Data Type: xbrli:stringItemBalance Type: na Period Type: duration X - DefinitionAmount of gain (loss) recognized in net periodic benefit (cost) credit of defined benefit plan. + ReferencesReference 1: <http://www.xbrl.org/2003/role/exampleRef-Topic 715-SubTopic 20-Name Accounting Standards Codification-Section 55-Paragraph 17-Publisher FASB-URI https://asc.fasb.org/1943274/2147480482/715-20-55-17> Reference 2: <http://www.xbrl.org/2003/role/disclosureRef-Topic 715-SubTopic 20-Name Accounting Standards Codification-Section 45->

Paragraph 3A - Subparagraph (b) - Publisher FASB - URI https://asc.fasb.org/1943274/2147480535/715-20-45-3ARefrence 3: http://www.xbrl.org/2003/role/exampleRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 18 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480482/715-20-55-18Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Subparagraph (h)(4) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-1-Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Subparagraph (h)(4) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-6 + Details Name: us-gaap DefinedBenefitPlanAmortizationOfGainsLosses Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount of prior service cost (credit) recognized in net periodic benefit cost (credit) of defined benefit plan. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 17 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480482/715-20-55-17Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 3A -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480535/715-20-45-3ARefrence 3: http://www.xbrl.org/2003/role/exampleRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 18 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480482/715-20-55-18Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Subparagraph (h)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-6 + Details Name: us-gaap DefinedBenefitPlanExpectedReturnOnPlanAssets Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount of cost recognized for passage of time related to defined benefit plan. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 17 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480482/715-20-55-17Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 3A -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480535/715-20-45-3ARefrence 3: http://www.xbrl.org/2003/role/exampleRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 18 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480482/715-20-55-18Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Subparagraph (h)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-6 + Details Name: us-gaap DefinedBenefitPlanExpectedReturnOnPlanAssets Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount of cost recognized for passage of time related to defined benefit plan. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 17 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480482/715-20-55-17Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 3A -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480535/715-20-45-3ARefrence 3: http://www.xbrl.org/2003/role/exampleRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 18 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480482/715-20-55-18Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Subparagraph (h)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-6 + Details Name: us-gaap DefinedBenefitPlanInterestCost Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of net periodic benefit cost (credit) for defined benefit plan. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 17 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480482/715-20-55-17Reference 2: http://www.xbrl.org/2003/role/exampleRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 18 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480482/715-20-55-18Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Subparagraph (h)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-6 + Details Name: us-gaap DefinedBenefitPlanInterestCost Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of net periodic benefit cost (credit) for defined benefit plan. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 17 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480482/715-20-55-17Reference 2: http://www.xbrl.org/2003/role/exampleRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 18 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480482/715-20-55-18Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 715 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Subparagraph (h)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480506/715-20-50-6 + Details Name: us-gaap DefinedBenefitPlanServiceCost Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of cost (reversal of cost) for pension and other postretirement benefits. + ReferencesNo definition available. + Details Name: us-gaap PensionAndOtherPostretirementBenefitExpense Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - Details Name: us-gaap RetirementPlanTypeAxis=us-gaap PensionPlansDefinedBenefitMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap RetirementPlanTypeAxis=us-gaap OtherPostretirementBenefitPlansDefinedBenefitMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 75 R62.htm IDEA: XBRL DOCUMENT v3.24.3 Retirement Plans and Other Postretirement Benefits - Narrative (Details) 9 Months Ended Sep. 30, 2024 USD (\$) Pension Benefits Defined Benefit Plans and Other Postretirement Benefit Plans Table Text Block [Line Items] A Minimum employer contributions for the next three years \$ 0 X - DefinitionDefined Benefit Plans Estimated Minimum Future Employer Contributions, Next Three Fiscal Years + ReferencesNo definition available. + Details Name: pnw_DefinedBenefitPlansEstimatedMinimumFutureEmployerContributionsNextThreeFiscalYears Namespace Prefix: pnw Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionLine items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table. + ReferencesNo definition available. + Details Name: us-gaap_DefinedBenefitPlansAndOtherPostretirementBenefitPlansTableTextBlockLineItems Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - Details Name: us-gaap RetirementPlanTypeAxis=us-gaap PensionPlansDefinedBenefitMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 75 R62.htm IDEA: XBRL DOCUMENT v3.24.3 Retirement Plans and Other Postretirement Benefits - Narrative (Details) 9 Months Ended Sep. 30, 2024 USD (\$) Pension Benefits Defined Benefit Plans and Other Postretirement Benefit Plans Table Text Block [Line Items] A Minimum employer contributions for the next three years \$ 0 X - DefinitionDefined Benefit Plans Estimated Minimum Future Employer Contributions, Next Three Fiscal Years + ReferencesNo definition available. + Details Name: pnw_SaleLeasebackTransactionLeasePeriod Namespace Prefix: pnw Data Type: xbrli:integerItemType Balance Type: na Period Type: instant X - DefinitionRepresents the period of lease entered into in connection with the transaction involving the sale of property to another party and the lease of the property back to the seller. + ReferencesNo definition available. + Details Name: pnw_SaleLeasebackTransactionLeasePeriod Namespace Prefix: pnw Data Type: xbrli:durationItemType Balance Type: na Period Type: duration X - DefinitionRepresents the number of leases under which assets are retained through a specified period. + ReferencesNo definition available. + Details Name: pnw_SaleLeasebackTransactionNumberOfLeasesUnderWhichAssetsRetainedThroughSpecifiedPeriod Namespace Prefix: pnw Data Type: xbrli:integerItemType Balance Type: na Period Type: duration X - DefinitionVariable Interest Entity, Entity Initial Loss Exposure To Noncontrolling Interests During Lease Extension Period, Amount + ReferencesNo definition available. + Details Name: pnw_VariableInterestEntityEntityInitialLossExposureToNoncontrollingInterestsDuringLeaseExtensionPeriod Namespace Prefix: pnw Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionVariable Interest Entity, Entity Loss Exposure to Noncontrolling Interests During Lease Extension Period, Amount + ReferencesNo definition available. + Details Name: pnw_VariableInterestEntityEntityLossExposureToNoncontrollingInterestsDuringLeaseExtensionPeriod Namespace Prefix: pnw Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount of Net Income (Loss) attributable to noncontrolling interest. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-6Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 9 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-9Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 8 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-8Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(17)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477250/944-220-S99-1Reference 5: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-6Reference 6: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (a)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-1AReference 7: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 55 -Paragraph 4J -Publisher FASB -URI https://asc.fasb.org/1943274/2147481175/810-10-55-4JReference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1A -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-1AReference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 1B -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-1B + Details Name: us-gaap NetIncomeLossAttributableToNoncontrollingInterest Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionLine items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-3Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 25 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-25Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (bb) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-3Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 25 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-25Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 860 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (b)(1)(i) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481420/860-30-50-1AReference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 860 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (b)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481420/860-30-50-1A + Details Name: us-gaap VariableInterestEntityLineItems Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - Details Name: def_LegalEntityAxis=pnw_ArizonaPublicServiceCompanyMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: srt_ConsolidatedEntitiesAxis=us-gaap VariableInterestEntityPrimaryBeneficiaryMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: srt_RangeAxis=srt_MaximumMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: pnw_SaleLeasebackTransactionPeriodAxis=pnw_SaleLeasebackTransactionPeriodThrough2033Member Namespace Prefix: Data Type: na Balance Type: Period Type: XML 77 R64.htm IDEA: XBRL DOCUMENT v3.24.3 Palo Verde Sale Leaseback Variable Interest Entities - Schedule of VIEs (Details) - USD (\$) in Thousands Sep. 30, 2024 Dec. 31, 2023 Palo Verde Sale Leaseback Variable Interest Entities A Palo Verde sale leaseback property, plant and equipment, net of accumulated depreciation \$ 18,880,221 \$ 17,980,157 Amounts relating to the VIEs included in Condensed Consolidated Balance Sheets A Equity A Noncontrolling interests 109,489 107,198 APS A Palo Verde Sale Leaseback Variable Interest Entities A Palo Verde sale leaseback property, plant and equipment, net of accumulated depreciation 18,879,935 17,979,860 Amounts relating to the VIEs included in Condensed Consolidated Balance Sheets A Equity A Noncontrolling interests 109,489 107,198 Palo Verde VIE | APS A Palo Verde Sale Leaseback Variable Interest Entities A Palo Verde sale leaseback property, plant and equipment, net of accumulated depreciation 83,524 86,426 Amounts relating to the VIEs included in Condensed Consolidated Balance Sheets A Equity A Noncontrolling interests \$ 109,489 \$ 107,198 X - DefinitionAmount of equity (deficit) attributable to noncontrolling interest. Excludes temporary equity. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.5-02(31)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480566/210-10-S99-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08(g)(1)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 4: http://www.xbrl.org/2003/role/disclosureRef -

Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-28Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 210 -Name Accounting Standards Codification -Section 999 -Paragraph 1 -Subparagraph (SX 210.7-03(a)(24)) -Publisher FASB -URI https://asc.fasb.org/1943274/214748777/944-210-999-1Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 999 -Paragraph 1 -Subparagraph (SX 210.6-04(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479170/946-210-999-1Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 999 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-999-1Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 999 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-999-1Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 999 -Paragraph 1A -Subparagraph (SX 210.13-01(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-999-1Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 999 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(i)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-999-1Reference 11: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 999 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(4)(iv)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-999-1Reference 12: http://www.xbrl.org/2003/role/disclosureRef -Topic 470 -SubTopic 10 -Name Accounting Standards Codification -Section 999 -Paragraph 1B -Subparagraph (SX 210.13-02(a)(5)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480097/470-10-999-1Reference 13: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 942 -SubTopic 210 -Name Accounting Standards Codification -Section 999 -Paragraph 1 -Subparagraph (SX 210.9-03(22)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478546/942-210-999-1 - Details Name: us-gaap_MinorityInterestNetNamespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionPeriod end amount of total net PPE. + ReferencesNo definition available. + Details Name: us-gaap_PublicUtilitiesPropertyPlantAndEquipmentNet Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionLine items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-3Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 25 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-25Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (bb) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481203/810-10-50-3Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 810 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 25 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-25Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 860 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (b)(1)(i) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481420/860-30-50-1Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 860 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (b)(1)(ii) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481420/860-30-50-1Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 860 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1A -Subparagraph (b)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481420/860-30-50-1A + Details Name: us-gaap_VariableInterestEntityLineItems Namespace Prefix: us-gaap_Data Type: xbrli:stringItemBalance Type: na Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_VariableInterestEntityNonconsolidatedComparisonOfCarryingAmountOfAssetsAndLiabilitiesToMaximumLossExposureAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItemBalance Type: na Period Type: duration X - Details Name: dei_LegalEntityAxis=pnw_ArizonaPublicServiceCompanyMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: srl_ConsolidatedEntitiesAxis=us-gaap_VariableInterestEntityPrimaryBeneficiaryMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 78 R65.htm IDEA: XBRL DOCUMENT v3.24.3 Derivative Accounting - Narrative (Details) \$ in Millions Sep. 30, 2024 USD (\$) Commodity Contracts 4 Derivative Accounting 4 Additional collateral to counterparties for energy related non-derivative instrument contracts \$ 221 APS 4 Derivative Accounting 4 Percentage of unrealized gains and losses on certain derivatives deferred for future rate treatment 100.00% X - DefinitionThe aggregate fair value of additional assets that would be required to be posted as collateral for non-derivative instruments with credit-risk related contingent features if the credit-risk-related contingent features were triggered at the end of the reporting period. + ReferencesNo definition available. + Details Name: pnw_NonDerivativeCreditRiskContractAdditionalCollateralAggregateFairValue Namespace Prefix: pnw_Data Type: xbrli:monetaryItemBalance Type: debit Period Type: instant X - DefinitionPercentage of unrealized gains and losses on certain derivatives deferred for future rate treatment pursuant to the PSA mechanism that would otherwise be recognized in income. + ReferencesNo definition available. + Details Name: pnw_PercentageOfUnrealizedGainsAndLossesOnCertainDerivativesDeferredForFutureRateTreatment Namespace Prefix: pnw_Data Type: dtr-types:percentItemBalance Type: na Period Type: instant X - DefinitionLine items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 40 -Name Accounting Standards Codification -Section 50 -Paragraph 5 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480237/815-40-50-5 + Details Name: us-gaap_DerivativeLineItems Namespace Prefix: us-gaap_Data Type: xbrli:stringItemBalance Type: na Period Type: duration X - Details Name: us-gaap_DerivativeInstrumentRiskAxis=us-gaap_CommodityContractMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: dei_LegalEntityAxis=pnw_ArizonaPublicServiceCompanyMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 79 R66.htm IDEA: XBRL DOCUMENT v3.24.3 Derivative Accounting - Schedule of Gross Notional Amounts Outstanding (Details) - Commodity Contracts MWh in Thousands 9 Months Ended 12 Months Ended Sep. 30, 2024 MWh Bcf Dec. 31, 2023 MWh Bcf Outstanding gross notional amount of derivatives 4 A Power | MWh 792 1,212 Gas | Bcf 182,000 200,000 X - DefinitionNominal energy measure used to calculate payments on a derivative instrument. + ReferencesNo definition available. + Details Name: us-gaap_DerivativeNonmonetaryNotionalAmountEnergyMeasure Namespace Prefix: us-gaap_Data Type: dtr-types:energyItemBalance Type: na Period Type: duration X - DefinitionNominal volume used to calculate payments on a derivative instrument. + ReferencesNo definition available. + Details Name: us-gaap_DerivativeNonmonetaryNotionalAmountVolume Namespace Prefix: us-gaap_Data Type: dtr-types:volumelItemBalance Type: na Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_NotionalAmountOfDerivativesAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItemBalance Type: na Period Type: duration X - Details Name: us-gaap_DerivativeInstrumentRiskAxis=us-gaap_CommodityContractMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 80 R67.htm IDEA: XBRL DOCUMENT v3.24.3 Derivative Accounting - Gains and Losses from Derivative Instruments (Details) - USD (\$) in Thousands 3 Months Ended Sep. 30, 2024 Sep. 30, 2023 Sep. 30, 2024 Sep. 30, 2023 Commodity Contracts | Not Designated as Hedging Instruments | Fuel and Purchased Power 4 A A Gains and losses from derivative instruments 4 A A Derivative instruments not designated as hedging instruments, gain (loss), net \$ (59,485) \$ (32,096) \$ (118,179) \$ (271,171) X - ReferencesNo definition available. + Details Name: us-gaap_DerivativeGainLossOnDerivativeNetAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItemBalance Type: na Period Type: duration X - DefinitionAmount of realized and unrealized gain (loss) of derivative instruments not designated or qualifying as hedging instruments. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 815 -SubTopic 10 -Section 50 -Paragraph 4C -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480434/815-10-50-4CReference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Name Accounting Standards Codification -Section 50 -Paragraph 4CC -SubTopic 10 -Topic 815 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480434/815-10-50-4CC + Details Name: us-gaap_DerivativeInstrumentsNotDesignatedAsHedgingInstrumentsGainLossNet Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemBalance Type: credit Period Type: duration X - Details Name: us-gaap_DerivativeInstrumentRiskAxis=us-gaap_CommodityContractMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_HedgingDesignationAxis=us-gaap_NonDesignatedMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_IncomeStatementLocationAxis=us-gaap_CostOfSalesMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 81 R68.htm IDEA: XBRL DOCUMENT v3.24.3 Derivative Accounting - Derivative Instruments in the Balance Sheets (Details) - Commodity Contracts - USD (\$) in Thousands Sep. 30, 2024 Dec. 31, 2023 Assets 4 A Gross recognized derivatives 2,492 8,497 Amounts offset (1,856) (1,694) Net Recognized Derivatives 636 8,603 Other 5 5 Amounts Reported 641 6,808 Liabilities 4 A Gross recognized derivatives (101,517) (128,711) Amounts offset 1,956 10,894 Net Recognized Derivatives (99,561) (117,817) Other (8,971) (6,071) Amounts Reported 4 A Balance Sheets (108,532) (123,888) Assets and Liabilities 4 A Gross recognized derivatives (99,025) (120,214) Amounts offset 100 9,200 Net Recognized Derivatives (98,925) (111,014) Other (8,966) (6,066) Amounts Reported 4 A Balance Sheets (107,891) (117,080) Cash collateral received subject to offsetting 100 4 Cash collateral received from counterparties 8,971 6,071 Current assets 4 A Assets 4 A Gross recognized derivatives 2,492 8,497 Amounts offset (1,856) (1,694) Net Recognized Derivatives 636 8,603 Other 5 5 Amounts Reported 641 6,808 Investments and other assets 4 A Assets 4 A Gross recognized derivatives 0 0 Amounts offset 0 0 Net Recognized Derivatives 0 0 Other 0 0 Amounts Reported 4 A Balance Sheets 0 0 Current liabilities 4 A Liabilities 4 A Gross recognized derivatives (72,602) (85,736) Amounts offset 1,956 10,894 Net Recognized Derivatives (70,646) (74,842) Other (8,971) (6,071) Amounts Reported 4 A Balance Sheets (79,617) (80,913) Assets and Liabilities 4 A Cash collateral received from counterparties 8,971 6,071 Deferred credits and other 4 A Liabilities 4 A Gross recognized derivatives (28,915) (42,975) Amounts offset 0 0 Net Recognized Derivatives (28,915) (42,975) Other 0 0 Amounts Reported 4 A Balance Sheets (28,915) (42,975) Assets and Liabilities 4 A Cash collateral received from counterparties \$ 0 \$ 0 X - DefinitionDerivative Asset (Liability), Amount Not Offset Against Collateral + ReferencesNo definition available. + Details Name: pnw_DerivativeAssetLiabilityAmountNotOffsetAgainstCollateral Namespace Prefix: pnw_Data Type: xbrli:monetaryItemBalance Type: debit Period Type: instant X - DefinitionDerivative Asset (Liability), Fair Value, Amount Not Offset Against Collateral + ReferencesNo definition available. + Details Name: pnw_DerivativeAssetLiabilityFairValueAmountNotOffsetAgainstCollateral Namespace Prefix: pnw_Data Type: xbrli:monetaryItemBalance Type: debit Period Type: instant X - DefinitionRepresents the fair value of derivative asset, net of liability, presented on a gross basis even when the derivative instrument is subject to master netting arrangements and qualifies for net presentation in the statement of financial position. + ReferencesNo definition available. + Details Name: pnw_DerivativeAssetLiabilityFairValueGrossAssetLiability Namespace Prefix: pnw_Data Type: xbrli:monetaryItemBalance Type: debit Period Type: instant X - DefinitionDerivative Asset (Liability), Fair Value, Gross Liability (Asset) And Obligation To Return And Right To Reclaim Cash, Offset + ReferencesNo definition available. + Details Name: pnw_DerivativeAssetLiabilityFairValueGrossLiabilityAssetAndObligationToReturnAndRightToReclaimCashOffset Namespace Prefix: pnw_Data Type: xbrli:monetaryItemBalance Type: credit Period Type: instant X - DefinitionDerivative Asset (Liability), Fair Value, Gross Liability (Asset) and Obligations to Return and Right to Reclaim Cash, Offset + ReferencesNo definition available. + Details Name: pnw_DerivativeAssetLiabilityFairValueGrossLiabilityAssetAndObligationsToReturnAndRightToReclaimCashOffset Namespace Prefix: pnw_Data Type: xbrli:monetaryItemBalance Type: credit Period Type: instant X - ReferencesNo definition available. + Details Name: pnw_OffsettingDerivativeAssetsLiabilitiesNetAbstract Namespace Prefix: pnw_Data Type: xbrli:stringItemBalance Type: na Period Type: duration X - DefinitionFair value of liability associated with financial asset or other contract with one or more underlyings, notional amount or payment provision or both, and the contract can be net settled by means outside the contract or delivery of an asset, and obligation to return cash collateral under master netting arrangements. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 45 -Paragraph 5 -SubTopic 10 -Topic 815 -Publisher FASB -URI https://asc.fasb.org/1943274/2147480463/815-10-45-5Reference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (b) -SubTopic 20 -Topic 210 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483466/210-20-50-3Reference 3: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 55 -Paragraph 8 -SubTopic 20 -Topic 210 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483444/210-20-55-21 + Details Name: us-gaap_DerivativeAssetFairValueGrossLiabilityAndObligationToReturnCashOffset Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemBalance Type: credit Period Type: instant X - DefinitionFair value of financial asset or other contract with one or more underlyings, notional amount or payment provision or both, and the contract can be net settled by means outside the contract or delivery of an asset, not subject to a master netting arrangement. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (d) -SubTopic 20 -Topic 210 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483466/210-20-50-3Reference 2: http://www.xbrl.org/2003/role/exampleRef -Topic 210 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 2 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483444/210-20-55-2 + Details Name: us-gaap_DerivativeAssetNotSubjectToMasterNettingArrangement Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemBalance Type: debit Period Type: instant X - DefinitionFair value, after the effects of master netting arrangements, of a financial asset or other contract with one or more underlyings, notional amount or payment provision or both, and the contract can be net settled by means outside the contract or delivery of an asset. Includes assets not subject to a master netting arrangement and not elected to be offset. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 103 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482078/820-10-55-103Reference 2: http://www.xbrl.org/2003/role/exampleRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 100 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482078/820-10-55-100Reference 3: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (bbb)(2)(i) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2Reference 4: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (bbb)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2Reference 5: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (bbb)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-3Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 50 -Paragraph 12 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478795/946-210-50-12Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 55 -Paragraph 6 -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478795/946-210-50-6Reference 11: http://www.xbrl.org/2003/role/exampleRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 55 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/214747439/946-210-55-1Reference 12: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Subparagraph (a)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478795/946-210-50-6Reference 13: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Subparagraph (a)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478795/946-210-50-6Reference 14: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Subparagraph (a)(4) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478795/946-210-50-6Reference 15: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (a)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478795/946-210-50-1Reference 16: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section

is, excluding major activities considered as a part of the normal operations of the business). + ReferencesNo definition available. + Details Name: pnw_MiscellaneousOtherNonOperatingExpense Namespace Prefix: pnw Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of miscellaneous other nonoperating income resulting from ancillary business-related activities (that is, excluding major activities considered as a part of the normal operations of the business). + ReferencesNo definition available. + Details Name: pnw_MiscellaneousOtherNonOperatingIncome Namespace Prefix: pnw Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount of nonoperating costs resulting from the ancillary business-related activities (that is, excluding major activities considered as a part of the normal operations of the business) recognized during the period. + ReferencesNo definition available. + Details Name: pnw_NonOperatingCosts Namespace Prefix: pnw Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionThe net realized gain (loss) on investments sold during the period, not including gains (losses) on securities separately or otherwise categorized as trading, available-for-sale, or held-to-maturity, which, for cash flow reporting, is a component of proceeds from investing activities. + ReferencesReference 1: [http://www.xbrl.org/2009/role/commonPracticeRef-Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph \(SX 210.5-03\(7\)\(d\)\)-Publisher FASB -URI https://asc.fasb.org/1943274/2147483621/220-10-S99-2](http://www.xbrl.org/2009/role/commonPracticeRef-Topic220-SubTopic10-NameAccountingStandardsCodification-SectionS99-Paragraph2-Subparagraph(SX210.5-03(7)(d))-PublisherFASB-URIhttps://asc.fasb.org/1943274/2147483621/220-10-S99-2) + Details Name: us-gaap_InvestmentIncomeInterest Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_OtherExpenseDisclosureNonoperatingAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_OtherIncomeDisclosureNonoperatingAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount of expense related to nonoperating activities, classified as other. + ReferencesReference 1:

Paragraph 2 - Subparagraph (g)(3) - Publisher FASB - URI https://asc.fasb.org/1943274/214748666/740-323-65-2Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-3Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 15 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482635/260-10-55-15Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 40 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (e)(4) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480175/815-40-65-1Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 40 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480175/815-40-65-1Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 11 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-11Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 11 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-11Reference 11: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 11 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-11Reference 12: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 2 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482689/260-10-45-2Reference 13: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 60B -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482689/260-10-45-60BReference 14: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-4Reference 15: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482662/260-10-50-1Reference 16: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 2 -Subparagraph (SX 210.5-03(25)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483621/220-10-S99-2Reference 17: http://www.xbrl.org/2003/role/disclosureRef -Topic 942 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.9-04(27)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478524/942-220-S99-1Reference 18: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.7-04(23)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147472500/944-220-S99-1Reference 19: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 7 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482689/260-10-45-7 + Details Name: us-gaap_EarningsPerShareDiluted Namespace Prefix: us-gaap_Data Type: dtr-types:perShareItem Type Balance Type: na Period Type: duration X - DefinitionAmount, after deduction of tax, noncontrolling interests, dividends on preferred stock and participating securities; of income (loss) available to common shareholders. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 805 -SubTopic 60 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (g) -Publisher FASB -URI https://asc.fasb.org/1943274/2147476176/805-60-65-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-3Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 11 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-11Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-4Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 5 -Subparagraph (SAB Topic 6.B) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483621/220-10-S99-5Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482662/260-10-50-1Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 10 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482689/260-10-45-10Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 11 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482689/260-10-45-11Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 60B -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482689/260-10-45-60B + Details Name: us-gaap_NetIncomeLossAvailableToCommonStockholdersBasic Namespace Prefix: us-gaap_Data Type: xbrl:monetaryItem Type Balance Type: credit Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_WeightedAverageNumberOfSharesOutstandingAbstract Namespace Prefix: us-gaap_Data Type: xbrl:stringItem Type Balance Type: na Period Type: duration X - DefinitionNumber of (basic) shares or units, after adjustment for contingently issuable shares or units and other shares or units not deemed outstanding, determined by relating the portion of time within a reporting period that common shares or units have been outstanding to the total time in that period. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482662/260-10-50-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 260 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 10 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482689/260-10-45-10 + Details Name: us-gaap_WeightedAverageNumberOfSharesOutstandingBasic Namespace Prefix: us-gaap_Data Type: xbrl:sharesItem Type Balance Type: na Period Type: duration X - ReferencesNo definition available. + Details Name: us-gaap_WeightedAverageNumberOfSharesOutstandingDilutedDisclosuresAbstract Namespace Prefix: us-gaap_Data Type: xbrl:stringItem Type Balance Type: na Period Type: duration X - DefinitionNumber of shares of restricted stock determined by relating the portion of time within a reporting period that restricted shares have been outstanding to the total time in that period. Restricted shares are subject to sales, contractual, regulatory or other restrictions that prevent or inhibit the holder from freely disposing of them before the restriction ends. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 260 -SubTopic 10 -Section 45 -Paragraph 13 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482689/260-10-45-13 + Details Name: us-gaap_WeightedAverageNumberOfSharesRestrictedStock Namespace Prefix: us-gaap_Data Type: xbrl:sharesItem Type Balance Type: na Period Type: duration XML 87 R74.htm IDEA: XBRL DOCUMENT v3.24.3 Fair Value Measurements - Assets and Liabilities Measured on a Recurring Basis (Details) - USD (\$) \$ in Thousands Sep. 30, 2024 Dec. 31, 2023 ASSETS \$ \$ Cash equivalents \$ 4,518 \$ 10 Nuclear decommissioning trusts: 1,300,012 1,201,246 Nuclear decommissioning trust, other 414,905 408,849 Other special use funds 387,499 362,781 Other special use funds, other 1,760 2,196 Total assets 1,692,670 1,570,845 Total assets, other 414,814 409,356 Commodity contracts \$ \$ ASSETS \$ \$ Commodity contracts, assets 641 6,808 Commodity contracts assets, other (1,851) (1,689) LIABILITIES \$ \$ Gross derivative liability, other (7,015) 4,823 Interest rate swaps (108,532) (123,888) Equity securities \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 18,528 10,297 Nuclear decommissioning trust, other 1,608 (767) Other special use funds 55,736 43,187 Other special use funds, other 1,760 2,196 U.S. commingled equity funds \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 413,297 409,616 U.S. Treasury debt \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 366,093 319,734 Other special use funds 331,763 319,594 Corporate debt \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 217,396 188,317 Mortgage-backed securities \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 216,113 208,306 Municipal bonds \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 41,634 59,323 Other fixed income \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 26,951 5,653 Level 1 \$ \$ ASSETS \$ \$ Cash equivalents 4,518 10 Nuclear decommissioning trusts: 383,013 330,798 Other special use funds 385,739 360,585 Total assets 773,270 691,393 Level 1 | Commodity contracts \$ \$ ASSETS \$ \$ Commodity contracts, assets 0 0 LIABILITIES \$ \$ Gross derivative liability 0 0 Level 1 | Equity securities \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 16,920 11,064 Other special use funds 53,976 40,991 Level 1 | U.S. commingled equity funds \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Level 1 | U.S. Treasury debt \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 366,093 319,734 Other special use funds 331,763 319,594 Level 1 | Corporate debt \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Level 1 | Mortgage-backed securities \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Level 1 | Municipal bonds \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Level 1 | Other fixed income \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Level 2 \$ \$ ASSETS \$ \$ Cash equivalents 0 0 Nuclear decommissioning trusts: 502,094 461,599 Other special use funds 0 0 Total assets 504,530 463,480 Level 2 | Commodity contracts \$ \$ ASSETS \$ \$ Commodity contracts, assets 2,436 1,881 LIABILITIES \$ \$ Gross derivative liability (83,373) (127,016) Level 2 | Equity securities \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Other special use funds 0 0 Level 2 | U.S. commingled equity funds \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Level 2 | U.S. Treasury debt \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Other special use funds 0 0 Level 2 | Corporate debt \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 217,396 188,317 Level 2 | Mortgage-backed securities \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 216,113 208,306 Level 2 | Municipal bonds \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 41,634 59,323 Level 2 | Other fixed income \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 26,951 5,653 Level 3 \$ \$ ASSETS \$ \$ Cash equivalents 0 0 Nuclear decommissioning trusts: 0 0 Other special use funds 0 0 Total assets 56 6,616 Level 3 | Commodity contracts \$ \$ ASSETS \$ \$ Commodity contracts, assets 56 6,616 LIABILITIES \$ \$ Gross derivative liability (18,144) (1,695) Level 3 | Equity securities \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Other special use funds 0 0 Level 3 | U.S. commingled equity funds \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Level 3 | U.S. Treasury debt \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Other special use funds 0 0 Level 3 | Corporate debt \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Level 3 | Mortgage-backed securities \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Level 3 | Municipal bonds \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Level 3 | Other fixed income \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: 0 0 Fair Value Measured at Net Asset Value Per Share | U.S. commingled equity funds \$ \$ ASSETS \$ \$ Nuclear decommissioning trusts: \$ 413,297 \$ 409,616 X - DefinitionAssets, Fair Value, Gross Liability And Net Pending Securities Sales And Purchases + ReferencesNo definition available. + Details Name: pnw_AssetsFairValueDisclosureAndNetPendingSecuritiesSalesAndPurchases Namespace Prefix: pnw_Data Type: xbrl:monetaryItem Type Balance Type: debit Period Type: instant X - DefinitionDecommissioning Fund Investments, Fair Value Net Pending Securities Sales And Purchases + ReferencesNo definition available. + Details Name: pnw_DecommissioningFundInvestmentsFairValueNetPendingSecuritiesSalesAndPurchases Namespace Prefix: pnw_Data Type: xbrl:monetaryItem Type Balance Type: debit Period Type: instant X - DefinitionSpecial Use Fund Investments, Other, Gross Fair Value + ReferencesNo definition available. + Details Name: pnw_SpecialUseFundInvestmentsOtherGrossFairValue Namespace Prefix: pnw_Data Type: xbrl:monetaryItem Type Balance Type: debit Period Type: instant X - DefinitionFair value portion of asset recognized for present right to economic benefit. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 100 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482078/820-10-55-100Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2 + Details Name: us-gaap_AssetsFairValueDisclosure Namespace Prefix: us-gaap_Data Type: xbrl:monetaryItem Type Balance Type: debit Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap_AssetsFairValueDisclosureAbstract Namespace Prefix: us-gaap_Data Type: xbrl:stringItem Type Balance Type: na Period Type: duration X - DefinitionFair value portion of currency on hand as well as demand deposits with banks or financial institutions. Includes other kinds of accounts that have the general characteristics of demand deposits. Also includes short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2 + Details Name: us-gaap_CashAndCashEquivalentsFairValueDisclosure Namespace Prefix: us-gaap_Data Type: xbrl:monetaryItem Type Balance Type: debit Period Type: instant X - DefinitionThe fair value of investments held in a trust fund to pay for the costs of decontaminating and decommissioning facilities, whether such amount is presented as a separate caption or as a parenthetical disclosure on the balance sheet. Additionally, this element may be used in connection with the fair value disclosures required in the footnote disclosures to the financial statements. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 410 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481850/410-20-50-1 + Details Name: us-gaap-DecommissioningTrustAssetsAmount Namespace Prefix: us-gaap_Data Type: xbrl:monetaryItem Type Balance Type: debit Period Type: instant X - DefinitionFair value of liability associated with financial asset or other contract with one or more underlyings, notional amount or payment provision or both, and the contract can be net settled by means outside the contract or delivery of an asset. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (b) -SubTopic 20 -Topic 210 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483466/210-20-50-3Reference 2: http://stds.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 55 -Paragraph 8 -SubTopic 20 -Topic 210 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483444/210-20-55-8Reference 3: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 815 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4B -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480434/815-10-50-4BReference 4: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 815 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4B -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480434/815-10-50-4BReference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 320 -Name Accounting Standards Codification -Section S99 -Paragraph 5C -Subparagraph (SX 210.12-13C(Column F)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477271/946-320-S99-5CReference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 320 -Name Accounting Standards Codification -Section S99 -Paragraph 5B -Subparagraph (SX 210.12-13B(Column E)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477271/946-320-S99-5B + Details Name: us-gaap_DerivativeAssetFairValueGrossLiability Namespace Prefix: us-gaap_Data Type: xbrl:monetaryItem Type Balance Type: credit Period Type: instant X - DefinitionFair value, before effects of master netting arrangements, of a financial asset or other contract with one or more underlyings, notional amount or payment provision or both, and the contract can be net settled by means outside the contract or delivery of an asset. Includes assets elected not to be offset. Excludes assets not subject to a master netting arrangement. + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 815 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4B -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480434/815-10-50-4BReference 2: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 815 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4B -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480434/815-10-50-4BReference 3: http://www.xbrl.org/2003/role/exampleRef -Topic 210 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 22 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483444/210-20-55-22Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 210 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483466/210-20-50-3Reference 5: http://fasb.org/us-gaap/role/ref/legacyRef -Topic 210 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 7 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483444/210-20-55-7Reference 6: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 50 -Paragraph 4D -Subparagraph (c)(2) -SubTopic 20 -Topic 860 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481326/860-20-50-4D + Details Name: us-gaap_DerivativeFairValueOfDerivativeAsset Namespace Prefix: us-gaap_Data Type: xbrl:monetaryItem Type Balance Type: debit Period Type: instant X - DefinitionFair value, before effects of master netting arrangements, of a financial liability or contract with one or more underlyings, notional amount

or payment provision or both, and the contract can be net settled by means outside the contract or delivery of an asset. Includes liabilities elected not to be offset. Excludes liabilities not subject to a master netting arrangement. + ReferencesReference 1:

[http://www.xbrl.org/2009/role/commonPracticeRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph \(a\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2Reference 2](http://www.xbrl.org/2009/role/commonPracticeRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2Reference 2): [http://www.xbrl.org/2003/role/exampleRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 55 -Paragraph 101 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482078/820-10-55-101Reference 2](http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2 + Details Name: us-gaap FairValueLiabilitiesFairValueDisclosure Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - Details Name: us-gaap FairValueByFairValueHierarchyLevelAxis=us-gaap FairValueInputsLevel3Member Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap DerivativeInstrumentRiskAxis=us-gaap CommodityContractMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap ValuationTechniqueAxis=us-gaap ValuationTechniqueDiscountedCashFlowMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: srt RangeAxis=srt_MinimumMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: srt RangeAxis=srt_MaximumMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: srt_RangeAxis=srt_WeightedAverageMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap DerivativeInstrumentRiskAxis=us-gaap CommodityOptionMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: srt_ProductOrServiceAxis=us-gaap ElectricityMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: srt_ProductOrServiceAxis=srt_NaturalGasReservesMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 89 R76.htm IDEA: XBRL DOCUMENT v3.24.3 Fair Value Measurements - Fair Value For Our Risk Management Activities (Details) - Commodity Contracts - Level3 - USD ($) in Thousands 3 Months Ended 9 Months Ended Sep. 30, 2024 Sep. 30, 2023 Sep. 30, 2024 Sep. 30, 2023 Fair Value, Net Derivative Asset (Liability) Measured on Recurring Basis, Unobservable Input Reconciliation [Roll Forward] A A A Balance at beginning of period $ (21,640) $ (1,279) $ 4,921 $ (4,888) Deferred as a regulatory asset or liability (25,576) (9,999) (58,984) (67,285) Settlements 29,128 18,103 39,076 68,681 Transfers into Level 3 from Level 2 0 (4,565) (1,289) Transfers from Level 3 into Level 2 0 0 1,464 11,606 Balance at end of period (18,088) 6,825 (18,088) 6,825 Net unrealized gains included in earnings related to instruments still held at end of period $ 0 $ 0 $ 0 X - DefinitionAmount of transfer of financial instrument classified as an asset into level 3 of the fair value hierarchy. + ReferencesReference 1: <a href=): [http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(b\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-3Reference 3](http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-3Reference 3): [http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(b\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-3Reference 2](http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (c)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2 + Details Name: us-gaap FairValueMeasurementWithUnobservableInputsReconciliationRecurringBasisAssetTransfersIntoLevel3 Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of a reconciliation of a concept from the beginning of a period to the end of a period. + ReferencesNo definition available. + Details Name: us-gaap FairValueNetDerivativeAssetLiabilityMeasuredOnRecurringBasisUnobservableInputReconciliationRollForward Namespace Prefix: us-gaap_Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount of settlements of financial instrument classified as a derivative asset (liability) after deduction of derivative liability, measured using unobservable inputs that reflect the entity's own assumption about the assumptions market participants would use in pricing. + ReferencesReference 1: <a href=): [http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(b\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-3Reference 2](http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (c)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2 + Details Name: us-gaap FairValueNetDerivativeAssetLiabilityMeasuredOnRecurringBasisUnobservableInputsReconciliationSettlements Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount of transfers of financial instrument classified as a derivative asset (liability) after deduction of derivative liability (asset) into level 3 of the fair value hierarchy. + ReferencesReference 1: <a href=): [http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(b\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-3Reference 2](http://www.xbrl.org/2003/role/disclosureRef -Topic 820 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (c)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482106/820-10-50-2 + Details Name: us-gaap FairValueNetDerivativeAssetLiabilityMeasuredOnRecurringBasisUnobservableInputsReconciliationTransfersIntoLevel3 Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionFair value of financial instrument classified as derivative asset (liability) after deduction of derivative liability (asset), measured using unobservable inputs that reflect the entity's own assumption about the assumptions market participants would use in pricing. + ReferencesReference 1: <a href=): [http://www.xbrl.org/2003/role/disclosureRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.4-08\(g\)\(1\)\(ii\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 2](http://www.xbrl.org/2003/role/disclosureRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph (SX 210.4-08(g)(1)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-S99-1Reference 2): [http://www.xbrl.org/2003/role/disclosureRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(c\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 3](http://www.xbrl.org/2003/role/disclosureRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 3): [http://www.xbrl.org/2003/role/disclosureRef -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph \(f\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 4](http://www.xbrl.org/2003/role/disclosureRef -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 4): [http://www.xbrl.org/2003/role/disclosureRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(a\)\(1\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 5](http://www.xbrl.org/2003/role/disclosureRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (a)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 5): [http://www.xbrl.org/2003/role/disclosureRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(a\)\(2\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 6](http://www.xbrl.org/2003/role/disclosureRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (a)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 6): [http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 210 -Name Accounting Standards Codification -Section S99 -Paragraph 1 -Subparagraph \(SX 210.7-03\(a\)\(1\)\) -Publisher FASB -URI https://asc.fasb.org/1943274/21474877/944-210-S99-1Reference 2](http://www.xbrl.org/2003/role/disclosureRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3 + Details Name: us-gaap ScheduleOfEquityMethodInvestmentsLineItems Namespace Prefix: us-gaap_Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - Details Name: dei LegalEntityAxis=pnw_ArizonaPublicServiceCompanyMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 91 R78.htm IDEA: XBRL DOCUMENT v3.24.3 Investments in Nuclear Decommissioning Trusts and Other Special Use Funds (Details) - APS - USD ($) in Thousands 3 Months Ended 9 Months Ended 12 Months Ended Sep. 30, 2024 Sep. 30, 2023 Sep. 30, 2024 Sep. 30, 2023 Dec. 31, 2023 Nuclear decommissioning trust fund assets A A A Fair Value 1,687,511 A $ 1,687,511 A $ 1,564,027 Total Unrealized Gains A A 382,693 A 358,112 Total Unrealized Losses A A (22,091) A (40,868) Amortized cost 1,193,419 A 1,193,419 A 1,120,000 Realized gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds A A A Realized gains 3,825 A 34,897 67,340 A 71,338 A Realized losses (4,162) (12,115) (10,683) (29,001) A Proceeds from the sale of securities 367,996 578,140 1,140,371 1,145,668 A Nuclear Decommissioning Trusts A A A Fair Value 1,300,012 A 1,300,012 A 1,201,246 Realized gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds A A A Realized gains 3,825 34,897 67,260 71,338 A Realized losses (4,162) (11,568) (10,683) (28,544) A Proceeds from the sale of securities 293,758 487,324 942,211 922,270 A Other Special Use Funds A A A Nuclear decommissioning trust fund assets A A A Fair Value 387,499 A 387,499 A 362,781 Realized gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds A A A Realized gains 0 80 0 A Realized losses 0 (547) 0 (547) A Proceeds from the sale of securities 74,238 90,816 198,160 223,398 A Equity securities A A A Nuclear decommissioning trust fund assets A A A Equity securities 484,193 A 484,193 A 461,671 Total Unrealized Gains A A 353,327 A 336,555 Total Unrealized Losses A A 0 A 0 Equity securities | Nuclear Decommissioning Trusts A A A Nuclear decommissioning trust fund assets A A A Equity securities 53,976 A 53,976 A 40,991 Available for sale-fixed income securities A A A Nuclear decommissioning trust fund assets A A A Fair Value 1,199,950 A 1,199,950 A 1,100,927 Total Unrealized Gains A A 28,894 A 21,518 Total Unrealized Losses A A (22,091) A (40,868) Fair value of fixed income securities, summarized by contractual maturities A A A Less than one year 169,443 A 169,443 A 1 year A A 5 years 461,876 A 461,876 A 5 years A A 10 years 197,500 A 197,500 A Greater than 10 years 371,131 A 371,131 A Total 1,199,950 A 1,199,950 A Available for sale-fixed income securities | Nuclear Decommissioning Trusts A A A Nuclear decommissioning trust fund assets A A A Fair Value 868,187 A 868,187 A 781,333 Fair value of fixed income securities, summarized by contractual maturities A A A Less than one year 30,015 A 30,015 A 1 year A A 5 years 269,541 A 269,541 A 5 years A A 10 years 197,500 A 197,500 A Greater than 10 years 371,131 A 371,131 A Total 868,187 A 868,187 A Available for sale-fixed income securities | Other Special Use Funds A A A Nuclear decommissioning trust fund assets A A A Fair Value 331,763 A 319,594 Available for sale-fixed income securities | Coal Reclamation Escrow Account A A A Fair value of fixed income securities, summarized by contractual maturities A A A Less than one year 62,874 A 62,874 A 1 year A A 5 years 48,840 A 48,840 A 5 years A A 10 years 0 A 0 A Greater than 10 years 0 A 0 A Total 111,714 A 111,714 A Available for sale-fixed income securities | Active Union Employee Medical Account A A A Fair value of fixed income securities, summarized by contractual maturities A A A Less than one year 76,554 A 76,554 A 1 year A A 5 years 143,495 A 143,495 A 5 years A A 10 years 0 A 0 A Greater than 10 years 0 A 0 A Total 220,049 A 220,049 A Other A A A Nuclear decommissioning trust fund assets A A A Fair Value 3,368 A 3,368 A 1,429 Total Unrealized Gains A A 472 A 39 Total Unrealized Losses A A 0 A 0 Other | Nuclear Decommissioning Trusts A A A Nuclear decommissioning trust fund assets A A A Fair Value 1,608 A 1,608 A (767) Other | Other Special Use Funds A A A Nuclear decommissioning trust fund assets A A A Fair Value $ 1,760 A $ 1,760 A $ 2,196 X - DefinitionDebt and Equity Securities, Unrealized Gain + ReferencesNo definition available. + Details Name: pnw_DebtAndEquitySecuritiesUnrealizedGain Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionDebt and Equity Securities, Unrealized Loss + ReferencesNo definition available. + Details Name: pnw_DebtAndEquitySecuritiesUnrealizedLoss Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionDebt Securities, Available-for-sale, Other + ReferencesNo definition available. + Details Name: pnw_DebtSecuritiesAvailableForSaleOther Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionDebt Securities, Available-for-sale, Other, Unrealized Gain + ReferencesNo definition available. + Details Name: pnw_DebtSecuritiesAvailableForSaleOtherUnrealizedGain Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionDebt Securities, Available-for-sale, Other, Unrealized Loss + ReferencesNo definition available. + Details Name: pnw_DebtSecuritiesAvailableForSaleOtherUnrealizedLoss Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionDecommissioning And Other Special Use Fund Investments, Fair Value + ReferencesNo definition available. + Details Name: pnw_DecommissioningAndOtherSpecialUseFundInvestmentsFairValue Namespace Prefix: pnw_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: instant X - DefinitionAmortized cost of investment in debt security measured at fair value with change in fair value recognized in other comprehensive income (available-for-sale). + ReferencesReference 1: <a href=): [http://www.xbrl.org/2003/role/disclosureRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph \(a\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-2Reference 3](http://www.xbrl.org/2003/role/disclosureRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-2Reference 3): [http://www.xbrl.org/2003/role/disclosureRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph \(c\) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-3Reference 2](http://www.xbrl.org/2009/role/commonPracticeRef -Topic 320 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481800/320-10-50-2 + Details Name: us-gaap AvailableForSaleDebtSecuritiesGrossUnrealizedLoss Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionFair value of investment in debt security measured at fair value with change in fair value recognized in other comprehensive income (available-for-sale), with single maturity date and allocated without single maturity date, maturing in sixth through tenth fiscal year following current fiscal year. Excludes interim and annual periods when interim periods are reported from current statement of financial position date (rolling approach). + ReferencesReference 1: <a href=):

-Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-5Reference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481674/830-30-50-1Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 17 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-17Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 20 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-20Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (SX 210.7-04(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477250/944-220-50-19Reference 7: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-4Reference 8: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 55 -Paragraph 15 -SubTopic 10 -Topic 220 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482739/220-10-55-15 + Details Name: us-gaap_OtherComprehensiveIncomeLossBeforeReclassificationsNetOfTax Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionAmount after tax of reclassification adjustments of other comprehensive income (loss). + ReferencesReference 1: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 220 -SubTopic 10 -Section 45 -Paragraph 14A -Publisher FASB -URI https://asc.fasb.org/1943274/2147482790/220-10-45-14AReference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-5Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481674/830-30-50-1Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 17 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-17Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 20 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-20Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 220 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (SX 210.7-04(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147477250/944-220-50-19Reference 7: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-4Reference 8: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Section 55 -Paragraph 15 -SubTopic 10 -Topic 220 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482739/220-10-55-15 + Details Name: us-gaap_ReclassificationFromAccumulatedOtherComprehensiveIncomeCurrentPeriodNetOfTax Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionA roll forward is a reconciliation of a concept from the beginning of a period to the end of a period. + ReferencesNo definition available. + Details Name: us-gaap_ReclassificationFromAccumulatedOtherComprehensiveIncomeCurrentPeriodNetOfTaxAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount of equity (deficit) attributable to parent and noncontrolling interest. Excludes temporary equity. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-6Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 805 -SubTopic 60 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (g) -Publisher FASB -URI https://asc.fasb.org/1943274/2147476176/805-60-65-1Reference 3: http://www.xbrl.org/2003/role/disclosureRef -Topic 805 -SubTopic 60 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (d)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147476176/805-60-65-1Reference 4: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 323 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478666/740-323-65-2Reference 5: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 323 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (g)(4) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478666/740-323-65-2Reference 6: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 323 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (d)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478666/740-323-65-2Reference 7: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 323 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (h)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478666/740-323-65-2Reference 8: http://www.xbrl.org/2003/role/disclosureRef -Topic 848 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (a)(3)(iii)(03) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483550/848-10-65-2Reference 9: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 8 -Subparagraph (c)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479832/842-10-65-8Reference 10: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 24 -Publisher FASB -URI https://asc.fasb.org/1943274/2147483421/250-10-45-24Reference 11: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 23 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483421/250-10-45-23Reference 12: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 45 -Paragraph 5 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483421/250-10-45-5Reference 13: http://www.xbrl.org/2003/role/disclosureRef -Topic 326 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 5 -Subparagraph (c)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479654/326-10-65-5Reference 14: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 20 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (e) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480528/815-20-65-6Reference 15: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 20 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (h)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480528/815-20-65-6Reference 16: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 20 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (h)(1)(i) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480528/815-20-65-6Reference 17: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 20 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (h)(1)(iii) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480528/815-20-65-6Reference 18: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 20 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (h)(1)(iv) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480528/815-20-65-6Reference 19: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 20 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (i)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480528/815-20-65-6Reference 20: http://www.xbrl.org/2003/role/disclosureRef -Topic 105 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479343/105-10-65-6Reference 21: http://www.xbrl.org/2003/role/disclosureRef -Topic 105 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 6 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479343/105-10-65-6Reference 22: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 40 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (f)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480016/944-40-65-2Reference 23: http://www.xbrl.org/2003/role/disclosureRef -Topic 944 -SubTopic 40 -Name Accounting Standards Codification -Section 65 -Paragraph 2 -Subparagraph (f)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480016/944-40-65-2Reference 24: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 8 -Subparagraph (d)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482615/740-10-65-8Reference 25: http://www.xbrl.org/2003/role/disclosureRef -Topic 740 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 8 -Subparagraph (d)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482615/740-10-65-8Reference 26: http://www.xbrl.org/2003/role/disclosureRef -Topic 26 -SubTopic 10 -Name Accounting Standards Codification -Section 65 -Paragraph 4 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479654/26-10-65-4Reference 27: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (b)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-1Reference 28: http://www.xbrl.org/2003/role/disclosureRef -Topic 815 -SubTopic 40 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480175/815-40-65-1Reference 29: http://www.xbrl.org/2003/role/disclosureRef -Topic 250 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 7 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147483443/250-10-50-7Reference 30: http://www.xbrl.org/2003/role/disclosureRef -Topic 220 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 5 -Publisher FASB -URI https://asc.fasb.org/1943274/2147482765/220-10-50-5Reference 31: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481674/830-30-50-1Reference 32: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 17 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-17Reference 33: http://www.xbrl.org/2003/role/disclosureRef -Topic 830 -SubTopic 30 -Name Accounting Standards Codification -Section 45 -Paragraph 20 -Subparagraph (a) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481694/830-30-45-20Reference 34: http://www.xbrl.org/2003/role/exampleRef -Topic 946 -SubTopic 830 -Name Accounting Standards Codification -Section 55 -Paragraph 11 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479168/946-830-55-11Reference 35: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 205 -Name Accounting Standards Codification -Section 45 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478009/946-205-45-3Reference 36: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 505 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478448/946-505-50-3Reference 37: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (SX 210.6-04(19)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479170/946-210-50-19Reference 38: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 210 -Name Accounting Standards Codification -Section 50 -Paragraph 2 -Subparagraph (SX 210.6-05(4)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479170/946-210-50-5Reference 39: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (SX 210.6-09(4)(b)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-50-9Reference 40: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (SX 210.6-09(6)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-50-9Reference 41: http://www.xbrl.org/2003/role/disclosureRef -Topic 946 -SubTopic 220 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (SX 210.6-09(7)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479134/946-220-50-9Reference 42: http://www.xbrl.org/2003/role/disclosureRef -Topic 505 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (SX 210.3-04) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480008/505-10-50-4Reference 43: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 235 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (SX 210.4-08(g)(1)(ii)) -Publisher FASB -URI https://asc.fasb.org/1943274/2147480678/235-10-50-8Reference 44: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 323 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481687/323-10-50-3Reference 45: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 825 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 28 -Subparagraph (f) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482907/825-10-50-28Reference 46: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 45 -Paragraph 15 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-15Reference 47: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 45 -Paragraph 16 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481231/810-10-45-16Reference 48: http://fasb.org/us-gaap/role/ref/legacyRef -Name Accounting Standards Codification -Topic 810 -SubTopic 10 -Section 55 -Paragraph 41 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481175/810-10-55-41Reference 49: http://www.xbrl.org/2003/role/disclosureRef -Topic 350 -SubTopic 60 -Name Accounting Standards Codification -Section 65 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147476166/350-60-65-1 + Details Name: us-gaap_StockholdersEquityIncludingPortionAttributableToNoncontrollingInterest Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - Details Name: dei_LegalEntityAxis=pnw_ArizonaPublicServiceCompanyMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_StatementEquityComponentsAxis=us-gaap_AccumulatedDefinedBenefitPlansAdjustmentMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap_StatementEquityComponentsAxis=us-gaap_AccumulatedGainLossNetCashFlowHedgeParentMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 93 R80.htm IDEA: XBRL DOCUMENT v3.24.3 Leases - Narrative (Details) \$ 3, 2024 USD (\$) lease Leases [Abstract] Å Number of lease agreements, lease and sell back | lease 3 Lessee, operating lease, term of contract 20 years Lease not yet commenced | \$ 9.1 X - DefinitionNumber of Lease Agreements, Lease And Sell Back + ReferencesNo definition available. + Details Name: pnw_NumberOfLeaseAgreementsLeaseAndSellBack Namespace Prefix: pnw_Data Type: xbrli:integerItemType Balance Type: na Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap_LeasesAbstract Namespace Prefix: us-gaap_Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionTerm of lessee's operating lease, in 'PnYnMndTnHnMnS' format, for example, 'P1Y5M13D' represents reported fact of one year, five months, and thirteen days. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (a)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-3 + Details Name: us-gaap_LesseeOperatingLeaseTermOfContract Namespace Prefix: us-gaap_Data Type: xbrli:durationItemType Balance Type: na Period Type: instant X - DefinitionAmount of unrecorded obligation to transfer funds in future for fixed or minimum amount or quantity of product and service at fixed or minimum price. Includes, but is not limited to, lease not yet commenced and take-or-pay and throughput contracts. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 440 -SubTopic 10 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147482648/440-10-50-4Reference 2: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-3 + Details Name: us-gaap_UnrecordedUnconditionalPurchaseObligationBalanceSheetAmount Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant XML 94 R81.htm IDEA: XBRL DOCUMENT v3.24.3 Leases - Lease Costs (Details) - USD (\$) in Thousands 3 Months Ended 9 Months Ended Sep. 30, 2024 Sep. 30, 2023 Sep. 30, 2024 Sep. 30, 2023 Operating Leased Assets [Line Items] Å Å Å Total Operating Lease Cost \$ 94,520 \$ 86,276 \$ 144,646 \$ 131,505 Variable Lease Cost 51,835 48,572 121,182 113,296 Short-term Lease Cost 10,604 9,114 19,849 17,918 Operating Lease Cost - Purchased Power & Energy Storage Lease Contracts Å Å Å Operating Leased Assets [Line Items] Å Å Å Total Operating Lease Cost 89,410 81,456 129,738 117,111 Operating Lease Cost - Land, Property, and Other Equipment Å Å Å Operating Leased Assets [Line Items] Å Å Å Total Operating Lease Cost 5,110 4,920 14,908 14,394 Total Lease Cost \$ 156,959 \$ 143,962 \$ 285,677 \$ 262,719 X - DefinitionAmount of lease cost recognized by lessee for lease contract. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 53 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479589/842-20-55-53Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-4 + Details Name: us-gaap_LeaseCost Namespace Prefix: us-gaap_Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of single lease cost, calculated by allocation of remaining cost of lease over remaining lease term. Includes, but is not limited to, single lease cost, after impairment of right-of-use asset, calculated by amortization of remaining right-of-use asset and accretion of lease liability. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 53 -Publisher FASB -URI

https://asc.fasb.org/1943274/2147479589/842-20-55-53Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-4 + Details Name: us-gaap OperatingLeaseCost Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionLine items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table. + ReferencesNo definition available. + Details Name: us-gaap OperatingLeaseAssetsLineItems Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount of short-term lease cost, excluding expense for lease with term of one month or less. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 53 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479589/842-20-55-53Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-4 + Details Name: us-gaap ShortTermLeaseCost Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of variable lease cost, excluded from lease liability, recognized when obligation for payment is incurred for finance and operating leases. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 53 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479589/842-20-55-53Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Subparagraph (d) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-4 + Details Name: us-gaap VariableLeaseCost Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - Details Name: us-gaap PropertyPlantAndEquipmentByTypeAxis=pnw PurchasedPowerLeaseContractsMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap PropertyPlantAndEquipmentByTypeAxis=pnw LandPropertyandEquipmentLeasesMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 95 R82.htm IDEA: XBRL DOCUMENT v3.24.3 Leases - Maturity of Operating Lease Liabilities (Details) \$ in Thousands Sep. 30, 2024 USD (\$) Lessee, Lease, Description [Line Items] A 2024 (remaining three months of 2024) \$ 42,738 2025 173,506 2026 184,916 2027 208,287 2028 209,522 2029 211,388 Thereafter 1,202,352 Total lease commitments 2,232,709 Less imputed interest 596,571 Total lease liabilities 1,636,138 Purchased Power & Energy Storage Lease Contracts A Lessee, Lease, Description [Line Items] A 2024 (remaining three months of 2024) 38,470 2025 158,362 2026 172,087 2027 198,007 2028 201,804 2029 205,741 Thereafter 1,140,971 Total lease commitments 2,115,442 Less imputed interest 555,212 Total lease liabilities 1,560,230 Land, Property & Equipment Leases A Lessee, Lease, Description [Line Items] A 2024 (remaining three months of 2024) 4,268 2025 15,144 2026 12,829 2027 10,280 2028 7,718 2029 5,647 Thereafter 61,381 Total lease commitments 117,267 Less imputed interest 41,359 Total lease liabilities \$ 75,908 X - DefinitionLine items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 7A -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-7AReference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 3 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-3 + Details Name: us-gaap LesseeLeaseDescriptionLineItems Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount of lessee's undiscounted obligation for lease payment for operating lease. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-6 + Details Name: us-gaap LesseeOperatingLeaseLiabilityPaymentsDue Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of lessee's undiscounted obligation for lease payment for operating lease due after fifth fiscal year following current fiscal year. Excludes interim and annual periods when interim periods are reported from current statement of financial position date (rolling approach). + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-6 + Details Name: us-gaap LesseeOperatingLeaseLiabilityPaymentsDueAfterYearFive Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of lessee's undiscounted obligation for lease payment for operating lease to be paid in next fiscal year following current fiscal year. Excludes interim and annual periods when interim periods are reported from current statement of financial position date (rolling approach). + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-6 + Details Name: us-gaap LesseeOperatingLeaseLiabilityPaymentsDueNextTwelveMonths Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of lessee's undiscounted obligation for lease payment for operating lease to be paid in fifth fiscal year following current fiscal year. Excludes interim and annual periods when interim periods are reported from current statement of financial position date (rolling approach). + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-6 + Details Name: us-gaap LesseeOperatingLeaseLiabilityPaymentsDueYearFive Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of lessee's undiscounted obligation for lease payment for operating lease to be paid in fourth fiscal year following current fiscal year. Excludes interim and annual periods when interim periods are reported from current statement of financial position date (rolling approach). + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-6 + Details Name: us-gaap LesseeOperatingLeaseLiabilityPaymentsDueYearFour Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of lessee's undiscounted obligation for lease payment for operating lease to be paid in third fiscal year following current fiscal year. Excludes interim and annual periods when interim periods are reported from current statement of financial position date (rolling approach). + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-6 + Details Name: us-gaap LesseeOperatingLeaseLiabilityPaymentsDueYearThree Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of lessee's undiscounted obligation for lease payment for operating lease to be paid in second fiscal year following current fiscal year. Excludes interim and annual periods when interim periods are reported from current statement of financial position date (rolling approach). + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-6 + Details Name: us-gaap LesseeOperatingLeaseLiabilityPaymentsDueYearTwo Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of lessee's undiscounted obligation for lease payment for operating lease having initial or remaining lease term in excess of one year to be paid in remainder of current fiscal year. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-6 + Details Name: us-gaap LesseeOperatingLeaseLiabilityPaymentsRemainderOfFiscalYear Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionAmount of lessee's undiscounted obligation for lease payments in excess of discounted obligation for lease payments for operating lease. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 6 -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-6 + Details Name: us-gaap LesseeOperatingLeaseLiabilityUndiscountedExcessAmount Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - DefinitionPresent value of lessee's discounted obligation for lease payments from operating lease. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Subparagraph (b) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479041/842-20-45-1 + Details Name: us-gaap OperatingLeaseLiability Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - Details Name: us-gaap PropertyPlantAndEquipmentByTypeAxis=pnw PurchasedPowerLeaseContractsMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap PropertyPlantAndEquipmentByTypeAxis=pnw LandPropertyandEquipmentLeasesMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 96 R83.htm IDEA: XBRL DOCUMENT v3.24.3 Leases - Other Additional Information Related to Operating Lease Liabilities (Details) \$ in Thousands 9 Months Ended Sep. 30, 2024 USD (\$) agreement Sep. 30, 2023 USD (\$) Dec. 31, 2023 Leases [Abstract] A A A Cash paid for amounts included in the measurement of lease liabilities â€” operating cash flows | \$ 101,213 \$ 89,304 A Right-of-use operating lease assets obtained in exchange for operating lease liabilities | \$ 384,593 \$ 599,281 A Weighted average remaining lease term 12 years A 10 years Weighted average discount rate 4.90% A 4.53% Number Of new energy storage operating lease agreements | agreement 3 A A Number of purchase power operating lease agreements | agreement 2 A A X - DefinitionNumber Of New Energy Storage Operating Lease Agreements + ReferencesNo definition available. + Details Name: pnw NumberOfNewEnergyStorageOperatingLeaseAgreements Namespace Prefix: pnw Data Type: xbrli:integerItemType Balance Type: na Period Type: instant X - DefinitionNumber of Purchase Power Operating Lease Agreements + ReferencesNo definition available. + Details Name: pnw NumberOfPurchasePowerOperatingLeaseAgreements Namespace Prefix: pnw Data Type: xbrli:integerItemType Balance Type: na Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap LeasesAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount of cash outflow from operating lease, excluding payments to bring another asset to condition and location necessary for its intended use. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 5 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147479041/842-20-45-5Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Subparagraph (g)(1) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-4 + Details Name: us-gaap OperatingLeasePayments Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: duration X - DefinitionWeighted average discount rate for operating lease calculated at point in time. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 53 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479589/842-20-55-53Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Subparagraph (g)(4) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-4 + Details Name: us-gaap OperatingLeaseWeightedAverageDiscountRatePercent Namespace Prefix: us-gaap Data Type: dtr-types:percentItemType Balance Type: na Period Type: instant X - DefinitionWeighted average remaining lease term for operating lease, in 'PnYnMnDnHnMnS' format, for example, 'P1Y5M13D' represents reported fact of one year, five months, and thirteen days. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 53 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479589/842-20-55-53Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Subparagraph (g)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-4 + Details Name: us-gaap OperatingLeaseWeightedAverageRemainingLeaseTerm1 Namespace Prefix: us-gaap Data Type: xbrli:durationItemType Balance Type: na Period Type: instant X - DefinitionAmount of increase in right-of-use asset obtained in exchange for operating lease liability. + ReferencesReference 1: http://www.xbrl.org/2003/role/exampleRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 55 -Paragraph 53 -Publisher FASB -URI https://asc.fasb.org/1943274/2147479589/842-20-55-53Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 842 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 4 -Subparagraph (g)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147478964/842-20-50-4 + Details Name: us-gaap RightOfUseAssetObtainedInExchangeForOperatingLeaseLiability Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration XML 97 R84.htm IDEA: XBRL DOCUMENT v3.24.3 Asset Retirement Obligations - Narrative (Details) - APS \$ in Millions 9 Months Ended Sep. 30, 2024 USD (\$) Cholla A Schedule of Asset Retirement Obligations [Line Items] A Asset retirement obligation, period increase \$ 63 Four Corners Coal-Fired Power Plant A Schedule of Asset Retirement Obligations [Line Items] A Asset retirement obligation, period increase 8 Palo Verde Nuclear Plant A Schedule of Asset Retirement Obligations [Line Items] A Asset retirement obligation, period increase \$ 1 X - DefinitionSchedule of Asset Retirement Obligations [Line Items] + ReferencesNo definition available. + Details Name: pnw ScheduleOfAssetRetirementObligationsLineItems Namespace Prefix: pnw Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount of increase (decrease) in asset retirement obligations. + ReferencesReference 1: http://www.xbrl.org/2009/role/commonPracticeRef -Topic 410 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481850/410-20-50-1 + Details Name: us-gaap AssetRetirementObligationPeriodIncreaseDecrease Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: na Period Type: duration X - Details Name: us-gaap PropertyPlantAndEquipmentByTypeAxis=pnw ChollaMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: dei_LegalEntityAxis=pnw ArizonaPublicServiceCompanyMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap PropertyPlantAndEquipmentByTypeAxis=pnw FourCornersCoalFiredPowerPlantMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap PropertyPlantAndEquipmentByTypeAxis=pnw NavajoCoalFiredPowerPlantMember Namespace Prefix: Data Type: na Balance Type: Period Type: X - Details Name: us-gaap PropertyPlantAndEquipmentByTypeAxis=pnw PaloVerdeNuclearPlantMember Namespace Prefix: Data Type: na Balance Type: Period Type: XML 98 R85.htm IDEA: XBRL DOCUMENT v3.24.3 Asset Retirement Obligations - Change in Asset Retirement Obligations (Details) \$ in Thousands 9 Months Ended Sep. 30, 2024 USD (\$) Change in asset retirement obligations A Asset retirement obligations at the beginning of year \$ 966,001 Changes attributable to: A Accretion expense 40,349 Settlements (9,055) Estimated cash flow revisions 154,113 Asset retirement obligations at the end of year \$ 1,151,408 X - DefinitionThe carrying amount of a liability for an asset retirement obligation. An asset retirement obligation is a legal obligation associated with the disposal or retirement of a tangible long-lived asset that results from the acquisition, construction or development, or the normal operations of a long-lived asset, except for certain obligations of lessees. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 410 -SubTopic 20 -Name Accounting Standards Codification -Section 25 -Paragraph 4 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481850/410-20-25-4Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 410 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (c) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481850/410-20-50-1 + Details Name: us-gaap AssetRetirementObligation Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: credit Period Type: instant X - ReferencesNo definition available. + Details Name: us-gaap AssetRetirementObligationAbstract Namespace Prefix: us-gaap Data Type: xbrli:stringItemType Balance Type: na Period Type: duration X - DefinitionAmount of accretion expense recognized during the period that is associated with an asset retirement obligation. Accretion expense measures and incorporates changes due to the passage of time into the carrying amount of the liability. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 410 -SubTopic 20 -Name Accounting Standards Codification -Section 45 -Paragraph 1 -Publisher FASB -URI https://asc.fasb.org/1943274/2147481850/410-20-45-1Reference 2: http://www.xbrl.org/2003/role/disclosureRef -Topic 410 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (c)(3) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481850/410-20-50-1 + Details Name: us-gaap AssetRetirementObligationAccretionExpense Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of asset retirement obligations settled, or otherwise disposed of, during the period. This may include asset retirement obligations transferred to third parties associated with the sale of a long-lived asset. + ReferencesReference 1: http://www.xbrl.org/2003/role/disclosureRef -Topic 410 -SubTopic 20 -Name Accounting Standards Codification -Section 50 -Paragraph 1 -Subparagraph (c)(2) -Publisher FASB -URI https://asc.fasb.org/1943274/2147481850/410-20-50-1 + Details Name: us-gaap AssetRetirementObligationLiabilitiesSettled Namespace Prefix: us-gaap Data Type: xbrli:monetaryItemType Balance Type: debit Period Type: duration X - DefinitionAmount of increase (decrease) in the asset retirement obligation from changes in the amount or timing of the

