

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended **June 30, 2024**

or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission file number: **001-35081**



KINDER MORGAN, INC.
(Exact name of registrant as specified in its charter)

Delaware

80-0682103

(State or other jurisdiction of
incorporation or organization)

(I.R.S. Employer
Identification No.)

1001 Louisiana Street, Suite 1000, Houston, Texas 77002

(Address of principal executive offices)(zip code)

Registrant's telephone number, including area code: **713 - 369-9000**

Securities registered pursuant to Section 12(b) of the Act:

<u>Title of each class</u>	<u>Trading Symbol(s)</u>	<u>Name of each exchange on which registered</u>
Class P Common Stock	KMI	New York Stock Exchange
2.250% Senior Notes due 2027	KMI 27 A	New York Stock Exchange

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "non-accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

As of July 18, 2024, the registrant had 2,219,462,615 shares of Class P common stock outstanding.

KINDER MORGAN, INC. AND SUBSIDIARIES
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KINDER MORGAN, INC. AND SUBSIDIARIES
GLOSSARY

Company Abbreviations

EPNG	= El Paso Natural Gas Company, L.L.C.	Ruby	= Ruby Pipeline Holding Company, L.L.C.
KMBT	= Kinder Morgan Bulk Terminals, Inc.	SFPP	= SFPP, L.P.
KMI	= Kinder Morgan, Inc. and its majority-owned and/or controlled subsidiaries	SNG	= Southern Natural Gas Company, L.L.C.
KMLT	= Kinder Morgan Liquid Terminals, LLC	TGP	= Tennessee Gas Pipeline Company, L.L.C.

Unless the context otherwise requires, references to "we," "us," "our," or "the Company" are intended to mean Kinder Morgan, Inc. and its majority-owned and/or controlled subsidiaries.

Common Industry and Other Terms

/d	= per day	MBbl	= thousand barrels
Bbl	= barrels	MMBbl	= million barrels
BBtu	= billion British Thermal Units	MMtons	= million tons
Bcf	= billion cubic feet	NGL	= natural gas liquids
CERCLA	= Comprehensive Environmental Response, Compensation and Liability Act	NYMEX	= New York Mercantile Exchange
CO ₂	= carbon dioxide or our CO ₂ business segment	OTC	= over-the-counter
DD&A	= depreciation, depletion and amortization	RIN	= Renewable Identification Number
EPA	= U.S. Environmental Protection Agency	RNG	= Renewable natural gas
FASB	= Financial Accounting Standards Board	ROU	= Right-of-Use
GAAP	= U.S. Generally Accepted Accounting Principles	U.S.	= United States of America
LLC	= limited liability company	WTI	= West Texas Intermediate

Information Regarding Forward-Looking Statements

This report includes forward-looking statements. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. They use words such as "anticipate," "believe," "intend," "plan," "projection," "forecast," "strategy," "outlook," "continue," "estimate," "expect," "may," "will," "shall," or the negative of those terms or other variations of them or comparable terminology. In particular, expressed or implied statements concerning future actions, conditions or events, future operating results or the ability to generate sales, income or cash flow, service debt or pay dividends, are forward-looking statements. Forward-looking statements in this report include, among others, express or implied statements pertaining to: long-term demand for our assets and services, expected financial results, dividends, sustaining and discretionary/expansion capital expenditures, our cash requirements and our financing and capital allocation strategy, anticipated impacts of litigation and legal or regulatory developments, and our capital projects, including expected completion timing and benefits of those projects.

Important factors that could cause actual results to differ materially from those expressed in or implied by the forward-looking statements in this report include: the timing and extent of changes in the supply of and demand for the products we transport and handle; commodity prices; the outcomes of challenges to new regulations; our ability to mitigate the impacts of and recover expenditures made in respect of new regulations; and the other risks and uncertainties described in Part I, Item 2. *"Management's Discussion and Analysis of Financial Condition and Results of Operations"* and Part I, Item 3. *"Quantitative and Qualitative Disclosures About Market Risk"* in this report, as well as *"Information Regarding Forward-Looking Statements,"* Part I, Item 1A. *"Risk Factors"* and Part I, Item 7. *"Management's Discussion and Analysis of Financial Condition and Results of Operations—Liquidity and Capital Resources"* in our Annual Report on Form 10-K for the year ended December 31, 2023 (except to the extent such information is modified or superseded by information in subsequent reports).

You should keep these risk factors in mind when considering forward-looking statements. These risk factors could cause our actual results to differ materially from those contained in any forward-looking statement. Because of these risks and uncertainties, you should not place undue reliance on any forward-looking statement. We disclaim any obligation, other than as required by applicable law, to publicly update or revise any of our forward-looking statements to reflect future events or developments.

PART I. FINANCIAL INFORMATION

Item 1. Financial Statements.

KINDER MORGAN, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF INCOME
(In millions, except per share amounts, unaudited)

	Three Months Ended		Six Months Ended	
	June 30,	2024	June 30,	2024
	2023	2023		2023
Revenues				
Services	\$ 2,178	\$ 2,045	\$ 4,410	\$ 4,114
Commodity sales	1,346	1,421	2,866	3,206
Other	48	35	138	69
Total Revenues	3,572	3,501	7,414	7,389
Operating Costs, Expenses and Other				
Costs of sales (exclusive of items shown separately below)	967	971	2,074	2,186
Operations and maintenance	741	685	1,421	1,324
Depreciation, depletion and amortization	584	557	1,171	1,122
General and administrative	179	169	354	335
Taxes, other than income taxes	109	103	220	213
Gain on divestitures, net	(45)	(13)	(77)	(13)
Other income, net	(1)	(1)	(10)	(2)
Total Operating Costs, Expenses and Other	2,534	2,471	5,153	5,165
Operating Income	1,038	1,030	2,261	2,224
Other Income (Expense)				
Earnings from equity investments	208	208	451	373
Amortization of excess cost of equity investments	(13)	(19)	(25)	(36)
Interest, net	(464)	(443)	(936)	(888)
Other, net	1	2	1	4
Total Other Expense	(268)	(252)	(509)	(547)
Income Before Income Taxes	770	778	1,752	1,677
Income Tax Expense	(168)	(168)	(377)	(364)
Net Income	602	610	1,375	1,313
Net Income Attributable to Noncontrolling Interests	(27)	(24)	(54)	(48)
Net Income Attributable to Kinder Morgan, Inc.	\$ 575	\$ 586	\$ 1,321	\$ 1,265
Class P Common Stock				
Basic and Diluted Earnings Per Share	\$ 0.26	\$ 0.26	\$ 0.59	\$ 0.56
Basic and Diluted Weighted Average Shares Outstanding	2,219	2,237	2,219	2,242

The accompanying notes are an integral part of these consolidated financial statements.

KINDER MORGAN, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(In millions, unaudited)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2024	2023	2024	2023
Net income	\$ 602	\$ 610	\$ 1,375	\$ 1,313
Other comprehensive income (loss), net of tax				
Net unrealized (loss) gain from derivative instruments (net of taxes of \$ 3 , \$(14), \$ 24 and \$(46), respectively)	(12)	49	(81)	155
Reclassification into earnings of net derivative instruments loss (gain) to net income (net of taxes of \$(8), \$ — , \$(7) and \$ 15 , respectively)	25	(2)	22	(51)
Benefit plan adjustments (net of taxes of \$ — , \$(1), \$(4) and \$(2), respectively)	1	4	14	8
Total other comprehensive income (loss)	14	51	(45)	112
Comprehensive income	616	661	1,330	1,425
Comprehensive income attributable to noncontrolling interests	(27)	(24)	(54)	(48)
Comprehensive income attributable to KMI	\$ 589	\$ 637	\$ 1,276	\$ 1,377

The accompanying notes are an integral part of these consolidated financial statements.

KINDER MORGAN, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
(In millions, except share and per share amounts, unaudited)

	June 30, 2024	December 31, 2023
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 98	\$ 83
Restricted deposits	26	13
Accounts receivable	1,293	1,588
Fair value of derivative contracts	46	126
Inventories	537	525
Other current assets	190	207
Total current assets	2,190	2,542
Property, plant and equipment, net	37,533	37,297
Investments	7,851	7,874
Goodwill	20,084	20,121
Other intangibles, net	1,858	1,957
Deferred charges and other assets	1,186	1,229
Total Assets	\$ 70,702	\$ 71,020
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current Liabilities		
Current portion of debt	\$ 3,062	\$ 4,049
Accounts payable	1,204	1,366
Accrued interest	524	513
Accrued taxes	223	272
Fair value of derivative contracts	228	205
Other current liabilities	717	816
Total current liabilities	5,958	7,221
Long-term liabilities and deferred credits		
Long-term debt		
Outstanding	28,560	27,880
Debt fair value adjustments	89	187
Total long-term debt	28,649	28,067
Deferred income taxes	1,729	1,388
Other long-term liabilities and deferred credits	2,672	2,615
Total long-term liabilities and deferred credits	33,050	32,070
Total Liabilities	39,008	39,291
Commitments and contingencies (Notes 4 and 10)		
Stockholders' Equity		
Class P Common Stock, \$ 0.01 par value, 4,000,000,000 shares authorized, 2,219,403,596 and 2,219,729,644 shares, respectively, issued and outstanding	22	22
Additional paid-in capital	41,218	41,190
Accumulated deficit	(10,640)	(10,689)
Accumulated other comprehensive loss	(262)	(217)
Total Kinder Morgan, Inc.'s stockholders' equity	30,338	30,306
Noncontrolling interests	1,356	1,423
Total Stockholders' Equity	31,694	31,729
Total Liabilities and Stockholders' Equity	\$ 70,702	\$ 71,020

The accompanying notes are an integral part of these consolidated financial statements.

KINDER MORGAN, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(In millions, unaudited)

	Six Months Ended June 30,	
	2024	2023
Cash Flows From Operating Activities		
Net income	\$ 1,375	\$ 1,313
Adjustments to reconcile net income to net cash provided by operating activities		
Depreciation, depletion and amortization	1,171	1,122
Deferred income taxes	357	354
Amortization of excess cost of equity investments	25	36
Change in fair value of derivative contracts	52	(129)
Gain on divestitures, net	(77)	(13)
Earnings from equity investments	(451)	(373)
Distributions of equity investment earnings	416	367
Changes in components of working capital		
Accounts receivable	267	573
Inventories	(7)	101
Other current assets	(10)	89
Accounts payable	(121)	(370)
Accrued interest, net of interest rate swaps	25	(6)
Accrued taxes	(48)	(52)
Other current liabilities	(78)	(82)
Other, net	(20)	(47)
Net Cash Provided by Operating Activities	2,876	2,883
Cash Flows From Investing Activities		
Acquisition of assets (Note 2)	(58)	(14)
Capital expenditures	(1,200)	(1,042)
Contributions to investments	(44)	(136)
Distributions from equity investments in excess of cumulative earnings	81	118
Other, net	49	(12)
Net Cash Used in Investing Activities	(1,172)	(1,086)
Cash Flows From Financing Activities		
Issuances of debt	5,943	3,119
Payments of debt	(6,239)	(3,511)
Debt issue costs	(19)	(15)
Dividends	(1,272)	(1,264)
Repurchases of shares	(7)	(317)
Distributions to noncontrolling interests	(81)	(80)
Other, net	(1)	(3)
Net Cash Used in Financing Activities	(1,676)	(2,071)
Net Increase (Decrease) in Cash, Cash Equivalents and Restricted Deposits	28	(274)
Cash, Cash Equivalents and Restricted Deposits, beginning of period	96	794
Cash, Cash Equivalents and Restricted Deposits, end of period	\$ 124	\$ 520

KINDER MORGAN, INC. AND SUBSIDIARIES (Continued)
CONSOLIDATED STATEMENTS OF CASH FLOWS
(In millions, unaudited)

	Six Months Ended June 30,		
	2024	2023	
Cash and Cash Equivalents, beginning of period	\$ 83	\$ 745	
Restricted Deposits, beginning of period	13	49	
Cash, Cash Equivalents and Restricted Deposits, beginning of period	96	794	
Cash and Cash Equivalents, end of period	98	497	
Restricted Deposits, end of period	26	23	
Cash, Cash Equivalents and Restricted Deposits, end of period	124	520	
Net Increase (Decrease) in Cash, Cash Equivalents and Restricted Deposits	\$ 28	\$ (274)	
Non-cash Investing and Financing Activities			
ROU assets and operating lease obligations recognized including adjustments	\$ 25	\$ 31	
Assets contributed to equity investment	—	16	
Net increase in property, plant and equipment from both accruals and contractor retainage	74		
Supplemental Disclosures of Cash Flow Information			
Cash paid during the period for interest (net of capitalized interest)	914	919	
Cash paid during the period for income taxes, net	11	9	

The accompanying notes are an integral part of these consolidated financial statements.

KINDER MORGAN, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF STOCKHOLDERS' EQUITY
(In millions, unaudited)

	Common stock				Accumulated other comprehensive loss	Stockholders' equity attributable to KMI	Non-controlling interests	Total
	Issued shares	Par value	Additional paid-in capital	Accumulated deficit				
Balance at March 31, 2024	2,219	\$ 22	\$ 41,200	\$ (10,574)	\$ (276)	\$ 30,372	\$ 1,371	\$ 31,743
Restricted shares				18			18	18
Net income					575		575	27 602
Dividends				(641)			(641)	(641)
Distributions						—	(42)	(42)
Other comprehensive income					14		14	14
Balance at June 30, 2024	2,219	\$ 22	\$ 41,218	\$ (10,640)	\$ (262)	\$ 30,338	\$ 1,356	\$ 31,694
	Common stock				Accumulated other comprehensive loss	Stockholders' equity attributable to KMI	Non-controlling interests	Total
	Issued shares	Par value	Additional paid-in capital	Accumulated deficit				
Balance at March 31, 2023	2,241	\$ 22	\$ 41,575	\$ (10,499)	\$ (341)	\$ 30,757	\$ 1,357	\$ 32,114
Repurchases of shares	(12)			(204)			(204)	(204)
Restricted shares				19			19	19
Net income					586		586	24 610
Dividends				(637)			(637)	(637)
Distributions						—	(41)	(41)
Other				(3)			(3)	(3)
Other comprehensive income					51		51	51
Balance at June 30, 2023	2,229	\$ 22	\$ 41,387	\$ (10,550)	\$ (290)	\$ 30,569	\$ 1,340	\$ 31,909
	Common stock				Accumulated other comprehensive loss	Stockholders' equity attributable to KMI	Non-controlling interests	Total
	Issued shares	Par value	Additional paid-in capital	Accumulated deficit				
Balance at December 31, 2023	2,220	\$ 22	\$ 41,190	\$ (10,689)	\$ (217)	\$ 30,306	\$ 1,423	\$ 31,729
Repurchases of shares	(1)			(7)			(7)	(7)
Restricted shares				35			35	35
Net income					1,321		1,321	54 1,375
Dividends				(1,272)			(1,272)	(1,272)
Distributions						—	(81)	(81)
Acquisition adjustment (Note 2)						—	(38)	(38)
Other						—	(2)	(2)
Other comprehensive loss					(45)		(45)	(45)
Balance at June 30, 2024	2,219	\$ 22	\$ 41,218	\$ (10,640)	\$ (262)	\$ 30,338	\$ 1,356	\$ 31,694

	Common stock		Accumulated other comprehensive loss			Stockholders' equity attributable to KMI		Non-controlling interests		Total
	Issued shares	Par value	Additional paid-in capital	Accumulated deficit	comprehensive loss	to KMI				
Balance at December 31, 2022	2,248	\$ 22	\$ 41,673	\$ (10,551)	\$ (402)	\$ 30,742	\$ 1,372	\$ 32,114		
Repurchases of shares	(19)		(317)				(317)		(317)	
Restricted shares			34				34		34	
Net income				1,265			1,265	48	1,313	
Dividends				(1,264)			(1,264)		(1,264)	
Distributions						—		(80)	(80)	
Other			(3)				(3)		(3)	
Other comprehensive income					112		112		112	
Balance at June 30, 2023	2,229	\$ 22	\$ 41,387	\$ (10,550)	\$ (290)	\$ 30,569	\$ 1,340	\$ 31,909		

The accompanying notes are an integral part of these consolidated financial statements.

KINDER MORGAN, INC. AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

1. General

Organization

We are one of the largest energy infrastructure companies in North America. We own an interest in or operate approximately 79,000 miles of pipelines, 139 terminals, 702 Bcf of working natural gas storage capacity and have RNG generation capacity of approximately 6.1 Bcf per year of gross production. Our pipelines transport natural gas, refined petroleum products, crude oil, condensate, CO₂, renewable fuels and other products, and our terminals store and handle various commodities including gasoline, diesel fuel, jet fuel, chemicals, metals, petroleum coke, and ethanol and other renewable fuels and feedstocks.

Basis of Presentation

General

Our accompanying unaudited consolidated financial statements have been prepared under the rules and regulations of the U.S. Securities and Exchange Commission (SEC). These rules and regulations conform to the accounting principles contained in the FASB's Accounting Standards Codification (ASC), the single source of GAAP. In compliance with such rules and regulations, all significant intercompany items have been eliminated in consolidation.

In our opinion, all adjustments, which are of a normal and recurring nature, considered necessary for a fair statement of our financial position and operating results for the interim periods have been included in the accompanying consolidated financial statements, and certain amounts from prior periods have been reclassified to conform to the current presentation. Interim results are not necessarily indicative of results for a full year; accordingly, you should read these consolidated financial statements in conjunction with our consolidated financial statements and related notes included in our 2023 Form 10-K.

The accompanying unaudited consolidated financial statements include our accounts and the accounts of our subsidiaries over which we have control or are the primary beneficiary. We evaluate our financial interests in business enterprises to determine if they represent variable interest entities where we are the primary beneficiary. If such criteria are met, we consolidate the financial statements of such businesses with those of our own.

Goodwill

In addition to periodically evaluating long-lived assets and goodwill for impairment based on changes in market conditions, we evaluate goodwill for impairment on May 31 of each year. For our May 31, 2024 evaluation, we grouped our businesses into seven reporting units as follows: (i) Natural Gas Pipelines Regulated; (ii) Natural Gas Pipelines Non-Regulated; (iii) CO₂; (iv) Products Pipelines (excluding associated terminals); (v) Products Pipelines Terminals (evaluated separately from Products Pipelines for goodwill purposes); (vi) Terminals; and (vii) Energy Transition Ventures.

The fair value estimates used in our goodwill impairment test include Level 3 inputs of the fair value hierarchy. The inputs include valuation estimates, which include assumptions primarily involving management's judgments and estimates. For all reporting units other than our Energy Transition Ventures reporting unit, we estimated fair value based on a market approach utilizing forecasted earnings before interest, income taxes, DD&A expenses, including amortization of excess cost of equity investments, (EBITDA) and the enterprise value to estimated EBITDA multiples of comparable companies for each of our reporting units. The value of each reporting unit was determined from the perspective of a market participant in an orderly transaction between market participants at the measurement date. For Energy Transition Ventures, we estimated fair value based on an income approach, which includes assumptions regarding future cash flows based primarily on production growth assumptions, terminal values and discount rates. Changes to any one or a combination of these factors would result in a change to the reporting unit fair values, which could lead to future impairment charges. Such potential non-cash impairments could have a significant effect on our results of operations.

The results of our May 31, 2024 annual impairment test indicated that for each of our reporting units, the reporting unit's fair value exceeded the carrying value.

Earnings per Share

We calculate earnings per share using the two-class method. Earnings were allocated to Class P common stock and participating securities based on the amount of dividends paid in the current period plus an allocation of the undistributed earnings or excess distributions over earnings to the extent that each security participates in undistributed earnings or excess distributions over earnings. Our unvested restricted stock awards, which may be restricted stock units or restricted stock issued to employees and non-employee directors and include dividend equivalent payments, do not participate in excess distributions over earnings.

The following table sets forth the allocation of net income available to shareholders of Class P common stock and participating securities:

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2024	2023	2024	2023
(In millions, except per share amounts)				
Net Income Available to Stockholders	\$ 575	\$ 586	\$ 1,321	\$ 1,265
Participating securities:				
Less: Net Income Allocated to Restricted Stock Awards(a)	(3)	(4)	(7)	(7)
Net Income Allocated to Common Stockholders	\$ 572	\$ 582	\$ 1,314	\$ 1,258
Basic Weighted Average Shares Outstanding	2,219	2,237	2,219	2,242
Basic Earnings Per Share	\$ 0.26	\$ 0.26	\$ 0.59	\$ 0.56

(a) As of June 30, 2024, there were 13 million restricted stock awards outstanding.

The following table presents the maximum number of potential common stock equivalents which are antidilutive and, accordingly, are excluded from the determination of diluted earnings per share. As we have no other common stock equivalents, our diluted earnings per share are the same as our basic earnings per share for all periods presented.

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2024	2023	2024	2023
(In millions on a weighted average basis)				
Unvested restricted stock awards	13	13	13	13
Convertible trust preferred securities	3	3	3	3

2. Acquisitions and Divestitures

Acquisitions

As of June 30, 2024, our preliminary allocation of the purchase price for acquisitions are detailed below.

Ref	Acquisition	Purchase price	Assignment of Purchase Price							
			Current assets	Property, plant & equipment	Other long-term assets	Current liabilities	Long-term liabilities	Non-controlling interest		
								(In millions)		
(In millions)										
(1)	North McElroy Unit	\$ 60	\$ 1	\$ 101	\$ —	\$ —	\$ (42)	\$ —	\$ —	\$ —
(2)	STX Midstream(a)	1,829	25	1,199	549	(6)	—	(66)	128	

(a) The purchase price allocation for the STX Midstream acquisition is preliminary.

(1) North McElroy Unit Acquisition

On June 10, 2024, we completed the acquisition of AVAD Energy Partners' interest in North McElroy Unit, which is an existing waterflood located in Crane County, Texas for a purchase price of \$ 60 million. The acquired long-term liabilities consist of asset retirement obligations. The acquired assets are included in our CO₂ business segment.

(2) South Texas Midstream Pipeline System (STX Midstream) Acquisition

On December 28, 2023, we completed the acquisition of STX Midstream from NextEra Energy Partners for a purchase price of \$ 1,829 million, including purchase price adjustments for working capital. During the six months ended June 30, 2024, the Company identified an adjustment of \$ 38 million to the calculation of noncontrolling interest in addition to measurement period adjustments of \$ 10 million, resulting in a net \$ 28 million decrease to goodwill. The acquired assets are included in our Natural Gas Pipelines business segment.

Pro Forma Information

Pro forma consolidated income statement information that gives effect to the above acquisitions as if they had occurred as of January 1 of each year preceding each transaction is not presented because it would not be materially different from the information presented in our accompanying consolidated statements of income.

Divestitures

CO₂ Divestiture

In June 2024, we divested our interests in the Katz Unit, Goldsmith Landreth San Andres Unit, Tall Cotton Field and Reinecke Unit, along with certain shallow interests in the Diamond M Field, all located in the Permian Basin, and received a leasehold interest in an undeveloped leasehold directly adjacent to the SACROC Unit. In addition to the leasehold interest, we received \$ 25 million of cash proceeds from this divestiture, which is reported as an investing activity within "Other, net" on our accompanying consolidated statement of cash flows, and recorded a gain of \$ 41 million, which is reported within "Gain on divestitures, net" on our accompanying consolidated statement of income and includes the effect of a \$ 33 million reduction in our asset retirement obligations that were transferred to the buyer. In July 2024, we paid \$ 6 million for a working capital adjustment related to this divestiture. The assets were included in our CO₂ business segment.

Goodwill

Changes in the amounts of our goodwill for the six months ended June 30, 2024 are summarized by reporting unit as follows:

	Natural Gas												(In millions)
	Natural Gas Pipelines		Pipelines		Products		Products Pipelines		Energy Transition Ventures		Total		
	Regulated	Non-Regulated	CO ₂	Pipelines	Products	Terminals	Terminals	Terminals	Ventures				
Goodwill as of December 31, 2023	\$ 14,249	\$ 2,499	\$ 928	\$ 1,378	\$ 151	\$ 802	\$ 114	\$ 20,121					
Acquisition(a)	—	(28)	—	—	—	—	—	—	—				(28)
Divestitures(b)	—	—	(9)	—	—	—	—	—	—				(9)
Goodwill as of June 30, 2024	\$ 14,249	\$ 2,471	\$ 919	\$ 1,378	\$ 151	\$ 802	\$ 114	\$ 20,084					

(a) Reflects adjustment to purchase price allocation related to the December 2023 STX Midstream acquisition.

(b) Associated with our CO₂ business segment assets that were divested in June 2024.

3. Losses on Impairments

Impairments

During the first quarter of 2023, we recognized an impairment of \$ 67 million related to our investment in Double Eagle Pipeline LLC (Double Eagle). The impairment was driven by lower expected renewal rates on contracts that expired in the second half of 2023. The impairment is recognized on our accompanying consolidated statement of income for the three months ended March 31, 2023 within "Earnings from equity investments." Our investment in Double Eagle and associated earnings is included within our Products Pipelines business segment.

Ruby Chapter 11 Bankruptcy

On January 13, 2023, the bankruptcy court confirmed a plan of reorganization satisfactory to all interested parties regarding Ruby, which involved payment of Ruby's outstanding senior notes with the proceeds from the sale of Ruby to Tallgrass Energy LP, a settlement by KMI and Pembina Pipeline Corporation of certain potential causes of action relating to the bankruptcy, and cash on hand. Our payment to the bankruptcy estate, net of payments received in respect of a long-term subordinated note receivable from Ruby, was approximately \$ 28.5 million which was accrued for as of December 31, 2022. Consummation of the settlement and the sale of Ruby to Tallgrass occurred on January 13, 2023. We fully impaired our equity investment in Ruby in the fourth quarter of 2019 and fully impaired our investment in Ruby's subordinated notes in the first quarter of 2021.

4. Debt

The following table provides information on the principal amount of our outstanding debt balances:

	June 30, 2024	December 31, 2023
	(In millions, unless otherwise stated)	
Current portion of debt		
\$ 3.5 billion credit facility due August 20, 2027	\$ —	\$ —
Commercial paper notes(a)	735	1,989
Current portion of senior notes		
4.15 % due February 2024	—	650
4.30 % due May 2024	—	600
4.25 % due September 2024	650	650
4.30 % due June 2025	1,500	—
Trust I preferred securities, 4.75 %, due March 2028(b)	111	111
Current portion of other debt	66	49
Total current portion of debt	3,062	4,049
Long-term debt (excluding current portion)		
Senior notes	27,989	27,255
EPC Building, LLC, promissory note, 3.967 %, due 2023 through 2035	300	311
Trust I preferred securities, 4.75 %, due March 2028	110	110
Other	161	204
Total long-term debt	28,560	27,880
Total debt(c)	\$ 31,622	\$ 31,929

(a) Weighted average interest rate on borrowings at June 30, 2024 and December 31, 2023 was 5.52 % and 5.68 %, respectively.

(b) Reflects the portion of cash consideration payable if all the outstanding securities as of the end of the reporting period were converted by the holders.

(c) Excludes our "Debt fair value adjustments" which, as of June 30, 2024 and December 31, 2023, increased our total debt balances by \$ 89 million and \$ 187 million, respectively.

On February 1, 2024, we issued, in a registered offering, two series of senior notes consisting of \$ 1,250 million aggregate principal amount of 5.00 % senior notes due 2029 and \$ 1,000 million aggregate principal amount of 5.40 % senior notes due 2034 and received combined net proceeds of \$ 2,230 million.

We and substantially all of our wholly owned domestic subsidiaries are parties to a cross guarantee agreement whereby each party to the agreement unconditionally guarantees, jointly and severally, the payment of specified indebtedness of each other party to the agreement.

