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approximately \$3.5Å billion including approximately \$56Å million of lease related financing obligations and assumed preferred units with a fair value of approximately \$800Å million. NuStar has approximately 9,500 miles of pipeline and 63 terminal and storage facilities that store and distribute crude oil, refined products, renewable fuels, ammonia and specialty liquids. The NuStar acquisition was recorded using the acquisition method of accounting, which requires, among other things, that assets acquired and liabilities assumed be recognized on the balance sheet at their estimated fair values on the date of acquisition with any excess purchase price over the fair value of net assets acquired recorded to goodwill. Determining the fair value of acquired assets requires management’s judgment and the utilization of a third-party valuation specialist, if applicable, and involves the use of significant estimates and assumptions. Acquired assets were valued based on a combination of the discounted cash flow, the guideline company and the reproduction and replacement methods. The following table summarizes the assumed allocation of the purchase price among the assets acquired and liabilities assumed:At May 3, 2024Total current assets\$186Å Property, plant and equipment, net6,958Å Lease right-of-use assets, net136Å Goodwill(1)16Å Intangible assets, net(2)195Å Other non-current assets127Å Total assets7,618Å Total current liabilities245Å Long-term debt, less current maturities(3)3,500Å Non-current operating lease liabilities136Å Deferred income taxes4Å Other non-current liabilities82Å Total liabilities3,967Å Preferred units(3)801Å Total consideration2,850Å Cash received27Å Total consideration, net of cash received\$2,823Å (1)Goodwill primarily represents expected commercial and operational synergies and is subject to change based on final purchase price allocations. None of the goodwill recorded as a result of this transaction is deductible for tax purposes.(2)Intangible assets, net comprised of \$151Å million of favorable contracts, with a remaining weighted average life of approximately 7 years, and \$44Å million of customer relationships, with a remaining weighted average life of approximately 15 years.(3)Subsequent to the closing of the NuStar acquisition, Sunoco LP redeemed all outstanding NuStar preferred units totaling \$784Å million, redeemed NuStar’s subordinated notes totaling \$403Å million and repaid the outstanding balance on the NuStar credit facility totaling \$455Å million.Subsequent to the NuStar acquisition, Sunoco LP purchased a property previously leased by NuStar and cancelled the lease, resulting in an impairment of \$50Å million based on the value of comparable real property.1Table of ContentsZenith European TerminalsOn March 13, 2024, Sunoco LP completed the previously announced acquisition of liquid fuels terminals in Amsterdam, Netherlands and Bantry Bay, Ireland from Zenith Energy for approximately \$~170Å million (\$185Å million), which was allocated \$6Å million to other current assets, \$204Å million to property, plant and equipment, \$36Å million to other non-current assets and \$7Å million to goodwill. In connection with this transaction, Sunoco LP also assumed \$14Å million in current liabilities, \$11Å million in deferred income taxes and \$43Å million in other non-current liabilities.Sunoco LP’s DivestitureWest Texas SaleOn April 16, 2024, Sunoco LP completed the previously announced sale of 204 convenience stores located in West Texas, New Mexico and Oklahoma to 7-Eleven, Inc. for approximately \$1.00Å billion, including customary adjustments for fuel and merchandise inventory. As part of the sale, Sunoco LP also amended its existing take-or-pay fuel supply agreement with 7-Eleven, Inc. to incorporate additional fuel gross profit. Upon the completion of the sale, Sunoco LP recorded a \$598Å million gain (\$461Å million, net of current tax expense of \$199Å million and deferred tax benefit of \$62Å million)Joint Venture TransactionPermian Joint VentureOn July 16, 2024, Energy Transfer and Sunoco LP announced the formation of a joint venture combining their respective crude oil and produced water gathering assets in the Permian Basin. Pursuant to the contribution agreement by and among Sunoco LP, SUN Pipeline Holdings LLC, NuStar Permian Transportation and Storage LLC, NuStar Permian Crude Logistics LLC, NuStar Permian Holdings LLC, NuStar Logistics, L.P., ET-S Permian Holdings Company LP, ET-S Permian Pipeline Company LLC, ET-S Permian Marketing Company LLC, Energy Transfer and Energy Transfer Crude Marketing, LLC dated July 14, 2024, in a cashless transaction, Sunoco LP contributed all of its Permian crude oil gathering assets and operations to the joint venture. Additionally, Energy Transfer contributed its Permian crude oil and produced water gathering assets and operations to the joint venture. Energy Transfer’s long-haul crude pipeline network that provides transportation of crude oil out of the Permian Basin to Nederland, Houston and Cushing is excluded from the joint venture.The joint venture operates more than 5,000 miles of crude oil and water gathering pipelines with crude oil storage capacity in excess of 11Å million barrels.Energy Transfer holds a 67.5% interest with Sunoco LP holding the remaining 32.5% interest in the joint venture. The formation of the joint venture was effective on July 1, 2024.3.CASH AND CASH EQUIVALENTSCash and cash equivalents include all cash on hand, demand deposits and investments with original maturities of three months or less. We consider cash equivalents to include short-term, highly liquid investments that are readily convertible to known amounts of cash and that are subject to an insignificant risk of changes in value. The Partnership’s consolidated balance sheets did not include any material amounts of restricted cash as of JuneÅ 30, 2024 or DecemberÅ 31, 2023.We place our cash deposits and temporary cash investments with high credit quality financial institutions. At times, our cash and cash equivalents may be uninsured or in deposit accounts that exceed the Federal Deposit Insurance Corporation insurance limit.2Table of ContentsThe net change in operating assets and liabilities, net of effects of acquisitions and divestitures, included in cash flows from operating activities is comprised as follows:Six Months EndedJune 30,20242023Accounts receivable\$(399)\$1,192Å Accounts receivable from related companies(6)(23)Inventories(92)166Å Other current assets152Å 200Å Other non-current assets, net(20)(108)Accounts payable658Å (761)Accounts payable to related companies(18)31Å Accrued and other current liabilities194Å 212Å Other non-current liabilities(89)2Å Derivative assets and liabilities, net40Å (24)Net change in operating assets and liabilities, net of effects of acquisitions and divestitures\$420Å \$887Å Non-cash investing and financing activities were as follows:Six Months EndedJune 30,20242023Accrued capital expenditures\$439Å \$339Å Lease assets obtained in exchange for new lease liabilities35Å 13Å Distribution reinvestment43Å 48Å USAC exercise and conversion of preferred units into common units301Å Å USAC government securities transferred in connection with the legal defeasance of USAC senior notes due 2026749Å Å Legal defeasance of USAC senior notes due 2026 725Å Å Sunoco LP common units (noncontrolling interest) issued in connection with the NuStar acquisition2,850Å Å Å 4.INVENTORIESInventories consisted of the following:June 30,2024December 31,2023Natural gas, NGLs and refined products\$1,836Å \$1,642Å Crude oil173Å 258Å Spare parts and other615Å 578Å Total inventories\$2,624Å \$2,478Å Sunoco LP’s fuel inventories are stated at the lower of cost or market using the last-in, first-out (LIFO) method.Å As of JuneÅ 30, 2024 and DecemberÅ 31, 2023, the carrying value of Sunoco LP’s fuel inventory included lower of cost or market reserves of \$132Å million and \$230Å million, respectively. For the three months ended JuneÅ 30, 2024 and 2023, the Partnership’s consolidated income statements did not include any material amounts of income from the liquidation of Sunoco LP’s LIFO fuel inventory. For the three months ended JuneÅ 30, 2024 and 2023, the Partnership’s cost of products sold included unfavorable inventory valuation adjustments of \$32Å million and \$57Å million, respectively, related to Sunoco LP’s LIFO inventory. For the six months ended JuneÅ 30, 2024 and 2023, the Partnership’s cost of products sold included favorable inventory adjustments of \$98Å million and unfavorable inventory adjustments of \$28Å million, respectively, related to Sunoco LP’s LIFO inventory.3Table of Contents5.FAIR VALUE MEASURESWe have commodity derivatives and interest rate derivatives that are accounted for as assets and liabilities at fair value in our consolidated balance sheets. We determine the fair value of our assets and liabilities subject to fair value measurement by using the highest possible level of inputs. Level 1 inputs are observable quotes in an active market for identical assets and liabilities. We consider the valuation of marketable securities and commodity derivatives transacted through a clearing broker with a published price from the appropriate exchange as a Level 1 valuation. Level 2 inputs are inputs observable for similar assets and liabilities. We consider OTC commodity derivatives entered into directly with third parties as a Level 2 valuation since the values of these derivatives are quoted on an exchange for similar transactions. Additionally, we consider options transacted through a clearing broker as having Level 2 inputs due to the level of activity of these contracts on the exchange in which they trade. The valuation methodologies employed for our interest rate derivatives do not necessitate material judgment, and the inputs are observed from actively quoted public markets and therefore are categorized in Level 2. Level 3 inputs are unobservable. During the six months ended JuneÅ 30, 2024, no transfers were made between any levels within the fair value hierarchy.The following tables summarize the gross fair value of our financial assets and liabilities measured and recorded at fair value on a recurring basis as of JuneÅ 30, 2024 and DecemberÅ 31, 2023 based on inputs used to derive their fair values:Fair Value Measurements atJune 30, 2024Fair Value TotalLevel 1Level 2Assets:Interest rate derivatives\$8Å Å Å \$8Å Commodity derivatives:Natural Gas:Basis Swaps IFERC/NYMEX6Å 6Å Å Å Swing Swaps IFERC3Å 3Å Å Å Fixed Swaps/Futures6Å 6Å Å Å Forward Physical Contracts9Å Å Å Å 9Å Power:Forwards67Å 67Å Å Å Futures11Å 11Å Å Å NGLs Å Å Forward/Swaps469Å 469Å Å Å Refined Products Å Å Futures6Å 6Å Å Å Crude Å Å Forward/Swaps20Å 20Å Å Å Total commodity derivatives597Å 588Å 9Å Other non-current assets33Å 22Å 11Å Total assets\$638Å \$610Å \$28Å Liabilities:Commodity derivatives:Natural Gas:Basis Swaps IFERC/NYMEX\$(8)\$(8)Å Å Swing Swaps IFERC(3)(3)Å Å Fixed Swaps/Futures(9)(9)Å Å Power:Forwards(64)(64)Å Å Futures(7)(7)Å Å NGLs Å Å Forward/Swaps(481)(481)Å Å Refined Products Å Å Futures(6)(6)Å Å Crude Å Å Forward/Swaps(12)(12)Å Å Total commodity derivatives(590)(590)Å Å Total liabilities(590)\$590Å Å 14Table of ContentsFair Value Measurements atDecember 31, 2023Fair Value TotalLevel 1Level 2Assets:Interest rate derivatives\$6Å Å Å \$6Å Commodity derivatives:Natural Gas:Basis Swaps IFERC/NYMEX24Å 24Å Å Å Swing Swaps IFERC20Å 20Å Å Å Fixed Swaps/Futures77Å 77Å Å Å Forward Physical Contracts8Å Å Å Å 8Å Power:Forwards57Å 57Å Å Å Futures8Å 8Å Å Å NGLs Å Å Forward/Swaps336Å 336Å Å Å Refined Products Å Å Futures35Å 35Å Å Å Crude Å Å Forward/Swaps45Å 45Å Å Å Total commodity derivatives610Å 602Å 8Å Other non-current assets31Å 20Å 11Å Total assets\$647Å \$622Å \$25Å Liabilities:Interest rate derivatives\$(4)\$(4)Å Å Commodity derivatives:Natural Gas:Basis Swaps IFERC/NYMEX(3)(3)Å Å Swing Swaps IFERC(2)(2)Å Å Fixed Swaps/Futures(16)(16)Å Å Options Å Å Puts(2)(2)Å Å Power:Forwards(56)(56)Å Å Futures(8)(8)Å Å NGL/Refined Products Option - Puts(1)(1)Å Å NGL/Refined Products Option - Calls(1)(1)Å Å NGLs Å Å Forward/Swaps(316)(316)Å Å Refined Products Å Å Futures(18)(18)Å Å Crude Å Å Forward/Swaps(37)(37)Å Å Total commodity derivatives(460)(460)Å Å Total liabilities\$(464)\$(460)Å Å (4)The aggregate estimated fair value and carrying amount of our consolidated debt obligations as of JuneÅ 30, 2024 were \$56.48Å billion and \$57.62Å billion, respectively. As of DecemberÅ 31, 2023, the aggregate fair value and carrying amount of our consolidated debt obligations were \$51.93Å billion and \$52.39Å billion, respectively. The fair value of our consolidated debt obligations is a Level 2 valuation based on the respective debt obligations’ observable inputs for similar liabilities.15Table of Contents6.NET INCOME PER COMMON UNITA reconciliation of income or loss and weighted average units used in computing basic and diluted income per common unit is as follows:Three Months EndedJune 30,Six Months EndedJune 30,2024202320242023Net income \$1,992Å \$1,233Å \$3,684Å \$2,680Å Less: Net income attributable to noncontrolling interests663Å 308Å 1,099Å 629Å Less: Net income attributable to redeemable noncontrolling interests15Å 14Å 31Å 27Å Net income, net of noncontrolling interests1,314Å 911Å 2,554Å 2,024Å Less: General Partner’s interest in net income1Å 2Å 2Å Less: Preferred Unitholders’ interest in net income98Å 113Å 227Å 222Å Less: Loss on redemption of preferred units33Å Å Å \$44Å Å Å Common Unitholders’ interest in net incomes1,182Å \$797Å \$2,271Å \$1,800Å Basic Income per Common Unit:Weighted average common units3,370.6Å 3,126.9Å 3,369.6Å 3,111.3Å Basic income per common unit\$0.35Å \$0.25Å \$0.67Å \$0.58Å Diluted Income per Common Unit:Common Unitholders’ interest in net incomes1,182Å \$797Å \$2,271Å \$1,800Å Dilutive effect of equity-based compensation of subsidiaries(1)1Å Å Å 2Å 1Å Diluted income attributable to Common Unitholders\$1,181Å \$797Å \$2,269Å \$1,799Å Weighted average common units3,370.6Å 3,126.9Å 3,369.6Å 3,111.3Å Dilutive effect of unvested restricted unit awards(1)24.3Å 21.3Å 23.7Å 21.7Å Weighted average common units, assuming dilutive effect of unvested restricted unit awards3,394.9Å 3,148.2Å 3,393.3Å 3,133.0Å Diluted income per common unit\$0.35Å \$0.25Å \$0.67Å \$0.57Å (1)Dilutive effects are excluded from the calculation for periods where the impact would have been antidilutive.7.DEBT OBLIGATIONSRecent TransactionsEnergy Transfer Senior Notes RedemptionsDuring the first quarter of 2024, the Partnership redeemed its \$1.15Å billion aggregate principal amount of 5.875% Senior Notes due January 2024, \$350Å million aggregate principal amount of 4.90% Senior Notes due February 2024 and \$82Å million aggregate principal amount of 7.60% Senior Notes due February 2024 using proceeds from its January 2024 notes issuance described below.During the second quarter of 2024, the Partnership redeemed its \$500Å million aggregate principal amount of 4.25% Senior Notes due April 2024, \$750Å million aggregate principal amount of 4.50% Senior Notes due April 2024, \$450Å million aggregate principal amount of 8.00% Senior Notes due April 2029 and \$600Å million aggregate principal amount of 3.90% Senior Notes due May 2024 using cash on hand and proceeds from its Five-Year Credit Facility (defined below).Bakken Project Debt RedemptionIn April 2024, the Bakken Pipeline entities redeemed \$1.00Å billion aggregate principal amount of 3.90% Senior Notes due April 2024 using proceeds from member contributions. The Partnership indirectly owns 36.4% of the ownership interests in the Bakken Pipeline entities.16Table of ContentsEnergy Transfer January 2024 Notes IssuanceIn January 2024, the Partnership issued \$1.25Å billion aggregate principal amount of 5.55% Senior Notes due 2034, \$1.75Å billion aggregate principal amount of 5.95% Senior Notes due 2054 and \$800Å million aggregate principal amount of 8.00% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due 2054. The Partnership used the net proceeds to refinance existing indebtedness, including borrowings under its Five-Year Credit Facility, redeem its outstanding Series C Preferred Units, Series D Preferred Units and Series E Preferred Units and for general partnership purposes.Energy Transfer June 2024 Notes IssuanceIn June 2024, the Partnership issued \$1.00Å billion aggregate principal amount of 5.25% Senior Notes due 2029, \$1.25Å billion aggregate principal amount of 5.60% Senior Notes due 2034, \$1.25Å billion aggregate principal amount of 6.05% Senior Notes due 2054 and \$400Å million aggregate principal amount of 7.125% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due 2054. The Partnership used part of the net proceeds to redeem its outstanding Series A Preferred Units. It also intends to use the net proceeds to fund all or a portion of its previously announced acquisition of WTC Midstream, refinance existing indebtedness, including borrowings under its Five-Year Credit Facility, and for general partnership purposes.Sunoco LP April 2024 Notes IssuanceOn April 30, 2024, Sunoco LP issued \$750Å million of 7.000% senior notes due 2029 and \$750Å million of 7.250% senior notes due 2032 in a private offering. Sunoco LP used the net proceeds from the offering to repay certain outstanding indebtedness of NuStar in connection with the merger between Sunoco LP and NuStar, to fund the redemption of NuStar’s preferred units in connection with the merger and to pay offering fees and expenses. NuStar Subordinated Note Redemption and Credit Facility TerminationDuring the second quarter of 2024, subsequent to the closing of the NuStar acquisition, Sunoco LP redeemed NuStar’s subordinated notes totaling \$403Å million and repaid and terminated NuStar’s credit facility totaling \$455Å million.USAC March 2024 Notes IssuanceIn March 2024, USAC issued \$1.00Å billion aggregate principal amount of 7.125% senior notes due 2029. The net proceeds from this issuance were used to repay a portion of existing borrowings under USAC’s revolving credit facility, to redeem its \$725Å million aggregate principal amount of 6.875% senior notes due 2026, which constituted a legal defeasance under GAAP (the “Defeasance”), and for general partnership purposes. The Defeasance required a cash outlay in the net amount of \$749Å million, which was used to purchase U.S. government securities. These securities generated sufficient cash upon maturity to fund interest payments on the senior notes due 2026 occurring between the effective date of the Defeasance through April 4, 2024, when the senior notes due 2026 were redeemed at par, as well as fund the redemption of the senior notes due 2026 in full. As a result of the Defeasance, USAC recognized a loss on early extinguishment of debt of \$5Å million for the three months ended March 31, 2024.Current Maturities of Long-Term DebtAs of JuneÅ 30, 2024, current maturities of long-term debt reflected on the Partnership’s consolidated balance sheet included \$175Å million aggregate principal amount of Transwestern’s 5.66% senior notes due December 2024 and Sunoco LP’s \$75 million aggregate principal amount of Series 2011 GoZone Bonds with a mandatory purchase date of June 1, 2025.Credit Facilities and Commercial PaperFive-Year Credit Facility The Partnership’s revolving credit facility (the “Five-Year Credit Facility”) allows for unsecured borrowings up to \$5.00Å billion and matures in April 2027. The Five-Year Credit Facility contains an accordion feature, under which the total aggregate commitment may be increased up to \$7.00Å billion under certain conditions.As of JuneÅ 30, 2024, the Five-Year Credit Facility had no outstanding borrowings and no outstanding commercial paper. The amount available for future borrowings was \$4.97Å billion, after accounting for outstanding letters of credit in the amount of \$29Å million.17Table of ContentsSunoco LP Facilities As of JuneÅ 30, 2024, Sunoco LP’s credit facility had \$85Å million of outstanding borrowings and \$15Å million in standby letters of credit and matures in May 2029 (as amended in May 2024). The amount available for future borrowings at JuneÅ 30, 2024 was \$1.40Å billion. The weighted average interest rate on the total amount outstanding as of JuneÅ 30, 2024 was 7.43%. Upon the closing of the NuStar acquisition, the commitments under NuStar’s receivables financing agreement were reduced to zero during a suspension period, for which the period end has not been determined. As of June 30, 2024, this facility had no outstanding borrowings.USAC Credit Facility As of JuneÅ 30, 2024, USAC’s credit facility, which matures in December 2026, had \$756Å million of outstanding borrowings and \$1Å million outstanding letters of credit. As of JuneÅ 30, 2024, USAC’s credit facility had \$843Å million of remaining unused availability of which, due to restrictions related to compliance with the applicable financial covenants, \$424Å million was available to be drawn. The weighted average interest rate on the total amount outstanding as of JuneÅ 30, 2024 was 8.10%.Compliance with our CovenantsWe and our subsidiaries were in compliance with all requirements, tests, limitations and covenants related to our debt agreements as of JuneÅ 30, 2024. For the quarter ended JuneÅ 30, 2024, our leverage ratio, as calculated pursuant to the covenant related to our Five-Year Credit Facility, was 3.25x.8.REDEEMABLE NONCONTROLLING INTERESTSCertain redeemable noncontrolling interests in the Partnership’s subsidiaries were reflected as mezzanine equity on the consolidated balance sheets. Redeemable noncontrolling interests as of JuneÅ 30, 2024 and DecemberÅ 31, 2023 included a balance of \$169Å million and \$476Å million, respectively, related to

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impact on future periods. In addition to the matters disclosed in the following sections, the Partnership is also involved in multiple other matters that could impact future periods, including other lawsuits and arbitration related to the Partnership’s commercial agreements. With respect to such matters, contingencies that met both the probable and reasonably estimable criteria have been included in the accruals disclosed above, and the range of additional losses disclosed above also reflects any relevant amounts for such matters.

Dakota Access Pipeline On July 27, 2016, the Standing Rock Sioux Tribe (the “SRST”) filed a lawsuit in the United States District Court for the District of Columbia (the “District Court”) challenging permits issued by the United States Army Corps of Engineers (the “USACE”) that allowed Dakota Access to cross the Missouri River at Lake Oahe in North Dakota. The case was subsequently amended to challenge an easement issued by the USACE that allowed the pipeline to cross land owned by the USACE adjacent to the Missouri River, Dakota Access and the Cheyenne River Sioux Tribe (the “CRST”) intervened. Separate lawsuits filed by the Oglala Sioux Tribe (the “OST”) and the Yankton Sioux Tribe (the “YST”) were consolidated with this action and several individual tribal members intervened (collectively, with SRST and CRST, the “Tribes”). On March 25, 2020, the District Court remanded the case back to the USACE for preparation of an Environment Impact Statement (the “EIS”). On July 6, 2020, the District Court vacated the easement and ordered the Dakota Access Pipeline to be shut down and emptied of oil by August 5, 2020. Dakota Access and the USACE appealed to the Court of Appeals which granted an administrative stay of the District Court’s July 6 order and ordered further briefing on whether to fully stay the July 6 order. On August 5, 2020, the Court of Appeals (1) granted a stay of the portion of the District Court order that required Dakota Access to shut the pipeline down and empty it of oil, (2) denied a motion to stay the March 25 order pending a decision on the merits by the Court of Appeals as to whether the USACE would be required to prepare an EIS and (3) denied a motion to stay the District Court’s order to vacate the easement during this appeal process. The August 5 order also states that the Court of Appeals expected the USACE to clarify its position with respect to whether USACE intended to allow the continued operation of the pipeline notwithstanding the vacatur of the easement and that the District Court may consider additional relief, if necessary. On August 10, 2020, the District Court ordered the USACE to submit a status report by August 31, 2020, clarifying its position with regard to its decision-making process with respect to the continued operation of the pipeline. On August 31, 2020, the USACE submitted a status report that indicated that it considered the presence of the pipeline at the Lake Oahe crossing without an easement to constitute an encroachment on federal land, and that it was still considering whether to exercise its enforcement discretion regarding this encroachment. The Tribes subsequently filed a motion seeking an injunction to stop the operation of the pipeline and both USACE and Dakota Access filed briefs in opposition of the motion for injunction. The motion for injunction was fully briefed as of January 8, 2021. On January 26, 2021, the Court of Appeals affirmed the District Court’s March 25, 2020 order requiring an EIS and its July 6, 2020 order vacating the easement. In this same January 26 order, the Court of Appeals also overturned the District Court’s July 6, 2020 order that the pipeline shut down and be emptied of oil. Dakota Access filed for rehearing en banc on April 12, 2021, which the Court of Appeals denied. On September 20, 2021, Dakota Access filed a petition with the U.S. Supreme Court to hear the case. Oppositions were filed by the Solicitor General (December 17, 2021) and the Tribes (December 16, 2021). Dakota Access filed their reply on January 4, 2022. On February 22, 2022, the U.S. Supreme Court declined to hear the case. The District Court scheduled a status conference for February 10, 2021 to discuss the effects of the Court of Appeals’ January 26, 2021 order on the pending motion for injunctive relief, as well as USACE’s expectations as to how it will proceed regarding its enforcement discretion regarding the easement. On May 3, 2021, USACE advised the District Court that Table of Contents that it had not changed its position with respect to its opposition to the Tribes’ motion for injunction. On May 21, 2021, the District Court denied the plaintiffs’ request for an injunction. On June 22, 2021, the District Court terminated the consolidated lawsuits and dismissed all remaining outstanding counts without prejudice. On September 8, 2023, the USACE published the Draft EIS. Comments on the Draft EIS were due on December 13, 2023. The USACE anticipates that a Final EIS will be issued in December 2025 and a Record of Decision will be issued in early 2026. The pipeline continues to operate pending completion of the EIS. Energy Transfer cannot determine when or how future lawsuits will be resolved or the impact they may have on the Bakken Pipeline; however, Energy Transfer expects that after the law and complete record are fully considered, any such proceeding will be resolved in a manner that will allow the pipeline to continue to operate. In addition, lawsuits and/or regulatory proceedings or actions of this or a similar nature could result in interruptions to construction or operations of current or future projects, delays in completing those projects and/or increased project costs, all of which could have an adverse effect on our business and results of operations.

Louisiana Dispute with New Generation Gas Gathering LLC On August 31, 2023, Energy Transfer and ETC Texas Pipeline, LTD amended the next day to be ETC Texas Pipeline, Ltd, Gulf Run Transmission, LLC, Enable Midstream Partners, LP and ETC Tiger Pipeline, LLC (collectively the “Energy Transfer”), filed a petition for declaratory judgment against New Generation Gas Gathering LLC (the “NG3”) in the 42nd Judicial District Court of DeSoto Parish, Louisiana. In relation to seven specific servitudes in DeSoto Parish, Louisiana underlying Energy Transfer natural gas pipelines, Energy Transfer requested declarations from the Court that, pursuant to Louisiana Civil Code Article 720, NG3 must obtain Energy Transfer’s permission to install NG3’s proposed pipelines across the Energy Transfer servitudes so that Energy Transfer may determine if NG3’s proposed installation of its proposed pipelines would interfere with Energy Transfer’s use of its existing servitudes. On November 13, 2023, NG3 filed its answer and reconventional demand (a Louisiana term for counterclaim) asserting six claims against the entities asserting the claim, as well as against Energy Transfer. In Count I, NG3 seeks declaratory judgment that Energy Transfer lacks the right to object to its proposed crossings of Energy Transfer’s natural gas pipelines that adversely affect Energy Transfer. In Counts II-IV, NG3 asserts five causes of action alleging that Energy Transfer’s objection and lawsuit seeking court determination that it has the right to object to NG3’s request to cross Energy Transfer’s pipelines more than one hundred times constitutes tortious conduct, an abuse of Energy Transfer’s rights, an unfair trade practice, and a violation of Louisiana Monopolies Act sections prohibiting conspiracies, monopolies and attempted monopolies. On December 7, 2023, the trial court set the deadline for Energy Transfer to respond to NG3’s reconventional demand as February 9, 2024, set a hearing on any exceptions for March 25, 2024, and set a trial date for September 9, 2024. The parties have begun written discovery. On February 7, 2024, the Attorney General for the State of Louisiana, Public Protection Division (the “AG”) gave notice of a complaint filed by NG3. NG3 asserts that Energy Transfer violated Louisiana Revised Statutes 51:1401, et seq., the Unfair Trade Practices and Consumer Protection Law. The AG has not investigated this matter and it makes no determination as to the merits of matter. On March 25, 2024, the trial court denied Energy Transfer’s motion to strike NG3’s Counts II-VI, Energy Transfer’s exceptions, and NG3’s exceptions. Energy Transfer filed an appeal of the trial court’s orders denying its exceptions and motion to strike. The appeal was heard on an expedited basis and denied. On June 4, 2024, a Joint Motion to Dismiss with Prejudice was filed ending the litigation. Mont Belvieu Incident On June 26, 2016, a hydrocarbon storage well located on another operator’s facility adjacent to Lone Star NGL Mont Belvieu LP’s (the “Lone Star”) now known as Energy Transfer Mont Belvieu NGLs LP) facilities in Mont Belvieu, Texas experienced an over-pressurization resulting in a subsurface release. The subsurface release caused a fire at Lone Star’s South Terminal and damage to Lone Star’s storage well operations at its South and North Terminals. Normal operations resumed at the facilities in the fall of 2016, with the exception of one of Lone Star’s storage wells at the North Terminal that has not been returned to service. Lone Star has obtained payment for most of the losses it has submitted to the adjacent operator. Lone Star continues to quantify and seek reimbursement for outstanding losses. Table of Contents MTBE Litigation ETC Sunoco and Energy Transfer R&M (collectively, the “Sunoco Defendants”) are defendants in lawsuits alleging methyl tertiary butyl ether (the “MTBE”) contamination of groundwater. The plaintiffs, state-level governmental entities, assert product liability, nuisance, trespass, negligence, violation of environmental laws and/or deceptive business practices claims. The plaintiffs seek to recover compensatory damages, and in some cases also seek natural resource damages, injunctive relief, punitive damages and attorneys’ fees. As of June 30, 2024, Sunoco Defendants are defendants in two cases: one case initiated by the State of Maryland and one by the Commonwealth of Pennsylvania. The actions brought also named as defendants ETO, ETP Holdco Corporation and Sunoco Partners Marketing & Terminals L.P., now known as Energy Transfer Marketing & Terminals L.P. ETP Holdco Corporation and Energy Transfer Marketing & Terminals L.P. are wholly owned subsidiaries of Energy Transfer. It is reasonably possible that a loss may be realized in the remaining cases; however, we are unable to estimate the possible loss or range of loss in excess of amounts accrued. An adverse determination with respect to one or more of the MTBE cases could have a significant impact on results of operations during the period in which any such adverse determination occurs, but such an adverse determination likely would not have a material adverse effect on the Partnership’s consolidated financial position.

Rover - State of Ohio On November 3, 2017, the State of Ohio and the Ohio Environmental Protection Agency (the “Ohio EPA”) filed suit against Rover and other defendants (collectively, the “Defendants”) seeking to recover approximately \$2.6A million in civil penalties allegedly owed and certain injunctive relief related to permit compliance. The Defendants filed several motions to dismiss, which were granted on all counts. The Ohio EPA appealed, and on December 9, 2019, the Fifth District Court of Appeals entered a unanimous judgment affirming the trial court. The Ohio EPA sought review from the Ohio Supreme Court. On April 22, 2020, the Ohio Supreme Court granted the review. On March 17, 2022, the Ohio Supreme Court reversed in part and remanded to the Ohio trial court. The Ohio Supreme Court agreed with Rover that the State of Ohio had waived its rights under Section 401 of the Clean Water Act but remanded to the trial court to determine whether any of the allegations fell outside the scope of the waiver. On remand, the Ohio EPA voluntarily dismissed four of the other five defendants and dismissed one of its counts against Rover. In its Fourth Amended Complaint, the Ohio EPA removed all paragraphs that alleged violations by the four dismissed defendants, including those where the dismissed defendants were alleged to have acted jointly with Rover or others. At a June 2, 2022, status conference, the trial judge set a schedule for Rover and the other remaining defendant to file motions to dismiss the Fourth Amended Complaint. On August 1, 2022, Rover and the other remaining defendant each filed their respective motions. Briefing on those motions was completed on November 4, 2022. By order issued on October 20, 2023, the trial judge dismissed the Ohio EPA’s Fourth Amended Complaint. On November 17, 2023, the State of Ohio appealed the trial judge’s decision to Ohio’s Fifth District Court of Appeals. The State filed its initial brief on January 8, 2024. Energy Transfer and Rover filed a responsive brief on February 20, 2024. The State filed a reply brief on February 26, 2024. Oral argument on the appeal is scheduled for August 27, 2024. Energy Transfer and Rover intend to vigorously defend this claim.

Unitholder Litigation Regarding Pipeline Construction Various purported unitholders of Energy Transfer have filed derivative actions against various past and current members of Energy Transfer’s Board of Directors, LE GP, LLC, and Energy Transfer, as a nominal defendant that assert claims for breach of fiduciary duties, unjust enrichment, waste of corporate assets, breach of Energy Transfer’s Partnership Agreement, tortious interference, abuse of control and gross mismanagement related primarily to matters involving the construction of pipelines in Pennsylvania and Ohio. They also seek damages and changes to Energy Transfer’s corporate governance structure. See Bettiol v. LE GP, Case No. 3:19-cv-02890-X (N.D. Tex.); Davidson v. Kelcy L. Warren, Cause No. DC-20-02322 (44th Judicial District of Dallas County, Texas); Harris v. Kelcy L. Warren, Cause No. 2:20-cv-00364-GAM (E.D. Pa.); Barry King v. LE GP, Cause No. 3:20-cv-00719-X (N.D. Tex.); Inter-Marketing Group USA, Inc. v. LE GP, et al., Cause No. 2022-0139-SG (Del. Ch.); Elliott v. LE GP LLC, Cause No. 3:22-cv-01527-B (N.D. Tex.); Chapa v. Kelcy L. Warren, et al., Index No. 611307/2022 (N.Y. Sup. Ct.); Elliott v. LE GP et al., Cause No. DC-22-14194 (Dallas County, Tex.); and Charles King v. LE GP, LLC et al., Cause No. DC-22-14159 (Dallas County, Texas). The Barry King action that was filed in the United States District Court for the Northern District of Texas (Cause No. 3:20-cv-00719-X) has been consolidated with the Bettiol action. On August 9, 2022, the Elliott action that was filed in the United States District Court for the Northern District of Texas (Cause No. 3:22-cv-01527-B) was voluntarily dismissed.

Table of Contents Another purported unitholder of Energy Transfer, Allegheny County Employees’ Retirement System (the “ACERS”), individually and on behalf of all others similarly situated, filed a suit under the federal securities laws purportedly on behalf of a class, against Energy Transfer and three of Energy Transfer’s directors: Kelcy L. Warren, John W. McReynolds and Thomas E. Long. See Allegheny County Emps.’ Ret. Sys. v. Energy Transfer LP, Cause No. 2:20-00200-GAM (E.D. Pa.). On June 15, 2020, ACERS filed an amended complaint and added as additional defendants Energy Transfer directors Marshall S. McCrea and Matthew S. Ramsey, as well as Michael J. Hennigan and Joseph McGinn. The amended complaint asserts claims for violations of Sections 10(b) and 20(a) of the Exchange Act and Rule 10b-5 promulgated thereunder related primarily to matters involving the construction of pipelines in Pennsylvania. On August 14, 2020, the defendants filed a motion to dismiss ACERS’ amended complaint. On April 6, 2021, the court granted in part and denied in part the defendants’ motion to dismiss. The court held that ACERS could proceed with its claims regarding certain statements put at issue by the amended complaint while also dismissing claims based on other statements. The court also dismissed without prejudice the claims against defendants McReynolds, McGinn and Hennigan. On August 23, 2022, the court granted in part and denied in part ACERS’ motion for class certification. The court certified a class consisting of those who purchased or otherwise acquired common units of Energy Transfer between February 25, 2017 and November 11, 2019. On January 19, 2024, the defendants filed a motion for summary judgment on all of the claims asserted in ACERS’ amended complaint, and ACERS filed a motion for partial summary judgment. On June 3, 2022, another purported unitholder of Energy Transfer, Mike Vega, filed suit, purportedly on behalf of a class, against Energy Transfer and Messrs. Warren, Long, McCrea and Whitehurst. See Vega v. Energy Transfer LP et al., Case No. 1:22-cv-4614 (S.D.N.Y.). The action asserts claims for violations of Sections 10(b) and 20(a) of the Securities Exchange Act of 1934 and Rule 10b-5 promulgated thereunder related primarily to statements made in connection with the construction of Rover. On August 10, 2022, the court appointed the New Mexico State Investment Council and Public Employees Retirement Association of New Mexico (the “New Mexico Funds”) as lead plaintiffs. New Mexico Funds filed an amended complaint on September 30, 2022 and added as additional defendants Energy Transfer directors John W. McReynolds and Matthew S. Ramsey. On November 7, 2022, the court granted the defendants’ motion to transfer and transferred this action to the United States District Court for the Northern District of Texas. On January 27, 2023, the defendants filed their motion to dismiss the New Mexico Funds’ amended complaint. The defendants cannot predict the outcome of these lawsuits or any lawsuits that might be filed subsequent to the date of this filing, nor can the defendants predict the amount of time and expense that will be required to resolve these lawsuits. However, the defendants believe that the claims are without merit and intend to vigorously contest them.