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PUBLIC SERVICE COMPANY - CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY Statements 15 false false R16.htm 9952165 - Disclosure - Consolidation and Nature of Operations Sheet <http://pinnaclewest.com/role/ConsolidationandNatureofOperationsConsolidationandNatureofOperationsNotes16> false false R17.htm 9952166 - Disclosure - Revenue Sheet <http://pinnaclewest.com/role/RevenueRevenueNotes17> false false R18.htm 9952167 - Disclosure - Long-Term Debt and Liquidity Matters Sheet <http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersLongTermDebtandLiquidityMattersNotes18> false false R19.htm 9952168 - Disclosure - Regulatory Matters Sheet <http://pinnaclewest.com/role/RegulatoryMattersRegulatoryMattersNotes19> false false R20.htm 9952169 - Disclosure - Retirement Plans and Other Postretirement Benefits Sheet <http://pinnaclewest.com/role/RetirementPlansandOtherPostretirementBenefitsRetirementPlansandOtherPostretirementBenefitsNotes20> false false R21.htm 9952170 - Disclosure - Palo Verde Sale Leaseback Variable Interest Entities Sheet <http://pinnaclewest.com/role/PaloVerdeSaleLeasebackVariableInterestEntitiesPaloVerdeSaleLeasebackVariableInterestEntitiesNotes21> false false R22.htm 9952171 - Disclosure - Derivative Accounting Sheet <http://pinnaclewest.com/role/DerivativeAccountingDerivativeAccountingNotes22> false false R23.htm 9952172 - Disclosure - Commitments and Contingencies Sheet <http://pinnaclewest.com/role/CommitmentsandContingenciesCommitmentsandContingenciesNotes23> false false R24.htm 9952173 - Disclosure - Other Income and Other Expense Sheet <http://pinnaclewest.com/role/OtherIncomeandOtherExpenseOtherIncomeandOtherExpenseNotes24> false false R25.htm 9952174 - Disclosure - Earnings Per Share and Equity Forward Sale Agreements Sheet <http://pinnaclewest.com/role/EarningsPerShareandEquityForwardSaleAgreementsEarningsPerShareandEquityForwardSaleAgreementsNotes25> false false R26.htm 9952175 - Disclosure - Fair Value Measurements Sheet <http://pinnaclewest.com/role/FairValueMeasurementsFairValueMeasurementsNotes26> false false R27.htm 9952176 - Disclosure - Investments in Nuclear Decommissioning Trusts and Other Special Use Funds Sheet <http://pinnaclewest.com/role/InvestmentsinNuclearDecommissioningTrustsandOtherSpecialUseFundsInvestmentsinNuclearDecommissioningTrustsandOtherSpecialUseFundsNotes27> false false R28.htm 9952177 - Disclosure - Changes in Accumulated Other Comprehensive Loss Sheet <http://pinnaclewest.com/role/ChangesinAccumulatedOtherComprehensiveLossChangesinAccumulatedOtherComprehensiveLossNotes28> false false R29.htm 9952178 - Disclosure - Leases Sheet <http://pinnaclewest.com/role/LeasesLeasesNotes29> false false R30.htm 9952179 - Disclosure - Asset Retirement Obligations Sheet <http://pinnaclewest.com/role/AssetRetirementObligationsAssetRetirementObligationsNotes30> false false R31.htm 9952180 - Disclosure - Sale of Bright Canyon Energy Sheet <http://pinnaclewest.com/role/SaleofBrightCanyonEnergySaleofBrightCanyonEnergyNotes31> false false R32.htm 9952181 - Disclosure - Income Taxes Sheet <http://pinnaclewest.com/role/IncomeTaxesIncomeTaxesNotes32> false false R33.htm 995445 - Disclosure - Insider Trading Arrangements Sheet <http://xbrl.sec.gov/ecd/role/InsiderTradingArrangementsInsiderTradingArrangementsNotes33> false false R34.htm 9954471 - Disclosure - Consolidation and Nature of Operations (Tables) Sheet [http://pinnaclewest.com/role/ConsolidationandNatureofOperationsTablesConsolidationandNatureofOperations\(Tables\)Tables](http://pinnaclewest.com/role/ConsolidationandNatureofOperationsTablesConsolidationandNatureofOperations(Tables)Tables) false false R35.htm 9954472 - Disclosure - Revenue (Tables) Sheet [http://pinnaclewest.com/role/RevenueTablesRevenue\(Tables\)Tables](http://pinnaclewest.com/role/RevenueTablesRevenue(Tables)Tables) false false R36.htm 9954473 - Disclosure - Long-Term Debt and Liquidity Matters (Tables) Sheet [http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersTablesLongTermDebtandLiquidityMatters\(Tables\)Tables](http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersTablesLongTermDebtandLiquidityMatters(Tables)Tables) false false R37.htm 9954474 - Disclosure - Regulatory Matters (Tables) Sheet [http://pinnaclewest.com/role/RegulatoryMattersTablesRegulatoryMatters\(Tables\)Tables](http://pinnaclewest.com/role/RegulatoryMattersTablesRegulatoryMatters(Tables)Tables) false false R38.htm 9954475 - Disclosure - Retirement Plans and Other Postretirement Benefits (Tables) Sheet [http://pinnaclewest.com/role/RetirementPlansandOtherPostretirementBenefitsTablesRetirementPlansandOtherPostretirementBenefits\(Tables\)Tables](http://pinnaclewest.com/role/RetirementPlansandOtherPostretirementBenefitsTablesRetirementPlansandOtherPostretirementBenefits(Tables)Tables) false false R39.htm 9954476 - Disclosure - Palo Verde Sale Leaseback Variable Interest Entities (Tables) Sheet [http://pinnaclewest.com/role/PaloVerdeSaleLeasebackVariableInterestEntitiesTablesPaloVerdeSaleLeasebackVariableInterestEntities\(Tables\)Tables](http://pinnaclewest.com/role/PaloVerdeSaleLeasebackVariableInterestEntitiesTablesPaloVerdeSaleLeasebackVariableInterestEntities(Tables)Tables) false false R40.htm 9954477 - Disclosure - Derivative Accounting (Tables) Sheet [http://pinnaclewest.com/role/DerivativeAccountingTablesDerivativeAccounting\(Tables\)Tables](http://pinnaclewest.com/role/DerivativeAccountingTablesDerivativeAccounting(Tables)Tables) false false R41.htm 9954478 - Disclosure - Other Income and Other Expense (Tables) Sheet [http://pinnaclewest.com/role/OtherIncomeandOtherExpenseTablesOtherIncomeandOtherExpense\(Tables\)Tables](http://pinnaclewest.com/role/OtherIncomeandOtherExpenseTablesOtherIncomeandOtherExpense(Tables)Tables) false false R42.htm 9954479 - Disclosure - Earnings Per Share and Equity Forward Sale Agreements (Tables) Sheet [http://pinnaclewest.com/role/EarningsPerShareandEquityForwardSaleAgreementsTablesEarningsPerShareandEquityForwardSaleAgreements\(Tables\)Tables](http://pinnaclewest.com/role/EarningsPerShareandEquityForwardSaleAgreementsTablesEarningsPerShareandEquityForwardSaleAgreements(Tables)Tables) false false R43.htm 9954480 - Disclosure - Fair Value Measurements (Tables) Sheet [http://pinnaclewest.com/role/FairValueMeasurementsTablesFairValueMeasurements\(Tables\)Tables](http://pinnaclewest.com/role/FairValueMeasurementsTablesFairValueMeasurements(Tables)Tables) false false R44.htm 9954481 - Disclosure - Investments in Nuclear Decommissioning Trusts and Other Special Use Funds (Tables) Sheet [http://pinnaclewest.com/role/InvestmentsinNuclearDecommissioningTrustsandOtherSpecialUseFundsTablesInvestmentsinNuclearDecommissioningTrustsandOtherSpecialUseFunds\(Tables\)Tables](http://pinnaclewest.com/role/InvestmentsinNuclearDecommissioningTrustsandOtherSpecialUseFundsTablesInvestmentsinNuclearDecommissioningTrustsandOtherSpecialUseFunds(Tables)Tables) false false R45.htm 9954482 - Disclosure - Changes in Accumulated Other Comprehensive Loss (Tables) Sheet [http://pinnaclewest.com/role/ChangesinAccumulatedOtherComprehensiveLossTablesChangesinAccumulatedOtherComprehensiveLoss\(Tables\)Tables](http://pinnaclewest.com/role/ChangesinAccumulatedOtherComprehensiveLossTablesChangesinAccumulatedOtherComprehensiveLoss(Tables)Tables) false false R46.htm 9954483 - 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Disclosure - Regulatory Matters -

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Disclosure - Income Taxes (Details)", "shortName": "Income Taxes (Details)", "isDefault": "false", "groupType": "disclosure", "subGroupType": "details", "menuCat": "Details", "order": "87", "firstAnchor": { "contextRef": "c-605", "name": "pnw:DisposalGroupIncludingDiscontinuedOperationOptionToPurchaseInvestmentTaxCreditsGeneratedByDisposedAssetsAmount", "unitRef": "usd", "xsiNil": "false", "lang": "en-US", "decimals": "6", "ancestors": { "span": "div", "ix:continuation": "body", "html": "reportCount": 1, "baseRef": "pnw-20240930.htm", "first": true, "unique": true }, "uniqueAnchor": { "contextRef": "c-605", "name": "pnw:DisposalGroupIncludingDiscontinuedOperationOptionToPurchaseInvestmentTaxCreditsGeneratedByDisposedAssetsAmount", "unitRef": "usd", "xsiNil": "false", "lang": "en-US", "decimals": "6", "ancestors": { "span": "div", "ix:continuation": "body", "html": "reportCount": 1, "baseRef": "pnw-20240930.htm", "first": true, "unique": true } }, "R88": { "role": "http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails", "longName": "175 Million Term Loan", "label": "175 Million Term Loan Maturing December 2024 [Member]", "documentation": "175 Million Term Loan Maturing December 2024", "auth_ref": "A2023TransportationElectrificationPlanMember", "xbrltype": "domainItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "A175MillionTermLoanMaturingDecember2024Member", "presentation": "http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails", "lang": { "en-us": { "role": { "terseLabel": "175 Million Term Loan" } } }, "auth_ref": "A2023TransportationElectrificationPlanMember", "xbrltype": "domainItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "A2023TransportationElectrificationPlanMember", "presentation": "http://pinnaclewest.com/role/RegulatoryMattersCostRecoveryMechanismsDetails", "lang": { "en-us": { "role": { "terseLabel": "2023 Transportation Electrification Plan" } } }, "auth_ref": "A450MillionTermLoanMaturingDecember2024Member", "xbrltype": "domainItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "A450MillionTermLoanMaturingDecember2024Member", "presentation": "http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails", "lang": { "en-us": { "role": { "terseLabel": "450 Million Term Loan" } } }, "auth_ref": "A450MillionTermLoanMaturingDecember2024Member", "xbrltype": "domainItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "A450MillionTermLoanMaturingDecember2024Member", "presentation": "http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails", "lang": { "en-us": { "role": { "terseLabel": "450 Million Term Loan" } } }, "auth_ref": "us-gaap:AccountsNotesLoansAndFinancingReceivablesByLegalEntityOfCounterpartyTypeAxis", "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AccountsNotesLoansAndFinancingReceivablesByLegalEntityOfCounterpartyTypeAxis", "presentation": "http://pinnaclewest.com/role/SaleOfBrightCanyonEnergyDetails", "lang": { "en-us": { "role": { "terseLabel": "Legal Entity of Counterparty Type [Axis]", "label": "Legal Entity of Counterparty Type [Axis]", "documentation": "Information by legal entity of counterparty. A counterparty is the other party that participates in a financial transaction." } } }, "auth_ref": "r121", "r122", "us-gaap:AccountsPayableCurrent", "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AccountsPayableCurrent", "crdr": "credit", "calculation": "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS", "parentTag": "us-gaap:LiabilitiesCurrent", "weight": 1.0, "order": 10.0, "presentation": "http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDBALANCESHEETS", "label": "Accounts Payable, Current", "documentation": "Carrying value as of the balance sheet date of liabilities incurred (and for which invoices have typically been received) and payable to vendors for goods and services received that are used in an entity's business. Used to reflect the current portion of the liabilities (due within one year or within the normal operating cycle if longer).", "auth_ref": "r108", "r885", "us-gaap:AccountsReceivableGrossCurrent", "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AccountsReceivableGrossCurrent", "crdr": "debit", "calculation": "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS", "parentTag": "us-gaap:AssetsCurrent", "weight": 1.0, "order": 3.0, "presentation": "http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDBALANCESHEETS", "label": "Accounts Receivable, before Allowance for Credit Loss, Current", "documentation": "Amount, before allowance for credit loss, of right to consideration from customer for product sold and service rendered in normal course of business, classified as current.", "auth_ref": "r213", "r297", "r832", "us-gaap:AccumulatedDeferredInvestmentTaxCredit", "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AccumulatedDeferredInvestmentTaxCredit", "crdr": "credit", "calculation": "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS", "parentTag": "us-gaap:DeferredCreditsAndOtherLiabilities", "weight": 1.0, "order": 8.0, "presentation": "http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDBALANCESHEETS", "label": "Accumulated Deferred Investment Tax Credit", "documentation": "The noncurrent portion of the reserve for accumulated deferred investment tax credits as of the balance sheet date. This is the remaining investment credit, which will reduce the cost of services collected from ratepayers by a ratable portion over the investment's regulatory life.", "auth_ref": "r118", "r1095", "us-gaap:AccumulatedDefinedBenefitPlansAdjustmentMember", "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AccumulatedDefinedBenefitPlansAdjustmentMember", "presentation": "http://pinnaclewest.com/role/ChangesInAccumulatedOtherComprehensiveLossDetails", "lang": { "en-us": { "role": { "terseLabel": "Pension and Other Postretirement Benefits", "label": "Accumulated Defined Benefit Plans Adjustment Attributable to Parent [Member]", "documentation": "Accumulated other comprehensive (income) loss related to defined benefit plans attributable to the parent." } } }, "auth_ref": "r3", "r4", "r13", "r28", "r131", "r1019", "r1020", "r1021", "us-gaap:AccumulatedDepreciationDepletionAndAmortizationPropertyPlantAndEquipment", "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AccumulatedDepreciationDepletionAndAmortizationPropertyPlantAndEquipment", "crdr": "credit", "calculation": "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS", "parentTag": "us-gaap:PropertyPlantAndEquipmentNet", "weight": -1.0, "order": 2.0, "presentation": "http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDBALANCESHEETS",