Credit Facilities and Restrictive Covenants

As of June 30, 2024, we had no borrowings outstanding under our credit facility, \$ 735 million borrowings outstanding under our commercial paper program and \$ 57 million in letters of credit. Our availability under our credit facility as of June 30, 2024 was \$ 2.7 billion. For the period ended June 30, 2024, we were in compliance with all required covenants.

Fair Value of Financial Instruments

The carrying value and estimated fair value of our outstanding debt balances are disclosed below:

	June 30, 2024		December 31, 2023	
	Carrying value	Estimated fair value(a)	Carrying value	Estimated fair value(a)
(In millions)				
Total debt	\$ 31,711	\$ 30,540	\$ 32,116	\$ 31,370

(a) Included in the estimated fair value are amounts for our Trust I Preferred Securities of \$ 206 million and \$ 207 million as of June 30, 2024 and December 31, 2023, respectively.

We used Level 2 input values to measure the estimated fair value of our outstanding debt balance as of both June 30, 2024 and December 31, 2023.

5. Stockholders' Equity

Class P Common Stock

We have a board-approved share buy-back program that authorizes share repurchase of up to \$ 3 billion. During the six months ended June 30, 2024, we repurchased less than 1 million of our shares for \$ 7 million at an average price of \$ 16.50 per share.

Dividends

The following table provides information about our per share dividends:

	Three Months Ended		Six Months Ended	
	June 30, 2024	2023	June 30, 2024	2023
Per share cash dividend declared for the period	\$ 0.2875	\$ 0.2825	\$ 0.575	\$ 0.565
Per share cash dividend paid in the period	0.2875	0.2825	0.57	0.56

On July 17, 2024, our board of directors declared a cash dividend of \$ 0.2875 per share for the quarterly period ended June 30, 2024, which is payable on August 15, 2024 to shareholders of record as of the close of business on July 31, 2024.

Accumulated Other Comprehensive Loss

Changes in the components of our "Accumulated other comprehensive loss" not including noncontrolling interests are summarized as follows:

	Net unrealized gains/(losses) on cash flow hedge derivatives	Pension and other postretirement liability	Total accumulated other comprehensive loss
(In millions)			
Balance as of December 31, 2023	\$ (44)	\$ (173)	\$ (217)
Other comprehensive (loss) gain before reclassifications	(81)	14	(67)
Loss reclassified from accumulated other comprehensive loss	22	—	22
Net current-period change in accumulated other comprehensive loss	(59)	14	(45)
Balance as of June 30, 2024	\$ (103)	\$ (159)	\$ (262)

	Net unrealized gains/(losses) on cash flow hedge derivatives	Pension and other postretirement liability adjustments	Total accumulated other comprehensive loss
(In millions)			
Balance as of December 31, 2022	\$ (164)	\$ (238)	\$ (402)
Other comprehensive gain before reclassifications	155	8	163
Gain reclassified from accumulated other comprehensive loss	(51)	—	(51)
Net current-period change in accumulated other comprehensive loss	104	8	112
Balance as of June 30, 2023	\$ (60)	\$ (230)	\$ (290)

6. Risk Management

Certain of our business activities expose us to risks associated with unfavorable changes in the market price of natural gas, NGL and crude oil. We also have exposure to interest rate and foreign currency risk as a result of the issuance of our debt obligations. Pursuant to our management's approved risk management policy, we use derivative contracts to hedge or reduce our exposure to some of these risks.

Energy Commodity Price Risk Management

As of June 30, 2024, we had the following outstanding commodity forward contracts to hedge our forecasted energy commodity purchases and sales:

	Net open position long/(short)
Derivatives designated as hedging contracts	
Crude oil fixed price	(16.3) MMBbl
Natural gas fixed price	(70.2) Bcf
Natural gas basis	(44.3) Bcf
Derivatives not designated as hedging contracts	
Crude oil fixed price	(1.1) MMBbl
Crude oil basis	(3.4) MMBbl
Natural gas fixed price	(7.2) Bcf
Natural gas basis	(58.8) Bcf
NGL fixed price	(1.4) MMBbl

As of June 30, 2024, the maximum length of time over which we have hedged, for accounting purposes, our exposure to the variability in future cash flows associated with energy commodity price risk is through December 2028.

Interest Rate Risk Management

We utilize interest rate derivatives to hedge our exposure to both changes in the fair value of our fixed rate debt instruments and variability in expected future cash flows attributable to variable interest rate payments. The following table summarizes our outstanding interest rate contracts as of June 30, 2024:

	Notional amount	Accounting treatment	Maximum term
(In millions)			
Derivatives designated as hedging instruments			
Fixed-to-variable interest rate contracts(a)	\$ 5,350	Fair value hedge	March 2035

(a) The principal amount of hedged senior notes consisted of \$ 2,100 million included in "Current portion of debt" and \$ 3,250 million included in "Long-term debt" on our accompanying consolidated balance sheets.

Foreign Currency Risk Management

We utilize foreign currency derivatives to hedge our exposure to variability in foreign exchange rates. The following table summarizes our outstanding foreign currency contracts as of June 30, 2024:

	Notional amount	Accounting treatment		Maximum term
	(In millions)			
Derivatives designated as hedging instruments				
EUR-to-USD cross currency swap contracts(a)	\$ 543	Cash flow hedge		March 2027

(a) These swaps eliminate the foreign currency risk associated with our Euro-denominated debt.

Impact of Derivative Contracts on Our Consolidated Financial Statements

The following table summarizes the fair values of our derivative contracts included on our accompanying consolidated balance sheets:

Location	Fair Value of Derivative Contracts			
	Derivatives Asset	Derivatives Liability		
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
(In millions)				
Derivatives designated as hedging instruments				
Energy commodity derivative contracts				
Fair value of derivative contracts/(Fair value of derivative contracts)	\$ 30	\$ 77	\$ (93)	\$ (75)
Deferred charges and other assets/(Other long-term liabilities and deferred credits)	1	12	(43)	(29)
Subtotal	31	89	(136)	(104)
Interest rate contracts				
Fair value of derivative contracts/(Fair value of derivative contracts)	—	—	(101)	(120)
Deferred charges and other assets/(Other long-term liabilities and deferred credits)	24	37	(208)	(158)
Subtotal	24	37	(309)	(278)
Foreign currency contracts				
Fair value of derivative contracts/(Fair value of derivative contracts)	—	—	(9)	(2)
Deferred charges and other assets/(Other long-term liabilities and deferred credits)	—	—	(8)	(2)
Subtotal	—	—	(17)	(4)
Total	55	126	(462)	(386)
Derivatives not designated as hedging instruments				
Energy commodity derivative contracts				
Fair value of derivative contracts/(Fair value of derivative contracts)	16	49	(25)	(8)
Deferred charges and other assets/(Other long-term liabilities and deferred credits)	1	3	(1)	(1)
Total	17	52	(26)	(9)
Total derivatives	\$ 72	\$ 178	\$ (488)	\$ (395)

The following two tables summarize the fair value measurements of our derivative contracts based on the three levels established by the ASC. The tables also identify the impact of derivative contracts which we have elected to present on our accompanying consolidated balance sheets on a gross basis that are eligible for netting under master netting agreements.

	Balance sheet asset fair value measurements by level						Contracts available for netting	Cash collateral held(a)	Net amount								
	Level 1	Level 2	Level 3	Gross amount													
	(In millions)																
As of June 30, 2024																	
Energy commodity derivative contracts(b)	\$ 27	\$ 21	\$ —	\$ 48	\$ (25)	\$ —	\$ 23										
Interest rate contracts	—	24	—	24	—	—	—	—	24								
As of December 31, 2023																	
Energy commodity derivative contracts(b)	\$ 65	\$ 75	\$ —	\$ 140	\$ (16)	\$ —	\$ 124										
Interest rate contracts	—	38	—	38	—	—	—	—	38								
Balance sheet liability fair value measurements by level																	
	Gross amount						Contracts available for netting	Cash collateral posted(a)	Net amount								
	Level 1	Level 2	Level 3	Gross amount													
	(In millions)																
As of June 30, 2024																	
Energy commodity derivative contracts(b)	\$ (12)	\$ (150)	\$ —	\$ (162)	\$ 25	\$ (15)	\$ (152)										
Interest rate contracts	—	(309)	—	(309)	—	—	—	(309)									
Foreign currency contracts	—	(17)	—	(17)	—	—	—	(17)									
As of December 31, 2023																	
Energy commodity derivative contracts(b)	\$ (17)	\$ (96)	\$ —	\$ (113)	\$ 16	\$ (85)	\$ (182)										
Interest rate contracts	—	(278)	—	(278)	—	—	—	(278)									
Foreign currency contracts	—	(4)	—	(4)	—	—	—	(4)									

- (a) Any cash collateral paid or received is reflected in this table, but only to the extent that it represents variation margins. Any amount associated with derivative prepayments or initial margins that are not influenced by the derivative asset or liability amounts or those that are determined solely on their volumetric notional amounts are excluded from this table.
- (b) Level 1 consists primarily of NYMEX natural gas futures. Level 2 consists primarily of OTC WTI swaps, NGL swaps and crude oil basis swaps.

The following tables summarize the pre-tax impact of our derivative contracts on our accompanying consolidated statements of income and comprehensive income:

Derivatives in fair value hedging relationships	Location	Gain/(loss) recognized in income on derivative and related hedged item			
		Three Months Ended June 30,		Six Months Ended June 30,	
		2024	2023	2024	2023
(In millions)					
Interest rate contracts	Interest, net	\$ 1	\$ (99)	\$ (55)	\$ 19
Hedged fixed rate debt(a)	Interest, net	\$ —	\$ 101	\$ 57	\$ (18)

- (a) As of June 30, 2024, the cumulative amount of fair value hedging adjustments resulted in a decrease of \$ 292 million in the carrying value of our hedged fixed rate debt balance and is included in "Debt fair value adjustments" on our accompanying consolidated balance sheet.

Derivatives in cash flow hedging relationships	Gain/(loss) recognized in OCI on derivative(a)		Location	Gain/(loss) reclassified from Accumulated OCI into income		
	Three Months Ended June 30,			Three Months Ended June 30,		
	2024	2023		2024	2023	
(In millions)				(In millions)		
Energy commodity derivative contracts	\$ (12)	\$ 50	Revenues—Commodity sales	\$ (27)	\$ 18	
			Costs of sales	(2)	(20)	
Foreign currency contracts	(3)	13	Other, net	(4)	4	
Total	\$ (15)	\$ 63	Total	\$ (33)	\$ 2	

Derivatives in cash flow hedging relationships	Gain/(loss) recognized in OCI on derivative(a)		Location	Gain/(loss) reclassified from Accumulated OCI into income		
	Six Months Ended June 30,			Six Months Ended June 30,		
	2024	2023		2024	2023	
(In millions)				(In millions)		
Energy commodity derivative contracts	\$ (105)	\$ 185	Revenues—Commodity sales	\$ (7)	\$ 83	
			Costs of sales	(9)	(27)	
Interest rate contracts	13	—	Interest, net	4	—	
Foreign currency contracts	(13)	16	Other, net	(17)	10	
Total	\$ (105)	\$ 201	Total	\$ (29)	\$ 66	

(a) We expect to reclassify approximately \$ 78 million of loss associated with cash flow hedge price risk management activities included in our accumulated other comprehensive loss balance as of June 30, 2024 into earnings during the next twelve months (when the associated forecasted transactions are also expected to impact earnings); however, actual amounts reclassified into earnings could vary materially as a result of changes in market prices.

Derivatives not designated as accounting hedges	Location	Gain/(loss) recognized in income on derivatives			
		Three Months Ended June 30,		Six Months Ended June 30,	
		2024	2023	2024	2023
(In millions)					
Energy commodity derivative contracts	Revenues—Commodity sales	\$ 2	\$ 10	\$ (9)	\$ 31
	Costs of sales	(18)	51	(32)	120
	Earnings from equity investments	—	—	—	1
Interest rate contracts	Interest, net	—	7	(2)	12
Total(a)		\$ (16)	\$ 68	\$ (43)	\$ 164

(a) The three and six months ended June 30, 2024 amounts include an approximate loss of \$ 14 million and an approximate gain of \$ 10 million, respectively, and the three and six months ended June 30, 2023 amounts include approximate gains of \$ 7 million and \$ 35 million, respectively, associated with natural gas, crude and NGL derivative contract settlements.

Credit Risks

In conjunction with certain derivative contracts, we are required to provide collateral to our counterparties, which may include posting letters of credit or placing cash in margin accounts. As of June 30, 2024 and December 31, 2023, we had no outstanding letters of credit supporting our commodity price risk management program. As of June 30, 2024 we had cash margins of \$ 12 million posted by us with our counterparties as collateral and reported within "Restricted deposits" on our accompanying consolidated balance sheet. As of December 31, 2023, we had cash margins of \$ 63 million posted by our counterparties with us as collateral and reported within "Other current liabilities" on our accompanying consolidated balance sheet. The cash margin balance at June 30, 2024 represents the initial margin requirements of \$ 27 million, offset by

counterparty variation margin requirements of \$ 15 million. We also use industry standard commercial agreements that allow for the netting of exposures associated with transactions executed under a single commercial agreement. Additionally, we generally utilize master netting agreements to offset credit exposure across multiple commercial agreements with a single counterparty.

We also have agreements with certain counterparties to our derivative contracts that contain provisions requiring the posting of additional collateral upon a decrease in our credit rating. As of June 30, 2024, based on our current mark-to-market positions and posted collateral, we estimate that if our credit rating were downgraded one notch, we would not be required to post additional collateral. If we were downgraded two notches, we estimate that we would be required to post \$ 99 million of additional collateral.

7. Revenue Recognition

Disaggregation of Revenues

The following tables present our revenues disaggregated by segment, revenue source and type of revenue for each revenue source:

	Three Months Ended June 30, 2024						
	Natural Gas Pipelines	Products Pipelines	Terminals	CO ₂	Corporate and Eliminations	Total	
(In millions)							
Revenues from contracts with customers(a)							
Services							
Firm services(b)	\$ 920	\$ 49	\$ 215	\$ —	\$ (1)	\$ 1,183	
Fee-based services	257	276	115	10	(1)	657	
Total services	1,177	325	330	10	(2)	1,840	
Commodity sales							
Natural gas sales	461	—	—	30	(1)	490	
Product sales	211	392	15	266	(1)	883	
Total commodity sales	672	392	15	296	(2)	1,373	
Total revenues from contracts with customers	1,849	717	345	306	(4)	3,213	
Other revenues(c)							
Leasing services(d)	114	53	164	17	—	348	
Derivatives adjustments on commodity sales	5	—	—	(30)	—	(25)	
Other	25	6	—	5	—	36	
Total other revenues	144	59	164	(8)	—	359	
Total revenues	\$ 1,993	\$ 776	\$ 509	\$ 298	\$ (4)	\$ 3,572	

Three Months Ended June 30, 2023

	Natural Gas Pipelines	Products Pipelines	Terminals	CO ₂	Corporate and Eliminations	Total
(In millions)						
Revenues from contracts with customers(a)						
Services						
Firm services(b)	\$ 849	\$ 49	\$ 208	\$ 1	\$ —	\$ 1,107
Fee-based services	248	246	98	10	—	602
Total services	1,097	295	306	11	—	1,709
Commodity sales						
Natural gas sales	484	—	—	13	(2)	495
Product sales	233	380	9	277	(3)	896
Total commodity sales	717	380	9	290	(5)	1,391
Total revenues from contracts with customers	1,814	675	315	301	(5)	3,100
Other revenues(c)						
Leasing services(d)	120	52	163	11	—	346
Derivatives adjustments on commodity sales	40	2	—	(14)	—	28
Other	17	6	—	4	—	27
Total other revenues	177	60	163	1	—	401
Total revenues	\$ 1,991	\$ 735	\$ 478	\$ 302	\$ (5)	\$ 3,501

Six Months Ended June 30, 2024

	Natural Gas Pipelines	Products Pipelines	Terminals	CO ₂	Corporate and Eliminations	Total
(In millions)						
Revenues from contracts with customers(a)						
Services						
Firm services(b)	\$ 1,912	\$ 107	\$ 427	\$ —	\$ (2)	\$ 2,444
Fee-based services	528	524	224	22	(2)	1,296
Total services	2,440	631	651	22	(4)	3,740
Commodity sales						
Natural gas sales	1,085	—	—	53	(4)	1,134
Product sales	434	756	28	533	(2)	1,749
Total commodity sales	1,519	756	28	586	(6)	2,883
Total revenues from contracts with customers	3,959	1,387	679	608	(10)	6,623
Other revenues(c)						
Leasing services(d)	229	106	326	29	—	690
Derivatives adjustments on commodity sales	47	(1)	—	(62)	—	(16)
Other	94	12	—	11	—	117
Total other revenues	370	117	326	(22)	—	791
Total revenues	\$ 4,329	\$ 1,504	\$ 1,005	\$ 586	\$ (10)	\$ 7,414

Six Months Ended June 30, 2023

	Natural Gas Pipelines	Products Pipelines	Terminals	CO ₂	Corporate and Eliminations	Total
(In millions)						
Revenues from contracts with customers(a)						
Services						
Firm services(b)	\$ 1,766	\$ 89	\$ 415	\$ 1	\$ (1)	\$ 2,270
Fee-based services	484	486	196	20	—	1,186
Total services	2,250	575	611	21	(1)	3,456
Commodity sales						
Natural gas sales	1,283	—	—	33	(4)	1,312
Product sales	507	716	13	545	(4)	1,777
Total commodity sales	1,790	716	13	578	(8)	3,089
Total revenues from contracts with customers	4,040	1,291	624	599	(9)	6,545
Other revenues(c)						
Leasing services(d)	237	99	315	25	—	676
Derivatives adjustments on commodity sales	147	1	—	(34)	—	114
Other	33	12	—	9	—	54
Total other revenues	417	112	315	—	—	844
Total revenues	\$ 4,457	\$ 1,403	\$ 939	\$ 599	\$ (9)	\$ 7,389

- (a) Differences between the revenue classifications presented on the consolidated statements of income and the categories for the disaggregated revenues by type of revenue above are primarily attributable to revenues reflected in the "Other revenues" category above (see note (c)).
- (b) Includes non-cancellable firm service customer contracts with take-or-pay or minimum volume commitment elements, including those contracts where both the price and quantity amount are fixed. Excludes service contracts with index-based pricing, which along with revenues from other customer service contracts are reported as "Fee-based services."
- (c) Amounts recognized as revenue under guidance prescribed in Topics of the ASC other than in Topic 606 were primarily from leases and derivative contracts. See Note 6 for additional information related to our derivative contracts.
- (d) Our revenues from leasing services are predominantly comprised of specific assets that we lease to customers under operating leases where one customer obtains substantially all of the economic benefit from the asset and has the right to direct the use of that asset. These leases primarily consist of specific tanks, treating facilities, marine vessels and gas equipment and pipelines with separate control locations. We do not lease assets that qualify as sales-type or finance leases.

Contract Balances

As of June 30, 2024 and December 31, 2023, our contract asset balances were \$ 29 million and \$ 34 million, respectively. Of the contract asset balance at December 31, 2023, \$ 21 million was transferred to accounts receivable during the six months ended June 30, 2024. As of June 30, 2024 and December 31, 2023, our contract liability balances were \$ 407 million and \$ 415 million, respectively. Of the contract liability balance at December 31, 2023, \$ 65 million was recognized as revenue during the six months ended June 30, 2024.

In addition to our contract balances above, we also had lease contract liabilities associated with prepaid fixed reservation charges under long-term transportation and terminaling contracts totaling \$ 615 million and \$ 643 million as of June 30, 2024 and December 31, 2023, respectively.

Revenue Allocated to Remaining Performance Obligations

The following table presents our estimated revenue allocated to remaining performance obligations for contracted revenue that has not yet been recognized, representing our "contractually committed" revenue as of June 30, 2024 that we will invoice or transfer from contract liabilities and recognize in future periods:

Year	Estimated Revenue (In millions)
Six months ended December 31, 2024	\$ 2,501
2025	4,453
2026	3,752
2027	3,101
2028	2,725
Thereafter	16,058
Total	\$ 32,590

Our contractually committed revenue, for purposes of the tabular presentation above, is generally limited to service or commodity sale customer contracts which have fixed pricing and fixed volume terms and conditions, generally including contracts with take-or-pay or minimum volume commitment payment obligations. Our contractually committed revenue amounts, based on the practical expedient that we elected to apply, generally exclude remaining performance obligations for contracts with index-based pricing or variable volume attributes in which such variable consideration is allocated entirely to a wholly unsatisfied performance obligation.

8. Reportable Segments

Financial information by segment follows:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
(In millions)				
Revenues				
Natural Gas Pipelines				
Revenues from external customers	\$ 1,990	\$ 1,987	\$ 4,323	\$ 4,450
Intersegment revenues	3	4	6	7
Products Pipelines	776	735	1,504	1,403
Terminals				
Revenues from external customers	508	477	1,002	937
Intersegment revenues	1	1	3	2
CO ₂				
Revenues from external customers	298	302	585	599
Intersegment revenues	—	—	1	—
Corporate and intersegment eliminations	(4)	(5)	(10)	(9)
Total consolidated revenues	\$ 3,572	\$ 3,501	\$ 7,414	\$ 7,389

	Three Months Ended June 30,			Six Months Ended June 30,			
	2024		2023	2024		2023	
	(In millions)						
Segment EBDA(a)							
Natural Gas Pipelines	\$ 1,227	\$ 1,255	\$ 2,741	\$ 2,750			
Products Pipelines	301	285	593	469			
Terminals	281	261	550	515			
CO ₂	206	175	364	347			
Total Segment EBDA	2,015	1,976	4,248	4,081			
DD&A	(584)	(557)	(1,171)	(1,122)			
Amortization of excess cost of equity investments	(13)	(19)	(25)	(36)			
General and administrative and corporate charges	(184)	(179)	(364)	(358)			
Interest, net	(464)	(443)	(936)	(888)			
Income tax expense	(168)	(168)	(377)	(364)			
Total consolidated net income	\$ 602	\$ 610	\$ 1,375	\$ 1,313			

	June 30, 2024	December 31, 2023
	(In millions)	
Assets		
Natural Gas Pipelines	\$ 49,702	\$ 49,883
Products Pipelines	8,674	8,781
Terminals	8,164	8,235
CO ₂	3,541	3,497
Corporate assets(b)	621	624
Total consolidated assets	\$ 70,702	\$ 71,020

(a) Includes revenues; earnings from equity investments; operating expenses; gain on divestitures, net; other income, net; and other, net. Operating expenses include costs of sales, operations and maintenance expenses, and taxes, other than income taxes.

(b) Includes cash and cash equivalents, restricted deposits, certain prepaid assets and deferred charges, risk management assets related to derivative contracts, corporate headquarters in Houston, Texas and miscellaneous corporate assets (such as information technology, telecommunications equipment and legacy activity) not allocated to our reportable segments.

9. Income Taxes

Income tax expense included on our accompanying consolidated statements of income is as follows:

	Three Months Ended June 30,			Six Months Ended June 30,		
	2024		2023	2024		2023
	(In millions, except percentages)					
Income tax expense	\$ 168	\$ 168	\$ 377	\$ 364		
Effective tax rate	21.8 %	21.6 %	21.5 %	21.7 %		

The effective tax rate for the three months ended June 30, 2024 is higher than the statutory federal rate of 21 % primarily due to state income taxes, partially offset by dividend-received deductions from our investments in Florida Gas Pipeline (Citrus), NGPL Holdings and Products (SE) Pipe Line Company (PPL).

The effective tax rate for the six months ended June 30, 2024 is higher than the statutory federal rate of 21 % primarily due to state income taxes, partially offset by dividend-received deductions from our investments in Citrus, NGPL Holdings and PPL, and an adjustment to our deferred tax liability as a result of a reduction in the state tax rate.

The effective tax rates for the three and six months ended June 30, 2023 are higher than the statutory federal rate of 21 % primarily due to state income taxes, partially offset by dividend-received deductions from our investments in Citrus, NGPL Holdings and PPL .

10. Litigation and Environmental

We and our subsidiaries are parties to various legal, regulatory and other matters arising from the day-to-day operations of our businesses or certain predecessor operations that may result in claims against the Company. Although no assurance can be given, we believe, based on our experiences to date and taking into account established reserves and insurance, that the ultimate resolution of such items will not have a material adverse impact to our business. We believe we have numerous and substantial defenses to the matters to which we are a party and intend to vigorously defend the Company. When we determine a loss is probable of occurring and is reasonably estimable, we accrue an undiscounted liability for such contingencies based on our best estimate using information available at that time. If the estimated loss is a range of potential outcomes and there is no better estimate within the range, we accrue the amount at the low end of the range. We disclose the following contingencies where an adverse outcome may be material or, in the judgment of management, we conclude the matter should otherwise be disclosed.

Gulf LNG Facility Disputes

Gulf LNG Energy, LLC and Gulf LNG Pipeline, LLC (GLNG) filed a lawsuit in 2018 against Eni S.p.A. in the Supreme Court of the State of New York to enforce a Guarantee Agreement (Guarantee) entered into by Eni S.p.A. in 2007 in connection with a contemporaneous terminal use agreement entered into by its affiliate, Eni USA Gas Marketing LLC (Eni USA). GLNG filed suit to enforce the Guarantee against Eni S.p.A. after an arbitration tribunal delivered an award which called for the termination of the terminal use agreement and payment of compensation by Eni USA to GLNG. In response to GLNG's lawsuit, Eni S.p.A. filed counterclaims and other claims based on the terminal use agreement and a parent direct agreement with Gulf LNG Energy (Port), LLC. The foregoing counterclaims and other claims asserted by Eni S.p.A. sought unspecified damages based on the same substantive allegations which were dismissed with prejudice in previous separate arbitrations with Eni USA described above and with GLNG's remaining customer Angola LNG Supply Services LLC, a consortium of international oil companies including Eni S.p.A. In early 2022, the trial court granted Eni S.p.A.'s motion for summary judgment on GLNG's claims to enforce the Guarantee. The Appellate Division denied GLNG's appeal and its motion for rehearing in 2023. GLNG elected not to pursue further recourse to the state Court of Appeals, which is the state's highest appellate court, thereby concluding GLNG's efforts to enforce the Guarantee. With respect to the counterclaims and other claims asserted by Eni S.p.A., the trial court granted GLNG's motion for summary judgment and entered judgment dismissing all of Eni S.p.A.'s claims with prejudice on September 15, 2023. Eni S.p.A. filed a notice of appeal to the state Appellate Division, which heard oral argument on April 2, 2024. We intend to vigorously oppose Eni S.p.A.'s appeal, which remains pending.

Freeport LNG Winter Storm Litigation

On September 13, 2021, Freeport LNG Marketing, LLC (Freeport) filed a lawsuit against Kinder Morgan Texas Pipeline LLC and Kinder Morgan Tejas Pipeline LLC in the 133rd District Court of Harris County, Texas (Case No. 2021-58787) alleging that defendants breached the parties' base contract for sale and purchase of natural gas by failing to repurchase natural gas nominated by Freeport between February 10-22, 2021 during Winter Storm Uri. We deny that we were obligated to repurchase natural gas from Freeport given our declaration of force majeure during the storm and our compliance with emergency orders issued by the Railroad Commission of Texas providing heightened priority for the delivery of gas to human needs customers. Freeport alleges that it is owed approximately \$ 104 million, plus attorney fees and interest. On October 24, 2022, the trial court granted our motion for summary judgment on all of Freeport's claims. On November 21, 2022, Freeport filed a notice of appeal to the 14th Court of Appeals, where the matter remains pending. We believe our declaration of force majeure was proper and intend to continue to vigorously defend this case.