Cline Class Action On July 7, 2017, Perry Cline filed a class action complaint in the Eastern District of Oklahoma against Sunoco, Inc. (R&M), LLC (now known as Energy Transfer R&M) and Energy Transfer Marketing & Terminals L.P. (collectively, the “ETMT”) that alleged ETMT failed to make timely payments of oil and gas proceeds from Oklahoma wells and to pay statutory interest for those untimely payments. On October 3, 2019, the District Court certified a class to include all persons who received untimely payments from Oklahoma wells on or after July 7, 2012, and who have not already been paid statutory interest on the untimely payments (the “Class”). Excluded from the Class are those entities to payments of proceeds that qualify as a minimum pay, a prior period adjustments and pass through payments, as well as governmental agencies and publicly traded oil and gas companies. After a bench trial, on August 17, 2020, Judge John Gibney (sitting from the Eastern District of Virginia) issued an opinion that awarded the Class actual damages of \$74.8A million for late payment interest for identified and unidentified royalty owners and interest-on-interest. This amount was later amended to \$80.7A million to account for interest accrued from trial (the “Order”). Judge Gibney also awarded punitive damages in the amount of \$75A million. The Class is also seeking attorneys’ fees. On August 27, 2020, ETMT filed its Notice of Appeal with the 10th Circuit Court of Appeals (the “10th Circuit”) and appealed the entirety of the Order. The matter was fully briefed, and oral argument was set for November 15, 2021. However, on November 1, 2021, the 10th Circuit dismissed the appeal due to jurisdictional concerns with finality of the Order. En banc rehearing of this decision was denied on November 29, 2021. On December 1, 2021, ETMT filed a Petition for Writ of Mandamus to the 10th Circuit to correct the jurisdictional problems and secure final judgment. On February 2, 2022, the 10th Circuit denied the Petition for Writ of Mandamus, citing that there are other avenues for ETMT to obtain adequate relief. On February 10, 2022, ETMT filed a Motion to Modify the Plan of Allocation Order and Issue a Rule 58 Judgment with the trial court, requesting the District Court to enter a final judgment in compliance with the Rules. ETMT also filed an injunction with the trial court to enjoin all efforts by plaintiffs to execute on any non-final judgment. On March 31, 2022, Judge Gibney denied the Motion to Modify the Plan of Allocation, reiterating his thoughts that the order that constitutes a final judgment. Judge Gibney granted the injunction in part (placing a hold on enforcement efforts for 60 days) and denied the injunction in part. The injunction has since been lifted. Despite the fact that ETMT has taken the position that the judgment is not final and not subject to execution, the Class engaged in asset discovery and actively tried to collect on the judgment through garnishment proceedings from ETMT’s customers. ETMT unsuccessfully tried to deposit the funds into the District Court’s Registry. Accordingly, to stop the garnishment proceedings, on December 2, 2022, ETMT wired approximately \$161A million to the Plaintiff’s approved Plan Administrator, which represented at the time the full amount of the judgment with attorney’s fees and post-judgment interest. ETMT did so without waiving its ability to pursue its pending appeal or its right to appeal the merits of the judgment. Plaintiff has since dismissed the garnishment actions. ETMT cannot predict the outcome of the case, nor can ETMT predict the amount of time and expense that will be required to resolve the appeal. ETMT has been vigorous and diligent in its appeals relating to the finality issues underlying the Order and appealed the denial of the Motion to Modify to the 10th Circuit in an attempt to get a decision on finality. The appeal was fully briefed, and oral argument was held on March 21, 2023. On August 3, 2023, the 10th Circuit ruled in

of ETMT and found that the district court's plan of allocation (which was part of the final judgment) did not satisfy all finality requirements. The Court held that the district court abused its discretion in denying ETMT's Rule 60(b)(6) Motion to Modify and reversed and remanded for further proceedings. The case was sent back to the trial court so that the district court could fix the finality requirements with the judgment. Further, ETMT sought and recovered a return of funds deposited with the Plan Administrator; Class Counsel did not oppose this motion. At a status hearing on September 28, 2023, Class Counsel indicated that it would seek additional interest up until the date that the final judgment is entered. The District Court asked for briefing on the issue of additional interest and held a hearing on October 17, 2023 to address this issue further and enter a ruling as to whether additional interest should be added to the judgment total. During the hearing, the District Court ruled that additional interest should be awarded at the 12% statutory rate from the date of the first improper judgment up until October 17, 2023. However, the Judge tolled the running of interest for the time period during which the Plan Administrator was in possession of ETMT's funds (between November 2, 2022 and October 10, 2023). Based on this ruling, the Class calculated that approximately \$23A million in additional interest should be added to the final judgment. On October 19, 2023, the District Court entered the new final judgment with a corrected Plan of Allocation. Both parties agree that this newly entered judgment fixes the finality concerns and will allow an appeal to the 10th Circuit on the merits. With the inclusion of additional interest, the total amount awarded to the Plaintiffs is approximately \$104A million in actual damages and \$75A million in punitive damages. ETMT has appealed the entirety of the judgment to the Tenth Circuit and all briefing at the Tenth Circuit has been completed. Energy Transfer LP and ETC Texas Pipeline, Ltd. v. Culberson Midstream LLC, et al. On April 8, 2022, Energy Transfer and ETC Texas Pipeline, Ltd. (ETC, and together with Energy Transfer, ETC) filed suit against Culberson Midstream LLC (Culberson), Culberson Midstream Equity, LLC (Culberson Equity), and Moontower Resources Gathering, LLC (Moontower). On October 1, 2018, ETC and Culberson entered into a Gas Gathering and Processing Agreement (the Bypass GGPA) under which Culberson was to gather gas from its dedicated acreage and deliver all committed gas exclusively to ETC. In connection with the Bypass GGPA, on October 18, 2018, Energy Transfer and Culberson Equity also entered into an Option Agreement. Under the Option Agreement, Culberson Equity and Moontower had the right (but not the obligation) to require Energy Transfer to purchase their respective interests in Culberson by way of a put option. Notably, the Option Agreement is only enforceable so long as the parties comply with the Bypass GGPA. In late March 2022, Culberson Equity and Moontower submitted a put notice to Energy Transfer seeking to require Energy Transfer to purchase their respective interests in Culberson for approximately \$93A million. On April 8, 2022, Plaintiffs filed suit against Culberson, Culberson Equity and Moontower asserting claims for declaratory judgment and breach of contract, contending that they materially breached the Bypass GGPA by sending some committed gas to third parties and also by failing to send any gas to Plaintiffs since March 2020, and thus that Culberson Equity and Moontower's put notice is void. Culberson, Culberson Equity, and Moontower have answered the lawsuit. Additionally, Culberson filed a counterclaim against ETC for breach of the Bypass GGPA, seeking the recovery of damages and attorneys' fees. Culberson Equity and Moontower also filed a counterclaim against Energy Transfer for (1) breach of the Option Agreement, and (2) a declaratory judgment concerning Energy Transfer's alleged obligation to purchase the Culberson interests. The lawsuit is pending in the 193rd Judicial District Court (the District Court) in Dallas County, Texas. On April 27, 2022, Culberson filed an application for a temporary restraining order, temporary injunction, and permanent injunction, and Culberson Equity and Moontower joined in that request. The Court held a hearing on the application on April 28 and denied the injunction. In early May, Culberson filed a motion to enforce the appraisal process and confirm the validity of their put price calculation, to which Plaintiffs objected. On July 11, 2022, the Court held a hearing on the motion, and on July 19, 2022, the Court ordered the parties to engage in an appraisal process regarding the 28Table of Contents put price. An independent appraiser was appointed and issued his decision on October 15, 2022, concluding that the put price totals \$93A million. Plaintiffs have consistently reiterated their objection to the appraisal process and conclusion. On October 6, 2022, Culberson, Culberson Equity and Moontower filed a motion for summary judgment, but the Court postponed considering it until after further document discovery and depositions. On December 7, 2022, Plaintiffs amended their petition to add Moontower Resources Operating, LLC and Moontower Resources WI, LLC as Defendants, and to assert a claim against all Defendants for fraudulent inducement. Defendants refiled updated motions for summary judgment on May 5, 2023, seeking summary judgment on: (1) Plaintiffs' breach of contract and declaratory judgment claims on a no-evidence basis; (2) Plaintiffs' fraud and alter ego claims on a no-evidence basis; and (3) Plaintiffs' fraud claim on a traditional basis. Plaintiffs responded on June 6, 2023. Defendants submitted their replies in support of summary judgment on June 12, 2023. On June 5, 2023, counsel for Defendants informed the Court via a letter that Defendants were continuing the submission date of the no-evidence motion regarding Plaintiffs' breach of contract and declaratory judgment claims, noting that such submission would be rescheduled along with a traditional summary judgment motion regarding the same subject matter. To that end, on July 17, 2023, Defendant Culberson Midstream, LLC filed a Traditional Motion for Summary Judgment on Plaintiffs' Breach of Contract and Declaratory Judgment Claims, while Defendants Culberson Midstream Equity, LLC and Moontower Resources Gathering filed a Motion for Partial Summary Judgment Regarding the Breach of the Option Agreement. Further, on July 25, 2023, Defendants filed a Traditional and No-Evidence Motion for Summary Judgment Regarding Damages and Rescission. On July 28, 2023, in turn, Plaintiff ETC Texas Pipeline, Ltd. filed a Traditional Motion for Partial Summary Judgment on Breach of Contract and Declaratory Judgment. On September 20, 2023, the Court held oral argument on the various Motions for Summary Judgment. Following oral argument, on September 26, 2023, the Court ruled on each of the Motions. The Court denied Defendants' Traditional Motion for Partial Summary Judgment Regarding Fraud, Defendants' No Evidence Motion for Summary Judgment Regarding Plaintiffs' Fraud and Alter Ego Claims, Defendants' Traditional and No Evidence Motion for Partial Summary Judgment Regarding Damages and Rescission, and Plaintiff ETC Texas Pipeline, Ltd.'s Traditional Motion for Partial Summary Judgment on Breach of Contract and Declaratory Judgment. The Court granted Culberson Midstream, LLC's Traditional Motion for Partial Summary Judgment Seeking Dismissal of Plaintiffs' Breach of Contract and Declaratory Judgment Claims and Culberson Midstream Equity, LLC and Moontower Resources Gathering filed a Motion for Partial Summary Judgment Regarding Breach of the Option Agreement. The Fifth Court of Appeals (Dallas) denied Defendants' motion seeking permission to allow an interlocutory appeal of the order denying their Traditional Motion for Partial Summary Judgment Regarding Fraud. Discovery has closed in this matter. Trial on Plaintiff Energy Transfer LP's fraud claim is currently set for January 21, 2025. Plaintiffs cannot predict the ultimate outcome of this litigation or the amount of time and expense that will be required to resolve it. Massachusetts Attorney General v. New England Gas Company On July 7, 2011, the Massachusetts Attorney General (the AG) filed a regulatory complaint with the Massachusetts Department of Public Utilities (the DPU) against New England Gas Company (the NEG) with respect to certain environmental cost recoveries. NEG was an operating division of Southern Union Company (the NEG assets), and the NEG assets were acquired in connection with the merger transaction with Energy Transfer in March 2012. Subsequent to the merger, in 2013, SUG sold the NEG assets to Liberty Utilities (the Liberty assets) and together with NEG and SUG, the Respondents, and retained certain potential liabilities, including the environmental cost recoveries with respect to the pending complaint before the DPU. Specifically, the MA AG seeks a refund to NEG's ratepayers for approximately \$18A million in legal fees associated with SUG environmental response activities. The MA AG requests that the DPU initiate an investigation into NEG's collection and reconciliation of recoverable environmental costs, namely: (1) the legal fees charged by the Kasowitz, Benson, Torres & Friedman firm and passed through the recovery mechanism since 2005; (2) the legal fees charged by the Bishop, London & Dadds firm and passed through the recovery mechanisms since 2005; and (3) the legal fees passed through the recovery mechanism that the MA AG contends only qualify for a lesser (i.e., 50%) level of recovery. Respondents maintain that, by tariff, these costs are recoverable through rates charged to NEG customers pursuant to the environmental remediation adjustment clause program. After the Respondents answered the complaint and filed a motion to dismiss in 2011, the Hearing Officer deferred decision on the motion to dismiss and issued a stay of discovery pending resolution of a discovery dispute, which it later lifted on June 24, 2013, permitting the case to resume. However, the MA AG failed to take any further steps to prosecute its claims for nearly seven years. The case remained largely dormant until February 2022, when the Hearing Officer denied the motion to dismiss. After receiving input from the parties, the Hearing Officer entered a procedural schedule on March 16, 2022 (which was amended slightly on August 29Table of Contents 22, 2022). The parties engaged in discovery and the preparation of pre-filed testimony. Respondents submitted their pre-filed testimony on July 11, 2022. The MA AG served three sets of discovery requests on Respondents on September 9, September 12, and September 20, respectively, to which Respondents timely responded. On October 5, 2022, the MA AG requested that the DPU issue a ruling on whether the information that Respondents redacted in their attorneys' fees invoices is protected by the attorney-client privilege. On the same day, the MA AG also filed a Motion to Stay the Procedural Schedule pending a ruling on the privilege issue. On October 6, 2022, without even affording Respondents the opportunity to respond, the DPU granted the MA AG's request to stay the procedural schedule. Accordingly, all previous deadlines (including the MA AG's October 7, 2022, deadline to submit direct pre-filed testimony) are presently stayed. On October 18, 2023, the DPU issued an Order on Attorney General's Motion to Compel, ruling on issues originally raised in a motion to compel that the MA AG filed in 2013. The October 18, 2023 Order directed NEG to review its redactions again and, to the extent any invoices are completely redacted or heavily redacted, to provide more lightly redacted versions within 30 days. The October 18, 2023 Order also stated that the DPU will set a new procedural schedule in this matter sometime after NEG complies with the directives in the order, which the Company has completed as of January 17, 2024. The matter remains stayed until the DPU sets a new procedural schedule. Crestwood Midstream Partners, LP v. Linde Litigation On December 23, 2019, Linde Engineering North America Inc. (Linde) filed a lawsuit in the District Court of Harris County, Texas alleging that Arrow Field Services, LLC, our consolidated subsidiary, and Crestwood Midstream Partners, LP (collectively, Crestwood) breached a contract entered into in March 2018 under which Linde was to provide engineering, procurement and construction services to Crestwood related to the completion of the construction of the Bear Den II cryogenic processing plant. Trial was held in June 2022, and a final judgment was entered on October 24, 2022. The final judgment includes an award of damages of approximately \$20.7A million, a pre-judgment interest award of approximately \$17.7A million and attorney fees and other costs of approximately \$4.7A million. Crestwood has insurance coverage related to certain pre-judgment interest awards but has not recorded a receivable related to any potential insurance recovery on June 30, 2023. On January 9, 2023, Crestwood paid approximately \$21.2A million to the Court Registry under protest to mitigate the impact of post-judgment interest. Crestwood filed a Notice of Appeal on January 13, 2023, and filed its Appellate Brief on September 29, 2023. Linde's response was filed on February 8, 2024. Crestwood anticipates that oral argument will be held in late 2024. Crestwood is unable to predict the ultimate outcome on the appeal related to this matter. State of Oklahoma Attorney General v. Winter Storm Uri On April 10, 2024, the State of Oklahoma, through Attorney General Gentner Drummond (the AG), filed a petition on behalf of Grand River Dam Authority against Defendants ET Gathering & Processing, LLC, successor by merger to Enable Midstream Partners, LP, Enable Oklahoma Intrastate Transmission, LLC, Enable Gas Transmission, LLC and Enable Energy Resources, LLC (collectively, Defendants) arising out of Winter Storm Uri in February 2021. Specifically, Plaintiff alleges that Defendants violated the Oklahoma Antitrust Reform Act (9 O.S. 1001, et. seq.) by acting individually and in concert with each other to unreasonably restrain trade in the natural gas market in Oklahoma during the storm. Plaintiff also alleges causes of action for breach of contract, unjust enrichment, fraud, bad faith, conspiracy and negligence. Plaintiff's petition seeks actual damages, punitive damages, treble damages and attorneys' fees and costs. However, the actual amount sought was not specified. On June 3, 2024, Defendants filed a Motion to Dismiss and, alternatively, a Motion to Transfer Venue, along with a Brief in Support. In its Motion to Dismiss, Defendants argued that Plaintiff's petition fails to state a claim upon which relief can be granted and also that such claims should be dismissed because collateral estoppel bars Plaintiff from bringing allegations inconsistent with earlier agency and judicial findings that the extreme cold weather "not Defendants' conduct" caused the natural gas shortage and resulting high prices during Winter Storm Uri. Defendants also argued that Plaintiff's suit should be dismissed for filing suit in the wrong forum or, alternatively, should be transferred to the correct county of venue (Oklahoma County). Plaintiff filed its response brief on July 12, 2024. Defendants cannot predict the ultimate outcome of this litigation but will vigorously defend against these claims. Tax Contingencies Internal Revenue Service v. The Partnership's 2020 U.S. Federal income tax return is currently under examination by the Internal Revenue Service (the IRS). In general, Energy Transfer and its subsidiaries are no longer subject to examination by the IRS, and most state tax authorities, for the 2019 and prior tax years. 30Table of Contents USAC is currently under examination by the IRS for years 2019 and 2020. The IRS has issued preliminary partnership examination changes, along with imputed underpayment computations. Based on discussions with the IRS, USAC has estimated a potential range of loss up to \$27A million, including interest. Once a final partnership imputed underpayment, if any, is determined, USAC's general partner may either elect to pay the imputed underpayment (including any applicable penalties and interest) directly to the IRS or, if eligible, issue a revised information statement to each USAC unitholder, and former USAC unitholder, as applicable, with respect to an audited and adjusted return. New York Motor Fuel Excise Tax Audits ETMT, Sunoco LLC and Sunoco Retail LLC are currently under motor fuel excise tax audits in the state of New York for the periods of March 2017 through May 2020. These audits are currently ongoing and no assessments have been made. We cannot predict the outcome of these audits; however, to the extent material assessments may be issued, we would expect to use all appropriate administrative and legal measures to defend our positions. USAC - Oklahoma Tax Commission USAC is currently protesting certain assessments made by the Oklahoma Tax Commission (the OTC). USAC believes it is reasonably possible that it could incur losses related to this assessment. Whether, and to what extent, USAC incurs losses depends on whether the administrative law judge assigned by the OTC accepts or rejects USAC's position that the transactions are not taxable and, if rejected, whether USAC ultimately loses any and all subsequent legal challenges to such determination. USAC estimates that the range of losses it could incur is up to \$30A million, including penalties and interest. Environmental Matters Our operations are subject to extensive federal, tribal, state and local environmental and safety laws and regulations that require expenditures to ensure compliance, including related to air emissions and wastewater discharges, at operating facilities and for remediation at current and former facilities as well as waste disposal sites. Historically, our environmental compliance costs have not had a material adverse effect on our results of operations but there can be no assurance that such costs will not be material in the future or that such future compliance with existing, amended or new legal requirements will not have a material adverse effect on our business and operating results. Costs of planning, designing, constructing and operating pipelines, plants and other facilities must incorporate compliance

as regulatory assets on our consolidated balance sheets. The following table reflects the amounts of accrued liabilities recorded in our consolidated balance sheets related to environmental matters that are considered to be probable and reasonably estimable. Currently, we are not able to estimate possible losses or a range of possible losses in excess of amounts accrued. Except for matters discussed above, we do not have any material environmental matters assessed as reasonably possible that would require disclosure in our consolidated financial statements. June 30, 2024 December 31, 2023 Current \$49A \$42A Non-current 225A 235A Total environmental liabilities \$274A \$277A We have established a wholly-owned captive insurance company to bear certain risks associated with environmental obligations related to certain sites that are no longer operating. The premiums paid to the captive insurance company include estimates for environmental claims that have been incurred but not reported, based on an actuarially determined fully developed claims expense estimate. In such cases, we accrue losses attributable to unasserted claims based on the discounted estimates that are used to develop the premiums paid to the captive insurance company. During the six months ended June 30, 2024 and 2023, the Partnership recorded \$4A million and \$18A million, respectively, of expenditures related to environmental cleanup programs. Our pipeline operations are subject to regulation by the United States Department of Transportation under PHMSA, pursuant to which PHMSA has established requirements relating to the design, installation, testing, construction, operation, replacement and management of pipeline facilities. Moreover, PHMSA, through the Office of Pipeline Safety, has promulgated a rule requiring pipeline operators to develop integrity management programs to comprehensively evaluate their pipelines, and take measures to protect pipeline segments located in what the rule refers to as "high consequence areas." Activities under these integrity management programs involve the performance of internal pipeline inspections, pressure testing or other effective means to assess the integrity of these regulated pipeline segments, and the regulations require prompt action to address integrity issues raised by the assessment and analysis. Integrity testing and assessment of all of these assets will continue, and the results of such testing and assessment could cause us to incur future capital and operating expenditures for repairs or upgrades deemed necessary to ensure the continued safe and reliable operation of our pipelines; however, no estimate can be made at this time of the likely range of such expenditures. Our operations are also subject to the requirements of the Federal Occupational Safety and Health Act ("OSHA") and comparable state laws that regulate the protection of the health and safety of employees. In addition, the Occupational Safety and Health Administration's hazardous communication standard requires that information be maintained about hazardous materials used or produced in our operations and that this information be provided to employees, state and local government authorities and citizens. We believe that our past costs for OSHA required activities, including general industry standards, record keeping requirements and monitoring of occupational exposure to regulated substances have not had a material adverse effect on our results of operations; however, there is no assurance that such costs will not be material in the future. 32 Table of Contents 11. REVENUE Disaggregation of Revenue The Partnership's consolidated financial statements reflect eight reportable segments, which also represent the level at which the Partnership aggregates revenue for disclosure purposes. Note 13 depicts the disaggregation of revenue by segment. Contract Balances with Customers The Partnership satisfies its obligations by transferring goods or services in exchange for consideration from customers. The timing of performance may differ from the timing the associated consideration is paid to or received from the customer, thus resulting in the recognition of a contract asset or a contract liability. The Partnership recognizes a contract asset when making upfront consideration payments to certain customers or when providing services to customers prior to the time at which the Partnership is contractually allowed to bill for such services. The Partnership recognizes a contract liability if the customer's payment of consideration precedes the Partnership's fulfillment of the performance obligations. Certain contracts contain provisions requiring customers to pay a fixed minimum fee, but allow customers to apply such fees against services to be provided at a future point in time. These amounts are reflected as deferred revenue until the customer applies the deficiency fees to services provided or becomes unable to use the fees as payment for future services due to expiration of the contractual period the fees can be applied or physical inability of the customer to utilize the fees due to capacity constraints. Additionally, Sunoco LP maintains some franchise agreements requiring dealers to make one-time upfront payments for long-term license agreements. Sunoco LP recognizes a contract liability when the upfront payment is received and recognizes revenue over the term of the license. The following table summarizes the consolidated activity of our contract liabilities: Contract Liabilities Balance, December 31, 2023 \$749A Additions 668A Revenue recognized (629) Balance, June 30, 2024 \$788A Balance, December 31, 2023 \$615A Additions 522A Revenue recognized (564) Balance, June 30, 2023 \$573A The balances of Sunoco LP's contract assets and contract liabilities were as follows: June 30, 2024 December 31, 2023 Contract assets \$276A \$256A Accounts receivable from contracts with customers \$79A \$89A Contract liabilities \$1A "Performance Obligations At contract inception, the Partnership assesses the goods and services promised in its contracts with customers and identifies a performance obligation for each promise to transfer a good or service (or bundle of goods or services) that is distinct. To identify the performance obligations, the Partnership considers all the goods or services promised in the contract, whether explicitly stated or implied based on customary business practices. For a contract that has more than one performance obligation, the Partnership allocates the total contract consideration it expects to be entitled to, to each distinct performance obligation based on a standalone selling price basis. Revenue is recognized when (or as) the performance obligations are satisfied, that is, when the customer obtains control of the good or service. Certain of our contracts contain variable components, which, when combined with the fixed component, are considered a single performance obligation. For these types of contracts, only the fixed components of the contracts are included in the following table. 33 Table of Contents As of June 30, 2024, the aggregate amount of transaction price allocated to unsatisfied (or partially satisfied) performance obligations was \$38.32A billion. The Partnership expects to recognize this amount as revenue within the time bands illustrated in the following table: Years Ending December 31, 2024 (remainder) 2025 2026 Thereafter Total Revenue expected to be recognized on contracts with customers existing as of June 30, 2024 \$3,989A \$7,100A \$6,200A \$21,035A \$38,324 12. DERIVATIVE ASSETS AND LIABILITIES Commodity Price Risk We are exposed to market risks related to the volatility of commodity prices. To manage the impact of volatility from these prices, we utilize various exchange-traded and OTC commodity financial instrument contracts. These contracts consist primarily of futures, swaps and options and are recorded at fair value in our consolidated balance sheets. We use futures and basis swaps, designated as fair value hedges, to hedge our natural gas inventory stored in our Bammel storage facility. At hedge inception, we lock in a margin by purchasing gas in the spot market or off-peak season and entering into a financial contract. Changes in the spreads between the forward natural gas prices and the physical inventory spot price result in unrealized gains or losses until the underlying physical gas is withdrawn and the related designated derivatives are settled. Once the gas is withdrawn and the designated derivatives are settled, the previously unrealized gains or losses associated with these positions are realized. We use futures, swaps and options to hedge the sales price of natural gas we retain for fees in our intrastate transportation and storage segment and operational gas sales in our interstate transportation and storage segment. These contracts are not designated as hedges for accounting purposes. We use NGL and crude derivative swap contracts to hedge forecasted sales of NGL and condensate equity volumes we retain for fees in our midstream segment whereby our subsidiaries generally gather and process natural gas on behalf of producers, sell the resulting residue gas and NGL volumes at market prices and remit to producers an agreed upon percentage of the proceeds based on an index price for the residue gas and NGL. These contracts are not designated as hedges for accounting purposes. We utilize swaps, futures and other derivative instruments to mitigate the risk associated with market movements in the price of natural gas, refined products and NGLs to manage our storage facilities and the purchase and sale of purity NGL. These contracts are not designated as hedges for accounting purposes. We use futures and swaps to achieve ratable pricing of crude oil purchases, to convert certain expected refined product sales to fixed or floating prices, to lock in margins for certain refined products and to lock in the price of a portion of natural gas purchases or sales. These contracts are not designated as hedges for accounting purposes. We use financial commodity derivatives to take advantage of market opportunities in our trading activities which complement our intrastate transportation and storage segment's operations and are netted in cost of products sold in our consolidated statements of operations. We also have trading and marketing activities related to power and natural gas in our all other segment which are also netted in cost of products sold. As a result of our trading activities and the use of derivative financial instruments in our intrastate transportation and storage segment, the degree of earnings volatility that can occur may be significant, favorably or unfavorably, from period to period. We attempt to manage this volatility through the use of daily position and profit and loss reports provided to our risk oversight committee, which includes members of senior management, and the limits and authorizations set forth in our commodity risk management policy. 34 Table of Contents The following table details our outstanding commodity-related derivatives: June 30, 2024 December 31, 2023 Notional Volume Maturity Notional Volume Maturity Mark-to-Market Derivatives Natural Gas (BBtu): Fixed Swaps/Futures 9,845A 2024-2026, 247A 2024-2026 Basis Swaps IFERC/NYMEX (119,000A 2024-2027, (46,975) 2024-2025 Swing Swaps (1,033) 2024-2025 (97,728) 2024-2025 Options 4A "A Puts 50A 2024, 900A 2024 Options 4A " Calls 200A 2024 250A 2024 Forward Physical Contracts (6,080) 2024-2026 (1,751) 2024-2026 Power (Megawatt): Forwards 189,825A 2024-2029, 155,600A 2024-2029 Futures (318,920) 2024-2026 (464,897) 2024 Options 4A "A Puts (14,400) 2024-2025 136,000A 2024 Options 4A "A Calls 500,000A 2024-2025 4A "A Crude (MBbls): Forwards/ Swaps 2,359A 2024-2026 (2,674) 2024-2025 Options 4A "A Puts 4A "A (15) 2024 Options 4A "A Calls 4A "A (20) 2024 NGL/Refined Products (MBbls): Forward/ Swaps (8,151) 2024-2027 (13,870) 2024-2027 Options 4A "A Puts (4) 2024-2026 121A 2024-2026 Options 4A "A Calls (2) 2024-2026 (43) 2024-2026 Futures (3,341) 2024-2026 (4,548) 2024-2025 Fair Value Hedging Derivatives Natural Gas (BBtu): Basis Swaps IFERC/NYMEX (52,183) 2024-2025 (39,013) 2024 Fixed Swaps/Futures (52,183) 2024-2025 (39,013) 2024 Hedged Item 4A "A Inventory 52,183A 2024-2025 39,013A 2024 (1) Includes aggregate amounts for open positions related to Houston Ship Channel, Waha Hub, NGLP TexOk, West Louisiana Zone and Henry Hub locations. Interest Rate Risk We are exposed to market risk for changes in interest rates. To maintain a cost effective capital structure, we borrow funds using a mix of fixed rate debt and variable rate debt. We also manage our interest rate exposure by utilizing interest rate swaps to achieve a desired mix of fixed and variable rate debt. We also utilize forward starting interest rate swaps to lock in the rate on a portion of our anticipated debt issuances. The following table summarizes USAC's interest rate swap outstanding which was not designated as a hedge for accounting purposes: Term Type Notional Amount Outstanding June 30, 2024 December 31, 2023 December 2025 Pay a fixed rate of 3.9725% and receive a floating rate based on SOFR \$700A \$700A 35 Table of Contents Credit Risk Credit risk refers to the risk that a counterparty may default on its contractual obligations, resulting in a loss to the Partnership. Credit policies have been approved and implemented to govern the Partnership's portfolio of counterparties with the objective of mitigating credit losses. These policies establish guidelines, controls and limits to manage credit risk within approved tolerances by mandating an appropriate evaluation of the financial condition of existing and potential counterparties, monitoring agency credit ratings, and by implementing credit practices that limit exposure according to the risk profiles of the counterparties. Furthermore, the Partnership may, at times, require collateral under certain circumstances to mitigate credit risk as necessary. The Partnership also uses industry standard commercial agreements which allow for the netting of exposures associated with transactions executed under a single commercial agreement. Additionally, we utilize master netting agreements to offset credit exposure across multiple commercial agreements with a single counterparty or affiliated group of counterparties. Our natural gas transportation and midstream revenues are derived significantly from companies that engage in exploration and production activities. In addition to oil and gas producers, the Partnership's counterparties consist of a diverse portfolio of customers across the energy industry, including petrochemical companies, commercial and industrial end-users, municipalities, gas and electric utilities, midstream companies and independent power generators. Our overall exposure may be affected positively or negatively by macroeconomic or regulatory changes that impact our counterparties to one extent or another. Currently, management does not anticipate a material adverse effect in our financial position or results of operations as a consequence of counterparty non-performance. The Partnership has maintenance margin deposits with certain counterparties in the OTC market, primarily with independent system operators and with clearing brokers. Payments on margin deposits are required when the value of a derivative exceeds our pre-established credit limit with the counterparty. Margin deposits are returned to us on or about the settlement date for non-exchange traded derivatives, and we exchange margin calls on a daily basis for exchange traded transactions. Since the margin calls are made daily with the exchange brokers, the fair value of the financial derivative instruments is deemed current and netted in deposits paid to vendors within other current assets in the consolidated balance sheets. For financial instruments, failure of a counterparty to perform on a contract could result in our inability to realize amounts that have been recorded on our consolidated balance sheets and recognized in net income or other comprehensive income. Derivative Summary The following table provides a summary of our derivative assets and liabilities: Fair Value of Derivative Instruments Asset Derivatives Liability Derivatives June 30, 2024 December 31, 2023 June 30, 2024 December 31, 2023 Derivatives designated as hedging instruments: Commodity derivatives 4A " margin deposits 14A \$51A \$(9) (6) 14A 51A (9) (6) Derivatives not designated as hedging instruments: Commodity derivatives 4A " margin deposits 489A 427A (493) (374) Commodity derivatives 94A 132A (88) (80) Interest rate derivatives 8A 6A 4A (4) 591A 565A (581) (458) Total derivatives \$605A \$616A \$(590) (464) 36 Table of Contents The following table presents the fair value of our recognized derivative assets and liabilities on a gross basis and amounts offset on the consolidated balance sheets that are subject to enforceable master netting arrangements or similar arrangements: Asset Derivatives Liability Derivatives Balance Sheet Location June 30, 2024 December 31, 2023 June 30, 2024 December 31, 2023 Derivatives without offsetting agreements Derivative assets (liabilities) \$8A \$6A 4A (4) Derivatives in offsetting agreements: OTC contracts Derivative assets (liabilities) 94A 132A (88) (80) Broker cleared derivative contracts Other current assets (liabilities) 503A 478A (502) (380) Total gross derivatives 605A 616A (590) (464) Offsetting agreements: Counterparty netting Derivative assets (liabilities) (73) (72) 73A 72A Counterparty netting Other current assets (liabilities) (480) (368) 480A 368A Total net derivatives \$52A \$176A \$(37) (24) We disclose the non-exchange traded financial derivative instruments as derivative assets and liabilities on our consolidated balance sheets at fair value with amounts classified as either current or long-term depending on the anticipated settlement date. The following table summarizes the location and amounts recognized in our consolidated statements of operations with respect to our derivative financial instruments: Location Amount of Gain (Loss) Recognized in Income on Derivatives Three Months Ended June 30, Six Months Ended June 30, 2024 2023 2024 2023 Derivatives not designated as hedging instruments: Commodity derivatives Cost of products sold \$(24) \$(6) (15) \$50A Interest rate derivatives Gain on interest rate derivatives 3A 35A 12A 15A Totals (21) \$29A \$(3) \$65A 13. REPORTABLE SEGMENTS Our reportable segments, which conduct their business primarily in the United States, are as follows: "intrastate transportation and storage; "interstate transportation and storage; "midstream; "NGL and refined products transportation and services; "crude oil transportation and services; "investment in Sunoco LP; "investment in USAC; and "all other. Consolidated revenues and expenses reflect the elimination of all material intercompany transactions. 37 Table of Contents Revenues from our intrastate transportation and storage segment are primarily reflected in natural gas sales and gathering, transportation and other fees. Revenues from our interstate transportation and storage segment are primarily reflected in gathering, transportation and other fees. Revenues from our midstream segment are primarily reflected in natural gas sales, NGL sales and gathering, transportation and other fees. Revenues from our NGL and refined products transportation and services segment are primarily reflected in NGL sales and gathering, transportation and other fees. Revenues from our crude oil transportation and services segment are primarily reflected in crude sales. Revenues from our investment in Sunoco LP segment are primarily reflected in refined product sales and, subsequent to Sunoco LP's acquisition of NuStar in May 2024, also in gathering, transportation and other fees. Revenues from our investment in USAC segment are primarily reflected in gathering, transportation and other fees. Revenues from our all other segment are primarily reflected in natural gas sales and gathering, transportation and other fees. We report Segment Adjusted EBITDA and consolidated Adjusted EBITDA as measures of segment performance. We define Segment Adjusted EBITDA and consolidated Adjusted EBITDA as total partnership earnings before interest, taxes, depreciation, depletion, amortization and other non-cash items, such as non-cash compensation expense, gains and losses on disposals of assets, the allowance for equity funds used during construction, unrealized gains and losses on commodity risk management activities, inventory valuation adjustments, non-cash impairment charges, losses on extinguishments of debt and other non-operating income or expense items, as well as certain non-recurring gains and losses. Inventory valuation adjustments that are excluded from the calculation of Adjusted EBITDA represent only the changes in lower of cost or market reserves on inventory that is carried at LIFO. These amounts are unrealized valuation adjustments applied to Sunoco LP's fuel volumes remaining in inventory at the end of the period. Segment Adjusted EBITDA and consolidated Adjusted EBITDA reflect amounts for unconsolidated affiliates based on the same recognition and measurement methods used to record equity in earnings of unconsolidated affiliates. Adjusted EBITDA related to unconsolidated affiliates excludes the same items with respect to the unconsolidated affiliate as those excluded from the calculation of Segment Adjusted EBITDA and consolidated Adjusted EBITDA, such as interest, taxes, depreciation, depletion, amortization and other non-cash items. Although these amounts are excluded from Adjusted EBITDA related to unconsolidated affiliates, such exclusion should not be understood to imply that we have control over the operations and resulting revenues and expenses of such affiliates. We do not control our unconsolidated affiliates; therefore, we do not control the earnings or cash flows of such affiliates. The use of Segment Adjusted EBITDA or Adjusted EBITDA related to unconsolidated affiliates as an analytical tool should be limited accordingly. 38 Table of