"http://pinnaclwest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS", "lang": "en-us", "role": "negatedLabel", "documentation": "Accumulated depreciation and amortization", "label": "Accumulated Depreciation, Depletion and Amortization, Property, Plant, and Equipment", "documentation": "Amount of accumulated depreciation, depletion and amortization for physical assets used in the normal conduct of business to produce goods and services." } }], "auth_ref": "r43", "r207", "r708" }], "us-gaap_AccumulatedGainLossNetCashFlowHedgeParentMember": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AccumulatedGainLossNetCashFlowHedgeParentMember", "presentation": "http://pinnaclwest.com/role/ChangesInAccumulatedOtherComprehensiveLossDetails", "lang": "en-us", "role": "terseLabel", "documentation": "Derivative Instruments", "label": "Accumulated Gain (Loss), Net, Cash Flow Hedge, Parent [Member]", "documentation": "Accumulated other comprehensive income (loss) from gain (loss) of derivative instrument designated and qualifying as cash flow hedge included in assessment of hedge effectiveness, attributable to parent." } }], "auth_ref": "r225", "r232", "r233", "r562", "r836", "r1019" }], "us-gaap_AccumulatedOtherComprehensiveIncomeLossLineItems": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AccumulatedOtherComprehensiveIncomeLossLineItems", "presentation": "http://pinnaclwest.com/role/ChangesInAccumulatedOtherComprehensiveLossDetails", "lang": "en-us", "role": "terseLabel", "documentation": "Line items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table." } }], "auth_ref": "r231", "r232", "r605", "r607", "r608", "r609", "r610", "r611" }], "us-gaap_AccumulatedOtherComprehensiveIncomeLossNetOfTax": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AccumulatedOtherComprehensiveIncomeLossNetOfTax", "crdr": "credit", "calculation": "http://pinnaclwest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS", "parentTag": "us-gaap_StockholdersEquity", "weight": 1.0, "order": 3.0 } }, "presentation": "http://pinnaclwest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDBALANCESHEETS", "http://pinnaclwest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS", "lang": "en-us", "role": "terseLabel", "documentation": "Accumulated other comprehensive loss (Note 13)", "label": "Accumulated Other Comprehensive Income (Loss), Net of Tax", "documentation": "Amount, after tax, of accumulated increase (decrease) in equity from transaction and other event and circumstance from nonowner source." } }], "auth_ref": "r27", "r28", "r132", "r214", "r704", "r735", "r736" }], "us-gaap_AccumulatedOtherComprehensiveIncomeLossTable": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AccumulatedOtherComprehensiveIncomeLossTable", "presentation": "http://pinnaclwest.com/role/ChangesInAccumulatedOtherComprehensiveLossDetails", "lang": "en-us", "role": "terseLabel", "documentation": "Accumulated Other Comprehensive Income (Loss) [Table]", "label": "Accumulated Other Comprehensive Income (Loss) [Table]", "documentation": "Disclosure of information about components of accumulated other comprehensive income (loss)."} }], "auth_ref": "r231", "r232", "r605", "r607", "r608", "r609", "r610", "r611" }], "us-gaap_AccumulatedOtherComprehensiveIncomeMember": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AccumulatedOtherComprehensiveIncomeMember", "presentation": "http://pinnaclwest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDSTATEMENTSOFCASHFLOWS", "http://pinnaclwest.com/role/CONDENSEDCONSOLIDATEDSTATEMENTSOFCASHFLOWS", "http://pinnaclwest.com/role/ChangesInAccumulatedOtherComprehensiveLossDetails", "lang": "en-us", "role": "verboseLabel", "documentation": "Accumulated Other Comprehensive Loss", "label": "AOCI Attributable to Parent [Member]", "documentation": "Accumulated increase (decrease) in equity from transactions and other events and circumstances from non-owner sources, attributable to the parent. Excludes net income (loss), and accumulated changes in equity from transactions resulting from investments by owners and distributions to owners." } }], "auth_ref": "r2", "r13", "r28", "r568", "r571", "r635", "r731", "r732", "r1019", "r1020", "r1021", "r1034", "r1035", "r1036", "r1037" }], "pnw_ActiveUnionMedicalTrustMember": { "xbrltype": "domainItemType", "nsuri": "http://pinnaclwest.com/20240930", "localname": "ActiveUnionMedicalTrustMember", "presentation": "http://pinnaclwest.com/role/InvestmentsInNuclearDecommissioningTrustsandOtherSpecialUseFundsDetails", "http://pinnaclwest.com/role/RegulatoryMattersScheduleofRegulatoryAssetsDetails", "lang": "en-us", "role": "terseLabel", "documentation": "Active Union Medical Trust", "verboseLabel": "Active Union Employee Medical Account", "label": "Active Union Medical Trust [Member]", "documentation": "Active Union Medical Trust [Member]" } }], "auth_ref": "Additional402vDisclosureTextBlock", "xbrltype": "textBlockItemType", "nsuri": "http://xbrl.sec.gov/eec/2024", "localname": "Additional402vDisclosureTextBlock", "presentation": "http://xbrl.sec.gov/eec/role/PvpDisclosure", "lang": "en-us", "role": "terseLabel", "documentation": "Additional 402(v) Disclosure [Text Block]", "label": "Additional 402(v) Disclosure [Text Block]" } }], "auth_ref": "r947" }], "us-gaap_AdditionalCollateralAggregateFairValue": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AdditionalCollateralAggregateFairValue", "crdr": "debit", "presentation": "http://pinnaclwest.com/role/DerivativeAccountingCreditRiskandCreditRelatedContingentFeaturesDetails", "lang": "en-us", "role": "terseLabel", "documentation": "Additional cash collateral in the event credit risk-related contingent features were fully triggered", "label": "Additional Collateral, Aggregate Fair Value", "documentation": "The aggregate fair value of additional assets that would be required to be posted as collateral for derivative instruments with credit-risk-related contingent features if the credit-risk-related contingent features were triggered at the end of the reporting period." } }], "auth_ref": "r91" }], "us-gaap_AdditionalPaidInCapitalCommonStock": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AdditionalPaidInCapitalCommonStock", "crdr": "credit", "calculation": "http://pinnaclwest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS", "parentTag": "us-gaap_StockholdersEquity", "weight": 1.0, "order": 4.0 } }, "presentation": "http://pinnaclwest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDBALANCESHEETS", "lang": "en-us", "role": "terseLabel", "documentation": "Additional paid in capital", "label": "Additional Paid in Capital, Common Stock", "documentation": "Value received from shareholders in common stock-related transactions that are in excess of par value or stated value and amounts received from other stock-related transactions. Includes only common stock transactions (excludes preferred stock transactions). May be called contributed capital, capital in excess of par, capital surplus, or paid in capital." } }], "auth_ref": "r122" }], "us-gaap_AdditionalPaidInCapitalMember": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AdditionalPaidInCapitalMember", "presentation": "http://pinnaclwest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDSTATEMENTSOFCASHFLOWS", "lang": "en-us", "role": "terseLabel", "documentation": "Additional Paid In Capital", "label": "Additional Paid in Capital [Member]", "documentation": "Excess of issue price over par or stated value of the entity's capital stock and amounts received from other transactions involving the entity's stock or stockholders." } }], "auth_ref": "r746", "r1034", "r1035", "r1036", "r1037", "r1106", "r1181" }], "ecd_AdjToCompAmt": { "xbrltype": "monetaryItemType", "nsuri": "http://xbrl.sec.gov/eec/2024", "localname": "AdjToCompAmt", "presentation": "http://xbrl.sec.gov/eec/role/PvpDisclosure", "lang": "en-us", "role": "terseLabel", "documentation": "Adjustment to Compensation Amount", "label": "Adjustment to Compensation, Amount", "label": "Adjustment to Compensation Amount" } }], "auth_ref": "r960" }], "ecd_AdjToCompAxis": { "xbrltype": "stringItemType", "nsuri": "http://xbrl.sec.gov/eec/2024", "localname": "AdjToCompAxis", "presentation": "http://xbrl.sec.gov/eec/role/PvpDisclosure", "lang": "en-us", "role": "terseLabel", "documentation": "Adjustment to Compensation", "label": "Adjustment to Compensation [Axis]" } }], "auth_ref": "r960" }], "ecd_AdjToNonPeoNeoCompFnTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://xbrl.sec.gov/eec/2024", "localname": "AdjToNonPeoNeoCompFnTextBlock", "presentation": "http://xbrl.sec.gov/eec/role/PvpDisclosure", "lang": "en-us", "role": "terseLabel", "documentation": "Adjustment to Non-PEO NEO Compensation Footnote", "label": "Adjustment to Non-PEO NEO Compensation Footnote [Text Block]" } }], "auth_ref": "r960" }], 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To Additional Paid In Capital, Contributions From Parent", "documentation": "Adjustments To Additional Paid In Capital, Contributions From Parent" } }], "auth_ref": "us-gaap_AdjustmentsToReconcileNetIncomeLossToCashProvidedByUsedInOperatingActivitiesAbstract", "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "AdjustmentsToReconcileNetIncomeLossToCashProvidedByUsedInOperatingActivitiesAbstract", "presentation": "http://pinnaclwest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDSTATEMENTSOFCASHFLOWS", "http://pinnaclwest.com/role/CONDENSEDCONSOLIDATEDSTATEMENTSOFCASHFLOWS", "lang": "en-us", "role": "terseLabel", "documentation": "Adjustments to reconcile net income to net cash provided by operating activities", "label": "Adjustments to Reconcile Net Income (Loss) to Cash Provided by (Used in) Operating Activities [Abstract]" } }], "auth_ref": "ecd_AggtChngPnsnValInSummaryCompstnTblForAplbYrMember", "xbrltype": "domainItemType", "nsuri": 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["http://xbrl.sec.gov/ecd/role/PvpDisclosure"] }, "lang": ["en-us"], "role": ["terseLabel": "All Executive Categories", "label": "All Executive Categories [Member]"] }, "auth_ref": ["r967"]], "ecd_AllIndividualsMember": { "xbrlType": "domainItemType", "nsuri": "http://xbrl.sec.gov/ecd/2024", "localname": "AllIndividualsMember", "presentation": ["http://xbrl.sec.gov/ecd/role/AwardTimingDisclosure", "http://xbrl.sec.gov/ecd/role/ErrCompDisclosure", "http://xbrl.sec.gov/ecd/role/InsiderTradingArrangements"] }, "lang": ["en-us"], "role": ["terseLabel": "All Individuals", "label": "All Individuals [Member]"] }, "auth_ref": ["r923", "r933", "r943", "r967", "r975", "r979", "r987"]], "pnw_AllRiskInsuranceForPropertyDamageAndDecontaminationAtPaloVerde": { "xbrlType": "monetaryItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "AllRiskInsuranceForPropertyDamageAndDecontaminationAtPaloVerde", "crdr": "debit", "presentation": ["http://pinnaclewest.com/role/CommitmentsandContingenciesDetails"] }, "lang": ["en-us"], "role": ["terseLabel": "Amount of 'all risk' (including nuclear hazards) insurance for property damage to, and decontamination of, property at Palo Verde", "label": "All Risk Insurance for Property Damage and Decontamination at Palo Verde", "documentation": "Represents the 'all risk' (including nuclear hazards) insurance for property damage to, and decontamination of, property at Palo Verde of which a substantial portion must first be applied to stabilization and decontamination."] }, "auth_ref": []], "ecd_AllTradingArrangementsMember": { "xbrlType": "domainItemType", "nsuri": "http://xbrl.sec.gov/ecd/2024", "localname": "AllTradingArrangementsMember", "presentation": ["http://xbrl.sec.gov/ecd/role/InsiderTradingArrangements"] }, "lang": ["en-us"], "role": ["terseLabel": "All Trading Arrangements", "label": "All Trading Arrangements [Member]"] }, "auth_ref": ["r985"]], 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"http://pinnaclewest.com/role/RegulatoryMattersFourCornersChollaandNavajoPlantDetails",
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obligation is a legal obligation associated with the disposal or retirement of a tangible long-lived asset that results from the acquisition,
construction or development, or the normal operations of a long-lived asset, except for certain obligations of lessees." } } }, "auth_ref": ["r363",
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following current fiscal year. Excludes interim and annual periods when interim periods are reported from current statement of financial position
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The loan \bbridges\b the gap in time when otherwise no financing would be in place." } } }, "auth_ref": [] }, "pnw_BrightCanyonEnergyCorporationMember": { "xbrltype": "domainItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "BrightCanyonEnergyCorporationMember", "presentation": ["http://pinnaclewest.com/role/SaleofBrightCanyonEnergyDetails"], "lang": { "en-us": { "role": { "terseLabel": "BCE", "label": "Bright Canyon Energy Corporation [Member]", "documentation": "Bright Canyon Energy Corporation" } } }, "auth_ref": [] }, "pnw_BrightCanyonEnergyCorporationMember": { "xbrltype": "domainItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "BrightCanyonEnergyCorporationMember", "presentation": ["http://pinnaclewest.com/role/IncomeTaxesDetails", "http://pinnaclewest.com/role/SaleofBrightCanyonEnergyDetails"], "lang": { "en-us": { "role": { "terseLabel": "Bright Canyon Energy Corporation", "label": "Bright Canyon Energy Corporation [Member]", "documentation": "Bright Canyon Energy Corporation" } } }, "auth_ref": [] }, "us-gaap_BusinessAcquisitionAcquireeDomain": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "BusinessAcquisitionAcquireeDomain", "presentation": ["http://pinnaclewest.com/role/CommitmentsandContingenciesDetails", "http://pinnaclewest.com/role/RegulatoryMattersFourCornersChollaandNavajoPlantDetails"], "lang": { "en-us": { "role": { "terseLabel": "Business Acquisition - Acquiree [Domain]", "label": "Business Acquisition - Acquiree [Domain]", "documentation": "Identification of the acquiree in a material business combination (or series of individually immaterial business combinations), which may include the name or other type of identification of the acquiree." } } }, "auth_ref": ["r353", "r354", "r355", "r356", "r357", "r554", "r862", "r865"] }, "us-gaap_BusinessAcquisitionAxis": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "BusinessAcquisitionAxis", "presentation": ["http://pinnaclewest.com/role/CommitmentsandContingenciesDetails", "http://pinnaclewest.com/role/RegulatoryMattersFourCornersChollaandNavajoPlantDetails"], "lang": { "en-us": { "role": { "terseLabel": "Business Acquisition [Axis]", "label": "Business Acquisition [Axis]", "documentation": "Information by business combination or series of individually immaterial business combinations." } } }, "auth_ref": ["r55", "r56", "r353", "r355", "r357", "r554", "r862", "r865"] }, "us-gaap_BusinessAcquisitionLineItems": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "BusinessAcquisitionLineItems", "presentation": ["http://pinnaclewest.com/role/RegulatoryMattersFourCornersChollaandNavajoPlantDetails"], "lang": { "en-us": { "role": { "terseLabel": "Business Acquisition [Line Items]", "label": "Business Acquisition [Line Items]", "documentation": "Line items represent financial concepts included in a table. 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Excludes cash and cash equivalents within disposal group and discontinued operation." } } }, "auth_ref": ["r36", "r205", "r831"] }, "us-gaap_CashAndCashEquivalentsFairValueDisclosure": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "CashAndCashEquivalentsFairValueDisclosure", "crdr": "debit", "calculation": "http://pinnaclewest.com/role/FairValueMeasurementsAssetsandLiabilitiesMeasuredonaRecurringBasisDetails": { "parentTag": "us-gaap_AssetsFairValueDisclosure", "weight": 1.0, "order": 4.0 } }, "presentation": ["http://pinnaclewest.com/role/FairValueMeasurementsAssetsandLiabilitiesMeasuredonaRecurringBasisDetails"], "lang": { "en-us": { "role": { "terseLabel": "Cash equivalents", "label": "Cash and Cash Equivalents, Fair Value Disclosure", "documentation": "Fair value portion of currency on hand as well as demand deposits with banks or financial institutions. 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Also includes short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates." } } }, "auth_ref": ["r1108", "r1109"] }, "us-gaap_CashCashEquivalentsRestrictedCashAndRestrictedCashEquivalents": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "CashCashEquivalentsRestrictedCashAndRestrictedCashEquivalents", "crdr": "debit", "presentation": ["http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDSTATEMENTSOFCASHFLOWS", "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDSTATEMENTSOFCASHFLOWS"], "lang": { "en-us": { "role": { "periodStartLabel": "CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD", "periodEndLabel": "CASH AND CASH EQUIVALENTS AT END OF PERIOD", "label": "Cash, Cash Equivalents, Restricted Cash, and Restricted Cash Equivalents", "documentation": "Amount of cash and cash equivalents, and cash and cash equivalents restricted to withdrawal or usage. 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Cash includes, but is not limited to, currency on hand, demand deposits with banks or financial institutions, and other accounts with general characteristics of demand deposits. 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The maturities of these money market securities generally do not exceed 270 days." } } }, "auth_ref": ["r107", "r171", "r1144"] }, "us-gaap_CommercialPaperMember": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "CommercialPaperMember", "presentation": ["http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails"] }, "lang": { "en-us": { "role": { "terseLabel": "Commercial Paper", "label": "Commercial Paper [Member]", "documentation": "Unsecured promissory note (generally negotiable) that provides institutions with short-term funds." } } }, "auth_ref": ["r153", "r382", "r901", "r902", "r903", "r904"] }, "us-gaap_CommitmentsAndContingencies": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "CommitmentsAndContingencies", "crdr": "credit", "calculation": { "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS": { "parentTag": "us-gaap_LiabilitiesAndStockholdersEquity", "weight": 1.0, 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These shares represent capital invested by the firm's shareholders and owners, and may be all or only a portion of the number of shares authorized. Shares issued include shares outstanding and shares held in the treasury." } } }, "auth_ref": ["r120"] }, "us-gaap-CommonStockValue": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "CommonStockValue", "crdr": "credit", "calculation": { "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS": { "parentTag": "pnw-CommonStockValueCommonAndTreasury", "weight": 1.0, "order": 1.0 }, "presentation": { "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS" }, "lang": { "en-us": { "role": { "terseLabel": "Common stock, no par value: authorized 150,000,000 shares; 113,735,926 and 113,537,689 issued at respective dates", "label": "Common Stock, Value, Issued", "documentation": "Aggregate par or stated value of issued nonredeemable common stock (or common stock redeemable solely at the option of the issuer). This item includes treasury stock repurchased by the entity. Note: elements for number of nonredeemable common shares, par value and other disclosure concepts are in another section within stockholders' equity." } } }, "auth_ref": ["r120", "r703", "r885"] }, "pnw-CommonStockValueCommonAndTreasury": { "xbrltype": "monetaryItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "CommonStockValueCommonAndTreasury", "crdr": "credit", "calculation": { "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS": { "parentTag": "us-gaap-StockholdersEquity", "weight": 1.0, "order": 2.0 }, "presentation": { "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS" }, "lang": { "en-us": { "role": { "totalLabel": "Total common stock", "label": "Common Stock, Value, Common And Treasury", "documentation": "Common Stock, Value, Common And Treasury" } } }, "auth_ref": [] }, "us-gaap-CommonStockValueOutstanding": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "CommonStockValueOutstanding", "crdr": "credit", "calculation": { "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS": { "parentTag": "us-gaap-StockholdersEquity", "weight": 1.0, "order": 5.0 }, "presentation": { "http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDBALANCESHEETS" }, "lang": { "en-us": { "role": { "terseLabel": "Common stock", "label": "Common Stock, Value, Outstanding", "documentation": "Value of common shares held by shareholders. Excludes common shares repurchased and held as treasury shares." } } }, "auth_ref": ["r120", "r766"] }, "ecd-CompActuallyPaidVsCoSelectedMeasureTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://xbrl.sec.gov/ecd/2024", "localname": "CompActuallyPaidVsCoSelectedMeasureTextBlock", "presentation": { "http://xbrl.sec.gov/ecd/role/PvpDisclosure" }, "lang": { "en-us": { "role": { "terseLabel": "Compensation Actually Paid vs. Company Selected Measure", "label": "Compensation Actually Paid vs. Company Selected Measure [Text Block]" } } }, "auth_ref": ["r964"] }, "ecd-CompActuallyPaidVsNetIncomeTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://xbrl.sec.gov/ecd/2024", "localname": "CompActuallyPaidVsNetIncomeTextBlock", "presentation": { "http://xbrl.sec.gov/ecd/role/PvpDisclosure" }, "lang": { "en-us": { "role": { "terseLabel": "Compensation Actually Paid vs. Net Income", "label": "Compensation Actually Paid vs. Net Income [Text Block]" } } }, "auth_ref": ["r963"] }, "ecd-CompActuallyPaidVsOtherMeasureTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://xbrl.sec.gov/ecd/2024", "localname": "CompActuallyPaidVsOtherMeasureTextBlock", "presentation": { "http://xbrl.sec.gov/ecd/role/PvpDisclosure" }, "lang": { "en-us": { "role": { "terseLabel": "Compensation Actually Paid vs. Other Measure", "label": "Compensation Actually Paid vs. Other Measure [Text Block]" } } }, "auth_ref": ["r965"] }, "ecd-CompActuallyPaidVsTotalShareholderRtnTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://xbrl.sec.gov/ecd/2024", "localname": "CompActuallyPaidVsTotalShareholderRtnTextBlock", "presentation": { "http://xbrl.sec.gov/ecd/role/PvpDisclosure" }, "lang": { "en-us": { "role": { "terseLabel": "Compensation Actually Paid vs. Total Shareholder Return", "label": "Compensation Actually Paid vs. Total Shareholder Return [Text Block]" } } }, "auth_ref": ["r962"] }, "us-gaap-CompensationAndRetirementDisclosureAbstract": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "CompensationAndRetirementDisclosureAbstract", "lang": { "en-us": { "role": { "terseLabel": "Retirement Benefits [Abstract]", "label": "Retirement Benefits [Abstract]" } } }, "auth_ref": [] }, "pnw-ComponentOfOtherIncomeAndOtherExpenseNonoperatingTable": { "xbrltype": "stringItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "ComponentOfOtherIncomeAndOtherExpenseNonoperatingTable", "presentation": { "http://pinnaclewest.com/role/OtherIncomeandOtherExpenseDetails" }, "lang": { "en-us": { "role": { "terseLabel": "Component of Other Income and Other Expense Nonoperating [Table]", "label": "Component of Other Income and Other Expense Nonoperating [Table]", "documentation": "Provides a description and amount of each detailed component of other nonoperating income and expenses." } } }, "auth_ref": [] }, "pnw-ComponentOfOtherIncomeandOtherExpenseNonoperatingLineItems": { "xbrltype": "stringItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "ComponentOfOtherIncomeandOtherExpenseNonoperatingLineItems", "presentation": { "http://pinnaclewest.com/role/OtherIncomeandOtherExpenseDetails" }, "lang": { "en-us": { "role": { "terseLabel": "Component of Other Income and Other Expense Nonoperating [Line Items]", "label": "Component of Other Income and Other Expense Nonoperating [Line Items]", "documentation": "Component of Other Income and Other Expense Nonoperating [Line Items]" } } }, "auth_ref": [] }, "us-gaap-ComprehensiveIncomeNetOfTax": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ComprehensiveIncomeNetOfTax", "crdr": "credit", "calculation": { "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDSTATEMENTSOFCOMPREHENSIVEINCOME": { "parentTag": null, "weight": null, "order": null, "root": true }, "presentation": { "http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDSTATEMENTSOFCOMPREHENSIVEINCOME", "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDSTATEMENTSOFCOMPREHENSIVEINCOME" }, "lang": { "en-us": { "role": { "totalLabel": "COMPREHENSIVE INCOME ATTRIBUTABLE TO COMMON SHAREHOLDERS", "label": "Comprehensive Income (Loss), Net of Tax, Attributable to Parent", "documentation": "Amount after tax of increase (decrease) in equity from transactions and other events and circumstances from net income and other comprehensive income, attributable to parent entity. Excludes changes in equity resulting from investments by owners and distributions to owners." } } }, "auth_ref": ["r29", "r228", "r230", "r237", "r688", "r715", "r716"] }, "us-gaap-ComprehensiveIncomeNetOfTaxAbstract": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ComprehensiveIncomeNetOfTaxAbstract", "lang": { "en-us": { "role": { "terseLabel": "Comprehensive Income (Loss), Net of Tax, Attributable to Parent [Abstract]", "label": "Comprehensive Income (Loss), Net of Tax, Attributable to Parent [Abstract]" } } }, "auth_ref": [] }, "us-gaap-ComprehensiveIncomeNetOfTaxIncludingPortionAttributableToNoncontrollingInterest": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ComprehensiveIncomeNetOfTaxIncludingPortionAttributableToNoncontrollingInterest", "crdr": "credit", "calculation": { "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDSTATEMENTSOFCOMPREHENSIVEINCOME": { "parentTag": "us-gaap-ComprehensiveIncomeNetOfTax", "weight": 1.0, "order": 1.0 }, "presentation": { "http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDSTATEMENTSOFCOMPREHENSIVEINCOME", "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDSTATEMENTSOFCOMPREHENSIVEINCOME" }, "lang": { "en-us": { "role": { "totalLabel": "COMPREHENSIVE INCOME", "label": "Comprehensive Income (Loss), Net of Tax, Including Portion Attributable to Noncontrolling Interest", "documentation": "Amount after tax of increase (decrease) in equity from transactions and other events and circumstances from net income and other comprehensive income. Excludes changes in equity resulting from investments by owners and distributions to owners." } } }, "auth_ref": ["r66", "r163", "r228", "r230", "r236", "r687", "r715"] }, "us-gaap-ComprehensiveIncomeNoteTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ComprehensiveIncomeNoteTextBlock", "presentation": { "http://pinnaclewest.com/role/ChangesinAccumulatedOtherComprehensiveLoss" }, "lang": { "en-us": { "role": { "terseLabel": "Changes in Accumulated Other Comprehensive Loss", "label": "Comprehensive Income (Loss) Note [Text Block]", "documentation": "The entire disclosure for comprehensive income, which includes, but is not limited to, 1) the amount of income tax expense or benefit allocated to each component of other comprehensive income, including reclassification adjustments, 2) the reclassification adjustments for each classification of other comprehensive income and 3) the ending accumulated balances for each component of comprehensive income." } } }, "auth_ref": ["r130", "r235", "r686", "r713"] }, "srt-ConsolidatedEntitiesAxis": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/srt/2024", "localname": "ConsolidatedEntitiesAxis", "presentation": { "http://pinnaclewest.com/role/EarningsPerShareandEquityForwardSaleAgreementsNarrativeDetails", "http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersEstimatedFairValueofLongTermDebtIncludingCurrentMaturitiesDetails", "http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails", "http://pinnaclewest.com/role/PaloVerdeSaleLeasebackVariableInterestEntitiesNarrativeDetails", "http://pinnaclewest.com/role/PaloVerdeSaleLeasebackVariableInterestEntitiesScheduleofVIEsDetails" }, "lang": { "en-us": { "role": { "terseLabel": "Consolidated Entities [Axis]", "label": "Consolidated Entities [Axis]" } } }, "auth_ref": ["r252", "r558", "r559", "r563", "r564", "r636", "r826", "r1085", "r1088", "r1089"] }, "srt-ConsolidatedEntitiesDomain": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/srt/2024", "localname": "ConsolidatedEntitiesDomain", "presentation": { "http://pinnaclewest.com/role/EarningsPerShareandEquityForwardSaleAgreementsNarrativeDetails", "http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersEstimatedFairValueofLongTermDebtIncludingCurrentMaturitiesDetails", "http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails", "http://pinnaclewest.com/role/PaloVerdeSaleLeasebackVariableInterestEntitiesNarrativeDetails", "http://pinnaclewest.com/role/PaloVerdeSaleLeasebackVariableInterestEntitiesScheduleofVIEsDetails" }, "lang": { "en-us": { "role": { "terseLabel": "Consolidated Entities Domain", "label": "Consolidated Entities Domain" } } }, "auth_ref": [] } }

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wide groundwater remedial investigation and feasibility study work plan because subsidiary has been found to be potentially responsible parties ("PRPs") with liability for cleanup of hazardous substances that contaminates the soil, water or air, under the Comprehensive Environmental Response, Compensation and Liability Act ("Superfund")." } }], "auth_ref": [] },

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Includes, but is not limited to, notes payable, bonds payable, commercial loans, mortgage loans, convertible debt, subordinated debt and other types of debt." } }, "auth_ref": ["r25", "r173", "r409"] }, "us_gaap_DebtInstrumentConvertibleConversionPrice1": { "xbrltype": "perShareItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "DebtInstrumentConvertibleConversionPrice1", "presentation": ["http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails"], "lang": ["en-us"], "role": ["terseLabel"], "label": "Debt instrument, convertible, conversion price (in usd per share)", "documentation": "The price per share of the conversion feature embedded in the debt instrument." } }, "auth_ref": ["r155", "r394"] }, "us_gaap_DebtInstrumentConvertibleConversionRatio1": { "xbrltype": "pureItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "DebtInstrumentConvertibleConversionRatio1", "presentation": ["http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails"], "lang": ["en-us"], "role": ["terseLabel"], "label": "Debt instrument, convertible, conversion ratio", "documentation": "Ratio applied to the conversion of debt instrument into equity with equity shares divided by debt principal amount." } }, "auth_ref": ["r45", "r114", "r157", "r158", "r394"] }, "pnw_DebtInstrumentConvertibleTermsOfConversionAxis": { "xbrltype": "stringItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "DebtInstrumentConvertibleTermsOfConversionAxis", "presentation": ["http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails"], "lang": ["en-us"], "role": ["terseLabel"], "label": "Debt Instrument, Convertible Terms Of Conversion [Axis]", "documentation": "Debt Instrument, Convertible Terms Of Conversion [Domain]" } }, "auth_ref": [] }, "pnw_DebtInstrumentConvertibleTermsOfConversionDomain": { "xbrltype": "domainItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "DebtInstrumentConvertibleTermsOfConversionDomain", "presentation": ["http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails"], "lang": ["en-us"], "role": ["terseLabel"], "label": "Debt Instrument, Convertible Terms Of Conversion [Domain]", "documentation": "Debt Instrument, Convertible Terms Of Conversion [Domain]" } }, "auth_ref": [] }, "us_gaap_DebtInstrumentConvertibleThresholdConsecutiveTradingDays1": { "xbrltype": "integerItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "DebtInstrumentConvertibleThresholdConsecutiveTradingDays1", "presentation": ["http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails"], "lang": ["en-us"], "role": ["terseLabel"], "label": "Debt instrument, convertible, threshold consecutive trading days", "documentation": "Threshold period of specified consecutive trading days within which common stock price to conversion price of convertible debt instrument must

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Additionally, this element may be used in connection with the fair value disclosures required in the footnote disclosures to the financial
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It is commonly abbreviated as CIK." } } }, "auth_ref": ["r912"] }, {"dei": "EntityCommonStockSharesOutstanding", "xbrltype": "sharesItem", "nsuri": "http://xbrl.sec.gov/dei/2024", "localname": "EntityCommonStockSharesOutstanding", "presentation": "http://pinnaclewest.com/role/CoverPage", "lang": { "en-us": { "role": { "terseLabel": "Entity Common Stock, Shares Outstanding", "label": "Entity Common Stock, Shares Outstanding", "documentation": "Indicate number of shares or other units outstanding of each of registrant's classes of capital or common stock or other ownership interests, if and as stated on cover of related periodic report. Where multiple classes or units exist define each class/interest by adding class of stock items such as Common Class A [Member], Common Class B [Member] or Partnership Interest [Member] onto the Instrument [Domain] of the Entity Listings, Instrument." } } }, "auth_ref": [] }, {"dei": "EntityCurrentReportingStatus", "xbrltype": "yesNoItem", "nsuri": "http://xbrl.sec.gov/dei/2024", "localname": "EntityCurrentReportingStatus", "presentation": "http://pinnaclewest.com/role/CoverPage", "lang": { "en-us": { "role": { "terseLabel": "Entity Current Reporting Status", "label": "Entity Current Reporting Status", "documentation": "Indicate 'Yes' or 'No' whether registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that registrants were required to file such reports) and (2) have been subject to such filing requirements for the past 90 days. This information should be based on the registrant's current or most recent filing containing the related disclosure." } } }, "auth_ref": [] }, {"dei": "EntityDomain", "xbrltype": "domainItem", "nsuri": "http://xbrl.sec.gov/dei/2024", "localname": "EntityDomain", "presentation": "http://xbrl.sec.gov/dei/2024", "lang": { "en-us": { "role": { "terseLabel": "Entity Domain", "label": "Entity Domain", "documentation": "Entity Domain." } } }, "auth_ref": [] }

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"http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDSTATEMENTSOFCANGESINEQUITY";
"http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDSTATEMENTSOFCOMPREHENSIVEINCOME";
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"http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDSTATEMENTSOFINCOME";
"http://pinnaclewest.com/role/AssetRetirementObligationsNarrativeDetails";
"http://pinnaclewest.com/role/ChangesinAccumulatedOtherComprehensiveLossDetails";
"http://pinnaclewest.com/role/CommitmentsandContingenciesDetails"; "http://pinnaclewest.com/role/ConsolidationandNatureofOperationsDetails";
"http://pinnaclewest.com/role/CoverPage"; "http://pinnaclewest.com/role/DerivativeAccountingNarrativeDetails";
"http://pinnaclewest.com/role/EarningsPerShareandEquityForwardSaleAgreementsNarrativeDetails";
"http://pinnaclewest.com/role/InvestmentsinNuclearDecommissioningTrustsandOtherSpecialUseFundsDetails";
"http://pinnaclewest.com/role/InvestmentsinNuclearDecommissioningTrustsandOtherSpecialUseFundsNarrativeDetails";
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"http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails";
"http://pinnaclewest.com/role/OtherIncomeandOtherExpenseDetails";
"http://pinnaclewest.com/role/PaloVerdeSaleLeasebackVariableInterestEntitiesNarrativeDetails";
"http://pinnaclewest.com/role/PaloVerdeSaleLeasebackVariableInterestEntitiesScheduleofVIEsDetails";
"http://pinnaclewest.com/role/RegulatoryMattersCapitalStructureandCostsofCapitalDetails";
"http://pinnaclewest.com/role/RegulatoryMattersCostRecoveryMechanismsDetails";
"http://pinnaclewest.com/role/RegulatoryMattersFourCornersChollaandNavajoPlantDetails";
"http://pinnaclewest.com/role/RegulatoryMattersRetailRateCaseFilingDetails";
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"http://pinnaclewest.com/role/SaleofBrightCanyonEnergyDetails" |, "lang": "en-us"; "role": "terseLabel"; "Entity {Domain}"; "label": "Entity {Domain}"; "documentation": "All the names of the entities being reported upon in a document. Any legal structure used to conduct activities or to hold assets. Some examples of such structures are corporations, partnerships, limited liability companies, grantor trusts, and other trusts. This item does not include business and geographical segments which are included in the geographical or business segments domains." | } | }
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The prefix may contain 1-3 digits, the sequence number may contain 1-8 digits, the optional suffix may contain 1-4 characters, and the fields are separated with a hyphen." | } | }, "auth_ref": | |, "dei_EntityFilerCategory": { "xbrltype": "filerCategoryItemType", "nsuri": "http://xbrl.sec.gov/dei/2024", "localname": "EntityFilerCategory", "presentation": { "http://pinnaclewest.com/role/CoverPage" |, "lang": "en-us"; "role": "terseLabel"; "Entity Filer Category", "label": "Entity Filer Category", "documentation": "Indicate whether the registrant is one of the following: Large Accelerated Filer, Accelerated Filer, Non-accelerated Filer. Definitions of these categories are stated in Rule 12b-2 of the Exchange Act. This information should be based on the registrant's current or most recent filing containing the related disclosure." | } | }, "auth_ref": { "r912" | }, "dei_EntityIncorporationStateCountryCode": { "xbrltype": "edgarStateCountryItemType", "nsuri": "http://xbrl.sec.gov/dei/2024", "localname": "EntityIncorporationStateCountryCode", "presentation": { "http://pinnaclewest.com/role/CoverPage" |, "lang": "en-us"; "role": "terseLabel"; "Entity Incorporation, State or Country Code", "label": "Entity Incorporation, State or Country Code", "documentation": "Two-character EDGAR code representing the state or country of incorporation." | } | }, "auth_ref": | |, "dei_EntityInformationLineItems": { "xbrltype": "stringItemType", "nsuri": "http://xbrl.sec.gov/dei/2024", "localname": "EntityInformationLineItems", "presentation": { "http://pinnaclewest.com/role/CoverPage" |, "lang": "en-us"; "role": "terseLabel"; "Entity Information [Line Items]", "label": "Entity Information [Line Items]", "documentation": "Line items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table." | } | }, "auth_ref": | |, "dei_EntityInteractiveDataCurrent": { "xbrltype": "yesNoItemType", "nsuri": "http://xbrl.sec.gov/dei/2024", "localname": "EntityInteractiveDataCurrent", "presentation": { "http://pinnaclewest.com/role/CoverPage" |, "lang": "en-us"; "role": "terseLabel"; "Entity Interactive Data Current", "label": "Entity Interactive Data Current", "documentation": "Boolean flag that is true when the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit such files)." | } | }, "auth_ref": { "r996" | }, "dei_EntityRegistrantName": { "xbrltype": "normalizedStringItemType", "nsuri": "http://xbrl.sec.gov/dei/2024", "localname": "EntityRegistrantName", "presentation": { "http://pinnaclewest.com/role/CoverPage" |, "lang": "en-us"; 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"http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDSTATEMENTSOFCANGESINEQUITY"; "http://pinnaclewest.com/role/ChangesinAccumulatedOtherComprehensiveLossDetails"; "lang": "en-us"; "role": "terseLabel"; "Equity Component {Domain}", "label": "Equity Component {Domain}", "documentation": "Components of equity are the parts of the total Equity balance

including that which is allocated to common, preferred, treasury stock, retained earnings, etc." } }], "auth_ref": ["r14", "r199", "r231", "r232", "r233", "r253", "r254", "r255", "r257", "r262", "r264", "r266", "r282", "r338", "r339", "r358", "r411", "r541", "r542", "r549", "r550", "r551", "r553", "r555", "r556", "r567", "r568", "r569", "r570", "r571", "r572", "r574", "r605", "r607", "r608", "r609", "r610", "r611", "r616", "r619", "r635", "r713", "r731", "r732", "r733", "r746", "r805"] }, "srt_EquityMethodInvesteeNameDomain": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/srt/2024", "localname": "EquityMethodInvesteeNameDomain", "presentation": ["http://pinnaclewest.com/role/CommitmentsandContingenciesDetails"], "lang": { "en-us": { "role": { "terseLabel": "Investment Name [Domain]", "label": "Investment Name [Domain]" } } }, "auth_ref": ["r334", "r335", "r336", "r548", "r997", "r998", "r999", "r1098", "r1099", "r1100", "r1101"] }, 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Such disclosures about the financial instruments, assets, and liabilities would include: (1) the fair value of the required items together with their carrying amounts (as appropriate); (2) for items for which it is not practicable to estimate fair value, disclosure would include: (a) information pertinent to estimating fair value (including, carrying amount, effective interest rate, and maturity, and (b) the reasons why it is not practicable to estimate fair value; (3) significant concentrations of credit risk including: (a) information about the activity, region, or economic characteristics identifying a concentration, (b) the maximum amount of loss the entity is exposed to based on the gross fair value of the related item, (c) policy for requiring collateral or other security and information as to accessing such collateral or security, and (d) the nature and brief description of such collateral or security; (4) quantitative information about market risks and how such risks are managed; (5) for items measured on both a recurring and nonrecurring basis information regarding the inputs used to develop the fair value measurement; and (6) for items presented in the financial statement for which fair value measurement is elected: (a) information necessary to understand the reasons for the election, (b) discussion of the effect of fair value changes on earnings, (c) a description of [similar groups] items for which the election is made and the relation thereof to the balance sheet, the aggregate carrying value of items included in the balance sheet that are not eligible for the election; (7) all other required (as defined) and desired information." } } }, "auth_ref": { "r587", "r589", "r590", "r591", "r594", "r595", "r596", "r597", "r598", "r684", "r873", "r877" } }, "pnw_FairValueInputsElectricityForwardPrice": { "xbrltype": "perUnitItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "FairValueInputsElectricityForwardPrice", "presentation": { 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["http://pinnaclwest.com/role/RegulatoryMattersRetailRateCaseFilingDetails/"](http://pinnaclwest.com/role/RegulatoryMattersRetailRateCaseFilingDetails/),
["http://pinnaclwest.com/role/RegulatoryMattersScheduleofChangesinTheDeferredFuelandPurchasedPowerRegulatoryAssetDetails/"](http://pinnaclwest.com/role/RegulatoryMattersScheduleofChangesinTheDeferredFuelandPurchasedPowerRegulatoryAssetDetails/),
["http://pinnaclwest.com/role/SaleofBrightCanyonEnergyDetails/"](http://pinnaclwest.com/role/SaleofBrightCanyonEnergyDetails/),
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Includes, but is not limited to, description of operating lease and maturity analysis of operating lease liability." } } }, "auth_ref": ["r618"] }, "us-gaap_LetterOfCreditMember": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LetterOfCreditMember", "presentation": ["http://pinnaclewest.com/role/CommitmentsandContingenciesDetails", "http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails", "lang": { "en-us": { "role": { "terseLabel": "Letter of Credit", "label": "Letter of Credit [Member]", "documentation": "A document typically issued by a financial institution which acts as a guarantee of payment to a beneficiary, or as the source of payment for a specific transaction (for example, wiring funds to a foreign exporter if and when specified merchandise is accepted pursuant to the terms of the letter of credit)." } } }, "auth_ref": [] }, "us-gaap_LettersOfCreditOutstandingAmount": { "xbrltype": "monetaryItemType", "nsuri": 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Examples of items that might be included in the application of this element may consist of letters of credit, standby letters of credit, and revolving credit arrangements, under which borrowings can be made up to a maximum amount as of any point in time conditional on satisfaction of specified terms before, as of and after the date of drawdowns on the line. Includes short-term obligations that would normally be classified as current liabilities but for which (a) postbalance sheet date issuance of a long term obligation to refinance the short term obligation on a long term basis, or (b) the enterprise has entered into a financing agreement that clearly permits the enterprise to refinance the short term obligation on a long term basis and the following conditions are met (1) the agreement does not expire within 1 year and is not cancelable by the lender except for violation of an objectively determinable provision, (2) no violation exists at the BS date, and (3) the lender has entered into the financing agreement is expected to be financially capable of honoring the agreement." } } }, "auth_ref": ["r25", "r173", "r1145"] }, "pnw_LineOfCreditFacilityAccordionFeatureIncreaseLimit": { "xbrltype": "monetaryItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "LineOfCreditFacilityAccordionFeatureIncreaseLimit", "crdr": "credit", "presentation": ["http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails", "lang": { "en-us": { "role": { "terseLabel": "Line of Credit Facility, Accordion Feature, Increase Limit", "label": "Line of Credit Facility, Accordion Feature, Increase Limit", "documentation": "Line of Credit Facility, Accordion Feature, Increase Limit" } } }, "auth_ref": [] }, "pnw_LineOfCreditFacilityCommercialPaperProgramMaximumBorrowingCapacity": { "xbrltype": "monetaryItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "LineOfCreditFacilityCommercialPaperProgramMaximumBorrowingCapacity", "crdr": "credit", "presentation": ["http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails", "lang": { "en-us": { "role": { "terseLabel": "Maximum commercial paper support available under credit facility", "label": "Line of Credit Facility, Commercial Paper Program Maximum Borrowing Capacity", "documentation": "Represents the maximum borrowings available for the commercial paper program under the terms of line of credit facility." } } }, "auth_ref": [] }, "us-gaap_LineOfCreditFacilityCurrentBorrowingCapacity": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LineOfCreditFacilityCurrentBorrowingCapacity", "crdr": "credit", "presentation": ["http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails", "lang": { "en-us": { "role": { "terseLabel": "Current borrowing capacity on credit facility", "label": "Line of Credit Facility, Current Borrowing Capacity", "documentation": "Amount of current borrowing capacity under the credit facility considering any current restrictions on the amount that could be borrowed (for example, borrowings may be limited by the amount of current assets), but without considering any amounts currently outstanding under the facility." } } }, "auth_ref": ["r109", "r115"] }, "us-gaap_LineOfCreditFacilityMaximumBorrowingCapacity": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LineOfCreditFacilityMaximumBorrowingCapacity", "crdr": "credit", "presentation": ["http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersNarrativeDetails", "lang": { "en-us": { "role": { "terseLabel": "Maximum