Pension Plan Litigation

On February 22, 2021, Kinder Morgan Retirement Plan A participants Curtis Pedersen and Beverly Leutloff filed a purported class action lawsuit under the Employee Retirement Income Security Act of 1974 (ERISA). The named plaintiffs were hired initially by the ANR Pipeline Company (ANR) in the late 1970s. Following a series of corporate acquisitions, plaintiffs became participants in pension plans sponsored by the Coastal Corporation (Coastal), El Paso Corporation (El Paso) and our company by virtue of our acquisition of El Paso in 2012 and our assumption of certain of El Paso's pension plan obligations. The complaint, which was transferred to the U.S. District Court for the Southern District of Texas (Civil Action No. 4:21-3590) and later amended to include the Kinder Morgan Retirement Plan B, alleges that the series of foregoing transactions resulted in changes to plaintiffs' retirement benefits which are now contested on a class-wide basis in the lawsuit.

The complaint asserts six claims that fall within three primary theories of liability. Claims I, II, and III all challenge plan provisions which are alleged to constitute impermissible “backloading” or “cutback” of benefits, and seek the same plan modification as to how the plans calculate benefits for former participants in the Coastal plan. Claims IV and V allege that former participants in the ANR plans should be eligible for unreduced benefits at younger ages than the plans currently provide. Claim VI asserts that actuarial assumptions used to calculate reduced early retirement benefits for current or former ANR employees are outdated and therefore unreasonable. On February 8, 2024, the Court certified a class defined as any and all persons who participated in the Kinder Morgan Retirement Plan A or B who are current or former employees of ANR or Coastal, and participated in the El Paso pension plan after El Paso acquired Coastal in 2001, and are members of at least one of three subclasses of individuals who are allegedly due benefits under one or more of the six claims asserted in the complaint. Plaintiffs seek to recover early retirement benefits as well as declaratory and injunctive relief, but have not pleaded, disclosed or otherwise specified a calculation of alleged damages. The extent of potential plan liabilities for past or future benefits, if any, remains to be determined in connection with pending cross motions for summary judgment on the question of liability or a bench trial with respect to any claims not resolved on summary judgment. We believe we have numerous and substantial defenses and intend to vigorously defend this case. To the extent an adverse judgment or order results in an increase in plan liabilities, we may elect, as the sponsor of the plans, to address them in accordance with applicable ERISA provisions, including provisions which allow for contributions to the plans over several years. Accordingly, we do not anticipate that the resolution of this matter will have a material impact to our business.

Pipeline Integrity and Releases

From time to time, despite our best efforts, our pipelines experience leaks and ruptures. These leaks and ruptures may cause explosions, fire, and damage to the environment, damage to property and/or personal injury or death. In connection with these incidents, we may be sued for damages caused by an alleged failure to properly mark the locations of our pipelines and/or to properly maintain our pipelines. Depending upon the facts and circumstances of a particular incident, state and federal regulatory authorities may seek civil and/or criminal fines and penalties.

General

As of June 30, 2024 and December 31, 2023, our total reserve for legal matters was \$ 40 million and \$ 23 million, respectively.

Environmental Matters

We and our subsidiaries are subject to environmental cleanup and enforcement actions from time to time. In particular, CERCLA generally imposes joint and several liability for cleanup and enforcement costs on current and predecessor owners and operators of a site, among others, without regard to fault or the legality of the original conduct, subject to the right of a liable party to establish a “reasonable basis” for apportionment of costs. Our operations are also subject to local, state and federal laws and regulations relating to protection of the environment. Although we believe our operations are in substantial compliance with applicable environmental laws and regulations, risks of additional costs and liabilities are inherent in pipeline, terminal, CO₂ field and oil field, and our other operations, and there can be no assurance that we will not incur significant costs and liabilities. Moreover, it is possible that other developments could result in substantial costs and liabilities to us, such as increasingly stringent environmental laws, regulations and enforcement policies under the terms of authority of those laws, and claims for damages to property or persons resulting from our operations.

We are currently involved in several governmental proceedings involving alleged violations of local, state and federal environmental and safety regulations. As we receive notices of non-compliance, we attempt to negotiate and settle such matters where appropriate. These alleged violations may result in fines and penalties, but except as disclosed herein we do not believe any such fines and penalties will be material to our business, individually or in the aggregate. We are also currently involved in several governmental proceedings involving groundwater and soil remediation efforts under state or federal administrative orders or related remediation programs. We have established a reserve to address the costs associated with the remediation efforts.

In addition, we are involved with and have been identified as a potentially responsible party (PRP) in several federal and state Superfund sites. Environmental reserves have been established for those sites where our contribution is probable and reasonably estimable. In addition, we are from time to time involved in civil proceedings relating to damages alleged to have occurred as a result of accidental leaks or spills of refined petroleum products, crude oil, NGL, natural gas or CO₂, including natural resource damage (NRD) claims.

Portland Harbor Superfund Site, Willamette River, Portland, Oregon

On January 6, 2017, the EPA issued a Record of Decision (ROD) that established a final remedy and cleanup plan for an industrialized area on the lower reach of the Willamette River commonly referred to as the Portland Harbor Superfund Site (PHSS). The cost for the final remedy is estimated to be more than \$ 2.8 billion and active cleanup is expected to take more than 10 years to complete. KMLT, KMBT, and some 90 other PRPs identified by the EPA are involved in a non-judicial allocation process to determine each party's respective share of the cleanup costs related to the final remedy set forth by the ROD. We are participating in the allocation process on behalf of KMLT (in connection with its ownership or operation of two facilities) and KMBT (in connection with its ownership or operation of two facilities). Effective January 31, 2020, KMLT entered into separate Administrative Settlement Agreements and Orders on Consent (ASAOC) to complete remedial design for two distinct areas within the PHSS associated with KMLT's facilities. The ASAOC obligates KMLT to pay a share of the remedial design costs for cleanup activities related to these two areas as required by the ROD. Our share of responsibility for the PHSS costs will not be determined until the ongoing non-judicial allocation process is concluded or a lawsuit is filed that results in a judicial decision allocating responsibility. At this time we anticipate the non-judicial allocation process will be complete in or around June 2025. Until the allocation process is completed, we are unable to reasonably estimate the extent of our liability for the costs related to the design of the proposed remedy and cleanup of the PHSS. Because costs associated with any remedial plan are expected to be spread over at least several years, we do not anticipate that our share of the costs of the remediation will have a material adverse impact to our business.

In addition to CERCLA cleanup costs, we are reviewing and will attempt to settle, if possible, NRD claims first made in January 2021 in the amount of approximately \$ 5 million asserted by state and federal trustees following their natural resource assessment of the PHSS.

Lower Passaic River Study Area of the Diamond Alkali Superfund Site, New Jersey

EPEC Polymers, Inc. and EPEC Oil Company Liquidating Trust (collectively EPEC) are identified as PRPs in an administrative action under CERCLA known as the Lower Passaic River Study Area (Site) concerning the lower 17-mile stretch of the Passaic River in New Jersey. On March 4, 2016, the EPA issued a ROD for the lower eight miles of the Site. At that time the cleanup plan in the ROD was estimated to cost \$ 1.7 billion. The cleanup is expected to take at least six years to complete once it begins. In addition, the EPA and numerous PRPs, including EPEC, engaged in an allocation process for the implementation of the remedy for the lower eight miles of the Site. That process was completed December 28, 2020 and certain PRPs, including EPEC, engaged in discussions with the EPA as a result thereof. On October 4, 2021, the EPA issued a ROD for the upper nine miles of the Site. At that time, the cleanup plan in the ROD was estimated to cost \$ 440 million. No timeline for the cleanup has been established. On December 16, 2022, the United States Department of Justice (DOJ) and the EPA announced a settlement and proposed consent decree with 85 PRPs, including EPEC, to resolve their collective liability at the Site. The total amount of the settlement is \$ 150 million. Also on December 16, 2022, the DOJ on behalf of the EPA filed a Complaint against the 85 PRPs, including EPEC, a Notice of Lodging of Consent Decree, and a Consent Decree in the U.S. District Court for the District of New Jersey. On January 17, 2024, the DOJ on behalf of the EPA voluntarily dismissed its Complaint against 3 PRPs, filed an Amended Complaint against 82 PRPs, including EPEC, and a modified Consent Decree in the U.S. District Court. On January 31, 2024, the DOJ on behalf of the EPA filed a motion to Enter Consent Decree in the U.S. District Court. We believe our share of the costs to resolve this matter, including our share of the settlement with the EPA and the costs to remediate the Site, if any, will not have a material adverse impact to our business.

Louisiana Governmental Coastal Zone Erosion Litigation

Beginning in 2013, several parishes in Louisiana and the City of New Orleans filed separate lawsuits in state district courts in Louisiana against a number of oil and gas companies, including TGP and SNG. In these cases, the parishes and New Orleans, as Plaintiffs, allege that certain of the defendants' oil and gas exploration, production and transportation operations were conducted in violation of the State and Local Coastal Resources Management Act of 1978, as amended (SLCRMA) and that those operations caused substantial damage to the coastal waters of Louisiana and nearby lands. The Plaintiffs seek, among other relief, unspecified money damages, attorneys' fees, interest, and payment of costs necessary to restore the affected areas. There are more than 40 of these cases pending in Louisiana against oil and gas companies, one of which is against TGP and one of which is against SNG, both described further below.

On November 8, 2013, the Parish of Plaquemines, Louisiana and others filed a petition for damages in the state district court for Plaquemines Parish, Louisiana against TGP and 17 other energy companies, alleging that the defendants' operations in Plaquemines Parish violated SLCRMA and Louisiana law, and caused substantial damage to the coastal waters and nearby lands. Plaquemines Parish seeks, among other relief, unspecified money damages, attorney fees, interest, and payment of costs necessary to restore the allegedly affected areas. In May 2018, the case was removed to the U.S. District Court for the Eastern

District of Louisiana. The case has been effectively stayed pending the resolution of jurisdictional issues in separate, consolidated cases to which TGP is not a party; The Parish of Plaquemines, et al. vs. Chevron USA, Inc. et al. consolidated with The Parish of Cameron, et al. v. BP America Production Company, et al. Those cases were removed to federal court and subsequently remanded to the state district courts for Plaquemines and Cameron Parishes, respectively. On September 27, 2023, the U.S. District Court ordered the case be stayed and administratively closed pending the resolution of federal question jurisdictional issues. On June 11, 2024, the U.S. District Court lifted the stay and ordered the parties to file memoranda on or before June 28, 2024, addressing the pending jurisdictional issues. On July 8, 2024, the U.S. District Court ordered the case be stayed and administratively closed pending resolution of those same jurisdictional issues. At this time, we are not able to reasonably estimate the extent of our potential liability, if any. We intend to vigorously defend this case.

On March 29, 2019, the City of New Orleans (Orleans) filed a petition for damages in the state district court for Orleans Parish, Louisiana against SNG and 10 other energy companies alleging that the defendants' operations in Orleans Parish violated the SLCRMA and Louisiana law, and caused substantial damage to the coastal waters and nearby lands. Orleans seeks, among other relief, unspecified money damages, attorney fees, interest, and payment of costs necessary to restore the allegedly affected areas. In April 2019, the case was removed to the U.S. District Court for the Eastern District of Louisiana. In January 2020, the U.S. District Court ordered the case to be stayed and administratively closed pending the resolution of issues in a separate case to which SNG is not a party. On May 3, 2023, the U.S. District Court re-opened the case. On February 28, 2024, the U.S. District Court entered partial Final Judgment dismissing a co-defendant from the case and stayed the case pending appeal of that Judgment. On June 20, 2024, Orleans filed its Appellant's Brief in the U.S. Court of Appeals for the Fifth Circuit seeking review of the U.S. District Court's entry of partial Final Judgment. At this time, we are not able to reasonably estimate the extent of our potential liability, if any. We intend to vigorously defend this case.

Hurricane Harvey Emission Event

In August 2017, KMLT discovered that three tanks at its Pasadena, Texas Terminal failed during Hurricane Harvey. The tank failures resulted in emissions of products being stored in the tanks. The emissions were properly reported to the Texas Commission on Environmental Quality. On November 15, 2019, the State of Texas filed a petition against KMLT in a state district court in Travis County, Texas alleging that violations of maintenance standards contributed to cause both the tank failures in August 2017, and a subsequent tank failure in 2018. The State was seeking monetary penalties and corrective actions by KMLT. The State amended its petition in May 2023; the amended petition also sought penalties and corrective actions. On March 26, 2024, we reached an agreement with the State to settle this case. On July 1, 2024, the State filed a Motion for Entry of Judgment, and on July 2, 2024, the Court entered a Final Judgment. The cost to settle this case did not have a material impact to our business.

General

Although it is not possible to predict the ultimate outcomes, we believe that the resolution of the environmental matters set forth in this note, and other matters to which we and our subsidiaries are a party, will not have a material adverse effect on our business. As of June 30, 2024 and December 31, 2023, we have accrued a total reserve for environmental liabilities in the amount of \$ 196 million and \$ 199 million, respectively. In addition, as of June 30, 2024 and December 31, 2023, we had receivables of \$ 10 million and \$ 11 million, respectively, recorded for expected cost recoveries that have been deemed probable.

Challenge to Federal "Good Neighbor Plan"

On July 14, 2023, we filed a Petition for Review against the EPA and others in the U.S. Court of Appeals for the District of Columbia Circuit seeking review of the EPA's final action promulgating the EPA's final rule known as the "Good Neighbor Plan" (the Plan). The case was styled *Kinder Morgan, Inc. v. EPA, et al.* and has since been consolidated with other cases and is styled *Utah, et al. v. EPA, et al.* The Plan was published in the Federal Register as a final rule on June 5, 2023. The Plan is a federal implementation plan to address certain interstate transport requirements of the Clean Air Act for the 2015 8-hour Ozone National Ambient Air Quality Standards (NAAQS). We believe that the Plan is deeply flawed and that numerous and substantial bases for challenging the Plan exist. If the Plan were fully implemented, its emission standards would require installation of more stringent air pollution controls on hundreds of existing internal combustion engines used by our Natural Gas Pipelines business segment. On July 27, 2023, in combination with other parties, we filed a Motion to Stay the Plan Pending Review, and on September 25, 2023, the U.S. Court of Appeals denied the Motion. On October 13, 2023, in combination with other parties, we filed an Emergency Application for Stay of Final Agency Action in the United States Supreme Court. The case was styled *Kinder Morgan, Inc. et al. v. EPA, et al.* and has since been consolidated with other cases and is styled *Ohio, et al. v. EPA, et al.* The Supreme Court issued an order deferring consideration of the Emergency Application for Stay pending oral argument which took place February 21, 2024. On June 27, 2024, the Supreme Court granted the Emergency Application ruling that enforcement of the Plan shall be stayed pending the disposition of the case on the merits

by the U.S. Court of Appeals, and any subsequent petition for writ of certiorari to the Supreme Court, if such writ is timely sought.

On July 31, 2023 and September 29, 2023, the EPA published interim final rules entitled, respectively, "Federal 'Good Neighbor Plan' for the 2015 Ozone NAAQS; Response to Judicial Stays of SIP Disapproval Action for Certain States" and "Federal 'Good Neighbor Plan' for the 2015 Ozone NAAQS; Response to Additional Judicial Stays of SIP Disapproval Action for Certain States." We filed petitions for review against the EPA and others in the U.S. Court of Appeals for the District of Columbia seeking review of the interim final rule and the second interim final rule on September 29, 2023 and November 17, 2023, respectively. On February 1, 2024, the U.S. Court of Appeals ordered these cases be held in abeyance pending further order of the Court.

In reaching its decision to grant the Emergency Application, the Supreme Court found that the parties challenging the Plan are likely to prevail on their argument that the Plan was not reasonably explained, that the EPA failed to supply a satisfactory explanation for its action, and that the EPA ignored an important aspect of the problem it was attempting to solve by promulgating the Plan. The EPA has no legal basis to enforce the Plan while the Supreme Court stay remains in place. If the Plan ultimately were to take effect in its current form (including full compliance by a revised compliance deadline accounting for the stays, and assuming failure of all challenges to state implementation plan disapprovals and to the Plan), we anticipate that it would have a material impact on us. Due to the extensive pending litigation, impacts of the Plan are difficult to predict. Should the Plan take effect, we would seek to mitigate the impacts, and to recover expenditures through adjustments to our rates on our regulated assets where available.

11. Recent Accounting Pronouncements

Accounting Standards Updates (ASU)

ASU No. 2023-07

On November 27, 2023, the FASB issued ASU No. 2023-07, "*Segment Reporting (Topic 280): Improvements to Reportable Segment Disclosures* ." This ASU amends reportable segment disclosure requirements, primarily through enhanced disclosures about significant segment expenses. This ASU is effective for annual periods beginning after December 15, 2023, and interim periods within fiscal years beginning after December 15, 2024. Early adoption of the ASU is permitted. Management is currently evaluating this ASU to determine its impact on the Company's annual and interim disclosures.

ASU No. 2023-09

On December 14, 2023, the FASB issued ASU No. 2023-09, "*Income Taxes (Topic 740): Improvements to Income Tax Disclosures* ." This ASU is intended to improve the transparency of income tax disclosures by requiring (i) consistent categories and greater disaggregation of information in the rate reconciliation and (ii) income taxes paid disaggregated by jurisdiction. This ASU will be effective for annual periods beginning after December 15, 2024, and early adoption is permitted. Management is currently evaluating this ASU to determine its impact on the Company's annual disclosures.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

General and Basis of Presentation

The following discussion and analysis should be read in conjunction with our accompanying interim consolidated financial statements and related notes included elsewhere in this report, and in conjunction with (i) our consolidated financial statements and related notes in our 2023 Form 10-K; (ii) our management's discussion and analysis of financial condition and results of operations included in our 2023 Form 10-K; (iii) "Information Regarding Forward-Looking Statements" at the beginning of this report and in our 2023 Form 10-K; and (iv) "Risk Factors" in Part I, Item 1 in our 2023 Form 10-K.

Acquisition and Divestitures

The following acquisition and divestitures were made during the 2024 period. See Note 2. "Acquisitions and Divestitures" to our consolidated financial statements for further information on these transactions.

Event	Description	Business Segment
North McElroy Unit acquisition \$60 million (June 2024)	We acquired AVAD Energy Partners' interest in the North McElroy Unit (NMU). NMU is an existing waterflood that currently produces approximately 1,250 Bbl/d of crude oil. Our analysis suggests that NMU could be a candidate for CO ₂ flooding.	CO ₂ (Oil and Gas Producing activities)
CO ₂ assets divestiture \$25 million (June 2024)	We sold our interests in the Katz Unit, Goldsmith Landreth San Andres Unit, Tall Cotton Field and Reinecke Unit, along with certain shallow interests in the Diamond M Field, all located in the Permian Basin, and received a leasehold interest in an undeveloped leasehold directly adjacent to the SACROC unit.	CO ₂ (Oil and Gas Producing activities)
Oklahoma assets divestiture \$43 million (February 2024)	We sold our Oklahoma midstream assets consisting of our Oklahoma system and Cedar Cove.	Natural Gas Pipelines (Midstream)

2024 Dividends and Discretionary Capital

We expect to declare dividends of \$1.15 per share for 2024, a 2% increase from the 2023 declared dividends of \$1.13 per share. We now expect to invest \$2.15 billion in expansion projects, acquisitions, and contributions to joint ventures during 2024.

The expectations for 2024 discussed above involve risks, uncertainties and assumptions, and are not guarantees of performance. Many of the factors that will determine these expectations are beyond our ability to control or predict, and because of these uncertainties, it is advisable not to put undue reliance on any forward-looking statement.

Results of Operations

Overview

As described in further detail below, our management evaluates our performance primarily using Net income attributable to Kinder Morgan, Inc. and Segment earnings before DD&A expenses, including amortization of excess cost of equity investments, (EBDA) (as presented in Note 8 "Reportable Segments"). Management also considers the non-GAAP financial measures of Adjusted Net Income Attributable to Common Stock, and distributable cash flow (DCF), both in the aggregate and per share for each, Adjusted Segment EBDA, Adjusted Net Income Attributable to Kinder Morgan, Inc., Adjusted earnings before interest, income taxes, DD&A expenses, including amortization of excess cost of equity investments, (EBITDA) and Net Debt.

GAAP Financial Measures

Our Consolidated Earnings Results for the three and six months ended June 30, 2024 and 2023 present Net income attributable to Kinder Morgan, Inc., as prepared and presented in accordance with GAAP, and Segment EBDA, which is disclosed in Note 8 "Reportable Segments" pursuant to FASB ASC 280. The composition of Segment EBDA is not addressed nor prescribed by generally accepted accounting principles. Segment EBDA is a useful measure of our operating performance because it measures the operating results of our segments before DD&A and certain expenses that are generally not controllable by our business segment operating managers, such as general and administrative expenses and corporate charges, interest expense, net, and income taxes. Our general and administrative expenses and corporate charges include such items as

unallocated employee benefits, insurance, rentals, unallocated litigation and environmental expenses, and shared corporate services including accounting, information technology, human resources and legal services.

Non-GAAP Financial Measures

Our non-GAAP financial measures described below should not be considered alternatives to GAAP Net income attributable to Kinder Morgan, Inc. or other GAAP measures and have important limitations as analytical tools. Our computations of these non-GAAP financial measures may differ from similarly titled measures used by others. You should not consider these non-GAAP financial measures in isolation or as substitutes for an analysis of our results as reported under GAAP. Management compensates for the limitations of our consolidated non-GAAP financial measures by reviewing our comparable GAAP measures identified in the descriptions of consolidated non-GAAP measures below, understanding the differences between the measures and taking this information into account in its analysis and its decision-making processes.

Certain Items

Certain Items, as adjustments used to calculate our non-GAAP financial measures, are items that are required by GAAP to be reflected in Net income attributable to Kinder Morgan, Inc., but typically either (i) do not have a cash impact (for example, unsettled commodity hedges and asset impairments), or (ii) by their nature are separately identifiable from our normal business operations and in most cases are likely to occur only sporadically (for example, certain legal settlements, enactment of new tax legislation and casualty losses). (See the tables included in “—Non-GAAP Financial Measures—Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to Adjusted Net Income Attributable to Kinder Morgan, Inc.,” “—Non-GAAP Financial Measures—Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to DCF” and “—Non-GAAP Financial Measures—Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to Adjusted EBITDA” below). We also include adjustments related to joint ventures (see “—Amounts from Joint Ventures” below). The following table summarizes our Certain Items for the three and six months ended June 30, 2024 and 2023, which are also described in more detail in the footnotes to tables included in “—Segment Earnings Results” below.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
	(In millions)			
Certain Items				
Fair value amortization	\$ —	\$ 4	\$ —	\$ —
Change in fair value of derivative contracts(a)	2	(62)	52	(130)
(Gain) loss on divestitures and impairment, net	(41)	—	(70)	67
Income tax Certain Items(b)	10	12	1	13
Other	2	—	2	—
Total Certain Items(c)(d)	\$ (27)	\$ (46)	\$ (15)	\$ (50)

- (a) Gains or losses are reflected when realized.
- (b) Represents the income tax provision on Certain Items plus discrete income tax items. Includes the impact of KMI's income tax provision on Certain Items affecting earnings from equity investments and is separate from the related tax provision recognized at the investees by the joint ventures which are also taxable entities.
- (c) Amounts for the periods ending June 30, 2023 include the following amounts reported within “Earnings from equity investments” on the accompanying consolidated statements of income: (i) \$1 million and \$(1) million for the three and six-month periods, respectively, included within “Change in fair value of derivative contracts” and (ii) \$67 million for the six-month period only included within “(Gain) loss on divestitures and impairment, net” for a non-cash impairment related to our investment in Double Eagle Pipeline LLC in our Products Pipelines business segment (see Note 3 “Losses on Impairments—Impairments”).
- (d) Amounts for the periods ending June 30, 2024 and 2023 include, in the aggregate, \$(1) million and \$(5) million for the three-month periods, respectively, and \$1 million and \$(13) million for the six-month periods, respectively, included within “Interest, net” on the accompanying consolidated statements of income which consist of (i) \$4 million and none for the 2023 three and six-month periods, respectively, of “Fair value amortization” and (ii) \$(1) million and \$(9) million for the three-month periods, respectively, and \$1 million and \$(13) million for the six-month periods, respectively, of “Change in fair value of derivative contracts.”

Adjusted Net Income Attributable to Kinder Morgan, Inc.

Adjusted Net Income Attributable to Kinder Morgan, Inc. is calculated by adjusting Net income attributable to Kinder Morgan, Inc. for Certain Items. Adjusted Net Income Attributable to Kinder Morgan, Inc. is used by us, investors and other

external users of our financial statements as a supplemental measure that provides decision-useful information regarding our period-over-period performance and ability to generate earnings that are core to our ongoing operations. We believe the GAAP measure most directly comparable to Adjusted Net Income Attributable to Kinder Morgan, Inc. is Net income attributable to Kinder Morgan, Inc. See “—Non-GAAP Financial Measures—Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to Adjusted Net Income Attributable to Kinder Morgan, Inc.” below.

Adjusted Net Income Attributable to Common Stock and Adjusted EPS

Adjusted Net Income Attributable to Common Stock is calculated by adjusting Net income attributable to Kinder Morgan, Inc., the most comparable GAAP measure, for Certain Items, and further for net income allocated to participating securities and adjusted net income in excess of distributions for participating securities. We believe Adjusted Net Income Attributable to Common Stock allows for calculation of adjusted earnings per share (Adjusted EPS) on the most comparable basis with earnings per share, the most comparable GAAP measure to Adjusted EPS. Adjusted EPS is calculated as Adjusted Net Income Attributable to Common Stock divided by our weighted average shares outstanding. Adjusted EPS applies the same two-class method used in arriving at basic earnings per share. Adjusted EPS is used by us, investors and other external users of our financial statements as a per-share supplemental measure that provides decision-useful information regarding our period-over-period performance and ability to generate earnings that are core to our ongoing operations. See “—Non-GAAP Financial Measures—Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to Adjusted Net Income Attributable to Common Stock” below.

DCF

DCF is calculated by adjusting Net income attributable to Kinder Morgan, Inc. for Certain Items, and further for DD&A and amortization of excess cost of equity investments, income tax expense, cash taxes, sustaining capital expenditures and other items. We also adjust amounts from joint ventures for income taxes, DD&A, cash taxes and sustaining capital expenditures (see “—Amounts from Joint Ventures” below). DCF is a significant performance measure used by us, investors and other external users of our financial statements to evaluate our performance and to measure and estimate the ability of our assets to generate economic earnings after paying interest expense, paying cash taxes and expending sustaining capital. DCF provides additional insight into the specific costs associated with our assets in the current period and facilitates period-to-period comparisons of our performance from ongoing business activities. DCF is also used by us, investors, and other external users to compare the performance of companies across our industry. DCF per share serves as the primary financial performance target for purposes of annual bonuses under our annual incentive compensation program and for performance-based vesting of equity compensation grants under our long-term incentive compensation program. DCF should not be used as an alternative to net cash provided by operating activities computed under GAAP. We believe the GAAP measure most directly comparable to DCF is Net income attributable to Kinder Morgan, Inc. DCF per share is DCF divided by average outstanding shares, including restricted stock awards that participate in dividends. See “—Non-GAAP Financial Measures—Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to DCF” below.

Adjusted Segment EBDA

Adjusted Segment EBDA is calculated by adjusting segment earnings before DD&A and amortization of excess cost of equity investments, general and administrative expenses and corporate charges, interest expense, and income taxes (Segment EBDA) for Certain Items attributable to the segment. Adjusted Segment EBDA is used by management in its analysis of segment performance and management of our business. We believe Adjusted Segment EBDA is a useful performance metric because it provides management, investors and other external users of our financial statements additional insight into performance trends across our business segments, our segments’ relative contributions to our consolidated performance and the ability of our segments to generate earnings on an ongoing basis. Adjusted Segment EBDA is also used as a factor in determining compensation under our annual incentive compensation program for our business segment presidents and other business segment employees. We believe it is useful to investors because it is a measure that management uses to allocate resources to our segments and assess each segment’s performance. See “—Non-GAAP Financial Measures—Reconciliation of Segment EBDA to Adjusted Segment EBDA” below.