ContentsThe following tables present financial information by segment:Three Months EndedJune 30,Six Months EndedJune 30,2024202320242023Revenues:Intrastate transportation and storage:Revenues from external customers\$578A \$730A \$1,388A \$1,544A Intersegment revenues59A 77A 167A 553A 637A 807A 1,555A 2,097A Interstate transportation and storage:Revenues from external customers153A 536A 1,108A 1,158A Intersegment revenues6A 14A 13A 26A 519A 550A 1,121A 1,184A Midstream:Revenues from external customers776A 786A 1,582A 1,595A Intersegment revenues1,731A 1,682A 3,699A 3,627A 2,507A 2,468A 5,281A 5,222A NGL and refined products transportation and services:Revenues from external customers4,897A 4,104A 10,581A 8,841A Intersegment revenues898A 897A 1,740A 1,763A 5,795A 5,001A 12,321A 10,604A Crude oil transportation and services:Revenues from external customers7,362A 5,953A 15,000A 12,032A Intersegment revenues10A 46A 10A 1A 7,372A 5,953A 15,010A 12,033A Investment in Sunoco LP:Revenues from external customers6,172A 5,729A 11,667A 11,078A Intersegment revenues1A 16A 5A 29A 6,173A 5,745A 11,672A 11,107A Investment in USAC:Revenues from external customers230A 201A 453A 393A Intersegment revenues6A 6A 12A 11A 236A 207A 465A 404A All other:Revenues from external customers201A 281A 579A 674A Intersegment revenues95A 118A 183A 269A 296A 399A 762A 943A Eliminations(2,806)(2,810)(5,829)(6,279)Total revenues\$20,729A \$18,320A \$42,358A \$37,315A 39Table of ContentsThree Months EndedJune 30,Six Months EndedJune 30,2024202320242023Segment Adjusted EBITDA:Intrastate transportation and storage\$328A \$216A \$766A \$625A Interstate transportation and storage392A 441A 875A 977A Midstream693A 579A 1,389A 1,220A NGL and refined products transportation and services1,070A 837A 2,059A 1,776A Crude oil transportation and services801A 674A 1,649A 1,200A Investment in Sunoco LP320A 250A 562A 471A Investment in USAC144A 125A 283A 243A All other12A 46A 57A 43A Adjusted EBITDA (consolidated)\$3,760A \$3,122A \$7,640A \$6,555A Three Months EndedJune 30,Six Months EndedJune 30,2024202320242023Reconciliation of net income to Adjusted EBITDA:Net income\$1,992A \$1,233A \$3,684A \$2,680A Depreciation, depletion and amortization1,213A 1,061A 2,467A 2,120A Interest expense, net of interest capitalized762A 641A 1,490A 1,260A Income tax expense227A 108A 316A 179A Impairment losses50A 10A 50A 11A Gain on interest rate derivatives(3)(35)(12)(15)Non-cash compensation expense30A 27A 76A 64A Unrealized (gain) loss on commodity risk management activities(38)(55)103A 75A Inventory valuation adjustments (Sunoco LP)32A 57A (98)28A Loss on extinguishment of debt6A 46A 11A 46A Adjusted EBITDA related to unconsolidated affiliates170A 171A 341A 332A Equity in earnings of unconsolidated affiliates(85)(95)(183)(183)Gain on sale of West Texas assets (Sunoco LP) (598)46A (598)46A Other, net2A (1)(7)4A Adjusted EBITDA (consolidated)\$3,760A \$3,122A \$7,640A \$6,555A 40Table of ContentsITEM 2. MANAGEMENT’S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITIONAND RESULTS OF OPERATIONS(Tabular dollar and unit amounts, except per unit data, are in millions)The following is a discussion of our historical consolidated financial condition and results of operations, and should be read in conjunction with (i) our historical consolidated financial statements and accompanying notes thereto included elsewhere in this Quarterly Report on Form 10-Q; and (ii) the consolidated financial statements and management’s discussion and analysis of financial condition and results of operations included in the Partnership’s 2023 Annual Report on Form 10-K for the year ended December 31, 2023 filed with the SEC on February 16, 2024. This discussion includes forward-looking statements that are subject to risk and uncertainties. Actual results may differ substantially from the statements we make in this section due to a number of factors that are discussed in Item 1A. Risk Factors of our Quarterly Report on Form 10-Q for the quarter ended March 31, 2024 filed with the SEC on May 9, 2024. Additional information on forward-looking statements is discussed in Forward-Looking Statements. Unless the context requires otherwise, references to Energy Transfer, Energy Transfer’s Acquisition of Permian Joint Venture, Energy Transfer completed the previously announced acquisition of 100% of the membership interest in WGT Midstream Holdings LLC (WGT Midstream), Consideration for the transaction was comprised of \$2.28A billion in cash and approximately 50.8A million newly issued Energy Transfer common units, which had a fair value of approximately \$830A million. Energy Transfer granted customary registration rights to the sellers and certain of their affiliates and designees in connection with the transaction. The acquired assets add approximately 6,000 miles of complementary gas gathering pipelines that extend Energy Transfer’s network in the Midland Basin. Also, as part of the transaction, the Partnership added eight gas processing plants with a total capacity of approximately 1.3 Bcf/d, and two additional processing plants that were under construction at closing. Since closing the transaction, one of these 200 MMcf/d processing plants was placed into service. Sunoco LP’s Acquisitions, NuStar On May 3, 2024, Sunoco LP completed the previously announced acquisition of all of the common units of NuStar Energy L.P. (NuStar). Under the terms of the merger agreement, NuStar common unitholders received 0.400 Sunoco LP common units for each NuStar common unit. In connection with the acquisition, Sunoco LP issued approximately 51.5 million common units, which had a fair value of approximately \$2.8A billion, assumed debt totaling approximately \$3.5A billion including approximately \$56A million of lease related financing obligations and assumed preferred units with a fair value of approximately \$800A million. NuStar has approximately 9,500 miles of pipeline and 63 terminal and storage facilities that store and distribute crude oil, refined products, renewable fuels, ammonia and specialty liquids. Zenith European Terminals On March 13, 2024, Sunoco LP completed the previously announced acquisition of liquid fuels terminals in Amsterdam, Netherlands and Bantry Bay, Ireland from Zenith Energy for approximately 1.7A million (\$185A million), including working capital. Sunoco LP’s Divestiture West Texas Sale On April 16, 2024, Sunoco LP completed the previously announced sale of 204 convenience stores located in West Texas, New Mexico and Oklahoma to 7-Eleven, Inc. for approximately \$1.00A billion, including customary adjustments for fuel and merchandise inventory. As part of the sale, Sunoco LP also amended its existing take-or-pay fuel supply agreement with 7-Eleven, Inc. to incorporate additional fuel gross profit. 41Table of ContentsJoint Venture TransactionPermian Joint Venture On July 16, 2024, Energy Transfer and Sunoco LP announced the formation of a joint venture combining their respective crude oil and produced water gathering assets in the Permian Basin. Pursuant to the contribution agreement by and among Sunoco LP, SUN Pipeline Holdings LLC, NuStar Permian Transportation and Storage LLC, NuStar Permian Crude Logistics LLC, NuStar Permian Holdings LLC, NuStar Logistics, L.P., ET-S Permian Holdings Company LP, ET-S Permian Pipeline Company LLC, ET-S Permian Marketing Company LLC, Energy Transfer and Energy Transfer Crude Marketing, LLC dated July 14, 2024, in a cashless transaction, Sunoco LP contributed all of its Permian crude oil gathering assets and operations to the joint venture. Additionally, Energy Transfer contributed its Permian crude oil and produced water gathering assets and operations to the joint venture. Energy Transfer’s low-haul crude pipeline network that provides transportation of crude oil out of the Permian Basin to Nederland, Houston and Cushing is excluded from the joint venture. The joint venture operates more than 5,000 miles of crude oil and water gathering pipelines with crude oil storage capacity in excess of 11A million barrels. Energy Transfer holds a 67.5% interest with Sunoco LP holding the remaining 32.5% interest in the joint venture. The formation of the joint venture was effective on July 1, 2024. Quarterly Cash Distribution In July 2024, Energy Transfer announced a quarterly distribution of \$0.3200 per unit (\$1.28 annualized) on Energy Transfer common units for the quarter ended June 30, 2024. Regulatory Update Interstate Natural Gas Transportation Regulation Rate Regulation Effective January 2018, the 2017 Tax Cuts and Jobs Act (the Tax Act) changed several provisions of the federal tax code, including a reduction in the maximum corporate tax rate. On March 15, 2018, in a set of related proposals, the FERC addressed treatment of federal income tax allowances in regulated entity rates. The FERC issued a Revised Policy Statement on Treatment of Income Taxes (Revised Policy Statement) stating that it will no longer permit master limited partnerships to recover an income tax allowance in their cost-of-service rates. The FERC issued the Revised Policy Statement in response to a remand from the United States Court of Appeals for the District of Columbia Circuit in United Airlines v. FERC, in which the court determined that the FERC had not justified its conclusion that a pipeline organized as a master limited partnership would not recover its taxes under the current policy by both including an income-tax allowance in its cost of service and earning a return on equity calculated using the discounted cash flow methodology. On July 18, 2018, the FERC clarified that a pipeline organized as a master limited partnership will not be precluded in a future proceeding from arguing and providing evidentiary support that it is entitled to an income tax allowance and demonstrating that its recovery of an income tax allowance does not result in a double-recovery of investors’ income tax costs. On July 31, 2020, the United States Court of Appeals for the District of Columbia Circuit issued an opinion upholding the FERC’s decision denying a separate master limited partnership recovery of an income tax allowance and its decision not to require the master limited partnership to refund accumulated deferred income tax balances. In light of the rehearing order’s clarification regarding an individual entity’s ability to argue in support of recovery of an income tax allowance and the court’s subsequent opinion upholding denial of an income tax allowance to a master limited partnership, the impact of the FERC’s policy on the treatment of income taxes on the rates we can charge for FERC-regulated transportation services is unknown at this time. Even without application of the FERC’s rate making-related policy statements and rulemakings, the FERC or our shippers may challenge the cost-of-service rates we charge. The FERC’s establishment of a just and reasonable rate is based on many components, including ROE and tax-related components, but also other pipeline costs that will continue to affect FERC’s determination of just and reasonable cost-of-service rates. Moreover, we receive revenues from our pipelines based on a variety of rate structures, including cost-of-service rates, negotiated rates, discounted rates and market-based rates. Many of our interstate pipelines, such as Tiger Pipeline, Midcontinent Express Pipeline and Fayetteville Express Pipeline, have negotiated market rates that were agreed to by customers in connection with long-term contracts entered into to support the construction of the pipelines. Other systems, such as Florida Gas Transmission Pipeline, Transwestern and Panhandle, have a mix of tariff rate, discount rate and negotiated rate agreements. The revenues we receive from natural gas transportation services we provide pursuant to cost-of-service based rates may decrease in the future as a result of changes to FERC policies, combined with the reduced corporate federal income tax rate established in the Tax Act. The extent of any revenue reduction related to our cost-of-service rates, if any, will depend on a detailed review of all of our cost-of-service components and the outcomes of any challenges to our rates by the FERC or our shippers. On July 18, 2018, the FERC issued a final rule establishing procedures to evaluate rates charged by the FERC-jurisdictional gas pipelines in light of the Tax Act and the FERC’s Revised Policy Statement. By an order issued on January 16, 2019, the FERC initiated a review of Panhandle’s then existing rates pursuant to Section 5 of the Natural Gas Act to determine whether the rates charged by Panhandle are just and reasonable and set the matter for hearing. On August 30, 2019, Panhandle filed a general rate proceeding under Section 4 of the Natural Gas Act. The Natural Gas Act Section 5 and Section 4 proceedings were consolidated by order of the Chief Judge on October 1, 2019. The initial decision by the administrative law judge was issued on March 26, 2021, and on December 16, 2022, the FERC issued its order on the initial decision. On January 17, 2023, Panhandle and the Michigan Public Service Commission each filed a request for rehearing of FERC’s order on the initial decision, which were denied by operation of law as of February 17, 2023. On March 23, 2023, Panhandle appealed these orders to the United States Court of Appeals for the District of Columbia Circuit (Court of Appeals), and the Michigan Public Service Commission also subsequently appealed these orders. On April 25, 2023, the Court of Appeals consolidated Panhandle’s and Michigan Public Service Commission’s appeals and stayed the consolidated appeal proceeding while the FERC further considered the requests for rehearing of its December 16, 2022 order. On September 25, 2023, the FERC issued its order addressing arguments raised on rehearing and compliance, which denied our requests for rehearing. Panhandle filed its Petition for Review with the Court of Appeals regarding the September 25, 2023 order. On October 25, 2023, Panhandle filed a limited request for rehearing of the September 25 order addressing arguments raised on rehearing and compliance, which was subsequently denied by operation of law on November 27, 2023. On November 17, 2023, Panhandle provided refunds to shippers and on November 30, 2023, Panhandle submitted a refund report regarding the consolidated rate proceedings, which was protested by several parties. On January 5, 2024, the FERC issued a second order addressing arguments raised on rehearing in which it modified certain discussion from its September 25, 2023 order and sustained its prior conclusions. Panhandle has timely filed its Petition for Review with the Court of Appeals regarding the January 5, 2024 order. On May 28, 2024, the FERC issued an order rejecting Panhandle’s refund report. On June 27, 2024, Panhandle filed a revised refund report in compliance with the FERC’s May 28, 2024 order rejecting Panhandle’s refund report, a request for rehearing of the FERC’s May 28, 2024 order rejecting Panhandle’s refund report, and provided revised refunds to shippers, or in the case of shippers whose revised refunds are less than the original amounts refunded, notices of upcoming debits. One party protested Panhandle’s revised refund report, and Panhandle submitted a response to the protest on July 24, 2024. The FERC’s determination regarding the protest and Panhandle’s response thereto remains outstanding. Pipeline Certification The FERC issued a Notice of Inquiry on April 19, 2018 (Pipeline Certification NOI), thereby initiating a review of its policies on certification of natural gas pipelines, including an examination of its long-standing Policy Statement on Certification of New Interstate Natural Gas Pipeline Facilities, issued in 1999, that is used to determine whether to grant certificates for new pipeline projects. On February 18, 2021, the FERC issued another NOI (2021 NOI), reopening its review of the 1999 Policy Statement. Comments on the 2021 NOI were due on May 26, 2021; we filed comments in the FERC proceeding. In September 2021, FERC issued a Notice of Technical Conference on Greenhouse Gas Mitigation related to natural gas infrastructure projects authorized under Sections 3 and 7 of the Natural Gas Act. A technical conference was held on November 19, 2021, and post-technical conference comments were submitted to the FERC on January 7, 2022. On February 18, 2022, the FERC issued two new policy statements: (1) an Updated Policy Statement on the Certification of New Interstate Natural Gas Facilities and (2) a Policy Statement on the Consideration of Greenhouse Gas Emissions in Natural Gas Infrastructure Project Reviews (2022 Policy Statements), to be effective that same day. On March 24, 2022, the FERC issued an order designating the 2022 Policy Statements as draft policy statements, and requested further comments. The FERC will not apply the now draft 2022 Policy Statements to pending applications or applications to be filed at FERC until it issues any final guidance on these topics. Comments on the 2022 Policy Statements were due on April 25, 2022, and reply comments were due on May 25, 2022. We are unable to predict what, if any, changes may be proposed as a result of the 2022 Policy Statements that might affect our natural gas pipeline or LNG facility projects, or when such new policies, if any, might become effective. We do not expect that any change in these policy statements would affect us in a materially different manner than any other natural gas pipeline company operating in the United States. Interstate Common Carrier Regulation Liquids pipelines transporting in interstate commerce are regulated by FERC as common carriers under the Interstate Commerce Act (ICA). Under the ICA, the FERC utilizes an indexing rate methodology which, as currently in effect, allows common carriers to change their rates within prescribed ceiling levels that are tied to changes in the Producer Price Index for Finished Goods, or PPI-FG. Many existing pipelines utilize the FERC liquids index to change transportation rates annually. The 43Table of Contents indexing methodology is applicable to existing rates, with the exclusion of market-based rates. The FERC’s indexing methodology is subject to review every five years. On December 17, 2020, FERC issued an order establishing a new index of PPI-FG plus 0.78%. The FERC received requests for rehearing of its December 17, 2020 order and on January 20, 2022, granted rehearing and modified the oil index. Specifically, for the five-year period commencing July 1, 2021 and ending June 30, 2026, FERC-regulated liquids pipelines charging indexed rates are permitted to adjust their indexed ceilings annually by PPI-FG minus 0.21%. FERC directed liquids pipelines to recompute their ceiling levels for July 1, 2021 through June 30, 2022, as well as the ceiling levels for the period July 1, 2022 to June 30, 2023, based on the new index level. Where an oil pipeline’s filed rates exceed its ceiling levels, FERC ordered such oil pipelines to reduce the rate to bring it into compliance with the recomputed ceiling level to be effective March 1, 2022. Some parties sought rehearing of the January 20 order with FERC, which was denied by FERC on May 6, 2022. Certain parties have appealed the January 20 and May 6 orders. Such appeals remain pending at the D.C. Circuit. On October 20, 2022, the FERC issued a policy statement on the Standard Applied to Complaints Against Oil Pipeline Index Rate Changes to establish guidelines regarding how the FERC will evaluate shipper complaints against oil pipeline index rate increases. Specifically, the policy statement adopted the proposal in the FERC’s earlier Notice of Inquiry issued on March 25, 2020 to eliminate the Substantially Exacerbate Test as the preliminary screen applied to complaints against index rate increases and instead adopt the proposal to apply the Percentage Comparison Test as the preliminary screen for both protests and complaints against index rate increases. At this time, we cannot determine the effect of a change in the FERC’s preliminary screen for complaints against index rates changes, however, a revised screen would result in a threshold aligned with the existing threshold for protests against index rate increases. Any complaint or protest raised by a shipper could materially and adversely affect our financial condition, results of operations or cash flows. Air Quality Standards In 2023, the EPA finalized its Good Neighbor Plan (the Plan) which seeks to reduce nitrogen oxide pollution from power plants and other industrial facilities from 23 upwind states which the EPA determined is contributing to National Ambient Air Quality Standards (NAAQS) nonattainment and interfering with maintenance of the 2015 ozone NAAQS in downwind states. As part of the Plan, the EPA announced that it would be issuing prescriptive emission standards for several sectors, including certain new and existing internal combustion engines of a certain size used in pipeline transportation of natural gas. The EPA’s final rule was to become effective on August 4, 2023, and the prescribed emission standards were scheduled to be effective in 2026. Operators and industry groups have challenged the Plan in the D.C. Circuit, as well as the legal predicates to the individual upwind states’ inclusion in the Plan in the regional circuits. The effectiveness of the rule is currently stayed in the nine states within the

Partnership’s footprint, either by nature of judicial stays of the legal predicate to the Plan or by judicial stay of the Plan itself by the U.S. Supreme Court. Proceedings as to both on the merits are ongoing. In the challenge to the Plan in the D.C. Circuit, oral argument is expected in early 2025 and a decision could take several months, projected late 2025. The Partnership currently estimates that the final rule would require retrofitting or replacement of approximately 192 engines in its interstate and intrastate natural gas transportation and storage operations. The Partnership is involved in challenging application of the Plan in the nine states impacted within its footprint. Compliance with the Plan (if implementation is not stayed or otherwise delayed) will still require substantial capital expenditures which could adversely affect our business in future periods. However, at this time, we are still assessing the potential costs of this rule and, given uncertainties resulting from the multiple legal challenges filed against the Plan in various states, in the DC Circuit and the U.S. Supreme Court, we cannot predict with any certainty what the final costs of compliance for the Plan for the Partnership ultimately may be.

RESULTS OF OPERATIONSWe report Segment Adjusted EBITDA and consolidated Adjusted EBITDA as measures of segment performance. We define Segment Adjusted EBITDA and consolidated Adjusted EBITDA as total partnership earnings before interest, taxes, depreciation, depletion, amortization and other non-cash items, such as non-cash compensation expense, gains and losses on disposals of assets, the allowance for equity funds used during construction, unrealized gains and losses on commodity risk management activities, inventory valuation adjustments, non-cash impairment charges, losses on extinguishments of debt and other non-operating income or expense items, as well as certain non-recurring gains and losses. Inventory valuation adjustments that are excluded from the calculation of Adjusted EBITDA represent only the changes in lower of cost or market reserves on inventory that is carried at LIFO. These amounts are unrealized valuation adjustments applied to Sunoco LP’s fuel volumes remaining in inventory at the end of the period. Segment Adjusted EBITDA and consolidated Adjusted EBITDA reflect amounts for unconsolidated affiliates based on the same recognition and measurement methods used to record equity in earnings of unconsolidated affiliates. Adjusted EBITDA 44Table of Contentsrelated to unconsolidated affiliates excludes the same items with respect to the unconsolidated affiliate as those excluded from the calculation of Segment Adjusted EBITDA and consolidated Adjusted EBITDA, such as interest, taxes, depreciation, depletion, amortization and other non-cash items. Although these amounts are excluded from Adjusted EBITDA related to unconsolidated affiliates, such exclusion should not be understood to imply that we have control over the operations and resulting revenues and expenses of such affiliates. We do not control our unconsolidated affiliates; therefore, we do not control the earnings or cash flows of such affiliates. The use of Segment Adjusted EBITDA or Adjusted EBITDA related to unconsolidated affiliates as an analytical tool should be limited accordingly. Segment Adjusted EBITDA, as reported for each segment in the following table, is analyzed for each segment in the section titled “Segment Operating Results.” Adjusted EBITDA is a non-GAAP measure used by industry analysts, investors, lenders and rating agencies to assess the financial performance and the operating results of the Partnership’s fundamental business activities and should not be considered in isolation or as a substitution for net income, income from operations, cash flows from operating activities or other GAAP measures.

Consolidated ResultsThree Months EndedJune 30, Six Months EndedJune 30, 20242023Change20242023ChangeSegment Adjusted EBITDA:Intrastate transportation and storage\$328A \$216A \$112A \$766A \$625A \$141A Interstate transportation and storage392A 441A (49)875A 977A (102)Midstream693A 579A 114A 1,389A 1,220A 169A NGL and refined products transportation and services1,070A 837A 233A 2,059A 1,776A 283A Crude oil transportation and services801A 674A 127A 1,649A 1,200A 449A Investment in Sunoco LP320A 250A 70A 562A 471A 91A Investment in USAC144A 125A 19A 283A 243A 40A All other12A 6A 6A 12A 57A 43A 14A Adjusted EBITDA (consolidated)\$3,760A \$3,122A \$638A \$7,640A \$6,555A \$1,085A 45Table of ContentsThree Months EndedJune 30, Six Months EndedJune 30, 20242023Change20242023ChangeReconciliation of net income to Adjusted EBITDA:Net income\$1,992A \$1,233A \$759A \$3,684A \$2,680A \$1,004A Depreciation, depletion and amortization1,213A 1,061A 152A 2,467A 2,120A 347A Interest expense, net of interest capitalized762A 641A 121A 1,490A 1,260A 230A Income tax expense227A 108A 119A 316A 179A 137A Impairment losses50A 10A 40A 50A 11A 39A Gain on interest rate derivatives(3)(35)32A (12)(15)3A Non-cash compensation expense30A 27A 3A 76A 64A 12A Unrealized (gain) loss on commodity risk management activities(38)(55)17A 103A 75A 28A Inventory valuation adjustments (Sunoco LP)32A 57A (25) (98)28A (126)Loss on extinguishment of debt6A 6A 6A 11A 6A 5A Adjusted EBITDA related to unconsolidated affiliates170A 171A (1)341A 332A 9A Equity in earnings of unconsolidated affiliates(85)(95)10A (183)(183)6A Gain on sale of West Texas assets (Sunoco LP)(598)6A (598)(598)6A (598)Other, net2A (1)3A (7)4A (11)Adjusted EBITDA (consolidated)\$3,760A \$3,122A \$638A \$7,640A \$6,555A \$1,085A Net Income. For the three and six months ended June 30, 2024 compared to the same periods last year, net income increased \$759A million and 1.00A billion, respectively, or approximately 62% and 37%, respectively. For the three and six months ended June 30, 2024 compared to the same periods last year, operating income increased \$463A million and \$781A million, respectively, which reflected higher segment margin from multiple segments, partially offset by increases in operating expenses, selling, general and administrative expenses, depreciation, depletion and amortization, and impairment losses; these changes are discussed in more detail below and in “Segment Operating Results.” Net income for the three and six months ended June 30, 2024 also reflected a \$598A million gain on Sunoco LP’s sale of its West Texas assets. These increases in net income were partially offset by an increase in interest expense, as discussed below. Adjusted EBITDA (consolidated). For the three and six months ended June 30, 2024 compared to the same periods last year, Adjusted EBITDA increased due to increases from multiple segments, including the impacts of higher volumes and rates, optimization gains, and increases from recently acquired assets and new assets placed into service. Additional discussion on the changes impacting net income and Adjusted EBITDA for the three and six months ended June 30, 2024 compared to the same periods last year is available below and in “Segment Operating Results.” Depreciation, Depletion and Amortization. Depreciation, depletion and amortization increased for the three and six months ended June 30, 2024 compared to the same periods last year primarily due to additional depreciation and amortization from assets recently placed in service and recent acquisitions. Interest Expense, Net of Interest Capitalized. Interest expense, net of interest capitalized, increased for the three and six months ended June 30, 2024 compared to the same periods last year primarily due to higher aggregate debt balances as a result of the Crestwood acquisition and an increase in Sunoco LP’s debt, including the impact of the NuStar acquisition, as well as higher interest rates on floating rate and recently refinanced debt. Income Tax Expense. For the three and six months ended June 30, 2024 compared to the same periods last year, income tax expense increased due to the taxable gain recognized by a corporate subsidiary of Sunoco LP on its sale of West Texas assets. Impairment Losses. For the three and six months ended June 30, 2024, impairment losses were related to Sunoco LP’s termination of a lease in June 2024. For the three months ended June 30, 2023, impairment losses included a total of 46Table of Contents\$10A million recognized by USAC related to its compression equipment. For the six months ended June 30, 2023, impairment losses included a total of \$11A million recognized by USAC related to its compression equipment. Gain on Interest Rate Derivatives. Gains and losses on interest rate derivatives resulted from changes in forward interest rates, which caused our forward-starting swaps to change in value. Unrealized (Gain) Loss on Commodity Risk Management Activities. The unrealized gains and losses on our commodity risk management activities include changes in fair value of commodity derivatives and the hedged inventory included in designated fair value hedging relationships. Information on the unrealized gains and losses within each segment are included in “Segment Operating Results,” and additional information on the commodity-related derivatives, including notional volumes, maturities and fair values, is available in “Item 3. Quantitative and Qualitative Disclosures About Market Risk” and in Note 12 to our consolidated financial statements included in “Item 1. Financial Statements.” Inventory Valuation Adjustments. Inventory valuation adjustments represent changes in lower of cost or market reserves using the last-in, first-out method on Sunoco LP’s inventory. These amounts are unrealized valuation adjustments applied to fuel volumes remaining in inventory at the end of the period. For the three months ended June 30, 2024 and June 30, 2023, decreases in fuel prices caused the lower of cost or market reserve requirements to increase by \$32A million and \$57A million, respectively, which decreased net income. For the six months ended June 30, 2024, increases in fuel prices caused the lower of cost or market reserve requirements to decrease by \$98A million, which increased net income; for the six months ended June 30, 2023, decreases in fuel prices caused the lower of cost or market reserve requirements to increase by \$28A million, which decreased net income. Loss on Extinguishment of Debt. For the three and six months ended June 30, 2024, the loss on extinguishment of debt included a \$4 million loss on Energy Transfer’s redemption of its \$450 million aggregate principal amount of 8.00% Senior Notes due April 2029, as well as a \$2 million loss recognized by Sunoco LP. For the six months ended June 30, 2024, the loss on extinguishment of debt also included a \$5 million loss related to USAC’s redemption of its \$725A million aggregate principal amount of 6.875% senior notes due 2026. Adjusted EBITDA related to Unconsolidated Affiliates and Equity in Earnings of Unconsolidated Affiliates. See additional information in “Supplemental Information on Unconsolidated Affiliates” and “Segment Operating Results.” Gain on sale of West Texas Assets. The gain on sale of West Texas assets was related to the gain recognized by Sunoco LP on its sale of convenience stores to 7-Eleven Inc. Other, net. Other, net primarily includes the amortization of regulatory assets and other income and expense amounts.

47Table of ContentsSupplemental Information on Unconsolidated AffiliatesThe following table presents financial information related to unconsolidated affiliates:Three Months EndedJune 30, Six Months EndedJune 30, 20242023Change20242023ChangeEquity in earnings of unconsolidated affiliates: Citrus\$27A \$37A \$(10)\$64A \$71A \$(7)MEP14A 22A (8)31A 47A (16)White Cliffs4A 2A 2A 10A 3A 7A Explorer9A 9A 6A 15A 17A (2)Other31A 25A 6A 63A 45A 18A Total equity in earnings of unconsolidated affiliates\$85A \$95A \$(10)\$183A \$183A \$6A Adjusted EBITDA related to unconsolidated affiliates(1): Citrus\$82A \$85A \$(3)\$163A \$164A \$(1)MEP22A 30A (8)48A 64A (16)White Cliffs8A 6A 2A 19A 12A 7A Explorer14A 13A 1A 24A 26A (2)Other44A 37A 7A 87A 66A 21A Total adjusted EBITDA related to unconsolidated affiliates\$170A \$171A \$(1)\$341A \$332A \$9A Distributions received from unconsolidated affiliates: Citrus\$61A \$22A \$39A \$94A \$70A \$24A MEP24A 31A (7)47A 64A (17)White Cliffs10A 6A 4A 21A 11A 10A Explorer10A 11A (1)18A 19A (1)Other40A 22A 18A 72A 45A 27A Total distributions received from unconsolidated affiliates\$145A \$92A \$53A \$252A \$209A \$43A (1)These amounts represent our proportionate share of the Adjusted EBITDA of our unconsolidated affiliates and are based on our equity in earnings or losses of our unconsolidated affiliates adjusted for our proportionate share of the unconsolidated affiliates’ interest, depreciation, depletion, amortization, non-cash items and taxes. Segment Operating ResultsWe evaluate segment performance based on Segment Adjusted EBITDA, which we believe is an important performance measure of the core profitability of our operations. This measure represents the basis of our internal financial reporting and is one of the performance measures used by senior management in deciding how to allocate capital resources among business segments. The following tables identify the components of Segment Adjusted EBITDA, which is calculated as follows: “Segment margin, operating expenses and selling, general and administrative expenses. These amounts represent the amounts included in our consolidated financial statements that are attributable to each segment.” “Unrealized gains or losses on commodity risk management activities and inventory valuation adjustments. These are the unrealized amounts that are included in cost of products sold to calculate segment margin. These amounts are not included in Segment Adjusted EBITDA; therefore, the unrealized losses are added back and the unrealized gains are subtracted to calculate the segment measure.” 48Table of Contents“Non-cash compensation expense. These amounts represent the total non-cash compensation recorded in operating expenses and selling, general and administrative expenses. This expense is not included in Segment Adjusted EBITDA and therefore is added back to calculate the segment measure.” “Adjusted EBITDA related to unconsolidated affiliates. Adjusted EBITDA related to unconsolidated affiliates excludes the same items with respect to the unconsolidated affiliate as those excluded from the calculation of Segment Adjusted EBITDA, such as interest, taxes, depreciation, depletion, amortization and other non-cash items. Although these amounts are excluded from Adjusted EBITDA related to unconsolidated affiliates, such exclusion should not be understood to imply that we have control over the operations and resulting revenues and expenses of such affiliates. We do not control our unconsolidated affiliates; therefore, we do not control the earnings or cash flows of such affiliates. The following analysis of segment operating results includes a measure of segment margin. Segment margin is a non-GAAP financial measure and is presented herein to assist in the analysis of segment operating results and particularly to facilitate an understanding of the impacts that changes in sales revenues have on the segment performance measure of Segment Adjusted EBITDA. Segment margin is similar to the GAAP measure of gross margin, except that segment margin excludes charges for depreciation, depletion and amortization. Among the GAAP measures reported by the Partnership, the most directly comparable measure to segment margin is Segment Adjusted EBITDA; a reconciliation of segment margin to Segment Adjusted EBITDA is included in the following tables for each segment where segment margin is presented. In addition, for certain segments, the following sections include information on the components of segment margin by sales type, which components are included in order to provide additional disaggregated information to facilitate the analysis of segment margin and Segment Adjusted EBITDA. For example, these components include transportation margin, storage margin and other margin. These components of segment margin are calculated consistent with the calculation of segment margin; therefore, these components also include charges for depreciation, depletion and amortization. Intrastate Transportation and StorageThree Months EndedJune 30, Six Months EndedJune 30, 20242023Change20242023ChangeNatural gas transported (BBtu/d)13,143A 15,207A (2,064)13,660A 14,954A (1,294)Withdrawals from storage natural gas inventory (BBtu/d)6A 2,400A (2,400)8,230A 8,400A (170)Revenues\$637A \$807A \$(170)\$1,555A \$2,097A \$(542)Cost of products sold205A 470A (265)692A 1,455A (763)Segment margin432A 337A 95A 863A 642A 221A Unrealized (gains) losses on commodity risk management activities(29)(44)15A 35A 130A (95)Operating expenses, excluding non-cash compensation expense(66)(74)8A (119)(136)17A Selling, general and administrative expenses, excluding non-cash compensation expense(14)(11)(3)(26)(25)(1)Adjusted EBITDA related to unconsolidated affiliates5A 73A (212)13A (1)Other6A 1A (1)11A 1A 6A Segment Adjusted EBITDA\$328A \$216A \$112A \$766A \$625A \$141A Volumes. For the three and six months ended June 30, 2024 compared to the same periods last year, transported volumes decreased primarily due to decreased transportation on our Texas assets and decreased production from our Haynesville assets.

49Table of ContentsSegment Margin. The components of our intrastate transportation and storage segment margin were as follows:Three Months EndedJune 30, Six Months EndedJune 30, 20242023Change20242023ChangeTransportation fees\$222A \$209A \$13A \$444A \$425A \$19A Natural gas sales and other (excluding unrealized gains and losses)147A 70A 77A 398A 246A 152A Retained fuel (excluding unrealized gains and losses)9A 15A (6)17A 30A (13)Storage margin (excluding unrealized gains and losses and fair value inventory adjustments)25A (1)26A 39A 71A (32)Unrealized gains (losses) on commodity risk management activities and fair value inventory adjustments29A 44A (15)(35)(130)95A Total segment margin\$432A \$337A \$95A \$863A \$642A \$221A Segment Adjusted EBITDA. For the three months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our intrastate transportation and storage segment increased due to the net impact of the following: “an increase of \$77 million in realized natural gas sales and other primarily due to higher pipeline optimization from physical sales;” “an increase of \$26 million in storage margin primarily due to the timing of both physical and financial gains;” “an increase of \$13 million in transportation fees primarily due to the recovery of certain disputed fees earned in a prior period on our Texas system; and” “a decrease of \$8 million in operating expenses primarily due to a change related to fuel consumption that is offset in cost of products sold in 2024. Segment Adjusted EBITDA. For the six months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our intrastate transportation and storage segment increased due to the net impact of the following: “an increase of \$152 million in realized natural gas sales and other primarily due to higher pipeline optimization from physical sales and settled derivatives;” “an increase of \$19 million in transportation fees primarily due to the recovery of certain disputed fees earned in a prior period on our Texas system, increased demand volumes and new contracts on our Texas system; and” “a decrease of \$17 million in operating expenses due to a change related to fuel consumption that is offset in cost of goods sold in 2024; partially offset by” “a decrease of \$32 million in storage margin primarily due to lower storage optimization from settled derivatives.” 50Table of ContentsInterstate Transportation and StorageThree Months EndedJune 30, Six Months EndedJune 30, 20242023Change20242023ChangeNatural gas transported (BBtu/d)16,337A 16,224A 113A 16,932A 16,519A 413A Natural gas sold (BBtu/d)20A 18A 2A 22A 20A 2A Revenues\$519A \$550A \$(31)\$1,121A \$1,184A \$(63)Cost of products sold2A 1A 1A 3A 3A 6A Segment margin517A 549A (32)1,181A 1,181A (63)Operating expenses, excluding non-cash compensation, amortization and accretion expenses(210)(203)(7)(413)(389)(24)Selling, general and administrative expenses, excluding non-cash compensation, amortization and accretion expenses(32)(28)(4)(65)(59)(6)Adjusted EBITDA related to unconsolidated affiliates118A 124A (6)236A 245A (9)Other(1)(1)6A (1)(1)6A Segment Adjusted EBITDA\$392A \$441A \$(49)\$875A \$977A \$(102)Volumes. For the three and six months ended June 30, 2024 compared to the same periods last year, transported volumes increased primarily due to more capacity sold and higher utilization on our Trunkline, Panhandle and Gulf Run systems due to increased demand. Segment Adjusted EBITDA. For the three months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our interstate transportation and storage segment decreased due to the net impact of the following: “a decrease of \$32 million in segment margin primarily due to a \$22 million decrease for shipper refunds related to our Panhandle rate case (this includes a negative \$35 million impact to the

second quarter of 2024, as compared to a negative \$13 million impact to the second quarter of 2023), a \$10 million decrease in operational gas sales resulting from lower prices and a \$3 million decrease in parking revenue. These decreases were partially offset by a \$3 million increase in transportation revenue from several of our interstate pipeline systems due to higher contracted volumes at higher rates; an increase of \$7 million in operating expenses primarily due to a \$12 million increase in maintenance project costs, partially offset by a \$2 million decrease in ad valorem taxes and a \$2 million decrease in electricity costs; an increase of \$4 million in selling, general and administrative expenses primarily due to a \$2 million increase in allocated costs, a \$1 million increase in professional fees and a \$1 million increase in employee-related costs; and a decrease of \$6 million in Adjusted EBITDA related to unconsolidated affiliates primarily due to a decrease from our Midcontinent Express Pipeline joint venture as a result of lower revenue due to capacity sold at lower rates. Segment Adjusted EBITDA. For the six months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our interstate transportation and storage segment decreased due to the net impact of the following: a decrease of \$63 million in segment margin primarily due to a \$29 million decrease in operational gas sales resulting from lower prices, an \$18 million decrease due to the realization in the prior period of certain amounts related to a shipper bankruptcy, a \$10 million decrease in parking revenue, a \$2 million decrease in transportation revenue and a \$4 million decrease for shipper refunds related to our Panhandle rate case (this includes a negative \$35 million impact to the six months ended June 30, 2024, as compared to a negative \$31 million impact to the six months ended June 30, 2023); an increase of \$24 million in operating expenses primarily due to a \$26 million increase in maintenance project costs and an aggregate \$11 million increase in employee costs, outside services and transportation expense. These increases were partially offset by a \$7 million decrease from the revaluation of system gas, a \$4 million decrease in electricity costs and a \$2 million decrease in ad valorem taxes; an increase of \$6 million in selling, general and administrative expenses primarily due to a \$3 million increase in professional fees and a \$3 million increase in employee related costs; and a decrease of \$9 million in Adjusted EBITDA related to unconsolidated affiliates primarily due to a \$15 million decrease from our Midcontinent Express Pipeline joint venture as a result of lower revenue due to capacity sold at lower rates, partially offset by a \$6 million increase from our Southeast Supply Header pipeline joint venture due to increased capacity sold at higher rates. Midstream Three Months Ended June 30, Six Months Ended June 30, 2024 2023 Change 2024 2023 Change Gathered volumes (MBbls/d) 19,437A 19,847A (410) 19,680A 19,799A (119) NGLs produced (MBbls/d) 955A 863A 92A 922A 837A 85A Equity NGLs (MBbls/d) 56A 42A 14A 54A 41A 13A Revenues \$2,507A \$2,468A \$39A \$5,281A \$5,222A \$59A Cost of products sold 1,457A 1,535A (78) 3,176A 3,316A (140) Segment margin 1,050A 933A 117A 2,105A 1,906A 199A Operating expenses, excluding non-cash compensation expense (321) (308) (13) (644) (596) (48) Selling, general and administrative expenses, excluding non-cash compensation expense (43) (52) 9A (87) (102) 15A Adjusted EBITDA related to unconsolidated affiliates 6A 4A 2A 12A 9A 3A Other 1A 2A (1) 3A A Segment Adjusted EBITDA \$693A \$579A \$114A \$1,389A \$1,220A \$169A Volumes. For the three and six months ended June 30, 2024 compared to the same periods last year, gathered volumes decreased primarily due to lower volumes in the Ark-La-Tex, Midcontinent/Panhandle and Northeast regions, partially offset by higher Permian volumes and newly acquired assets. NGL production increased primarily due to higher processed volumes. Segment Adjusted EBITDA. For the three months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our midstream segment increased due to the net impact of the following: an increase of \$121 million primarily due to recently acquired assets and higher volumes in the Permian region; a decrease of \$9 million in selling, general and administrative expenses primarily due to one-time expenses in the prior period; and an increase of \$2 million in Adjusted EBITDA related to unconsolidated affiliates due to recently acquired assets; partially offset by an increase of \$13 million in operating expenses primarily due to a \$25 million increase from recently acquired assets and assets placed in service, partially offset by a \$12 million decrease related to environmental reserves; and a decrease of \$3A million due to lower natural gas prices of \$31 million, partially offset by higher NGL prices of \$28A million. Segment Adjusted EBITDA. For the six months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our midstream segment increased due to the net impact of the following: an increase of \$205 million due to recently acquired assets and higher volumes in the Permian region; a decrease of \$15 million in selling, general and administrative expenses due to one-time expenses in the prior period; and an increase of \$3 million in Adjusted EBITDA related to unconsolidated affiliates due to recently acquired assets; partially offset by an increase of \$48 million in operating expenses primarily due to recently acquired assets and assets placed in service; and a decrease of \$5A million due to lower natural gas prices of \$36 million, partially offset by higher NGL prices of \$31A million. 52 Table of Contents NGL and Refined Products Transportation and Services Three Months Ended June 30, Six Months Ended June 30, 2024 2023 Change 2024 2023 Change NGL transportation volumes (MBbls/d) 2,235A 2,155A 80A 2,161A 2,070A 91A Refined products transportation volumes (MBbls/d) 602A 554A 48A 587A 528A 59A NGL and refined products terminal volumes (MBbls/d) 1,506A 1,453A 53A 1,451A 1,399A 52A NGL fractionation volumes (MBbls/d) 1,093A 989A 104A 1,073A 962A 111A Revenues \$5,795A \$5,001A \$794A \$12,321A \$10,604A \$1,717A Cost of products sold 4,512A 3,929A 583A 9,831A 8,331A 1,500A Segment margin 1,283A 1,072A 211A 2,490A 2,273A 217A Unrealized (gains) losses on commodity risk management activities 20A (19) 39A 42A (50) 92A Operating expenses, excluding non-cash compensation expense (232) (211) (21) (460) (432) (28) Selling, general and administrative expenses, excluding non-cash compensation expense (34) (35) 1A (76) (73) (3) Adjusted EBITDA related to unconsolidated affiliates 33A 30A 3A 63A 58A 5A Segment Adjusted EBITDA \$1,070A \$837A \$233A \$2,059A \$1,776A \$283A Volumes. For the three and six months ended June 30, 2024 compared to the same periods last year, NGL transportation volumes increased primarily due to higher volumes from the Permian region, on our Mariner East pipeline system and on our Gulf Coast export pipelines. The increase in transportation volumes and the commissioning of our eighth fractionator in August 2023 also led to higher fractionated volumes at our Mont Belvieu NGL Complex. Segment Margin. The components of our NGL and refined products transportation and services segment margin were as follows: Three Months Ended June 30, Six Months Ended June 30, 2024 2023 Change 2024 2023 Change Transportation margin \$654A \$577A \$77A \$1,269A \$1,139A \$130A Fractionators and refinery services margin 232A 186A 46A 465A 396A 69A Terminal services margin 249A 229A 20A 458A 429A 29A Storage margin 75A 75A A 154A 154A A Marketing margin 93A (14) 107A 186A 105A 81A Unrealized gains (losses) on commodity risk management activities (20) 19A (39) (42) 50A (92) Total segment margin 1,283A \$1,072A \$211A \$2,490A \$2,273A \$217A Segment Adjusted EBITDA. For the three months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our NGL and refined products transportation and services segment increased due to the net impact of the following: an increase of \$107 million in marketing margin (excluding unrealized gains and losses on commodity risk management activities) primarily due to higher gains from the optimization of hedged NGL and refined product inventories. This increase also included a \$6 million increase in intrasegment margin which was fully offset within our transportation margin; 53 Table of Contents an increase of \$77 million in transportation margin primarily due to higher throughput and contractual rate escalations of \$33 million on our Texas y-grade pipeline system, \$22 million on our Mariner East pipeline system, \$13 million on our Mariner West pipeline and \$11 million on our refined product pipelines, as well as a \$6 million increase from higher exported volumes feeding into our Nederland Terminal. These increases were partially offset by intrasegment charges of \$6 million and \$2 million which were fully offset within our marketing and fractionators margin, respectively; an increase of \$46 million in fractionators and refinery services margin primarily due to a \$40 million increase resulting from higher throughput as our eighth fractionator was placed in service in August of 2023, a \$3 million increase from our refinery services business and a \$2 million intrasegment charge which was fully offset in our transportation margin; an increase of \$20 million in terminal services margin primarily due to a \$12 million increase from our Marcus Hook Terminal due to higher throughput and contractual rate escalations, a \$5 million increase from higher export volumes loaded at our Nederland Terminal and a \$3 million increase due to higher throughput and storage at our refined product terminals; and an increase of \$3 million in Adjusted EBITDA related to unconsolidated affiliates; partially offset by an increase of \$21A million in operating expenses primarily due to a \$9A million increase in gas and power utility costs, a \$7A million increase resulting from the timing of project related expenses and a \$5A million increase in employee costs. Segment Adjusted EBITDA. For the six months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our NGL and refined products transportation and services segment increased due to the net impact of the following: an increase of \$130 million in transportation margin primarily due to higher throughput and contractual rate escalations of \$48 million on our Texas y-grade pipeline system, \$42 million on our Mariner East pipeline system, \$26 million on our refined product pipelines and \$21 million on our Mariner West pipeline, as well as a \$7 million increase from higher exported volumes feeding into our Nederland Terminal. These increases were partially offset by intrasegment charges of \$11 million and \$2 million which were fully offset within our marketing and fractionators margin, respectively; an increase of \$81 million in marketing margin (excluding unrealized gains and losses on commodity risk management activities) primarily due to higher gains from the optimization of hedged NGL and refined product inventories. This increase also included an increase to intrasegment margin of \$11 million which was fully offset within our transportation margin; an increase of \$69 million in fractionators and refinery services margin primarily due to a \$59 million increase resulting from higher throughput as our eighth fractionator was placed in service in August 2023, a \$7 million increase from our refinery services business and a \$2 million increase in intrasegment margin which was fully offset within our transportation margin; an increase of \$29 million in terminal services margin primarily due to a \$14 million increase from our Marcus Hook Terminal due to contractual rate escalations and higher throughput, a \$9 million increase from higher export volumes loaded at our Nederland Terminal and a \$6 million increase from higher throughput and storage at our refined product terminals; and an increase of \$5 million in Adjusted EBITDA related to unconsolidated affiliates; partially offset by an increase of \$28 million in operating expenses primarily due to an \$11 million increase in employee costs and a \$9 million increase resulting from the timing of project related expenses; and an increase of \$3A million in selling, general and administrative expenses primarily due to increased costs from recently acquired assets. 54 Table of Contents Crude Oil Transportation and Services Three Months Ended June 30, Six Months Ended June 30, 2024 2023 Change 2024 2023 Change Crude oil transportation volumes (MBbls/d) 6,490A 5,294A 1,196A 6,297A 4,769A 1,528A Crude oil terminal volumes (MBbls/d) 3,291A 3,520A (229) 3,266A 3,231A 35A Revenues \$7,372A \$5,953A \$1,419A \$15,010A \$12,033A \$2,977A Cost of products sold 6,095A 5,092A 1,217A 12,903A 10,466A 2,437A Segment margin 1,063A 861A 202A 2,107A 1,567A 540A Unrealized (gains) losses on commodity risk management activities (19) 10A (29) A 12A (12) Operating expenses, excluding non-cash compensation expense (216) (172) (44) (404) (325) (79) Selling, general and administrative expenses, excluding non-cash compensation expense (36) (30) (6) (72) (61) (11) Adjusted EBITDA related to unconsolidated affiliates 7A 5A 2A 16A 6A 10A Other 2A A 2A 2A 1A Segment Adjusted EBITDA \$801A \$674A \$127A \$1,649A \$1,200A \$449A Volumes. For the three and six months ended June 30, 2024 compared to the same periods last year, crude oil transportation volumes were higher due to continued growth on our gathering systems and contributions from recently acquired assets. Crude terminal volumes were lower for the three months ended June 30, 2024 compared to the same period last year due to lower refinery-driven throughput at our Gulf Coast terminals, partially offset by higher export volumes. Segment Adjusted EBITDA. For the three months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our crude oil transportation and services segment increased primarily due to the net impact of the following: an increase of \$173A million in segment margin (excluding unrealized gains and losses on commodity risk management activities) primarily due to a \$124 million increase from recently acquired assets and a \$61 million increase in transportation revenue on existing pipeline assets, partially offset by a \$5 million decrease from lower throughput at our Gulf Coast terminals and an \$8 million decrease from our crude oil acquisition and marketing business; partially offset by an increase of \$44A million in operating expenses primarily due to a \$25 million increase from recently acquired assets, a \$10 million increase in maintenance project costs and a \$7 million increase in utilities; and an increase of \$6A million in selling, general and administrative expenses primarily due to recently acquired assets. Segment Adjusted EBITDA. For the six months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our crude oil transportation and services segment increased primarily due to the net impact of the following: an increase of \$528A million in segment margin (excluding unrealized gains and losses on commodity risk management activities) primarily due to a \$292 million increase from recently acquired assets, a \$118 million increase in transportation revenue on existing pipeline assets, a \$60 million increase from higher gathered volumes and new assets placed into service on our Texas crude pipeline system and a \$52 million increase in our crude oil acquisition and marketing business due primarily to higher volumes and more favorable market prices; and an increase of \$10A million in Adjusted EBITDA related to unconsolidated affiliates due to recently acquired assets and higher volumes on our White Cliffs crude pipeline; partially offset by an increase of \$79A million in operating expenses primarily due to a \$59 million increase from recently acquired assets, a \$10 million increase in outside services, and various increases in employee related and volume-driven expenses; and an increase of \$11A million in selling, general and administrative expenses primarily due to a \$9 million increase from assets acquired and a \$2 million increase in employee expenses. 55 Table of Contents Investment in Sunoco LP Three Months Ended June 30, Six Months Ended June 30, 2024 2023 Change 2024 2023 Change Revenues \$6,173A \$5,745A \$428A \$11,672A \$11,107A \$565A Cost of products sold 5,609A 5,431A 178A 10,624A 10,418A 206A Segment margin 564A 314A 250A 1,048A 689A 359A Unrealized (gains) losses on commodity risk management activities (6) 1A (7) 7A (10) 17A Operating expenses, excluding non-cash compensation expense (149) (103) (46) (254) (200) (54) Selling, general and administrative expenses, excluding non-cash compensation expense (132) (30) (102) (164) (55) (109) Adjusted EBITDA related to unconsolidated affiliates 3A 3A A 6A 6A A Inventory valuation adjustments 32A 57A (25) (98) 28A (126) Other 8A A 17A 13A 4A Segment Adjusted EBITDA \$320A \$250A \$70A \$562A \$471A \$91A The Investment in Sunoco LP segment reflects the consolidated results of Sunoco LP. Segment Adjusted EBITDA. For the three months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our investment in Sunoco LP segment increased primarily due to the net impact of the following: an increase in segment margin (excluding unrealized gains and losses on commodity risk management activities and inventory valuation adjustments) of \$218A million primarily related to the acquisitions of NuStar and Zenith European terminals; partially offset by a decrease of \$46 million increase in operating expenses and a \$102 million increase in selling, general and administrative expenses primarily related to the acquisitions of NuStar and Zenith European terminals, including \$80 million in transaction-related expenses. Segment Adjusted EBITDA. For the six months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our investment in Sunoco LP segment increased primarily due to the net impact of the following: an increase in segment margin (excluding unrealized gains and losses on commodity risk management activities and inventory valuation adjustments) of \$250A million primarily related to the acquisitions of NuStar and Zenith European terminals; partially offset by a decrease of \$54A million increase in operating expenses and a \$109A million increase in selling, general and administrative expenses primarily related to the acquisitions of NuStar and Zenith European terminals. 56 Table of Contents Investment in USAC Three Months Ended June 30, Six Months Ended June 30, 2024 2023 Change 2024 2023 Change Revenues \$236A \$207A \$29A \$465A \$404A \$61A Cost of products sold 36A 35A 1A 72A 69A 3A Segment margin 200A 172A 28A 393A 335A 58A Operating expenses, excluding non-cash compensation expense (43) (36) (7) (82) (68) (14) Selling, general and administrative expenses, excluding non-cash compensation expense (14) (11) (3) (29) (24) (5) Other 1A A 1A 1A A Segment Adjusted EBITDA \$144A \$125A \$19A \$283A \$243A \$40A The Investment in USAC segment reflects the consolidated results of USAC. Segment Adjusted EBITDA. For the three months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our investment in USAC segment increased primarily due to the net impact of the following: an increase of \$28 million in segment margin primarily due to higher revenue-generating horsepower as a result of increased demand for compression services, higher market-based rates on newly deployed and redeployed compression units and higher average rates on existing customer contracts; partially offset by an increase of \$7A million in operating expenses primarily due to higher employee costs associated with increased revenue-generating horsepower. Segment Adjusted EBITDA. For the six months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our investment in USAC segment increased primarily due to the net impact of the following: an increase of \$58 million in segment margin primarily due to higher revenue-generating horsepower as a result of increased demand for compression services, higher market-based rates on newly deployed and redeployed compression units and higher average rates on existing customer contracts; partially offset by an increase of \$14A million in operating expenses primarily due to higher employee costs associated with increased revenue-generating horsepower; and an increase of \$5A million in selling, general and administrative expenses primarily due to an increase in professional fees. 57 Table of Contents All Other Three Months Ended June 30, Six Months Ended June 30, 2024 2023 Change 2024 2023 Change Revenues \$296A \$399A \$ (103) \$762A \$943A \$ (181) Cost of products sold 287A 395A (108) 738A 897A (159) Segment margin 99A 4A 5A 24A 46A (22) Unrealized (gains) losses on commodity risk management activities (4) (3) (1) 19A (7) 26A Operating expenses, excluding non-cash compensation expense (3) (4) 1A (9) (10) 1A Selling, general and administrative expenses, excluding non-cash compensation expense (8) (11) 3A (20) (20) A Adjusted EBITDA related to unconsolidated affiliates 1A A 1A A Other and eliminations 17A 13A 4A 41A 33A 8A Segment Adjusted EBITDA \$12A \$A A \$12A \$57A \$43A \$14A Amounts reflected in our all other segment primarily