borrowing capacity on credit facility upon satisfaction of certain conditions and consent of lenders (up to)", "label": "Line of Credit Facility", "Maximum Borrowing Capacity", "documentation": "Maximum borrowing capacity under the credit facility without consideration of any current restrictions on the amount that could be borrowed or the amounts currently outstanding under the facility." } }, "auth_ref": { "r109", "r115" } }, "srt_LitigationCaseAxis": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/srt/2024", "localname": "LitigationCaseAxis", "presentation": { "http://pinnaclewest.com/role/CommitmentsandContingenciesDetails", "lang": { "en-us": { "role": { "terseLabel": "Litigation Case [Axis]", "label": "Litigation Case [Axis]" } } }, "auth_ref": { "r109", "r115" } }, "srt_LitigationCaseTypeDomain": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/srt/2024", "localname": "LitigationCaseTypeDomain", "presentation": { "http://pinnaclewest.com/role/CommitmentsandContingenciesDetails", "lang": { "en-us": { "role": { "terseLabel": "Litigation Case [Domain]", "label": "Litigation Case [Domain]" } } }, "auth_ref": { "r109", "r115" } }, "us-gaap_LitigationSettlementAmountAwardedFromOtherParty": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LitigationSettlementAmountAwardedFromOtherParty", "crdr": "debit", "presentation": { "http://pinnaclewest.com/role/CommitmentsandContingenciesDetails", "lang": { "en-us": { "role": { "terseLabel": "Amount awarded from other party", "label": "Litigation Settlement, Amount Awarded from Other Party", "documentation": "Amount awarded from other party in judgment or settlement of litigation." } } }, "auth_ref": { "r109", "r115" } }, "us-gaap_LitigationSettlementAmountAwardedToOtherParty": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LitigationSettlementAmountAwardedToOtherParty", "crdr": "credit", "presentation": { "http://pinnaclewest.com/role/CommitmentsandContingenciesDetails", "lang": { "en-us": { "role": { "terseLabel": "Settlement amount", "label": "Litigation Settlement, Amount Awarded to Other Party", "documentation": "Amount awarded to other party in judgment or settlement of litigation." } } }, "auth_ref": { "r109", "r115" } }, "us-gaap_LitigationStatusAxis": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LitigationStatusAxis", "presentation": { "http://pinnaclewest.com/role/CommitmentsandContingenciesDetails", "lang": { "en-us": { "role": { "terseLabel": "Litigation Status [Axis]", "label": "Litigation Status [Axis]", "documentation": "Information by status of pending, threatened, or settled litigation." } } }, "auth_ref": { "r1071", "r1072", "r1073", "r1079" } }, "us-gaap_LitigationStatusDomain": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LitigationStatusDomain", "presentation": { "http://pinnaclewest.com/role/CommitmentsandContingenciesDetails", "lang": { "en-us": { "role": { "terseLabel": "Litigation Status [Domain]", "label": "Litigation Status [Domain]", "documentation": "Status of pending, threatened, or settled litigation." } } }, "auth_ref": { "r1071", "r1072", "r1073", "r1079" } }, "dei_LocalPhoneNumber": { "xbrltype": "normalizedStringItemType", "nsuri": "http://xbrl.sec.gov/dei/2024", "localname": "LocalPhoneNumber", "presentation": { "http://pinnaclewest.com/role/CoverPage", "lang": { "en-us": { "role": { "terseLabel": "Local Phone Number", "label": "Local Phone Number", "documentation": "Local phone number for entity." } } }, "auth_ref": { "r1071", "r1072", "r1073", "r1079" } }, "us-gaap_LongTermDebtCurrent": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LongTermDebtCurrent", "crdr": "debit", "calculation": { "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS": { "parentTag": "us-gaap_LiabilitiesCurrent", "weight": 1.0, "order": 13.0 } }, "presentation": { "http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDBALANCESHEETS", "lang": { "en-us": { "role": { "terseLabel": "Current maturities of long-term debt (Note 3)", "label": "Long-Term Debt, Current Maturities", "documentation": "Amount, after deduction of unamortized premium (discount) and debt issuance cost, of long-term debt classified as current. Excludes lease obligation." } } }, "auth_ref": { "r1108", "r1109", "r1110", "r1111", "r1112" } }, "us-gaap_LongTermDebtFairValue": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LongTermDebtFairValue", "crdr": "credit", "presentation": { "http://pinnaclewest.com/role/LongTermDebtandLiquidityMattersEstimatedFairValueofLongtermDebtIncludingCurrentMaturitiesDetails", "lang": { "en-us": { "role": { "terseLabel": "Fair value", "label": "Long-Term Debt, Fair Value", "documentation": "The fair value amount of long-term debt whether such amount is presented as a separate caption or as a parenthetical disclosure. Additionally, this element may be used in connection with the fair value disclosures required in the footnote disclosures to the financial statements. The element may be used in both the balance sheet and disclosure in the same submission." } } }, "auth_ref": { "r1108", "r1109", "r1110", "r1111", "r1112" } }, "us-gaap_LongTermDebtNoncurrent": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LongTermDebtNoncurrent", "crdr": "debit", "calculation": { "http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDBALANCESHEETS": { "parentTag": "pnw_EquityAndLongTermDebtLessCurrentMaturitiesAndLeaseback", "weight": 1.0, "order": 2.0 } }, "presentation": { "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS": { "parentTag": "us-gaap_LiabilitiesAndStockholdersEquity", "weight": 1.0, "order": 3.0 } }, "presentation": { "http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDBALANCESHEETS", "lang": { "en-us": { "role": { "terseLabel": "LONG-TERM DEBT LESS CURRENT MATURITIES (Note 3)", "label": "Long-Term Debt, Excluding Current Maturities", "documentation": "Amount, after deduction of unamortized premium (discount) and debt issuance cost, of long-term debt classified as noncurrent. Excludes lease obligation." } } }, "auth_ref": { "r1212" } }, "us-gaap_LongTermDebtTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LongTermDebtTextBlock", "presentation": { "http://pinnaclewest.com/role/LongTermDebtandLiquidityMatters", "lang": { "en-us": { "role": { "terseLabel": "Long-Term Debt and Liquidity Matters", "label": "Long-Term Debt [Text Block]", "documentation": "The entire disclosure for long-term debt." } } }, "auth_ref": { "r1152" } }, "us-gaap_LongTermDebtTypeAxis": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LongtermDebtTypeAxis", "presentation": { "http://pinnaclewest.com/role/EarningsPerShareandEquityForwardSaleAgreementsNarrativeDetails", "lang": { "en-us": { "role": { "terseLabel": "Long-term Debt, Type [Axis]", "label": "Long-Term Debt, Type [Axis]", "documentation": "Information by type of long-term debt." } } }, "auth_ref": { "r1071", "r1072", "r1073" } }, "us-gaap_LongTermDebtTypeDomain": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LongtermDebtTypeDomain", "presentation": { "http://pinnaclewest.com/role/EarningsPerShareandEquityForwardSaleAgreementsNarrativeDetails", "lang": { "en-us": { "role": { "terseLabel": "Long-term Debt, Type [Domain]", "label": "Long-Term Debt, Type [Domain]", "documentation": "Type of long-term debt arrangement, such as notes, line of credit, commercial paper, asset-based financing, project financing, letter of credit financing. These are debt arrangements that originally required repayment more than twelve months after issuance or greater than the normal operating cycle of the company, if longer." } } }, "auth_ref": { "r1071", "r1072", "r1073" } }, "us-gaap_LossContingenciesByNatureOfContingencyAxis": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LossContingenciesByNatureOfContingencyAxis", "presentation": { "http://pinnaclewest.com/role/CommitmentsandContingenciesDetails", "lang": { "en-us": { "role": { "terseLabel": "Loss Contingency Nature [Axis]", "label": "Loss Contingency Nature [Axis]", "documentation": "Information by type of existing condition, situation, or set of circumstances involving uncertainty as to possible loss to an enterprise that will ultimately be resolved when one or more future events occur or fail to occur." } } }, "auth_ref": { "r376", "r377", "r378", "r381", "r528", "r737", "r844", "r1079", "r1080" } }, "us-gaap_LossContingencyNatureDomain": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LossContingencyNatureDomain", "presentation": { "http://pinnaclewest.com/role/RegulatoryMattersCostRecoveryMechanismsDetails", "lang": { "en-us": { "role": { "terseLabel": "Loss Contingency Nature [Domain]", "label": "Loss Contingency Nature [Domain]", "documentation": "An existing condition, situation, or set of circumstances involving uncertainty as to possible loss to an enterprise that will ultimately be resolved when one or more future events occur or fail to occur. Resolution of the uncertainty may confirm the incurrence of a loss or impairment of an asset or the incurrence of a liability." } } }, "auth_ref": { "r376", "r377", "r378", "r381", "r528", "r737", "r844", "r1079", "r1080" } }, "us-gaap_LossOnReacquiredDebtMember": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "LossOnReacquiredDebtMember", "presentation": { "http://pinnaclewest.com/role/RegulatoryMattersScheduleofRegulatoryAssetsDetails", "lang": { "en-us": { "role": { "terseLabel": "Loss on reacquired debt", "label": "Loss on Reacquired Debt [Member]", "documentation": "Rate action of a regulator resulting in capitalization or accrual of loss incurred on reacquisition or refinancing of debt." } } }, "auth_ref": { "r180", "r185" } }, "pnw_LostFixedCostRecoveryMechanismsMember": { "xbrltype": "domainItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "LostFixedCostRecoveryMechanismsMember", "presentation": { "http://pinnaclewest.com/role/RegulatoryMattersCostRecoveryMechanismsDetails", "lang": { "en-us": { "role": { "terseLabel": "Lost Fixed Cost Recovery Mechanisms", "label": "Lost Fixed Cost Recovery Mechanisms [Member]", "documentation": "Represents lost fixed cost recovery mechanism." } } }, "auth_ref": { "r180", "r185" } }, "srt_MajorCustomersAxis": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/srt/2024", "localname": "MajorCustomersAxis", "presentation": { "http://pinnaclewest.com/role/RevenueScheduleofDisaggregationDetails", "lang": { "en-us": { "role": { "terseLabel": "Customer [Axis]", "label": "Customer [Axis]" } } }, "auth_ref": { "r295", "r853", "r888", "r891", "r1091", "r1146", "r1150", "r1151", "r1153", "r1154", "r1155", "r1156", "r1157", "r1158", "r1159", "r1160", "r1161", "r1162", "r1163", "r1164", "r1165", "r1166", "r1167", "r1168", "r1169", "r1170", "r1171", "r1172", "r1173", "r1174", "r1175", "r1176", "r1177", "r1178" } }, "pnw_MaximumAmountthatCouldbeIncurredunderRetrospectiveAssessmentofNEILPolicies": { "xbrltype": "monetaryItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "MaximumAmountthatCouldbeIncurredunderRetrospectiveAssessmentofNEILPolicies", "crdr": "debit", "presentation": { "http://pinnaclewest.com/role/CommitmentsandContingenciesDetails", "lang": { "en-us": { "role": { "terseLabel": "Maximum amount that could be incurred under retrospective assessment of NEIL policies", "label": "Maximum Amount that Could be Incurred under Retrospective Assessment of NEIL Policies", "documentation": "Maximum amount that could be incurred under Retrospective Assessment of NEIL Policies." } } }, "auth_ref": { "r180", "r185" } }, "pnw_MaximumAssessmentPerReactorForEachNuclearIncident": { "xbrltype": "monetaryItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "MaximumAssessmentPerReactorForEachNuclearIncident", "crdr": "debit", "presentation": { "http://pinnaclewest.com/role/CommitmentsandContingenciesDetails", "lang": { "en-us": { "role": { "terseLabel": "Maximum retrospective premium assessment per reactor for each nuclear liability incident", "label": "Maximum Assessment Per Reactor for Each Nuclear Incident", "documentation": "Represents the maximum assessment per reactor under the program for each nuclear incident." } } }, "auth_ref": { "r180", "r185" } } }

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"http://pinnaclewest.com/role/RegulatoryMattersCostRecoveryMechanismsDetails", "http://pinnaclewest.com/role/RegulatoryMattersRetailRateCaseFilingDetails", "lang": { "en-us": { "role": { "terseLabel": "Maximum", "label": "Maximum [Member]", "auth_ref": { "r377", "r378", "r379", "r380", "r500", "r528", "r582", "r671", "r727", "r729", "r737", "r756", "r757", "r808", "r809", "r810", "r811", "r822", "r827", "r828", "r842", "r850", "r868", "r876", "r877", "r881", "r882", "r889", "r1090", "r1134", "r1135", "r1136", "r1137", "r1138", "r1139" } } }, "pnw_MaximumPotentialRetrospectiveAssessmentPerIncident": { "xbrlType": "monetaryItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "MaximumPotentialRetrospectiveAssessmentPerIncident", "crdr": "debit", "presentation": { "http://pinnaclewest.com/role/CommitmentsandContingenciesDetails", "lang": { "en-us": { "role": { "terseLabel": "Maximum potential retrospective assessment per incident of APS", "label": "Maximum Potential 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Excludes temporary equity." } } }, "auth_ref": { "r125", "r175", "r250", "r337", "r383", "r385", "r386", "r387", "r390", "r391", "r604", "r706", "r768" } }, "us-gaap_MinorityInterestDecreaseFromDistributionsToNoncontrollingInterestHolders": { "xbrlType": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "MinorityInterestDecreaseFromDistributionsToNoncontrollingInterestHolders", "crdr": "debit", "presentation": { "http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDSTATEMENTSOFCANGESINEQUITY", "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDSTATEMENTSOFCANGESINEQUITY", "lang": { "en-us": { "role": { "negatedTerseLabel": "Capital activities by noncontrolling interests", "negatedLabel": "Capital activities by noncontrolling interests", "label": "Noncontrolling Interest, Decrease from Distributions to Noncontrolling Interest Holders", "documentation": "Decrease in noncontrolling interest balance from payment of dividends or other 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Such costs are capitalized if they meet both of the following criteria: a. It is probable that future revenue in an amount at least equal to the capitalized cost will result from inclusion of that cost in allowable costs for rate-making purposes. b. Based on available evidence, the future revenue will be provided to permit recovery of the previously incurred cost rather than to provide for expected levels of similar future costs. If the revenue will be provided through an automatic rate adjustment clause, this criterion requires that the regulator's intent clearly be to permit recovery of the previously incurred cost." } } }], "auth_ref": ["r181"]], "us-gaap_RegulatoryAssetsNoncurrent": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RegulatoryAssetsNoncurrent", "crdr": "debit", "calculation": { "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS": { "parentTag": "pnw_TotalDeferredDebits", "weight": 1.0, "order": 1.0 }, "http://pinnaclewest.com/role/RegulatoryMattersScheduleofRegulatoryAssetsDetails": { "parentTag": "us-gaap_RegulatoryAssets", "weight": 1.0, "order": 2.0 } }, "presentation": ["http://pinnaclewest.com/role/ARIZONAPUBLICSERVICECOMPANYCONDENSEDCONSOLIDATEDBALANCESHEETS", "http://pinnaclewest.com/role/CONDENSEDCONSOLIDATEDBALANCESHEETS", "http://pinnaclewest.com/role/RegulatoryMattersScheduleofRegulatoryAssetsDetails"], "lang": { "en-us": { "role": { "terseLabel": "Regulatory assets (Note 4)", "verboseLabel": "Total non-current regulatory assets", "label": "Regulatory Asset, Noncurrent", "documentation": "Carrying amount as of the balance sheet date of capitalized costs of regulated entities that are not expected to be recovered through revenue sources within one year or the normal operating cycle if longer." } } }], "auth_ref": ["r181"]], "pnw_RegulatoryClauseDeferredFuelAndPurchasedPowerCostsBalancingAccountDepletionPeriod": { "xbrltype": "durationItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "RegulatoryClauseDeferredFuelAndPurchasedPowerCostsBalancingAccountDepletionPeriod", "presentation": ["http://pinnaclewest.com/role/RegulatoryMattersCostRecoveryMechanismsDetails"], "lang": { "en-us": { "role": { "terseLabel": "Depletion period", "label": "Regulatory Clause, Deferred Fuel And Purchased Power Costs, Balancing Account, Depletion Period", "documentation": "Regulatory Clause, Deferred Fuel And Purchased Power Costs, Balancing Account, Depletion Period" } } }], "auth_ref": []], "pnw_RegulatoryClauseDeferredFuelAndPurchasedPowerCostsBalancingAccountReportingThresholdAmount": { "xbrltype": "monetaryItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "RegulatoryClauseDeferredFuelAndPurchasedPowerCostsBalancingAccountReportingThresholdAmount", "crdr": "credit", "presentation": ["http://pinnaclewest.com/role/RegulatoryMattersCostRecoveryMechanismsDetails"], "lang": { "en-us": { "role": { "terseLabel": "Reporting threshold amount of balancing account", "label": "Regulatory Clause, Deferred Fuel And Purchased Power Costs, Balancing Account, Reporting Threshold Amount", "documentation": "Regulatory Clause, Deferred Fuel And Purchased Power Costs, Balancing Account, Reporting Threshold Amount" } } }], "auth_ref": []], "pnw_RegulatoryCostRecoveryRevenue": { "xbrltype": "monetaryItemType", "nsuri": "http://pinnaclewest.com/20240930", "localname": "RegulatoryCostRecoveryRevenue", "crdr": "credit", "presentation": ["http://pinnaclewest.com/role/RevenueNarrativeDetails"], "lang": { "en-us": { "role": { "terseLabel": "Regulatory cost recovery revenue", "label": "Regulatory Cost Recovery Revenue", "documentation": "Regulatory Cost Recovery Revenue" } } }], "auth_ref": []] }

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Presentation is categorized by current, noncurrent and unclassified receivables." } } }, "auth_ref": ["r121", "r127"] }, "us-gaap_ScheduleOfAccumulatedOtherComprehensiveIncomeLossTableTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfAccumulatedOtherComprehensiveIncomeLossTableTextBlock", "presentation": { "http://pinnaclwest.com/role/ChangesinAccumulatedOtherComprehensiveLossTables", "lang": { "en-us": { "role": { "terseLabel": "Schedule of Changes in Accumulated Other Comprehensive Loss Including Reclassification Adjustments, Net of Tax, by Component", "label": "Schedule of Accumulated Other Comprehensive Income (Loss) [Table Text Block]", "documentation": "Tabular disclosure of the components of accumulated other comprehensive income (loss)." } } }, "auth_ref": ["r28", "r1124", "r1125"] }, "pnw_ScheduleOfAssetRetirementObligationsLineItems": { "xbrltype": "stringItemType", "nsuri": "http://pinnaclwest.com/20240930", "localname": "ScheduleOfAssetRetirementObligationsLineItems", "presentation": { "http://pinnaclwest.com/role/AssetRetirementObligationsNarrativeDetails", "lang": { "en-us": { "role": { "terseLabel": "Schedule of Asset Retirement Obligations [Line Items]", "label": "Schedule of Asset Retirement Obligations [Line Items]", "documentation": "Schedule of Asset Retirement Obligations [Line Items]" } } }, "auth_ref": [] }, "pnw_ScheduleOfAssetRetirementObligationsTable": { "xbrltype": "stringItemType", "nsuri": "http://pinnaclwest.com/20240930", "localname": "ScheduleOfAssetRetirementObligationsTable", "presentation": { "http://pinnaclwest.com/role/AssetRetirementObligationsNarrativeDetails", "lang": { "en-us": { "role": { "terseLabel": "Schedule of Asset Retirement Obligations [Table]", "label": "Schedule of Asset Retirement Obligations [Table]", "documentation": "Information about the carrying amount of a liability for asset retirement obligations." } } }, "auth_ref": [] }, "us-gaap_ScheduleOfAvailableForSaleSecuritiesLineItems": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfAvailableForSaleSecuritiesLineItems", "presentation": { "http://pinnaclwest.com/role/InvestmentsinNuclearDecommissioningTrustsandOtherSpecialUseFundsDetails", "lang": { "en-us": { "role": { "terseLabel": "Nuclear decommissioning trust fund assets", "label": "Debt Securities, Available for Sale [Line Items]", "documentation": "Line items represent financial concepts included in a table. 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It may be appropriate to group certain similar plans. Also includes schedule for fair value of plan assets by major categories of plan assets by the level within the fair value hierarchy in which the fair value measurements in their entirety fall, segregating fair value measurements using quoted prices in active markets for identical assets or liabilities (Level 1), significant other observable inputs (Level 2), and significant unobservable inputs (Level 3)." } } }, "auth_ref": ["r12", "r51", "r52", "r53", "r54"] }, "pnw_ScheduleOfDerivativeCreditRiskRelatedContingentFeaturesTableTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://pinnaclwest.com/20240930", "localname": "ScheduleOfDerivativeCreditRiskRelatedContingentFeaturesTableTextBlock", "presentation": { "http://pinnaclwest.com/role/DerivativeAccountingTables", "lang": { "en-us": { "role": { "terseLabel": "Schedule of Information about Derivative Instruments that have Credit-Risk-Related Contingent Features", "label": "Schedule of Derivative Credit Risk Related Contingent Features [Table Text Block]", "documentation": "Tabular disclosure of derivative instruments that have credit-risk-related contingent features." } } }, "auth_ref": [] }, "us-gaap_ScheduleOfEarningsPerShareBasicAndDilutedTableTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfEarningsPerShareBasicAndDilutedTableTextBlock", "presentation": { "http://pinnaclwest.com/role/EarningsPerShareandEquityForwardSaleAgreementsTables", "lang": { "en-us": { "role": { "terseLabel": "Schedule of Earnings Per Weighted Average Common Share Outstanding", "label": "Schedule of Earnings Per Share, Basic and Diluted [Table Text Block]", "documentation": "Tabular disclosure of an entity's basic and diluted earnings per share calculations, including a reconciliation of numerators and denominators of the basic and diluted per share computations for income from continuing operations." } } }, "auth_ref": ["r1038"] }, "srt_ScheduleOfEquityMethodInvestmentEquityMethodInvesteeNameAxis": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/srt/2024", "localname": "ScheduleOfEquityMethodInvestmentEquityMethodInvesteeNameAxis", "presentation": { "http://pinnaclwest.com/role/CommitmentsandContingenciesDetails", "lang": { "en-us": { "role": { "terseLabel": "Investment, Name [Axis]", "label": "Investment, Name [Axis]" } } }, "auth_ref": ["r334", "r335", "r336", "r548", "r997", "r998", "r999", "r1098", "r1099", "r1100", "r1101"] }, "us-gaap_ScheduleOfEquityMethodInvestmentsLineItems": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfEquityMethodInvestmentsLineItems", "presentation": { "http://pinnaclwest.com/role/InvestmentsinNuclearDecommissioningTrustsandOtherSpecialUseFundsNarrativeDetails", "lang": { "en-us": { "role": { "terseLabel": "Schedule of Equity Method Investments [Line Items]", "label": "Schedule of Equity Method Investments [Line Items]", "documentation": "Line items represent financial concepts included in a table. 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buildings, machinery and equipment, and other types of furniture and equipment including, but not limited to, office equipment, furniture and
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and on the settlement of its liabilities reported by an entity in its statement of financial position, including the carrying amounts of such assets
and liabilities; the nature of, and changes in, the risks associated with involvement in the VIE; how involvement with the VIE affects the entity's
financial position, financial performance, and cash flows; the lack of recourse if creditors (or beneficial interest holders) of the consolidated VIE
have no recourse to the general credit of the primary beneficiary (if applicable); the terms of arrangements, giving consideration to both explicit
arrangements and implicit variable interests, if any, that could require the entity to provide financial support to the VIE, including events or
circumstances that could expose the entity to a loss; the methodology used by the entity for determining whether or not it is the primary
beneficiary of the variable interest entity; the significant factors considered and judgments made in determining that the power to direct the
activities of a VIE that most significantly impact the VIE's economic performance are shared (as defined); the carrying amounts and classification
of assets and liabilities of the VIE included in the statement of financial position; the entity's maximum exposure to loss, if any, as a result of its
involvement with the VIE, including how the maximum exposure is determined and significant sources of the entity's exposure to the VIE; a
comparison of the carrying amounts of the assets and liabilities and the entity's maximum exposure to loss; information about any liquidity
arrangements, guarantees, and (or) other commitments by third parties that may affect the fair value or risk of the entity's variable interest in the
VIE; whether or not the entity has provided financial support or other support (explicitly or implicitly) to the VIE that it was not previously
contractually required to provide or whether the entity intends to provide that support, including the type and amount of the support and the

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A controlling financial interest is determined based on both: (a) the entity's power to direct activities of the VIE that most significantly impact the VIE's economic performance and (b) the entity's obligation to absorb losses of the VIE that could potentially be significant to the VIE or the right to receive benefits from the VIE that could potentially be significant to the VIE. 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Y.+C)S^*VKH)K&8N2NY^*;<23,I^AK+_T76P(TO_I.AH.MX.)C;H^YZ<.<#CY\$NH^2!Z2I<1X-GJ^%HFM^\$<#U^!JL_Z3_@_E4_U+5
M2:9^9H^KKEC(D2D^+D3P5)O49F17^<_R/<+6P^HRK7WK@34P^F29_M_ZWU>IWO^*7FJ\$28^+>W-BK;I^C^WAI/IL_?>
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M;.)^7XD5;L(T5)M#3=0H