Adjusted EBITDA

Adjusted EBITDA is calculated by adjusting Net income attributable to Kinder Morgan, Inc. for Certain Items and further for DD&A and amortization of excess cost of equity investments, income tax expense and interest. We also include amounts from joint ventures for income taxes and DD&A (see “—Amounts from Joint Ventures” below). Adjusted EBITDA is used by management, investors and other external users, in conjunction with our Net Debt (as described further below), to evaluate our leverage. Management and external users also use Adjusted EBITDA as an important metric to compare the valuations of

companies across our industry. Our ratio of Net Debt-to-Adjusted EBITDA is used as a supplemental performance target for purposes of our annual incentive compensation program. We believe the GAAP measure most directly comparable to Adjusted EBITDA is Net income attributable to Kinder Morgan, Inc. See “—Non-GAAP Financial Measures—Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to Adjusted EBITDA” below.

Amounts from Joint Ventures

Certain Items, DCF and Adjusted EBITDA reflect amounts from unconsolidated joint ventures and consolidated joint ventures utilizing the same recognition and measurement methods used to record “Earnings from equity investments” and “Noncontrolling interests,” respectively. The calculations of DCF and Adjusted EBITDA related to our unconsolidated and consolidated joint ventures include the same items (DD&A and income tax expense, and for DCF only, also cash taxes and sustaining capital expenditures) with respect to the joint ventures as those included in the calculations of DCF and Adjusted EBITDA for our wholly-owned consolidated subsidiaries; further, we remove the portion of these adjustments attributable to non-controlling interests. (See “—Non-GAAP Financial Measures—Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to DCF” and “—Non-GAAP Financial Measures—Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to Adjusted EBITDA” below.) Although these amounts related to our unconsolidated joint ventures are included in the calculations of DCF and Adjusted EBITDA, such inclusion should not be understood to imply that we have control over the operations and resulting revenues, expenses or cash flows of such unconsolidated joint ventures.

Net Debt

Net Debt is calculated, based on amounts as of June 30, 2024, by subtracting the following amounts from our debt balance of \$ 31,711 million: (i) cash and cash equivalents of \$98 million; (ii) debt fair value adjustments of \$89 million; and (iii) the foreign exchange impact on Euro-denominated bonds of \$(7) million for which we have entered into currency swaps to convert that debt to U.S. dollars. Net Debt, on its own and in conjunction with our Adjusted EBITDA as part of a ratio of Net Debt-to-Adjusted EBITDA, is a non-GAAP financial measure that is used by management, investors and other external users of our financial information to evaluate our leverage. Our ratio of Net Debt-to-Adjusted EBITDA is also used as a supplemental performance target for purposes of our annual incentive compensation program. We believe the most comparable measure to Net Debt is total debt.

Consolidated Earnings Results

The following tables summarize the key components of our consolidated earnings results.

	Three Months Ended June 30,		Earnings increase/(decrease)	
	2024	2023		
	(In millions, except percentages)			
Revenues	\$ 3,572	\$ 3,501	\$ 71	2 %
Operating Costs, Expenses and Other				
Costs of sales (exclusive of items shown separately below)	(967)	(971)	4	— %
Operations and maintenance	(741)	(685)	(56)	(8) %
DD&A	(584)	(557)	(27)	(5) %
General and administrative	(179)	(169)	(10)	(6) %
Taxes, other than income taxes	(109)	(103)	(6)	(6) %
Gain on divestitures, net	45	13	32	246 %
Other income, net	1	1	—	— %
Total Operating Costs, Expenses and Other	(2,534)	(2,471)	(63)	(3) %
Operating Income	1,038	1,030	8	1 %
Other Income (Expense)				
Earnings from equity investments	208	208	—	— %
Amortization of excess cost of equity investments	(13)	(19)	6	32 %
Interest, net	(464)	(443)	(21)	(5) %
Other, net	1	2	(1)	(50) %
Total Other Expense	(268)	(252)	(16)	(6) %
Income Before Income Taxes	770	778	(8)	(1) %
Income Tax Expense	(168)	(168)	—	— %
Net Income	602	610	(8)	(1) %
Net Income Attributable to Noncontrolling Interests	(27)	(24)	(3)	(13) %
Net Income Attributable to Kinder Morgan, Inc.	\$ 575	\$ 586	\$ (11)	(2) %
Basic and diluted earnings per share	\$ 0.26	\$ 0.26	—	— %
Basic and diluted weighted average shares outstanding	2,219	2,237	(18)	(1) %
Declared dividends per share	\$ 0.2875	\$ 0.2825	\$ 0.005	2 %

	Six Months Ended				Earnings increase/(decrease)	
	June 30,					
	2024	2023	(In millions, except percentages)			
Revenues	\$ 7,414	\$ 7,389	\$ 25	—	%	
Operating Costs, Expenses and Other						
Costs of sales (exclusive of items shown separately below)	(2,074)	(2,186)	112	5	%	
Operations and maintenance	(1,421)	(1,324)	(97)	(7)	%	
DD&A	(1,171)	(1,122)	(49)	(4)	%	
General and administrative	(354)	(335)	(19)	(6)	%	
Taxes, other than income taxes	(220)	(213)	(7)	(3)	%	
Gain on divestitures, net	77	13	64	492	%	
Other income, net	10	2	8	400	%	
Total Operating Costs, Expenses and Other	(5,153)	(5,165)	12	—	%	
Operating Income	2,261	2,224	37	2	%	
Other Income (Expense)						
Earnings from equity investments	451	373	78	21	%	
Amortization of excess cost of equity investments	(25)	(36)	11	31	%	
Interest, net	(936)	(888)	(48)	(5)	%	
Other, net	1	4	(3)	(75)	%	
Total Other Expense	(509)	(547)	38	7	%	
Income Before Income Taxes	1,752	1,677	75	4	%	
Income Tax Expense	(377)	(364)	(13)	(4)	%	
Net Income	1,375	1,313	62	5	%	
Net Income Attributable to Noncontrolling Interests	(54)	(48)	(6)	(13)	%	
Net Income Attributable to Kinder Morgan, Inc.	\$ 1,321	\$ 1,265	\$ 56	4	%	
Basic and diluted earnings per share	\$ 0.59	\$ 0.56	\$ 0.03	5	%	
Basic and diluted weighted average shares outstanding	2,219	2,242	(23)	(1)	%	
Declared dividends per share	\$ 0.575	\$ 0.565	\$ 0.01	2	%	

Our consolidated revenues primarily consist of services and sales revenue. Our services revenues include fees for transportation and other midstream services that we perform. Fluctuations in our consolidated services revenue largely reflect changes in volumes and/or in the rates we charge. Our consolidated sales revenues include sales of natural gas (includes natural gas, RNG and RINs) and products (includes NGL, crude oil, CO₂ and transmix). Our consolidated sales revenue will fluctuate with commodity prices and volumes, and the costs of sales associated with purchases will usually have a commensurate and offsetting impact, except for the CO₂ segment, which produces, instead of purchases, the crude oil and CO₂ it sells. Additionally, fluctuations in revenues and costs of sales may be further impacted by gains or losses from derivative contracts that we use to manage our commodity price risk.

Below is a discussion of significant changes in our Consolidated Earnings Results for the comparable three and six-month periods ended June 30, 2024 and 2023:

Revenues

Revenues increased \$71 million and \$25 million for the three and six months ended June 30, 2024, respectively, as compared to the respective prior year periods. The increases were primarily due to higher services revenues of \$131 million and \$284 million, respectively, driven by (i) our acquisition of the STX Midstream assets partially offset by a reduction in revenues related to divested assets; (ii) higher volumes, including expansion projects; and (iii) rate escalations, partially offset by lower product sales of \$13 million and \$28 million, respectively, driven by lower volumes partially offset by higher commodity prices, and lower natural gas sales of \$5 million and \$178 million, respectively, due to lower commodity prices

partially offset by higher commodity volumes and higher RIN sales. Revenues were further reduced by \$53 million and \$130 million, respectively, for the impacts of derivative contracts used to hedge commodity sales which includes both realized and unrealized gains and losses from derivatives. The decreases in sales revenues, which include the impact of our divested assets, had corresponding decreases in our costs of sales as described below under *“Operating Costs, Expenses and Other—Costs of sales.”*

Operating Costs, Expenses and Other

Costs of sales

Costs of sales decreased \$4 million and \$112 million for the three and six months ended June 30, 2024, respectively, as compared to the respective prior year periods. The decreases, which include the impact of our divested assets, were primarily due to lower costs of sales for products of \$63 million and \$73 million, respectively, which were driven primarily by lower volumes partially offset by higher commodity prices, and an increase in costs of sales of \$51 million and \$134 million, respectively, related to derivative contracts used to hedge commodity purchases which includes both realized and unrealized gains and losses from derivatives. The year-to-date decrease was also impacted by lower costs of sales for natural gas of \$166 million primarily due to lower commodity prices partially offset by higher volumes.

Operations and Maintenance

Operations and maintenance increased \$56 million and \$97 million for the three and six months ended June 30, 2024, respectively, as compared to the respective prior year periods. The increases were primarily driven by other expenses, including integrity and service costs, higher labor and fuel costs, related to greater activity levels and inflation.

Other Income (Expense)

Interest, net

In the table above, we report our interest expense as “net,” meaning that we have subtracted interest income and capitalized interest from our total interest expense to arrive at one interest amount. Our interest expense, net increased \$21 million and \$48 million for the three and six months ended June 30, 2024, respectively, as compared to the respective prior year periods. The increases were primarily due to higher average short-term debt balances and higher interest rates associated with our fixed-to-floating interest rate swaps and our long-term debt partially offset by lower fixed-to-floating hedged debt and average long-term debt balances.

Non-GAAP Financial Measures

Reconciliations from Net Income Attributable to Kinder Morgan, Inc.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
(In millions, except per share amounts)				
<i>Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to Adjusted Net Income Attributable to Kinder Morgan, Inc.</i>				
Net income attributable to Kinder Morgan, Inc.	\$ 575	\$ 586	\$ 1,321	\$ 1,265
Certain Items(a)				
Fair value amortization	—	4	—	—
Change in fair value of derivative contracts	2	(62)	52	(130)
(Gain) loss on divestitures and impairment, net	(41)	—	(70)	67
Income tax Certain Items	10	12	1	13
Other	2	—	2	—
Total Certain Items	(27)	(46)	(15)	(50)
Adjusted Net Income Attributable to Kinder Morgan, Inc.	\$ 548	\$ 540	\$ 1,306	\$ 1,215
<i>Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to Adjusted Net Income Attributable to Common Stock</i>				
Net income attributable to Kinder Morgan, Inc.	\$ 575	\$ 586	\$ 1,321	\$ 1,265
Total Certain Items(b)	(27)	(46)	(15)	(50)
Net income allocated to participating securities(c)	(3)	(4)	(7)	(7)
Other(d)	—	1	—	—
Adjusted Net Income Attributable to Common Stock	\$ 545	\$ 537	\$ 1,299	\$ 1,208
<i>Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to DCF</i>				
Net income attributable to Kinder Morgan, Inc.	\$ 575	\$ 586	\$ 1,321	\$ 1,265
Total Certain Items(b)	(27)	(46)	(15)	(50)
DD&A	584	557	1,171	1,122
Amortization of excess cost of equity investments	13	19	25	36
Income tax expense(e)	158	156	376	351
Cash taxes	(13)	(8)	(11)	(9)
Sustaining capital expenditures	(241)	(195)	(410)	(351)
Amounts from joint ventures				
Unconsolidated joint venture DD&A	86	80	172	161
Remove consolidated joint venture partners' DD&A	(15)	(15)	(31)	(31)
Unconsolidated joint venture income tax expense(f)(g)	19	20	41	46
Unconsolidated joint venture cash taxes(f)	4	(52)	(53)	(52)
Unconsolidated joint venture sustaining capital expenditures	(55)	(46)	(89)	(75)
Remove consolidated joint venture partners' sustaining capital expenditures	2	2	5	4
Other items(h)	10	18	20	33
DCF	\$ 1,100	\$ 1,076	\$ 2,522	\$ 2,450
Basic weighted average shares outstanding	2,219	2,237	2,219	2,242
Adjusted EPS	\$ 0.25	\$ 0.24	\$ 0.59	\$ 0.54
Weighted average shares outstanding for dividends(i)	2,232	2,250	2,232	2,255
DCF per share	\$ 0.49	\$ 0.48	\$ 1.13	\$ 1.09
Declared dividends per share	\$ 0.2875	\$ 0.2825	\$ 0.575	\$ 0.565

- (a) See table included in “—Overview—Non-GAAP Financial Measures—Certain Items” above.
- (b) See “—Non-GAAP Financial Measures—Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to Adjusted Net Income Attributable to Kinder Morgan, Inc.” for a detailed listing.
- (c) Net income allocated to common stock and participating securities is based on the amount of dividends paid in the current period plus an allocation of the undistributed earnings or excess distributions over earnings to the extent that each security participates in earnings or excess distributions over earnings, as applicable.
- (d) Adjusted net income in excess of distributions for participating securities.
- (e) To avoid duplication, adjustments for income tax expense for the periods ended June 30, 2024 and 2023 exclude \$10 million and \$12 million for the three-month periods, respectively, and \$1 million and \$13 million for the six-month periods, respectively, which amounts are already included within “Certain Items.” See table included in “—Overview—Non-GAAP Financial Measures—Certain Items” above.
- (f) Associated with our Citrus, NGPL Holdings and Products (SE) Pipe Line equity investments.
- (g) Includes the tax provision on Certain Items recognized by the investees that are taxable entities. The impact of KMI’s income tax provision on Certain Items affecting earnings from equity investments is included within “Certain Items.” See table included in “—Overview—Non-GAAP Financial Measures—Certain Items” above.
- (h) Includes non-cash pension expense, non-cash compensation associated with our restricted stock program and pension contributions.
- (i) Includes restricted stock awards that participate in dividends.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
(In millions)				
Reconciliation of Net Income Attributable to Kinder Morgan, Inc. to Adjusted EBITDA				
Net income attributable to Kinder Morgan, Inc.	\$ 575	\$ 586	\$ 1,321	\$ 1,265
Certain Items(a)				
Fair value amortization	—	4	—	—
Change in fair value of derivative contracts	2	(62)	52	(130)
(Gain) loss on divestitures and impairment, net	(41)	—	(70)	67
Income tax Certain Items	10	12	1	13
Other	2	—	2	—
Total Certain Items	(27)	(46)	(15)	(50)
DD&A	584	557	1,171	1,122
Amortization of excess cost of equity investments	13	19	25	36
Income tax expense(b)	158	156	376	351
Interest, net(c)	465	448	935	901
Amounts from joint ventures				
Unconsolidated joint venture DD&A	86	80	172	161
Remove consolidated joint venture partners’ DD&A	(15)	(15)	(31)	(31)
Unconsolidated joint venture income tax expense(d)	19	20	41	46
Adjusted EBITDA	\$ 1,858	\$ 1,805	\$ 3,995	\$ 3,801

- (a) See table included in “—Overview—Non-GAAP Financial Measures—Certain Items” above.
- (b) To avoid duplication, adjustments for income tax expense for the periods ended June 30, 2024 and 2023 exclude \$10 million and \$12 million for the three-month periods, respectively, and \$1 million and \$13 million for the six-month periods, respectively, which amounts are already included within “Certain Items.” See table included in “—Overview—Non-GAAP Financial Measures—Certain Items” above.
- (c) To avoid duplication, adjustments for interest, net for the periods ended June 30, 2024 and 2023 exclude \$(1) million and \$(5) million for the three-month periods, respectively, and \$1 million and \$(13) million for the six-month periods, respectively, which amounts are already included within “Certain Items.” See table included in “—Overview—Non-GAAP Financial Measures—Certain Items,” above.
- (d) Includes that tax provision on Certain Items recognized by the investees that are taxable entities associated with our Citrus, NGPL Holdings and Products (SE) Pipe Line equity investments. The impact of KMI’s income tax provision on Certain Items affecting earnings from equity investments is included within “Certain Items” above.

Below is a discussion of significant changes in our Adjusted Net Income Attributable to Kinder Morgan, Inc., DCF and Adjusted EBITDA :

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
	(In millions)			
Adjusted Net Income Attributable to Kinder Morgan, Inc.	\$ 548	\$ 540	\$ 1,306	\$ 1,215
DCF	1,100	1,076	2,522	2,450
Adjusted EBITDA	1,858	1,805	3,995	3,801
Change from prior period			Increase/(Decrease)	
Adjusted Net Income Attributable to Kinder Morgan, Inc.	\$ 8	\$ 91		
DCF	\$ 24	\$ 72		
Adjusted EBITDA	\$ 53	\$ 194		

Adjusted Net Income Attributable to Kinder Morgan, Inc. increased \$8 million and \$91 million for the three and six months ended June 30, 2024, respectively, as compared to the respective prior year periods. The increases were primarily driven by favorable margins from our Natural Gas Pipelines, Products Pipelines and Terminals business segments, all of which were also primary drivers of the increase in DCF of \$24 million and \$72 million, respectively, and the increase in Adjusted EBITDA of \$53 million and \$194 million, respectively. The three and six-month period increases in DCF were also unfavorably impacted by an increase in sustaining capital expenditures and for the three-month period only, favorably impacted by a decrease in tax payments associated with taxable joint ventures.

General and Administrative and Corporate Charges

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
	(In millions)			
General and administrative	\$ (179)	\$ (169)	\$ (354)	\$ (335)
Corporate charges	(5)	(10)	(10)	(23)
Certain Items(a)	2	—	2	—
General and administrative and corporate charges	\$ (182)	\$ (179)	\$ (362)	\$ (358)
Change from prior period			Earnings increase/(decrease)	
General and administrative	\$ (10)	\$ (19)		
Corporate charges	5	13		
Total	\$ (5)	\$ (6)		

General and administrative expenses increased \$10 million and \$19 million, and corporate charges decreased \$5 million and \$13 million for the three and six months ended June 30, 2024, respectively, when compared with the respective prior year periods. The combined changes for the three and six-month periods include \$9 million and \$16 million, respectively, consisting of higher labor and benefit-related costs, higher legal costs and higher corporate development costs, offset by lower pension costs of \$8 million and \$13 million, respectively. In addition, the combined changes described above include \$2 million of costs for both the three and six-month 2024 periods, which we treated as Certain Items.

Reconciliation of Segment EBDA to Adjusted Segment EBDA

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
	(In millions)			
Segment EBDA(a)				
Natural Gas Pipelines Segment EBDA	\$ 1,227	\$ 1,255	\$ 2,741	\$ 2,750
Certain Items(b)				
Change in fair value of derivative contracts	4	(54)	43	(119)
Gain on divestiture	—	—	(29)	—
Natural Gas Pipelines Adjusted Segment EBDA	\$ 1,231	\$ 1,201	\$ 2,755	\$ 2,631
Products Pipelines Segment EBDA	\$ 301	\$ 285	\$ 593	\$ 469
Certain Items(b)				
Change in fair value of derivative contracts	—	1	1	1
Loss on impairment	—	—	—	67
Products Pipelines Adjusted Segment EBDA	\$ 301	\$ 286	\$ 594	\$ 537
Terminals Segment EBDA	\$ 281	\$ 261	\$ 550	\$ 515
CO ₂ Segment EBDA	\$ 206	\$ 175	\$ 364	\$ 347
Certain Items(b)				
Change in fair value of derivative contracts	(1)	—	7	1
Gain on divestitures	(41)	—	(41)	—
CO ₂ Adjusted Segment EBDA	\$ 164	\$ 175	\$ 330	\$ 348

(a) Includes revenues; earnings from equity investments; operating expenses; gain on divestitures, net; other income; net, and other, net. Operating expenses include costs of sales, operations and maintenance expenses, and taxes, other than income taxes. See “—Overview—GAAP Financial Measures” above.

(b) See “—Overview—Non-GAAP Financial Measures—Certain Items” above.

Segment Earnings Results

Natural Gas Pipelines

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2024	2023	2024	2023
(In millions, except operating statistics)				
Revenues	\$ 1,993	\$ 1,991	\$ 4,329	\$ 4,457
Costs of sales	(567)	(574)	(1,298)	(1,439)
Other operating expenses	(381)	(354)	(725)	(666)
Gain on divestitures, net	—	9	29	9
Other income	1	1	10	2
Earnings from equity investments	183	175	398	375
Other, net	(2)	7	(2)	12
Segment EBDA	1,227	1,255	2,741	2,750
Certain Items:				
Change in fair value of derivative contracts	4	(54)	43	(119)
Gain on divestiture	—	—	(29)	—
Certain Items(a)	4	(54)	14	(119)
Adjusted Segment EBDA	\$ 1,231	\$ 1,201	\$ 2,755	\$ 2,631
Change from prior period				
Segment EBDA	\$ (28)	\$ (9)		
Adjusted Segment EBDA	\$ 30	\$ 124		
Volumetric data(b)				
Transport volumes (BBtu/d)	42,122	42,014	42,864	42,666
Sales volumes (BBtu/d)	2,457	2,220	2,511	2,169
Gathering volumes (BBtu/d)	4,013	3,661	4,013	3,530
NGLs (MBbl/d)	42	34	39	33

(a) See table included in ‘—Overview—Non-GAAP Financial Measures—Certain Items’ above. For the periods ending June 30, 2024 and 2023, Certain Items of (i) \$4 million and \$(55) million for the three-month periods, respectively, and \$14 million and \$(118) million for the six-month periods, respectively, are associated with our Midstream business and (ii) \$1 million for the 2023 three-month period and \$(1) million for the 2023 six-month period are associated with our East business. For more detail of significant Certain Items, see the discussion of changes in Segment EBDA below.

(b) Joint venture throughput is reported at our ownership share. Volumes for acquired assets are included for all periods presented. However, EBDA contributions from acquisitions are included only for the periods subsequent to their acquisition. Volumes for assets sold are excluded for all periods presented.

Below are the changes in Natural Gas Pipelines Segment EBDA:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
	(In millions)			
East	\$ 622	\$ 645	\$ 1,367	\$ 1,341
West	213	216	478	475
Midstream	392	394	896	934
Total Natural Gas Pipelines	\$ 1,227	\$ 1,255	\$ 2,741	\$ 2,750
Change from prior period			Increase/(Decrease)	
East	\$ (23)	\$ 26		
West	\$ (3)	\$ 3		
Midstream	\$ (2)	\$ (38)		

The changes in Natural Gas Pipelines Segment EBDA in the comparable three and six-month periods ended June 30, 2024 and 2023 are explained by the following discussion:

- The \$23 million (4%) decrease and \$26 million (2%) increase, respectively, in East were impacted by (i) lower equity earnings from Midcontinent Express Pipeline LLC that was driven by lower contracted rates; (ii) lower firm revenues on our Stagecoach assets as a result of lower rates in the Northeast; (iii) lower revenues on Southern LNG Company, L.L.C. due to timing of revenue recognition associated with a prepaid customer contract; and (iv) on TGP, an increase in legal reserves and higher pipeline maintenance costs offset by higher revenues due to an expansion project that went into service in November 2023. The year-to-date increase was further impacted by increased demand for services on our Stagecoach assets.
- The \$3 million (1%) decrease and \$3 million (1%) increase, respectively, in West were primarily due to less favorable spreads on EPNG compared to 2023, higher pipeline maintenance costs and, to a greater extent in the six-month period, lower gas sales margin. These decreases were partially offset by increased earnings from Cheyenne Plains Gas Pipeline Company, L.L.C. and Wyoming Interstate Company, L.L.C. driven by increased demand for services. The year-to-date increase was partially the result of an insurance settlement received by EPNG in the 2024 period.
- The \$2 million (1%) and \$38 million (4%) decreases, respectively, in Midstream resulted from the impacts of non-cash mark-to-market derivative contracts used to hedge forecasted commodity sales and purchases, which primarily increased costs of sales, partially offset by a gain on sale of assets in the 2024 six-month period, all of which we treated as Certain Items.

In addition, Midstream was favorably impacted by (i) an increase in earnings related to our STX Midstream acquired assets partially offset by a reduction in earnings related to divested assets; (ii) higher services revenues driven by increased volumes and rates on our Texas intrastate systems, and in the three-month period, higher gas sales margin due to lower prices on costs of sales; and (iii) higher revenues driven by increased volumes partially offset by higher operating costs on our KinderHawk assets. These increases were partly reduced by lower gas sales margin driven by lower commodity prices and volumes on our Altamont assets. The year-to-date decrease was also impacted by lower sales margins on our Texas intrastate natural gas pipeline operations largely driven by lower commodity prices.

Overall, Midstream's revenue changes are partially offset by corresponding changes in costs of sales.

Products Pipelines

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2024	2023	2024	2023
(In millions, except operating statistics)				
Revenues	\$ 776	\$ 735	\$ 1,504	\$ 1,403
Costs of sales	(373)	(374)	(722)	(701)
Other operating expenses	(117)	(100)	(221)	(213)
Earnings from equity investments	15	24	32	(20)
Segment EBDA	301	285	593	469
Certain Items:				
Change in fair value of derivative contracts	—	1	1	1
Loss on impairment	—	—	—	67
Certain Items(a)	—	1	1	68
Adjusted Segment EBDA	\$ 301	\$ 286	\$ 594	\$ 537
Change from prior period				
Segment EBDA	\$ 16	\$ 124		
Adjusted Segment EBDA	\$ 15	\$ 57		
Volumetric data(b)				
Gasoline(c)	1,008	1,004	966	976
Diesel fuel	360	356	347	342
Jet fuel	308	290	291	281
Total refined product volumes	1,676	1,650	1,604	1,599
Crude and condensate	493	495	475	477
Total delivery volumes (MBbl/d)	2,169	2,145	2,079	2,076

(a) See table included in “—Overview—Non-GAAP Financial Measures—Certain Items” above. For the periods ending June 30, 2024 and 2023, Certain Items of (i) \$1 million for the 2023 three-month period, and \$1 million for each of the six-month periods, respectively, are associated with our Southeast Refined Products business and (ii) \$67 million for the 2023 six-month period is associated with our Crude and Condensate business. For more detail of significant Certain Items, see the discussion of changes in Segment EBDA below.

(b) Joint venture throughput is reported at our ownership share.

(c) Volumes include ethanol pipeline volumes.

Below are the changes in Products Pipelines Segment EBDA:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
(In millions)				
West Coast Refined Products	\$ 150	\$ 135	\$ 290	\$ 243
Southeast Refined Products	77	63	154	134
Crude and Condensate	74	87	149	92
Total Products Pipelines	\$ 301	\$ 285	\$ 593	\$ 469
 Change from prior period				
West Coast Refined Products	\$ 15	\$ 47		
Southeast Refined Products	\$ 14	\$ 20		
Crude and Condensate	\$ (13)	\$ 57		

The changes in Products Pipelines Segment EBDA in the comparable three and six-month periods ended June 30, 2024 and 2023 are explained by the following discussion:

- The \$15 million (11%) and \$47 million (19%) increases, respectively, in West Coast Refined Products as a result of higher transportation rates and higher renewable diesel volumes partially offset by higher pipeline maintenance costs on our Pacific operations. The year-to-date increase was also impacted by lower other operating costs driven by favorable net product gains.
- The \$14 million (22%) and \$20 million (15%) increases, respectively, in Southeast Refined Products were driven by (i) higher product sales margin as a result of higher butane blending volumes at our South East Terminals; (ii) an increase in equity earnings from Products (SE) Pipe Line that primarily benefited from higher rates; and (iii) favorable product pricing and processing volumes at our Transmix processing operations.
- The \$13 million (15%) decrease and \$57 million (62%) increase, respectively, in Crude and Condensate was impacted in the 2023 six-month period only by a \$67 million non-cash impairment related to our investment in Double Eagle Pipeline LLC, which decreased equity earnings, and which we treated as a Certain Item.