months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our all other segment increased primarily due to the net impact of the following: a) an increase of \$12 million due to lower merger and acquisition related expenses; and a) an increase of \$10 million in our natural gas marketing business due to higher gains from gas trading and storage positions; partially offset by a) a decrease of \$4 million from our power trading business; a) a decrease of \$3 million from our compressor business; and a) a decrease of \$3 million from our natural resources business. Segment Adjusted EBITDA. For the six months ended June 30, 2024 compared to the same period last year, Segment Adjusted EBITDA related to our all other segment increased primarily due to the net impact of the following: a) an increase of \$18 million in our natural gas marketing business due to the timing of gains on natural gas storage positions; and a) an increase of \$5 million due to lower merger and acquisition and other corporate expenses; partially offset by a) a decrease of \$5 million in our compressor business. LIQUIDITY AND CAPITAL RESOURCES Overview Our ability to satisfy obligations and pay distributions to unitholders will depend on our future performance, which will be subject to prevailing economic, financial, business and weather conditions, and other factors, many of which are beyond management's control. 58 Table of Contents We currently expect capital expenditures in 2024 to be within the following ranges (including capitalized interest and overhead and only our proportionate share for joint ventures, but excluding capital expenditures related to our investments in Sunoco LP and USAC): Growth Maintenance Low High Low High Intrastrat transportation and storage \$90A \$105A \$60A \$65A Interstate transportation and storage 175A 200A 195A 200A Midstream 950A 1,000A 360A 365A NGL and refined products transportation and services 1,325A 1,390A 130A 135A Crude oil transportation and services 370A 400A 155A 160A All other (including eliminations) 90A 105A 70A 75A Total capital expenditures \$3,000A \$3,200A \$970A \$1,000A The assets used in our natural gas and liquids operations, including pipelines, gathering systems and related facilities, are generally long-lived assets and do not require significant maintenance capital expenditures. Accordingly, we do not have any significant financial commitments for maintenance capital expenditures in our businesses. From time to time we experience increases in pipe costs due to a number of reasons, including but not limited to, delays from steel mills, limited selection of mills capable of producing large diameter pipe timely, higher steel prices and other factors beyond our control. However, we have included these factors in our anticipated growth capital expenditures for each year. We generally fund capital expenditures and distributions with cash flows from operating activities. Sunoco LP currently expects to spend approximately \$120A million in maintenance capital expenditures and at least \$300A million in growth capital for the full year 2024. USAC currently plans to spend approximately \$32A million in maintenance capital expenditures and between \$195A million and \$205A million in expansion capital expenditures for the full year 2024. Cash Flows Our cash flows may change in the future due to a number of factors, some of which we cannot control. These include regulatory changes, the price for our products and services, the demand for such products and services, margin requirements resulting from significant changes in commodity prices, operational risks, the successful integration of our acquisitions and other factors. Operating Activities Changes in cash flows from operating activities between periods primarily result from changes in earnings (as discussed in "Results of Operations"), excluding the impacts of non-cash items and changes in operating assets and liabilities. Non-cash items include recurring non-cash expenses, such as depreciation, depletion and amortization expense and non-cash compensation expense. The increase in depreciation, depletion and amortization expense during the periods presented primarily resulted from construction and acquisition of assets, while changes in non-cash compensation expense resulted from changes in the number of units granted and changes in the grant date fair value estimated for such grants. Cash flows from operating activities also differ from earnings as a result of non-cash charges that may not be recurring, such as impairment charges and allowance for equity funds used during construction. The allowance for equity funds used during construction increases in periods when we have a significant amount of interstate pipeline construction in progress. Changes in operating assets and liabilities between periods result from factors such as the changes in the value of price risk management assets and liabilities, the timing of accounts receivable collection, the timing of payments on accounts payable, the timing of purchase and sales of inventories and the timing of advances and deposits received from customers. Six months ended June 30, 2024 compared to six months ended June 30, 2023. Cash provided by operating activities during 2024 was \$6.04A billion compared to \$5.89A billion for 2023, and net income was \$3.68A billion for 2024 and \$2.68A billion for 2023. The difference between net income and net cash provided by operating activities for the six months ended June 30, 2024 primarily consisted of net changes in operating assets and liabilities (net of effects of acquisitions and divestitures) of \$420A million and other items totaling \$1.79A billion, which includes non-cash items and items related to investing and financing activities that are included in net income. The non-cash activity in 2024 and 2023 consisted primarily of depreciation, depletion and amortization of \$2.47A billion and \$1.22A billion, respectively, non-cash compensation expense of \$76A million and \$64A million, respectively, favorable inventory \$9Table of Contents valuation adjustments of \$98A million and unfavorable inventory adjustments of \$28A million, respectively, and deferred income taxes of \$55A million and \$134A million, respectively. Net income also included equity in earnings of unconsolidated affiliates of \$183A million for both 2024 and 2023, as well as a \$598A million gain on Sunoco LP's sale of its West Texas assets in 2024. Cash provided by operating activities includes cash distributions received from unconsolidated affiliates that are deemed to be paid from cumulative earnings, which distributions were \$174A million in 2024 and \$182A million in 2023. Cash paid for interest, net of interest capitalized, was \$1.40A billion and \$1.10A billion for the six months ended June 30, 2024 and 2023, respectively. Interest capitalized was \$51A million and \$25A million for the six months ended June 30, 2024 and 2023, respectively. Investing Activities Cash flows from investing activities primarily consist of cash amounts paid for acquisitions, capital expenditures, cash contributions to our joint ventures and cash proceeds from sales or contributions of assets or businesses. In addition, distributions from equity investees are included in cash flows from investing activities if the distributions are deemed to be a return of the Partnership's investment. Changes in capital expenditures between periods primarily result from increases or decreases in our growth capital expenditures to fund our construction and expansion projects. Six months ended June 30, 2024 compared to six months ended June 30, 2023. Cash used in investing activities during 2024 was \$1.15A billion compared to \$2.69A billion for 2023. Total capital expenditures (excluding the allowance for equity funds used during construction and net of contributions in aid of construction costs) for 2024 were \$1.56A billion compared to \$1.70A billion for 2023. Additional detail related to our capital expenditures is provided in the table below. In 2024, Sunoco LP paid \$185A million in cash for the acquisition of liquid fuels terminals in Amsterdam, Netherlands and Bantry Bay, Ireland from Zenith Energy and received \$27A million in cash from the NuStar acquisition. In 2024, we paid \$84A million to acquire the outstanding noncontrolling interest in Edwards Lime Gathering, LLC, which is now a wholly owned subsidiary, and we also paid \$219A million for other acquisitions. Additionally, in 2024, Sunoco LP received cash proceeds of \$990A million from its sale of West Texas assets. The following is a summary of capital expenditures (including only our proportionate share for joint ventures, net of contributions in aid of construction costs) on an accrual basis for the six months ended June 30, 2024: Capital Expenditures Recorded During Period Growth Maintenance Total Intrastrat transportation and storage \$9A \$37A \$46A Interstate transportation and storage \$49A \$68A \$117A Midstream \$275A \$106A \$381A NGL and refined products transportation and services \$51A \$43A \$55A Crude oil transportation and services \$128A \$154A \$180A Investment in Sunoco LP \$79A \$40A \$119A Investment in USAC \$172A \$15A \$187A All other (including eliminations) \$38A \$32A \$70A Total capital expenditures \$1,261A \$393A \$1,654A Financing Activities Changes in cash flows from financing activities between periods primarily result from changes in the levels of borrowings and equity issuances, which are primarily used to fund our acquisitions and growth capital expenditures. Distributions increase between the periods based on increases in the number of common units outstanding or increases in the distribution rate. Six months ended June 30, 2024 compared to six months ended June 30, 2023. Cash used in financing activities during 2024 was \$4.40A billion compared to \$3.12A billion for 2023. During 2024, we had a net increase in our debt level of \$2.60A billion compared to a net decrease of \$137A million for 2023. In 2024, we paid debt issuance costs of \$142A million, paid \$2.65A billion in cash for the redemption of our Series A, Series C, Series D and Series E Preferred Units and paid \$37A million in cash to redeem a portion of the outstanding Crestwood Niobrara LLC preferred units. In 2024, USAC paid \$749A million in cash for investments in government securities in connection with the legal defeasance of senior notes and Sunoco LP paid \$784A million in cash for the redemption of NuStar preferred units. 60 Table of Contents In 2024 and 2023, we paid distributions of \$2.33A billion and \$2.10A billion, respectively, to our partners. In 2024 and 2023, we paid distributions of \$917A million and \$862A million, respectively, to noncontrolling interests. In 2024 and 2023, we paid distributions of \$38A million and \$24A million, respectively, to our redeemable noncontrolling interests. In 2024 and 2023, we received capital contributions of \$637A million and \$3A million, respectively, in cash from noncontrolling interests. In 2024, we received capital contributions of \$2A million in cash from redeemable noncontrolling interests. Description of Indebtedness Our outstanding consolidated indebtedness was as follows: June 30, 2024 December 31, 2023 Energy Transfer Indebtedness: Notes and Debentures (1) (2) \$46,834A \$43,016A Five-Year Credit Facility (2) a) A 1,412A Subsidiary Indebtedness: Transwestern Senior Notes 250A 250A Bakken Project Senior Notes (2) 850A 1,850A Sunoco LP Senior Notes, bonds and lease-related obligations (2) (3) 37,322A 3,194A USAC Senior Notes (2) 1,750A 1,475A Sunoco LP Credit Facility 85A 41A USAC Credit Facility 756A 872A Other long-term debt 14A 18A Net unamortized premiums, discounts and fair value adjustments 86A 127A Deferred debt issuance costs (33) (237) Total debt \$7,616A \$5,388A Less: current maturities of long-term debt (4) 257A 1,008A Long-term debt, less current maturities \$57,359A \$51,380A (1) As of June 30, 2024, this balance included a total of \$2.57A billion aggregate principal amount of senior notes due on or before June 30, 2025, which were classified as long-term as management has the intent and ability to refinance the borrowings on a long-term basis. (2) See additional information below under "Recent Transactions." (3) Sunoco LP assumed \$2.57A billion aggregate principal amount of NuStar senior notes and bonds in connection with the closing of the NuStar acquisition in May 2024. (4) As of December 31, 2023, current maturities of long-term debt reflected on the Partnership's consolidated balance sheet included \$1.00A billion of senior notes issued by the Bakken Pipeline entities which were repaid in April 2024, as described below under "Recent Transactions." The Partnership's proportional ownership in the Bakken Pipeline entities is 36.4%. Recent Transactions Energy Transfer Senior Notes Redemptions During the first quarter of 2024, the Partnership redeemed its \$1.15A billion aggregate principal amount of 5.875% Senior Notes due January 2024, \$350A million aggregate principal amount of 4.90% Senior Notes due February 2024 and \$82A million aggregate principal amount of 7.60% Senior Notes due February 2024 using proceeds from its January 2024 notes issuance described below. During the second quarter of 2024, the Partnership redeemed its \$500A million aggregate principal amount of 4.25% Senior Notes due April 2024, \$750A million aggregate principal amount of 4.50% Senior Notes due April 2024, \$450A million aggregate principal amount of 8.00% Senior Notes due April 2029 and \$600A million aggregate principal amount of 3.90% Senior Notes due May 2024 using cash on hand and proceeds from its Five-Year Credit Facility (defined below). 61 Table of Contents Bakken Project Debt Redemption In April 2024, the Bakken Pipeline entities redeemed \$1.00A billion aggregate principal amount of 3.90% Senior Notes due April 2024 using proceeds from member contributions. The Partnership indirectly owns 36.4% of the ownership interests in the Bakken Pipeline entities. Energy Transfer January 2024 Notes Issuance In January 2024, the Partnership issued \$1.25A billion aggregate principal amount of 5.55% Senior Notes due 2034, \$1.75A billion aggregate principal amount of 5.95% Senior Notes due 2054 and \$800A million aggregate principal amount of 8.00% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due 2054. The Partnership used the net proceeds to refinance existing indebtedness, including borrowings under its Five-Year Credit Facility, redeem its outstanding Series C Preferred Units, Series D Preferred Units and Series E Preferred Units and for general partnership purposes. Energy Transfer June 2024 Notes Issuance In June 2024, the Partnership issued \$1.00A billion aggregate principal amount of 5.25% Senior Notes due 2029, \$1.25A billion aggregate principal amount of 5.60% Senior Notes due 2034, \$1.25A billion aggregate principal amount of 6.05% Senior Notes due 2054 and \$400A million aggregate principal amount of 7.125% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due 2054. The Partnership used part of the net proceeds to redeem its outstanding Series A Preferred Units. It also intends to use the net proceeds to fund all or a portion of its previously announced acquisition of WTG Midstream, refinance existing indebtedness, including borrowings under its Five-Year Credit Facility, and for general partnership purposes. Sunoco LP April 2024 Notes Issuance On April 30, 2024, Sunoco LP issued \$750A million of 7.000% senior notes due 2029 and \$750A million of 7.250% senior notes due 2032 in a private offering. Sunoco LP used the net proceeds from the offering to repay certain outstanding indebtedness of NuStar in connection with the merger between Sunoco LP and NuStar, to fund the redemption of NuStar's preferred units in connection with the merger and to pay offering fees and expenses. NuStar Subordinated Note Redemption and Credit Facility Termination During the second quarter of 2024, subsequent to the closing of the NuStar acquisition, Sunoco LP redeemed NuStar's subordinated notes totaling \$403A million and repaid and terminated NuStar's credit facility totaling \$455A million. USAC March 2024 Notes Issuance In March 202

or paid by Sunoco LP subsequent to December 31, 2023 were as follows:Quarter EndedRecord DatePayment DateDecember 31, 2023February 7, 2024February 20, 20240.84204 March 31, 2024May 20, 20240.87564 June 30, 2024August 9, 20240.87564 Cash Distributions Paid by USACDistributions on USACâ€™s common units declared and/or paid by USAC subsequent to December 31, 2023 were as follows:Quarter EndedRecord DatePayment DateDecember 31, 2023January 22, 2024February 2, 20240.525A March 31, 2024April 22, 2024May 3, 20240.525A June 30, 2024July 22, 20240.525A CRITICAL ACCOUNTING ESTIMATESThe Partnershipâ€™s critical accounting estimates are described in its Annual Report on Form 10-K filed with the SEC on February 16, 2024. We have not made any changes to the accounting policies involving critical accounting estimates subsequent to the Form 10-K filing. Changes to any of the related estimate amounts are discussed in the notes to consolidated financial statements included in â€œItem 1. Financial Statementsâ€ in this quarterly report on Form 10-Q.FORWARD-LOOKING STATEMENTSThis quarterly report contains various forward-looking statements and information that are based on our beliefs and those of our General Partner, as well as assumptions made by and information currently available to us. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. When used in this quarterly report, words such as â€œanticipate,â€ â€œexpect,â€ â€œplan,â€ â€œgoal,â€ â€œforecast,â€ â€œestimate,â€ â€œintend,â€ â€œcould,â€ â€œbelieve,â€ â€œmay,â€ â€œwillâ€ and similar expressions and statements regarding our plans and objectives for future operations, are intended to identify forward-looking statements. Although we and our General Partner believe that the expectations on which such forward-looking statements are based are reasonable, neither we nor our General Partner can give assurances that such expectations will prove to be correct. Forward-looking statements are subject to a variety of risks, uncertainties and assumptions. If one or more of these risks or uncertainties materialize, or if underlying assumptions prove incorrect, our actual results may vary materially from those anticipated, estimated, projected or expected. Among the key risk factors that may have a direct bearing on our results of operations and financial condition are: â€œthe ability of our subsidiaries to make cash distributions to us, which is dependent on their results of operations, cash flows and financial condition;â€ â€œthe actual amount of cash distributions by our subsidiaries to us;â€ â€œthe volumes transported on our subsidiariesâ€™ pipelines and gathering systems;â€ â€œthe level of throughput in our subsidiariesâ€™ processing and treating facilities;â€ â€œTable of Contentsâ€ â€œthe fees our subsidiaries charge and the margins they realize for their gathering, treating, processing, storage and transportation services;â€ â€œthe prices and market demand for, and the relationship between, natural gas and NGLs;â€ â€œenergy prices generally;â€ â€œimpacts of world health events;â€ â€œthe possibility of cyber and malware attacks;â€ â€œthe prices of natural gas and NGLs compared to the price of alternative and competing fuels;â€ â€œthe general level of petroleum product demand and the availability and price of NGL supplies;â€ â€œthe level of domestic oil, natural gas and NGL production;â€ â€œthe availability of imported oil, natural gas and NGLs;â€ â€œactions taken by foreign oil and gas producing nations;â€ â€œthe political and economic stability of petroleum producing nations;â€ â€œthe effect of weather conditions on demand for oil, natural gas and NGLs;â€ â€œavailability of local, intrastate and interstate transportation systems;â€ â€œthe continued ability to find and contract for new sources of natural gas supply;â€ â€œavailability and marketing of competitive fuels;â€ â€œthe impact of energy conservation efforts;â€ â€œenergy efficiencies and technological trends;â€ â€œgovernmental regulation and taxation;â€ â€œchanges to, and the application of, regulation of tariff rates and operational requirements related to our subsidiariesâ€™ interstate and intrastate pipelines;â€ â€œhazards or operating risks incidental to the gathering, treating, processing and transporting of natural gas and NGLs;â€ â€œcompetition from other midstream companies and interstate pipeline companies;â€ â€œloss of key personnel;â€ â€œloss of key natural gas producers or the providers of fractionation services;â€ â€œreductions in the capacity or allocations of third-party pipelines that connect with our subsidiariesâ€™ pipelines and facilities;â€ â€œthe effectiveness of risk-management policies and procedures and the ability of our subsidiaries liquids marketing counterparties to satisfy their financial commitments;â€ â€œthe nonpayment or nonperformance by our subsidiariesâ€™ customers;â€ â€œrisks related to the development of new infrastructure projects or other growth projects, including failure to make sufficient progress to justify continued development, delays in obtaining customers, increased costs of financing and regulatory, environmental, political and legal uncertainties that may affect the timing and cost of these projects;â€ â€œrisks associated with the construction of new pipelines, treating and processing facilities or other facilities, or additions to our subsidiariesâ€™ existing pipelines and their facilities, including difficulties in obtaining permits and rights-of-way or other regulatory approvals and the performance by third-party contractors;â€ â€œthe availability and cost of capital and our subsidiariesâ€™ ability to access certain capital sources;â€ â€œa deterioration of the credit and capital markets;â€ â€œrisks associated with the assets and operations of entities in which our subsidiaries own a noncontrolling interests, including risks related to management actions at such entities that our subsidiaries may not be able to control or exert influence;â€ â€œthe ability to successfully identify and consummate strategic acquisitions at purchase prices that are accretive to our financial results and to successfully integrate acquired businesses;â€ â€œTable of Contentsâ€ â€œchanges in laws and regulations to which we are subject, including tax, environmental, transportation and employment regulations or new interpretations by regulatory agencies concerning such laws and regulations;â€ â€œthe costs and effects of legal and administrative proceedings; andâ€ â€œrisks associated with a potential failure to successfully combine Sunoco LPâ€™s business with that of NuStar, as well as the risks associated with a potential failure to successfully integrate our business with that of WGT Midstream. You should not put undue reliance on any forward-looking statements. When considering forward-looking statements, please review the risks described under â€œPart I - Item 1A. Risk Factorsâ€ of our Annual Report on Form 10-K for the year ended December 31, 2023 filed with the SEC on February 16, 2024. Any forward-looking statement made by us in this Quarterly Report on Form 10-Q is based only on information currently available to us and speaks only as of the date on which it is made. We undertake no obligation to publicly update any forward-looking statement, whether written or oral, that may be made from time to time, whether as a result of new information, future developments or otherwise.â€ â€œTable of Contentsâ€ â€œITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISKThe information contained in Item 3 updates, and should be read in conjunction with, information set forth in Part II - Item 7A included in the Partnershipâ€™s Annual Report on Form 10-K for the year ended December 31, 2023 filed with the SEC on February 16, 2024, in addition to the accompanying notes and managementâ€™s discussion and analysis of financial condition and results of operations presented in Items 1 and 2 of this Quarterly Report on Form 10-Q. Our quantitative and qualitative disclosures about market risk are consistent with those discussed in our Annual Report on Form 10-K for the year ended December 31, 2023. Since December 31, 2023, there have been no material changes to our primary market risk exposures or how those exposures are managed.Commodity Price RiskThe following table summarizes our commodity-related financial derivative instruments and fair values, including derivatives related to our consolidated subsidiaries, as well as the effect of an assumed hypothetical 10% change in the underlying price of the commodity. Dollar amounts are presented in millions.June 30, 2024December 31, 2023Notional VolumeFair Value Asset (Liability)Effect of Hypothetical 10% ChangeNotional VolumeFair Value Asset (Liability)Effect of Hypothetical 10% ChangeFutures9,845A \$(5)\$2A 5,247A \$16A \$2A Basis Swaps IFERC/NYMEX (1)19,000A (5)5A (46,975)20A 5A Swing Swaps IFERC(1,033)â€A â€A (97,728)18A 1A OptionsA â€A A Puts50A â€A â€A A 1,900A (2)â€A A Options â€A A Calls200A â€A â€A A 250A â€A â€A A Forward Physical Contracts(6,080)9A 4A (1,751)8A 1A Power (Megawatt)Forwards189,825A 3A â€A A 155,600A 1A â€A A Futures(318,920)4A 1A (464,897)â€A A 1A OptionsA â€A A Puts(14,400)â€A â€A A 136,000A â€A â€A A OptionsA â€A A Calls500,000A â€A (MBbls):Forward Physical Contracts2,359A 8A 28A (2,674)8A 5A OptionsA â€A A Putsâ€A â€A A (15)â€A â€A A OptionsA â€A A Callsâ€A â€A A 20)â€A â€A A NGL/Refined Products (MBbls):ForwardsSwaps(8,151)(12)34A (13,870)20A 43A OptionsA â€A A Puts(4)â€A â€A A 121A (1)â€A A OptionsA â€A A Calls(2)â€A â€A A (43) (1)â€A A Futures(3,341)â€A A 35A (4,548)17A 9A Fair Value Hedging DerivativesNatural Gas (BBtu):Basis Swaps IFERC/NYMEX(52,183)3A 3A (39,013)1A 1A Fixed Swaps/Futures(52,183)2A 16A (39,013)45A 9A (1)Includes aggregate amounts for open positions related to Houston Ship Channel, Waha Hub, NGPL TexOk, West Louisiana Zone and Henry Hub locations.The fair values of the commodity-related financial positions have been determined using independent third-party prices, readily available market information and appropriate valuation techniques. Non-trading positions offset physical exposures to the cash market; none of these offsetting physical exposures are included in the above tables. Price-risk sensitivities were calculated by assuming a theoretical 10% change (increase or decrease) in price regardless of term or historical relationships between the 67Table of Contentscontractual price of the instruments and the underlying commodity price. Results are presented in absolute terms and represent a potential gain or loss in net income or in other comprehensive income. In the event of an actual 10% change in prompt month natural gas prices, the fair value of our total derivative portfolio may not change by 10% due to factors such as when the financial instrument settles and the location to which the financial instrument is tied (i.e., basis swaps) and the relationship between prompt month and forward months.Interest Rate RiskAs of June 30, 2024, we and our subsidiaries had \$1.44 billion of floating rate debt outstanding. A hypothetical change of 100 basis points would result in a maximum potential change to interest expense of \$14A million annually. However, our actual change in interest expense may be less in a given period due to interest rate floors included in our variable rate debt instruments. We manage a portion of our interest rate exposure by utilizing interest rate swaps, including forward-starting interest rate swaps to lock-in the rate on a portion of anticipated debt issuances.The following table summarizes USACâ€™s interest rate swap outstanding which was not designated as a hedge for accounting purposes:TermTypeNotional Amount OutstandingJune 30, 2024December 31, 2023December 2025Pay a fixed rate of 3.9725% and receive a floating rate based on SOFRS700A \$700A A hypothetical change of 100 basis points in interest rates for USACâ€™s interest rate swap would result in a net change in the fair value of interest rate derivatives and earnings (recognized in gains and losses on interest rate derivatives) of \$11 million as of June 30, 2024. For the forward-starting interest rate swaps, a hypothetical change of 100 basis points in interest rates would not affect cash flows until the swaps are settled.ITEM 4. CONTROLS AND PROCEDURESEvaluation of Disclosure Controls and ProceduresWe have established disclosure controls and procedures to ensure that information required to be disclosed by us, including our consolidated entities, in the reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the SECâ€™s rules and forms.Under the supervision and with the participation of senior management, including the Co-Chief Executive Officers (Co-Principal Executive Officers) and the Chief Financial Officer (Principal Financial Officer) of our General Partner, we evaluated our disclosure controls and procedures, as such term is defined under Rule 13aâ€(15)e promulgated under the Exchange Act. Based on this evaluation, the Co-Principal Executive Officers and the Principal Financial Officer of our General Partner concluded that our disclosure controls and procedures were effective as of June 30, 2024 to ensure that information required to be disclosed by us in the reports we file or submit under the Exchange Act (1A) is recorded, processed, summarized and reported within the time periods specified in the SECâ€™s rules and forms, and (2)A is accumulated and communicated to management, including the Co-Principal Executive Officers and Principal Financial Officer of our General Partner, to allow timely decisions regarding required disclosure.Changes in Internal Control over Financial ReportingThere have been no changes in our internal control over financial reporting (as defined in Rule 13(a)-15(f) or Rule 15d-15(f) of the Exchange Act) during the three months ended June 30, 2024 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.68Table of ContentsPART II â€œ OTHER INFORMATIONITEM 1. LEGAL PROCEEDINGSFor information regarding legal proceedings, see our Annual Report on Form 10-K filed with the SEC on February 16, 2024 and Note 10 in â€œItem 1. Financial Statementsâ€ in this Quarterly Report on Form 10-Q for the quarter ended June 30, 2024.Additionally, we have received notices of violations and potential fines under various federal, state and local provisions relating to the discharge of materials into the environment or protection of the environment. While we believe that even if any one or more of the following environmental proceedings were decided against us, it would not be material to our financial position, results of operations or cash flows, we are required to report governmental proceedings if we reasonably believe that such proceedings could result in monetary sanctions in excess of \$0.3A million.On February 3, 2022, the State of New Mexico, ex rel. Hector Baldaras, Attorney General filed a complaint against ETO, Transwestern, Kinder Morgan, Inc., El Paso Natural Gas Company, L.L.C. and Northwest Pipeline LLC in Cause No. D-101-CV-2022-00174 in the First Judicial District Court, County of Santa Fe, State of New Mexico, seeking to recover statewide damages for contamination with PCBs used for decades by the oil and gas industry in the operation and maintenance of pipeline infrastructure. The complaint alleges discharge or release of PCBs into the natural environment from compressor stations in connection with the operation of the Transwestern Pipeline. The parties have largely completed document discovery and began depositions in late May 2024. Once discovery has been completed, the Partnership will be able to provide an assessment of the potential outcome or range of potential liability, if any. Trial has been set for January 2025.On June 15, 2023, PHMSA issued a Notice of Probable Violation, Proposed Civil Penalty, and Proposed Compliance Order (collectively â€œNOPVâ€), CPF 4-2023-011-NOPV, identifying three probable violations with compliance order actions associated with two of them and civil penalties proposed in an amount totaling \$2,473,912. The NOPV related to a PHMSA Accident Investigation Division investigation of a