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(Z.I4.SSI.TON^&&+3DA6V61C4P.IVM(I.VFLB8PIU&I.M5HJ9R=#.NOZJ:AMCO.3%NJ8:ROJH6/N'9-1I3<#%MR7ID@YX0EF52I>
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pnw:AmerescoIncMemberus-gaap:DiscontinuedOperationsDisposedOfBySaleMemberpnr:BrightCanyonEnergyCorporationMember 2024-01-12-0000764622 us-gaap:DiscontinuedOperationsDisposedOfBySaleMemberpnr:BrightCanyonEnergyCorporationMember 2024-01-12-0000764622 us-gaap:DiscontinuedOperationsDisposedOfBySaleMemberpnr:BrightCanyonEnergyCorporationMember 2023-08-042024-01-12-0000764622 us-gaap:DiscontinuedOperationsDisposedOfBySaleMemberpnr:BrightCanyonEnergyCorporationMember 2023-08-04-0000764622
pnw:TermLoanMemberpnr:NonRecourseConstructionTermLoanFacilityMemberpnr:BrightCanyonEnergyCorporationMember 2022-02-11-0000764622 us-gaap:DiscontinuedOperationsDisposedOfBySaleMemberpnr:BrightCanyonEnergyCorporationMember 2024-01-012024-03-31-0000764622 us-gaap:DiscontinuedOperationsDisposedOfBySaleMemberpnr:BrightCanyonEnergyCorporationMember 2024-01-012024-09-30-0000764622 us-gaap:DiscontinuedOperationsDisposedOfBySaleMemberpnr:BrightCanyonEnergyCorporationMember 2024-09-30-0000764622 us-gaap:DiscontinuedOperationsDisposedOfBySaleMemberpnr:BrightCanyonEnergyCorporationMember 2024-01-302024-01-30-shares iso4217:USD iso4217:USD shares pure pnw:day iso4217:USD utr:kWh iso4217:USD utr:MW pnw:storage iso4217:USD pnw:KWH Kilowatt_hour pnw:numberOfTrust pnw:lease utr:MWh utr:Bcf pnw:claim pnw:timePeriod pnw:trust iso4217:USD utr:MMBTU pnw:agreement0000764622false-12-312024Q30000007286false-12-312024Q30-10833810-Q10-Qtrue2024-09-302024-09-30false-1-8962PINNACLE WEST CAPITAL CORPORATION86-0512431AZ400 North Fifth Street, P.O. Box 53999PhoenixAZ85072-3999(602)250-10001-4473ARIZONA PUBLIC SERVICE COMPANY86-0011170AZ400 North Fifth Street, P.O. Box 53999PhoenixAZ85072-3999(602)250-1000Common StockPNWNYSEYesYesYesYesLarge Accelerated FilerfalsefalseNon-accelerated Filerfalsefalsefalsefalse11369982071264947176880100016377590004029507000370441700063138200061452000014264180001416778000308061 12188000-10174000-36633000- 305130006774000159410004323400028424000401300069720001458000015916000245370003111900094077000830920001099250009690900031 11000217000-142000161000-33000659000-432000489000-169000-164000-251000-168000-513000-498000-762000- 5120004800001157000033000010010003997520004036770006288810005154990004306000430600012918000129180003954460003993710006159 150000000150000000113735926113537689277450500027526760001016411132727191000818500027673140002744491000388208100034663170 32814000- 331440006616581000617766400010948900010719800067260700006284862000263095540002466115300062855100051449800022988000642300 244109000-4863820003400030004202770002879000040071000-13351000-35258000- 10287000730030000778000169400001230400033086700021429100094288000622340003449300043193000-332000- 14087000260620001200300024958000-796030001748070001010220007417700019751000-32132000-3602500043448000- 27304000126379000107922000-94768000-8983600049694000101168000-89479000- 688340001170331000833899000171757100013145290002358610001127620006432200017500000-36078000- 34131000114037100011656680001150541000118138600056870001788000-1469323000- 123590400013132290006893490006750000032740001400000564000035000000029458900028845600038040001644000106280 71910003487113000-33294000105183000631632200039496000430600039927200048000048000024163999400099940000-20000- 20001137359262774505000101641-71910003882081000-328140001094890006726070000113386894273611200075767-53280003267731000- 3159100010921300060716370003982140004306000402520000115700011570002727383890008389000-1000-1000- 2000113414167274450100075767-53280003665946000-304340001135200064882050001135376892752676000113272-81850003466317000- 331440001071980006284862000615633000129180006285510003300003300001-76199868000199868000198237218290002182900071008490700 10001000-1000-10001137359262774505000101641-71910003882081000-328140001094890006726070000113247189272474000073613- 50050003360347000- 31435000111229000615987600050158000012918000514498000100100010010001-731959810001959810001669781976100019761000346752610 1000-1000113414167274450100075767-53280003665946000- 30434000113520006488205000176880100016377590004029507000370441700063138200061452000014264180001416778000306116000247200 12400000-10408000-37241000- 312090004879000872000016325000194870003346000363300091340001038500023521000274710007322200080382000908660008343300027113 148000-146000-208000-162000-162000-444000-633000- 493000450000444000633000493000412480000460667000648193000544828000430600043060001291800012918000408174000402261000635275 16586000- 17219000812731100072419380001094890001071980008236800000734913600071897660007041891000154265660001439102700060000000532 2619356800024516455000647560000544335000711525000636160000-244109000-4863820003400300004202770002879000040071000- 44436000-20997000-102870007300300032118700021561800094288000622340003449300043193000540001565700024947000- 710280001942420001168840004895000023694000-32132000-3602500043448000-27304000150172000101093000-94579000- 896080004705900010266000-89377000-68591000117027900089047800017175710001293670000235861000112762000-36078000- 295970001140371000116566800011505410001181386000969000877000-1528927000- 1227100000445842000429602500025000000067150000553000035000000035000000045000000015000000029970000029390000010628000106 1703600010518300078243200004077240004306000112030000450000500007126494717816200037716960004194039000- 165860001094890008236800007126494717816200033216960003541062000- 1554700010921300071345860004018170004306000406123000444000444000-2000-1000-30007126494717816200033216960003942881000- 1510300011352000075411560007126494717816200033216960003759299000- 172190001071980007349136000450000000450000000634642000129180006475600006330006330001999000001999000001062800010628000200 100010007126494717816200037716960004194039000-165860001094890008236800007126494717816200031716960003607464000- 15596000111229000750295500015000000150000005314170001291800054433500049300049300019600000196000001062800010628000- 1000-10007126494717816200033216960003942881000-151030001135200007541156000Consolidation and Nature of Operations</div></div><div style="text-indent:36pt">The unaudited condensed consolidated financial statements include the accounts of Pinnacle West and our subsidiaries: APS, El Dorado Investment Company ("El Dorado"), and Pinnacle West Power, LLC ("PNW Power"). Intercompany accounts and transactions between the consolidated companies have been eliminated. The unaudited condensed consolidated financial statements for APS include the accounts of APS and the Palo Verde Generating Station ("Palo Verde") sale leaseback variable interest entities ("VIEs"). See Note 6 for further discussion. PNW Power is a wholly-owned subsidiary that was created in September 2023 to hold certain investments in wind and transmission joint venture projects that were previously held in Bright Canyon Energy Corporation ("BCE"). See Note 16 for additional information. Our accounting records are maintained in accordance with accounting principles generally accepted in the United States of America ("GAAP"). The preparation of financial statements in accordance with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements, and reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.</div><div style="text-indent:36pt">
</div><div style="text-indent:36pt">BCE was a Pinnacle West subsidiary that was formed in 2014. On August 4, 2023, Pinnacle West entered into a purchase and sale agreement pursuant to which all of our equity interest in BCE was sold. The sale was completed on January 12, 2024. See Note 16 for more information relating to the sale of BCE.</div><div style="text-indent:36pt">
</div><div style="text-indent:36pt">Amounts reported in our interim Condensed Consolidated Statements of Income are not necessarily indicative of amounts expected for the respective annual periods, due to the effects of seasonal temperature variations on energy consumption, timing of maintenance on electric generating units, and other factors.</div><div style="text-indent:36pt">Our condensed consolidated financial statements reflect all adjustments (consisting only of normal recurring adjustments except as otherwise disclosed in the notes) that we believe are necessary for the fair presentation of our financial position, results of operations, and cash flows for the periods presented. Certain information and footnote disclosures normally included in financial statements prepared in conformity with GAAP have been condensed or omitted pursuant to such regulations, although we

height:100%">1,835,432</td><td style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ceceff;padding:2px 1pt 2px 12.25pt;text-align:left;vertical-align:bottom">Non-Residential</td><td colspan="2" style="background-color:#ceceff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">721,644</td><td style="background-color:#ceceff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ceceff;padding:0 1pt"></td><td colspan="2" style="background-color:#ceceff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">649,164</td><td style="background-color:#ceceff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ceceff;padding:0 1pt"></td><td colspan="2" style="background-color:#ceceff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">1,792,999</td><td style="background-color:#ceceff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ceceff;padding:0 1pt"></td><td colspan="2" style="background-color:#ceceff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">1,572,013</td><td style="background-color:#ceceff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ffffff;padding:2px 1pt;text-align:left;vertical-align:bottom">Wholesale Energy Sales</td><td colspan="2" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">39,303</td><td style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">57,801</td><td style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">76,428</td><td style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">180,686</td><td style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ceceff;padding:2px 1pt;text-align:left;vertical-align:bottom">Transmission Services for Others</td><td colspan="2" style="background-color:#ceceff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">38,705</td><td style="background-color:#ceceff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ceceff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">43,286</td><td style="background-color:#ceceff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ceceff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">93,958</td><td style="background-color:#ceceff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ceceff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">108,229</td><td style="background-color:#ceceff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ffffff;padding:2px 1pt;text-align:left;vertical-align:bottom">Other Sources</td><td colspan="2" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">2,592</td><td style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td><td colspan="2" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">4,115</td><td style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">8,716</td><td style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td><td colspan="2" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">8,057</td><td style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ceceff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:left;vertical-align:bottom">\$</td><td colspan="2" style="background-color:#ceceff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">1,768,801</td><td style="background-color:#ceceff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ceceff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">1,637,759</td><td style="background-color:#ceceff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ceceff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">4,029,507</td><td style="background-color:#ceceff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ceceff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">3,704,417</td><td style="background-color:#ceceff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom"></td></tr></table></div><div style="text-indent:36pt">Retail Electric Revenue.All of Pinnacle West's retail electric revenue is generated by APS. Retail electric revenue is generated by the sale of electricity to our regulated customer within the authorized service territory at tariff rates approved by the ACC and based on customer usage. Revenues related to the sale of</div><div>electricity are generally recognized when service is rendered, or electricity is delivered to customers. The billing of electricity sales to individual customers is based on the reading of their meters. We obtain customers' meter data on a systematic basis throughout the month, and generally bill customers within a month from when service was provided. Customers are generally required to pay for services within 21 days of when the services are billed. See "Allowance for Doubtful Accounts" discussion below for additional details regarding payment terms.</div></div>Wholesale Energy Sales and Transmission Services for Others.Revenues from wholesale energy sales and transmission services for others represent energy and transmission sales to wholesale customers. These activities primarily consist of managing fuel and purchased power risks in connection with the cost of serving our retail customers' energy requirements. We may also sell into the wholesale markets generation that is not needed for APS's retail load. Our wholesale activities and tariff rates are regulated by the U.S. Federal Energy Regulatory Commission ("FERC").</div></div></div><div style="text-indent:36pt"><span style="color:#000000;font-family:Times New Roman,sans-serif;font-size:11.5pt;font-weight:400;line-

family: 'Times New Roman', sans-serif; font-size: 11.5pt; font-weight: 400; line-height: 120%> Prior to March 15, 2027, the holders of the Convertible Notes may elect at their option to convert all or any portion of their Convertible Notes under the following limited circumstances: </div>

<div style="text-indent: 36pt">
</div> <div style="padding-left: 54pt; text-indent: -18pt">• during any calendar quarter (and only during such calendar quarter), if the sale price of Pinnacle West common stock for at least 20 trading days (whether or not consecutive) during a period of 30 consecutive trading days ending on, and including, the last trading day of the immediately preceding calendar quarter, is greater than or equal to 130% of the conversion price on each applicable trading day; </div> <div style="padding-left: 54pt; text-indent: -18pt">
</div> <div style="padding-left: 54pt; text-indent: -18pt">• during the five business day period after any 10 consecutive trading day period ("Measurement Period") in which the trading price per \$1,000 principal amount of Convertible Notes for each trading day of the Measurement Period was less than 98% of the product of the last reported sale price of Pinnacle West common stock and the conversion rate on such trading day; or </div> <div style="padding-left: 54pt; text-indent: -18pt">
</div> <div style="padding-left: 54pt; text-indent: -18pt">• upon the occurrence of certain corporate events, as defined in the Convertible Notes' indenture. </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> On or after March 15, 2027, until the maturity date, the holders of the Convertible Notes may elect at their option to convert all or any portion of their notes. Upon conversion, Pinnacle West will pay cash up to the aggregate principal amount of the Convertible Notes converted and at Pinnacle West's sole discretion, pay or deliver cash, shares of Pinnacle West common stock or a combination of both, in respect to the remainder, if any, of Pinnacle West's conversion obligation in excess of the aggregate principal amount of the Convertible Notes being converted. The initial conversion rate, which is subject to certain adjustments as set forth in the indenture, is 10.8338 shares of common stock per \$1,000 principal amount of Convertible Notes, which is equivalent to an initial conversion price of approximately \$92.30 per share of Pinnacle West's common stock. The conversion rate is not subject to adjustment for any accrued and unpaid interest. </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> If Pinnacle West undergoes a fundamental change, as defined in the Convertible Notes' indenture, then, subject to certain conditions, holders of the Convertible Notes may require Pinnacle West to repurchase for cash all or any portion of its Convertible Notes at a repurchase price equal to 100% of the principal amount of the Convertible Notes to be repurchased, plus accrued and unpaid interest to, but excluding, the fundamental change repurchase date. </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> As of September 30, 2024, the conditions allowing holders to convert their Convertible Notes, were not met, and as a result, the Convertible Notes were classified as long term debt on Pinnacle West's Condensed Consolidated Balance Sheets with a carrying amount of \$525 million, including unamortized debt issuance costs of \$8 million. The estimated fair value of the Convertible Notes as of September 30, 2024 was \$570 million (Level 2 within the fair value hierarchy). </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> As of September 30, 2024, based on Pinnacle West's average stock price and the relevant terms of the Convertible Notes, there were no shares of Pinnacles West's common stock included in basic or diluted EPS relating to the potential conversion of the Convertible Notes. See Note 10. </div> <div style="text-indent: 36pt"> Floating Rate Notes. </div> <div style="text-indent: 36pt"> Additionally, in June 2024, Pinnacle West completed the sale of \$350 million Floating Rate Notes due 2026 (the "Floating Rate Notes"). The Floating Rate Notes are senior unsecured obligations of Pinnacle West and will mature on June 10, 2026. The Floating Rate Notes bear a variable interest rate of Compounded SOFR (as defined in the Fifth Supplemental Indenture dated as of June 10, 2024) plus 82 basis points per year. Proceeds were used to repay a portion of Pinnacle West's \$450 million term loan maturing in December 2024 and the full amount of Pinnacle West's \$175 million term loan maturing in December 2024. </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> On June 6, 2024, Pinnacle West repaid \$250 million of its \$450 million term loan which matures in December 2024. </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> APS </div> <div style="text-indent: 36pt"> APS amended its \$1.25 billion revolving credit facility, extending the maturity date from April 10, 2028 to April 10, 2029, and providing a mechanism to either update the Sustainability Table (as defined in the APS revolving credit facility), which provides for a sustainability-linked pricing feature, or, in certain circumstances, terminate the sustainability-linked pricing feature for the final year. APS has the option to increase the amount of the facility by up to a maximum of \$400 million, for a total of \$1.65 billion, upon the satisfaction of certain conditions and with the consent of the lenders. Interest rates are based on APS's senior unsecured debt credit ratings and the agreement includes a sustainability-linked pricing metric which permits an interest rate reduction or increase by meeting or missing targets related to specific environmental and employee health and safety sustainability objectives. The facility is available to support APS's general corporate purposes, including support for APS's commercial paper program, which was increased from \$750 million to \$1 billion on April 10, 2023, for bank borrowings or for issuances of letters of credit. At September 30, 2024, APS had no outstanding borrowings under its revolving credit facility, no letters of credit outstanding under the credit facility, and \$600 million of outstanding commercial paper borrowings. The weighted-average interest rate for the outstanding borrowings on September 30, 2024 was 4.92%. </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> APS is currently authorized to receive up to \$150 million annually in equity infusions from Pinnacle West without seeking ACC approval. On October 27, 2023, APS sought approval from the ACC to receive from Pinnacle West in 2024 up to an additional \$500 million in equity infusions above the authorized limit of \$150 million, and the ACC approved the increased equity infusion limit for 2024 on January 9, 2024 and subsequently issued the order on January 24, 2024. </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> On December 15, 2022, the ACC issued a financing order reaffirming the previous short-term debt authorization equal to the sum of (i) 7% of APS's capitalization, and (ii) \$500 million (which is required to be used for costs relating to purchases of natural gas and power) and approving APS's application filed April 6, 2022, requesting to increase the long-term debt limit from \$7.5 billion to \$8.0 billion and to exclude financing lease power purchase agreements ("PPAs") from the definition of long-term debt for purposes of the ACC financing orders. </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> On April 19, 2024, APS submitted an application to the ACC requesting to further increase the long-term debt limit from \$8.0 billion to \$9.5 billion and to increase Pinnacle West's permitted yearly equity infusions to equal up to 2.5% of Pinnacle West's consolidated assets each calendar year on a three-year rolling average basis. APS cannot predict the outcome of this matter. </div> <div style="text-indent: 36pt"> On June 12, 2024, Pinnacle West contributed \$450 million into APS in the form of an equity infusion. APS used this contribution to repay short-term indebtedness. </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> On December 12, 2023, APS entered into an agreement for a new 364-day \$350 million term loan facility that matures on December 10, 2024. Borrowings under the facility bear interest at SOFR plus 1.0% per annum. On February 9, 2024, APS drew the full amount of \$350 million, which APS subsequently paid off in full on June 6, 2024. </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> On May 9, 2024, APS issued \$450 million of 5.7% senior unsecured notes that mature August 15, 2034. The net proceeds from the sale were used to repay short-term indebtedness consisting of commercial paper and for general corporate purposes. </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> On June 17, 2024, APS repaid its \$250 million 3.35% senior unsecured notes at maturity from commercial paper borrowings. </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> See "Financial Assurances" in Note 8 for a discussion of other outstanding letters of credit. </div> <div style="text-indent: 36pt">
</div> <div style="text-indent: 36pt"> Debt Fair Value </div> <div style="text-indent: 36pt"> Our long-term debt fair value estimates are classified within Level 2 of the fair value hierarchy. The following table presents the estimated fair value of our long-term debt, including current maturities (dollars in thousands): </div> <div style="text-align: center;"><table style="border-collapse: collapse; display: inline-table; margin-bottom: 5pt; vertical-align: top; width: 100.000%"><tr><td style="width: 1.0%"></td><td style="width: 45.829%"></td><td style="width: 0.1%"></td><td style="width: 1.0%"></td><td style="width: 0.530%"></td><td></td></tr></table></div>

weight:400;line-height:120%">On February 22, 2024, the ACC voted to not approve any further CCT funding. APS filed a Notice of Direct Appeal to the Arizona Court of Appeals on December 17, 2021 requesting review of certain aspects of the 2019 Rate Case. On March 6, 2023, the Court issued its opinion in this matter, affirming in part and reversing in part the ACC's decision in the 2019 Rate Case. The Court vacated the 20-basis-point penalty included in the ACC's allowed return on equity, as the Court determined the use of customer service metrics to justify the reduction exceeded the ACC's ratemaking authority. Additionally, the Court vacated the disallowance of \$215.5 million of APS's Four Corners SCR investment. The Court remanded the issue to the ACC for further proceedings. On June 14, 2023, APS and the ACC Legal Division filed a joint resolution with the ACC to allow recovery of the \$215.5 million in costs related to the installation of the Four Corners SCR, a reversal of the 20-basis point reduction to APS's return on equity from 8.9% to 8.7% as a result of the 2019 Rate Case decision, and recovery of \$59.6 million in revenue lost by APS between December 2021 and June 20, 2023. On June 21, 2023, the ACC approved the joint resolution and proposals therein for recovery through the Court Resolution Surcharge ("CRS") mechanism, which became effective on July 1, 2023. See "Court Resolution Surcharge" below for more information. Regulatory Lag Docket On January 5, 2023, the ACC opened a new docket to explore the possibility of modifications to the ACC's historical test year rules. The ACC requested comments from utilities and interested parties on ways to reduce regulatory lag, including alternative ratemaking structures such as future test years and hybrid test years. APS filed comments on June 1, 2023. On March 19, 2024, the ACC held a workshop to discuss modifying the state's rate case test year rules. Utilities, including APS, spoke about alternatives to the current rules that could reduce regulatory lag. On April 19, 2024, a letter was filed to the docket by an ACC commissioner discussing the potential benefits of modifying test year rules, including the potentiality of offering utilities to choose the type of test year that best suits them. The letter also recommended that this issue be discussed at the next possible open meeting. On July 9, 2024, at an open meeting, ACC Commissioners discussed objectives of future regulatory lag workshops and voted to schedule at least one more workshop on this topic later this year. The ACC held an additional workshop on October 3, 2024 to discuss formula rate methodologies and their use in ratemaking. The workshop included presentations from representatives of FERC, customer advocates, other stakeholders, and utilities, including APS. APS cannot predict the outcome of this matter. Cost Recovery Mechanisms APS has received regulatory decisions that allow for more timely recovery of certain costs outside of a general retail rate case through the following recovery mechanisms. See "2022 Retail Rate Case" above for modifications of adjustment mechanisms in the 2022 Rate Case. Renewable Energy Standard In 2006, the ACC approved the renewable energy standard ("RES"). Under the RES, electric utilities that are regulated by the ACC must supply an increasing percentage of their retail electric energy sales from eligible renewable resources, including, for example, solar, wind, biomass, biogas and geothermal technologies. In order to achieve these requirements, the ACC allows APS to include a RES surcharge as part of customer bills to recover the approved amounts for use on renewable energy projects. Each year, APS is required to file a five-year implementation plan with the ACC and seek approval for funding the upcoming year's RES budget. In 2015, the ACC revised the RES rules to allow the ACC to consider all available information, including the number of rooftop solar arrays in a utility's service territory, to determine compliance with the RES. In June 2021, the ACC adopted a clean energy rules package which would require APS to meet certain clean energy standards and technology procurement mandates, obtain approval for its action plan included in its Integrated Resource Plan ("IRP"), and seek cost recovery in a rate process. Since the adopted clean energy rules differed substantially from the original Recommended Order and Opinion, supplemental rulemaking procedures were required before the rules could become effective. On January 26, 2022, the ACC reversed its prior decision and declined to send the final draft energy rules through the rulemaking process. Instead, the ACC opened a new docket to consider ASREP requirements and the IRP process. See "Energy Modernization Plan" below for more information. On July 1, 2021, APS filed its 2022 RES Implementation Plan and proposed a budget of approximately \$93.1 million. APS filed an amended 2022 RES Implementation Plan on December 9, 2021, with a proposed budget of \$100.5 million. This budget included funding for programs to comply with the decision in the 2019 Rate Case, including the ACC authorizing spending \$20 million to \$30 million in capital costs for the continuation of the APS Solar Communities program each year for a period of three years from the effective date of the 2019 Rate Case decision. APS's budget proposal supported existing approved projects and commitments and requested a waiver of the RES residential and non-residential distributed energy requirements for 2022. On May 18, 2022, the ACC approved the 2022 RES Implementation Plan, including an amendment requiring a stakeholder working group convene to develop a community solar program for the ACC's consideration at a future date. On July 1, 2022, APS filed its 2023 RES Implementation Plan and proposed a budget of approximately \$86.2 million, excluding any funding offsets. This budget contained funding for programs to comply with ACC-approved initiatives, including the 2019 Rate Case decision. APS's budget proposal supported existing approved projects and commitments and requested a waiver of the RES residential and non-residential distributed energy requirements for 2022. On November 10, 2022, the ACC approved the 2023 RES Implementation Plan, including APS's requested waiver of the distributed energy requirement for 2023. On September 23, 2022, APS filed a community solar proposal in compliance with the ACC order that was informed by a stakeholder working group. APS proposed a small, pilot-scale program size of up to 140 MW that would be selected through a competitive ASREP. The ACC has not yet ruled on the proposal. However, on November 10, 2022, the ACC approved a bifurcated community solar process, directing ACC Staff to develop a statewide policy through additional stakeholder involvement and establishing a separate evidentiary hearing to define other policy components. On March 23, 2023, the ACC approved a policy statement that included information on how statewide community solar and storage programs should be structured, their location, and inclusion in ASREPs. The remainder of the community solar program policy components were deferred to the ACC's Hearing Division so that a formal evidentiary hearing could be held to consider issues of substance related to community solar. On March 5, 2024, the ACC ordered APS to not expand or extend the APS Solar Communities program. Consistent with that decision, the Solar Communities program has been discontinued and APS stopped enrolling new customers. APS will continue work on projects that were in the queue prior to that decision. On June 30, 2023, APS filed its 2024 RES Implementation Plan and proposed a budget of approximately \$95.1 million. APS's budget proposal supports existing approved projects and commitments and requests a waiver of the RES renewable energy credit requirements to demonstrate compliance with the Annual Renewable Energy Requirement for 2023. The ACC has not yet ruled on the 2024 RES Implementation Plan. APS cannot predict the outcome of this proceeding. On June 28, 2024, APS filed an application for approval of modifications to its Green Power Partners Program ("GPP") and requested a renewable generation renewable energy credits waiver. The ACC has not yet ruled on the GPP application. APS cannot predict the outcome of this proceeding. On July 1, 2024, APS filed its 2025 RES Implementation Plan and proposed a budget of approximately \$92.7 million. APS's budget proposal supports existing approved projects and commitments and requests a waiver of the RES renewable energy credit requirements to demonstrate compliance with the Annual Renewable Energy Requirement for 2024.

size:11.5pt;font-weight:400;line-height:120%>The ACC has not yet ruled on the 2025 RES Implementation Plan. APS cannot predict the outcome of this proceeding. </div><div style="text-indent:36pt">
</div><div style="text-indent:36pt">Demand Side Management Adjustor Charge The ACC Electric Energy Efficiency Standards require APS to submit a DSM Implementation Plan annually for review and approval by the ACC. Verified energy savings from APS's resource savings projects can be counted toward compliance with the Electric Energy Efficiency Standards; however, APS is not allowed to count savings from systems savings projects toward determination of the achievement of performance incentives, nor may APS include savings from these system savings projects in the calculation of its LFCR mechanism. See below for discussion of the LFCR.</div><div style="text-indent:36pt">
</div><div style="text-indent:36pt">On December 17, 2021, APS filed its 2022 DSM Implementation Plan in accordance with an extension granted in 2021. The 2022 DSM Plan requested a budget of \$7.4 million and represents an increase of approximately \$14 million in DSM spending above 2021. On November 10, 2022, the ACC approved the 2022 DSM Implementation Plan, including a proposed performance incentive.</div><div style="text-indent:36pt">
</div><div style="text-indent:36pt">On June 1, 2022, APS filed its 2023 Transportation Electrification Plan ("2023 TE Plan"). The 2023 TE Plan detailed APS's efforts to support transportation electrification in Arizona, including the Take Charge AZ Pilot Program and customer education and outreach related to transportation electrification. Subsequently, APS filed an amended 2023 TE Plan on November 30, 2022, that included a request for a \$5 million budget. On December 12, 2023, the ACC approved the 2023 TE Plan without including the Take Charge AZ Program and its budget going forward, but allowed APS to complete projects already underway. Additionally, the ACC discontinued the residential EV SmartCharger rebate and approved modifications to the EV rate plan.</div><div style="text-indent:36pt">
</div><div style="text-indent:36pt">On November 30, 2022, APS filed its 2023 DSM Implementation Plan, which requested a budget of \$88 million.On May 31, 2023, APS filed an amended 2023 DSM Implementation Plan.The amended plan maintained the originally proposed budget of \$88 million. Subsequent to filing the amended 2023 DSM Implementation Plan and prior to the ACC approving it, on November 30, 2023, APS filed its 2024 DSM Implementation Plan. The 2024 DSM Implementation Plan requested a total budget of \$91.5 million and incorporated all elements of the amended 2023 DSM Implementation Plan as well as the 2024 TE Implementation Plan. On April 26, 2024, APS filed an amendment to the 2024 DSM Implementation Plan. The amended 2024 DSM Implementation Plan includes an updated budget of \$90.9 million to reflect removal of incentive funds for the Level 2 Smart Charger rebate within the EV Charging Demand Management Pilot, an update on the performance incentive calculation, and the withdrawal of tranches two and three of the</div><div style="text-indent:36pt">residential battery pilot. The ACC has not yet ruled on the amended 2024 DSM Implementation Plan. In a letter filed May 31, 2024, APS said it would not file a 2025 DSM Implementation Plan pending ACC review of the amended 2024 DSM Implementation Plan. APS cannot predict the outcome of this proceeding.</div><div style="text-indent:36pt">
</div><div style="text-indent:36pt">Power Supply Adjustor Mechanism and Balance.The PSA provides for the adjustment of retail rates to reflect variations primarily in retail fuel and purchased power costs. The PSA is subject to specified parameters and procedures, including the following:</div><div style="text-indent:36pt">
</div><div style="padding-left:54pt;text-indent:18pt">The PSA uses a forward-looking estimate of fuel and purchased power costs to set the annual PSA rate, which is reconciled to actual costs experienced for each PSA Year (February 1 through January 31) (see the following bullet point).</div><div style="padding-left:54pt;text-indent:18pt">The PSA rate includes (a) a "forward component," under which APS recovers or refunds differences between expected fuel and purchased power costs for the upcoming calendar year and those embedded in the Base Fuel Rate; (b) a "historical component," under which differences between actual fuel and purchased power costs and those recovered or refunded through the combination of the Base Fuel Rate and the forward component are recovered during the next PSA Year; and (c) a "transition component," under which APS may seek mid-year PSA changes due to large variances between actual fuel and purchased power costs and the combination of the Base Fuel Rate and the forward component;</div><div style="padding-left:54pt;text-indent:18pt">The PSA rate may not be increased or decreased more than \$0.006 per kWh in a year without permission of the ACC.</div><div style="padding-left:18pt">
</div><div style="text-indent:36pt">The following table shows the changes in the deferred fuel and purchased power regulatory asset for 2024 and 2023 (dollars in thousands):</div><div style="margin-top:5pt"><table style="border-collapse:collapse;display:inline-table;margin-bottom:5pt;vertical-align:top;width:100.00%"><tr><td style="width:1.0%"></td><td style="width:1.0%"></td><td style="width:72.730%"></td><td style="width:0.1%"></td><td style="width:1.0%"></td><td style="width:11.621%"></td><td style="width:0.530%"></td><td style="width:0.1%"></td><td style="width:1.0%"></td><td style="width:11.621%"></td><td style="width:0.1%"></td><td colspan="3" style="padding:2px 1pt;text-align:left;vertical-align:bottom">2024</td><td colspan="9" style="border-top:1pt solid #000000;padding:2px 1pt;text-align:center;vertical-align:bottom">2023</td><td colspan="3" style="border-top:1pt solid #000000;padding:2px 1pt;text-align:center;vertical-align:bottom">Balance at beginning of period</td><td colspan="3" style="background-color:#ceefff;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:left;vertical-align:bottom">463.195</td><td colspan="3" style="background-color:#ceefff;border-top:1pt solid #000000;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom">460.561</td><td colspan="3" style="background-color:#ceefff;border-top:1pt solid #000000;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom">Deferred fuel and purchased power costs</td><td colspan="2" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom"></td></tr></table></div></div>

annual wholesale transmission revenue requirement for all users of its transmission system decreased by approximately \$33 million for the 12-month period beginning June 1, 2022, in accordance with the FERC-approved formula. Of this net amount, wholesale customer rates decreased by approximately \$6.4 million and retail customer rates would have decreased by approximately \$26.6 million. However, since changes in Retail Transmission Charges are reflected through the TCA after consideration of transmission recovery in retail base rates and the ACC approved balancing account, the retail revenue requirement decreased by \$2.4 million, resulting in a reduction to the residential rate and increases to commercial rates. An adjustment to APS's retail rates to recover FERC-approved transmission charges went into effect automatically on June 1, 2022.

Effective June 1, 2023, APS's annual wholesale transmission revenue requirement for all users of its transmission system increased by approximately \$34.7 million for the 12-month period beginning June 1, 2023, in accordance with the FERC-approved formula. Of this net amount, wholesale customer rates increased by approximately \$20.7 million and retail customer rates would have increased by approximately \$14 million. However, since changes in Retail Transmission Charges are reflected through the TCA after consideration of transmission recovery in retail base rates and the ACC approved balancing account, the retail revenue requirement decreased by \$10 million, resulting in reductions to the residential and commercial rates. An adjustment to APS's retail rates to recover FERC-approved transmission charges went into effect automatically on June 1, 2023.

Effective June 1, 2024, APS's annual wholesale transmission revenue requirement for all users of its transmission system increased by approximately \$27.4 million for the 12-month period beginning June 1, 2024 in accordance with the FERC-approved formula. Of this net amount, wholesale customer rates increased by approximately \$16.6 million and retail customer rates would have increased by approximately \$10.8 million.

However, since changes in Retail Transmission Charges are reflected through the TCA after consideration of transmission recovery in retail base rates and the ACC approved balancing account, the retail revenue requirement increased by \$8.8 million, resulting in an increase to residential and commercial rates over 3 MW and a decrease to commercial rates less than or equal to 3 MW. An adjustment to APS's retail rates to recover FERC-approved transmission charges went into effect automatically on June 1, 2024.

Lost Fixed Cost Recovery Mechanism

The LFCR mechanism permits APS to recover on an after-the-fact basis a portion of its fixed costs that would otherwise have been collected by APS in the kWh sales lost due to APS energy efficiency programs and to distributed generation ("DG") such as rooftop solar arrays. The adjustment to the LFCR has a year-over-year cap of 1% of retail revenues. Any amounts left unrecovered in a particular year because of this cap can be carried over for recovery in a future year. The kWhs lost from energy efficiency are based on a third-party evaluation of APS's energy efficiency programs. DG sales losses are determined from the metered output from the DG units.

As a result of the 2019 Rate Case decision, the fixed costs recoverable by the LFCR mechanism were set at 2.56 cents for lost residential kWh and 2.68 cents for lost non-residential kWh as set forth in the 2019 Rate Case decision. APS's annual LFCR adjutor rate is dependent on an annual earnings test filing, which compares APS's previous year's rate of return with the related authorized rate of return. If the actual rate of return is higher than the authorized rate of return, the LFCR rate for the subsequent year is set at zero. As a result of certain changes made to the LFCR mechanism in the 2019 Rate Case decision, the mechanism no longer qualifies for alternative revenue program accounting treatment.