In addition, Crude and Condensate was unfavorably impacted by a decrease in equity earnings, excluding the impairment discussed above, from Double Eagle Pipeline LLC due to unfavorable recontracting partially offset by higher sales margin on our Bakken Crude assets due to increased marketing activities and an escalated rate on our KM Condensate Processing facility in the six-month period. Our Crude and Condensate business also had lower revenues with a corresponding decrease in costs of sales, resulting primarily from decreased volumes partially offset by higher commodity prices.

Terminals

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
	(In millions, except operating statistics)			
Revenues	\$ 509	\$ 478	\$ 1,005	\$ 939
Costs of sales	(12)	(9)	(22)	(14)
Other operating expenses	(226)	(215)	(447)	(420)
Gain on divestitures, net	5	3	7	3
Earnings from equity investments	2	2	4	4
Other, net	3	2	3	3
Segment EBDA	\$ 281	\$ 261	\$ 550	\$ 515

Change from prior period	Increase/(Decrease)	
Segment EBDA	\$ 20	\$ 35
Volumetric data(a)		
Liquids leasable capacity (MMBbl)	78.6	78.6
Liquids utilization %(b)	94.3 %	93.6 %
Bulk transload tonnage (MMtons)	14.1	13.7
	27.7	27.1

(a) Volumes for facilities divested, idled and/or held for sale are excluded for all periods presented.

(b) The ratio of our tankage capacity in service to liquids leasable capacity.

For purposes of the following tables and related discussions, the results of operations of our terminals held for sale or divested, including any associated gain or loss on sale, are reclassified for all periods presented from the historical business grouping and included within the Other group.

Below are the changes in Terminals Segment EBDA:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
	(In millions)			
Liquids	\$ 162	\$ 145	\$ 323	\$ 294
Bulk	74	70	135	134
Jones Act tankers	45	43	90	84
Other	—	3	2	3
Total Terminals	\$ 281	\$ 261	\$ 550	\$ 515
Change from prior period				
Liquids	\$ 17	\$ 29		
Bulk	\$ 4	\$ 1		
Jones Act tankers	\$ 2	\$ 6		
Other	\$ (3)	\$ (1)		

The changes in Terminals Segment EBDA in the comparable three and six-month periods ended June 30, 2024 and 2023 are explained by the following discussion:

- The \$17 million (12%) and \$29 million (10%) increases, respectively, in Liquids were primarily due to increased revenues driven by (i) contributions from expansion projects; (ii) higher volumes and associated ancillaries; and (iii) higher rates and utilization, primarily at our New York Harbor hub facilities, partially offset by higher maintenance and

labor expenses.

- The \$4 million (6%) and \$1 million (1%) increases, respectively, in Bulk were primarily due to an increase in revenues driven by increased volume and related ancillaries for coal and soda ash and, in the three-month period, petroleum coke largely offset by (i) higher labor and maintenance expenses; (ii) demurrage costs incurred at our International Marine Terminal; and, in the six-month period, (iii) refinery turnarounds and unplanned outages associated with our petroleum coke handling activities.
- The \$2 million (5%) and \$6 million (7%) increases, respectively, in Jones Act tankers were primarily due to higher average charter rates.

CO₂

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
	(In millions, except operating statistics)			
Revenues	\$ 298	\$ 302	\$ 586	\$ 599
Costs of sales	(19)	(18)	(40)	(39)
Other operating expenses	(121)	(117)	(240)	(228)
Gain on divestitures, net	40	1	41	1
Earnings from equity investments	8	7	17	14
Segment EBDA	206	175	364	347
Certain Items:				
Change in fair value of derivative contracts	(1)	—	7	1
Gain on divestitures	(41)	—	(41)	—
Certain Items(a)	(42)	—	(34)	1
Adjusted Segment EBDA	\$ 164	\$ 175	\$ 330	\$ 348
Change from prior period		Increase/(Decrease)		
Segment EBDA	\$ 31	\$ 17		
Adjusted Segment EBDA	\$ (11)	\$ (18)		
Volumetric data(b)				
SACROC oil production	18.91	22.27	19.01	20.77
Yates oil production	6.09	6.55	6.17	6.65
Other	1.05	1.09	1.06	1.08
Total oil production, net (MBbl/d)(c)	26.05	29.91	26.24	28.50
NGL sales volumes, net (MBbl/d)(c)	7.97	9.65	8.42	8.90
CO ₂ sales volumes, net (Bcf/d)	0.316	0.342	0.326	0.352
RNG sales volumes (BBtu/d)	9	5	8	5
Realized weighted average oil price (\$ per Bbl)	\$ 69.47	\$ 67.73	\$ 69.08	\$ 67.45
Realized weighted average NGL price (\$ per Bbl)	\$ 27.29	\$ 31.22	\$ 27.78	\$ 32.54

- (a) See table included in “—Overview—Non-GAAP Financial Measures—Certain Items” above. The 2024 and 2023 Certain Items are associated with our Oil and Gas Producing activities. For more detail of significant Certain Items, see the discussion of changes in Segment EBDA below.
- (b) Volumes for acquired assets are included for all periods presented, however, EBDA contributions from acquisitions are included only for the periods subsequent to their acquisition. Volumes for assets sold are excluded for all periods presented.
- (c) Net of royalties and outside working interests.

Below are the changes in CO₂ Segment EBDA:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
	(In millions)			
Oil and Gas Producing activities	\$ 145	\$ 135	\$ 252	\$ 253
Source and Transportation activities	48	39	96	88
Subtotal	193	174	348	341
Energy Transition Ventures	13	1	16	6
Total CO ₂	\$ 206	\$ 175	\$ 364	\$ 347
Change from prior period			Increase/(Decrease)	
Oil and Gas Producing activities	\$ 10	\$ (1)		
Source and Transportation activities	\$ 9	\$ 8		
Energy Transition Ventures	\$ 12	\$ 10		

The changes in CO₂ Segment EBDA in the comparable three and six-month periods ended June 30, 2024 and 2023 are explained by the following discussion:

- The \$10 million (7%) increase and \$1 million (—%) decrease, respectively, in Oil and Gas Producing activities resulted from a \$41 million gain on sale of oil and gas producing fields and non-cash mark-to-market derivative hedge contracts which increased revenues for the three-month period and decreased revenues for the six-month period, and which we treated as Certain Items.

In addition, Oil and Gas Producing activities was impacted by decreased revenues primarily due to (i) lower crude oil volumes partially related to the timing of the recovery of production at SACROC after an outage in 2023; (ii) lower realized NGL prices and volumes; and (iii) our divested assets offset by an increase in revenues related to our acquired assets.

- The \$9 million (23%) and \$8 million (9%) increases, respectively, in Source and Transportation activities were primarily due to higher revenues from the Wink Pipeline as a result of a refinery outage in 2023 and lower integrity maintenance costs in 2024 partially offset by lower CO₂ sales volumes partly offset by higher realized prices.
- The \$12 million (1,200%) and \$10 million (167%) increases, respectively, in Energy Transition Ventures were primarily due to higher RIN sales margin resulting from increased volumes partially offset by higher operating expenses.

We believe that our existing hedge contracts in place within our CO₂ business segment substantially mitigate commodity price sensitivities in the near-term and to a lesser extent over the following few years from price exposure. Below is a summary of our CO₂ business segment hedges outstanding as of June 30, 2024:

	Remaining				
	2024	2025	2026	2027	2028
Crude Oil(a)					
Price (\$ per Bbl)	\$ 66.21	\$ 65.43	\$ 65.72	\$ 65.66	\$ 64.53
Volume (MBbl/d)	22.90	15.40	9.90	7.10	0.60
NGLs					
Price (\$ per Bbl)	\$ 48.34	\$ 50.17			
Volume (MBbl/d)	4.24	1.09			

(a) Includes WTI hedges.

Liquidity and Capital Resources

General

As of June 30, 2024, we had \$98 million of “Cash and cash equivalents,” an increase of \$15 million from December 31, 2023. Additionally, as of June 30, 2024, we had borrowing capacity of approximately \$2.7 billion under our credit facility (discussed below in “—*Short-term Liquidity*”). As discussed further below, we believe our cash flows from operating activities, cash position and remaining borrowing capacity on our credit facility is more than adequate to allow us to manage our day-to-day cash requirements and anticipated obligations.

We have consistently generated substantial cash flows from operations, providing a source of funds of \$2,876 million and \$2,883 million in the first six months of 2024 and 2023, respectively. The period-to-period decrease is discussed below in “—*Cash Flows—Operating Activities*.” We primarily rely on cash flow provided by operations to fund our operations as well as our debt service, sustaining capital expenditures, dividend payments and our expansion capital expenditures; however, we may access the debt capital markets from time to time to refinance our maturing long-term debt and finance incremental investments, if any. From time to time, our short-term debt borrowings are used to finance our expansion capital expenditures, which we may periodically replace with long-term financing and/or pay down using retained cash from operations.

As of June 30, 2024 and December 31, 2023, approximately \$6,125 million (19%) and \$8,253 million (26%), respectively, of the principal amount of our debt balances were subject to variable interest rates. The amounts at June 30, 2024 and December 31, 2023 include \$5,350 million and \$6,200 million, respectively, of interest rate swap agreements and \$735 million and \$1,989 million, respectively, of commercial paper notes. We use interest rate swap agreements to convert a portion of the underlying cash flows related to our long-term fixed rate debt securities into variable rate debt in order to achieve our desired mix of fixed and variable rate debt. For more information on our interest rate swaps, see Note 6 “*Risk Management—Interest Rate Risk Management*” to our consolidated financial statements.

Our board of directors declared a quarterly dividend of \$0.2875 per share for the second quarter of 2024, a 2% increase over the dividend declared for the second quarter of 2023.

On February 1, 2024, we issued, in a registered offering, two series of senior notes consisting of \$1,250 million aggregate principal amount of 5.00% senior notes due 2029 and \$1,000 million aggregate principal amount of 5.40% senior notes due 2034 for combined net proceeds of \$2,230 million, which were used to repay short-term borrowings, fund maturing debt and for general corporate purposes.

During the six months ended June 30, 2024, upon maturity, we repaid our 4.15% senior notes and our 4.30% senior notes.

Short-term Liquidity

As of June 30, 2024, our principal sources of short-term liquidity are (i) cash from operations; and (ii) our \$3.5 billion credit facility with an available capacity of approximately \$2.7 billion and an associated \$3.5 billion commercial paper program. The loan commitments under our credit facility can be used for working capital and other general corporate purposes and as a backup to our commercial paper program. Commercial paper borrowings and letters of credit reduce borrowings allowed under our \$3.5 billion credit facility. We provide for liquidity by maintaining a sizable amount of excess borrowing capacity under our credit facility and, as previously discussed, have consistently generated strong cash flows from operations.

As of June 30, 2024, our \$3,062 million of short-term debt consisted primarily of senior notes that mature in the next twelve months and outstanding commercial paper borrowings. We intend to fund our debt as it becomes due, primarily through credit facility borrowings, commercial paper borrowings, cash flows from operations and/or issuing new long-term debt. Our short-term debt as of December 31, 2023 was \$4,049 million.

We had working capital (defined as current assets less current liabilities) deficits of \$3,768 million and \$4,679 million as of June 30, 2024 and December 31, 2023, respectively. The overall \$911 million favorable change from year-end 2023 was primarily due to (i) a \$1,254 million decrease in commercial paper borrowings resulting from refinancing a portion of our short-term borrowings into long-term debt with the issuance of senior notes in 2024; (ii) a \$99 million decrease in other current liabilities, primarily related to reductions in bonus accruals and cash margins; and (iii) a \$49 million decrease in accrued taxes, partially offset by (i) a \$250 million increase in senior notes that mature in the next twelve months; (ii) a \$133 million net unfavorable change in our accounts receivables and payables; and (iii) unfavorable net short-term fair value adjustments of \$103 million on derivative contract assets and liabilities in 2024. Generally, our working capital varies due to factors such as the timing of scheduled debt payments, timing differences in the collection and payment of receivables and payables, the

change in fair value of our derivative contracts and changes in our cash and cash equivalents as a result of excess cash from operations after payments for investing and financing activities.

Capital Expenditures

We account for our capital expenditures in accordance with GAAP. Additionally, we distinguish between capital expenditures as follows:

Type of Expenditure	Physical Determination of Expenditure
Sustaining capital expenditures	<ul style="list-style-type: none">• Investments to maintain the operational integrity and extend the useful life of our assets
Expansion capital expenditures (discretionary capital expenditures)	<ul style="list-style-type: none">• Investments to expand throughput or capacity from that which existed immediately prior to the making or acquisition of additions or improvements

Budgeting of maintenance capital expenditures, which we refer to as sustaining capital expenditures, is done annually on a bottom-up basis. For each of our assets, we budget for and make those sustaining capital expenditures that are necessary to maintain safe and efficient operations, meet customer needs and comply with our operating policies and applicable law. We may budget for and make additional sustaining capital expenditures that we expect to produce economic benefits such as increasing efficiency and/or lowering future expenses. Budgeting and approval of expansion capital expenditures generally occurs periodically throughout the year on a project-by-project basis in response to specific investment opportunities identified by our business segments from which we generally expect to receive sufficient returns to justify the expenditures. Assets comprising expansion capital projects could result in additional sustaining capital expenditures over time. The need for sustaining capital expenditures in respect of newly constructed assets tends to be minimal but tends to increase over time as such assets age and experience wear and tear. Regardless of whether assets result from sustaining or expansion capital expenditures, once completed, the addition of such assets to our depreciable asset base will impact our calculation of depreciation, depletion and amortization over the remaining useful lives of the impacted or resulting assets.

Generally, the determination of whether a capital expenditure is classified as sustaining or as expansion capital expenditures is made on a project level. The classification of our capital expenditures as expansion capital expenditures or as sustaining capital expenditures is made consistent with our accounting policies and is generally a straightforward process, but in certain circumstances can be a matter of management judgment and discretion. The classification has an impact on DCF because capital expenditures that are classified as expansion capital expenditures are not deducted in calculating DCF, while those classified as sustaining capital expenditures are.

Our capital expenditures for the six months ended June 30, 2024, and the amount we expect to spend for the remainder of 2024 to sustain our assets and expand our business are as follows:

	Six Months Ended June 30, 2024		2024 Remaining	Total 2024
	(In millions)			
Capital expenditures:				
Sustaining capital expenditures	\$ 410	\$ 585	\$ 995	
Expansion capital expenditures	757	1,184	1,941	
Accrued capital expenditures, contractor retainage and other	33	—	—	
Capital expenditures	\$ 1,200	\$ 1,769	\$ 2,936	
Add:				
Sustaining capital expenditures of unconsolidated joint ventures(a)	\$ 89	\$ 107	\$ 196	
Investments in unconsolidated joint ventures(b)	47	128	175	
Less: Consolidated joint venture partners' sustaining capital expenditures	(5)	(8)	(13)	
Less: Consolidated joint venture partners' expansion capital expenditures	(11)	(13)	(24)	
Acquisition	60	—	60	
Accrued capital expenditures, contractor retainage and other	(33)	—	—	
Total capital investments	\$ 1,347	\$ 1,983	\$ 3,330	

(a) Sustaining capital expenditures by our joint ventures generally do not require cash outlays by us.
 (b) Reflects cash contributions to unconsolidated joint ventures. Also includes contributions to an unconsolidated joint venture that are netted within the amount the joint venture declares as a distribution to us.

Our capital investments consist of the following:

	Six Months Ended June 30, 2024		2024 Remaining	Total 2024
	(In millions)			
Sustaining capital investments				
Capital expenditures for property, plant and equipment	\$ 410	\$ 585	\$ 995	
Sustaining capital expenditures of unconsolidated joint ventures(a)	89	107	196	
Less: Consolidated joint venture partners' sustaining capital expenditures	(5)	(8)	(13)	
Total sustaining capital investments	494	684	1,178	
Expansion capital investments				
Capital expenditures for property, plant and equipment	757	1,184	1,941	
Investments in unconsolidated joint ventures(b)	47	128	175	
Less: Consolidated joint venture partners' expansion capital expenditures	(11)	(13)	(24)	
Acquisition	60	—	60	
Total expansion capital investments	853	1,299	2,152	
Total capital investments	\$ 1,347	\$ 1,983	\$ 3,330	

(a) Sustaining capital expenditures by our joint ventures generally do not require cash outlays by us.
 (b) Reflects cash contributions to unconsolidated joint ventures. Also includes contributions to an unconsolidated joint venture that are netted within the amount the joint venture declares as a distribution to us.

Impact of Regulation

The trend toward increasingly stringent regulations creates uncertainty regarding our capital and operating expenditure requirements over the longer term. For example, on June 5, 2023, the EPA's final rule known as the "Good Neighbor

Plan" (the Plan) was published in the Federal Register. As a precursor to the Plan, the EPA disapproved 21 State Implementation Plans (SIPs) and found that two other states had failed to submit SIPs under the interstate transport (Good Neighbor) provisions of the Clean Air Act for the 2015 Ozone NAAQS. The Plan imposes prescriptive emission standards for several sectors, including new and existing internal combustion engines of a certain size used in pipeline transportation of natural gas. The EPA subsequently proposed to disapprove five additional state SIPs and apply the Plan or portions of the Plan to sources in those states, including one state that would affect our operations.

Multiple legal challenges have already been filed, including by us. See Note 10, "Litigation and Environmental— *Environmental Matters—Challenge to Federal "Good Neighbor Plan,"*" to our consolidated financial statements. While we are unable to predict whether any legal challenges will result in changes to the Plan or how those changes, if any, would impact us, we believe that the EPA's disapprovals of the SIPs were improper, that the Plan is deeply flawed and that numerous and substantial bases for challenging the Plan exist as evidenced by the U.S. Supreme Court ruling on June 27, 2024 that enforcement of the Plan shall be stayed pending a decision on the merits of the case by the U.S. Court of Appeals for the District of Columbia Circuit and any subsequent timely appeal to the Supreme Court. In reaching its decision, the Supreme Court found that the parties challenging the Plan are likely to prevail on their argument that the Plan was not reasonably explained, that the EPA failed to supply a satisfactory explanation for its action, and that the EPA ignored an important aspect of the problem it was attempting to solve by promulgating the Plan. The Supreme Court did not analyze all of the parties' legal challenges to the Plan. In addition to the Supreme Court stay, several states in which we have affected assets had previously appealed the EPA's disapprovals of SIPs and obtained stays of those disapprovals pending appeal. The criteria for those stays pending appeal include a requirement that the applicant show likelihood of success on the merits. Stays pending appeal were granted with respect to the EPA's disapprovals of SIPs submitted by Alabama, Arkansas, Kentucky, Louisiana, Minnesota, Mississippi, Missouri, Nevada, Oklahoma, Texas, Utah and West Virginia. The EPA has no legal basis to enforce the Plan in any state while the Supreme Court stay remains in place, and in many of those states there are also stays of the underlying SIP disapprovals, which also serve to prevent enforcement of the Plan. In response to the stays of the EPA's SIP disapprovals, the EPA published interim final rules on July 31, 2023, and September 29, 2023, acknowledging that the Plan requirements in those states were suspended and indicating that the Plan compliance deadlines in those states may be extended. The guidance afforded by the EPA in the interim final rules is uncertain so we filed petitions seeking review of the interim final rules in the U.S. Court of Appeals for the District of Columbia Circuit. On February 1, 2024, the Court ordered these cases be held in abeyance pending further order of the Court.

If the Plan were fully implemented, its emission standards would require installation of more stringent air pollution controls on hundreds of existing internal combustion engines used by our Natural Gas Pipelines business segment. The Plan, as initially published by EPA, would require that all impacted engines meet the stringent emission limits by May 1, 2026, unless compliance schedule extensions are granted by the EPA, which would need to be supported by us and approved by the EPA on an engine-by-engine basis. If the Plan ultimately were to take effect in its current form (including full compliance by a revised compliance deadline accounting for the stays, and assuming failure of all challenges to SIP disapprovals and the Plan), we currently estimate that it would have a material impact on us, including estimated costs necessary to comply with the Plan ranging from \$1.5 billion to \$1.8 billion (including costs for joint ventures that we operate, net to our interests in such joint ventures), potential shortages of equipment resulting in our inability to comply with the Plan, and operational disruptions. Given the extensive pending litigation, impacts of the Plan are difficult to predict. The outcomes of these numerous lawsuits may significantly decrease our exposure. In addition, we would seek to mitigate the impacts and to recover expenditures through adjustments to our rates on our regulated assets where available.

The cost estimates discussed above are preliminary, based on a number of assumptions and subject to significant variation, including outside of the ranges provided. Costs are assumed based on the average cost incurred historically for a typical retrofit of an average engine. These estimates reflect only the anticipated upgrades that would need to be performed (and in the case of joint ventures, only on assets that we operate) and do not take into account potential complications such as additional maintenance requirements that may be identified during the upgrade process.

Off Balance Sheet Arrangements

There have been no material changes in our obligations with respect to other entities that are not consolidated in our financial statements that would affect the disclosures presented as of December 31, 2023 in our 2023 Form 10-K.

Commitments for the purchase of property, plant and equipment as of June 30, 2024 and December 31, 2023 were \$637 million and \$469 million, respectively. The increase of \$168 million was primarily driven by an overall increase of capital commitments related to our business segments.

Cash Flows

The following table summarizes our net cash flows provided by (used in) operating, investing and financing activities between 2024 and 2023.

	Six Months Ended			Changes	
	June 30,		2024		
		(In millions)			
Net Cash Provided by (Used in)					
Operating activities	\$ 2,876	\$ 2,883	\$ (7)		
Investing activities	(1,172)	(1,086)	(86)		
Financing activities	(1,676)	(2,071)	395		
Net Increase (Decrease) in Cash, Cash Equivalents and Restricted Deposits	\$ 28	\$ (274)	\$ 302		

Operating Activities

Net cash provided by operating activities was relatively flat for the comparable six-month periods ended June 30, 2024 and 2023.

Investing Activities

\$86 million more cash used in investing activities in the comparable six-month periods ended June 30, 2024 and 2023 is explained by the following discussion:

- a \$158 million increase in capital expenditures primarily driven by expansion projects in our Natural Gas Pipelines business segment; partially offset by
- a \$92 million decrease in cash used for contributions to equity investees driven primarily by lower contributions to Permian Highway Pipeline LLC and Greenholly Gathering Pipeline LLC in the 2024 period compared to the 2023 period.

Financing Activities

\$395 million less cash used in financing activities in the comparable six-month periods ended June 30, 2024 and 2023 is explained by the following discussion:

- a \$310 million decrease in cash used for share repurchases under our share buy-back program; and
- a \$92 million decrease in cash used related to debt activity as a result of lower net payments in the 2024 period compared to the 2023 period.

Dividends

We expect to declare dividends of \$1.15 per share on our stock for 2024. The table below reflects our 2024 dividends declared:

Three months ended	Total quarterly dividend per share for the period	Date of declaration	Date of record	Date of dividend
March 31, 2024	\$ 0.2875	April 17, 2024	April 30, 2024	May 15, 2024
June 30, 2024	0.2875	July 17, 2024	July 31, 2024	August 15, 2024

The actual amount of dividends to be paid on our capital stock will depend on many factors, including our financial condition and results of operations, liquidity requirements, business prospects, capital requirements, legal, regulatory and contractual constraints, tax laws, Delaware laws and other factors. See Item 1A. "Risk Factors—Risks Related to Ownership of Our Capital Stock—The guidance we provide for our anticipated dividends is based on estimates. Circumstances may arise that lead to conflicts between using funds to pay anticipated dividends or to invest in our business." of our 2023 Form 10-K. All of these matters will be taken into consideration by our board of directors when declaring dividends.

Our dividends are not cumulative. Consequently, if dividends on our stock are not paid at the intended levels, our stockholders are not entitled to receive those payments in the future. Our dividends generally will be paid on or about the 15th day of each February, May, August and November.

Summarized Combined Financial Information for Guarantee of Securities of Subsidiaries

KMI and certain subsidiaries (Subsidiary Issuers) are issuers of certain debt securities. KMI and substantially all of KMI's wholly owned domestic subsidiaries (Subsidiary Guarantors), are parties to a cross guarantee agreement whereby each party to the agreement unconditionally guarantees, jointly and severally, the payment of specified indebtedness of each other party to the agreement. Accordingly, with the exception of certain subsidiaries identified as subsidiary non-guarantors (Subsidiary Non-Guarantors), the parent issuer, Subsidiary Issuers and Subsidiary Guarantors (the "Obligated Group") are all guarantors of each series of our guaranteed debt (Guaranteed Notes). As a result of the cross guarantee agreement, a holder of any of the Guaranteed Notes issued by KMI or a Subsidiary Issuer is in the same position with respect to the net assets, and income of KMI and the Subsidiary Issuers and Guarantors. The only amounts that are not available to the holders of each of the Guaranteed Notes to satisfy the repayment of such securities are the net assets, and income of the Subsidiary Non-Guarantors.

In lieu of providing separate financial statements for the Obligated Group, we have presented the accompanying supplemental summarized combined income statement and balance sheet information for the Obligated Group based on Rule 13-01 of the SEC's Regulation S-X. Also, see Exhibit 10.1 to this Report "*Cross Guarantee Agreement, dated as of November 26, 2014, among KMI and certain of its subsidiaries, with schedules updated as of June 30, 2024.*"

All significant intercompany items among the Obligated Group have been eliminated in the supplemental summarized combined financial information. The Obligated Group's investment balances in Subsidiary Non-Guarantors have been excluded from the supplemental summarized combined financial information. Significant intercompany balances and activity for the Obligated Group with other related parties, including Subsidiary Non-Guarantors, (referred to as "affiliates") are presented separately in the accompanying supplemental summarized combined financial information.

Excluding fair value adjustments, as of June 30, 2024 and December 31, 2023, the Obligated Group had \$30,873 million and \$31,167 million, respectively, of Guaranteed Notes outstanding.

Summarized combined balance sheet and income statement information for the Obligated Group follows:

Summarized Combined Balance Sheet Information	June 30, 2024		December 31, 2023	
	(In millions)			
Current assets	\$	1,903	\$	2,246
Current assets - affiliates		717		760
Noncurrent assets		62,870		62,877
Noncurrent assets - affiliates		837		903
Total Assets	\$	66,327	\$	66,786
Current liabilities	\$	5,607	\$	6,907
Current liabilities - affiliates		730		734
Noncurrent liabilities		32,669		31,681
Noncurrent liabilities - affiliates		1,462		1,306
Total Liabilities	\$	40,468	\$	40,628
Kinder Morgan, Inc.'s stockholders' equity		25,859		26,158
Total Liabilities and Stockholders' Equity	\$	66,327	\$	66,786
Summarized Combined Income Statement Information		Three Months Ended	Six Months Ended	
		June 30, 2024	June 30, 2024	
(In millions)				
Revenues	\$	3,212	\$	6,712
Operating income		896		1,983
Net income		450		1,080

Item 3. Quantitative and Qualitative Disclosures About Market Risk.

There have been no material changes in market risk exposures that would affect the quantitative and qualitative disclosures presented as of December 31, 2023, in Part II, Item 7A in our 2023 Form 10-K. For more information on our risk management activities, refer to Item 1, Note 6 "Risk Management" to our consolidated financial statements.

Item 4. Controls and Procedures.