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AMENDED AND RESTATED AGREEMENT OF LIMITED PARTNERSHIP OF ENERGY TRANSFER LP dated as of November 3, 2023 (the "Effective Date"), is entered into by and among LE GP, LLC, a Delaware limited liability company, as the General Partner, together with any other Persons who become Partners in the Partnership or parties hereto as provided herein.WHEREAS, the General Partner and the other parties thereto entered into that certain Third Amended and Restated Agreement of Limited Partnership of Energy Transfer Equity, L.P. dated as of February 8, 2006, as amended prior to the date hereof, including by that certain Amendment No. 10 thereto, dated as of November 2, 2023 (as so amended, the "Existing Partnership Agreement");WHEREAS, the General Partner desires to amend and restate the Existing Partnership Agreement in its entirety to incorporate the changes included in each of the amendments to the Existing Partnership Agreement and to reflect that certain Partnership Securities provided for in the Existing Partnership Agreement are no longer outstanding; andWHEREAS, the General Partner, without the approval of any Partner, may amend any provision of the Existing Partnership Agreement pursuant to Section 13.1(d)(i) of the Existing Partnership Agreement to reflect a change that the General Partner determines does not adversely affect the Limited Partners (including any particular class of Partnership Interests as compared to other classes of Partnership Interests) in any material respect.In consideration of the covenants, conditions and agreements contained herein, the parties hereto hereby agree to amend and restate the Existing Partnership Agreement as follows:ARTICLE IDEFINITIONSSection 1.1A A A Definitions. The following definitions shall be for all purposes, unless otherwise clearly indicated to the contrary, applied to the terms used in this Agreement.â€œAdditional Book Basisâ€ means, with respect to any Adjusted Property, the portion of the Carrying Value of such Adjusted Property that is attributable to positive adjustments made to such Carrying Value, as determined in accordance with the provisions set forth below in this Definition of Additional Book Basis. For purposes of determining the extent to which Carrying Value constitutes Additional Book Basis:(i)A A A Any negative adjustment made to the Carrying Value of an Adjusted Property as a result of either a Book-Down Event or a Book-Up Event shall first be deemed to offset or decrease that portion of the Carrying Value of such Adjusted Property that is attributable to any prior positive adjustments made thereto pursuant to a Book-Up Event or Book-Down Event.(ii)A A A If Carrying Value that constitutes Additional Book Basis is reduced as a result of a Book-Down Event (an "Additional Book Basis Reduction") and the Carrying Value of other property is increased as a result of such Book-Down Event (a "Carrying Value Increase"), then any such Carrying Value Increase shall be treated as Additional Book Basis in an amount equal to the lesser of (a) the amount of such Carrying Value Increase and (b) the amount determined by proportionately allocating to the Carrying Value Increases resulting from such Book-Down Event the lesser of (I) the aggregate Additional Book Basis Reductions resulting from such Book-Down Event and (II)A the amount by which the Aggregate Remaining Net Positive Adjustments after such Book-Down Event exceeds the remaining Additional Book Basis attributable to all of the Partnership's Adjusted Property after such Book-Down Event (determined without regard to the application of this clause (ii) to such Book-Down Event).â€œAdditional Book Basis Derivative Itemsâ€ means any Book Basis Derivative Items that are computed with reference to Additional Book Basis. To the extent that the Additional Book Basis attributable to all of the Partnership's Adjusted Property as of the beginning of any taxable period exceeds the Aggregate Remaining Net Positive Adjustments as of the beginning of such period (the "Excess Additional Book Basis"), the Additional Book Basis Derivative Items for such period shall be reduced by the amount that bears the same ratio to the amount of Additional Book Basis Derivative Items determined without regard to this sentence as the Excess Additional Book Basis bears to the Additional Book Basis as of the beginning of such period. With respect to a Disposed of Adjusted Property, the Additional Book Basis Derivative Items shall be the amount of Additional Book Basis taken into account in computing gain or loss from the disposition of such Disposed of Adjusted Property; provided that the provisions of the immediately preceding sentence shall apply to the determination of the Additional Book Basis Derivative Items attributable to Disposed of Adjusted Property.â€œAdditional Limited Partnerâ€ means a Person admitted to the Partnership as a Limited Partner pursuant to Section 4.5 and who is shown as such on the books and records of the Partnership.â€œAdjusted Capital Accountâ€ means, with respect to any Partner, the balance in such Partner's Capital Account at the end of each taxable period of the Partnership after giving effect to the following adjustments:(i)credit to such Capital Account any amounts which such Partner is (x) obligated to restore under the standards set by Treasury Regulation Section 1.704-1(b)(2)(ii)(c) or (y) deemed obligated to restore pursuant to the 2penultimate sentences of Treasury Regulation Sections 1.704-2(g)(1) and 1.704-2(i)(5); and (ii)debit to such Capital Account the items described in Treasury Regulation Sections 1.704-1(b)(2)(ii)(d)(4), 1.704-1(b)(2)(ii)(d)(5) and 1.704-1(b)(2)(ii)(d)(6). The foregoing definition of Adjusted Capital Account is intended to comply with the provisions of Treasury Regulation Section 1.701-1(b)(2)(ii)(d) and shall be interpreted consistently therewith. The "Adjusted Capital Account" of a Partner in respect of any Partnership Interest (other than a Class A Unit) shall be the amount that such Adjusted Capital Account would be if such Partnership Interest were the only interest in the Partnership held by such Partner from and after the date on which such Partnership Interest were first issued.â€œAdjusted Conversion Amountâ€ means number of Common Units to be issued upon conversion of each Series I Preferred Unit pursuant to Section 5.26(b)(iii) equal to the greater of (i) the Series I Conversion Ratio and (ii) the quotient of (A) 150% multiplied by the Series I Preferred Unit Price divided by (B) the Adjustment Ratio multiplied by the lower of (x) the closing price of a Common Unit on the National Securities Exchange on which the Common Units are listed or admitted to trading on the last trading day prior to exercise of the Partnership's conversion right pursuant to Section 5.26(b)(iii) and (y) the VWAP Price calculated over the 10 consecutive trading days ending immediately prior to the date of exercise of the Partnership's conversion right pursuant to Section 5.26(b)(iii).â€œAdjusted Propertyâ€ means any property the Carrying Value of which has been adjusted pursuant to Section 5.6(d)(i)or Section 5.6(d)(ii).â€œAdjustment Ratioâ€ means 0.96, provided, however, that the Adjustment Ratio shall be 1.00 at any time that the VWAP Price for the 10 consecutive trading days ending immediately prior to the date of exercise of the Partnership's conversion right pursuant to Section 5.26(b)(iii) exceeds the quotient of (A) 125% of the Series I Preferred Unit Price, divided by (B) the then-applicable Series I Conversion ratio.â€œAffiliateâ€ means, with respect to any Person, any other Person that directly or indirectly through one or more intermediaries controls, is controlled by or is under common control with, the Person in question. As used herein, the term "control" means the possession, direct or indirect, of the power to direct or cause the direction of the management and policies of a Person, whether through ownership of voting securities, by contract or otherwise.â€œAggregate Remaining Net Positive Adjustmentsâ€ means, as of the end of any taxable period, the sum of the Remaining Net Positive Adjustments of all the Partners.â€œAgreed Allocationâ€ means any allocation, other than a Required Allocation, of an item of income, gain, loss or deduction pursuant to the provisions of Section 6.1, including, without limitation, a Curative Allocation (if appropriate to the context in which the term "Agreed Allocation" is used).â€œAgreed Valueâ€ of (a) a Contributed Property means the fair market value of such property at the time of contribution and (b) an Adjusted Property means the fair market value of such Adjusted Property on the date of the Revaluation Event, in each case					

as determined by the General Partner. "Agreement" means this Fourth Amended and Restated Agreement of Limited Partnership of Energy Transfer LP, as it may be amended, supplemented or restated from time to time. "Arrearage" means, (a) with respect to the Series A Distributions, the full cumulative Series A Distributions through the most recent Series A Distribution Payment Date that have not been paid on all Outstanding Series A Preferred Units, (b) with respect to the Series B Distributions, the full cumulative Series B Distributions through the most recent Series B Distribution Payment Date that have not been paid on all Outstanding Series B Preferred Units, (c) with respect to the Series C Distributions, the full cumulative Series C Distributions through the most recent Series C Distribution Payment Date that have not been paid on all Outstanding Series C Preferred Units, (d) with respect to the Series D Distributions, the full cumulative Series D Distributions through the most recent Series D Distribution Payment Date that have not been paid on all Outstanding Series D Preferred Units, (e) with respect to the Series E Distributions, the full cumulative Series E Distributions through the most recent Series E Distribution Payment Date that have not been paid on all Outstanding Series E Preferred Units, (f) with respect to the Series F Distributions, the full cumulative Series F Distributions through the most recent Series F Distribution Payment Date that have not been paid on all Outstanding Series F Preferred Units, (g) with respect to the Series G Distributions, the full cumulative Series G Distributions through the most recent Series G Distribution Payment Date that have not been paid on all Outstanding Series G Preferred Units, (h) with respect to the Series H Distributions, the full cumulative Series H Distributions through the most recent Series H Distribution Payment Date that have not been paid on all Outstanding Series H Preferred Units and (i) with respect to the Series I Distributions, the full cumulative Series I Distributions through the most recent Series I Distribution Payment Date that have not been paid on all Outstanding Series I Preferred Units. "Assignee" means a Person to whom one or more Limited Partner Interests have been transferred in a manner permitted under this Agreement and who has executed and delivered a Transfer Application, including a Taxation Certification, as required by this Agreement but who has not been admitted as a Substituted Limited Partner. "Associate" means, when used to indicate a relationship with any Person, (a) any corporation or organization of which such Person is a director, officer or partner or is, directly or indirectly, the owner of 20% or more of any class of voting stock or other voting interest; (b) any trust or other estate in which such Person has at least a 20% beneficial interest or as to which such Person serves as trustee or in a similar fiduciary capacity; and (c) any relative or spouse of such Person, or any relative of such spouse, who has the same principal residence as such Person. "Available Cash" means, with respect to any Quarter ending prior to the Liquidation Date: (a) the sum of (i) all cash and cash equivalents of the Partnership Group (or the Partnership's proportionate share of cash and cash equivalents in the case of Subsidiaries that are not wholly owned) on hand at the end of such Quarter, and (ii) all additional cash and cash equivalents of the Partnership Group (or the Partnership's proportionate share of cash and cash equivalents in the case of Subsidiaries that are not wholly owned) on hand immediately prior to the date of the distribution of Available Cash with respect to such Quarter, less (b) the amount of any cash reserves (or the Partnership's proportionate share of cash reserves in the case of Subsidiaries that are not wholly owned) established by the General Partner to (i) provide for the proper conduct of the business of the Partnership (including reserves for future capital expenditures, for anticipated future credit needs of the Partnership Group and for refunds of collected rates reasonably likely to be refunded as a result of a settlement or hearing relating to FERC rate proceedings) subsequent to such Quarter, (ii) comply with applicable law or any loan agreement, security agreement, mortgage, debt instrument or other agreement or obligation to any Group Member is a party or by which it is bound or its assets are subject, (iii) provide funds for distributions under Section 6.3 in respect of any one or more of the next four Quarters 1/4 (iv) provide funds for Series A Distributions, (v) provide funds for Series B Distributions, (vi) provide funds for Series C Distributions, (vii) provide funds for Series D Distributions, (viii) provide funds for Series E Distributions, (ix) provide funds for Series F Distributions, (x) provide funds for Series G Distributions, (xi) provide funds for Series H Distributions, (xii) provide funds for Series I Distributions or (xiii) provide funds for distributions to the Class B Units 1/4 provided, however, that disbursements made by a Group Member or cash reserves established, increased or reduced after the end of such Quarter but on or before the date of determination of Available Cash with respect to such Quarter shall be deemed to have been made, established, increased or reduced, for purposes of determining Available Cash, within such Quarter if the General Partner so determines. Notwithstanding the foregoing, "Available Cash" with respect to the Quarter in which the Liquidation Date occurs and any subsequent Quarter shall equal zero. "Board of Directors" means, with respect to the Board of Directors of the general partner of the General Partner, its board of directors or managers, as applicable, if a corporation or limited liability company, or if a limited partnership, the board of directors or board of managers of the general partner of the General Partner. "Book Basis Derivative Items" means any item of income, deduction, gain or loss included in the determination of Net Income or Net Loss that is computed with reference to the Carrying Value of an Adjusted Property (e.g., depreciation, depletion, or gain or loss with respect to an Adjusted Property). "Book-Down Event" means a Revaluation Event that gives rise to a Net Termination Loss. "Book-Tax Disparity" means with respect to any item of Contributed Property or Adjusted Property, as of the date of any determination, the difference between the Carrying Value of such Contributed Property or Adjusted Property and the adjusted basis thereof for federal income tax purposes as of such date. A Partner's share of the Partnership's Book-Tax Disparities in all of its Contributed Property and Adjusted Property will be reflected by the difference between such Partner's Capital Account balance as maintained pursuant to Section 5.6 and the hypothetical balance of such Partner's Capital Account computed as if it had been maintained strictly in accordance with federal income tax accounting principles. "Book-Up Event" means a Revaluation Event that gives rise to a Net Termination Gain. "Business Day" means Monday through Friday of each week, except that a legal holiday recognized as such by the government of the United States of America or the states of New York or Texas shall not be regarded as a Business Day. "Calculation Agent" means the financial institution that will be appointed by the General Partner prior to the Series A Floating Rate Period, Series B Floating Rate Period, Series C Floating Rate Period, Series D Floating Rate Period, Series E Floating Rate Period, Series F Reset Distribution Determination Date preceding the Series F First Call Date, Series G Reset Distribution Determination Date preceding the Series G First Call Date or Series H Reset Distribution Determination Date preceding the Series H First Reset Date, as applicable, to act in its capacity as calculation agent for the Series A Preferred Units, the Series B Preferred Units, the Series C Preferred Units, the Series D Preferred Units, the Series E Preferred Units, the Series F Preferred Units, the Series G Preferred Units and the Series H Preferred Units, as applicable, and its successors and assigns or any other calculation agent appointed by the General Partner. For the avoidance of doubt, the Partnership and its Affiliates shall not be appointed by the General Partner to act as calculation agent for the Series A Preferred Units, the Series B Preferred Units, the Series C Preferred Units, the Series D Preferred Units, the Series E Preferred Units, the Series F Preferred Units, the Series G Preferred Units or the Series H Preferred Units or the Series H Preferred Units. "Capital Account" means the capital account maintained for a Partner (other than with respect to a Class A Unit) pursuant to Section 5.6. The "Capital Account" of a Partner in respect of a General Partner Interest, a Common Unit or any other Partnership Interest (other than a Class A Unit) shall be the amount that such Capital Account would be if such General Partner Interest, Common Unit or other Partnership Interest were the only interest in the Partnership held by a Partner from and after the date on which such General Partner Interest, Common Unit or other Partnership Interest was first issued. "Capital Contribution" means any cash, cash equivalents or the Net Agreed Value of Contributed Property that a Partner contributes to the Partnership pursuant to this Agreement. "Carrying Value" means (a) with respect to a Contributed Property or an Adjusted Property, the Agreed Value of such property reduced (but not below zero) by all depreciation, amortization and other cost recovery deductions charged to the Partnership's Capital Accounts in respect of such property, and (b) with respect to any other Partnership property, the adjusted basis of such property for U.S. federal income tax purposes, all as of the time of determination. The Carrying Value of any property shall be adjusted from time to time in accordance with Section 5.6(d) and to reflect changes, additions or other adjustments to the Carrying Value for dispositions and acquisitions of Partnership properties, as deemed appropriate by the General Partner. "Cause" means a court of competent jurisdiction has entered a final, non-appealable judgment finding the General Partner liable for actual fraud or willful misconduct in its capacity as a general partner of the Partnership. "Certificate" means a certificate (i) substantially in the form of Exhibit A to this Agreement with respect to the Common Units, (ii) issued in global form in accordance with the rules and regulations of the Depository or (iii) in such other form as may be adopted by the General Partner, issued by the Partnership evidencing ownership of one or more Units, or a certificate, in such form as may be adopted by the General Partner, issued by the Partnership evidencing ownership of one or more other Partnership Securities. "Certificate of Conversion" means the Certificate of Conversion of the Partnership filed with Secretary of State of Delaware as referenced in Section 2.1 as such Certificate of Conversion may be amended, supplemented or restated from time to time. "Certificate of Limited Partnership" means the Certificate of Limited Partnership of the Partnership filed with the Secretary of State of the State of Delaware as referenced in Section 2.1, as such Certificate of Limited Partnership may be amended, supplemented or restated from time to time. "Class A Unit" means a Partnership Security representing a fractional part of the Partnership Interests, and having the rights and obligations specified with respect to Class A Units in this Agreement. "Class A Unitholders" means the holder or holders of the Class A Units. "Class B Unit Issue Price" means the Issue Price of a Class B Unit on the Class B Unit Original Issuance Date. "Class B Unit Distribution Rate" means an amount per Class B Unit equal to 7.5% per annum (1.875% per Quarter), of the Class B Unit Issue Price. "Class B Unit Original Issuance Date" means April 1, 2021. "Class B Unit Quarterly Distribution" has the meaning set forth in Section 5.24(b)(iii)(B). "Class B Units" has the meaning given such term in Section 5.24(a). "Closing Price" has the meaning assigned to such term in Section 15.1(a). "Code" means the Internal Revenue Code of 1986, as amended and in effect from time to time. Any reference herein to a specific section or sections of the Code shall be deemed to include a reference to any corresponding provision of successor law. "Combined Interest" has the meaning assigned to such term in Section 13.3(a). "Commission" means the United States Securities and Exchange Commission. "Common Unit" means a Partnership Security representing a fractional part of the Partnership Interests of all Limited Partners, and having the rights and obligations specified with respect to Common Units in this Agreement. The term "Common Unit" does not include a Class A Unit, a Class B Unit, a Series A Preferred Unit, a Series B Preferred Unit, a Series C Preferred Unit, a Series D Preferred Unit, a Series E Preferred Unit, a Series F Preferred Unit, a Series G Preferred Unit, a Series H Preferred Unit or a Series I Preferred Unit. "Common Voting Security" means any Partnership Security with voting rights that are pari passu with the Common Units, including without limitation the Class A Units. "Conflicts Committee" means a committee of the Board of Directors of the General Partner composed entirely of one or more directors who are not (a) security holders, officers or employees of the General Partner, (b) officers, directors or employees of any Affiliate of the General Partner or (c) holders of any ownership interest in the Partnership other than Common Units, and who also meet the independence standards required to serve on an audit committee of a board of directors established by the Securities Exchange Act and the rules and regulations of the Commission thereunder by the National Securities Exchange on which the Common Units are listed or admitted for trading. "Contributed Property" means each property or other asset, in such form as may be permitted by the Delaware Act, but excluding cash, contributed to the Partnership. Once the Carrying Value of a Contributed Property is adjusted pursuant to Section 5.6(d), such property shall no longer constitute a Contributed Property, but shall be deemed an Adjusted Property. "Crestwood Indentures" means (i) that certain Indenture dated as of March 23, 2015 by and among Crestwood Midstream Partners LP, Crestwood Midstream Finance Corp., the other guarantors party thereto and U.S. Bank National Association, as trustee, (ii) that certain Indenture dated as of March 14, 2017 by and among Crestwood Midstream Partners LP, Crestwood Midstream Finance Corp., the other guarantors party thereto and U.S. Bank National Association, as trustee., as trustee, (iii) that certain Indenture dated as of April 15, 2019 by and among Crestwood Midstream Partners LP, Crestwood Midstream Finance Corp., the other guarantors party thereto and U.S. Bank National Association, as trustee, and (iv) that certain indenture dated as of January 21, 2021, by and among Crestwood Midstream Partners LP, Crestwood Midstream Finance Corp., the other guarantors party thereto and U.S. Bank National Association, as trustee. "Crestwood Partners" means Crestwood Partners, LLC, a Delaware limited liability company. "Curative Allocation" means any allocation of an item of income, gain, deduction, loss or credit pursuant to the provisions of Section 6.1(d)(vi). "Current Market Price" has the meaning assigned to such term in Section 15.1(a). "Delaware Act" means the Delaware Revised Uniform Limited Partnership Act, 6 Del. C.   17-101, et seq., as amended, supplemented or restated from time to time, and any successor to such statute. "Departing General Partner" means a former General Partner from and after the effective date of any withdrawal or removal of such former General Partner pursuant to Section 11.1 or Section 11.2. "Depository" means, with respect to any Units issued in global form, The Depository Trust Company and its successors and permitted assigns. "Designated Individual" has the meaning assigned to such term in Section 9.3. "Disposed of Adjusted Property" means any Adjusted Property, including, for this purpose, inventory, that has been sold or otherwise disposed of in a taxable disposition. "Distribution Determination Date" means the applicable date for the relevant distribution period. "Economic Risk of Loss" has the meaning set forth in Treasury Regulation Section 1.752-2(a). "Effective Time" means the time at which the Certificate of Conversion has been filed with the Secretary of State of the State of Delaware. "Eligible Holder" means a Person either (a) subject to United States federal income taxation on the income generated by the Partnership or (b) in the case of entities that are passthrough entities for United States federal income taxation, all of whose beneficial owners are subject to United States federal income taxation on the income generated by the Partnership. Schedule I to the Transfer Application provides examples of Persons that are and Persons that are not Eligible Holders. "Energy Transfer Merger" means the transactions contemplated by the Agreement and Plan of Merger, dated as of August 16, 2023, by and among Energy Transfer LP, Pachyderm Merger Sub LLC, solely for the purposes of Sections 2.1(a), 2.1(b), 2.1(c) and 5.21 thereof, LE GP, LLC, and the Partnership. "Equity Credit" means the dollar amount or percentage in relation to the stated liquidation preference amount of (a) \$1,000.00 per Series A Preferred Unit, (b) \$1,000.00 per Series B Preferred Unit, (c) \$25.00 per Series C Preferred Unit, (d) \$25.00 per Series D Preferred Unit, (e) \$25.00 per Series E Preferred Unit, (f) \$1,000.00 per Series F Preferred Unit, (g) \$1,000.00 per Series G Preferred Unit or (h) \$1,000.00 per Series H Preferred Unit, assigned to the Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series G Preferred Units or Series H Preferred Units, as applicable, as equity, rather than debt, by a Rating Agency in evaluating the capital structure of the Partnership. "ETO Rollup Date" means April 1, 2021. "ETP Holdco" means ETP Holdco Corporation, a Delaware corporation. "ETP Holdco Distributions" means any portion of the Partnership cash distributions attributable to (i) any distribution or dividend received by the Partnership from ETP Holdco, IPCH or Crestwood Partners or the proceeds of sale of the capital stock of ETP Holdco, IPCH or Crestwood Partners, as applicable, or (ii) any interest payments received by the Partnership with respect to indebtedness of ETP Holdco, IPCH or Crestwood Partners or their respective subsidiaries. "ETP Holdco Items" means any item of Partnership income, gain, loss, deduction or credit attributable to the Partnership's ownership of ETP Holdco, IPCH or Crestwood Partners or the Partnership's ownership of any indebtedness of ETP Holdco, IPCH or Crestwood Partners or any of their respective subsidiaries. "Event Issue Value" means, with respect to any Common Unit as of any date of determination, (i) in the case of a Revaluation Event that includes the issuance of Common Units pursuant to a public offering and solely for cash, the price paid for such Common Units, or (ii) in the case of any other Revaluation Event, the Closing Price of the Common Units on the date of such Revaluation Event or, if the General Partner determines that a value for the Common Unit other than such Closing Price more accurately reflects the Event Issue Value, the value determined by the General Partner. "Event of Withdrawal" has the meaning assigned to such term in Section 11.1(a). "FERC" means the Federal Energy Regulatory Commission. "FERC Notice" means the giving of notice by the Partnership to the Limited Partners in the manner specified in Section 17.1 hereof at any time after the Partnership becomes the owner, either directly or through any Subsidiary, of any pipeline subject to rate regulation by FERC. "General Partner" means LE GP, LLC, a Delaware limited liability company and its successors and permitted assigns that are admitted to the Partnership as general partner of the Partnership (except as the context otherwise requires). "General Partner Interest" means the ownership interest, if any, of the General Partner in the Partnership (in its capacity as a general partner without reference to any Limited Partner Interest held by it), which is evidenced by General Partner Units, and includes any and all benefits to which a General Partner is entitled as provided in this Agreement, together with all obligations of a General Partner to comply with the terms and provisions of this Agreement. "General Partner Unit" means a fractional part of the General Partner Interest having the rights and obligations specified with respect to the General Partner Interest. A General Partner Unit is not a Unit. "Gross Liability Value" means, with respect to any Liability of the Partnership described in Treasury Regulation Section 1.752-7(b)(3)(i), the amount of cash that a willing assignor would pay to a willing assignee to assume such Liability in an arm's-length transaction. The Gross Liability Value of each Liability of the Partnership described in Treasury Regulation Section 1.752-7(b)(3)(i) shall be adjusted at such times as provided in this Agreement for an adjustment to Carrying Values. "Group" means a Person that, with or through any of its Affiliates or Associates, has any agreement, arrangement or understanding for the purpose of acquiring, holding, voting (except voting pursuant to a revocable proxy or consent given to such Person in response to a proxy or consent solicitation made to 10 or more Persons), exercising investment power or disposing of any Partnership Securities with any other Person that beneficially

owns, or whose Affiliates or Associates beneficially own, directly or indirectly, Partnership Interests.áGroup Memberá means a member of the Partnership Group.áH.15á means the daily statistical release designated as such, or any successor publication as determined by the Calculation Agent in its sole discretion, published by the Board of Governors of the U.S. Federal Reserve System.áH.15(519)á means the statistical release designated as such, or any successor publication, published by the Board of Governors of the U.S. Federal Reserve System.áIndemnitéá means (a) the General Partner, (b) any Departing General Partner, (c)Á any Person who is or was an Affiliate of the General Partner or any Departing General Partner, (d)Á any Person who is or was a member, partner, officer, director, fiduciary or trustee of any Group Member, the General Partner or any Departing General Partner or any Affiliate of any Group Member, the General Partner or any Departing General Partner, (e) the Partnership Representative and the Designated Individual, (f) any Person who is or was serving at the request of the General Partner or any Departing General Partner or any Affiliate of the General Partner or any Departing General Partner as an officer, director, employee, member, partner, agent, fiduciary or trustee of another Person; provided, that a Person shall not be an Indemnitee by reason of providing, on a fee-for-services basis, trustee, fiduciary or custodial services and (g)Á any Person the General Partner designates as an áIndemnitéá for purposes of this Agreement.áIneligible Assigneeá means a Person whom the General Partner has determined is not an Eligible holder following a FERC Notice.áInitial Common Unitsá means the Common Units sold in the Initial Offering.áInitial Limited Partnersá means the Persons listed on Exhibit B hereto. 11áOfferingá means the initial public offering and sale of Common Units to the public in February 2006.áIPCHá means IPCH Acquisition Corp., a Delaware corporation.áIssue Priceá means the price at which a Unit is purchased from the Partnership, after taking into account any sales commission or underwriting discount charged to the Partnership and after taking into account any other form of discount with respect to the price at which a Unit is purchased from the Partnership.áLiabilityá means any liability or obligation of any nature, whether accrued, contingent or otherwise.áLimited Partnerá means, unless the context otherwise requires, (a) each Initial Limited Partner, each Limited Partner, each Substituted Limited Partner, each Additional Limited Partner and any Departing General Partner upon the change of its status from General Partner to Limited Partner pursuant to Section 11.3, in each case, in such Personá™s capacity as a limited partner of the Partnership or (b) solely for purposes of Articles V, VI, VII, IX and XII, each Assignee.áLimited Partner Interestá means the ownership interest of a Limited Partner or Assignee in the Partnership, which may be evidenced by Common Units, Class A Units, Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series G Preferred Units, Series H Preferred Units, Series I Preferred Units and Class B Units or other Partnership Securities or a combination thereof or interest therein, and includes any and all benefits to which such Limited Partner or Assignee is entitled as provided in this Agreement, together with all obligations of such Limited Partner or Assignee to comply with the terms and provisions of this Agreement.áLiquidation Dateá means (a) in the case of an event giving rise to the dissolution of the Partnership of the type described in clauses (a) and (b) of the first sentence of Section 12.2, the date on which the applicable time period during which the holders of Outstanding Units have the right to elect to continue the business of the Partnership has expired without such an election being made, and (b) in the case of any other event giving rise to the dissolution of the Partnership, the date on which such event occurs.áLiquidatorá means one or more Persons selected by the General Partner to perform the functions described in Section 12.3 as liquidating trustee of the Partnership within the meaning of the Delaware Act.áMerger Agreementá has the meaning assigned to such term in Section 14.1.áMinimum Conversion Amountá means (i) a number of Series I Preferred Units having an aggregate value of \$20.0 million, which value is calculated by multiplying the number of Series I Preferred Units to be converted by the Series I Preferred Unit Price or (ii) if the value of the Series I Preferred Units (calculated in accordance with clause (i) above) to be converted by the 12Series I Holder requesting conversion does not equal or exceed \$20.0 million, then all of the Series I Preferred Units held by such Series I Holderá most recent H.15á means the H.15 published closest in time but prior to the close of business on the applicable Series H Reset Distribution Determination Date.á most recent H.15(519)á means the H.15(519) published closest in time but prior to the close of business on the second Business Day prior to the Series F Reset Date or the SeriesÁ G Reset Date, as applicable.áNational Securities Exchangeá means an exchange registered with the Commission under Section 6(a) of the Securities Exchange Act, and any successor to such statute, or the Nasdaq National Market or any successor thereto.áNet Agreed Valueá means, (a) in the case of any Contributed Property, the Agreed Value of such property reduced by any liabilities either assumed by the Partnership upon such contribution or to which such property is subject when contributed, and (b) in the case of any property distributed to a Partner or Assignee by the Partnership, the Partnershipá™s Carrying Value of such property (as adjusted pursuant to Section 5.6(d)(ii)) at the time such property is distributed, reduced by any indebtedness either assumed by such Partner upon such distribution or to which such property is subject at the time of distribution, in either case, as determined under Section 752 of the Code.áNet Incomeá means, for any taxable year, the excess, if any, of the Partnershipá™s items of income and gain (other than those items taken into account in the computation of Net Termination Gain or Net Termination Loss) for such taxable year over the Partnershipá™s items of loss and deduction (other than those items taken into account in the computation of Net Termination Gain or Net Termination Loss) for such taxable year. The items included in the calculation of Net Income shall be determined in accordance with Section 5.6(b) and shall not include any items specially allocated under Section 6.1(d); provided that the determination of the items that have been specially allocated under Section 6.1(d) shall be made without regard to any reversal of such items under Section 6.1(d)(xi).áNet Lossá means, for any taxable year, the excess, if any, of the Partnershipá™s items of loss and deduction (other than those items taken into account in the computation of Net Termination Gain or Net Termination Loss) for such taxable year over the Partnershipá™s items of income and gain (other than those items taken into account in the computation of Net Termination Gain or Net Termination Loss) for such taxable year. The items included in the calculation of Net Loss shall be determined in accordance with Section 5.6(b) and shall not include any items specially allocated under Section 6.1(d); provided that the determination of the items that have been specially allocated under Section 6.1(d) shall be made without regard to any reversal of such items under Section 6.1(d)(xi).áNet Positive Adjustmentsá means, with respect to any Partner, the excess, if any, of the total positive adjustments over the total negative adjustments made to the Capital Account of such Partner pursuant to Book-Up Events and Book-Down Events. 13áNet Termination Gainá means, for any taxable period, (a) the sum, if positive, of all items of income, gain, loss or deduction (determined in accordance with Section 5.6(b)) that are recognized (i) after the Liquidation Date or (ii) upon the sale, exchange or other disposition of all or substantially all of the assets of the Partnership Group, taken as a whole, in a single transaction or a series of related transactions (excluding any disposition to a member of the Partnership Group), or (b) the excess, if any, of the aggregate amount of Unrealized Gain over the aggregate amount of Unrealized Loss deemed recognized by the Partnership pursuant to Section 5.6(d) on the date of a Revaluation Event; provided, however, the items included in the determination of Net Termination Gain shall not include any items of income, gain, loss or deduction specially allocated under Section 6.1(d)(i) through Section 6.1(d)(x).áNet Termination Lossá means, for any taxable period, (a) the sum, if negative, of all items of income, gain, loss or deduction (determined in accordance with Section 5.6(b)) that are recognized by the Partnership (i) after the Liquidation Date or (ii) upon the sale, exchange or other disposition of all or substantially all of the assets of the Partnership Group, taken as a whole, in a single transaction or a series of related transactions (excluding any disposition to a member of the Partnership Group) or (b) the excess, if any, of the aggregate amount of Unrealized Loss over the aggregate amount of Unrealized Gain deemed recognized by the Partnership pursuant to Section 5.6(d) on the date of a Revaluation Event; provided, however, the items included in the determination of Net Termination Loss shall not include any items of income, gain or loss specially allocated under Section 6.1(d)(i) through Section 6.1(d)(x).áNonrecourse Built-in Gainá means with respect to any Contributed Properties or Adjusted Properties that are subject to a mortgage or pledge securing a Nonrecourse Liability, the amount of any taxable gain that would be allocated to the Partners pursuant to Sections 6.2(b)(i)(A), 6.2(b)(ii)(A) and 6.2(b)(iii) if such properties were disposed of in a taxable transaction in full satisfaction of such liabilities and for no other consideration.áNonrecourse Deductionsá means any and all items of loss, deduction or expenditure (including, without limitation, any expenditure described in Section 705(a)(2)(B) of the Code) that, in accordance with the principles of Treasury Regulation Section 1.704-2(b), are attributable to a Nonrecourse Liability.áNonrecourse Liabilityá has the meaning set forth in Treasury Regulation Section 1.752-1(a)(2).áNotice of Election to Purchaseá has the meaning assigned to such term in Section 15.1(b).áOpinion of Counselá means a written opinion of counsel (who may be regular counsel to the Partnership or the General Partner or any of its Affiliates) in a form acceptable to the General Partner.áOption Closing Dateá means the date or dates on which any Common Units are sold by the Partnership to the Underwriters upon exercise of the Over-Allotment Option. 14áOutstandingá means, with respect to Partnership Securities, all Partnership Securities that are issued by the Partnership and reflected as outstanding on the Partnershipá™s books and records as of the date of determination; provided, however, that if at any time any Person or Group (other than the General Partner or its Affiliates) beneficially owns 20% or more of any Outstanding Partnership Securities of any class then Outstanding, all Partnership Securities owned by such Person or Group shall not be voted on any matter and shall not be considered to be Outstanding when sending notices of a meeting of Limited Partners to vote on any matter (unless otherwise required by law), calculating required votes, determining the presence of a quorum or for other similar purposes under this Agreement, except that Common Units so owned shall be considered to be Outstanding for purposes of Section 11.1(b)(iv) (such Common Units shall not, however, be treated as a separate class of Partnership Securities for purposes of this Agreement); provided, further, that the limitation in the foregoing proviso shall not apply (i) to any Person or Group who acquired 20% or more of any Outstanding Partnership Securities of any class then Outstanding directly from the General Partner or its Affiliates, (ii) to any Person or Group who acquired 20% or more of any Outstanding Partnership Securities of any class then Outstanding directly or indirectly from a Person or Group described in clause (i) if the General Partner shall have notified such Person or Group in writing that such limitation shall not apply to such Person or Group, (iii) to any Person or Group who acquired 20% or more of any Partnership Securities issued by the Partnership with the prior approval of the Board of Directors of the General Partner, (iv) to any Series A Holder in connection with any vote, consent or approval of the Series A Holders pursuant to Section 5.17(b)(iii), (v) to any Series B Holder in connection with any vote, consent or approval of the Series B Holders pursuant to Section 5.18(b)(iii), (vi) to any Series C Holder in connection with any vote, consent or approval of the Series C Holders pursuant to Section 5.19(b)(iii), (vii) to any Series D Holder in connection with any vote, consent or approval of the Series D Holders pursuant to Section 5.20(b)(iii), (viii) to any Series E Holder in connection with any vote, consent or approval of the Series E Holders pursuant to Section 5.21(b)(iii), (ix) to any Series F Holder in connection with any vote, consent or approval of the Series F Holders pursuant to Section 5.22(b)(iii), (x) to any Series G Holder in connection with any vote, consent or approval of the Series G Holders pursuant to Section 5.23(b)(iii), (xi) to any Series H Holder in connection with any vote, consent or approval of the Series H Holders pursuant to Section 5.25(b)(iii) or (xii) to any Series I Holder in connection with any vote, consent or approval of the Series I Holders pursuant to Section 5.26(d).áOver-Allotment Optioná means the over-allotment option granted to the Underwriters by the Partnership pursuant to the Underwriting Agreement.áPartner Nonrecourse Debtá has the meaning set forth in Treasury Regulation SectionÁ 1.704-2(g)(4).áPartner Nonrecourse Debt Minimum Gainá has the meaning set forth in Treasury Regulation Section 1.704-2(i)(2).áPartner Nonrecourse Deductionsá means any and all items of loss, deduction or expenditure (including, without limitation, any expenditure described in Section 705(a)(2)(B) of 15the Code) that, in accordance with the principles of Treasury Regulation Section 1.704-2(i), are attributable to a Partner Nonrecourse Debt.áPartnersá means the General Partner and the Limited Partners.áPartnershipá means Energy Transfer LP, a Delaware limited partnership.áPartnership Groupá means the Partnership and its Subsidiaries treated as a single consolidated entity.áPartnership Interestá means an interest in the Partnership, which shall include the General Partner Interests and Limited Partner Interests.áPartnership Minimum Gainá means that amount determined in accordance with the principles of Treasury Regulation Section 1.704-2(d).áPartnership Representativeá has the meaning assigned to such term in Section 9.3.áPartnership Securityá means any class or series of equity interest in the Partnership (but excluding any options, rights, warrants and appreciation rights relating to an equity interest in the Partnership) and General Partner Units and any General Partner Interest represented thereby, including without limitation, Common Units, Class A Units, Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series G Preferred Units, Series H Preferred Units, Series I Preferred Units and Class B Units.áPaying Agentá means the Transfer Agent, acting in its capacity as paying agent for the Series A Preferred Units, the Series B Preferred Units, the Series C Preferred Units, the Series D Preferred Units, the Series E Preferred Units, the Series F Preferred Units, the Series G Preferred Units, the Series H Preferred Units and the Series I Preferred Units, and its respective successors or assigns or any other paying agent appointed by the General Partner; provided, however, that if no Paying Agent is specifically designated for the Series A Preferred Units, the Series B Preferred Units, the Series C Preferred Units, the Series D Preferred Units, the Series E Preferred Units, the Series F Preferred Units, the Series G Preferred Units, the Series H Preferred Units or the Series I Preferred Units, the General Partner shall act in such capacity.áPercentage Interestá means as of any date of determination (a) as to the General Partner, the amount of its aggregate Capital Contributions to the Partnership divided by the aggregate Capital Contributions made to the Partnership by all Partners (other than Capital Contributions made to the Partnership by a Partner with respect to a Class A Unit, a Class B Unit, a Series A Preferred Unit, a Series B Preferred Unit, a Series C Preferred Unit, a Series D Preferred Unit, a Series E Preferred Unit, a Series F Preferred Unit, a Series G Preferred Unit, a Series H Preferred Unit or a Series I Preferred Unit), (b) as to any Unitholder or Assignee holding Common Units, the product obtained by multiplying (i) 100% less the percentage applicable to paragraphs (a) and (c) hereof by (ii) the quotient obtained by dividing (A) the number of Common Units held by such Unitholder or Assignee by (B) the total number of all Outstanding Common Units, and (c) 16as to the holders of other Partnership Securities issued by the Partnership in accordance with Section 5.8, the percentage established as a part of such issuance. The Percentage Interest with respect to a Class A Unit, Class B Unit, Series A Preferred Unit, Series B Preferred Unit, Series C Preferred Unit, Series D Preferred Unit, Series E Preferred Unit, Series F Preferred Unit, Series G Preferred Unit, Series H Preferred Unit and Series I Preferred Unit shall at all times be zero.áPersoná means an individual or a corporation, limited liability company, partnership, joint venture, trust, unincorporated organization, association, government agency or political subdivision thereof or other entity.áPro Rataá means (a) when modifying Units or any class thereof, apportioned equally among all such designated Units in accordance with their relative Percentage Interests, (b) when modifying Partners and Assignees, apportioned among all Partners and Assignees in accordance with their relative Percentage Interests, (c) solely when modifying Series A Holders, apportioned equally among all Series A Holders in accordance with the relative number or percentage of Series A Preferred Units held by each such Series A Holder, (d) solely when modifying Series B Holders, apportioned equally among all Series B Holders in accordance with the relative number or percentage of Series B Preferred Units held by each such Series B Holder, (e) solely when modifying Series C Holders, apportioned equally among all Series C Holders in accordance with the relative number or percentage of Series C Preferred Units held by each such Series C Holder, (f) solely when modifying Series D Holders, apportioned equally among all Series D Holders in accordance with the relative number or percentage of Series D Preferred Units held by each such Series D Holder, (g) solely when modifying Series E Holders, apportioned equally among all Series E Holders in accordance with the relative number or percentage of Series E Preferred Units held by each such Series E Holder, (h) solely when modifying Series F Holders, apportioned equally among all Series F Holders in accordance with the relative number or percentage of Series F Preferred Units held by each such Series F Holder, (i) solely when modifying Series G Holders, apportioned equally among all Series G Holders in accordance with the relative number or percentage of Series G Preferred Units held by each such Series G Holder, (j) solely when modifying Series H Holders, apportioned equally among all Series H Holders in accordance with the relative number or percentage of Series H Preferred Units held by each such Series H Holder, (k) solely when modifying Series I Holders, apportioned equally among all Series I Holders in accordance with the relative number or percentage of Series I Preferred Units held by each such Series I Holder and (l) solely when modifying holders of Class B Units, apportioned equally among all holders of Class B Units in accordance with the relative number or percentage of Class B Units held by each such holder.áPurchase Dateá means the date determined by the General Partner as the date for purchase of all Outstanding Units of a certain class (other than Units owned by the General Partner and its Affiliates) pursuant to Article XV.áQuarterá means, unless the context otherwise requires, a fiscal quarter of the Partnership; provided, that, notwithstanding the foregoing, the period from September 1, 2007 through and including December 31, 2007 shall be deemed to be a áQuarterá and no partial 17period during the period from September 1, 2007 to December 31, 2007 shall be considered to be a áQuarter.ááQuarterly Distributioná has the meaning set forth in Section 5.26(c).áRating Agencyá means any nationally recognized statistical rating organization (within the meaning of Section 3(a)(62) of the Securities Exchange Act) that publishes a rating for the Partnership.áRecapture Incomeá means any gain recognized by the Partnership (computed without regard to any adjustment required by Section 734 or Section 743 of the Code) upon the disposition of any property or asset of the Partnership, which gain is characterized as ordinary income because it represents the recapture of deductions previously taken with respect to such property or asset.áRecord Dateá means the date established by the General Partner for determining (a)Á the identity of the Record Holders entitled to notice of, or to vote at, any meeting of Limited Partners or entitled to vote by