On February 15, 2022, APS filed its 2022 annual LFCR adjustment, requesting that effective May 1, 2022, the annual LFCR recovery amount be increased to \$59.1 million (a \$32.5 million increase from previous levels, which was inclusive of a \$11.8 million balance from APS's 2021 LFCR filing). On May 9, 2022, the ACC Staff filed its revised report and proposed order regarding APS's 2022 LFCR adjustment, concluding that APS calculated the adjustment in accordance with its Plan of Administration. On May 18, 2022, the ACC approved the 2022 LFCR adjustment, with a rate effective date of June 1, 2022.

On February 15, 2023, APS filed a letter to the ACC docket stating that, in accordance with Decision No. 78585, APS and ACC Staff have agreed to move the filing date for the annual LFCR adjustment to July 31 each year. On September 5, 2023, APS filed an updated LFCR Plan of Administration, which was approved by ACC Staff on December 8, 2023. On July 31, 2023, APS filed its 2023 annual LFCR adjustment, requesting that the annual LFCR recovery amount be increased to \$68.7 million (a \$9.6 million increase from previous levels). On October 19, 2023, a request for intervention was filed, which was granted. Consistent with an October 25, 2023, Procedural Order, the parties met and conferred and conducted limited discovery. As a result of Decision No. 79293 in the 2022 Rate Case, APS transferred \$27.1 million from the LFCR to base rates.

On March 9, 2024, APS filed conforming LFCR schedules to incorporate changes required as a result of Decision No. 79293 in the 2022 Rate Case. On April 9, 2024, the ACC approved the 2023 annual LFCR adjustment, with new rates effective in the first billing cycle of May 2024.

On June 5, 2024, APS filed a revised LFCR Plan of Administration in accordance with Decision No. 79293. The ACC approved the revised Plan of Administration on October 8, 2024.

On July 31, 2024, APS filed its 2024 annual LFCR adjustment, requesting that effective November 1, 2024, the annual LFCR recovery amount be increased to \$49.6 million (an \$8 million increase from previous levels). The Commission has not yet ruled on this matter.

Tax Expense Adjustor Mechanism

The TEAM helps address potential federal income tax reform and enable the pass-through of certain income tax effects to customers.

The TEAM expressly applies to APS's retail rates with the exception of a small subset of customers taking service under specially approved tariffs.

As part of the 2019 Rate Case decision, there remains small true up balances in the TEAM balancing account. In the 2022 Rate Case, these true up balances are being recovered and amortized through 2032.

Court Resolution Surcharge

The CRS mechanism permits APS to recover certain costs associated with investments and expenses for APS's purchase and installation of SCR technology for Four Corners Units 4 and 5 and a change in APS's allowable return on equity as required by the Arizona Court of Appeals and approved by the ACC in Decision No. 78979. The CRS went into effect on July 1, 2023 at a rate of \$0.00175 per kWh. The rate is designed to recover \$59.6 million in revenue lost by APS between December 2021 and June 20, 2023, and the prospective recovery of ongoing costs related to the SCR investments and expense and the allowable return on equity difference in current base rates. The portion of the CRS representing the recovery of the \$59.6 million of lost revenue between December 2021 and June 20, 2023, \$22.5 million of which has been collected as of September 30, 2024, will cease upon full collection of the lost revenue. Additionally, the CRS tariff was updated to remove the return on equity component and account for SCR-related depreciation and deferral adjustments approved in Decision No. 79293 in the 2022 Rate Case. See "2019 Retail Rate Case" above for more information.

Net Metering

The ACC's decision from APS's 2017 rate case (the "2017 Rate Case Decision") provides that payments for energy exported to the grid from residential DG solar facilities will be determined using a Resource Comparison Proxy ("RCP") methodology as determined in the ACC's generic Value and Cost of Distributed Generation docket. RCP is a method that is based on the most recent five-year rolling average price that APS incurs for utility-scale solar photovoltaic projects. The price established by this RCP method will be updated annually (between general retail rate cases) but will not be decreased by more than 10% per year. The ACC is no longer pursuing development of a forecasted avoided cost methodology as an option for utilities in place of the RCP. Commercial customers, grandfathered residential solar customers, and residential customers with DG systems other than solar facilities continue to qualify for net metering.

In addition, the ACC made the following determinations in the Value and Cost of Distributed Generation docket:

RCP customers who have interconnected a DG system or submitted an

application for interconnection for DG systems will be grandfathered for a period of 20 years from the date the customer's interconnection application was accepted by the utility (for APS residential customers, as of September 1, 2017, based on APS's 2017 Rate Case Decision);

customers with DG solar systems are to be considered a separate class of customers for ratemaking purposes; and

once an initial export price is set for utilities, no netting or banking of retail credits will be available for new DG customers, and the then applicable export price will be guaranteed for new customers for a period of 10 years.

This decision of the ACC addresses policy determinations only. The decision states that its principles will be applied in future general retail rate cases, and the policy determinations themselves may be subject to future change, as are all ACC policies.

On April 29, 2022, APS filed an application to decrease the RCP price from 9.4 cents per kWh, which had been in effect since October 1, 2021, to 8.46 cents per kWh, reflecting a 10% annual reduction, to become effective September 1, 2022.

On July 12, 2022, the ACC approved the RCP as filed.

On May 1, 2023, APS filed an application for revisions to the RCP.

This application would decrease the RCP price to 7.619 cents per kWh, reflecting a 10% annual reduction, to become effective September 1, 2023.

On August 25, 2023, the ACC approved the RCP as filed.

On October 11, 2023, the ACC voted to open a new general docket to hold a hearing to explore potential future changes to the 10% annual reduction cap in the solar export rate paid by utilities to distributed solar customers for exports to the grid and the 10-year rate lock period for those customers that were approved in the ACC's Value and Cost of Distributed Generation Docket. A procedural conference was held on November 1, 2023, to discuss the process going forward. As a result of the procedural conference, ACC Staff issued a request for information to investigate the issues related to this matter. A status conference was held on March 20, 2024 to determine if ACC Staff is prepared to present a recommendation on this matter at that time. Stakeholders provided responses to the ACC Staff's request for information on March 21, 2024. Another status conference took place on May 20, 2024 and ACC Staff issued a request for additional information to investigate the issues related to the matter on May 31, 2024. Stakeholders provided responses to the ACC Staff's request for additional information on July 1, 2024, and on October 15, 2024, the ACC Staff filed a report finding that the RCP is working as intended and recommending no changes to the RCP at this time. The ACC Staff also recommended that the ACC close the docket without a hearing or further action. The ACC has not yet acted on the ACC Staff's recommendation, and APS cannot predict the outcome of this matter.

On May 1, 2024, APS filed an application for revisions to the RCP.

This application would decrease the RCP price to 6.857 cents per kWh, reflecting a 10% annual reduction, to become effective September 1, 2024.

On August 13, 2024, the ACC approved the RCP as filed.

Energy Modernization Plan

On May 26, 2023, the ACC opened a new docket to review articles within the Arizona Administrative Code related to Resource Planning, the Renewable Energy Standard and Tariff, and Electric Energy Efficiency Standards. On January 9, 2024, the ACC approved a rulemaking process for this matter. During the ACC Open Meeting on February 6, 2024, the ACC approved motions to direct ACC Staff to include recommendations to repeal the current Electric Energy Efficiency and Renewable Energy Standard rules during the rulemaking process. On August 21, 2024, the ACC Staff filed separate reports for each set of rules, including its recommendations to repeal the Electric Energy Efficiency and Renewable Energy Standard rules along with required preliminary economic, small business, and consumer impact statements. APS and other interested parties have filed comments about the ACC Staff reports. APS cannot predict the outcome of this matter.

Integrated Resource Planning

ACC rules require utilities to develop triennial 15-year IRPs which describe how the utility plans to serve customer load in the plan time frame. The ACC reviews each utility's IRP to determine if it meets the necessary requirements and whether it should be acknowledged. In February 2022, the ACC acknowledged APS's 2020 IRP filed on June 26, 2020. The ACC also approved certain amendments to the IRP process, including, setting an energy efficiency savings of 1.3% of retail sales annually (averaged over a three-year period) and a demand-side resource capacity of 35% of 2020 peak demand by January 1, 2030.

On May 1, 2023, APS, Tucson Electric Power Company, and UNS Electric, Inc. filed a joint request for an extension to file the IRPs from August 1, 2023, to November 1, 2023.

On June 21, 2023, the ACC granted the extension.

As a result, APS filed its 2023 IRP on November 1, 2023.

On January 31, 2024, stakeholders filed comments regarding the IRP, and APS filed its response to stakeholder comments on May 31, 2024. On July 31, 2024, the ACC held an IRP workshop where utilities and stakeholders presented on the 2023 IRPs. On October 8, 2024, the ACC acknowledged APS's 2023 IRP and approved certain amendments to the IRP process, including requirements for APS to demonstrate resource adequacy prior to exiting Four Corners as well as analysis of impacts from western market participation and planned resource requirements in the next IRP. See "Energy Modernization Plan" above for information regarding proposed changes to the IRP filings.

Equity Infusions

On October 27, 2023, APS filed a notice of intent to increase Pinnacle West's equity in APS in 2024. APS is currently authorized to receive up to \$150 million annually in equity infusions from Pinnacle West without seeking ACC approval. APS sought approval under Arizona Administrative Code provision R14-2-803 to receive from Pinnacle West in 2024 up to \$500 million in additional equity infusions above the currently authorized limit of \$150 million annually. The ACC approved the increased equity infusion limit for 2024 on January 9, 2024 and subsequently issued the order on January 24, 2024.

On April 19, 2024, APS submitted a request to the ACC to permanently modify Pinnacle West's permitted yearly equity infusions to equal up to 2.5% of Pinnacle West's consolidated assets each calendar year on a three-year rolling average basis. APS cannot predict the outcome of this matter.

Public Utility Regulatory Policies Act

Under the Public Utility Regulatory Policies Act of 1978 ("PURPA"), qualifying facilities are provided the right to sell energy and/or capacity to utilities and are granted relief from certain regulatory burdens. On December 17, 2019, the ACC mandated a minimum contract length of 18 years for qualifying facilities over 100 kW in Arizona and established that the rate paid to qualifying facilities must be based on the long-term avoided cost. "Avoided cost" is generally defined as the price at which the utility could purchase or produce the same amount of power from sources other than the qualifying facility on a long-term basis.

Residential Electric Utility Customer Service Disconnections

In accordance with the ACC's service disconnection rules, APS uses a calendar-based method to suspend the disconnection of customers for nonpayment from June 1 through

style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ceefff;padding:2px 1pt;text-align:left;vertical-align:bottom">Other</td></tr><tr><td colspan="3" style="background-color:#ceefff;padding:2px 1pt;text-align:right;vertical-align:bottom">Various</td></tr><tr><td colspan="3" style="background-color:#ceefff;padding:2px 1pt;text-align:right;vertical-align:bottom">3,565</td></tr><tr><td colspan="3" style="background-color:#ceefff;padding:2px 1pt;text-align:right;vertical-align:bottom">3,912</td></tr><tr><td colspan="3" style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:left;vertical-align:middle">Total regulatory assets (d)</td></tr><tr><td colspan="3" style="background-color:#ffffff;padding:2px 1pt;text-align:right;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td></tr><tr><td colspan="3" style="background-color:#ffffff;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:left;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ffffff;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:left;vertical-align:bottom">1,863,144</td></tr><tr><td colspan="3" style="background-color:#ffffff;border-top:1pt solid #000000;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td></tr><tr><td colspan="3" style="background-color:#ffffff;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:left;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ffffff;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">2,016.036</td></tr><tr><td colspan="3" style="background-color:#ffffff;border-top:1pt solid #000000;padding:2px 1pt 2px 0;text-align:left;vertical-align:middle">Less: current regulatory assets</td></tr><tr><td colspan="3" style="background-color:#ceefff;padding:0 1pt"></td></tr><tr><td colspan="3" style="background-color:#ceefff;border-top:3pt double #000;padding:2px 0 2px 1pt;text-align:left;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ceefff;border-top:3pt double #000;padding:2px 0;text-align:right;vertical-align:bottom">517,367</td></tr><tr><td colspan="3" style="background-color:#ceefff;border-top:3pt double #000;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ceefff;padding:0 1pt"></td></tr><tr><td colspan="3" style="background-color:#ceefff;border-top:3pt double #000;padding:2px 0 2px 1pt;text-align:left;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ceefff;border-top:3pt double #000;padding:2px 0;text-align:right;vertical-align:bottom">625,757</td></tr><tr><td colspan="3" style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:left;vertical-align:middle">Total non-current regulatory assets</td></tr><tr><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td></tr><tr><td colspan="3" style="background-color:#ffffff;border-bottom:3pt double #000;border-top:1pt solid #000;padding:2px 0 2px 1pt;text-align:left;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ffffff;border-bottom:3pt double #000;border-top:1pt solid #000;padding:2px 0;text-align:right;vertical-align:bottom">1,345,777</td></tr><tr><td colspan="3" style="background-color:#ffffff;border-bottom:3pt double #000;border-top:1pt solid #000;padding:2px 1pt 2px 0;text-align:left;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ffffff;border-bottom:3pt double #000;border-top:1pt solid #000;padding:2px 0;text-align:right;vertical-align:bottom">1,390,279</td></tr><tr><td colspan="3" style="background-color:#ffffff;border-bottom:3pt double #000;border-top:1pt solid #000;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td></tr></table></div><div style="padding-left:18pt">(a)This asset represents the future recovery of pension benefit obligations and expense through retail rates. If these costs are disallowed by the ACC, this regulatory asset would be charged to OCI and result in lower future revenues. As a result of the 2019 Rate Case decision, the amount authorized for inclusion in rate base was determined using an averaging methodology, which resulted in a reduced return in retail rates. The 2022 Rate Case decision allows for the full return on the pension asset in rate base. See Note 5 for further discussion.</div><div style="padding-left:36pt;text-indent:18pt">(b)See "Cost Recovery Mechanisms" discussion above.</div><div style="padding-left:36pt;text-indent:18pt">(c)Subject to a carrying charge.</div><div style="padding-left:36pt;text-indent:18pt">There are no regulatory assets for which the ACC has allowed recovery of costs but not allowed a return by exclusion from rate base. FERC rates are set using a formula rate as described in "Transmission Rates, Transmission Cost Adjustor and Other Transmission Matters."</div><div style="padding-left:36pt;text-indent:18pt">(e)See "Four Corners SCR Cost Recovery" discussion above.</div><div style="padding-left:36pt;text-indent:18pt">(f)Collected in retail rates.</div><div style="padding-left:36pt;text-indent:18pt">(g)Amortization periods vary based on specific terms of lease contract.</div><div style="margin-bottom:12pt;text-indent:36pt">The detail of regulatory liabilities is as follows (dollars in thousands):</div><table border="1" style="width:100%; border-collapse:collapse; display:inline-table;margin-bottom:5pt;vertical-align:top;width:100.000%"><tr><td style="width:1.0%"></td><td style="width:1.0%"></td><td style="width:0.1%"></td><td style="width:11.326%"></td><td style="width:0.1%"></td><td style="width:0.1%"></td><td style="width:0.1%"></td><td style="width:1.0%"></td><td style="width:12.642%"></td><td style="width:0.1%"></td><td style="width:0.1%"></td><td style="width:0.1%"></td><td style="width:0.530%"></td><td style="width:0.1%"></td><td style="width:1.0%"></td><td style="width:0.1%"></td><td style="width:1.0%"></td><td style="width:11.623%"></td><td style="width:0.1%"></td><td style="width:0.1%"></td><td colspan="3" style="padding:2px 1pt;text-align:left;vertical-align:bottom"></td></tr><tr><td colspan="3" style="padding:2px 1pt;text-align:center;vertical-align:bottom">Amortization Through</td><td colspan="3" style="padding:0 1pt"></td><td colspan="6" style="padding:2px 1pt;text-align:center;vertical-align:bottom">September 30, 2024</td><td colspan="3" style="padding:2px 1pt;text-align:center;vertical-align:bottom">December 31, 2023</td></tr><tr><td colspan="3" style="background-color:#ceefff;padding:2px 1pt;text-align:left;vertical-align:bottom">Excess deferred income taxes-ACC—Tax Cuts and Jobs Act (a)</td><td colspan="3" style="background-color:#ceefff;padding:2px 1pt;text-align:right;vertical-align:bottom">2046</td><td colspan="3" style="background-color:#ceefff;padding:0 1pt"></td><td colspan="6" style="background-color:#ceefff;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:left;vertical-align:bottom"></td></tr></table></div>

Retired power plant costs

72,169

Lease incentives

Income taxes — investment tax credit basis adjustment

34,573

Deferred compensation

2036

Deferred property taxes

2027

FERC Transmission true up

2026

Palo Verde VIEs (Note 6)

2046

Power supply adjustor — interest

2025

Navajo coal reclamation

2026

Mead-Phoenix transmission line contributions in aid of construction ("CIAC")

2050

Corners coal reclamation

000000

Renewable energy standard (b)

Income taxes — change in rates

2053

57,791

60,667

Demand side management (b)

2024

32,705

Spent nuclear fuel

2027

28,431

33,154

Sundance maintenance

2031

22,312

19,989

TCA Balancing Account

2026

11,514

Property tax deferral

2027

6,111

Tax expense adjustor mechanism (b)

2032

4,494

4,935

Other

Various

111

2,317

Total regulatory liabilities

retrospective premium of approximately \$21.6 million.

Insurance

The Palo Verde participants maintain insurance for property damage to, and decontamination of, property at Palo Verde in the aggregate amount of \$2.8 billion. APS has also secured accidental outage insurance for a sudden and unforeseen accidental outage of any of the three units. The property damage, decontamination, and accidental outage insurance are provided by Nuclear Electric Insurance Limited ("NEIL"). APS is subject to retrospective premium adjustments under all NEIL policies if NEIL's losses in any policy year exceed accumulated funds. The maximum amount APS could incur under the current NEIL policies totals approximately \$23.1 million for each retrospective premium assessment declared by NEIL's Board of Directors due to losses. Additionally, at the sole discretion of the NEIL Board of Directors, APS would be liable to provide approximately \$64.1 million in deposit premium within 20 days of request as assurance to satisfy any site obligation of retrospective premium assessment. The insurance coverage discussed in this, and the previous paragraph, is subject to certain policy conditions, sublimits, and exclusions.

Fuel and Purchased Power Commitments and Purchase Obligations

Fuel and purchased power commitments and purchase obligations have increased by \$5.5 billion from the information provided in our 2023 Form 10-K. The increase is primarily due to new energy storage PPAs and other purchased power commitments, in addition to three new engineering, procurement, and construction contracts relating to APS-owned capital generation projects. The majority of these changes relate to 2026 and thereafter. The purchased power commitments include certain agreements that qualify as lease agreements. See Note 14.

Other than the items described above, there have been no material changes, as of September 30, 2024, outside the normal course of business in contractual obligations from the information provided in our 2023 Form 10-K. See Note 3 for discussion regarding changes in our short-term and long-term debt obligations.

Superfund and Other Related Matters

The Comprehensive Environmental Response Compensation and Liability Act ("Superfund" or "CERCLA") establishes liability for the cleanup of hazardous substances found contaminating the soil, water or air. Those who released, generated, transported to or disposed of hazardous substances at a contaminated site are among the parties who are potentially responsible (each a "PRP"). PRPs may be strictly, jointly, and severally liable for clean-up. On September 3, 2003, EPA advised APS that EPA considers APS to be a PRP in the Motorola 52nd Street Superfund Site, Operable Unit 3 ("OU3") in Phoenix, Arizona. APS has facilities that are within this Superfund site. APS and Pinnacle West have agreed with EPA to perform certain investigative activities of the APS facilities within OU3. In addition, on September 23, 2009, APS agreed with EPA and one other PRP to voluntarily assist with the funding and management of the site-wide groundwater remedial investigation and feasibility study ("RI/FS"). The RI/FS for OU3 was finalized and submitted to EPA at the end of 2022. EPA notified APS that the RI/FS was approved on September 11, 2024. APS's estimated costs related to this investigation and study is approximately \$3 million. APS anticipates incurring additional expenditures in the future, but because the final costs associated with remediation requirements set forth in the RI/FS are not yet finalized, at the present time expenditures related to this matter cannot be reasonably estimated.

Environmental Matters

In connection with APS's status as a PRP for OU3, since 2013 APS and at least two dozen other parties have been defendants in various CERCLA lawsuits stemming from allegations that contamination from OU3 and elsewhere has impacted groundwater wells operated by the Roosevelt Irrigation District ("RID"). At this time, only one active lawsuit remains pending in the U.S. District Court for Arizona, which concerns > APS's share of liability related to that claim; however, APS does not expect the outcome to have a material impact on our financial position, results of operations or cash flows.

Environmental Matters

On February 28, 2022, EPA provided APS with a request for information under CERCLA related to APS's Ocotillo power plant site located in Tempe, Arizona. In particular, EPA seeks information from APS regarding APS's use, storage, and disposal of substances containing per- and polyfluoroalkyl ("PFAS") compounds at the Ocotillo power plant site in order to aid EPA's investigation into actual or threatened releases of PFAS into groundwater within the South Indian Bend Wash ("SIBW") Superfund site. The SIBW Superfund site includes the APS Ocotillo power plant site. APS filed its response to this information request on April 29, 2022. On January 17, 2023, EPA contacted APS to inform the Company that it would be commencing on-site investigations within the SIBW site, including the Ocotillo power plant, and performing a remedial investigation and feasibility study related to potential PFAS impacts to groundwater over the next two to three years. APS estimates that its costs to oversee and participate in the remedial investigation work will be approximately \$1.7 million. At the present time, we are unable to predict the outcome of this matter, and any further expenditures related to necessary remediation, if any, or further investigations cannot be reasonably estimated.

Environmental Matters

APS is subject to numerous environmental laws and regulations affecting many aspects of its present and future operations, including air emissions of both conventional pollutants and greenhouse gases, water quality, wastewater discharges, solid waste, hazardous waste, and CCRs. These laws and regulations can change from time to time, imposing new obligations on APS resulting in increased capital, operating, and other costs. Associated capital expenditures or operating costs could be material. APS intends to seek recovery of any such environmental compliance costs through our rates but cannot predict whether it will obtain such recovery. The following proposed and final rules could involve material compliance costs to APS.

Coal Combustion Waste

On December 19, 2014, EPA issued its final regulations governing the handling and disposal of CCR, such as fly ash and bottom ash. The rule regulates CCR as a non-hazardous waste under Subtitle D of the Resource Conservation and Recovery Act ("RCRA") and establishes national minimum criteria for existing and new CCR landfills and surface impoundments and all lateral expansions. These criteria include standards governing location restrictions, design and operating criteria, groundwater monitoring and corrective action, closure requirements and post closure care, and recordkeeping, notification, and internet posting requirements. The rule generally requires any existing unlined CCR surface impoundment to stop receiving CCR and either retrofit or close, and further requires the closure of any CCR landfill or surface impoundment that cannot meet the applicable performance criteria for location restrictions or structural integrity. Such closure requirements are deemed "forced closure" or "closure for cause" of unlined surface impoundments and are the subject of the regulatory and judicial activities described below.

Coal Combustion Waste

Since these regulations were finalized, EPA has taken steps to substantially modify the federal rules governing CCR disposal. While certain changes have been prompted by utility industry petitions, others have resulted from judicial review, court approved settlements with environmental groups, and statutory changes to RCRA. The following lists the pending regulatory changes that, if finalized, could have a material impact as to how APS manages CCR at its coal-fired power plants:

Water Infrastructure Improvements for the Nation ("WIIN") Act

Following the passage of the Water Infrastructure Improvements for the Nation ("WIIN") Act in 2016, EPA possesses authority to either authorize states to develop their own permit programs for CCR management or issue federal permits governing CCR disposal both in states without their own permit programs and on tribal lands. At this time, the Arizona Department of Environmental Quality ("ADEQ") has taken steps to develop a CCR permitting program and plans to propose state regulations governing CCR permitting over the summer of 2024. It remains unclear when EPA would approve that permitting program pursuant to the WIIN Act. On December 19, 2019, EPA proposed its own set of regulations governing the issuance of CCR management permits, which would impact facilities like Four Corners located on the Navajo Nation. The proposal remains pending.

Water Infrastructure Improvements for the Nation ("WIIN") Act

On March 1, 2018, as a result of a settlement with certain environmental groups, EPA proposed adding boron

to the list of constituents that trigger corrective action requirements to remediate groundwater impacted by CCR disposal activities. Apart from a subsequent proposal issued on August 14, 2019, to add a specific, health-based groundwater protection standard for boron, EPA has yet to take action on this proposal.

With respect to APS's Cholla facility, APS's application for alternative closure was submitted to EPA on November 30, 2020. While EPA has deemed APS's application administratively "complete," the Agency's approval remains pending. If granted, this application would allow the continued disposal of CCR within Cholla's existing unlined CCR surface impoundments until the required date for ceasing coal-fired boiler operations in April 2025. This application will be subject to public comment and, potentially, judicial review. We expect to have a proposed decision from EPA regarding Cholla sometime in 2025.

We cannot at this time predict the outcome of these regulatory proceedings or when EPA will take final action on those matters that are still pending. Depending on the eventual outcome, the costs associated with APS's management of CCR could materially increase, which could affect our financial condition, results of operations, or cash flows.

On April 25, 2024, EPA took final action on a proposal to expand the scope of federal CCR regulations to address the impacts from historical CCR disposal activities that would have ceased prior to 2015. This new class of CCR management units ("CCRMUs"), which contain at least 1,000 tons of CCR, broadly encompass any location at an operating coal-fired power plant where CCR would have been placed on land. As proposed, this would include not only historically closed landfills and surface impoundments but also prior applications of CCR beneficial use (with exceptions for historical roadbed and embankment applications). Existing CCR regulatory requirements for groundwater monitoring, corrective action, closure, post-closure care, and other requirements will be imposed on such CCRMUs. At this time, APS is still evaluating the impacts of this final regulation on its business, with initial CCRMU site surveys due to be completed by February 2026 and final site investigation reports to be finalized by February 2027. Based on the information available to the Company at this time, APS cannot reasonably estimate the fair value of the entire CCRMU asset retirement obligation. Depending on the outcome of those evaluations and site investigations, the costs associated with APS's management of CCR could materially increase, which could affect our financial condition, results of operations, or cash flows.

Additionally, the CCR rule requires ongoing, phased groundwater monitoring. As of October 2018, APS has completed the statistical analyses for its CCR disposal units that triggered assessment monitoring.

APS determined that several of its CCR disposal units at Cholla and Four Corners will need to undergo corrective action.

APS completed the assessments of corrective measures on June 14, 2019; however, additional investigations and engineering analyses that will support the remedy selection are still underway.

In addition, APS will also solicit input from the public and host public hearings as part of this process.

APS's estimates for its share of corrective action and monitoring costs at Four Corners and Cholla are captured within the Asset Retirement Obligations.

As APS continues to implement the CCR rule's corrective action assessment process, the current cost estimates may change.

Given uncertainties that may exist until we have fully completed the corrective action assessment and final remedy selection process, APS cannot predict any ultimate impacts to APS; however, at this time APS does not believe that any potential changes to the cost estimate from the CCR rule's corrective action assessment process for Four Corners or Cholla would have a material impact on its financial condition, results of operations, or cash flows.

EPA Power Plant Carbon Regulations

EPA's regulation of carbon dioxide emissions from electric utility power plants has proceeded in fits and starts over most of the last decade. Starting on August 3, 2015, EPA finalized the Clean Power Plan, which was the Agency's first effort at such regulation through system-wide generation dispatch shifting. Those regulations were subsequently repealed by the EPA on June 19, 2019, and replaced by the Affordable Clean Energy ("ACE") regulations, which were a far narrower set of rules. While the U.S. Court of Appeals for the D.C. Circuit subsequently vacated the ACE regulations on January 19, 2021, and ordered a remand for EPA to develop replacement regulations consistent with the original 2015 Clean Power Plan, the U.S. Supreme Court subsequently reversed that decision on June 30, 2022, holding that the Clean Power Plan exceeded EPA's authority under the Clean Air Act.

In the final regulations governing power plant carbon dioxide emissions released April 25, 2024, EPA issued emission standards and guidelines for various subcategories of new and existing power plants. Unlike EPA's Clean Power Plan regulations from 2015, which took a broad, system-wide approach to regulating carbon emissions from electric utility fossil-fuel burning power plants, these new federal regulations are limited to measures that can be installed at individual power plants to limit planet-warming carbon-dioxide emissions.

As such, for new natural gas-fired combustion turbine power plants, EPA is proposing that carbon emission performance standards apply based on the annual capacity factors. For the highest utilization combustion turbines, EPA is therefore proposing that such facilities be retrofitted for carbon capture and sequestration or utilization controls ("CCS") by 2032. For intermediate or low-load natural gas-fired combustion turbines, those with 40% or less capacity factors, EPA's regulations would not require add-on pollution controls. Instead, natural gas-fired combustion turbines with capacity factors of up to 20% would be effectively unregulated, while such turbines with capacity factors over 20% and up to 40% would be subject to carbon dioxide emission rate limitations. EPA did not finalize standards for existing natural gas-fired combustion turbines but has indicated that it will propose a new set of standards, initiating a separate rulemaking, for these existing gas-fired power plants within the next year.

For coal-fired power plants, instead of imposing regulations based on capacity and utilization, EPA has finalized subcategories based on planned retirement dates. This means that facilities retiring before 2032 are effectively exempt from regulation, those that retire between 2032 and 2038 must co-fire with natural gas starting in 2030, and those that retire in 2039 or later must install CCS controls by 2032.

As of May 10, 2024, several states, electric utility companies, affiliated trade associations, and other entities filed petitions for review of these regulations in the D.C. Circuit Court of Appeals. APS is participating in that litigation as part of an ad hoc coalition of electric utility companies, independent power producers, and trade groups, called Electric Generators for a Sensible Transition. We cannot predict the outcome of the litigation challenging EPA's latest carbon emission standards for power plants.

If this regulation remains in effect, it will likely lead to a material increase in APS's costs to build, operate, and maintain new, frequently operated gas-fired power plants. The regulatory deadlines in 2032 by which new, frequently operated gas-fired power plants must install carbon capture and sequestration and achieve 90% capture efficiency may not be feasible. Future resource plans and procurement efforts implicating the development of such new generation remains pending and, as such, at this time APS is not able to quantify the financial impact associated with EPA's GHG regulations for power plants.

Effluent Limitation Guidelines

EPA published effluent limitation guidelines ("ELG") on October 13, 2020, and based off those guidelines, APS completed a National Pollutant Discharge Elimination System ("NPDES") permit modification for Four Corners on December 1, 2023. The ELG

standards finalized in October 2020 relaxed the "zero discharge" standard for bottom ash transport waters. EPA finalized in September 2015. However, on April 25, 2024, EPA finalized new ELG regulations that once again require "zero discharge" standards for flows of bottom ash transport water at power plants like Four Corners. Nonetheless, for power plants that permanently cease operations by December 31, 2034, such facilities can continue to comply with the 2020 ELG standards. APS is currently evaluating its compliance options for Four Corners based on the ELG regulations finalized in April 2024 and is assessing what impacts the new standards will have on our financial condition, results of operations, or cash flows.