As of June 30, 2024, our management, including our Chief Executive Officer and Chief Financial Officer, has evaluated the effectiveness of the design and operation of our disclosure controls and procedures pursuant to Rule 13a-15(b) under the Securities Exchange Act of 1934. There are inherent limitations to the effectiveness of any system of disclosure controls and procedures, including the possibility of human error and the circumvention or overriding of the controls and procedures. Accordingly, even effective disclosure controls and procedures can only provide reasonable assurance of achieving their control objectives. Based upon and as of the date of the evaluation, our Chief Executive Officer and our Chief Financial Officer concluded that the design and operation of our disclosure controls and procedures were effective to provide reasonable assurance that information required to be disclosed in the reports we file and submit under the Securities Exchange Act of 1934 is recorded, processed, summarized and reported as and when required, and is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure. There has been no change in our internal control over financial reporting during the quarter ended June 30, 2024 that materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

PART II. OTHER INFORMATION**Item 1. Legal Proceedings.**

See Part I, Item 1, Note 10 to our consolidated financial statements entitled "Litigation and Environmental" which is incorporated in this item by reference.

Item 1A. Risk Factors.

There have been no material changes in the risk factors disclosed in Part I, Item 1A in our 2023 Form 10-K. For more information on our risk management activities, refer to Part I, Item 1, Note 6 "Risk Management" to our consolidated financial statements.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds.

None.

Item 3. Defaults Upon Senior Securities.

None.

Item 4. Mine Safety Disclosures.

Except for one terminal facility that is in temporary idle status with the Mine Safety and Health Administration, we do not own or operate mines for which reporting requirements apply under the mine safety disclosure requirements of the Dodd-Frank Act. We have not received any specified health and safety violations, orders or citations, related assessments or legal actions, mining-related fatalities, or similar events requiring disclosure pursuant to the mine safety disclosure requirements of Dodd-Frank Act for the quarter ended June 30, 2024.

Item 5. Other Information.**Rule 10b5-1 Plans**

On April 22, 2024, Sital Mody, Vice President (President, Natural Gas Pipelines) of KMI, adopted a trading plan that is intended to satisfy the affirmative defense of Rule 10b5-1(c) providing for the sale of up to (i) 21,413 shares and (ii) all shares

delivered, after tax withholding, upon vesting of an aggregate 40,122 restricted stock units. The expiration date for Mr. Mody's plan is August 31, 2025 .

Item 6. Exhibits.

Exhibit Number	Description
10.1	Cross Guarantee Agreement, dated as of November 26, 2014, among KMI and certain of its subsidiaries, with schedules updated as of June 30, 2024.
22.1	Subsidiary guarantors and issuers of guaranteed securities.
31.1	Certification of Chief Executive Officer pursuant to Rule 13a-14(a) or 15d-14(a) of the Securities Exchange Act of 1934, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
31.2	Certification of Chief Financial Officer pursuant to Rule 13a-14(a) or 15d-14(a) of the Securities Exchange Act of 1934, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
32.1	Certification of Chief Executive Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
32.2	Certification of Chief Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
101	Interactive data files (formatted as Inline XBRL).
104	Cover page interactive data file (formatted as Inline XBRL and contained in Exhibit 101).

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

KINDER MORGAN, INC.

Registrant

Date: July 19, 2024

By: /s/ David P. Michels

David P. Michels
Vice President and Chief Financial Officer
(principal financial and accounting officer)

CROSS GUARANTEE AGREEMENT

This CROSS GUARANTEE AGREEMENT is dated as of November 26, 2014 (as amended, restated, supplemented or otherwise modified from time to time, this "Agreement"), by each of the signatories listed on the signature pages hereto and each of the other entities that becomes a party hereto pursuant to Section 19 (the "Guarantors" and individually, a "Guarantor"), for the benefit of the Guaranteed Parties (as defined below).

W I T N E S S E T H:

WHEREAS, Kinder Morgan, Inc., a Delaware corporation ("KMI"), and certain of its direct and indirect Subsidiaries have outstanding senior, unsecured Indebtedness and may from time to time issue additional senior, unsecured Indebtedness;

WHEREAS, each Guarantor, other than KMI, is a direct or indirect Subsidiary of KMI;

WHEREAS, each Guarantor desires to provide the guarantee set forth herein with respect to the Indebtedness of such Guarantors that constitutes the Guaranteed Obligations; and

WHEREAS, each Guarantor acknowledges that it will derive substantial direct and indirect benefit from the making of the guarantees hereby;

NOW, THEREFORE, in consideration of the premises, the Guarantors hereby agree with each other for the benefit of the Guaranteed Parties as follows:

1. Defined Terms.

(a) As used in this Agreement, the following terms have the meanings specified below:

"Agreement" has the meaning provided in the preamble hereto.

"Bankruptcy Code" means Title 11 of the United States Code, as now or hereafter in effect, or any successor thereto.

"Capital Stock" means, with respect to any Person, any and all shares, interests, rights to purchase, warrants, options, participations or other equivalents (however designated) of such Person's equity, including (i) all common stock and preferred stock, any limited or general partnership interest and any limited liability company member interest, (ii) beneficial interests in trusts, and (iii) any other interest or participation that confers upon a Person the right to receive a share of the profits and losses of, or distribution of assets of, the issuing Person.

"CFC" means a Person that is a "controlled foreign corporation" within the meaning of Section 957 of the Internal Revenue Code of 1986, as amended.

"Commodity Exchange Act" means the Commodity Exchange Act (7 U.S.C. § 1 et seq.), as amended from time to time, and any successor statute.

“Consolidated Assets” means, at the date of any determination thereof, the total assets of KMI and its Subsidiaries as set forth on a consolidated balance sheet of KMI and its Subsidiaries for their most recently completed fiscal quarter, prepared in accordance with GAAP.

“Consolidated Tangible Assets” means, at the date of any determination thereof, Consolidated Assets after deducting therefrom the value, net of any applicable reserves and accumulated amortization, of all goodwill, trade names, trademarks, patents and other like intangible assets, all as set forth, or on a pro forma basis would be set forth, on a consolidated balance sheet of KMI and its Subsidiaries for their most recently completed fiscal quarter, prepared in accordance with GAAP.

“Domestic Subsidiary” means any Subsidiary of KMI organized under the laws of any jurisdiction within the United States.

“Excluded Subsidiary” means (i) any Subsidiary that is not a Wholly-owned Domestic Operating Subsidiary, (ii) any Domestic Subsidiary that is a Subsidiary of a CFC or any Domestic Subsidiary (including a disregarded entity for U.S. federal income tax purposes) substantially all of whose assets (held directly or through Subsidiaries) consist of Capital Stock of one or more CFCs or Indebtedness of such CFCs, (iii) any Immaterial Subsidiary, (iv) any Subsidiary listed on Schedule III, (v) each of Calnev Pipe Line LLC, SFPP, L.P., Kinder Morgan G.P., Inc. and EPEC Realty, Inc. and each of its Subsidiaries, (vi) any other Subsidiary that is not a Guarantor under the Revolving Credit Agreement Guarantee, (vii) any not-for-profit Subsidiary, (viii) any Subsidiary that is prohibited by a Requirement of Law from guaranteeing the Guaranteed Obligations, and (ix) any Subsidiary acquired by KMI or its Subsidiaries after the date of this Agreement to the extent, and so long as, the financing documentation governing any existing Indebtedness of such Subsidiary that survives such acquisition prohibits such Subsidiary from guaranteeing the Guaranteed Obligations; *provided*, that notwithstanding the foregoing, any Subsidiary that is party to the Revolving Credit Agreement Guarantee or that Guarantees any senior notes or senior debt securities issued by KMI (other than pursuant to this Agreement) shall not constitute an Excluded Subsidiary for so long as such Guarantee is in effect.

“Excluded Swap Obligation” means, with respect to any Guarantor, any Swap Obligation if, and to the extent that, all or a portion of the Guarantee of such Guarantor of such Swap Obligation (or any Guarantee thereof) is or becomes illegal under the Commodity Exchange Act or any rule, regulation or order of the Commodity Futures Trading Commission (or the application or official interpretation of any thereof) by virtue of such Guarantor’s failure for any reason to constitute an “eligible contract participant” as defined in the Commodity Exchange Act and the regulations thereunder at the time the Guarantee of such Guarantor becomes effective with respect to such Swap Obligation. If a Swap Obligation arises under a master agreement governing more than one swap, such exclusion shall apply only to the portion of such Swap Obligation that is attributable to swaps for which such Guarantee is or becomes illegal.

“GAAP” means generally accepted accounting principles in the United States of America from time to time, including as set forth in the opinions, statements and pronouncements of the Accounting Principles Board of the American Institute of Certified Public Accountants and the Financial Accounting Standards Board.

“Governmental Authority” means the government of the United States of America or any other nation, or of any political subdivision thereof, whether state or local, and any agency, authority, instrumentality, regulatory body, court, central bank or other entity exercising executive, legislative, judicial, taxing, regulatory or administrative powers or functions of or pertaining to government (including any supra national bodies such as the European Union or the European Central Bank).

Guaranteee of or by any Person (the "guarantor") means any obligation, contingent or otherwise, of the guarantor guaranteeing or having the economic effect of guaranteeing any Indebtedness or other obligation of any other Person (the "primary obligor") in any manner, whether directly or indirectly, and including any obligation of the guarantor, direct or indirect, (i) to purchase or pay (or advance or supply funds for the purchase or payment of) such Indebtedness or other obligation or to purchase (or to advance or supply funds for the purchase of) any security for the payment thereof, (ii) to purchase or lease property, securities or services for the purpose of assuring the owner of such Indebtedness or other obligation of the payment thereof, (iii) to maintain working capital, equity capital or any other financial statement condition or liquidity of the primary obligor so as to enable the primary obligor to pay such Indebtedness or other obligation or (iv) as an account party in respect of any letter of credit or letter of guaranty issued to support such Indebtedness or obligation; *provided* that the term **Guaranteee** shall not include endorsements for collection or deposit in the ordinary course of business.

Guaranteee Termination Date has the meaning set forth in Section 2(d).

Guaranteed Obligations means the Indebtedness set forth on Schedule I hereto, as such schedule may be amended from time to time in accordance with the terms of this Agreement; *provided* that the term **Guaranteed Obligations** shall exclude any Excluded Swap Obligations.

Guaranteed Parties means, collectively, (i) in the case of Guaranteed Obligations that are governed by trust indentures, the holders (as that term is defined in the applicable trust indenture) of such Guaranteed Obligations, (ii) in the case of Guaranteed Obligations that are governed by loan agreements, credit agreements, or similar agreements, the lenders providing such loans or credit, and (iii) in the case of Guaranteed Obligations with respect to Hedging Agreements, the counterparties under such agreements.

Guarantor has the meaning provided in the preamble hereto. Schedule II hereto, as such schedule may be amended from time to time in accordance with the terms of this Agreement, sets forth the name of each **Guarantor**.

Hedging Agreement means a financial instrument, agreement or security which hedges or is used to hedge or manage the risk associated with a change in interest rates, foreign currency exchange rates or commodity prices (but excluding any purchase, swap, derivative contract or similar agreement relating to power, electricity or any related commodity product).

Immaterial Subsidiary means any Subsidiary that is not a Material Subsidiary.

Indebtedness means, collectively, (i) any senior, unsecured obligation created or assumed by any Person for borrowed money, including all obligations of such Person evidenced by bonds, debentures, notes or similar instruments (other than surety, performance and guaranty bonds), and (ii) all payment obligations of any Person with respect to obligations under Hedging Agreements.

Investment Grade Rating means a rating equal to or higher than Baa3 by Moody's and BBB- by S&P; *provided*, however, that if (i) either of Moody's or S&P changes its rating system, such ratings shall be the equivalent ratings after such changes or (ii) Moody's or S&P shall not make a rating of a Guaranteed Obligation publicly available, the references above to Moody's or S&P or both of them, as the case may be, shall be to a nationally recognized U.S. rating agency or agencies, as the case may be, selected by KMI and the references to the ratings categories above shall be to the corresponding rating categories of such rating agency or rating agencies, as the case may be.

Issuer means the issuer, borrower, or other applicable primary obligor of a Guaranteed Obligation.

KMI" has the meaning provided in the recitals hereto.

Lien" means, with respect to any asset (i) any mortgage, deed of trust, lien, pledge, hypothecation, encumbrance, charge or security interest in, on or of such asset, and (ii) the interest of a vendor or a lessor under any conditional sale agreement, capital lease or title retention agreement (or any financing lease having substantially the same economic effect as any of the foregoing) relating to such asset.

Material Subsidiary" means, as at any date of determination, any Subsidiary of KMI whose total tangible assets (for purposes of the below, when combined with the tangible assets of such Subsidiary's Subsidiaries, after eliminating intercompany obligations) as at such date of determination are greater than or equal to 5% of Consolidated Tangible Assets as of the last day of the fiscal quarter most recently ended for which financial statements of KMI have been filed with the SEC.

Moody's" means Moody's Investors Service, Inc. and its successors.

Operating Subsidiary" means any operating company that is a Subsidiary of KMI.

Person" means any natural person, corporation, limited liability company, trust, joint venture, association, company, partnership, Governmental Authority or other entity.

Qualified ECP Guarantor" means, in respect of any Swap Obligation, each Guarantor that has total assets exceeding \$10,000,000 at the time the relevant Guarantor becomes effective with respect to such Swap Obligation or such other person as constitutes an "eligible contract participant" under the Commodity Exchange Act or any regulations promulgated thereunder and can cause another person to qualify as an "eligible contract participant" at such time by entering into a keepwell under Section 1a(18)(A)(v)(II) of the Commodity Exchange Act.

Rating Agencies" means Moody's and S&P; *provided* that, if at the relevant time neither Moody's nor S&P shall be rating the relevant Guaranteed Obligation, then "Rating Agencies" shall mean another nationally recognized rating service that rates such Guaranteed Obligation.

Rating Date" means the date immediately prior to the earlier of (i) the occurrence of a Release Event and (ii) public notice of the intention to effect a Release Event.

Rating Decline" means, with respect to a Guaranteed Obligation, the occurrence of the following on, or within 90 days after, the date of the occurrence of a Release Event or of public notice of the intention to effect a Release Event (which period may be extended so long as the rating of such Guaranteed Obligation is under publicly announced consideration for possible downgrade by either of the Rating Agencies): (i) in the event such Guaranteed Obligation is assigned an Investment Grade Rating by both Rating Agencies on the Rating Date, the rating of such Guaranteed Obligation by one or both of the Rating Agencies shall be below an Investment Grade Rating; or (ii) in the event such Guaranteed Obligation is rated below an Investment Grade Rating by either of the Rating Agencies on the Rating Date, any such below-Investment Grade Rating of such Guaranteed Obligation shall be decreased by one or more gradations (including gradations within rating categories as well as between rating categories).

Release Event" has the meaning set forth in Section 6(b).

Requirement of Law" means any law, statute, code, ordinance, order, determination, rule, regulation, judgment, decree, injunction, franchise, permit, certificate, license, authorization or other

directive or requirement (whether or not having the force of law), including environmental laws, energy regulations and occupational, safety and health standards or controls, of any Governmental Authority.

Revolving Credit Agreement" means the Revolving Credit Agreement, dated as of September 19, 2014, among KMI, the lenders party thereto and Barclays Bank PLC, as administrative agent, as such credit agreement may be amended, modified, supplemented or restated from time to time, or refunded, refinanced, restructured, replaced, renewed, repaid or extended from time to time (whether with the original agents and lenders or other agents or lenders or trustee or otherwise, and whether provided under the original credit agreement or other credit agreements or note indentures or otherwise), including, without limitation, increasing the amount of available borrowings or other Indebtedness thereunder.

"Revolving Credit Agreement Guarantee" means the Guarantee Agreement, dated as of November 26, 2014, made by the Subsidiaries of KMI party thereto in favor of Barclays Bank PLC, as administrative agent, for the benefit of the lenders and the issuing banks under the Revolving Credit Agreement, as such guarantee agreement may be amended, modified, supplemented or restated from time to time, and as it may be replaced or renewed from time to time in connection with any amendment, modification, supplement, restatement, refunding, refinancing, restructuring, replacement, renewal, repayment, or extension of any Revolving Credit Agreement from time to time.

"S&P" means Standard & Poor's Rating Services, a division of The McGraw-Hill Companies, Inc., and its successors.

"SEC" means the United States Securities and Exchange Commission.

"Subsidiary" means, with respect to any Person (the "parent") at any date, any corporation, limited liability company, partnership, association or other entity the accounts of which would be consolidated with those of the parent in the parent's consolidated financial statements if such financial statements were prepared in accordance with GAAP as of such date, as well as any other corporation, limited liability company, partnership, association or other entity (a) of which securities or other ownership interests representing more than 50% of the equity or more than 50% of the ordinary voting power or, in the case of a partnership, more than 50% of the general partner interests are, as of such date, owned, controlled or held, or (b) that is, as of such date, otherwise controlled, by the parent or one or more Subsidiaries of the parent or by the parent and one or more Subsidiaries of the parent. Unless the context otherwise clearly requires, references in this Agreement to a "Subsidiary" or the "Subsidiaries" refer to a Subsidiary or the Subsidiaries of KMI. Notwithstanding the foregoing, Plantation Pipe Line Company, a Delaware and Virginia corporation, shall not be a Subsidiary of KMI until such time as its assets and liabilities, profit or loss and cash flow are required under GAAP to be consolidated with those of KMI.

"Swap Obligation" means, with respect to any Guarantor, any obligation to pay or perform under any agreement, contract or transaction that constitutes a "swap" within the meaning of Section 1a(47) of the Commodity Exchange Act.

"Wholly-owned Domestic Operating Subsidiary" means any Wholly-owned Subsidiary that constitutes (i) a Domestic Subsidiary and (ii) an Operating Subsidiary.

"Wholly-owned Subsidiary" means a Subsidiary of which all issued and outstanding Capital Stock (excluding in the case of a corporation, directors' qualifying shares) is directly or indirectly owned by KMI.

(b) The words "hereof", "herein" and "hereunder" and words of similar import when used in this Agreement shall refer to this Agreement as a whole and not to any particular provision of this Agreement, and Section references are to Sections of this Agreement unless otherwise specified. The words "include", "includes" and "including" shall be deemed to be followed by the phrase "without limitation".

(c) The meanings given to terms defined herein shall be equally applicable to both the singular and plural forms of such terms.

2. Guarantee.

(a) Subject to the provisions of Section 2(b), each of the Guarantors hereby, jointly and severally, unconditionally and irrevocably, guarantees, as primary obligor and not merely as surety, for the benefit of the Guaranteed Parties, the prompt and complete payment when due (whether at the stated maturity, by acceleration or otherwise) of the Guaranteed Obligations; *provided* that each Guarantor shall be released from its respective guarantee obligations under this Agreement as provided in Section 6(b). Upon the failure of an Issuer to punctually pay any Guaranteed Obligation, each Guarantor shall, upon written demand by the applicable Guaranteed Party to such Guarantor, pay or cause to be paid such amounts.

(b) Anything herein to the contrary notwithstanding, the maximum liability of each Guarantor hereunder shall in no event exceed the amount that can be guaranteed by such Guarantor under the Bankruptcy Code or any applicable laws relating to fraudulent conveyances, fraudulent transfers or the insolvency of debtors after giving full effect to the liability under this Agreement and its related contribution rights set forth in this Section 2, but before taking into account any liabilities under any other Guarantees.

(c) Each Guarantor agrees that the Guaranteed Obligations may at any time and from time to time exceed the amount of the liability of such Guarantor hereunder (as a result of the limitations set forth in Section 2(b) or elsewhere in this Agreement) without impairing this Agreement or affecting the rights and remedies of any Guaranteed Party hereunder.

(d) No payment or payments made by any Issuer, any of the Guarantors, any other guarantor or any other Person or received or collected by any Guaranteed Party from any Issuer, any of the Guarantors, any other guarantor or any other Person by virtue of any action or proceeding or any set-off or appropriation or application at any time or from time to time in reduction of or in payment of any Guaranteed Obligation shall be deemed to modify, reduce, release or otherwise affect the liability of any Guarantor hereunder, which shall, notwithstanding any such payment or payments, other than payments made by such Guarantor in respect of such Guaranteed Obligation or payments received or collected from such Guarantor in respect of such Guaranteed Obligation, remain liable for the Guaranteed Obligations up to the maximum liability of such Guarantor hereunder until all Guaranteed Obligations (other than any contingent indemnity obligations not then due and any letters of credit that remain outstanding which have been fully cash collateralized or otherwise back-stopped to the reasonable satisfaction of the applicable issuing bank) shall have been discharged by payment in full or shall have been deemed paid and discharged by defeasance pursuant to the terms of the instruments governing such Guaranteed Obligations (the "Guarantee Termination Date").

(e) If and to the extent required in order for the obligations of any Guarantor hereunder to be enforceable under applicable federal, state and other laws relating to the insolvency of debtors, the maximum liability of such Guarantor hereunder shall be limited to the greatest amount which can lawfully be guaranteed by such Guarantor under such laws, after giving effect to any rights of

contribution, reimbursement and subrogation arising hereunder. Each Guarantor acknowledges and agrees that, to the extent not prohibited by applicable law, (i) such Guarantor (as opposed to its creditors, representatives of creditors or bankruptcy trustee, including such Guarantor in its capacity as debtor in possession exercising any powers of a bankruptcy trustee) has no personal right under such laws to reduce, or request any judicial relief that has the effect of reducing, the amount of its liability under this Agreement, (ii) such Guarantor (as opposed to its creditors, representatives of creditors or bankruptcy trustee, including such Guarantor in its capacity as debtor in possession exercising any powers of a bankruptcy trustee) has no personal right to enforce the limitation set forth in this Section 2(e) or to reduce, or request judicial relief reducing, the amount of its liability under this Agreement, and (iii) the limitation set forth in this Section 2(e) may be enforced only to the extent required under such laws in order for the obligations of such Guarantor under this Agreement to be enforceable under such laws and only by or for the benefit of a creditor, representative of creditors or bankruptcy trustee of such Guarantor or other Person entitled, under such laws, to enforce the provisions hereof.

3. Right of Contribution. Each Guarantor hereby agrees that to the extent that a Guarantor shall have paid more than its proportionate share of any payment made hereunder (including by way of set-off rights being exercised against it), such Guarantor shall be entitled to seek and receive contribution from and against any other Guarantor hereunder who has not paid its proportionate share of such payment as set forth in this Section 3. To the extent that any Guarantor shall be required hereunder to pay any portion of any Guaranteed Obligation guaranteed hereunder exceeding the greater of (a) the amount of the value actually received by such Guarantor and its Subsidiaries from such Guaranteed Obligation and (b) the amount such Guarantor would otherwise have paid if such Guarantor had paid the aggregate amount of such Guaranteed Obligation guaranteed hereunder (excluding the amount thereof repaid by the Issuer of such Guaranteed Obligation) in the same proportion as such Guarantor's net worth on the date enforcement is sought hereunder bears to the aggregate net worth of all the Guarantors on such date, then such Guarantor shall be reimbursed by such other Guarantors for the amount of such excess, pro rata, based on the respective net worth of such other Guarantors on such date; *provided* that any Guarantor's right of reimbursement shall be subject to the terms and conditions of Section 5 hereof. For purposes of determining the net worth of any Guarantor in connection with the foregoing, all Guarantees of such Guarantor other than pursuant to this Agreement will be deemed to be enforceable and payable after its obligations pursuant to this Agreement. The provisions of this Section 3 shall in no respect limit the obligations and liabilities of any Guarantor to the Guaranteed Parties, and each Guarantor shall remain liable to the Guaranteed Parties for the full amount guaranteed by such Guarantor hereunder.

4. No Right of Set-off. No Guaranteed Party shall have, as a result of this Agreement, any right of set-off against any amount owing by such Guaranteed Party to or for the credit or the account of a Guarantor.

5. No Subrogation. Notwithstanding any payment or payments made by any of the Guarantors hereunder, no Guarantor shall be entitled to be subrogated to any of the rights (or if subrogated by operation of law, such Guarantor hereby waives such rights to the extent permitted by applicable law) of any Guaranteed Party against any Issuer or any other Guarantor or any collateral security or guarantee or right of offset held by any Guaranteed Party for the payment of any Guaranteed Obligation, nor shall any Guarantor seek or be entitled to seek any contribution or reimbursement from any Issuer or any other Guarantor in respect of payments made by such Guarantor hereunder, until the Guarantee Termination Date. If any amount shall be paid to any Guarantor on account of such subrogation, contribution or reimbursement rights at any time prior to the Guarantee Termination Date, such amount shall be held by such Guarantor in trust for the applicable Guaranteed Parties, segregated from other funds of such Guarantor, and shall, forthwith upon receipt by such Guarantor, be turned over to the applicable Guaranteed Parties in the exact form received by such Guarantor (duly indorsed by such

Guarantor to the applicable Guaranteed Parties if required), to be applied against the applicable Guaranteed Obligation, whether due or to become due.

6. Amendments, etc. with Respect to the Guaranteed Obligations; Waiver of Rights; Release.

(a) Each Guarantor shall remain obligated hereunder notwithstanding that, without any reservation of rights against any Guarantor and without notice to or further assent by any Guarantor, (i) any demand for payment of any Guaranteed Obligation made by any Guaranteed Party may be rescinded by such party and any Guaranteed Obligation continued, (ii) a Guaranteed Obligation, or the liability of any other party upon or for any part thereof, or any collateral security or guarantee therefor or right of offset with respect thereto, may, from time to time, in whole or in part, be renewed, extended, amended, modified, accelerated, compromised, waived, allowed to lapse, surrendered or released by any Guaranteed Party, (iii) the instruments governing any Guaranteed Obligation may be amended, modified, supplemented or terminated, in whole or in part, and (iv) any collateral security, guarantee or right of offset at any time held by any Guaranteed Party for the payment of any Guaranteed Obligation may be sold, exchanged, waived, allowed to lapse, surrendered or released. No Guaranteed Party shall have any obligation to protect, secure, perfect or insure any Lien at any time held by it as security for the Guaranteed Obligations or for this Agreement or any property subject thereto. When making any demand hereunder against any Guarantor, a Guaranteed Party may, but shall be under no obligation to, make a similar demand on the Issuer of the applicable Guaranteed Obligation or any other Guarantor or any other person, and any failure by a Guaranteed Party to make any such demand or to collect any payments from such Issuer or any other Guarantor or any other person or any release of such Issuer or any other Guarantor or any other person shall not relieve any Guarantor in respect of which a demand or collection is not made or any Guarantor not so released of its several obligations or liabilities hereunder, and shall not impair or affect the rights and remedies, express or implied, or as a matter of law, of any Guaranteed Party against any Guarantor. For the purposes hereof "demand" shall include the commencement and continuance of any legal proceedings.

(b) A Guarantor shall be automatically released from its guarantee hereunder upon release of such Guarantor from the Revolving Credit Agreement Guarantee, including upon consummation of any transaction resulting in such Guarantor ceasing to constitute a Subsidiary or upon any Guarantor becoming an Excluded Subsidiary (such transaction or event, a "Release Event").

(c) Upon the occurrence of a Release Event, each Guaranteed Obligation for which such released Guarantor was the Issuer shall be automatically released from the provisions of this Agreement and shall cease to constitute a Guaranteed Obligation hereunder; *provided* that in the case of any Guaranteed Obligation that has been assigned an Investment Grade Rating by the Rating Agencies, such Guaranteed Obligation shall be so released, effective as of the 91st day after the occurrence of the Release Event, if and only if a Rating Decline with respect to such Guaranteed Obligation does not occur.