ballot or give approval of Partnership action in writing without a meeting or entitled to exercise rights in respect of any lawful action of Limited Partners or (b) the identity of Record Holders entitled to receive any report or distribution or to participate in any offer.â€œRecord Holderâ€ means the Person in whose name a Common Unit is registered on the books of the Transfer Agent as of the opening of business on a particular Business Day, or with respect to other Partnership Interests, the Person in whose name any such other Partnership Interest is registered on the books of the Transfer Agent or the books that the General Partner has caused to be kept, as the case may be, as of the opening of business on such Business Day.â€œRedeemable Interestsâ€ means any Partnership Interests for which a redemption notice has been given, and has not been withdrawn, pursuant to Section 4.9.â€œRegistration Statementâ€ means the Registration Statement on Form S-1 (Registration No. 333-128097) as it has been or as it may be amended or supplemented from time to time, filed by the Partnership with the Commission under the Securities Act to register the offering and sale of the Common Units in the Initial Offering.â€œRemaining Net Positive Adjustmentsâ€ means, as of the end of any taxable period, (i)Â with respect to the Unitholders holding Common Units, the excess of (a) the Net Positive Adjustments of the Unitholders holding Common Units as of the end of such period over (b)Â the sum of those Partnersâ€™ Share of Additional Book Basis Derivative Items for each prior taxable period and (ii) with respect to the General Partner (as holder of the General Partner Interest), the excess of (a) the Net Positive Adjustments of the General Partner as of the end of such period over (b) the sum of the General Partnerâ€™s Share of Additional Book Basis Derivative Items with respect to the General Partner Interest for each prior taxable period.â€œRequired Allocationsâ€ means (a) any limitation imposed on any allocation of Net Losses or Net Termination Losses under Section 6.1(b) or Section 6.1(c)(ii) and (b) any allocation of an 18item of income, gain, loss or deduction pursuant to Section 6.1(d)(i), Section 6.1(d)(ii), Section 6.1(d)(iv) or Section 6.1(d)(vii).â€œResidual Gainâ or â€œResidual Lossâ means any item of gain or loss, as the case may be, of the Partnership recognized for federal income tax purposes resulting from a sale, exchange or other disposition of a Contributed Property or Adjusted Property, to the extent such item of gain or loss is not allocated pursuant to Section 6.2(b)(i)(A) or Section 6.2(b)(ii)(A), respectively, to eliminate Book-Tax Disparities.â€œRevaluation Eventâ€ means an event that results in an adjustment of the Carrying Value of each Partnership property pursuant to Section 5.6(d).â€œSecurities Actâ€ means the Securities Act of 1933, as amended, supplemented or restated from time to time and any successor to such statute.â€œSecurities Exchange Actâ€ means the Securities Exchange Act of 1934, as amended, supplemented or restated from time to time and any successor to such statute.â€œSeries A Base Liquidation Preferenceâ€ means a liquidation preference for each Series A Preferred Unit initially equal to \$1,000 per unit.â€œSeries A Current Criteriaâ€ means the Equity Credit criteria of a Rating Agency for securities such as the Series A Preferred Units, as such criteria were in effect as of the Series A Original Issue Date.â€œSeries A Distribution Payment Dateâ€ means (a) during the Series A Fixed Rate Period, the 15th day of each February and August of each year and (b) during the Series A Floating Rate Period, the 15th day of each February, May, August and November of each year; provided, however, that if any Series A Distribution Payment Date would otherwise occur on a day that is not a Business Day, such Series A Distribution Payment Date shall instead be on the immediately succeeding Business Day.â€œSeries A Distribution Periodâ€ means a period of time from and including the preceding Series A Distribution Payment Date, to, but excluding, the next Series A Distribution Payment Date for such Series A Distribution Period.â€œSeries A Distribution Rateâ€ means an annual rate equal to (a) during the Series A Fixed Rate Period, 6.250% of the Series A Liquidation Preference and (b) during the Series A Floating Rate Period, a percentage of the Series A Liquidation Preference equal to the sum of (i)Â the Three-Month LIBOR, as calculated on each applicable Series A LIBOR Determination Date, and (ii)Â 4.028%.â€œSeries A Distribution Record Dateâ€ has the meaning given such term in Section 5.17(b)(ii)(B).â€œSeries A Distributionsâ€ means distributions with respect to Series A Preferred Units pursuant to Section 5.17(b)(ii). 19â€œSeries A Fixed Rate Periodâ€ means the period from and including April 21, 2021 to, but excluding, February 15, 2023.â€œSeries A Floating Rate Periodâ€ means the period from and including February 15, 2023 and thereafter until such time as all of the Outstanding Series A Preferred Units are redeemed in accordance with Section 5.17(b)(iv).â€œSeries A Holderâ€ means a Record Holder of Series A Preferred Units.â€œSeries A Junior Securitiesâ€ means any class or series of Partnership Securities that, with respect to distributions on such Partnership Securities and distributions upon liquidation of the Partnership, ranks junior to the Series A Preferred Units, including but not limited to Common Units, Class A Units, Class B Units and the General Partner Interest, but excluding any Series A Parity Securities and Series A Senior Securities.â€œSeries A LIBOR Determination Dateâ€ means the London Business Day immediately preceding the first day in each relevant Series A Distribution Period.â€œSeries A Liquidation Preferenceâ€ means a liquidation preference for each Series A Preferred Unit initially equal to \$1,000 per unit (subject to adjustment for any splits, combinations or similar adjustments to the Series A Preferred Units), which liquidation preference shall be subject to increase by the per Series A Preferred Unit amount of any accumulated and unpaid Series A Distributions (whether or not such distributions shall have been declared).â€œSeries A Original Issue Dateâ€ means November 16, 2017.â€œSeries A Parity Securitiesâ€ means the Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series G Preferred Units and any other class or series of Partnership Interests established after the date hereof by the General Partner, the terms of which class or series expressly provide that it ranks on parity with the Series A Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.â€œSeries A Preferred Unitsâ€ has the meaning given such term in Section 5.17(a).â€œSeries A Rating Eventâ€ means a change by any Rating Agency to the Series A Current Criteria, which change results in (a) any shortening of the length of time for which the Series A Current Criteria are scheduled to be in effect with respect to the Series A Preferred Units or (b) a lower Equity Credit being given to the Series A Preferred Units than the Equity Credit that would have been assigned to the Series A Preferred Units by such Rating Agency pursuant to its Series A Current Criteria.â€œSeries A Redemption Dateâ€ has the meaning given such term in Section 5.17(b)(iv)(A).â€œSeries A Redemption Noticeâ€ has the meaning given such term in Section 5.17(b)(iv)(B). 20â€œSeries A Redemption Priceâ€ has the meaning given such term in Section 5.17(b)(iv)(A).â€œSeries A Senior Securitiesâ€ means any class or series of Partnership Interests established after the date hereof by the General Partner, the terms of which class or series expressly provide that it ranks senior to the Series A Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.â€œSeries B Base Liquidation Preferenceâ€ means a liquidation preference for each Series B Preferred Unit initially equal to \$1,000 per unit.â€œSeries B Current Criteriaâ€ means the Equity Credit criteria of a Rating Agency for securities such as the Series B Preferred Units, as such criteria were in effect as of the Series B Original Issue Date.â€œSeries B Distribution Payment Dateâ€ means (a) during the Series B Fixed Rate Period, the 15th day of each February and August of each year and (b) during the Series B Floating Rate Period, the 15th day of each February, May, August and November of each year; provided, however, that if any Series B Distribution Payment Date would otherwise occur on a day that is not a Business Day, such Series B Distribution Payment Date shall instead be on the immediately succeeding Business Day.â€œSeries B Distribution Periodâ€ means a period of time from and including the preceding Series B Distribution Payment Date, to, but excluding, the next Series B Distribution Payment Date for such Series B Distribution Period.â€œSeries B Distribution Rateâ€ means an annual rate equal to (a) during the Series B Fixed Rate Period, 6.625% of the Series B Liquidation Preference and (b) during the Series B Floating Rate Period, a percentage of the Series B Liquidation Preference equal to the sum of (i) the Three-Month LIBOR, as calculated on each applicable Series B LIBOR Determination Date, and (ii) 4.155%.â€œSeries B Distribution Record Dateâ€ has the meaning given such term in Section 5.18(b)(ii)(B).â€œSeries B Distributionsâ€ means distributions with respect to Series B Preferred Units pursuant to Section 5.18(b)(ii).â€œSeries B Fixed Rate Periodâ€ means the period from and including April 1, 2021 to, but excluding, February 15, 2028.â€œSeries B Floating Rate Periodâ€ means the period from and including February 15, 2028 and thereafter until such time as all of the Outstanding Series B Preferred Units are redeemed in accordance with Section 5.18(b)(iv).â€œSeries B Holderâ€ means a Record Holder of Series B Preferred Units. 21â€œSeries B Junior Securitiesâ€ means any class or series of Partnership Securities that, with respect to distributions on such Partnership Securities and distributions upon liquidation of the Partnership, ranks junior to the Series B Preferred Units, including but not limited to Common Units, Class A Units, Class B Units and the General Partner Interest, but excluding any Series B Parity Securities and Series B Senior Securities.â€œSeries B LIBOR Determination Dateâ€ means the London Business Day immediately preceding the first day in each relevant Series B Distribution Period.â€œSeries B Liquidation Preferenceâ€ means a liquidation preference for each Series B Preferred Unit initially equal to \$1,000 per unit (subject to adjustment for any splits, combinations or similar adjustments to the Series B Preferred Units), which liquidation preference shall be subject to increase by the per Series B Preferred Unit amount of any accumulated and unpaid Series B Distributions (whether or not such distributions shall have been declared).â€œSeries B Original Issue Dateâ€ means November 16, 2017.â€œSeries B Parity Securitiesâ€ means the Series A Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series G Preferred Units, Series H Preferred Units, Series I Preferred Units and any other class or series of Partnership Interests established after April 1, 2021 by the General Partner, the terms of which class or series expressly provide that it ranks on parity with the Series B Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.â€œSeries C Base Liquidation Preferenceâ€ means a liquidation preference for each Series C Preferred Unit initially equal to \$25.00 per unit. 22â€œSeries C Current Criteriaâ€ means the Equity Credit criteria of a Rating Agency for securities such as the Series C Preferred Units, as such criteria were in effect as of the Series A Original Issue Date.â€œSeries C Distribution Payment Dateâ€ means the 15th day of each February, May, August and November of each year; provided, however, that if any Series C Distribution Payment Date would otherwise occur on a day that is not a Business Day, such Series C Distribution Payment Date shall instead be on the immediately succeeding Business Day.â€œSeries C Distribution Periodâ€ means a period of time from and including the preceding Series C Distribution Payment Date, to, but excluding, the next Series C Distribution Payment Date for such Series C Distribution Period.â€œSeries C Distribution Rateâ€ means an annual rate equal to (a) during the Series C Fixed Rate Period, 7.375% of the Series C Liquidation Preference and (b) during the Series C Floating Rate Period, a percentage of the Series C Liquidation Preference equal to the sum of (i)Â the Three-Month LIBOR, as calculated on each applicable Series C LIBOR Determination Date, and (ii)Â 4.530%.â€œSeries C Distribution Record Dateâ€ has the meaning given such term in Section 5.19(b)(ii)(B).â€œSeries C Distributionsâ€ means distributions with respect to Series C Preferred Units pursuant to Section 5.19(b)(ii).â€œSeries C Fixed Rate Periodâ€ means the period from and including April 1, 2021 to, but excluding, May 15, 2023.â€œSeries C Floating Rate Periodâ€ means the period from and including May 15, 2023 and thereafter until such time as all of the Outstanding Series C Preferred Units are redeemed in accordance with Section 5.19(b)(iv).â€œSeries C Holderâ€ means a Record Holder of Series C Preferred Units.â€œSeries C Junior Securitiesâ€ means any class or series of Partnership Securities that, with respect to distributions on such Partnership Securities and distributions upon liquidation of the Partnership, ranks junior to the Series C Preferred Units, including but not limited to Common Units, Class A Units, Class B Units and the General Partner Interest, but excluding any Series A Parity Securities and Series C Senior Securities.â€œSeries C LIBOR Determination Dateâ€ means the London Business Day immediately preceding the first day in each relevant Series C Distribution Period.â€œSeries C Liquidation Preferenceâ€ means a liquidation preference for each Series A C Preferred Unit initially equal to \$25.00 per unit (subject to adjustment for any splits, combinations or similar adjustments to the Series C Preferred Units), which liquidation preference shall be subject to increase by the per Series C Preferred Unit amount of any 23accumulated and unpaid Series C Distributions (whether or not such distributions shall have been declared).â€œSeries C Original Issue Dateâ€ means April 25, 2018.â€œSeries C Parity Securitiesâ€ means the Series A Preferred Units, Series B Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series A G Preferred Units, Series H Preferred Units, Series I Preferred Units and other any class or series of Partnership Interests established after April 1, 2021 by the General Partner, the terms of which class or series expressly provide that it ranks on parity with the Series C Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.â€œSeries C Preferred Unitsâ€ has the meaning given such term in Section 5.19(a).â€œSeries C Rating Eventâ€ means a change by any Rating Agency to the Series C Current Criteria, which change results in (a) any shortening of the length of time for which the Series A Current Criteria are scheduled to be in effect with respect to the Series C Preferred Units or (b)Â a lower Equity Credit being given to the Series C Preferred Units than the Equity Credit that would have been assigned to the Series C Preferred Units by such Rating Agency pursuant to its Series C Current Criteria.â€œSeries C Redemption Dateâ€ has the meaning given such term in Section 5.19(b)(iv)(A).â€œSeries C Redemption Noticeâ€ has the meaning given such term in Section 5.19(b)(iv)(B).â€œSeries C Redemption Priceâ€ has the meaning given such term in Section 5.19(b)(iv)(A).â€œSeries C Senior Securitiesâ€ means any class or series of Partnership Interests established after April 1, 2021 by the General Partner, the terms of which class or series expressly provide that it ranks senior to the Series C Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.â€œSeries D Base Liquidation Preferenceâ€ means a liquidation preference for each Series D Preferred Unit initially equal to \$25.00 per unit.â€œSeries D Current Criteriaâ€ means the Equity Credit criteria of a Rating Agency for securities such as the Series D Preferred Units, as such criteria were in effect as of the Series A D Original Issue Date.â€œSeries D Distribution Payment Dateâ€ means the 15th day of each February, May, August and November of each year; provided, however, that if any Series D Distribution Payment Date would otherwise occur on a day that is not a Business Day, such Series D Distribution Payment Date shall instead be on the immediately succeeding Business Day.â€œSeries D Distribution Periodâ€ means a period of time from and including the preceding Series D Distribution Payment Date, to, but excluding, the next Series D Distribution Payment Date for such Series D Distribution Period. 24â€œSeries D Distribution Rateâ€ means an annual rate equal to (a) during the Series D Fixed Rate Period, 7.625% of the Series D Liquidation Preference and (b) during the Series D Floating Rate Period, a percentage of the Series D Liquidation Preference equal to the sum of (i)Â the Three-Month LIBOR, as calculated on each applicable Series D LIBOR Determination Date, and (ii)Â 4.738%.â€œSeries D Distribution Record Dateâ€ has the meaning given such term in Section 5.20(b)(ii)(B).â€œSeries D Distributionsâ€ means distributions with respect to Series D Preferred Units pursuant to Section 5.20(b)(ii).â€œSeries D Fixed Rate Periodâ€ means the period from and including April 21, 2021 to, but excluding, August 15, 2023.â€œSeries D Floating Rate Periodâ€ means the period from and including August 15, 2023 and thereafter until such time as all of the Outstanding Series D Preferred Units are redeemed in accordance with Section 5.20(b)(iv).â€œSeries D Holderâ€ means a Record Holder of Series D Preferred Units.â€œSeries D Junior Securitiesâ€ means any class or series of Partnership Securities that, with respect to distributions on such Partnership Securities and distributions upon liquidation of the Partnership, ranks junior to the Series D Preferred Units, including but not limited to Common Units, Class A Units, Class B Units and the General Partner Interest, but excluding any Series D Parity Securities and Series D Senior Securities.â€œSeries D LIBOR Determination Dateâ€ means the Business Day immediately preceding the first day in each relevant Series D Distribution Period.â€œSeries D Liquidation Preferenceâ€ means a liquidation preference for each Series D Preferred Unit initially equal to \$25.00 per unit (subject to adjustment for any splits, combinations or similar adjustments to the Series D Preferred Units), which liquidation preference shall be subject to increase by the per Series D Preferred Unit amount of any accumulated and unpaid Series D Distributions (whether or not such distributions shall have been declared).â€œSeries D Original Issue Dateâ€ means July 23, 2018.â€œSeries D Parity Securitiesâ€ means the Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series E Preferred Units, Series F Preferred Units, Series G Preferred Units, Series H Preferred Units, Series I Preferred Units and any other class or series of Partnership Interests established after April 1, 2021 by the General Partner, the terms of which class or series expressly provide that it ranks on parity with the Series D Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.â€œSeries D Preferred Unitsâ€ has the meaning given such term in Section 5.20(a). 25â€œSeries D Rating Eventâ€ means a change by any Rating Agency to the Series D Current Criteria, which change results in (a) any shortening of the length of time for which the Series D Current Criteria are scheduled to be in effect with respect to the Series D Preferred Units or (b) a lower Equity Credit being given to the Series D Preferred Units than the Equity Credit that would have been assigned to the Series D Preferred Units by such Rating Agency pursuant to its Series D Current Criteria.â€œSeries D Redemption Dateâ€ has the meaning given such term in Section 5.20(b)(iv)(A).â€œSeries D Redemption Noticeâ€ has the meaning given such term in Section 5.20(b)(iv)(B).â€œSeries D Redemption Priceâ€ has the meaning given such term in Section 5.20(b)(iv)(A).â€œSeries D Senior Securitiesâ€ means any class or series of Partnership Interests established after April 1, 2021 by the General Partner, the terms of which class or series expressly provide that it ranks senior to the Series D Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.â€œSeries E Base Liquidation

Preference  means a liquidation preference for each Series E Preferred Unit initially equal to \$25.00 per unit.  Series E Current Criteria  means the Equity Credit criteria of a Rating Agency for securities such as the Series E Preferred Units, as such criteria were in effect as of the Series E Original Issue Date.  Series E Distribution Payment Date  means the 15th day of each February, May, August and November of each year; provided, however, that if any Series E Distribution Payment Date would otherwise occur on a day that is not a Business Day, such Series E Distribution Payment Date shall instead be on the immediately succeeding Business Day.  Series E Distribution Period  means a period of time from and including the preceding Series E Distribution Payment Date, to, but excluding, the next Series E Distribution Payment Date for such Series E Distribution Period.  Series E Distribution Rate  means an annual rate equal to (a) during the Series E Fixed Rate Period, 7.600% of the Series E Liquidation Preference and (b) during the Series E Floating Rate Period, a percentage of the Series E Liquidation Preference equal to the sum of (i) the Three-Month LIBOR, as calculated on each applicable Series E LIBOR Determination Date, and (ii) 5.161%.  Series E Distribution Record Date  has the meaning given such term in Section 5.21(b)(ii)(B).  Series E Distributions  means distributions with respect to Series E Preferred Units pursuant to Section 5.21(b)(ii). 26  Series E Fixed Rate Period  means the period from and including April 1, 2021 to, but excluding, May 15, 2024.  Series E Floating Rate Period  means the period from and including May 15, 2024 and thereafter until such time as all of the Outstanding Series E Preferred Units are redeemed in accordance with Section 5.21(b)(iv).  Series E Holder  means a Record Holder of Series E Preferred Units.  Series E Junior Securities  means any class or series of Partnership Securities that, with respect to distributions on such Partnership Securities and distributions upon liquidation of the Partnership, ranks junior to the Series E Preferred Units, including but not limited to Common Units, Class A Units, Class B Units and the General Partner Interest, but excluding any Series E Parity Securities and Series E Senior Securities.  Series E LIBOR Determination Date  means the Business Day immediately preceding the first day in each relevant Series E Distribution Period.  Series E Liquidation Preference  means a liquidation preference for each Series E Preferred Unit initially equal to \$25.00 per unit (subject to adjustment for any splits, combinations or similar adjustments to the Series E Preferred Units), which liquidation preference shall be subject to increase by the per Series E Preferred Unit amount of any accumulated and unpaid Series E Distributions (whether or not such distributions shall have been declared).  Series E Original Issue Date  means April 25, 2019.  Series E Parity Securities  means the Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series F Preferred Units, Series G Preferred Units, Series H Preferred Units, Series I Preferred Units and any other class or series of Partnership Interests established after April 1, 2021 by the General Partner, the terms of which class or series expressly provide that it ranks on parity with the Series E Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.  Series E Preferred Units  has the meaning given such term in Section 5.21(a).  Series E Rating Event  means a change by any Rating Agency to the Series E Current Criteria, which change results in (a) any shortening of the length of time for which the Series E Current Criteria are scheduled to be in effect with respect to the Series E Preferred Units or (b)   a lower Equity Credit being given to the Series E Preferred Units than the Equity Credit that would have been assigned to the Series E Preferred Units by such Rating Agency pursuant to its Series   E Current Criteria.  Series E Redemption Date  has the meaning given such term in Section 5.21(b)(iv)(A).  Series E Redemption Notice  has the meaning given such term in Section 5.21(b)(iv)(B). 27  Series E Redemption Price  has the meaning given such term in Section 5.21(b)(iv)(A).  Series E Senior Securities  means any class or series of Partnership Interests established after April 1, 2021 by the General Partner, the terms of which class or series expressly provide that it ranks senior to the Series E Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.  Series F Base Liquidation Preference  means a liquidation preference for each Series F Preferred Unit initially equal to \$1,000.00 per Series F Preferred Unit.  Series F Current Criteria  means the Equity Credit criteria of a Rating Agency for securities such as the Series F Preferred Units, as such criteria were in effect as of the Series F Original Issue Date.  Series F Distribution Payment Date  means the 15th day of each May and November of each year; provided, however, that if any Series F Distribution Payment Date would otherwise occur on a day that is not a Business Day, such Series F Distribution Payment Date shall instead be on the immediately succeeding Business Day.  Series F Distribution Period  means a period of time from and including the preceding Series F Distribution Payment Date, to, but excluding, the next Series F Distribution Payment Date for such Series F Distribution Period.  Series F Distribution Rate  means an initial distribution rate for the Series F Preferred Units from and including the Series F Original Issue Date to, but excluding, the Series F First Call Date equal to 6.750% per annum of the \$1,000.00 liquidation preference per Series F Preferred Unit (equal to \$67.50 per Series F Preferred Unit per annum). On and after the Series F First Call Date, the distribution rate on the Series F Preferred Units for each Series F Reset Period will equal for each Series F Preferred Unit a percentage of the \$1,000.00 liquidation preference for such Series F Preferred Unit equal to the Series F Five-year U.S. Treasury Rate as of the most recent Series F Reset Distribution Determination Date plus a spread of 5.134% per annum.  Series F Distribution Record Date  has the meaning given such term in Section 5.22(b)(ii)(B).  Series F Distributions  means distributions with respect to Series F Preferred Units pursuant to Section 5.22(b)(ii).  Series F First Call Date  means May 15, 2025.  Series F Five-year U.S. Treasury Rate  means, as of any Series F Reset Distribution Determination Date, as applicable, (i) an interest rate (expressed as a decimal) determined to be the per annum rate equal to the arithmetic mean, for the immediately preceding week, of the daily yields to maturity for U.S. Treasury securities with a maturity of five years from the next Series F Reset Date and trading in the public securities markets or (ii) if the H.15(519) is not published during the week preceding the Series F Reset Distribution Determination Date, or does not contain such yields, then the rate will be determined by interpolation between the arithmetic mean, for the immediately preceding week, of the daily yields to maturity for each of the two series of U.S. Treasury securities trading in the public securities markets, (A) one maturing as close as possible to, but earlier than, the Series F Reset Date following the next succeeding Series F Reset Distribution Determination Date, and (B) the other maturity as close as possible to, but later than, the Series F Reset Date following the next succeeding Series F Reset Distribution Determination Date, in each case as published in the most recent H.15(519) under the caption   Treasury Constant Maturities  as the yield on actively traded U.S. Treasury securities adjusted to constant maturity. If the Series F Five-year U.S. Treasury Rate cannot be determined pursuant to the methods described in clauses (i) or (ii) above, then the Series F Five-year U.S. Treasury Rate will be the same interest rate determined for the immediately preceding Series F Reset Distribution Determination Date, or if this sentence is applicable with respect to the first Series F Reset Distribution Determination Date, 6.750%.  Series F Holder  means a Record Holder of Series F Preferred Units.  Series F Junior Securities  means any class or series of Partnership Securities that, with respect to distributions on such Partnership Securities and distributions upon liquidation of the Partnership, ranks junior to the Series F Preferred Units, including but not limited to Common Units, Class A Units, Class B Units and the General Partner Interest, but excluding any Series F Parity Securities and Series F Senior Securities.  Series F Liquidation Preference  means a liquidation preference for each Series F Preferred Unit initially equal to \$1,000.00 per Series F Preferred Unit (subject to adjustment for any splits, combinations or similar adjustments to the Series F Preferred Units), which liquidation preference shall be subject to increase by the per Series F Preferred Unit amount of any accumulated and unpaid Series F Distributions (whether or not such distributions shall have been declared).  Series F Original Issue Date  means January 22, 2020.  Series F Parity Securities  means the Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series G Preferred Units, Series H Preferred Units, Series I Preferred Units and any other class or series of Partnership Interests established after April 1, 2021 by the General Partner, the terms of which class or series expressly provide that it ranks on parity with the Series F Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.  Series F Preferred Units  has the meaning given such term in Section 5.22(a).  Series F Rating Event  means a change by any Rating Agency to the Series F Current Criteria, which change results in (a) any shortening of the length of time for which the Series F Current Criteria are scheduled to be in effect with respect to the Series F Preferred Units or (b)   a lower Equity Credit being given to the Series F Preferred Units than the Equity Credit that would 29have been assigned to the Series F Preferred Units by such Rating Agency pursuant to its Series F Current Criteria.  Series F Redemption Date  has the meaning given such term in Section 5.22(b)(iv)(A).  Series F Redemption Notice  has the meaning given such term in Section 5.22(b)(iv)(B).  Series F Redemption Price  has the meaning given such term in Section 5.22(b)(iv)(A).  Series F Reset Date  means the Series F First Call Date and each date falling on the fifth anniversary of the preceding Series F Reset Date.  Series F Reset Distribution Determination Date  means, in respect of any Series F Reset Period, the day falling two Business Days prior to the beginning of such Series F Reset Period.  Series F Reset Period  means the period from and including the Series F First Call Date to, but excluding, the next following Series F Reset Date and thereafter each period from and including each Series F Reset Date to, but excluding, the next following Series F Reset Date, until such time as all of the Outstanding Series F Preferred Units are redeemed in accordance with Section 5.22(b)(iv).  Series F Senior Securities  means any class or series of Partnership Interests established after April 1, 2021 by the General Partner, the terms of which class or series expressly provide that it ranks senior to the Series F Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.  Series G Base Liquidation Preference  means a liquidation preference for each Series G Preferred Unit initially equal to \$1,000.00 per Series G Preferred Unit.  Series G Current Criteria  means the Equity Credit criteria of a Rating Agency for securities such as the Series G Preferred Units, as such criteria were in effect as of the Series G Original Issue Date.  Series G Distribution Payment Date  means the 15th day of each May and November of each year; provided, however, that if any Series G Distribution Payment Date would otherwise occur on a day that is not a Business Day, such Series G Distribution Payment Date shall instead be on the immediately succeeding Business Day.  Series G Distribution Period  means a period of time from and including the preceding Series G Distribution Payment Date, to, but excluding, the next Series G Distribution Payment Date for such Series G Distribution Period.  Series G Distribution Rate  means an initial distribution rate for the Series G Preferred Units from and including the Series G Original Issue Date to, but excluding, the Series G First Call Date equal to 7.125% per annum of the \$1,000.00 liquidation preference per Series G Preferred Unit (equal to \$71.25 per Series G Preferred Unit per annum). On and after the Series G First Call Date, the distribution rate on the Series G Preferred Units for each Series G Reset 30Period will equal for each Series G Preferred Unit a percentage of the \$1,000.00 liquidation preference for such Series G Preferred Unit equal to the Series G Five-year U.S. Treasury Rate as of the most recent Series G Reset Distribution Determination Date plus a spread of 5.306% per annum.  Series G Distribution Record Date  has the meaning given such term in Section 5.23(b)(ii)(B).  Series G Distributions  means distributions with respect to Series G Preferred Units pursuant to Section 5.23(b)(ii).  Series G First Call Date  means May 15, 2030.  Series G Five-year U.S. Treasury Rate  means, as of any Series G Reset Distribution Determination Date, as applicable, (i) an interest rate (expressed as a decimal) determined to be the per annum rate equal to the arithmetic mean, for the immediately preceding week, of the daily yields to maturity for U.S. Treasury securities with a maturity of five years from the next Series G Reset Date and trading in the public securities markets or (ii) if the H.15(519) is not published during the week preceding the Series G Reset Distribution Determination Date, or does not contain such yields, then the rate will be determined by interpolation between the arithmetic mean, for the immediately preceding week, of the daily yields to maturity for each of the two series of U.S. Treasury securities trading in the public securities markets, (A) one maturing as close as possible to, but earlier than, the Series G Reset Date following the next succeeding Series G Reset Distribution Determination Date, and (B) the other maturity as close as possible to, but later than, the Series G Reset Date following the next succeeding Series G Reset Distribution Determination Date, in each case as published in the most recent H.15(519) under the caption   Treasury Constant Maturities  as the yield on actively traded U.S. Treasury securities adjusted to constant maturity. If the Series G Five-year U.S. Treasury Rate cannot be determined pursuant to the methods described in clauses (i) or (ii) above, then the Series G Five-year U.S. Treasury Rate will be the same interest rate determined for the immediately preceding Series G Reset Distribution Determination Date, or if this sentence is applicable with respect to the first Series G Reset Distribution Determination Date, 7.125%.  Series G Holder  means a Record Holder of Series G Preferred Units.  Series G Junior Securities  means any class or series of Partnership Securities that, with respect to distributions on such Partnership Securities and distributions upon liquidation of the Partnership, ranks junior to the Series G Preferred Units, including but not limited to Common Units, Class A Units, Class B Unit and the General Partner Interest, but excluding any Series G Parity Securities and Series G Senior Securities.  Series G Liquidation Preference  means a liquidation preference for each Series G Preferred Unit initially equal to \$1,000.00 per Series G Preferred Unit (subject to adjustment for any splits, combinations or similar adjustments to the Series G Preferred Units), which liquidation preference shall be subject to increase by the per Series G Preferred Unit amount of 31any accumulated and unpaid Series G Distributions (whether or not such distributions shall have been declared).  Series G Original Issue Date  means January 22, 2020.  Series G Parity Securities  means the Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series H Preferred Units, Series I Preferred Units and any other class or series of Partnership Interests established after April 1, 2021 by the General Partner, the terms of which class or series expressly provide that it ranks on parity with the Series G Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.  Series G Preferred Units  has the meaning given such term in Section 5.23(a).  Series G Rating Event  means a change by any Rating Agency to the Series G Current Criteria, which change results in (a) any shortening of the length of time for which the Series G Current Criteria are scheduled to be in effect with respect to the Series G Preferred Units or (b)   a lower Equity Credit being given to the Series G Preferred Units than the Equity Credit that would have been assigned to the Series G Preferred Units by such Rating Agency pursuant to its Series G Current Criteria.  Series G Redemption Date  has the meaning given such term in Section 5.23(b)(iv)(A).  Series G Redemption Notice  has the meaning given such term in Section 5.23(b)(iv)(B).  Series G Redemption Price  has the meaning given such term in Section 5.23(b)(iv)(A).  Series G Reset Date  means the Series G First Call Date and each date falling on the fifth anniversary of the preceding Series G Reset Date.  Series G Reset Distribution Determination Date  means, in respect of any Series G Reset Period, the day falling two Business Days prior to the beginning of such Series G Reset Period.  Series G Reset Period  means the period from and including the Series G First Call Date to, but excluding, the next following Series G Reset Date and thereafter each period from and including each Series G Reset Date to, but excluding, the next following Series G Reset Date, until such time as all of the Outstanding Series G Preferred Units are redeemed in accordance with Section 5.23(b)(iv).  Series G Senior Securities  means any class or series of Partnership Interests established after April 1, 2021 by the General Partner, the terms of which class or series expressly provide that it ranks senior to the Series G Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII. 32  Series H Base Liquidation Preference  means a liquidation preference for each Series H Preferred Unit initially equal to \$1,000.00 per Series H Preferred Unit.  Series H Current Criteria  means the Equity Credit criteria of a Rating Agency for securities such as the Series H Preferred Units, as such criteria were in effect as of the Series H Original Issue Date.  Series H Distribution Payment Date  means the 15th day of each May and November of each year (except that the Series H Distribution Payment Date for the initial Series H Distribution Period shall be November 15, 2021); provided, however, that if any Series H Distribution Payment Date would otherwise occur on a day that is not a Business Day, such Series H Distribution Payment Date shall instead be on the immediately succeeding Business Day.  Series H Distribution Period  means a period of time from and including the preceding Series H Distribution Payment Date (other than the initial Series H Distribution Period, which shall commence on and include the Series H Original Issue Date), to, but excluding, the next Series H Distribution Payment Date for such Series H Distribution Period.  Series H Distribution Rate  means an initial distribution rate for the Series H Preferred Units from and including the Series H Original Issue Date to, but excluding, the Series H First Reset Date equal to 6.500% per annum of the \$1,000.00 liquidation preference per Series H Preferred Unit (equal to \$65.00 per Series H Preferred Unit per annum). On and after the Series H First Reset Date, the distribution rate on the Series H Preferred Units for each Series H Reset Period will equal for each Series H Preferred Unit a percentage of the \$1,000.00 liquidation preference for such Series H Preferred Unit equal to the Series H Five-year U.S. Treasury Rate as of the most recent Series H Reset Distribution Determination Date plus a spread of 5.694% per annum.  Series H Distribution Record Date  has the meaning given such term in Section 5.25(b)(ii)(B).  Series H Distributions  means distributions with respect to Series H Preferred Units pursuant to Section 5.25(b)(ii).  Series H First Reset Date  means November 15, 2026.  Series H Five-year U.S. Treasury Rate  means, as of any Series H Reset Distribution Determination Date, the average of the yields on actively traded United States Treasury securities adjusted to constant maturity, for five-year maturities, for the most recent five business days appearing under the caption   Treasury Constant Maturities  in the most recent H.15. If the Series H Five-year U.S. Treasury Rate cannot be determined pursuant to the method described above, the Calculation Agent, after consulting such sources as it deems comparable to any of the foregoing calculations, or any such source as it deems reasonable from which to estimate the Series H Five-year U.S. Treasury Rate, will determine the Series H Five-year U.S. Treasury Rate in its sole discretion, provided that if the Calculation Agent determines there is an industry- 33accepted successor Series H Five-year U.S. Treasury Rate, then the Calculation Agent will use such successor rate. If the Calculation Agent has determined a substitute or successor base rate in accordance with the foregoing, the Calculation Agent in its sole discretion may determine the business day convention and the Series H Reset Distribution Determination Date to be used and