EPA Good Neighbor Proposal for Arizona. EPA issued its final Good Neighbor Plan for 23 states in order to ensure that the cross-state transport of ozone forming emissions does not interfere with downwind state compliance with the National Ambient Air Quality Standards ("NAAQS"). Thermal power plant emission limitations are a key aspect of these regulations, which involve emission allowance trading for nitrogen oxide ("NOx") emissions. While Arizona was not among the 23 states subject to EPA's March 2023 final action, EPA announced on January 23, 2024 that it was proposing to add Arizona and New Mexico (along with two other additional states) to EPA's NOx emission allowance trading program finalized last year. That proposal involves adding these states to the Good Neighbor Plan and disapproving the corresponding provisions of each state's State Implementation Plan. Because APS operates thermal power plants within Arizona and those portions of the Navajo Nation within New Mexico, APS's power plants would be subject to EPA's Good Neighbor Plan upon finalization of this proposal. EPA's final Good Neighbor Plan is subject to ongoing judicial review in the D.C. Circuit Court of Appeals.

On June 27, 2024, the U.S. Supreme Court granted a motion to stay the effectiveness of EPA's final Good Neighbor Plan pending the resolution of the litigation. As such, APS will not be impacted by the Good Neighbor Plan until the outcome of this litigation is finalized. APS cannot predict the outcome of EPA's proposal (which depends on action disapproving the Arizona State Implementation Plan) or whether the Good Neighbor Plan will remain in effect pending the outcome of judicial review in the D.C. Circuit Court of Appeals. Should the Good Neighbor Plan ultimately be imposed on APS and its operations in Arizona and New Mexico, it would have material impact on both the costs to operate current APS power plants and APS's ability to develop new thermal generation to serve load. At this time, APS cannot predict the impact on the Company's financial condition, results of operations, or cash flows.

On April 25, 2024, EPA finalized revisions to the existing MATS regulations governing emissions of toxic air pollution from existing coal-fired power plants. The final regulations increase the stringency of filterable particulate matter limits used to demonstrate compliance with MATS and require the use of continuous emissions monitoring systems to ensure compliance (as opposed to periodic performance testing). These final regulations will take effect for existing coal-fired power plants, such as Four Corners, within three years of publication in the Federal Register. Based on APS's assessment of the revised MATS regulations, this final rule is unlikely to have a material impact on plant operations or require significant capital expenditures to ensure compliance.

Other environmental rules that could involve material compliance costs include those related to effluent limitations, the ozone national ambient air quality standard and other rules or matters involving the Clean Air Act, Clean Water Act, Endangered Species Act, RCRA, Superfund, the Navajo Nation, and water supplies for our power plants. The financial impact of complying with current and future environmental rules could jeopardize the economic viability of APS's fossil-fuel powered plants or the willingness or ability of power plant participants to fund any required equipment upgrades or continue their participation in these plants. The economics of continuing to own certain resources, particularly our coal plants, may deteriorate, warranting early retirement of those plants, which may result in asset impairments. APS would seek recovery in rates for the book value of any remaining investments in the plants, as well as other costs related to early retirement, but cannot predict whether it would obtain such recovery.

Four Corners National Pollutant Discharge Elimination System ("NPDES") Permit. The latest NPDES permit for Four Corners was issued on September 30, 2019. Based upon a November 1, 2019, filing by several environmental groups, the Environmental Appeals Board ("EAB") took up review of the Four Corners NPDES Permit.

The EAB denied the environmental group petition on September 30, 2020. While on January 22, 2021, the environmental groups filed a petition for review of the EAB's decision with the U.S. Court of Appeals for the Ninth Circuit, the parties to the litigation (including APS) finalized a settlement on May 2, 2022. This settlement requires investigation of thermal wastewater discharges from Four Corners, administratively closes the litigation filed in January 2021, and APS does not expect the outcome to have a material impact on our financial condition, results of operations, or cash flows.

BCE Kūpono Solar. BCE Kūpono Solar and Ameresco jointly owned a special purpose entity that sponsored the Kūpono Solar Project. This project is a 42 MW solar and battery storage facility in O'ahu, Hawaii that supplies energy and capacity under a 20-year power purchase agreement with Hawaiian Electric Company, Inc. The Kūpono Solar Project achieved commercial operations in June 2024. On April 18, 2023, the Kūpono special purpose entity entered into a \$140 million non-recourse construction financing agreement. On August 14, 2024, the construction financing converted into long-term financing in the form of a sale-leaseback. In connection with the project financing, Pinnacle West issued performance guarantees relating to the Kūpono Solar Project. Investments in the Kūpono Solar Project were included in the BCE Sale which closed on January 12, 2024, and as a result of the BCE Sale, Pinnacle West holds no equity or ownership interest in the Kūpono Solar Project. As of September 30, 2024, Pinnacle West continues to maintain performance guarantees relating to the Kūpono Solar Project sale-leaseback financing (see additional information below regarding these guarantees). See Note 16 for information relating to the BCE Sale.

Financial Assurances. In the normal course of business, we obtain standby letters of credit and surety bonds from financial institutions and other third parties. These instruments guarantee our own future performance and provide third parties with financial and performance assurance in the event we do not perform. These instruments support commodity contract collateral obligations and other transactions. As of September 30, 2024, standby letters of credit totaled approximately \$19 million and surety bonds totaled approximately \$20 million; both will expire through 2025. The underlying liabilities insured by these instruments are reflected on our balance sheets, where applicable. Therefore, no additional liability is reflected for the letters of credit and surety bonds themselves.

We enter into agreements that include indemnification provisions relating to liabilities arising from or related to certain of our agreements. Most significantly, APS has agreed to indemnify the equity participants and other parties in the Palo Verde sale leaseback transactions with respect to certain tax matters. Generally, a maximum obligation is not explicitly stated in the indemnification provisions and, therefore, the overall maximum amount of the obligation under such indemnification provisions cannot be reasonably estimated. Based on historical experience and evaluation of the specific indemnities, we do not believe that any material loss related to such indemnification provisions is likely.

Pinnacle West has issued parental guarantees and has provided indemnification under certain surety bonds for APS which were not material at September 30, 2024. In connection with the sale of 4C Acquisition, LLC's 7% interest to Navajo Transitional Energy Corporation ("NTEC"), Pinnacle West is guaranteeing certain obligations that NTEC will have to the other owners of Four Corners. Pinnacle West has not needed to perform under this guarantee. A maximum obligation is not explicitly stated in the guarantee and, therefore, the overall maximum amount of the obligation under such guarantee cannot be reasonably estimated; however, we consider the fair value of this guarantee, including expected credit losses, to be immaterial.

Form 10-K for fair value discussion of plan assets held in our retirement and other benefit plans.

Cash Equivalents

Risk Management Activities — Energy Derivative Instruments

Exchange traded commodity contracts are valued using unadjusted quoted prices. For non-exchange traded commodity contracts, we calculate fair value based on the average of the bid and offer price, discounted to reflect net present value. We maintain certain valuation adjustments for a number of risks associated with the valuation of future commitments. These include valuation adjustments for liquidity and credit risks. The liquidity valuation adjustment represents the cost that would be incurred if all unmatched positions were closed out or hedged. The credit valuation adjustment represents estimated credit losses on our net exposure to counterparties, taking into account netting agreements, expected default experience for the credit rating of the counterparties and the overall diversification of the portfolio. We maintain credit policies that management believes minimize overall credit risk.

Certain non-exchange traded commodity contracts are valued based on unobservable inputs due to the long-term nature of contracts, characteristics of the product, or the unique location of the transactions. Long-dated energy transactions may consist of observable valuations for the near-term portion and unobservable valuations for the long-term portions of the transaction. We rely primarily on broker quotes to value these instruments. When our valuations utilize broker quotes, we perform various control procedures to ensure the quote has been developed consistent with fair value accounting guidance. These controls include assessing the quote for reasonableness by comparison against other broker quotes, reviewing historical price relationships, and assessing market activity. When broker quotes are not available, the primary valuation technique used to calculate the fair value is the extrapolation of forward pricing curves using observable market data for more liquid delivery points in the same region and actual transactions at more illiquid delivery points.

When the unobservable portion is significant to the overall valuation of the transaction, the entire transaction is classified as Level 3.

Investments Held in Nuclear Decommissioning Trusts and Other Special Use Funds

The nuclear decommissioning trusts and other special use funds invest in fixed income and equity securities. Other special use funds include the coal reclamation escrow account and the active union employee medical account. See Note 12 for additional discussion about our investment accounts.

We value investments in fixed income and equity securities using information provided by our trustees and escrow agent. Our trustees and escrow agent use pricing services that utilize the valuation methodologies described below to determine fair market value. We have internal control procedures designed to ensure this information is consistent with fair value accounting guidance. These procedures include assessing valuations using an independent pricing source, verifying that pricing can be supported by actual recent market transactions, assessing hierarchy classifications, comparing investment returns with benchmarks, and obtaining and reviewing independent audit reports on the trustees' and escrow agent's internal operating controls and valuation processes.

Fixed Income Securities

Fixed income securities issued by the U.S. Treasury are valued using quoted active market prices and are typically classified as Level 1. Fixed income securities issued by corporations, municipalities, and other agencies, including mortgage-backed instruments, are valued using quoted inactive market prices, quoted active market prices for similar securities, or by utilizing calculations which incorporate observable inputs such as yield curves and spreads relative to such yield curves. These fixed income instruments are classified as Level 2. Whenever possible, multiple market quotes are obtained which enables a cross-check validation. A primary price source is identified based on asset type, class, or issue of securities.

Fixed income securities may also include short-term investments in certificates of deposit, variable rate notes, time deposit accounts, U.S. Treasury and Agency obligations, U.S. Treasury repurchase agreements, commercial paper, and other short-term instruments. These instruments are valued using active market prices or utilizing observable inputs described above.

Equity Securities

The nuclear decommissioning trusts' equity security investments are held indirectly through commingled funds. The commingled funds are valued using the funds' NAV as a practical expedient. The funds' NAV is primarily derived from the quoted active market prices of the underlying equity securities held by the funds. We may transact in these commingled funds on a semi-monthly basis at the NAV. The commingled funds are maintained by a bank and hold investments in accordance with the stated objective of tracking the performance of the S&P 500 Index. Because the commingled funds' shares are offered to a limited group of investors, they are not considered to be traded in an active market. As these instruments are valued using NAV, as a practical expedient, they have not been classified within the fair value hierarchy.

The nuclear decommissioning trusts and other special use funds may also hold equity securities that include exchange-traded mutual funds and money market accounts for short-term liquidity purposes. These short-term, highly-liquid investments are valued using active market prices.

Fair Value Tables

	Level 1	Level 2	Level 3	Other	Total
	32.867%	0.1%	0.1%	11.345%	44.317%
	0.1%	0.1%	0.971%	0.1%	1.272%
	0.1%	0.1%	11.637%	0.1%	12.949%
	0.1%	0.1%	0.1%	8.856%	9.053%
	0.1%	0.1%	0.532%	0.1%	0.734%
	2.413%	0.1%	0.1%	0.532%	3.056%
	0.1%	1.0%	11.349%	0.1%	12.800%
				Level 1	
				Level 2	
				Level 3	
				Other	
				Total	

Three Months Ended September 30

	2024	2023
Balance June 30, 2024	(17,036)	(16,586)
OCI (loss) before reclassifications	450	(a)
Balance September 30, 2024	(16,586)	(15,547)
OCI (loss) before reclassifications	444	(a)
Balance June 30, 2023	(15,103)	(14,835)
OCI (loss) before reclassifications	477	(a)
Balance September 30, 2023	(14,626)	(14,835)

(a) These amounts primarily represent amortization of actuarial loss and are included in the computation of net periodic pension cost. See Note 5.

color:#ffffff;padding:0 1pt"></td><td colspan="2" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">211,388 </td></tr><tr><td colspan="3" style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:left;vertical-align:bottom">Thereafter</td><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td><td colspan="2" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">1,140,971 </td><td colspan="2" style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td><td colspan="2" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">61,381 </td><td colspan="2" style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td><td colspan="2" style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom">1,202,352 </td><td colspan="2" style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:left;vertical-align:bottom">Total lease commitments</td><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td><td colspan="2" style="background-color:#ffffff;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">2,115,442 </td><td colspan="2" style="background-color:#ffffff;border-top:1pt solid #000000;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td><td colspan="2" style="background-color:#ffffff;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">117,267 </td><td colspan="2" style="background-color:#ffffff;border-top:1pt solid #000000;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td><td colspan="2" style="background-color:#ffffff;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">2,232,709 </td><td colspan="2" style="background-color:#ffffff;border-top:1pt solid #000000;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:left;vertical-align:bottom">Less imputed interest</td><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td><td colspan="2" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">555,212 </td><td colspan="2" style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td><td colspan="2" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">41,359 </td><td colspan="2" style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td><td colspan="2" style="background-color:#ffffff;padding:2px 0 2px 1pt;text-align:right;vertical-align:bottom">596,571 </td><td colspan="2" style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td></tr><tr><td colspan="3" style="background-color:#ffffff;padding:2px 1pt 2px 0;text-align:left;vertical-align:bottom">Total lease liabilities</td><td colspan="3" style="background-color:#ffffff;padding:0 1pt"></td><td colspan="2" style="background-color:#ffffff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:left;vertical-align:bottom">1,560,230 </td><td colspan="2" style="background-color:#ffffff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:left;vertical-align:bottom">75,908 </td><td colspan="2" style="background-color:#ffffff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><td colspan="3" style="background-color:#ffffff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 0 2px 1pt;text-align:left;vertical-align:bottom">1,636,138 </td><td colspan="2" style="background-color:#ffffff;border-bottom:3pt double #000000;border-top:1pt solid #000000;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td></tr></table></div><table border="1" style="width:100%; border-collapse:collapse"><tr><td colspan="2" style="width:50%; padding:5px"><div style="text-indent:36pt">Asset Retirement Obligations</div><div style="text-indent:36pt">During the nine months ended September 30, 2024, the Company revised its cost estimates for existing Asset Retirement Obligations ("ARO") for the following:</div><div style="text-indent:36pt">
</div><div style="padding-left:54pt;text-indent:18pt">•Cholla coal-fired power plant related to the closure of ponds and facilities, which resulted in an increase to the ARO of approximately \$63 million, primarily due to cost estimates associated with the CCR Rule.</div><div style="padding-left:54pt;text-indent:18pt">•Four Corners coal-fired power plant, which resulted in an increase of approximately \$82 million, primarily due to cost estimates associated with the CCR Rule.</div><div style="padding-left:54pt;text-indent:18pt">•Navajo, a decommissioned coal-fired power plant, which resulted in an increase of approximately \$8 million.</div><div style="padding-left:54pt;text-indent:18pt">•Palo Verde nuclear plant, which resulted in an increase of approximately \$1 million.</div><div style="text-indent:36pt">
</div><div style="padding-left:54pt;text-indent:18pt">APS has also recorded the initial investigation and assessment costs related to the newly signed EPA rule for Legacy Impoundments and CCRMUs. At this time, APS is still estimating the financial impacts of this final regulation on its business, with initial CCRMU site surveys due to be completed by February 2026 and final site investigation reports to be finalized by February 2027. Based on the information available to the Company at this time, APS cannot reasonably estimate the fair value of the entire CCRMU asset retirement obligation. Depending on the outcome of those evaluations and site investigations, the costs associated with APS's management of CCR could materially increase, which could affect our financial condition, results of operations, or cash flows.</div><div style="text-indent:36pt">
</div><div style="padding-left:54pt;text-indent:18pt">See additional details in Notes 4 and 9.</div><div style="text-indent:36pt">
</div><div style="text-indent:36pt">The following table shows the change in our asset retirement obligations for the nine months ended</div><div style="padding-left:54pt;text-indent:18pt">September 30, 2024 (dollars in thousands):</div><div style="text-indent:36pt"><table border="1" style="width:100%; border-collapse:collapse; display:inline-table;margin-bottom:5pt;vertical-align:top;width:100.000%"><tr><td style="width:1.0%"></td><td style="width:86.180%"></td><td style="width:0.1%"></td><td style="width:1.0%"></td><td style="width:11.620%"></td><td style="width:0.1%"></td></tr><tr><td colspan="3" style="padding:2px 1pt;text-align:left;vertical-align:bottom">
</td><td colspan="3" style="padding:2px 1pt;text-align:center;vertical-align:bottom">2024</td></tr><tr><td colspan="3" style="padding:2px 1pt;text-align:left;vertical-align:bottom"><div style="padding-left:54pt;text-indent:18pt">Asset retirement obligations at January 1, 2024</div></td><td colspan="3" style="padding:2px 1pt;text-align:left;vertical-align:bottom"><span style="color:#000000;font-family:Times New Roman,sans-

Consolidated Statements of Income for the nine months ended September 30, 2024 include a \$23 million gain relating to the final stage of the BCE Sale. As of January 12, 2024, all stages of the BCE Sale have been completed. As partial consideration for the BCE Sale, Pinnacle West received a \$46 million interest-bearing promissory note from Ameresco. The note required Ameresco to make cash payments to Pinnacle West throughout 2024. Our September 30, 2024 Condensed Consolidated Balance Sheets include \$21 million of a note receivable and a \$1 million estimated credit reserve. Pinnacle West received payment in full of the note receivable in the fourth quarter of 2024. Additionally, Pinnacle West continues to maintain certain guarantees relating to the Kūpono Solar Project financing, which were not transferred in the BCE Sale transaction.

On January 30, 2024, Pinnacle West entered into a tax credit transfer agreement to purchase from Ameresco \$23 million of investment tax credits from the BCE Los Alamitos project for \$21 million. See Note 17. Additionally, Pinnacle West entered into a tax credit transfer agreement to purchase from Ameresco \$23 million of investment tax credits from the BCE Los Alamitos project for \$21 million. See Note 16 for more information about the BCE Sale. As a part of the Inflation Reduction Act of 2022 ("IRA"), a new PTC for nuclear energy produced by existing nuclear energy plants was enacted, available from 2024 through 2032. The Nuclear PTC can be increased by five times if certain IRS prevailing wages rules are met. The Company continues to await guidance from the U.S. Treasury Department related to the definition of "gross receipts" from nuclear sales for purposes of the credit phase-out applicable to the nuclear PTC. Without such guidance, the Company is unable to make a reasonable estimate of the potential benefit the nuclear PTC may provide. As a result, no income tax benefits have been recorded related to the nuclear PTC as of September 30, 2024.

Income Taxes

On January 30, 2024, Pinnacle West entered into a tax credit transfer agreement to purchase from Ameresco \$23 million of investment tax credits from the BCE Los Alamitos project for \$21 million. See Note 16 for more information about the BCE Sale.

As a part of the Inflation Reduction Act of 2022 ("IRA"), a new PTC for nuclear energy produced by existing nuclear energy plants was enacted, available from 2024 through 2032. The Nuclear PTC can be increased by five times if certain IRS prevailing wages rules are met. The Company continues to await guidance from the U.S. Treasury Department related to the definition of "gross receipts" from nuclear sales for purposes of the credit phase-out applicable to the nuclear PTC. Without such guidance, the Company is unable to make a reasonable estimate of the potential benefit the nuclear PTC may provide. As a result, no income tax benefits have been recorded related to the nuclear PTC as of September 30, 2024.

See Note 10 for information related to our equity forward sale agreements that were executed in February 2024. As of September 30, 2024, no common shares have been issued as part of this agreement. See Note 10 for information related to our equity forward sale agreements that were executed in February 2024. As of September 30, 2024, no common shares have been issued as part of this agreement. Primarily represents shares of common stock withheld from certain stock awards for tax purposes.

*G: #A; /K- OJ M7: ZJNY6K+; FCM3Q-; I5K2W^R_6N_Z^=; MBU FJ> 7_FW_C; /K9A1^UI4RO_MIO_LAXC(G3K&.8R2A/NY3^~.Y75UJ_UAZM2/W/O_FQJQ? -G\$D=7/36N"-I MS5:W) HAU000T15J>P5EX;10^5^1#&?+>HS2H@M:0^272UGG%;M%W&J^KD+. MBB.6HA!D"\$4R6KX& <2>1R^8OZ&G:9!D^*XYE=@H9;MP>A&^W5^0_NIQ9.O M_K5C+CFY &^GL+U^I^!LT79DMF5QW^W_HIRIVC^8ZIZH!M;+577H3/O M5GI-KW#S!&E=-6@N2;.I=VL@F_1L8\$DD^0!A2C^8IBAC\$. J3SRHX!;E1(C>HS8W=(NIN)PH&5Q(&B#OI9TI>IB^D_!V0F!LT3^?UD#8WJH

??/ZY^?ZWR70:TB7^05Q!ODI_MZ^?KP*4U;IGFUYUG9_W+U=2ZQ<v;6TR^?KQs)VIZ^?J_W&IOIL8W2_X\$ MPEZWBG!N5V;B?QI7YFE##>9-WY? 9=\$6%LY7<>U&L1;%1&T9!7OE:K) ^LJ MAV!(<) 7);:2N?GOT=7J\$G_X;6JU;_9ED#. T53(PR_7+/\$^07M(%H**W4=IB_M0N--Z- LY\$Y&K7^R= >J_!ARX(U!_M^Y%OYVH(6L<T6;24!.. 7.R<T^?27E;?2G\$+HUT+CKQCUGO^RG+5AIL^X M>+4I\$- U9!+%PIX8C^4HX32^?0!RTM(F23H8UC;5!LKS8:(HX6UZP!R_V MSC_XA;OT!2OIB1L5Q<3UQQX;L?^#L)82L54M;D:16O.GAM30I>" ML^ <7&@X#AIMNUA!%)XMOP.V+L,9)"3^*KK&V?#&OW6VE^*3&^+N!M3 MS&+O?^_ERX_)H!AT3/WF;POIBB^C.UT%.BEJOH^4+6IB:0DZ^*W<N!_ (R2=>W@3XV M&G;I;AYB!CKI6CF3!^&U.GDPA;IZL-2.(%09@G\$6G)8B^A-DT;YG^(WA M=CQ>PDI^Y@!VCI;I?R^!WN7&)=WHC57"- E7Y!Y!AXK&^+0^?#9UUS^V6Y^Y V MP8!E.XWA_0!X*(H0ZUXA!N6Y+I<@?E0ZJD)(H0:M36Y!7T=K; & M&CE#H(2X JY;I@>4A^!IX/..T^PD#WH!" ZQ7A\$!26&D8-LHV0?Q5_P3;#A=V^J0Q?;H%Y5_M3H+IG_#!^5.)XNOBY9EPXINT%.MOI-W&I!&^!<^H(ZI\$QU_F!G!G!U^!4 M^%C^M8^<(G@?R-BFYA\$*XE&@G7@>V(Z@Y;AFD;WPV9S_#2%+*)G&^R(#8>#;I="XJ1^MRB;TKB6=>^UA/55K8_!)N!>?2O! (9^C3)^%N8AHM50 =U;XW92-U^FR C MKDI68M^*BP!^DA0GP2GH0RF5M^6V=AF5M;^HZK!Z0^EO2% Z N4R);K M1MET2M8">W6;4FZ>D6OZWS JX_<^JF;+8U095;3ZCFN5!H9<BMCLY> MK>VOXJG&C=Q;?%;<@>K^1F7P535JX6^&N!#T21@Z?_CX<JL8!;<+ (+6NDK MN0>N3M53;^AI=0C_GP.NU&92QC+B4VW;YVHK469^?7C;(&F;2!Y-0=9E=I^ M;XY%/E0N#J\$ T/G- 6= X\$S3U;=OES^NM/9A\$W!A.PX&)/H(!^8-9P>@QZ0H!E;JUH#W4^X7SV?07I3U2SM\$+I M!0T=K>2)JN^=8Z^*3Q!DG2MB&^&..!#D.X^EXW^C&A> W3ZX/K^0^K_#;=G_M^>%BL3+Z_O!H_!O>ES6YE1MK_16)>8>? 8FX+VHM0KJCEA22VHYJD@_B!M_MBBR3^7+0WX2)&MIK8?D.PH@QSCNK2Y52020^2&I>_!D?M;92ZX5_%^/!R" M.EI3YB!;G@7W(G7^D7A^L;9E?< GY2/3)T;E.X_Y_#<^G!C>YVY5PH+M^6HC?QO(I@B"(??;87#>=IKQTFQMH9S#P"@_DD^>FKRY8(L!O!+RN; !@I2 MOX457E!C)D#;A^ZB#(H9\$5^XPE!+@KSTZNT-4%!_3T2_21X?(>OL_Y^<_7 MS\$*#X>+I^MOM00PXX#DI\$!8N;@U6LR"@MO7)SA;I2(YVZ^"S! MDZALK;#J5Z2(D)^KT;FN&1!8_M.(B4#;2/!@+P_O4AD-B)I=#>=9R\$07^*84K_V_9W^9;O6&V_WL#HDA>E@ MXC<(H.Y%LDS^*+SVE;F9TJ!>2B@^MBU4>I!D)CDPA^*K(1#JQ^!K^C M6;I^>R_80>1^9DM^E^K^V!2^9L;PJQ9\$7FX3KTNO!1%MMI;3+W5IM!\$+8D6^R MIVRRPOOY5>?I0;@<9>I^F4>6&@>.IXH@FA7!^JH;SL_BQ\$+H^<=);3S!+ MD^!EAIW!>H92\$.3?G3+&J9U_Y=TS!JK=I/D300V66=-I! (S/3)AKFG8C_MJQ)^ZT;T_A2^*W=2Q2I4)Z%;>^QN48(I2_QUXM#GYPL;^EKS M3<)>WXMU;3<)W(60;I^A2VQ;6YP2.642Z\$*GQ;N>1RLT3IFOU<^&*!/9#S9C> MM<^<^<=\$7^4<\$QG*Q.OL\$LW<^"THEM^#91B;S)J_RI6!M&96^YZUX- ^316H_M!^FW_!TVM7XJ<^%FKL!5-IV)^L+6!A^V\$HV<02@4PB7IN2E;#_!S_%I>Y_M=3^3? 7>^PUG/A<^;LNN>@W;@_W4RFWR|_85\$^!1^*DF/&+UD9\$FY!;T_M_58/I)^K!_0Z56<^P_*2%AV9Z?NP;X^<9F!OQ;^2F^<#I%OR>^"W33@#S_M!B-S)S^X#&YU^DL_#G&WUYT^6@+;O3;^OTU%O/7LUKGB^@&^;AMH!U!W! MF>\$U@Z!X\$7STM;S^V0N8@OG!=\$@P?^_RFRBWZ?_QI(VJ#P_@IRDZ!H\$N1C;X(M^3?)>@(<?>I)P#) GAUA<>42IPES)_M.50A91D8BE+H!_DS\$!^U>AJTQC922^P<^2WA8(IN^90%<^_AIV4.A^*I19 M.XEHDU)AWD;/O4A!T^C;EYRM(H)_PS2PF_8/I+UH>C)2ENXU&ML85P\$!_MZGOJ_M90#2H&M46^A^*TET5&I%(IO_NJ3=7G#;EX!R_DX^6!D(G)_W- I5M0A_M44@7_M0&P\$4PB8Z!HR@PRW!U9+JIC?OIX+8^HP8_8U!OF>2YG>B?E+!>_MTH(IN<_)L#%;P=W>#BUS!<^!W!U!@)&!@=?#=? +E_9ZO)K^8@\$E^M^?>:CY#^?7FOYN@8Y+1&HF%24STUQD1G>OUG_851R/IHB^PFHZZIAN(A_M\$E4^9E1S\$R^ZB3)JH@K_M;!FM(PG-DH3AD\$9_M6=89^GTW=WQB.^/F^@Z%_M@>^!MC!&D#6^*_@&Y_B&^/EFL#7?US0;21F^5A!6^W%O7_#?V^!MV(IN&AE_MHJ- PKP+3H!M!@44ESEQ)TKF/J>2IAI=RWAI@!S(C^G09PM;^ZNYTB5Y_MTEF-IB>1%Q;=I9=S_!CM5MX0@;^MBU-@^&^%&TVWNF#J MJ(XSD6LZ\$S2_BD!/@G^6A1@COV&LCEL^;ND9=-Y^;@?;@OWEQ&P^"HOY_MQ7R)^92+?ZK.Q!1%U2X!0!6Z;^*18:022^AH!70;L38YS=>_!BK+8G_M;#/@^_TBUH!TVR_455_UC&O_UAY!0&#;_R#(&5P^*ITNV^CIXIO/^<Z3VCL_M3!9FD+!<GZ;E!_H!Y!P7;.KWNVJEV^*KU@RS/@D?G_YTC!\$N 3!RGZ_M MS2;L^3!^O42+9!#RD^*)IGUB;I^R=^6_WL;2%_H_I<\$%R^09F/EY%(16!N0N!L7LQ@XS&W_MPP\$T#_F>SM(^88FO7_AQ!SA_I7U&K^U= HUB^%)1AQ3!U_B!O6@4\$R9J_M69(!IKKT#L)!>Y+6R7/W#A^3_M0<X9\$E)IHT^P^>R0>E=U^"3)Q=JHR7E\$GIC!9MO!Y5<9K_%!7 M8;&D_9;:KA_9_2H(VLk7)8R2%+&C5\$Y;EIRAY?DR!NJ^_D@_^*A0=&L\$W_MB;8/0!LP^ZC_?Z^H4PP+55FDEO^"S^9&7!2D(FVUFOP^C_W1>&PI^*9M M!^ONJRHV<^2YR^F_6^ZZZK9(ZM^<^O^8N_P!FU>Y_D=I=C9^OHVF>4.<^O!>6>^>I@-REAA+^ONV=#;I;M\$_9_MB=T(!=I? N;W^*O^MZO^KQ!S!E^SCC_7WMO&8<\$33DK_2HGHI)>13W<_MON>_M3MFG?1_EOVX1^25E3WSZ4JF@!P6+VZ!1>\$6;?5IT^(\$JDM0H_C1+T MTS2=YG^!CGG=T^?NE>Z%LH^BH;^!K&8=6)4LE0_P3&QM;EYF9A!*(4_MF0_@).H=@).E;HAY!Q=T3U3>VP=ZB;IX^Y@YG9QRYFPDE^!S;^<28C!N^MIK9HM!%>^J!S83KQ&_W)YR_WL8VH^H%/[_4><+22@Q9K+^F&XU_X!^!PG(MK_RQ5DQYNCE\$5!\$B;^42A=PF4);ON(I^!R/QZ_VP/C32+3KR3(OX6^*M#&Z/EE^!33;7CLEFST!H+M2<3%IX&?F_6M=ENT&N%- Y00_!AW8!01=M^<@9H+B\$5ZEU_1_223EA8Q0(U@I4.N62V+>F1K\$5EE^JGJ+KE+VZC&P/I MV<5_3#Z="B0_X0HFTSOGI#OFBB7Z%BF95J!O>%^_D;J;K6Z!F2OG?20S

Income Taxes

On January 30, 2024, Pinnacle West entered into a tax credit transfer agreement to purchase from Ameresco \$23 million of investment tax credits from the BCE Los Alamitos project for \$21 million. See Note 16 for more information about the BCE Sale.

As a part of the Inflation Reduction Act of 2022 ("IRA"), a new PTC for nuclear energy produced by existing nuclear energy plants was enacted, available from 2024 through 2032. The Nuclear PTC can be increased by five times if certain IRS prevailing wages rules are met. The Company continues to await guidance from the U.S. Treasury Department related to the definition of "gross receipts" from nuclear sales for purposes of the credit phase-out applicable to the nuclear PTC. Without such guidance, the Company is unable to make a reasonable estimate of the potential benefit the nuclear PTC may provide. As a result, no income tax benefits have been recorded related to the nuclear PTC as of September 30, 2024.

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