7. Guarantee Absolute and Unconditional.

(a) Each Guarantor waives any and all notice of the creation, contraction, incurrence, renewal, extension, amendment, waiver or accrual of any of the Guaranteed Obligations, and notice of or proof of reliance by any Guaranteed Party upon this Agreement or acceptance of this Agreement. To the fullest extent permitted by applicable law, each Guarantor waives diligence, promptness, presentment, protest and notice of protest, demand for payment or performance, notice of default or nonpayment, notice of acceptance and any other notice in respect of the Guaranteed Obligations or any part of them, and any defense arising by reason of any disability or other defense of any Issuer or any of the Guarantors with respect to the Guaranteed Obligations. Each Guarantor understands and agrees that this Agreement

shall be construed as a continuing, absolute and unconditional guarantee of payment without regard to (i) the validity, regularity or enforceability of any of the Guaranteed Obligations, the indenture, loan agreement, note or other instrument evidencing or governing any of the Guaranteed Obligations or any collateral security therefor or guarantee or right of offset with respect thereto at any time or from time to time held by any Guaranteed Party, (ii) any defense, set-off or counterclaim (other than a defense of payment or performance) that may at any time be available to or be asserted by any Issuer against any Guaranteed Party or (iii) any other circumstance whatsoever (with or without notice to or knowledge of any Issuer or such Guarantor) that constitutes, or might be construed to constitute, an equitable or legal discharge of any Issuer for any of the Guaranteed Obligations, or of such Guarantor under this Agreement, in bankruptcy or in any other instance. When pursuing its rights and remedies hereunder against any Guarantor, any Guaranteed Party may, but shall be under no obligation to, pursue such rights and remedies as it may have against the Issuer or any other Person or against any collateral security or guarantee for the Guaranteed Obligations or any right of offset with respect thereto, and any failure by any Guaranteed Party to pursue such other rights or remedies or to collect any payments from the Issuer or any such other Person or to realize upon any such collateral security or guarantee or to exercise any such right of offset, or any release of the Issuer or any such other Person or any such collateral security, guarantee or right of offset, shall not relieve such Guarantor of any liability hereunder, and shall not impair or affect the rights and remedies, whether express, implied or available as a matter of law, of the other Guaranteed Parties against such Guarantor.

(b) This Agreement shall remain in full force and effect and be binding in accordance with and to the extent of its terms upon each Guarantor and the successors and assigns thereof and shall inure to the benefit of the Guaranteed Parties and their respective successors, indorsees, transferees and assigns until the Guarantee Termination Date.

8. Reinstatement. This Agreement shall continue to be effective, or be reinstated, as the case may be, if at any time payment, or any part thereof, of any of the Guaranteed Obligations is rescinded or must otherwise be restored or returned by any Guaranteed Party upon the insolvency, bankruptcy, dissolution, liquidation or reorganization of any Issuer or any Guarantor, or upon or as a result of the appointment of a receiver, intervenor or conservator of, or trustee or similar officer for, any Issuer or any Guarantor or any substantial part of its property, or otherwise, all as though such payments had not been made.

9. Payments. Each Guarantor hereby guarantees that payments hereunder will be paid to the applicable Guaranteed Parties without set-off or counterclaim in dollars.

10. Representations and Warranties. Each Guarantor hereby represents and warrants to each Guaranteed Party that the following representations and warranties are true and correct in all material respects as of the date of this Agreement or as of the date such Guarantor became a party to this Agreement, as applicable:

(a) such Guarantor (i) is a corporation, partnership or limited liability company duly organized or formed, validly existing and in good standing under the laws of the state of its incorporation, organization or formation, (ii) has all requisite corporate, partnership, limited liability company or other power and all material governmental licenses, authorizations, consents and approvals required to carry on its business as now conducted and (iii) is duly qualified to do business and is in good standing in every jurisdiction in which the failure to be so qualified would have a material adverse effect on its ability to perform its obligations under this Agreement;

(b) such Guarantor has all requisite corporate (or other organizational) power and authority to execute and deliver and to perform its obligations under this Agreement, and all such actions have been duly authorized by all necessary proceedings on its behalf;

(c) this Agreement has been duly and validly executed and delivered by or on behalf of such Guarantor and constitutes the valid and legally binding agreement of such Guarantor, enforceable against such Guarantor in accordance with its terms, except (i) as may be limited by bankruptcy, insolvency, reorganization, moratorium, fraudulent transfer, fraudulent conveyance or other similar laws relating to or affecting the enforcement of creditors' rights generally, and by general principles of equity (including principles of good faith, reasonableness, materiality and fair dealing) which may, among other things, limit the right to obtain equitable remedies (regardless of whether considered in a proceeding in equity or at law) and (ii) as to the enforceability of provisions for indemnification for violation of applicable securities laws, limitations thereon arising as a matter of law or public policy;

(d) no authorization, consent, approval, license or exemption of or registration, declaration or filing with any Governmental Authority is necessary for the valid execution and delivery of, or the performance by such Guarantor of its obligations hereunder, except those that have been obtained and such matters relating to performance as would ordinarily be done in the ordinary course of business after the date of this Agreement or as of the date such Guarantor became a party to this Agreement, as applicable; and

(e) neither the execution and delivery of, nor the performance by such Guarantor of its obligations under, this Agreement will (i) breach or violate any applicable Requirement of Law, (ii) result in any breach or violation of any of the terms, covenants, conditions or provisions of, or constitute a default under, or result in the creation or imposition of (or the obligation to create or impose) any Lien upon any of its property or assets (other than Liens created or contemplated by this Agreement) pursuant to the terms of, any indenture, mortgage, deed of trust, agreement or other instrument to which it or any of its Subsidiaries is party or by which any of its properties or assets, or those of any of its Subsidiaries is bound or to which it is subject, except for breaches, violations and defaults under clauses (i) and (ii) that neither individually nor in the aggregate could reasonably be expected to result in a material adverse effect on its ability to perform its obligations under this Agreement, or (iii) violate any provision of the organizational documents of such Guarantor.

11. Rights of Guaranteed Parties. Each Guarantor acknowledges and agrees that any changes in the identity of the Persons from time to time comprising the Guaranteed Parties gives rise to an equivalent change in the Guaranteed Parties, without any further act. Upon such an occurrence, the persons then comprising the Guaranteed Parties are vested with the rights, remedies and discretions of the Guaranteed Parties under this Agreement.

12. Notices.

(a) All notices, requests, demands and other communications to any Guarantor pursuant hereto shall be in writing and mailed, telecopied or delivered to such Guarantor in care of KMI, 1001 Louisiana Street, Suite 1000, Houston, Texas 77002, Attention: Treasurer, Telexcopy: (713) 445-8302.

(b) KMI will provide a copy of this Agreement, including the most recently amended schedules and supplements hereto, to any Guaranteed Party upon written request to the address set forth in Section 12(a); *provided, however*, that KMI's obligations under this Section 12(b) shall be deemed satisfied if KMI has filed a copy of this Agreement, including the most recently amended schedules and

supplements hereto, with the SEC within three months preceding the date on which KMI receives such written request.

13. Counterparts. This Agreement may be executed by one or more of the parties to this Agreement on any number of separate counterparts (including by facsimile or other electronic transmission), and all of said counterparts taken together shall be deemed to constitute one and the same instrument. A set of the copies of this Agreement signed by all the parties shall be lodged with KMI.

14. Severability. Any provision of this Agreement that is prohibited or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such prohibition or unenforceability without invalidating the remaining provisions hereof, and any such prohibition or unenforceability in any jurisdiction shall not invalidate or render unenforceable such provision in any other jurisdiction. The parties hereto shall endeavor in good-faith negotiations to replace the invalid, illegal or unenforceable provisions with valid provisions the economic effect of which comes as close as possible to that of the invalid, illegal or unenforceable provisions.

15. Integration. This Agreement represents the agreement of each Guarantor with respect to the subject matter hereof, and there are no promises, undertakings, representations or warranties by any Guaranteed Party relative to the subject matter hereof not expressly set forth or referred to herein.

16. Amendments; No Waiver; Cumulative Remedies.

(a) None of the terms or provisions of this Agreement may be waived, amended, supplemented or otherwise modified except by a written instrument executed by the affected Guarantors and KMI.

(b) The Guarantors may amend or supplement this Agreement by a written instrument executed by all Guarantors:

(i) to cure any ambiguity, defect or inconsistency;

(ii) to reflect a change in the Guarantors or the Guaranteed Obligations made in accordance with this Agreement;

(iii) to make any change that would provide any additional rights or benefits to the Guaranteed Parties or that would not adversely affect the legal rights hereunder of any Guaranteed Party in any material respect; or

(iv) to conform this Agreement to any change made to the Revolving Credit Agreement or to the Revolving Credit Agreement Guarantee.

Except as set forth in this clause (b) or otherwise provided herein, the Guarantors may not amend, supplement or otherwise modify this Agreement prior to the Guarantee Termination Date without the prior written consent of the holders of the majority of the outstanding principal amount of the Guaranteed Obligations (excluding obligations with respect to Hedging Agreements). Notwithstanding the foregoing, in the case of an amendment that would reasonably be expected to adversely, materially and disproportionately affect Guaranteed Parties with Guaranteed Obligations existing under Hedging Agreements relative to the other Guaranteed Parties, the foregoing exclusion of obligations with respect to Hedging Agreements shall not apply, and the outstanding principal amount attributable to each such Guaranteed Party's Guaranteed Obligations shall be deemed to be equal to the termination payment that

would be due to such Guaranteed Party as if the valuation date were an "Early Termination Date" under and calculated in accordance with each applicable Hedging Agreement.

(c) No Guaranteed Party shall by any act, delay, indulgence, omission or otherwise be deemed to have waived any right or remedy hereunder or to have acquiesced in any breach of any of the terms and conditions hereof. No failure to exercise, nor any delay in exercising, on the part of any Guaranteed Party, any right, power or privilege hereunder shall operate as a waiver thereof. No single or partial exercise of any right, power or privilege hereunder shall preclude any other or further exercise thereof or the exercise of any other right, power or privilege. A waiver by a Guaranteed Party of any right or remedy hereunder on any one occasion shall not be construed as a bar to any right or remedy that such Guaranteed Party would otherwise have on any future occasion.

(d) The rights, remedies, powers and privileges herein provided are cumulative, may be exercised singly or concurrently and are not exclusive of any other rights or remedies provided by law.

17. Section Headings. The Section headings used in this Agreement are for convenience of reference only and are not to affect the construction hereof or be taken into consideration in the interpretation hereof.

18. Successors and Assigns. This Agreement shall be binding upon the successors and assigns of each Guarantor and shall inure to the benefit of the Guaranteed Parties and their respective successors and permitted assigns, except that no Guarantor may assign, transfer or delegate any of its rights or obligations under this Agreement except pursuant to a transaction permitted by the Revolving Credit Agreement and in connection with a corresponding assignment under the Revolving Credit Agreement Guarantee.

19. Additional Guarantors.

(a) KMI shall cause each Subsidiary (other than any Excluded Subsidiary) formed or otherwise purchased or acquired after the date of this Agreement (including each Subsidiary that ceases to constitute an Excluded Subsidiary after the date of this Agreement) to execute a supplement to this Agreement and become a Guarantor within 45 days of the occurrence of the applicable event specified in this Section 19(a).

(b) Each Subsidiary of KMI that becomes, at the request of KMI, or that is required pursuant to Section 19(a) to become, a party to this Agreement shall become a Guarantor, with the same force and effect as if originally named as a Guarantor herein, for all purposes of this Agreement upon execution and delivery by such Subsidiary of a written supplement substantially in the form of Annex A hereto. The execution and delivery of any instrument adding an additional Guarantor as a party to this Agreement shall not require the consent of any other Guarantor hereunder. The rights and obligations of each Guarantor hereunder shall remain in full force and effect notwithstanding the addition of any new Guarantor as a party to this Agreement.

20. Additional Guaranteed Obligations. Any Indebtedness issued by a Guarantor or for which a Guarantor otherwise becomes obligated after the date of this Agreement shall become a Guaranteed Obligation upon the execution by all Guarantors of a notation of guarantee substantially in the form of Annex B hereto, which shall be affixed to the instrument or instruments evidencing such Indebtedness. Each such notation of guarantee shall be signed on behalf of each Guarantor by a duly authorized officer prior to the authentication or issuance of such Indebtedness.

21. **GOVERNING LAW.** THIS AGREEMENT AND THE RIGHTS AND OBLIGATIONS OF THE PARTIES HEREUNDER SHALL BE GOVERNED BY, AND CONSTRUED AND INTERPRETED IN ACCORDANCE WITH, THE LAW OF THE STATE OF NEW YORK.

22. **Keepwell.** Each Qualified ECP Guarantor hereby jointly and severally absolutely, unconditionally and irrevocably undertakes to provide such funds or other support as may be needed from time to time by each other Guarantor to honor all of its obligations under this Agreement in respect of Swap Obligations (provided, however, that each Qualified ECP Guarantor shall only be liable under this Section 22 for the maximum amount of such liability that can be hereby incurred without rendering its obligations under this Section 22, or otherwise under this Agreement, voidable under applicable law relating to fraudulent conveyance or fraudulent transfer, and not for any greater amount). The obligations of each Qualified ECP Guarantor under this Section shall remain in full force and effect until the Guarantee Termination Date. Each Qualified ECP Guarantor intends that this Section 22 constitute, and this Section 22 shall be deemed to constitute, a "keepwell, support, or other agreement" for the benefit of each other Guarantor for all purposes of Section 1a(18)(A)(v)(II) of the Commodity Exchange Act.

[Signature pages follow]

IN WITNESS WHEREOF, each of the undersigned has caused this Agreement to be duly executed and delivered by its duly authorized officer or other representative as of the day and year first above written.

GUARANTORS

KINDER MORGAN, INC.

By: /s/ Anthony B. Ashley
Name: Anthony B. Ashley
Title: Treasurer

AGNES B CRANE, LLC
AMERICAN PETROLEUM TANKERS II LLC
AMERICAN PETROLEUM TANKERS III LLC
AMERICAN PETROLEUM TANKERS IV LLC
AMERICAN PETROLEUM TANKERS LLC
AMERICAN PETROLEUM TANKERS PARENT LLC
AMERICAN PETROLEUM TANKERS V LLC
AMERICAN PETROLEUM TANKERS VI LLC
AMERICAN PETROLEUM TANKERS VII LLC
APT FLORIDA LLC
APT INTERMEDIATE HOLDCO LLC
APT NEW INTERMEDIATE HOLDCO LLC
APT PENNSYLVANIA LLC
APT SUNSHINE STATE LLC
AUDREY TUG LLC
BEAR CREEK STORAGE COMPANY, L.L.C.
BETTY LOU LLC
CAMINO REAL GATHERING COMPANY, L.L.C.
CANTERA GAS COMPANY LLC
CDE PIPELINE LLC
CENTRAL FLORIDA PIPELINE LLC
CHEYENNE PLAINS GAS PIPELINE COMPANY, L.L.C.
CIG GAS STORAGE COMPANY LLC
CIG PIPELINE SERVICES COMPANY, L.L.C.
CIMMARRON GATHERING LLC
COLORADO INTERSTATE GAS COMPANY, L.L.C.
COLORADO INTERSTATE ISSUING CORPORATION
COPANO DOUBLE EAGLE LLC
COPANO ENERGY FINANCE CORPORATION
COPANO ENERGY, L.L.C.
COPANO ENERGY SERVICES/UPPER GULF COAST LLC
COPANO FIELD SERVICES GP, L.L.C.
COPANO FIELD SERVICES/NORTH TEXAS, L.L.C.
COPANO FIELD SERVICES/SOUTH TEXAS LLC
COPANO FIELD SERVICES/UPPER GULF COAST LLC
COPANO LIBERTY, LLC
COPANO NGL SERVICES (MARKHAM), L.L.C.
COPANO NGL SERVICES LLC
COPANO PIPELINES GROUP, L.L.C.

[Signature Page to Cross Guarantee]

COPANO PIPELINES/NORTH TEXAS, L.L.C.
COPANO PIPELINES/ROCKY MOUNTAINS, LLC
COPANO PIPELINES/SOUTH TEXAS LLC
COPANO PIPELINES/UPPER GULF COAST LLC
COPANO PROCESSING LLC
COPANO RISK MANAGEMENT LLC
COPANO/WEBB-DUVAL PIPELINE LLC
CPNO SERVICES LLC
DAKOTA BULK TERMINAL, INC.
DELTA TERMINAL SERVICES LLC
EAGLE FORD GATHERING LLC
EL PASO CHEYENNE HOLDINGS, L.L.C.
EL PASO CITRUS HOLDINGS, INC.
EL PASO CNG COMPANY, L.L.C.
EL PASO ENERGY SERVICE COMPANY, L.L.C.
EL PASO LLC
EL PASO MIDSTREAM GROUP LLC
EL PASO NATURAL GAS COMPANY, L.L.C.
EL PASO NORIC INVESTMENTS III, L.L.C.
EL PASO PIPELINE CORPORATION
EL PASO PIPELINE GP COMPANY, L.L.C.
EL PASO PIPELINE HOLDING COMPANY, L.L.C.
EL PASO PIPELINE LP HOLDINGS, L.L.C.
EL PASO PIPELINE PARTNERS, L.P.
By El Paso Pipeline GP Company, L.L.C., its general partner
EL PASO PIPELINE PARTNERS OPERATING COMPANY, L.L.C.
EL PASO RUBY HOLDING COMPANY, L.L.C.
EL PASO TENNESSEE PIPELINE CO., L.L.C.
ELBA EXPRESS COMPANY, L.L.C.
ELIZABETH RIVER TERMINALS LLC
EMORY B CRANE, LLC
EPBGP CONTRACTING SERVICES LLC
EP ENERGY HOLDING COMPANY
EP RUBY LLC
EPTP ISSUING CORPORATION
FERNANDINA MARINE CONSTRUCTION MANAGEMENT LLC
FRANK L. CRANE, LLC
GENERAL STEVEDORES GP, LLC
GENERAL STEVEDORES HOLDINGS LLC
GLOBAL AMERICAN TERMINALS LLC
HAMPSHIRE LLC
HARRAH MIDSTREAM LLC
HBM ENVIRONMENTAL, INC.
ICPT, L.L.C
J.R. NICHOLLS LLC
JAVELINA TUG LLC
JEANNIE BREWER LLC
JV TANKER CHARTERER LLC
KINDER MORGAN (DELAWARE), INC.
KINDER MORGAN 2-MILE LLC
KINDER MORGAN ADMINISTRATIVE SERVICES TAMPA LLC
KINDER MORGAN ALTAMONT LLC

[Signature Page to Cross Guarantee]

KINDER MORGAN AMORY LLC
KINDER MORGAN ARROW TERMINALS HOLDINGS, INC.
KINDER MORGAN ARROW TERMINALS, L.P.
By Kinder Morgan River Terminals, LLC, its general partner
KINDER MORGAN BALTIMORE TRANSLOAD TERMINAL LLC
KINDER MORGAN BATTLEGROUND OIL LLC
KINDER MORGAN BORDER PIPELINE LLC
KINDER MORGAN BULK TERMINALS, INC.
KINDER MORGAN CARBON DIOXIDE TRANSPORTATION
COMPANY
KINDER MORGAN CO2 COMPANY, L.P.
By Kinder Morgan G.P., Inc., its general partner
KINDER MORGAN COCHIN LLC
KINDER MORGAN COLUMBUS LLC
KINDER MORGAN COMMERCIAL SERVICES LLC
KINDER MORGAN CRUDE & CONDENSATE LLC
KINDER MORGAN CRUDE OIL PIPELINES LLC
KINDER MORGAN CRUDE TO RAIL LLC
KINDER MORGAN CUSHING LLC
KINDER MORGAN DALLAS FORT WORTH RAIL TERMINAL LLC
KINDER MORGAN ENDEAVOR LLC
KINDER MORGAN ENERGY PARTNERS, L.P.
By Kinder Morgan G.P., Inc., its general partner
KINDER MORGAN EP MIDSTREAM LLC
KINDER MORGAN FINANCE COMPANY LLC
KINDER MORGAN FLEETING LLC
KINDER MORGAN FREEDOM PIPELINE LLC
KINDER MORGAN KEYSTONE GAS STORAGE LLC
KINDER MORGAN KMAP LLC
KINDER MORGAN LAS VEGAS LLC
KINDER MORGAN LINDEN TRANSLOAD TERMINAL LLC
KINDER MORGAN LIQUIDS TERMINALS LLC
KINDER MORGAN LIQUIDS TERMINALS ST. GABRIEL LLC
KINDER MORGAN MARINE SERVICES LLC
KINDER MORGAN MATERIALS SERVICES, LLC
KINDER MORGAN MID ATLANTIC MARINE SERVICES LLC
KINDER MORGAN NATGAS O&M LLC
KINDER MORGAN NORTH TEXAS PIPELINE LLC
KINDER MORGAN OPERATING L.P. "A"
By Kinder Morgan G.P., Inc., its general partner
KINDER MORGAN OPERATING L.P. "B"
By Kinder Morgan G.P., Inc., its general partner
KINDER MORGAN OPERATING L.P. "C"
By Kinder Morgan G.P., Inc., its general partner
KINDER MORGAN OPERATING L.P. "D"
By Kinder Morgan G.P., Inc., its general partner
KINDER MORGAN PECOS LLC
KINDER MORGAN PECOS VALLEY LLC
KINDER MORGAN PETCOKE GP LLC

[Signature Page to Cross Guarantee]

KINDER MORGAN PETCOKE, L.P.

By Kinder Morgan Petcoke GP LLC, its general partner

KINDER MORGAN PETCOKE LP LLC

KINDER MORGAN PETROLEUM TANKERS LLC

KINDER MORGAN PIPELINE LLC

KINDER MORGAN PIPELINES (USA) INC.

KINDER MORGAN PORT MANATEE TERMINAL LLC

KINDER MORGAN PORT SUTTON TERMINAL LLC

KINDER MORGAN PORT TERMINALS USA LLC

KINDER MORGAN PRODUCTION COMPANY LLC

KINDER MORGAN RAIL SERVICES LLC

KINDER MORGAN RESOURCES II LLC

KINDER MORGAN RESOURCES III LLC

KINDER MORGAN RESOURCES LLC

KINDER MORGAN RIVER TERMINALS LLC

KINDER MORGAN SERVICES LLC

KINDER MORGAN SEVEN OAKS LLC

KINDER MORGAN SOUTHEAST TERMINALS LLC

KINDER MORGAN TANK STORAGE TERMINALS LLC

KINDER MORGAN TEJAS PIPELINE LLC

KINDER MORGAN TERMINALS, INC.

KINDER MORGAN TEXAS PIPELINE LLC

KINDER MORGAN TEXAS TERMINALS, L.P.

By General Stevedores GP, LLC, its general partner

KINDER MORGAN TRANSMIX COMPANY, LLC

KINDER MORGAN TREATING LP

By KM Treating GP LLC, its general partner

KINDER MORGAN URBAN RENEWAL, L.L.C.

KINDER MORGAN UTICA LLC

KINDER MORGAN VIRGINIA LIQUIDS TERMINALS LLC

KINDER MORGAN WINK PIPELINE LLC

KINDERHAWK FIELD SERVICES LLC

KM CRANE LLC

KM DECATUR, INC.

KM EAGLE GATHERING LLC

KM GATHERING LLC

KM KASKASKIA DOCK LLC

KM LIQUIDS TERMINALS LLC

KM NORTH CAHOKIA LAND LLC

KM NORTH CAHOKIA SPECIAL PROJECT LLC

KM NORTH CAHOKIA TERMINAL PROJECT LLC

KM SHIP CHANNEL SERVICES LLC

KM TREATING GP LLC

KM TREATING PRODUCTION LLC

KMBT LLC

KMGP CONTRACTING SERVICES LLC

KMGP SERVICES COMPANY, INC.

KN TELECOMMUNICATIONS, INC.

KNIGHT POWER COMPANY LLC

LOMITA RAIL TERMINAL LLC

MILWAUKEE BULK TERMINALS LLC

MJR OPERATING LLC

MOJAVE PIPELINE COMPANY, L.L.C.

MOJAVE PIPELINE OPERATING COMPANY, L.L.C.

MR. BENNETT LLC

MR. VANCE LLC
NASSAU TERMINALS LLC
NGPL HOLDCO INC.
NS 307 HOLDINGS INC.
PADDY RYAN CRANE, LLC
PALMETTO PRODUCTS PIPE LINE LLC
PI 2 PELICAN STATE LLC
PINNEY DOCK & TRANSPORT LLC
QUEEN CITY TERMINALS LLC
RAHWAY RIVER LAND LLC
RAZORBACK TUG LLC
RCI HOLDINGS, INC.
RIVER TERMINALS PROPERTIES GP LLC
RIVER TERMINAL PROPERTIES, L.P.

By River Terminals Properties GP LLC, its general partner

SCISSORTAIL ENERGY, LLC
SNG PIPELINE SERVICES COMPANY, L.L.C.
SOUTHERN GULF LNG COMPANY, L.L.C.
SOUTHERN LIQUEFACTION COMPANY LLC
SOUTHERN LNG COMPANY, L.L.C.
SOUTHERN NATURAL GAS COMPANY, L.L.C.
SOUTHERN NATURAL ISSUING CORPORATION
SOUTHTEX TREATERS LLC
SOUTHWEST FLORIDA PIPELINE LLC
SRT VESSELS LLC
STEVEDORE HOLDINGS, L.P.

By Kinder Morgan Petcoke GP LLC, its general partner

TAJON HOLDINGS, INC.
TEJAS GAS, LLC
TEJAS NATURAL GAS, LLC
TENNESSEE GAS PIPELINE COMPANY, L.L.C.
TENNESSEE GAS PIPELINE ISSUING CORPORATION
TEXAN TUG LLC
TGP PIPELINE SERVICES COMPANY, L.L.C.
TRANS MOUNTAIN PIPELINE (PUGET SOUND) LLC
TRANSCOLORADO GAS TRANSMISSION COMPANY LLC
TRANSLOAD SERVICES, LLC
UTICA MARCELLUS TEXAS PIPELINE LLC
WESTERN PLANT SERVICES, INC.
WYOMING INTERSTATE COMPANY, L.L.C.

By: /s/ Anthony B. Ashley

Anthony Ashley
Vice President

[Signature Page to Cross Guarantee]

ANNEX A TO
THE CROSS GUARANTEE AGREEMENT

SUPPLEMENT NO. [] dated as of [] to the CROSS GUARANTEE AGREEMENT dated as of [] (the "Agreement"), among each of the Guarantors listed on the signature pages thereto and each of the other entities that becomes a party thereto pursuant to Section 19 of the Agreement (each such entity individually, a "Guarantor" and, collectively, the "Guarantors"). Unless otherwise defined herein, terms defined in the Agreement and used herein shall have the meanings given to them in the Agreement.

A. The Guarantors consist of Kinder Morgan, Inc., a Delaware corporation ("KMI"), and certain of its direct and indirect Subsidiaries, and the Guarantors have entered into the Agreement in order to provide guarantees of certain of the Guarantors' senior, unsecured Indebtedness outstanding from time to time.

B. Section 19 of the Agreement provides that additional Subsidiaries may become Guarantors under the Agreement by execution and delivery of an instrument in the form of this Supplement. Each undersigned Subsidiary (each a "New Guarantor") is executing this Supplement at the request of KMI or in accordance with the requirements of the Agreement to become a Guarantor under the Agreement.

Accordingly, each New Guarantor agrees as follows:

SECTION 1. In accordance with Section 19 of the Agreement, each New Guarantor by its signature below becomes a Guarantor under the Agreement with the same force and effect as if originally named therein as a Guarantor and each New Guarantor hereby (a) agrees to all the terms and provisions of the Agreement applicable to it as a Guarantor thereunder and (b) represents and warrants that the representations and warranties made by it as a Guarantor thereunder are true and correct on and as of the date hereof. Each reference to a Guarantor in the Agreement shall be deemed to include each New Guarantor. The Agreement is hereby incorporated herein by reference.

SECTION 2. Each New Guarantor represents and warrants to the Guaranteed Parties that this Supplement has been duly authorized, executed and delivered by it and constitutes its legal, valid and binding obligation, enforceable against it in accordance with its terms.

SECTION 3. This Supplement may be executed by one or more of the parties to this Supplement on any number of separate counterparts (including by facsimile or other electronic transmission), and all of said counterparts taken together shall be deemed to constitute one and the same instrument. A set of the copies of this Supplement signed by all the parties shall be lodged with KMI. This Supplement shall become effective as to each New Guarantor when KMI shall have received a counterpart of this Supplement that bears the signature of such New Guarantor.