any other relevant methodology for calculating such substitute or successor base rate, including any adjustment factor needed to make such substitute or successor base rate comparable to the Series H Five-year U.S. Treasury Rate, in a manner that is consistent with industry-accepted practices for such substitute or successor base rate.â€œSeries H Holderâ€ means a Record Holder of Series H Preferred Units.â€œSeries H Junior Securitiesâ€ means any class or series of Partnership Securities that, with respect to distributions on such Partnership Securities and distributions upon liquidation of the Partnership, ranks junior to the Series H Preferred Units, including but not limited to Common Units, Class A Units, Class B Units and the General Partner Interest, but excluding any Series H Parity Securities and Series H Senior Securities.â€œSeries H Liquidation Preferenceâ€ means a liquidation preference for each Series H Preferred Unit initially equal to \$1,000.00 per Series H Preferred Unit (subject to adjustment for any splits, combinations or similar adjustments to the Series H Preferred Units), which liquidation preference shall be subject to increase by the per Series H Preferred Unit amount of any accumulated and unpaid Series H Distributions (whether or not such distributions shall have been declared).â€œSeries H Original Issue Dateâ€ means June 15, 2021.â€œSeries H Parity Securitiesâ€ means the Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series G Preferred Units and any other class or series of Partnership Interests established after the Series H Original Issue Date by the General Partner, the terms of which class or series expressly provide that it ranks on parity with the Series H Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.â€œSeries H Preferred Unitsâ€ has the meaning given such term in Section 5.25(a).â€œSeries H Rating Eventâ€ means a change by any Rating Agency to the Series H Current Criteria, which change results in (a) any shortening of the length of time for which the Series H Current Criteria are scheduled to be in effect with respect to the Series H Preferred Units or (b) a lower Equity Credit being given to the Series H Preferred Units than the Equity Credit that would have been assigned to the Series H Preferred Units by such Rating Agency pursuant to its Series H Current Criteria.â€œSeries H Redemption Dateâ€ has the meaning given such term in Section 5.25(b)(iv)(A).â€œSeries H Redemption Noticeâ€ has the meaning given such term in Section 5.25(b)(iv)(B). 34â€œSeries H Redemption Periodâ€ means any period from and including the August 15 immediately preceding a Series H Reset Date through and including such Series H Reset Date.â€œSeries H Redemption Priceâ€ has the meaning given such term in Section 5.25(b)(iv)(A).â€œSeries H Reset Dateâ€ means the Series H First Reset Date and each date falling on the fifth anniversary of the preceding Series H Reset Date.â€œSeries H Reset Distribution Determination Dateâ€ means, in respect of any Series H Reset Period, the day falling two Business Days prior to the beginning of such Series H Reset Period.â€œSeries H Reset Periodâ€ means the period from and including the Series H First Reset Date to, but excluding, the next following Series H Reset Date and thereafter each period from and including each Series H Reset Date to, but excluding, the next following Series H Reset Date, until such time as all of the Outstanding Series H Preferred Units are redeemed in accordance with Section 5.25(b)(iv).â€œSeries H Senior Securitiesâ€ means any class or series of Partnership Interests established after the Series H Original Issue Date by the General Partner, the terms of which class or series expressly provide that it ranks senior to the Series H Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.â€œSeries I Base Liquidation Preferenceâ€ means a liquidation preference for each Series I Preferred Unit initially equal to \$9.1273 per Series I Preferred Unit.â€œSeries I Cash COC Conversion Premiumâ€ means 101%â€œSeries I Cash COC Eventâ€ means any transaction pursuant to which (i) the General Partner or any Affiliate of the General Partner exercises its rights to purchase all of the Outstanding Common Units pursuant to Section 5.26(m) of this Agreement or (ii) any Person or group of Persons acquires in one or more series of related transactions all of the Outstanding Common Units, in each case where the consideration received by the holders of Common Units is comprised of at least 90% cash.â€œSeries I Change of Controlâ€ means, with respect to the Series I Preferred Units only, the occurrence of any of the following events: (i) the Common Units are no longer listed or admitted for trading on a National Securities Exchange; (ii) a Series I Cash COC Event; (iii) any direct or indirect sale, lease, transfer, conveyance or other disposition, in one or more series of related transactions, of all or substantially all of the properties or assets of the Partnership to any Person; or (iv) any dissolution or liquidation of the Partnership (other than in connection with a bankruptcy proceeding or a statutory winding up).â€œSeries I COC Electionâ€ has the meaning set forth in Section 5.26(b)(i). 35â€œSeries I Conversion Dateâ€ means, with respect to each Series I Preferred Unit, the date on which the Partnership has completed the conversion of such Series I Preferred Unit pursuant to Section 5.26(b).â€œSeries I Conversion Ratioâ€ means 2.07 Common Units for 10 Series I Preferred Units, as adjusted from time to time pursuant to Sections 5.26(b)(iv) and (xi).â€œSeries I Current Market Priceâ€ has meaning set forth in Section 5.26(b)(i).â€œSeries I Deficiency Rateâ€ has the meaning ascribed to such term in Section 5.26(c)(i)(B).â€œSeries I Distribution Payment Dateâ€ means the earlier of: (A) the date that distributions are made on the Common Units for such Quarter pursuant to Section 6.3, and (B) the date that is forty-five (45) days after the end of such Quarter.â€œSeries I Distribution Record Dateâ€ has the meaning given such term in Section 5.26(c)(i).â€œSeries I Distributionsâ€ or â€œSeries I Distributionâ€ means distributions with respect to Series I Preferred Units pursuant to Section 5.26(c).â€œSeries I Holderâ€ means a Record Holder of Series I Preferred Units.â€œSeries I Junior Securitiesâ€ means any class or series of Partnership Securities that, with respect to distributions on such Partnership Securities and distributions upon liquidation of the Partnership, ranks junior to the Series I Preferred Units, including but not limited to Common Units, Class A Units, Class B Units and the General Partner Interest, but excluding any Series I Parity Securities and Series I Senior Securities.â€œSeries I Liquidation Preferenceâ€ means, with respect to each Series I Preferred Unit, the sum of the Series I Preferred Unit Price plus all accrued and unpaid distributions on such Series I Preferred Unit to the Liquidation Date.â€œSeries I Original Issue Dateâ€ means November 3, 2023.â€œSeries I Parity Securitiesâ€ means the Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series G Preferred Units, Series H Preferred Units and any other class or series of Partnership Interests established after the Series I Original Issue Date by the General Partner, the terms of which class or series expressly provide that it ranks on parity with the Series I Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.â€œSeries I PIK Unitâ€ means a Series I Preferred Unit issued pursuant to a Series I Distribution in accordance with Section 5.26(c). 36â€œSeries I Preferred Unit Distribution Rateâ€ has the meaning set forth in Section 5.26(c)(i)(A).â€œSeries I Preferred Unit Priceâ€ means \$9.1273 per Series I Preferred Unit.â€œSeries I Preferred Unitsâ€ has the meaning given such term in Section 5.26(a).â€œSeries I Senior Securitiesâ€ means any class or series of Partnership Interests established after the Series I Original Issue Date by the General Partner, the terms of which class or series expressly provide that it ranks senior to the Series I Preferred Units as to distributions and amounts payable upon a dissolution or liquidation pursuant to Article XII.â€œSeries I Specified Distribution Amountâ€ has the meaning given such term in Section 5.26(c).â€œSeries I Voting Thresholdâ€ has the meaning ascribed to such term in Section 5.26(d)(ii).â€œShare of Additional Book Basis Derivative Itemsâ€ means, in connection with any allocation of Additional Book Basis Derivative Items for any taxable period, (i) with respect to the Unitholders holding Common Units, the amount that bears the same ratio to such Additional Book Basis Derivative Items as the Unitholdersâ€™ Remaining Net Positive Adjustments as of the end of such period bears to the Aggregate Remaining Net Positive Adjustments as of that time and (ii) with respect to the General Partner (as the holder of the General Partner Interest), the amount that bears the same ratio to such Additional Book Basis Derivative Items as the General Partnerâ€™s Remaining Net Positive Adjustments as of the end of such period bears to the Aggregate Remaining Net Positive Adjustment as of that time.â€œSpecial Approvalâ€ means approval by the sole member or by a majority of the members of the Conflicts Committee, as applicable.â€œSubsidiaryâ€ means, with respect to any Person, (a) a corporation of which more than 50% of the voting power of shares entitled (without regard to the occurrence of any contingency) to vote in the election of directors or other governing body of such corporation is owned, directly or indirectly, at the date of determination, by such Person, by one or more Subsidiaries of such Person or a combination thereof, (b) a partnership (whether general or limited) in which such Person or a Subsidiary of such Person is, at the date of determination, a general or limited partner of such partnership, but only if more than 50% of the partnership interests of such partnership (considering all of the partnership interests of the partnership as a single class) is owned, directly or indirectly, at the date of determination, by such Person, by one or more Subsidiaries of such Person, or a combination thereof, or (c) any other Person (other than a corporation or a partnership) in which such Person, one or more Subsidiaries of such Person, or a combination thereof, directly or indirectly, at the date of determination, has (i) at least a majority ownership interest or (ii) the power to elect or direct the election of a majority of the directors or other governing body of such Person.â€œSubstantially Equivalent Securityâ€ has the meaning set forth in Section 5.26(e)(ii)(B). 37â€œSubstituted Limited Partnerâ€ means a Person who is admitted as a Limited Partner to the Partnership pursuant to Section 10.1 in place of and with all the rights of a Limited Partner and who is shown as a Limited Partner on the books and records of the Partnership.â€œSurviving Business Entityâ€ has the meaning assigned to such term in Section 14.2(b).â€œTaxation Certificationâ€ means a properly completed certificate in such form or forms as may be specified by the General Partner by which a Limited Partner certifies that he (and if he is a nominee holding for the account of another Person, that to the best of his knowledge such other Person) is an Eligible Holder. A certification in the form specified in Annex A to the Transfer Application shall be considered a Taxation Certification unless the General Partner amends the form thereof pursuant to Section 13.1 hereof.â€œTrading Dayâ€ has the meaning assigned to such term in Section 15.1(a).â€œTransferâ€ has the meaning assigned to such term in Section 4.4(a).â€œTransfer Agentâ€ means such bank, trust company or other Person (including the General Partner or one of its Affiliates) as shall be appointed from time to time by the Partnership to act as registrar and transfer agent for the Common Units; provided that if no Transfer Agent is specifically designated for any other Partnership Securities, the General Partner shall act in such capacity. The Transfer Agent for the Series A Preferred Units, the Series B Preferred Units, the Series C Preferred Units, the Series D Preferred Units, the Series E Preferred Units, the Series F Preferred Units, the Series G Preferred Units, the Series H Preferred Units, the Series I Preferred Units and the Series J Preferred Units shall be American Stock Transfer & Trust Company, LLC, and its successors and assigns, or any other transfer agent and registrar appointed by the General Partner for the Series A Preferred Units, the Series B Preferred Units, the Series C Preferred Units, the Series D Preferred Units, the Series E Preferred Units, the Series F Preferred Units, the Series G Preferred Units, the Series H Preferred Units or the Series I Preferred Units, as applicable.â€œTransfer Applicationâ€ means the Transfer Application in the form attached hereto as Exhibit B.â€œUnderwriterâ€ means each Person named as an underwriter in Schedule I to the Underwriting Agreement who purchases Common Units pursuant thereto.â€œUnderwriting Agreementâ€ means the Underwriting Agreement dated February 2, 2006 among the Underwriters, the Partnership and certain other parties, providing for the purchase of Common Units by such Underwriters.â€œUnitâ€ means a Partnership Security that is designated as a â€œUnitâ€ and shall include Common Units, Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series G Preferred Units, Series H Preferred Units or Series I Preferred Units and Class B Units, but shall not include the General Partner Units (or the General Partner Interest represented thereby) or Class A Units. 38â€œUnit Majorityâ€ means at least a majority of the Outstanding Units (excluding the Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series G Preferred Units, Series H Preferred Units, Series I Preferred Units and Class B Units in respect of matters in which the holders of the Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series G Preferred Units, Series H Preferred Units, Series I Preferred Units and Class B Units are not entitled to a vote), voting together as a single class.â€œUnitholdersâ€ means the holders of Units and shall not include the Class A Unitholders.â€œUnrealized Gainâ€ attributable to any item of Partnership property means, as of any date of determination, the excess, if any, of (a) the fair market value of such property as of such date (as determined under Section 5.6(d)) over (b) the Carrying Value of such property as of such date (prior to any adjustment to be made pursuant to Section 5.6(d) as of such date).â€œUnrealized Lossâ€ attributable to any item of Partnership property means, as of any date of determination, the excess, if any, of (a) the Carrying Value of such property as of such date (prior to any adjustment to be made pursuant to Section 5.6(d) as of such date) over (b) the fair market value of such property as of such date (as determined under Section 5.6(d)).â€œU.S. GAAPâ€ means United States generally accepted accounting principles consistently applied.â€œVWAP Priceâ€ means as of a particular date means the volume-weighted average trading price, as adjusted for splits, combinations and other similar transactions, of a Common Unit on the National Securities Exchange on which the Common Units are then listed or admitted to trading. Section 1.2Â A Â A Construction. Unless the context requires otherwise: (a) any pronoun used in this Agreement shall include the corresponding masculine, feminine or neuter forms, and the singular form of nouns, pronouns and verbs shall include the plural and vice versa; (b)Â references to Articles and Sections refer to Articles and Sections of this Agreement; and (c) the term â€œincludeâ€ or â€œincludesâ€ means includes â€œincludingâ€ or words of like import shall be deemed to be followed by the words â€œwithout limitation;â€ and the terms â€œhereof,â€ â€œhereinâ€ or â€œhereunderâ€ refer to this Agreement as a whole and not to any particular provision of this Agreement. The table of contents and headings contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of this Agreement. ARTICLE II ORGANIZATION Section 2.1Â A Â A Formation. The Partnership was formed as of the Effective Time pursuant to the Certificate of Conversion and the Certificate of Limited Partnership converting Energy Transfer Company, L.P., a Texas limited partnership, into the Partnership, a Delaware limited partnership. Except as expressly provided to the contrary in this Agreement, the rights, duties 39(including fiduciary duties), liabilities and obligations of the Partners and the administration, dissolution and termination of the Partnership shall be governed by the Delaware Act. All Partnership Interests shall constitute personal property of the owner thereof for all purposes. Section 2.2Â A Â A Name. The name of the Partnership shall be â€œEnergy Transfer LPâ€. The Partnershipâ€™s business may be conducted under any other name or names as determined by the General Partner, including the name of the General Partner. The words â€œLimited Partnership,â€ â€œLP,â€ â€œLtd.â€ or similar words or letters shall be included in the Partnershipâ€™s name where necessary for the purpose of complying with the laws of any jurisdiction that so requires. The General Partner may change the name of the Partnership at any time and from time to time and shall notify the Limited Partners of such change in the next regular communication to the Limited Partners. Section 2.3Â A Â A Registered Office; Registered Agent; Principal Office; Other Offices. Unless and until changed by the General Partner, the registered office of the Partnership in the State of Delaware shall be located at 1209 Orange Street, Suite 400, Wilmington, Delaware 19801, and the registered agent for service of process on the Partnership in the State of Delaware at such registered office shall be The Corporation Trust Company. The principal office of the Partnership shall be located at 811 Westchester Drive, Dallas, Texas 75225 or such other place as the General Partner may from time to time designate by notice to the Limited Partners. The Partnership may maintain offices at such other place or places within or outside the State of Delaware as the General Partner deems necessary or appropriate. The address of the General Partner shall be 811 Westchester Drive, Dallas, Texas 75225 or such other place as the General Partner may from time to time designate by notice to the Limited Partners. Section 2.4Â A Â A Purpose and Business. The purpose and nature of the business to be conducted by the Partnership shall be to (a) engage directly in, or enter into or form any corporation, partnership, joint venture, limited liability company or other arrangement to engage indirectly in, any business activity that is approved by the General Partner and that lawfully may be conducted by a limited partnership organized pursuant to the Delaware Act and, in connection therewith, to exercise all of the rights and powers conferred upon the Partnership pursuant to the agreements relating to such business activity; and (b) do anything necessary or appropriate to the foregoing, including the making of capital contributions or loans to a Group Member, provided, however, that the General Partner shall not cause the Partnership to engage, directly or indirectly, in any business activity that the General Partner determines would cause the Partnership to be treated as an association taxable as a corporation or otherwise taxable as an entity for federal income tax purposes. To the maximum extent permitted by law, the General Partner shall have no duty or obligation to propose or approve, and may decline to propose or approve, the conduct by the Partnership of any business, free of any fiduciary duty or obligation whatsoever to the Partnership or any Limited Partner and, in declining to so propose or approve, shall not be required to act in good faith or pursuant to any other standard imposed by this Agreement, any other agreement contemplated hereby or under the Delaware Act or any other law, rule or regulation or at equity. 40 Section 2.5Â A Â A Powers. The Partnership shall be empowered to do any and all acts and things necessary, appropriate, proper, advisable, incidental to or convenient for the furtherance and accomplishment of the purposes and business described in Section 2.4 and for the protection and benefit of the Partnership. Section 2.6Â A Â A Power of Attorney. Article I Each Limited Partner hereby constitutes and appoints the General Partner and, if a Liquidator (other than the General Partner) shall have been selected pursuant to Section 12.3, the Liquidator, severally (and any successor to either thereof by merger, transfer, assignment, election or otherwise) and each of their authorized officers and attorneys-in-fact, as the case may be, with full power of substitution, as his true and lawful agent and attorney-in-fact, with full power and authority in his name, place and stead, to: (i) execute, swear to, acknowledge, deliver, file and record in the appropriate public offices (A) all certificates, documents and other instruments (including this Agreement and the Certificate of Limited Partnership and all amendments or restatements hereof or thereof) that the General Partner or the Liquidator determines to be necessary or appropriate to form, qualify or continue the existence or qualification of the Partnership as a limited partnership (or a partnership in which the limited partners have limited liability) in the State of Delaware and in all other jurisdictions in which the Partnership may conduct business or own property; (B) all certificates, documents and other instruments that the General Partner or the Liquidator determines to be necessary or appropriate to reflect, in

accordance with its terms, any amendment, change, modification or restatement of this Agreement; (C) all certificates, documents and other instruments (including conveyances and a certificate of cancellation) that the General Partner or the Liquidator determines to be necessary or appropriate to reflect the dissolution and liquidation of the Partnership pursuant to the terms of this Agreement; (D) all certificates, documents and other instruments relating to the admission, withdrawal, removal or substitution of any Partner pursuant to, or other events described in, Articles IV, X, XI or XII; (E) all certificates, documents and other instruments relating to the determination of the rights, preferences and privileges of any class or series of Partnership Securities issued pursuant to Section 5.8; and (F) all certificates, documents and other instruments (including agreements and a certificate of merger) relating to a merger, consolidation or conversion of the Partnership pursuant to Article XIV; and (ii) execute, swear to, acknowledge, deliver, file and record all ballots, consents, approvals, waivers, certificates, documents and other instruments that the General Partner or the Liquidator determines to be necessary or appropriate to (A) make, evidence, give, confirm or ratify any vote, consent, approval, agreement or other action that is made or given by the Partners hereunder or is consistent with the terms of this Agreement or (B) effectuate the terms or intent of this Agreement; provided, that when required by Section 13.3 or any other provision of this Agreement that establishes a percentage of the Limited Partners or of the Limited Partners of any class or series required to take any action, the General Partner and the Liquidator may exercise the power of attorney made in this Section 2.6(a)(ii) only after the necessary vote, consent or approval of the Limited Partners or of the Limited Partners of such class or series, as applicable. 41Nothing contained in this Section 2.6(a) shall be construed as authorizing the General Partner to amend this Agreement except in accordance with Article XIII or as may be otherwise expressly provided for in this Agreement.(a)The foregoing power of attorney is hereby declared to be irrevocable and a power coupled with an interest, and it shall survive and, to the maximum extent permitted by law, not be affected by the subsequent death, incompetency, disability, incapacity, dissolution, bankruptcy or termination of any Limited Partner and the transfer of all or any portion of such Limited Partner's Partnership Interest and shall extend to such Limited Partner's heirs, successors, assigns and personal representatives. Each such Limited Partner hereby agrees to be bound by any representation made by the General Partner or the Liquidator acting in good faith pursuant to such power of attorney; and each such Limited Partner, to the maximum extent permitted by law, hereby waives any and all defenses that may be available to contest, negate or disaffirm the action of the General Partner or the Liquidator taken in good faith under such power of attorney. Each Limited Partner shall execute and deliver to the General Partner or the Liquidator, within 15 days after receipt of the request therefor, such further designation, powers of attorney and other instruments as the General Partner or the Liquidator may request in order to effectuate this Agreement and the purposes of the Partnership. Section 2.7A A A Term. The term of the Partnership commenced upon the filing of the Certificate of Conversion and the Certificate of Limited Partnership in accordance with the Delaware Act and shall continue in existence until the dissolution of the Partnership in accordance with the provisions of Article XII. The existence of the Partnership as a separate legal entity shall continue until the cancellation of the Certificate of Conversion and the Certificate of Limited Partnership as provided in the Delaware Act. Section 2.6A A A Title to Partnership Assets. Title to Partnership assets, whether real, personal or mixed and whether tangible or intangible, shall be deemed to be owned by the Partnership as an entity, and no Partner, individually or collectively, shall have any ownership interest in such Partnership assets or any portion thereof. Title to any or all of the Partnership assets may be held in the name of the Partnership, the General Partner, one or more of its Affiliates or one or more nominees, as the General Partner may determine. The General Partner hereby declares and warrants that any Partnership assets for which record title is held in the name of the General Partner or one or more of its Affiliates or one or more nominees shall be held by the General Partner or such Affiliate or nominee for the use and benefit of the Partnership in accordance with the provisions of this Agreement; provided, however, that the General Partner shall use reasonable efforts to cause record title to such assets (other than those assets in respect of which the General Partner determines that the expense and difficulty of conveying makes transfer of record title to the Partnership impracticable) to be vested in the Partnership as soon as reasonably practicable; provided, further, that, prior to the withdrawal or removal of the General Partner or as soon thereafter as practicable, the General Partner shall use reasonable efforts to effect the transfer to the Partnership of record title to all Partnership assets held by the General Partner or its Affiliates and, prior to any such transfer, will provide for the use of such assets in a manner satisfactory to the General Partner. All Partnership assets shall be recorded as the 42property of the Partnership in its books and records, irrespective of the name in which record title to such Partnership assets is held. ARTICLE II RIGHTS OF LIMITED PARTNERS Section 3.1A A A Limitation of Liability. The Limited Partners shall have no liability under this Agreement except as expressly provided in this Agreement or the Delaware Act. Section 3.2A A A Management of Business. No Limited Partner or Assignee, in its capacity as such, shall participate in the operation, management or control (within the meaning of the Delaware Act) of the Partnership's business, transact any business in the Partnership's name or have the power to sign documents for or otherwise bind the Partnership. Any action taken by any Affiliate of the General Partner or any officer, director, employee, manager, member, general partner, agent or trustee of the General Partner or any of its Affiliates, or any officer, director, employee, manager, member, general partner, agent or trustee of a Group Member, in its capacity as such, shall not be deemed to be participation in the control of the business of the Partnership by a limited partner of the Partnership (within the meaning of Section 17-303(a) of the Delaware Act) and shall not affect, impair or eliminate the limitations on the liability of the Limited Partners or Assignees under this Agreement. Section 3.3A A A Outside Activities of the Limited Partners. Subject to the provisions of Section 7.5, which shall continue to be applicable to the Persons referred to therein, regardless of whether such Persons shall also be Limited Partners, any Limited Partner or Assignee shall be entitled to and may have business interests and engage in business activities in addition to those relating to the Partnership, including business interests and activities in direct competition with the Partnership. Neither the Partnership nor any of the other Partners or Assignees shall have any rights by virtue of this Agreement in any business ventures of any Limited Partner or Assignee. Section 3.4A A A Rights of Limited Partners. (a) In addition to other rights provided by this Agreement or by applicable law, and except as limited by Section 3.4(b), each Limited Partner shall have the right, for a purpose reasonably related to such Limited Partner's interest as a Limited Partner in the Partnership, upon reasonable written demand stating the purpose of such demand and at such Limited Partner's own expense: (i) to obtain true and full information regarding the status of the business and financial condition of the Partnership; (ii) promptly after its becoming available, to obtain a copy of the Partnership's federal, state and local income tax returns for each year; (iii) to obtain a current list of the name and last known business, residence or mailing address of each Partner; 43(iv) to obtain a copy of this Agreement and the Certificate of Limited Partnership and all amendments thereto, together with a copy of the executed copies of all powers of attorney pursuant to which this Agreement, the Certificate of Limited Partnership and all amendments thereto have been executed; (v) to obtain true and full information regarding the amount of cash and a description and statement of the Net Agreed Value of any other Capital Contribution by each Partner and that each Partner has agreed to contribute in the future, and the date on which each became a Partner; and (vi) to obtain such other information regarding the affairs of the Partnership as is just and reasonable. (b) Notwithstanding any other provision of this Agreement, the General Partner may keep confidential from the Limited Partners, for such period of time as the General Partner determines, (i) any information that the General Partner reasonably believes to be in the nature of trade secrets or (ii) other information the disclosure of which the General Partner believes (A) is not in the best interests of the Partnership, (B) could damage the Partnership or its business or (C) that any Group Member is required by law or by agreement with any third party to keep confidential (other than agreements with Affiliates of the Partnership the primary purpose of which is to circumvent the obligations set forth in this Section 3.4). ARTICLE IV CERTIFICATES; RECORD HOLDERS; TRANSFER OF PARTNERSHIP INTERESTS; REDEMPTION OF PARTNERSHIP INTERESTS Section 4.1A A A Certificates. Upon the Partnership's issuance of Common Units to any Person, the Partnership shall issue, upon the request of such Person, one or more Certificates in the name of such Person evidencing the number of such Units being so issued. In addition, (a) upon the General Partner's request, the Partnership shall issue to it one or more Certificates in the name of the General Partner evidencing its interests in the Partnership and (b) upon the request of any Person owning other Partnership Securities, the Partnership shall issue to such Person one or more Certificates evidencing such other Partnership Securities. Certificates shall be executed on behalf of the Partnership by the Chairman of the Board, President or any Vice President and the Secretary or any Assistant Secretary of the General Partner. No Common Unit Certificate shall be valid for any purpose until it has been countersigned by the Transfer Agent; provided, however, that if the General Partner elects to issue Common Units in global form, the Common Unit Certificates shall be valid upon receipt of a certificate from the Transfer Agent certifying that the Common Units have been duly registered in accordance with the directions of the Partnership. Section 4.2A A A Mutilated, Destroyed, Lost or Stolen Certificates. (a) If any mutilated Certificate is surrendered to the Transfer Agent (for Common Units) or the General Partner (for Partnership Securities other than Common Units), the appropriate officers of the General Partner on behalf of the Partnership shall execute, and the 44 Transfer Agent (for Common Units) or the Partnership (for Partnership Securities other than Common Units) shall countersign and deliver in exchange therefor, a new Certificate evidencing the same number and type of Partnership Securities as the Certificate so surrendered. (b) The appropriate officers of the General Partner on behalf of the Partnership shall execute and deliver, and the Transfer Agent (for Common Units) or the Partnership (for Partnership Securities other than Common Units) shall countersign, a new Certificate in place of any Certificate previously issued if the Record Holder of the Certificate: (i) makes proof by affidavit, in form and substance satisfactory to the General Partner, that a previously issued Certificate has been lost, destroyed or stolen; (ii) requests the issuance of a new Certificate before the General Partner has notice that the Certificate has been acquired by a purchaser for value in good faith and without notice of an adverse claim; (iii) if requested by the General Partner, delivers to the General Partner a bond, in form and substance satisfactory to the General Partner, with surety or sureties and with fixed or open penalty as the General Partner may direct to indemnify the Partnership, the Partners, the General Partner and the Transfer Agent against any claim that may be made on account of the alleged loss, destruction or theft of the Certificate; and (iv) satisfies any other reasonable requirements imposed by the General Partner. (c) If a Limited Partner or Assignee fails to notify the General Partner within a reasonable period of time after he has notice of the loss, destruction or theft of a Certificate, and a transfer of the Limited Partner Interests represented by the Certificate is registered before the Partnership, the General Partner or the Transfer Agent receives such notification, the Limited Partner or Assignee shall be precluded from making any claim against the Partnership, the General Partner or the Transfer Agent for such transfer or for a new Certificate. (d) As a condition to the issuance of any new Certificate under this Section 4.2, the General Partner may require the payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in relation thereto and any other expenses (including the fees and expenses of the Transfer Agent) reasonably connected therewith. Section 4.3A A A Record Holders. The Partnership shall be entitled to recognize the Record Holder as the Partner or Assignee with respect to any Partnership Interest and, accordingly, shall not be bound to recognize any equitable or other claim to or interest in such Partnership Interest on the part of any other Person, regardless of whether the Partnership shall have actual or other notice thereof, except as otherwise provided by law or any applicable rule, regulation, guideline or requirement of any National Securities Exchange on which such Partnership Interests are listed or admitted for trading. Without limiting the foregoing, when a Person (such as a broker, dealer, bank, trust company or clearing corporation or an agent of any of the foregoing) is acting as nominee, agent or in some other representative capacity for another Person in acquiring and/or 45 holding Partnership Interests, as between the Partnership on the one hand, and such other Persons on the other, such representative Person (a) shall be the Partner or Assignee (as the case may be) of record and beneficially, and (b) shall be bound by this Agreement and shall have the rights and obligations of a Partner or Assignee (as the case may be) hereunder and as, and to the extent provided for herein. Section 4.4A A A Transfer Generally. (a) The term "transfer," when used in this Agreement with respect to a Partnership Interest, shall be deemed to refer to a transaction (i) by which the General Partner assigns its General Partner Interest to another Person, and includes a sale, assignment, gift, pledge, encumbrance, hypothecation, mortgage, exchange, or any other disposition by law or otherwise or (ii) by which the holder of a Limited Partner Interest assigns such Limited Partner Interest to another Person who is or becomes a Limited Partner or an Assignee, and includes a sale, assignment, gift, exchange or any other disposition by law or otherwise, including any transfer upon foreclosure of any pledge, encumbrance, hypothecation or mortgage. (b) No Partnership Interest shall be transferred, in whole or in part, except in accordance with the terms and conditions set forth in this Article IV. Any transfer or purported transfer of a Partnership Interest not made in accordance with this Article IV shall be null and void. (c) Nothing contained in this Agreement shall be construed to prevent a disposition by any stockholder, member, partner or other owner of the General Partner of any or all of the issued and outstanding member interests, partner interests or other ownership interests in the General Partner, including through a merger or consolidation of the General Partner. Section 4.5A A A Registration and Transfer of Limited Partner Interests. (a) The General Partner shall keep or cause to be kept on behalf of the Partnership a register in which, subject to such reasonable regulations as it may prescribe and subject to the provisions of Section 4.5(b), the Partnership will provide for the registration and transfer of Limited Partner Interests. The Transfer Agent is hereby appointed registrar and transfer agent for the purpose of registering Common Units and transfers of such Common Units as herein provided. The Partnership shall not recognize transfers of Certificates evidencing Limited Partner Interests unless such transfers are effected in the manner described in this Section 4.5. Upon surrender of a Certificate for registration of transfer of any Limited Partner Interests evidenced by a Certificate, and subject to the provisions of Section 4.5(b), the appropriate officers of the General Partner on behalf of the Partnership shall execute and deliver, and in the case of Common Units, the Transfer Agent shall countersign and deliver, in the name of the holder or the designated transferee or transferees, as required pursuant to the holder's instructions, one or more new Certificates evidencing the same aggregate number and type of Limited Partner Interests as was evidenced by the Certificate so surrendered. (b) Except as otherwise provided in Section 4.8, the Partnership shall not recognize any transfer of Limited Partner Interests until (i) the Certificates evidencing such 46 Limited Partner Interests are surrendered for registration of transfer and (ii) following a FERC Notice, such Certificates are accompanied by a Transfer Application and accompanying Taxation Certification, properly completed and duly executed by the transferee (or the transferee's attorney-in-fact duly authorized in writing). No charge shall be imposed by the General Partner for such transfer; provided, that as a condition to the issuance of any new Certificate under this Section 4.5, the General Partner may require the payment of a sum sufficient to cover any tax or other governmental charge that may be imposed with respect thereto. Following a FERC Notice, no distributions or allocations will be made in respect of the Limited Partner Interests until a properly completed Transfer Application has been delivered. (c) Limited Partner Interests may be transferred only in the manner described in this Section 4.5. The transfer of any Limited Partner Interests and the admission of any new Limited Partner shall not constitute an amendment to this Agreement. (d) Until admitted as a Substituted Limited Partner pursuant to Section 10.1, the Record Holder of a Limited Partner Interest shall be an Assignee in respect of such Limited Partner Interest. Limited Partners may include custodians, nominees or any other individual or entity in its own or any representative capacity. (e) Following a FERC Notice, a transferee of a Limited Partner Interest who has completed and delivered a Transfer Application shall be deemed to have (i) requested admission as a Substituted Limited Partner, (ii) agreed to comply with and be bound by and to have executed this Agreement, (iii) represented and warranted that such transferee has the right, power and authority and, if an individual, the capacity to enter into this Agreement, (iv) granted the powers of attorney set forth in this Agreement, and (v) given the consents and approvals and made the waivers contained in this Agreement. (f) [Reserved]. (g) Subject to (i) the foregoing provisions of this Section 4.5, (ii) Section 4.3, (iii) A Section 4.7, (iv) with respect to any series of Limited Partner Interests, the provisions of any statement of designations or amendment to this Agreement establishing such series, (v) any contractual provisions binding on any Limited Partner and (vi) provisions of applicable law including the Securities Act, Limited Partner Interests shall be freely transferable. Section 4.6A A A Transfer of the General Partner Interest. (a) Subject to Section 4.6(b) below, the General Partner may transfer all or any of its General Partner Interest (represented by General Partner Units) without Unitholder approval. (b) Notwithstanding anything herein to the contrary, no transfer by the General Partner of all or any part of its General Partner Interest (represented by General Partner Units) to another Person shall be permitted unless (i) the transferee agrees to assume the rights and duties of the General Partner under this Agreement and to be bound by the provisions of this Agreement and (ii) the Partnership receives an Opinion of Counsel that such transfer would not 47 result in the loss of limited liability under Delaware law of any Limited Partner or cause the Partnership to be treated as an association taxable as a corporation or otherwise to be taxed as an entity for federal income tax purposes (to the extent not already so treated or taxed), (iii) such transferee also agrees to purchase all (or the appropriate portion thereof, if applicable) of the partnership or membership interest of the General Partner as the general partner or managing member, if any, of each other Group Member. In the case of a transfer pursuant to and in compliance with this Section 4.6, the transferee or successor (as the case may be) shall, subject to compliance with the terms of Section 10.2, be admitted to the Partnership as the General Partner immediately prior to the transfer of the General Partner Interest, and the business of the Partnership shall continue without dissolution. Section 4.7A A A Restrictions on Transfers. (a) Except as provided in Section 4.7(d) below, but notwithstanding the other provisions of this Article IV, no transfer of any Partnership Interests shall be made if such transfer would (i) violate the then applicable federal or state securities laws or rules and regulations of the Commission, any state securities commission or any other governmental authority with jurisdiction over such transfer, (ii) terminate the existence or qualification of the Partnership under the laws of the jurisdiction of its

formation, or (iii) cause the Partnership to be treated as an association taxable as a corporation or otherwise to be taxed as an entity for federal income tax purposes (to the extent not already so treated or taxed). (b) The General Partner may impose restrictions on the transfer of Partnership Interests if it receives an Opinion of Counsel that such restrictions are necessary to avoid a significant risk of the Partnership becoming taxable as a corporation or otherwise becoming taxable as an entity for federal income tax purposes. The General Partner may impose such restrictions by amending this Agreement; provided, however, that any amendment that would result in the delisting or suspension of trading of any class of Limited Partner Interests on the principal National Securities Exchange on which such class of Limited Partner Interests is then listed or admitted for trading must be approved, prior to such amendment being effected, by the holders of at least a majority of the Outstanding Limited Partner Interests of such class. (c) (Reserved). (d) Nothing contained in this Article IV, or elsewhere in this Agreement, shall preclude the settlement of any transactions involving Partnership Interests entered into through the facilities of any National Securities Exchange on which such Partnership Interests are listed or admitted for trading. (e) Each certificate evidencing Partnership Interests shall bear a conspicuous legend in substantially the following form: THE HOLDER OF THIS SECURITY ACKNOWLEDGES FOR THE BENEFIT OF ENERGY TRANSFER LP THAT THIS SECURITY MAY NOT BE SOLD, OFFERED, RESOLD, PLEDGED OR OTHERWISE TRANSFERRED IF SUCH TRANSFER WOULD (A) VIOLATE THE THEN APPLICABLE FEDERAL OR STATE SECURITIES LAWS OR RULES AND REGULATIONS OF THE SECURITIES AND EXCHANGE COMMISSION, ANY STATE SECURITIES COMMISSION OR ANY OTHER GOVERNMENTAL AUTHORITY WITH JURISDICTION OVER SUCH TRANSFER, (B) TERMINATE THE EXISTENCE OR QUALIFICATION OF ENERGY TRANSFER LP UNDER THE LAWS OF THE STATE OF DELAWARE, OR (C) CAUSE ENERGY TRANSFER LP TO BE TREATED AS AN ASSOCIATION TAXABLE AS A CORPORATION OR OTHERWISE TO BE TAXED AS AN ENTITY FOR FEDERAL INCOME TAX PURPOSES (TO THE EXTENT NOT ALREADY SO TREATED OR TAXED). LE GP, LLC, THE GENERAL PARTNER OF ENERGY TRANSFER LP, MAY IMPOSE ADDITIONAL RESTRICTIONS ON THE TRANSFER OF THIS SECURITY IF IT RECEIVES AN OPINION OF COUNSEL THAT SUCH RESTRICTIONS ARE NECESSARY TO AVOID A SIGNIFICANT RISK OF ENERGY TRANSFER LP BECOMING TAXABLE AS A CORPORATION OR OTHERWISE BECOMING TAXABLE AS AN ENTITY FOR FEDERAL INCOME TAX PURPOSES. THE RESTRICTIONS SET FORTH ABOVE SHALL NOT PRECLUDE THE SETTLEMENT OF ANY TRANSACTIONS INVOLVING THIS SECURITY ENTERED INTO THROUGH THE FACILITIES OF ANY NATIONAL SECURITIES EXCHANGE ON WHICH THIS SECURITY IS LISTED OR ADMITTED TO TRADING. Section 4.8A

4.8A Taxation Certifications; Ineligible Assignees. (a) Following a FERC Notice, if a transferee of a Limited Partner Interest fails to furnish a properly completed Taxation Certification in the manner specified in Section 4.5(b) or if, upon receipt of such Taxation Certification or otherwise, the General Partner determines that such transferee is not an Eligible Holder, the Limited Partner Interests owned by such transferee shall be subject to redemption in accordance with the provisions of Section 4.9. (b) Following a FERC Notice, the General Partner may request any Limited Partner or Assignee to furnish to the General Partner, within 30 days after receipt of such request, an executed Taxation Certification or such other information concerning his federal income tax status with respect to the income and loss generated by the Partnership (or, if the Limited Partner or Assignee is a nominee holding for the account of another Person, the federal income tax status of such Person) as the General Partner may reasonably request. If a Limited Partner or Assignee fails to furnish to the General Partner within the aforementioned 30-day period such Taxation Certification or other requested information or if upon receipt of such Taxation Certification or other requested information the General Partner determines that a Limited Partner or Assignee is not an Eligible Holder, the Limited Partner Interests owned by such Limited Partner or Assignee shall be subject to redemption in accordance with the provisions of Section 4.9. In addition, the General Partner may require that the status of any such Limited Partner or Assignee be changed to that of an Ineligible Assignee and, thereupon, the General Partner shall be substituted for such Ineligible Assignee as the Limited Partner in respect of the Ineligible Assignee's Limited Partner Interests. (c) Following a FERC Notice, the General Partner shall, in exercising voting rights in respect of Limited Partner Interests held by it on behalf of Ineligible Assignees, distribute the votes in the same ratios as the votes of Partners (including without limitation the General Partner) in respect of Limited Partner Interests other than those of Ineligible Assignees are cast, either for, against or abstaining as to the matter. (d) Upon dissolution of the Partnership, an Ineligible Assignee shall have no right to receive a distribution in kind pursuant to Section 12.4 but shall be entitled to the cash equivalent thereof, and the Partnership shall provide cash in exchange for an assignment of the Ineligible Assignee's share of any distribution in kind. Such payment and assignment shall be treated for Partnership purposes as a purchase by the Partnership from the Ineligible Assignee of his Limited Partner Interest (representing his right to receive his share of such distribution in kind). (e) At any time after an Ineligible Assignee can and does certify that it has become an Eligible Holder, such Ineligible Assignee may, upon application to the General Partner, request admission as a Substituted Limited Partner with respect to any Limited Partner Interests of such Ineligible Assignee not redeemed pursuant to Section 4.9, such Ineligible Assignee be admitted as a Limited Partner, and upon admission of such Ineligible Assignee pursuant to Section 10.2 the General Partner shall cease to be deemed to be the Limited Partner in respect of such Ineligible Assignee's Limited Partner Interests. Section 4.9A

4.9A Redemption of Partnership Interests of Ineligible Assignees. (a) If at any time following a FERC Notice, the General Partner determines that Limited Partners, Assignees and transferees of Limited Partner Interests that are not Eligible Holders own, in the aggregate, 15% or more of the Outstanding Units, the Partnership may redeem the Limited Partner Interest of any Limited Partner, Assignee or transferee of any Limited Partner, Assignee or transferee that has failed to furnish to the General Partner a Transfer Application and accompanying Taxation Certification pursuant to Section 4.5(b) or that has failed to furnish to the General Partner a Taxation Certification or other information requested within the 30-day period specified in Section 4.8(a), or if upon receipt of such Taxation Certification or other information the General Partner determines, with the advice of counsel, that a Limited Partner, Assignee or transferee is not an Eligible Holder, in accordance with the following procedures: (i) The General Partner shall, not later than the 30th day before the date fixed for redemption, give notice of redemption to the Limited Partner, Assignee or transferee, at his last address designated on the records of the Partnership or the Transfer Agent, by registered or certified mail, postage prepaid. The notice shall be deemed to have been given when so mailed. The notice shall specify the Redeemable Interests, the date fixed for redemption, the place of payment, and that payment of the redemption price will be made upon surrender of the Certificate evidencing the Redeemable Interests. (ii) The aggregate redemption price for Redeemable Interests of a Limited Partner, Assignee or transferee shall be an amount equal to the Current Market Price (the date of determination of which shall be the date fixed for redemption) of Limited Partner Interests of the class to be so redeemed multiplied by the number of Limited Partner Interests of each such class included among the Redeemable Interests owned by such Limited Partner, Assignee or transferee. The redemption price shall be paid as determined by the General Partner, in cash or by delivery of a promissory note of the Partnership in the principal amount of the redemption price, bearing interest at the rate of 5% annually and payable in three equal annual installments of principal together with accrued interest, commencing one year after the redemption date. (iii) Upon surrender by or on behalf of the Limited Partner, Assignee or transferee, at the place specified in the notice of redemption, of the Certificate evidencing the Redeemable Interests, duly endorsed in blank or accompanied by an assignment duly executed in blank, the Limited Partner, Assignee or transferee, or his duly authorized representative shall be entitled to receive the payment therefor. (iv) After the redemption date, Redeemable Interests shall no longer constitute issued and Outstanding Limited Partner Interests. (b) The provisions of this Section 4.9 shall also be applicable to Limited Partner Interests held by a Limited Partner or Assignee as nominee of a Person determined to be other than an Eligible Holder. (c) Nothing in this Section 4.9 shall prevent the recipient of a notice of redemption from transferring his Limited Partner Interest before the redemption date if such transfer is otherwise permitted under this Agreement. Upon receipt of notice of such a transfer, the General Partner shall withdraw the notice of redemption, provided the transferee of such Limited Partner Interest certifies to the satisfaction of the General Partner in a Taxation Certification that he is an Eligible Holder. If the transferee fails to make such certification, such redemption shall be effected from the transferee on the original redemption date. ARTICLE

VCAPITAL CONTRIBUTIONS AND ISSUANCE OF PARTNERSHIP INTERESTS Section 5.1A

5.1A Prior Contributions. Prior to the date hereof, the General Partner made certain Capital Contributions to the Partnership in exchange for an interest in the Partnership and has been admitted as the General Partner of the Partnership, and the Initial Limited Partners made certain Capital Contributions to the Partnership in exchange for an interest in the Partnership and have been admitted as Limited Partners of the Partnership. 5.1 Section 5.2A

5.2A Continuation of General Partner and Limited Partner Interests; Initial Offering; Contributions by the General Partner. (a) Upon the Effective Time, the General Partner Interest (represented by General Partner Units) of the General Partner shall be continued, subject to all of the rights, privileges and duties of the General Partner under this Agreement. (b) Upon the Effective Time, the Limited Partner Interests of the Initial Limited Partners shall be converted into the number of Common Units specified for each Initial Limited Partner in Exhibit B hereto, and such Limited Partner Interests shall be continued. (c) Upon the issuance of any additional Limited Partner Interests by the Partnership, the General Partner may make, but is not obligated to make, additional Capital Contributions equal to its percentage interest (the quotient determined by dividing such General Partner's Percentage Interest by the sum of 100 less such General Partner's Percentage Interest) of any amount contributed to the Partnership by the Limited Partners in exchange for such additional Limited Partner Interests. Notwithstanding the preceding sentence and except as set forth in Article XII, the General Partner shall not be obligated to make any additional Capital Contributions to the Partnership. Section 5.3A

5.3A [Reserved.] Section 5.4A

5.4A Contributions by the Underwriters. (a) On the Closing Date and pursuant to the Underwriting Agreement, each Underwriter contributed to the Partnership cash in an amount equal to the Issue Price per Initial Common Unit multiplied by the number of Common Units specified in the Underwriting Agreement purchased by such Underwriter at the Closing Date. In exchange for such Capital Contributions by the Underwriters, the Partnership shall issue Common Units to each Underwriter on whose behalf such Capital Contribution is made in an amount equal to the quotient obtained by dividing (i) the cash contribution to the Partnership by or on behalf of such Underwriter by (ii) the Issue Price per Initial Common Unit. (b) Upon the exercise of the Over-Allotment Option, each Underwriter shall contribute to the Partnership cash in an amount equal to the Issue Price per Initial Common Unit, multiplied by the number of Common Units to be purchased by such Underwriter at the Option Closing Date. In exchange for such Capital Contributions by the Underwriters, the Partnership shall issue Common Units to each Underwriter on whose behalf such Capital Contribution is made in an amount equal to the quotient obtained by dividing (i) the cash contributions to the Partnership by or on behalf of such Underwriter by (ii) the Issue Price per Initial Common Unit. (c) Except as provided in Section 5.1, no Limited Partner Interests were issued or issuable as of or at the Closing Date other than (i) the Common Units issuable pursuant to subparagraph (a) hereof in aggregate number equal to 21,000,000 Units and (ii) the Option Units as such term is used in the Underwriting Agreement issuable upon exercise of the Over-Allotment Option pursuant to subparagraph (b) hereof in an aggregate number of up to 3,150,000 52 additional Units, and (iii) the Common Units issued to the Initial Limited Partners in an aggregate number of up to 112,983,557. Section 5.5A

5.5A Interest and Withdrawal. No interest on Capital Contributions shall be paid by the Partnership. No Partner or Assignee shall be entitled to the withdrawal or return of its Capital Contribution, except to the extent, if any, that distributions made pursuant to this Agreement or upon termination of the Partnership may be considered as such by law and then only to the extent provided for in this Agreement. Except to the extent expressly provided in this Agreement, no Partner or Assignee shall have priority over any other Partner or Assignee either as to the return of Capital Contributions or as to profits, losses or distributions. Any such return shall be a compromise to which all Partners or Assignees agree within the meaning of Section 17-502(b) of the Delaware Act. Section 5.6A