SECTION 4. Except as expressly supplemented hereby, the Agreement shall remain in full force and effect.

SECTION 5. THIS SUPPLEMENT AND THE RIGHTS AND OBLIGATIONS OF THE PARTIES HEREUNDER SHALL BE GOVERNED BY, AND CONSTRUED AND INTERPRETED IN ACCORDANCE WITH, THE LAW OF THE STATE OF NEW YORK.

SECTION 6. Any provision of this Supplement that is prohibited or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such prohibition or

unenforceability without invalidating the remaining provisions hereof and in the Agreement, and any such prohibition or unenforceability in any jurisdiction shall not invalidate or render unenforceable such provision in any other jurisdiction. The parties hereto shall endeavor in good-faith negotiations to replace the invalid, illegal or unenforceable provisions with valid provisions the economic effect of which comes as close as possible to that of the invalid, illegal or unenforceable provisions.

SECTION 7. All notices, requests and demands pursuant hereto shall be made in accordance with Section 12 of the Agreement. All communications and notices hereunder to each New Guarantor shall be given to it in care of KMI at the address set forth in Section 12 of the Agreement.

[Signature Pages Follow]

IN WITNESS WHEREOF, each New Guarantor has duly executed this Supplement to the Agreement as of the day and year first above written.

as Guarantor

By: _____
Name:
Title:

ANNEX B TO
THE CROSS GUARANTEE AGREEMENT

FORM OF NOTATION OF GUARANTEE

Subject to the limitations set forth in the Cross Guarantee Agreement, dated as of [•] (the "Guarantee Agreement"), the undersigned Guarantors hereby certify that this [Indebtedness] constitutes a Guaranteed Obligation, entitled to all the rights as such set forth in the Guarantee Agreement. The Guarantors may be released from their guarantees upon the terms and subject to the conditions provided in the Guarantee Agreement. Capitalized terms used but not defined in this notation of guarantee have the meanings assigned such terms in the Guarantee Agreement, a copy of which will be provided to [a holder of this instrument] upon request to [Issuer].

Schedule I of the Guarantee Agreement is hereby deemed to be automatically updated to include this [Indebtedness] thereon as a Guaranteed Obligation.

[GUARANTORS],
as Guarantor

By: _____
Name:
Title:

SCHEDULE I

Guaranteed Obligations
Current as of: June 30, 2024

Issuer	Indebtedness	Maturity
Kinder Morgan, Inc.	4.30% notes	June 1, 2025
Kinder Morgan, Inc.	1.75% notes	November 15, 2026
Kinder Morgan, Inc.	6.70% bonds (Coastal)	February 15, 2027
Kinder Morgan, Inc.	2.250% notes	March 16, 2027
Kinder Morgan, Inc.	6.67% debentures	November 1, 2027
Kinder Morgan, Inc.	7.25% debentures	March 1, 2028
Kinder Morgan, Inc.	4.30% notes	March 1, 2028
Kinder Morgan, Inc.	6.95% bonds (Coastal)	June 1, 2028
Kinder Morgan, Inc.	5.00% bonds	February 1, 2029
Kinder Morgan, Inc.	8.05% bonds	October 15, 2030
Kinder Morgan, Inc.	2.00% notes	February 15, 2031
Kinder Morgan, Inc.	7.80% bonds	August 1, 2031
Kinder Morgan, Inc.	7.75% bonds	January 15, 2032
Kinder Morgan, Inc.	4.80% bonds	February 1, 2033
Kinder Morgan, Inc.	5.20% bonds	June 1, 2033
Kinder Morgan, Inc.	5.40% bonds	February 1, 2034
Kinder Morgan, Inc.	5.30% notes	December 1, 2034
Kinder Morgan, Inc.	7.75% bonds (Coastal)	October 15, 2035
Kinder Morgan, Inc.	6.40% notes	January 5, 2036
Kinder Morgan, Inc.	7.42% bonds (Coastal)	February 15, 2037
Kinder Morgan, Inc.	5.55% notes	June 1, 2045
Kinder Morgan, Inc.	5.050% notes	February 15, 2046
Kinder Morgan, Inc.	5.20% notes	March 1, 2048
Kinder Morgan, Inc.	3.25% notes	August 1, 2050
Kinder Morgan, Inc.	3.60% notes	February 15, 2051
Kinder Morgan, Inc.	5.45% notes	August 1, 2052
Kinder Morgan, Inc.	7.45% debentures	March 1, 2098
Kinder Morgan, Inc.	\$100 Million Letter of Credit Facility	November 30, 2024
Kinder Morgan Energy Partners, L.P.	4.25% bonds	September 1, 2024
Kinder Morgan Energy Partners, L.P.	7.40% bonds	March 15, 2031
Kinder Morgan Energy Partners, L.P.	7.75% bonds	March 15, 2032
Kinder Morgan Energy Partners, L.P.	7.30% bonds	August 15, 2033
Kinder Morgan Energy Partners, L.P.	5.80% bonds	March 15, 2035
Kinder Morgan Energy Partners, L.P.	6.50% bonds	February 1, 2037
Kinder Morgan Energy Partners, L.P.	6.95% bonds	January 15, 2038
Kinder Morgan Energy Partners, L.P.	6.50% bonds	September 1, 2039

Schedule I
(Guaranteed Obligations)
Current as of: June 30, 2024

Issuer	Indebtedness	Maturity
Kinder Morgan Energy Partners, L.P.	6.55% bonds	September 15, 2040
Kinder Morgan Energy Partners, L.P.	6.375% bonds	March 1, 2041
Kinder Morgan Energy Partners, L.P.	5.625% bonds	September 1, 2041
Kinder Morgan Energy Partners, L.P.	5.00% bonds	August 15, 2042
Kinder Morgan Energy Partners, L.P.	5.00% bonds	March 1, 2043
Kinder Morgan Energy Partners, L.P.	5.50% bonds	March 1, 2044
Kinder Morgan Energy Partners, L.P.	5.40% bonds	September 1, 2044
Kinder Morgan Energy Partners, L.P. ⁽¹⁾	7.50% bonds	November 15, 2040
Kinder Morgan Energy Partners, L.P. ⁽¹⁾	4.70% bonds	November 1, 2042
Tennessee Gas Pipeline Company, L.L.C.	7.00% bonds	March 15, 2027
Tennessee Gas Pipeline Company, L.L.C.	7.00% bonds	October 15, 2028
Tennessee Gas Pipeline Company, L.L.C.	2.90% bonds	March 1, 2030
Tennessee Gas Pipeline Company, L.L.C.	8.375% bonds	June 15, 2032
Tennessee Gas Pipeline Company, L.L.C.	7.625% bonds	April 1, 2037
El Paso Natural Gas Company, L.L.C.	7.50% bonds	November 15, 2026
El Paso Natural Gas Company, L.L.C.	3.50% bonds	February 15, 2032
El Paso Natural Gas Company, L.L.C.	8.375% bonds	June 15, 2032
Colorado Interstate Gas Company, L.L.C.	4.15% notes	August 15, 2026
Colorado Interstate Gas Company, L.L.C.	6.85% bonds	June 15, 2037
El Paso Tennessee Pipeline Co. L.L.C.	7.25% bonds	December 15, 2025

⁽¹⁾ The original issuer, El Paso Pipeline Partners, L.P. merged with and into Kinder Morgan Energy Partners, L.P. effective January 1, 2015.

Schedule I
(Guaranteed Obligations)
Current as of: June 30, 2024

Hedging Agreements¹

Issuer	Guaranteed Party	Date
Kinder Morgan, Inc.	Bank of America, N.A.	January 4, 2018
Kinder Morgan, Inc.	BNP Paribas	September 15, 2016
Kinder Morgan, Inc.	Citibank, N.A.	March 16, 2017
Kinder Morgan, Inc.	J. Aron & Company	December 23, 2011
Kinder Morgan, Inc.	SunTrust Bank	August 29, 2001
Kinder Morgan, Inc.	Barclays Bank PLC	November 26, 2014
Kinder Morgan, Inc.	Bank of Montreal	April 25, 2019
Kinder Morgan, Inc.	Bank of Tokyo-Mitsubishi, Ltd., New York Branch	November 26, 2014
Kinder Morgan, Inc.	Canadian Imperial Bank of Commerce	November 26, 2014
Kinder Morgan, Inc.	Commerzbank AG	August 22, 2019
Kinder Morgan, Inc.	Compass Bank	March 24, 2015
Kinder Morgan, Inc.	Credit Agricole Corporate and Investment Bank	November 26, 2014
Kinder Morgan, Inc.	Credit Suisse International	November 26, 2014
Kinder Morgan, Inc.	Deutsche Bank AG	November 26, 2014
Kinder Morgan, Inc.	ING Capital Markets LLC	November 26, 2014
Kinder Morgan, Inc.	Intesa Sanpaolo S.p.A.	July 1, 2019
Kinder Morgan, Inc.	JPMorgan Chase Bank, N.A.	February 19, 2015
Kinder Morgan, Inc.	Mizuho Capital Markets Corporation	November 26, 2014
Kinder Morgan, Inc.	Morgan Stanley Capital Services LLC	July 9, 2018
Kinder Morgan, Inc.	PNC Bank National Association	February 4, 2019
Kinder Morgan, Inc.	Royal Bank of Canada	November 26, 2014
Kinder Morgan, Inc.	SMBC Capital Markets, Inc.	April 26, 2017
Kinder Morgan, Inc.	The Bank of Nova Scotia	November 26, 2014
Kinder Morgan, Inc.	The Royal Bank of Scotland PLC	November 26, 2014
Kinder Morgan, Inc.	Societe Generale	November 26, 2014
Kinder Morgan, Inc.	The Toronto-Dominion Bank	October 2, 2017
Kinder Morgan, Inc.	UBS AG	November 26, 2014
Kinder Morgan, Inc.	U.S. Bank National Association	May 30, 2023
Kinder Morgan, Inc.	Wells Fargo Bank, N.A.	November 26, 2014
Kinder Morgan Energy Partners, L.P.	Bank of America, N.A.	April 14, 1999
Kinder Morgan Energy Partners, L.P.	Bank of Tokyo-Mitsubishi, Ltd., New York Branch	November 23, 2004
Kinder Morgan Energy Partners, L.P.	Barclays Bank PLC	November 18, 2003
Kinder Morgan Energy Partners, L.P.	Canadian Imperial Bank of Commerce	August 4, 2011
Kinder Morgan Energy Partners, L.P.	Citibank, N.A.	March 14, 2002
Kinder Morgan Energy Partners, L.P.	Credit Agricole Corporate and Investment Bank	June 20, 2014
Kinder Morgan Energy Partners, L.P.	Credit Suisse International	May 14, 2010

¹ Guaranteed Obligations with respect to Hedging Agreements include International Swaps and Derivatives Association Master Agreements ("ISDAs") and all transactions entered into pursuant to any ISDA listed on this Schedule I.

Schedule I
(Guaranteed Obligations)
Current as of: June 30, 2024

Hedging Agreements¹

Issuer	Guaranteed Party	Date
Kinder Morgan Energy Partners, L.P.	ING Capital Markets LLC	September 21, 2011
Kinder Morgan Energy Partners, L.P.	J. Aron & Company	November 11, 2004
Kinder Morgan Energy Partners, L.P.	JPMorgan Chase Bank	August 29, 2001
Kinder Morgan Energy Partners, L.P.	Merrill Lynch Capital Services, Inc.	March 8, 2005
Kinder Morgan Energy Partners, L.P.	Mizuho Capital Markets Corporation	July 11, 2014
Kinder Morgan Energy Partners, L.P.	Morgan Stanley Capital Services Inc.	March 10, 2010
Kinder Morgan Energy Partners, L.P.	Royal Bank of Canada	March 12, 2009
Kinder Morgan Energy Partners, L.P.	The Royal Bank of Scotland PLC	March 20, 2009
Kinder Morgan Energy Partners, L.P.	The Bank of Nova Scotia	August 14, 2003
Kinder Morgan Energy Partners, L.P.	Societe Generale	July 18, 2014
Kinder Morgan Energy Partners, L.P.	SunTrust Bank	March 14, 2002
Kinder Morgan Energy Partners, L.P.	UBS AG	February 23, 2011
Kinder Morgan Energy Partners, L.P.	Wells Fargo Bank, N.A.	July 31, 2007
Kinder Morgan Production LLC	J. Aron & Company	June 12, 2006
Kinder Morgan Texas Pipeline LLC	Bank of Montreal	April 25, 2019
Kinder Morgan Texas Pipeline LLC	Canadian Imperial Bank of Commerce	December 18, 2006
Kinder Morgan Texas Pipeline LLC	Citibank, N.A.	February 22, 2005
Kinder Morgan Texas Pipeline LLC	Deutsche Bank AG	June 13, 2007
Kinder Morgan Texas Pipeline LLC	ING Capital Markets LLC	April 17, 2014
Kinder Morgan Texas Pipeline LLC	Intesa Sanpaolo S.p.a	October 29, 2020
Kinder Morgan Texas Pipeline LLC	J. Aron & Company	June 8, 2000
Kinder Morgan Texas Pipeline LLC	JPMorgan Chase Bank, N.A.	September 7, 2006
Kinder Morgan Texas Pipeline LLC	Macquarie Bank Limited	September 20, 2010
Kinder Morgan Texas Pipeline LLC	Merrill Lynch Commodities, Inc.	October 24, 2001
Kinder Morgan Texas Pipeline LLC	PNC Bank, National Association	July 11, 2018
Kinder Morgan Texas Pipeline LLC	Royal Bank of Canada	October 18, 2018
Kinder Morgan Texas Pipeline LLC	The Bank of Nova Scotia	May 8, 2014
Kinder Morgan Texas Pipeline LLC	The Toronto Dominion Bank	September 14, 2021
Kinder Morgan Texas Pipeline LLC	Wells Fargo Bank, N.A.	June 1, 2013
Kinder Morgan Texas Pipeline LLC	U.S. Bank National Association	March 26, 2024
Copano Risk Management, LLC	Citibank, N.A.	July 21, 2008
Copano Risk Management, LLC	J. Aron & Company	December 12, 2005
Copano Risk Management, LLC	Morgan Stanley Capital Group Inc.	May 4, 2007

¹ Guaranteed Obligations with respect to Hedging Agreements include International Swaps and Derivatives Association Master Agreements ("ISDAs") and all transactions entered into pursuant to any ISDA listed on this Schedule I.

SCHEDULE II

Guarantors

Current as of: June 30, 2024

American Petroleum Tankers II LLC	Copano Terminals LLC
American Petroleum Tankers III LLC	Copano/Webb-Duval Pipeline LLC
American Petroleum Tankers IV LLC	CPNO Services LLC
American Petroleum Tankers LLC	Dakota Bulk Terminal LLC
American Petroleum Tankers Parent LLC	Delta Terminal Services LLC
American Petroleum Tankers V LLC	Eagle Ford Gathering LLC
American Petroleum Tankers VI LLC	Eagle Ford Midstream LLC
American Petroleum Tankers VII LLC	El Paso Cheyenne Holdings, L.L.C.
American Petroleum Tankers VIII LLC	El Paso Citrus Holdings, Inc.
American Petroleum Tankers IX LLC	El Paso CNG Company, L.L.C.
American Petroleum Tankers X LLC	El Paso Energy Service Company, L.L.C.
American Petroleum Tankers XI LLC	El Paso LLC
APT Florida LLC	El Paso Midstream Group LLC
APT Intermediate Holdco LLC	El Paso Natural Gas Company, L.L.C.
APT New Intermediate Holdco LLC	El Paso Noric Investments III, L.L.C.
APT Pennsylvania LLC	El Paso Ruby Holding Company, L.L.C.
APT Sunshine State LLC	El Paso Tennessee Pipeline Co., L.L.C.
Arlington Storage Company, LLC	Elba Express Company, L.L.C.
Betty Lou LLC	Elizabeth River Terminals LLC
Camino Real Gas Gathering Company LLC	Emory B Crane, LLC
Camino Real Gathering Company, L.L.C.	EP Ruby LLC
Cantera Gas Company LLC	EPBGP Contracting Services LLC
CDE Pipeline LLC	EPTP Issuing Corporation
Central Florida Pipeline LLC	Frank L. Crane, LLC
Cheyenne Plains Gas Pipeline Company, L.L.C.	General Stevedores GP, LLC
CIG Gas Storage Company LLC	General Stevedores Holdings LLC
CIG Pipeline Services Company, L.L.C.	HBM Environmental LLC
Colorado Interstate Gas Company, L.L.C.	Hiland Crude, LLC
Colorado Interstate Issuing Corporation	Hiland Partners Holdings LLC
Copano Double Eagle LLC	ICPT, L.L.C.
Copano Energy Finance Corporation	Independent Trading & Transportation Company I, L.L.C.
Copano Energy, L.L.C.	JV Tanker Charterer LLC
Copano Energy Services/Upper Gulf Coast LLC	Kinder Morgan 2-Mile LLC
Copano Field Services GP, L.L.C.	Kinder Morgan Administrative Services Tampa LLC
Copano Field Services/North Texas, L.L.C.	Kinder Morgan Altamont LLC
Copano Field Services/South Texas LLC	Kinder Morgan Arlington RNG LLC
Copano Field Services/Upper Gulf Coast LLC	Kinder Morgan Baltimore Transload Terminal LLC
Copano Liberty, LLC	Kinder Morgan Battleground Oil LLC
Copano NGL Services (Markham), L.L.C.	Kinder Morgan Border Pipeline LLC
Copano NGL Services LLC	Kinder Morgan Bulk Terminals LLC
Copano Pipelines Group, L.L.C.	Kinder Morgan Carbon Dioxide Transportation Company
Copano Pipelines/North Texas, L.L.C.	Kinder Morgan CCS Holdco LLC
Copano Pipelines/Rocky Mountains, LLC	Kinder Morgan CO2 Company LLC
Copano Pipelines/South Texas LLC	Kinder Morgan Commercial Services LLC
Copano Pipelines/Upper Gulf Coast LLC	Kinder Morgan Contracting Services LLC
Copano Processing LLC	
Copano Risk Management LLC	

Kinder Morgan Crude & Condensate LLC
Kinder Morgan Crude Marketing LLC
Kinder Morgan Crude Oil Pipelines LLC
Kinder Morgan Crude to Rail LLC
Kinder Morgan Cushing LLC
Kinder Morgan Dallas Fort Worth Rail Terminal LLC
Kinder Morgan Deeprock North Holdco LLC
Kinder Morgan Endeavor LLC
Kinder Morgan Energy Partners, L.P.
Kinder Morgan Energy Transition Ventures Holdco LLC
Kinder Morgan EP Midstream LLC
Kinder Morgan Finance Company LLC
Kinder Morgan Freedom Pipeline LLC
Kinder Morgan Galena Park West LLC
Kinder Morgan GP LLC
Kinder Morgan Gulf Coast CCS LLC
Kinder Morgan IMT Holdco LLC
Kinder Morgan, Inc.
Kinder Morgan Keystone Gas Storage LLC
Kinder Morgan KMAP LLC
Kinder Morgan Las Vegas LLC
Kinder Morgan Linden Transload Terminal LLC
Kinder Morgan Liquids Terminals LLC
Kinder Morgan Liquids Terminals St. Gabriel LLC
Kinder Morgan Louisiana Pipeline Holding LLC
Kinder Morgan Louisiana Pipeline LLC
Kinder Morgan Marine Services LLC
Kinder Morgan Materials Services, LLC
Kinder Morgan Mid Atlantic Marine Services LLC
Kinder Morgan NatGas O&M LLC
Kinder Morgan NGPL Holdings LLC
Kinder Morgan North Texas Pipeline LLC
Kinder Morgan Operating LLC "A"
Kinder Morgan Operating LLC "B"
Kinder Morgan Operating LLC "C"
Kinder Morgan Operating LLC "D"
Kinder Morgan Pecos LLC
Kinder Morgan Pecos Valley LLC
Kinder Morgan Permian CCS LLC
Kinder Morgan Petcoke GP LLC
Kinder Morgan Petcoke LP LLC
Kinder Morgan Petcoke, L.P.
Kinder Morgan Petroleum Tankers LLC
Kinder Morgan Pipeline LLC
Kinder Morgan Port Manatee Terminal LLC
Kinder Morgan Port Sutton Terminal LLC
Kinder Morgan Port Terminals USA LLC
Kinder Morgan Portland Bulk LLC
Kinder Morgan Portland Holdings LLC
Kinder Morgan Portland Intermediate Holdings I LLC
Kinder Morgan Portland Intermediate Holdings II LLC
Kinder Morgan Portland Jet Line LLC
Kinder Morgan Portland Liquids Terminals LLC
Kinder Morgan Portland Operating LLC
Kinder Morgan Production Company LLC
Kinder Morgan Products Terminals LLC
Kinder Morgan Rail Services LLC
Kinder Morgan Ranger LLC
Kinder Morgan Resources II LLC
Kinder Morgan Resources III LLC
Kinder Morgan RNG Holdco LLC
Kinder Morgan Rockies Marketing LLC
Kinder Morgan Scurry Connector LLC
Kinder Morgan Seven Oaks LLC
Kinder Morgan Shreveport RNG LLC
Kinder Morgan SNG Operator LLC
Kinder Morgan Southeast Terminals LLC
Kinder Morgan Tank Storage Terminals LLC
Kinder Morgan Tejas Pipeline LLC
Kinder Morgan Terminals LLC
Kinder Morgan Terminals Wilmington LLC
Kinder Morgan Texas Pipeline LLC
Kinder Morgan Texas Terminals, L.P.
Kinder Morgan Transmix Company, LLC
Kinder Morgan Treating LP
Kinder Morgan Treating Odessa LLC
Kinder Morgan Turkey Run RNG LLC
Kinder Morgan Utica LLC
Kinder Morgan Vehicle Services LLC
Kinder Morgan Victoria RNG LLC
Kinder Morgan Virginia Liquids Terminals LLC
Kinder Morgan Wink Pipeline LLC
KinderHawk Field Services LLC
Kinetrex Energy Transportation, LLC
Kinetrex Holdco, Inc.
KM Crane LLC
KM Decatur LLC
KM Eagle Gathering LLC
KM Gas Marketing LLC
KM Kaskaskia Dock LLC
KM Liquids Marketing LLC
KM Liquids Terminals LLC
KM Louisiana Midstream LLC
KM North Cahokia Land LLC
KM North Cahokia Special Project LLC
KM North Cahokia Terminal Project LLC
KM Ship Channel Services LLC
KM Treating GP LLC
KM Utopia Operator LLC

KMBT Legacy Holdings LLC
KMBT LLC
KMGP Services Company, Inc.
KN Telecommunications, Inc.
Knight Power Company LLC
Liberty High BTU LLC
LNG Indy, LLC
Lomita Rail Terminal LLC
Milwaukee Bulk Terminals LLC
Mission Natural Gas Company LLC
MJR Operating LLC
Mojave Pipeline Company, L.L.C.
Mojave Pipeline Operating Company, L.L.C.
NEP DC Holdings, LLC
NET Mexico Pipeline LLC
NET Midstream, LLC
North American Bio-Fuels, L.L.C.
North American-Central, LLC
North American Natural Resources, LLC
North American Natural Resources-SBL, LLC
Paddy Ryan Crane, LLC
Palmetto Products Pipe Line LLC
PI 2 Pelican State LLC
Pinney Dock & Transport LLC
Prairie View High BTU LLC
Queen City Terminals LLC
Rahway River Land LLC
River Terminals Properties GP LLC
River Terminal Properties, L.P.
RNG Indy LLC
SNG Pipeline Services Company, L.L.C.
Southern Gulf LNG Company, L.L.C.
Southern Liquefaction Company LLC
Southern LNG Company, L.L.C.
Southwest Florida Pipeline LLC
SRT Vessels LLC
Stagecoach Energy Solutions LLC
Stagecoach Gas Services LLC
Stagecoach Operating Services LLC
Stagecoach Pipeline & Storage Company LLC
Stevedore Holdings, L.P.
Tejas Gas, LLC
Tejas Natural Gas, LLC
Tennessee Gas Pipeline Company, L.L.C.
Tennessee Gas Pipeline Issuing Corporation
Texan Tug LLC
TGP Pipeline Services Company, L.L.C.
TransColorado Gas Transmission Company LLC
Transload Services, LLC
Twin Bridges High BTU LLC
Twin Tier Pipeline LLC
Utica Marcellus Texas Pipeline LLC
Western Plant Services LLC
Wyoming Interstate Company, L.L.C.

SCHEDULE III

Excluded Subsidiaries

ANR Real Estate Corporation
Coastal Eagle Point Oil Company
Coastal Oil New England, Inc.
Coscol Petroleum Corporation
El Paso CGP Company, L.L.C.
El Paso Energy Capital Trust I
El Paso Energy E.S.T. Company
El Paso Energy International Company
El Paso Merchant Energy North America Company, L.L.C.
El Paso Merchant Energy-Petroleum Company
El Paso Reata Energy Company, L.L.C.
El Paso Remediation Company
El Paso Services Holding Company
EPEC Corporation
EPEC Oil Company Liquidating Trust
EPEC Polymers, Inc.
EPED Holding Company
K N Capital Trust I
K N Capital Trust III
Mesquite Investors, L.L.C.

Note: The Excluded Subsidiaries listed on this Schedule III may also be Excluded Subsidiaries pursuant to other exceptions set forth in the definition of "Excluded Subsidiary".

List of Guarantor Subsidiaries

The Cross Guarantee Agreement furnished as Exhibit 10.1 to this Quarterly Report on Form 10-Q sets forth, as of June 30, 2024, the registrant's guarantor subsidiaries on Schedule II thereto and the guaranteed securities on Schedule I thereto.

KINDER MORGAN, INC. AND SUBSIDIARIES
CERTIFICATION PURSUANT TO RULE 13A-14(A) OR 15D-14(A)
OF THE SECURITIES EXCHANGE ACT OF 1934,
AS ADOPTED PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002

I, Kimberly A. Dang, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Kinder Morgan, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: July 19, 2024

/s/ Kimberly A. Dang

Kimberly A. Dang

Chief Executive Officer

KINDER MORGAN, INC. AND SUBSIDIARIES
CERTIFICATION PURSUANT TO RULE 13A-14(A) OR 15D-14(A)
OF THE SECURITIES EXCHANGE ACT OF 1934,
AS ADOPTED PURSUANT TO SECTION 302 OF THE SARBANES-OXLEY ACT OF 2002

I, David P. Michels, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Kinder Morgan, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: July 19, 2024

/s/ David P. Michels

David P. Michels

Vice President and Chief Financial Officer

KINDER MORGAN, INC. AND SUBSIDIARIES
CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report on Form 10-Q of Kinder Morgan, Inc. (the "Company") for the quarterly period ended June 30, 2024, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), the undersigned, in the capacity and on the date indicated below, hereby certifies pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

- (1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

A signed original of this written statement required by Section 906 has been provided to Kinder Morgan, Inc. and will be retained by Kinder Morgan, Inc. and furnished to the Securities and Exchange Commission or its staff upon request.

Date: July 19, 2024

/s/ Kimberly A. Dang

Kimberly A. Dang

Chief Executive Officer

KINDER MORGAN, INC. AND SUBSIDIARIES
CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report on Form 10-Q of Kinder Morgan, Inc. (the "Company") for the quarterly period ended June 30, 2024, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), the undersigned, in the capacity and on the date indicated below, hereby certifies pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

- (1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

A signed original of this written statement required by Section 906 has been provided to Kinder Morgan, Inc. and will be retained by Kinder Morgan, Inc. and furnished to the Securities and Exchange Commission or its staff upon request.

Date: July 19, 2024

/s/ David P. Michels

David P. Michels

Vice President and Chief Financial Officer