5.6A Capital Accounts. (a) The Partnership shall maintain for each Partner (or a beneficial owner of Partnership Interests held by a nominee in any case in which the nominee has furnished the identity of such owner to the Partnership in accordance with Section 6031(c) of the Code or any other method acceptable to the General Partner) owning a Partnership Interest a separate Capital Account with respect to such Partnership Interest (other than a Class A Unit) in accordance with the rules of Treasury Regulation Section 1.704-1(b)(2)(iv). Such Capital Account shall be increased by (i) the amount of all Capital Contributions made to the Partnership with respect to such Partnership Interest and (ii) all items of Partnership income and gain (including, without limitation, income and gain exempt from tax) computed in accordance with Section 5.6(b) and allocated with respect to such Partnership Interest pursuant to Section 6.1, and decreased by (x) the amount of cash or Net Agreed Value of all actual and deemed distributions of cash or property made with respect to such Partnership Interest (provided that the Capital Account of a Series A Holder, a Series B Holder, a Series C Holder, a Series D Holder, a Series E Holder, a Series F Holder, a Series G Holder or a Series H Holder shall not be reduced by any Series A Distributions, Series B Distributions, Series C Distributions, Series D Distributions, Series E Distributions, Series F Distributions, Series G Distributions or Series H Distributions it receives) and (y) all items of Partnership deduction and loss computed in accordance with Section 5.6(b) and allocated with respect to such Partnership Interest pursuant to Section 6.1. On the Effective Date, the Capital Account balance with respect to each Unit outstanding immediately prior to the Effective Date shall be equal to the Capital Account balance with respect to such Unit immediately prior to the Effective Date. The initial Capital Account balance in respect of each Series I Holder's Series I Preferred Units on the Series I Original Issue Date is equal to such Series I Holder's Capital Account balance with respect to its preferred units in Crestwood Equity Partners LP immediately prior to the Energy Transfer Merger. The initial Capital Account balance in respect of the Class B Units held by each of IPCH and Crestwood Partners immediately following the closing of the Energy Transfer Merger is equal to IPCH's and Crestwood Partners' respective capital account balance with respect to its Class A Units (as defined in the limited partnership agreement of Crestwood Equity Partners LP) immediately prior to the Energy Transfer Merger. In connection with the foregoing, the Partnership shall adopt the methodology set forth in the noncompensatory option regulations under Treasury 53 Regulation Sections 1.704-1 and 1.721-2 with respect to the issuance and conversion of Series I Preferred Units, unless otherwise required by applicable law. (b) For purposes of computing the amount of any item of income, gain, loss or deduction which is to be allocated pursuant to Article VI and is to be reflected in the Partners' Capital Accounts, the determination, recognition and classification of any such item shall be the same as its determination, recognition and classification for federal income tax purposes (including, without limitation, any method of depreciation, cost recovery or amortization used for that purpose), provided, that: (i) [Reserved]. (ii) All fees and other expenses incurred by the Partnership to promote the sale of (or to sell) a Partnership Interest that can neither be deducted nor amortized under Section 709 of the Code, if any, shall, for purposes of Capital Account maintenance, be treated as an item of deduction at the time such fees and other expenses are incurred and shall be allocated among the Partners pursuant to Section 6.1. (iii) Except as otherwise provided in Treasury Regulation Section 1.704-1(b)(2)(iv)(m), the computation of all items of income, gain, loss and deduction shall be made without regard to any election under Section 754 of the Code which may be made by the Partnership and, as to those items described in Section 705(a)(1)(B) or 705(a)(2)(B) of the Code, without regard to the fact that such items are not includable in gross income or are neither currently deductible nor capitalized for federal income tax purposes. To the extent an adjustment to the adjusted tax basis of any Partnership asset pursuant to Section 734(b) or 743(b) of the Code is required, pursuant to Treasury Regulation Section 1.704-1(b)(2)(iv)(m), to be taken into account in determining Capital Accounts, the amount of such adjustment in the Capital Accounts shall be treated as an item of gain or loss. (iv) Any income, gain, loss or deduction attributable to the taxable disposition of any Partnership property shall be determined as if the adjusted basis of such property as of such date of disposition were equal in amount to the Partnership's Carrying Value with respect to such property as of such date. (v) In accordance with the requirements of Section 704(b) of the Code, any deductions for depreciation, cost recovery or amortization attributable to any Contributed Property shall be determined as if the adjusted basis of such property on the date it was acquired by the Partnership were equal to the Agreed Value of such property. Upon an adjustment pursuant to Section 5.6(d) to the Carrying Value of any Partnership property subject to depreciation, cost recovery or amortization, any further deductions for such depreciation, cost recovery or amortization attributable to such property shall be determined as if the adjusted basis of such property were equal to the Carrying Value of such property immediately following such adjustment. (vi) If the Partnership's adjusted basis in a depreciable or cost recovery property is reduced for federal income tax purposes pursuant to Section 48(q)(1) or 48(q)(3) of the Code, the amount of such reduction shall, solely for purposes hereof, be deemed to be an additional depreciation or cost recovery deduction in the year such property is placed in service and shall be allocated among the Partners pursuant to Section 6.1. Any restoration of such basis pursuant to Section 48(q)(2) of the Code shall, to the extent possible, be allocated in the same manner to the Partners to whom such deemed deduction was allocated. (c) A transferee of a Partnership Interest shall succeed to a pro rata portion of the Capital Account of the transferor relating to the Partnership Interest so transferred. (d) (i) Consistent with Treasury Regulation Sections 1.704-1(b)(2)(iv)(f) and 1.704-1(b)(2)(h)(2), on an issuance of additional Partnership Interests for cash or Contributed Property, the issuance of Partnership Interests as consideration for the provision of services or the conversion of the Combined Interest to Common Units pursuant to Section 11.3(b), the Carrying Value of each Partnership property immediately prior to such issuance shall be adjusted upward or downward to reflect any Unrealized Gain or Unrealized Loss attributable to such Partnership property provided, however, that in the event of an issuance of Partnership Interests for a de minimis amount of cash or Contributed Property, or in the event of an issuance of a de minimis amount of Partnership Interests as consideration for the provision of services, the General Partner may determine that such adjustments are unnecessary for the proper administration of the Partnership. In determining such Unrealized Gain or Unrealized Loss, the aggregate

fair market value of all Partnership property (including cash or cash equivalents) immediately prior to the issuance of additional Partnership Interests shall be determined by the General Partner using such method of valuation as it may adopt. In making its determination of the fair market values of individual properties, the General Partner may first determine an aggregate value for the assets of the Partnership that takes into account the current trading price of the Common Units, the fair market value of all other Partnership Interests at such time, and the amount of Partnership Liabilities. The General Partner may allocate such aggregate value among the individual properties of the Partnership (in such manner as it determines appropriate). Absent a contrary determination by the General Partner, the aggregate fair market value of all Partnership assets (including cash or cash equivalents) immediately prior to a Revaluation Event shall be the value that would result in the Capital Account for each Common Unit that is Outstanding prior to such Revaluation Event being equal to the Event Issue Value. 55(ii) In accordance with Treasury Regulation Sections 1.704-1(b)(2)(iv)(f) and 1.704-1(b)(2)(h)(2), immediately prior to any distribution to a Partner of any Partnership property (other than a distribution of cash that is not in redemption or retirement of a Partnership Interest), the Carrying Value of all Partnership property shall be adjusted upward or downward to reflect any Unrealized Gain or Unrealized Loss attributable to such Partnership property. In determining such Unrealized Gain or Unrealized Loss the aggregate fair market value of all Partnership property (including cash or cash equivalents) immediately prior to a distribution shall (A) in the case of a distribution other than one made pursuant to Section 12.4, be determined in the same manner as that provided in Section 5.6(d)(i) or (B) in the case of a liquidating distribution pursuant to Section 12.4, be determined by the Liquidator using such method of valuation as it may adopt. Section 5.7A A A A [Reserved.] Section 5.8A A A A Issuances of Additional Partnership Securities. (a) The Partnership may issue additional Partnership Securities and options, rights, warrants and appreciation rights relating to the Partnership Securities for any Partnership purpose at any time and from time to time to such Persons for such consideration and on such terms and conditions as the General Partner shall determine, all without the approval of any Limited Partners. (b) Each additional Partnership Security authorized to be issued by the Partnership pursuant to Section 5.8(a) may be issued in one or more classes, or one or more series of any such classes, with such designations, preferences, rights, powers and duties (which may be senior to existing classes and series of Partnership Securities), as shall be fixed by the General Partner, including (i) the right to share in Partnership profits and losses or items thereof; (ii) A the right to share in Partnership distributions; (iii) the rights upon dissolution and liquidation of the Partnership; (iv) whether, and the terms and conditions upon which the Partnership may or shall be required to redeem the Partnership Security (including sinking fund provisions); (v) A whether such Partnership Security is issued with the privilege of conversion or exchange and, if so, the terms and conditions of such conversion or exchange; (vi) the terms and conditions upon which each Partnership Security will be issued, evidenced by certificates and assigned or transferred; (vii) the method for determining the Percentage Interest as to such Partnership Security; and (viii) the right, if any, of each such Partnership Security to vote on Partnership matters, including matters relating to the relative designations, preferences, rights, powers and duties of such Partnership Security. (c) The General Partner is hereby authorized and directed to take all actions that it determines to be necessary or appropriate in connection with (i) each issuance of Partnership Securities and options, rights, warrants and appreciation rights relating to Partnership Securities pursuant to this Section 5.8, (ii) the conversion of the General Partner Interest (represented by General Partner Units) into Units pursuant to the terms of this Agreement, (iii) the admission of additional Limited Partners and (iv) all additional issuances of Partnership 56 Securities. The General Partner shall determine the relative rights, powers and duties of the holders of the Units or other Partnership Securities being so issued. The General Partner shall do all things necessary to comply with the Delaware Act and is authorized and directed to do all things that it determines to be necessary or appropriate in connection with any future issuance of Partnership Securities or in connection with the conversion of the General Partner Interest into Units pursuant to the terms of this Agreement, including compliance with any statute, rule, regulation or guideline of any federal, state or other governmental agency or any National Securities Exchange on which the Units or other Partnership Securities are listed or admitted for trading. (d) No fractional Partnership Securities shall be issued by the Partnership. If a distribution, subdivision or combination of Units pursuant to Section 5.8 would result in the issuance of fractional Units, each fractional Unit shall be rounded to the nearest whole Unit (and a 0.5 Unit shall be rounded to the next higher Unit). Section 5.9A A A A Limited Preemptive Right. Except as provided in Section 5.6 and in this Section 5.9, no Person shall have any preemptive, preferential or other similar right with respect to the issuance of any Partnership Security, whether unissued, held in the treasury or hereafter created. The General Partner shall have the right, which it may from time to time assign in whole or in part to any of its Affiliates, to purchase Partnership Securities from the Partnership whenever, and on the same terms that, the Partnership issues Partnership Securities to Persons other than the General Partner and its Affiliates, to the extent necessary to maintain the Percentage Interests of the General Partner and its Affiliates equal to that which existed immediately prior to the issuance of such Partnership Securities. The General Partner shall be deemed to have waived this right with respect to any issuance of a particular Partnership Security in the event that the General Partner has not exercised this right prior to the issuance of such Partnership Security. Section 5.10A A A A Splits and Combinations. (a) Subject to Section 5.8(d), the Partnership may make a Pro Rata distribution of Partnership Securities to all Record Holders or may effect a subdivision or combination of Partnership Securities so long as, after any such event, each Partner shall have the same Percentage Interest in the Partnership as before such event, and any amounts calculated on a per Unit basis or stated as a number of Units are proportionately adjusted. (b) Whenever such a distribution, subdivision or combination of Partnership Securities is declared, the General Partner shall select a Record Date as of which the distribution, subdivision or combination shall be effective and shall send notice thereof at least 20 days prior to such Record Date to each Record Holder as of a date not less than 10 days prior to the date of such notice. The General Partner also may cause a firm of independent public accountants selected by it to calculate the number of Partnership Securities to be held by each Record Holder after giving effect to such distribution, subdivision or combination. The General Partner shall be entitled to rely on any certificate provided by such firm as conclusive evidence of the accuracy of such calculation. 57(c) Promptly following any such distribution, subdivision or combination, the Partnership may issue Certificates to the Record Holders of Partnership Securities as of the applicable Record Date representing the new number of Partnership Securities held by such Record Holders, or the General Partner may adopt such other procedures that it determines to be necessary or appropriate to reflect such changes. If any such combination results in a smaller total number of Partnership Securities Outstanding, the Partnership shall require, as a condition to the delivery to a Record Holder of such new Certificate, the surrender of any Certificate held by such Record Holder immediately prior to such Record Date. Section 5.11A A A A Fully Paid and Non-Assessable Nature of Limited Partner Interests. All Limited Partner Interests issued pursuant to, and in accordance with the requirements of, this Article V shall be fully paid and non-assessable Limited Partner Interests in the Partnership, except as such non assessability may be affected by Section 17-607 of the Delaware Act. Section 5.12A A A A [Reserved.] Section 5.13A A A A [Reserved.] Section 5.14A A A A [Reserved.] Section 5.15A A A A [Reserved.] Section 5.16A A A A Establishment of Class A Units. (a) General. The General Partner hereby designates and creates a class of Partnership Securities to be designated as æClass A Units,æ and fixes the designations, preferences and relative, participating, optional or other special rights, powers, duties and obligations of holders of the Class A Units as set forth in this Section 5.16. Upon their issuance, the Class A Units will be fully paid. (b) Rights of Class A Units. The Class A Units shall have the following rights, preferences and privileges and shall be subject to the following duties and obligations: (i) Voting Rights. Except as may be required by law, the Class A Units will be entitled to vote together as a single class with the Common Units on any matter for which the holders of Common Units are entitled to vote. Each reference in this Agreement to a vote of holders of Common Units shall be deemed to include the Class A Units. Each Class A Unit shall be entitled to one vote. (ii) Economic Interests. The Class A Units shall represent Limited Partner Interests in the Partnership, and shall not be entitled to any distributions from the Partnership, except that, upon any liquidation, dissolution or winding up of the Partnership, the Class A Units in the aggregate shall be entitled to an aggregate distribution of \$100 prior and in preference to any distribution of any assets of the Partnership to the holders of any other class or series of Partnership 58 Securities. For the avoidance of doubt, each Class A Unitholder shall receive its pro rata share of such \$100 based on the number of Class A Units outstanding at the time of any such liquidation, winding up or dissolution. (iii) Certificates; Book-Entry. Unless the General Partner shall determine otherwise, the Class A Units shall not be evidenced by certificates. Any certificates relating to the Class A Units that may be issued shall be in such form as the General Partner may approve. Any certificates evidencing Class A Units shall be separately identified and shall not bear the same CUSIP number as the certificates evidencing Common Units. (iv) Limitations on Transfer. No Class A Unit may, directly or indirectly, be transferred, sold, assigned, pledged or otherwise alienated by the General Partner (or indirectly by any member of LE GP, LLC) or any subsequent transferee, without the prior approval of the Conflicts Committee, other than to Kelcy Warren, Ray Davis or to any trust, family partnership or family limited liability company, the sole beneficiaries, partners or members of which are Kelcy Warren, Ray Davis or their respective relatives. Any transfer or purported transfer of Class A Units not made in accordance with this Section 5.16(b)(iv) shall be null and void. (v) Registrar and Transfer Agent. The General Partner will act as the registrar and transfer agent for the Class A Units. (vi) Splits and Combinations. For so long as any Class A Units are Outstanding, to the extent that the Partnership (A) makes a distribution on its Common Units or other Common Voting Security in Common Units or other Common Voting Security, (B) subdivides or splits its Common Units or other Common Voting Securities into a greater number of Common Units or other Common Voting Securities, or (C) combines or reclassifies its Common Units or other Common Voting Securities into a smaller number of Common Units or other Common Voting Securities, then the number of Class A Units shall be proportionately adjusted, and if necessary, additional Class A Units shall be issued to the Class A Unitholders, such that the number of Class A Units issued immediately after such distribution, subdivision, split, combination or reclassification shall represent the same voting interest as such Class A Units represented immediately prior to such distribution, subdivision, split, combination or reclassification. (vii) Class A Unit Issuances. (A) Initial Issuance. The Partnership initially issued 647,745,099 Class A Units to LE GP, LLC. (B) Future Issuances. For so long as Kelcy Warren is an officer or director of the General Partner, if the Partnership issues any additional 59 Common Units or any other Common Voting Security, the Partnership shall automatically issue, for no additional consideration, an additional number of Class A Units to the Class A Unitholders (and if more than one Class A Unitholder exists at such time, pro rata in accordance with their respective Class A Unit ownership at such time), necessary for each Class A Unitholder to maintain a voting interest with respect to such Class A Units that the Class A Units represent in relation to the aggregate voting interest of the Common Units and other Common Voting Securities immediately prior to such Common Unit or other Common Voting Security issuance. The provisions of this Section 5.16(b)(vii)(B) shall terminate at such time as Kelcy L. Warren ceases to be an officer or director of the General Partner; provided, that for the avoidance of doubt, all Class A Units Outstanding at such time shall be unchanged and remain outstanding. (C) Except as set forth in this Section 5.16(b)(vii), there shall be no other issuances by the Partnership of Class A Units. (viii) Allocations. The Class A Units shall not be entitled to receive any (1) allocations of Net Income pursuant to Section 6.1(a), (2) allocations of Net Losses pursuant to Section 6.1(b), (3) allocations of Net Termination Gains or Net Termination Losses pursuant to Section 6.1(c), (4) special allocations pursuant to Section 6.1(d) or (5) allocations for tax purposes pursuant to Section 6.2. Allocations pursuant to Sections 6.1(a), 6.1(b), 6.1(c), 6.1(d) and 6.2 shall be made consistent with the facts that the Class A Units are not Units, and that the Class A Unitholders are not Unitholders and, therefore have no Percentage Interests with respect to their Class A Units. Section 5.17A A A A Establishment of Series A Preferred Units. (a) General. The Partnership hereby designates and creates a class of Partnership Securities to be designated as ææ.250% Series A Fixed-to-Floating Rate Cumulative Redeemable Perpetual Preferred Unitsæ (the ææSeries A Preferred Unitsæ), having the preferences, rights, powers, and duties set forth herein, including this Section 5.17. Each Series A Preferred Unit shall be identical in all respects to every other Series A Preferred Unit, except as to the respective dates from which the Series A Liquidation Preference shall increase or from which Series A Distributions may begin accruing, to the extent such dates may differ. The Series A Preferred Units represent perpetual equity interests in the Partnership and shall not give rise to a claim by the Partnership or a Series A Holder for conversion or, except as set forth in Section 5.17(b)(iv), redemption thereof at a particular date. (b) Rights of Series A Preferred Units. The Series A Preferred Units shall have the following rights, preferences and privileges and shall be subject to the following duties and obligations: (i) Series A Preferred Units. 60(A) The authorized number of Series A Preferred Units shall be unlimited. Series A Preferred Units that are purchased or otherwise acquired by the Partnership shall be cancelled. (B) The Series A Preferred Units shall be represented by one or more global Certificates registered in the name of the Depositary or its nominee, and no Series A Holder shall be entitled to receive a definitive Certificate evidencing its Series A Preferred Units, unless (1) requested by a Series A Holder and consented to by the General Partner in its sole discretion, (2) otherwise required by law or (3) the Depositary gives notice of its intention to resign or is no longer eligible to act as such with respect to the Series A Preferred Units and the General Partner shall have not selected a substitute Depositary within 60 calendar days thereafter. So long as the Depositary shall have been appointed and is serving with respect to the Series A Preferred Units, payments and communications made by the Partnership to Series A Holders shall be made by making payments to, and communicating with, the Depositary. (ii) Distributions. (A) Distributions on each Outstanding Series A Preferred Unit shall be cumulative and shall accumulate at the applicable Series A Distribution Rate from and including February 16, 2021 (or, for any subsequently issued and newly Outstanding Series A Preferred Units, from and including the Series A Distribution Payment Date immediately preceding the issue date of such Series A Preferred Units) until such time as the Partnership pays the Series A Distribution or redeems such Series A Preferred Unit in accordance with Section 5.17(b)(iv), whether or not such Series A Distributions shall have been declared. Series A Holders shall be entitled to receive Series A Distributions from time to time out of any assets of the Partnership legally available for the payment of distributions at the Series A Distribution Rate per Series A Preferred Unit when, as, and, if declared by the General Partner. Series A Distributions, to the extent declared by the General Partner to be paid by the Partnership in accordance with this Section 5.17(b)(ii), shall be paid, in Arrears, on each Series A Distribution Payment Date. Series A Distributions shall accumulate in each Series A Distribution Period from and including the preceding Series A Distribution Payment Date (other than the initial Series A Distribution Period, which shall commence on and include February 16, 2021), to, but excluding, the next Series A Distribution Payment Date for such Series A Distribution Period; provided that distributions shall accrue on accumulated but unpaid Series A Distributions at the Series A Distribution Rate. If any Series A Distribution Payment Date otherwise would occur on a date that is not a Business Day, declared Series A Distributions shall be paid on the 61 immediately succeeding Business Day without the accumulation of additional distributions. During the Series A Fixed Rate Period, Series A Distributions shall be payable based on a 360-day year consisting of twelve 30 day months. During the Series A Floating Rate Period, Series A Distributions shall be computed by multiplying the Series A Distribution Rate by a fraction, the numerator of which will be the actual number of days elapsed during that Series A Distribution Period (determined by including the first day of such Series A Distribution Period and excluding the last day, which is the Series A Distribution Payment Date), and the denominator of which will be 360, and by multiplying the result by the aggregate Series A Liquidation Preference of all Outstanding Series A Preferred Units. All Series A Distributions that are (1) accumulated and unpaid or (2) payable by the Partnership pursuant to this Section 5.17(b)(ii) shall be payable without regard to income of the Partnership and shall be treated for federal income tax purposes as guaranteed payments for the use of capital under Section 707(c) of the Code. The guaranteed payment with respect to any Series A Distribution Period shall be for the account of the holders of Series A Preferred Units as of the applicable Series A Distribution Record Date. (B) Not later than 5:00 p.m., New York City time, on each Series A Distribution Payment Date, the Partnership shall pay those Series A Distributions, if any, that shall have been declared by the General Partner to Series A Holders on the Record Date for the applicable Series A Distribution. The Record Date (the ææSeries A Distribution Record Dateæ) for the payment of any Series A Distributions shall be as of the close of business on the first Business Day of the month of the applicable Series A Distribution Payment Date, except that in the case of payments of Series A Distributions in Arrears, the Series A Distribution Record Date with respect to a Series A Distribution Payment Date shall be such date as may be designated by the General Partner in accordance with this Section 5.17. So long as any Series A Preferred Units are Outstanding, no distribution shall be declared or paid or set aside for payment on any Series A Junior Securities (other than a distribution payable solely in Series A Junior Securities) unless full cumulative Series A Distributions have been or contemporaneously are being paid or set apart for payment on all Outstanding Series A Preferred Units (and distributions on any other Series A Parity Securities) through the most recent respective Series A Distribution Payment Date (and distribution payment date with respect to such Series A Parity Securities, if any); provided, however, notwithstanding anything to the contrary in this Section 5.17(b)(ii)(B), if a distribution period with respect to a class of Series A Junior Securities or Series A Parity Securities is shorter than the Series A Distribution Period, the General Partner may declare and pay regular distributions with respect to such Series A Junior Securities or Series A Parity Securities, so long as, 62at the time of declaration of such distribution, (1) there are no Series A Distributions in Arrears, and (2) the General Partner expects to have sufficient funds to pay the full distribution in respect of the Series A Preferred Units on the next successive Series A Distribution Payment Date. Accumulated Series A Distributions in Arrears for any past Series A Distribution Period may be declared by the General Partner and paid on any date fixed by the General Partner, whether or not a Series A Distribution Payment Date, to Series A Holders on the Record Date for such payment, which may not be less than 10 days before such payment date. Subject to the next succeeding sentence, if all accumulated Series A Distributions in Arrears on all Outstanding Series A Preferred Units

and all accumulated distributions in arrears on any Series A Parity Securities shall not have been declared and paid, or if sufficient funds for the payment thereof shall not have been set apart, payment of accumulated distributions in Arrears on the Series A Preferred Units and accumulated distributions in arrears on any such Series A Parity Securities shall be made in order of their respective distribution payment dates, commencing with the earliest distribution payment date. If less than all distributions payable with respect to all Series A Preferred Units and any other Series A Parity Securities are paid, any partial payment shall be made Pro Rata with respect to the Series A Preferred Units and any such other Series A Parity Securities entitled to a distribution payment at such time in proportion to the aggregate distribution amounts remaining due in respect of such Series A Preferred Units and such other Series A Parity Securities at such time. Subject to Section 12.4 and Section 5.17(b)(v), Series A Holders shall not be entitled to any distribution, whether payable in cash, property or Partnership Securities, in excess of full cumulative Series A Distributions. Except insofar as distributions accrue on the amount of any accumulated and unpaid Series A Distributions as described in Section 5.17(b)(ii)(A), no interest or sum of money in lieu of interest shall be payable in respect of any distribution payment which may be in Arrears on the Series A Preferred Units. So long as the Series A Preferred units are held of record by the Depositary or its nominee, declared Series A Distributions shall be paid to the Depositary in same-day funds on each Series A Distribution Payment Date or other distribution payment date in the case of payments for Series A Distributions in Arrears.(C)The Series A Distribution Rate for each Series A Distribution Period in the Series A Floating Rate Period will be determined by the Calculation Agent using Three-Month LIBOR as in effect on the Distribution Determination Date for such Series A Distribution Period. The Calculation Agent then will add the spread of 4.028% per annum to Three-Month LIBOR as determined on the applicable Distribution Determination Date. 63Notwithstanding the foregoing:(A)If the Calculation Agent determines on the relevant Distribution Determination Date that the LIBOR base rate has been discontinued, then the Calculation Agent will use a substitute or successor base rate that it has determined in its sole discretion is most comparable to the LIBOR base rate, provided that if the Calculation Agent determines there is an industry-accepted substitute or successor base rate, then the Calculation Agent shall use such substitute or successor base rate; and (D)If the Calculation Agent has determined a substitute or successor base rate in accordance with the foregoing, the Calculation Agent in its sole discretion may determine what business day convention to use, the definition of business day, the Distribution Determination Date to be used and any other relevant methodology for calculating such substitute or successor base rate.(E)Unless otherwise determined by the General Partner, Series A Distributions shall be deemed to have been paid out of deductions from Available Cash with respect to the Quarter ended immediately preceding the Quarter in which the Series A Distribution is made.(iii)Voting Rights. (A)Notwithstanding anything to the contrary in this Agreement, the Series A Preferred Units shall not have any voting rights or rights to consent or approve any action or matter, except as set forth in Section 13.3(c), this Section 5.17(b)(iii) or as otherwise required by the Delaware Act.(B)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series A Preferred Units, voting as a separate class, the General Partner shall not adopt any amendment to this Agreement that the General Partner determines would have a material adverse effect on the powers, preferences, duties, or special rights of the Series A Preferred Units; provided, however, that (i) subject to Section 5.17(b)(iii)(C), the issuance of additional Partnership Securities (and any amendment to this Agreement in connection therewith) shall not be deemed to constitute such a material adverse effect for purposes of this Section 5.17(b)(iii)(B) and (ii) for purposes of this Section 5.17(b)(iii)(B), no amendment of this Agreement in connection with a merger or other transaction in which the Series A Preferred Units remain Outstanding with the terms thereof materially unchanged in any respect adverse to the Series A Holders (as determined by the General Partner) shall be deemed 64to materially and adversely affect the powers, preferences, duties, or special rights of the Series A Preferred Units.(C)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series A Preferred Units, voting as a class together with holders of any other Series A Parity Securities upon which like voting rights have been conferred and are exercisable, the Partnership shall not (x) create or issue any Series A Parity Securities (including any additional Series A Preferred Units) if the cumulative distributions payable on Outstanding Series A Preferred Units (or any Series A Parity Securities, if the holders of such Series A Parity Securities vote as a class together with the Series A Holders pursuant to this Section 5.17(b)(iii)(C)) are in Arrears or (y) create or issue any Series A Senior Securities.(D)For any matter described in this Section 5.17(b)(iii) in which the Series A Holders are entitled to vote as a class (whether separately or together with the holders of any Series A Parity Securities), such Series A Holders shall be entitled to one vote per Series A Preferred Unit. Any Series A Preferred Units held by the Partnership or any of its Subsidiaries or their controlled Affiliates shall not be entitled to vote. (E)Notwithstanding Sections 5.17(b)(iii)(B) and 5.17(b)(iii)(C), no vote of the Series A Holders shall be required if, at or prior to the time when such action is to take effect, provision is made for the redemption of all Series A Preferred Units at the time Outstanding.(iv)Optional Redemption; Series A Rating Event.(A)The Partnership shall have the right (1) at any time, and from time to time, on or after February 15, 2023 or (2) at any time within 120 days after the conclusion of any review or appeal process instituted by the Partnership following the occurrence of a Series A Rating Event, in each case, to redeem the Series A Preferred Units, which redemption may be in whole or in part (except with respect to a redemption pursuant to clause (2) of this Section 5.17(b)(iv)(A) which shall be in whole but not in part), using any source of funds legally available for such purpose. Any such redemption shall occur on a date set by the General Partner (the "Series A Redemption Date"). The Partnership shall effect any such redemption by paying cash for each Series A Preferred Unit to be redeemed equal to 100% (in the case of a redemption described in clause (1) of this Section 5.17(b)(iv)(A)), or 102% (in the case of a redemption described in clause (2) of this Section 5.17(b)(iv)(A)), of the Series A Liquidation Preference for such Series A Preferred Unit on such Series A Redemption Date plus an amount equal to all unpaid Series A Distributions thereon from the date of issuance to, but excluding, the Series A Redemption Date (whether or not such distributions shall have been declared) (the "Series A Redemption Price"). So long as the Series A Preferred Units to be redeemed are held of record by the Depositary or the nominee of the Depositary, the Series A Redemption Price shall be paid by the Paying Agent to the Depositary on the Series A Redemption Date.(B)The Partnership shall give notice of any redemption by mail, postage prepaid, not less than 15 days and not more than 60 days before the scheduled Series A Redemption Date to the Series A Holders (as of 5:00 p.m. New York City time on the Business Day next preceding the day on which notice is given) of any Series A Preferred Units to be redeemed as such Series A Holders' names appear on the books of the Transfer Agent and at the address of such Series A Holders shown therein. Such notice (the "Series A Redemption Notice") shall state, as applicable: (1) the Series A Redemption Date, (2) the number of Series A Preferred Units to be redeemed and, if less than all Outstanding Series A Preferred Units are to be redeemed, the number (and in the case of Series A Preferred Units in certificated form, the identification) of Series A Preferred Units to be redeemed from such Series A Holder, (3) the Series A Redemption Price, (4) the place where any Series A Preferred Units in certificated form are to be redeemed and shall be presented and surrendered for payment of the Series A Redemption Price therefor (which shall occur automatically if the Certificate representing such Series A Preferred Units is issued in the name of the Depositary or its nominee), and (5) that distributions on the Series A Preferred Units to be redeemed shall cease to accumulate from and after such Series A Redemption Date.(C)If the Partnership elects to redeem less than all of the Outstanding Series A Preferred Units, the number of Series A Preferred Units to be redeemed shall be determined by the General Partner, and such Series A Preferred Units shall be redeemed by such method of selection as the Depositary shall determine, either Pro Rata or by lot, with adjustments to avoid redemption of fractional Series A Preferred Units. The aggregate Series A Redemption Price for any such partial redemption of the Outstanding Series A Preferred Units shall be allocated correspondingly among the redeemed Series A Preferred Units. The Series A Preferred Units not redeemed shall remain Outstanding and entitled to all the rights, preferences and duties provided in this Section 5.17.(D)If the Partnership gives or causes to be given a Series A Redemption Notice, the Partnership shall deposit with the Paying Agent funds sufficient to redeem the Series A Preferred Units as to which such Series A Redemption Notice shall have been given, no later than 10:00 a.m. New York City time on the Series A Redemption Date, and shall give 66the Paying Agent irrevocable instructions and authority to pay the Series A Redemption Price to each Series A Holder whose Series A Preferred Units are to be redeemed upon surrender or deemed surrender (which shall occur automatically if the Certificate representing such Series A Preferred Units is issued in the name of the Depositary or its nominee) of the Certificates therefor as set forth in the Series A Redemption Notice. If a Series A Redemption Notice shall have been given, from and after the Series A Redemption Date, unless the Partnership defaults in providing funds sufficient for such redemption at the time and place specified for payment pursuant to the Series A Redemption Notice, all Series A Distributions on such Series A Preferred Units to be redeemed shall cease to accumulate and all rights of holders of such Series A Preferred Units as Limited Partners with respect to such Series A Preferred Units to be redeemed shall cease, except the right to receive the Series A Redemption Price, and such Series A Preferred Units shall not thereafter be transferred on the books of the Transfer Agent or be deemed to be Outstanding for any purpose whatsoever. The Series A Holders shall have no claim to the interest income, if any, earned on funds deposited with the Paying Agent. Any funds deposited with the Paying Agent hereunder by the Partnership for any reason, including redemption of Series A Preferred Units, that remain unclaimed or unpaid after one year after the applicable Series A Redemption Date or other payment date, as applicable, shall be, to the extent permitted by law, repaid to the Partnership upon its written request, after which repayment the Series A Holders entitled to such redemption or other payment shall have recourse only to the Partnership. Notwithstanding any Series A Redemption Notice, there shall be no redemption of any Series A Preferred Units called for redemption until funds sufficient to pay the full Series A Redemption Price of such Series A Preferred Units shall have been deposited by the Partnership with the Paying Agent.(E)Any Series A Preferred Units that are redeemed or otherwise acquired by the Partnership shall be cancelled. If only a portion of the Series A Preferred Units represented by a Certificate shall have been called for redemption, upon surrender of the Certificate to the Paying Agent (which shall occur automatically if the Certificate representing such Series A Preferred Units is registered in the name of the Depositary or its nominee), the Partnership shall issue and the Paying Agent shall deliver to the Series A Holders a new Certificate (or adjust the applicable book-entry account) representing the number of Series A Preferred Units represented by the surrendered Certificate that have not been called for redemption.(F)Notwithstanding anything to the contrary in this Section 5.17, in the event that full cumulative distributions on the Series A 67Preferred Units and any Series A Parity Securities shall not have been paid or declared and set aside for payment, the Partnership shall not be permitted to repurchase, redeem or otherwise acquire, in whole or in part, any Series A Preferred Units or Series A Parity Securities except pursuant to a purchase or exchange offer made on the same relative terms to all Series A Holders and holders of any Series A Parity Securities. Subject to Section 4.9, so long as any Series A Preferred Units are Outstanding, the Partnership shall not be permitted to redeem, repurchase or otherwise acquire any Common Units or any other Series A Junior Securities unless full cumulative distributions on the Series A Preferred Units and any Series A Parity Securities for all prior and the then-ending Series A Distribution Periods, with respect to the Series A Preferred Units, and all prior and then ending distribution periods, with respect to any such Series A Parity Securities, shall have been paid or declared and set aside for payment.(v)Liquidation Rights. In the event of the dissolution and winding up of the Partnership under Section 12.4 or a sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, either voluntary or involuntary, the Record Holders of the Series A Preferred Units shall be entitled to receive, out of the assets of the Partnership available for distribution to the Partners or any Assignees, prior and in preference to any distribution of any assets of the Partnership to the Record Holders of any other class or series of Partnership Interests (other than Series A Senior Securities or Series A Parity Securities), (A)A first, any accumulated and unpaid distributions on the Series A Preferred Units (regardless of whether previously declared) and (B) then, any positive value in each such holder's Capital Account in respect of such Series A Preferred Units. If in the year of such dissolution and winding up, or sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, any such Record Holder's Capital Account in respect of such Series A Preferred Units is less than the aggregate Series A Base Liquidation Preference of such Series A Preferred Units, then, notwithstanding anything to the contrary contained in this Agreement, and prior to any other allocation pursuant to this Agreement for such year and any distribution pursuant to the preceding sentence (other than any allocations or distributions made with respect to any other Series A Parity Securities upon which like allocation and distribution rights have been conferred), items of gross income and gain shall be allocated to all Unitholders then holding Series A Preferred Units, Pro Rata, until the Capital Account in respect of each Outstanding Series A Preferred Unit is equal to the Series A Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event that like allocation rights have been conferred upon other Series A Parity Securities (including pursuant to Sections 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 5.23(b)(v)), then items of gross income and gain shall be allocated to all Unitholders then holding Series A Preferred Units and such Series A Parity 68Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series A Preferred Unit and such Series A Parity Security is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). If in the year of such dissolution and winding up any such Record Holder's Capital Account in respect of such Series A Preferred Units is less than the aggregate Series A Base Liquidation Preference of such Series A Preferred Units after the application of the preceding sentence, then to the extent permitted by applicable law, but otherwise notwithstanding anything to the contrary contained in this Agreement, items of gross income and gain for any preceding taxable year(s) with respect to which IRS Form 1065 Schedules K-1 have not been filed by the Partnership shall be reallocated to all Unitholders then holding Series A Preferred Units, Pro Rata, until the Capital Account in respect of each such Outstanding Series A Preferred Unit after making allocations pursuant to this and the immediately preceding sentence is equal to the Series A Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event like allocation rights have been conferred upon other Series A Parity Securities (including pursuant to Sections 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 5.23(b)(v)), then any such items of gross income and gain shall be reallocated to all Unitholders then holding Series A Preferred Units and such Series A Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series A Preferred Unit and such Series A Parity Security after making allocations pursuant to this and the immediately preceding sentence is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). After such allocations have been made to the Outstanding Series A Preferred Units, and any Series A Parity Securities, as applicable, any remaining Net Termination Gain or Net Termination Loss shall be allocated to the Partners pursuant to Section 6.1(c) or Section 6.1(d), as the case may be. At the time of the dissolution of the Partnership, subject to Section 17-804 of the Delaware Act, the Record Holders of the Series A Preferred Units shall become entitled to receive any distributions in respect of the Series A Preferred Units that are accrued and unpaid as of the date of such distribution, and shall have the status of, and shall be entitled to all remedies available to, a creditor of the Partnership, and such entitlement of the Record Holders of the Series A Preferred Units to such accrued and unpaid distributions shall have priority over any entitlement of any other Partners or Assignees (other than holders of any Series A Senior Securities or Series A Parity Securities) with respect to any distributions by the Partnership to such other Partners or Assignees; provided, however, that the General Partner, as such, will have no liability for any obligations with respect to such distributions to any Record Holder(s) of Series A Preferred Units.(vi)Rank. The Series A Preferred Units shall each be deemed to rank as to distributions on such Partnership Securities and distributions upon liquidation of the Partnership: 69(A)senior to any Series A Junior Securities;(B)on a parity with any Series A Parity Securities;(C)junior to any Series A Senior Securities; and(D)junior to all existing and future indebtedness of the Partnership and other liabilities with respect to assets available to satisfy claims against the Partnership.(vii)No Sinking Fund. The Series A Preferred Units shall not have the benefit of any sinking fund.(viii)Record Holders. To the fullest extent permitted by applicable law, the General Partner, the Partnership, the Transfer Agent, and the Paying Agent may deem and treat any Series A Holder as the true, lawful, and absolute owner of the applicable Series A Preferred Units for all purposes, and none of the General Partner, the Partnership, the Transfer Agent or the Paying Agent shall be affected by any notice to the contrary, except as otherwise provided by law or any applicable rule, regulation, guideline or requirement of any National Securities Exchange on which the Series A Preferred Units may be listed or admitted to trading, if any.(ix)Other Rights; Fiduciary Duties. The Series A Preferred Units and the Series A Holders shall not have any designations, preferences, rights, powers or duties, other than as set forth in this Agreement or as provided by applicable law. Notwithstanding anything to the contrary in this Agreement or any duty existing at law, in equity or otherwise, to the fullest extent permitted by applicable law, neither the General Partner nor any other Indemnitee shall owe any duties, including fiduciary duties, or have any liabilities to Series A Holders, other than the implied contractual covenant of good faith and fair dealing. Section 5.18A A Establishment of Series B Preferred Units.(a)General. The Partnership hereby designates and creates a class of Partnership Securities to be designated as "6.625% Series B Fixed-to-Floating Rate Cumulative Redeemable Perpetual Preferred Units" (the "Series B Preferred Units"), having the preferences, rights, powers, and duties set forth herein, including this Section 5.18. Each Series B Preferred Unit shall be identical in all respects to every other Series B Preferred Unit, except as to the respective dates from which the Series B Liquidation Preference shall increase or from which Series B Distributions may begin accruing, to the extent such dates may differ. The Series B Preferred Units represent perpetual equity interests in the Partnership and shall not give rise to a claim by the Partnership or a Series B Holder for conversion or, except as set forth in Section 5.18(b)(iv), redemption thereof at a particular date. 70(b)Rights of Series B Preferred Units.

The Series B Preferred Units shall have the following rights, preferences and privileges and shall be subject to the following duties and obligations:(i)Series B Preferred Units.(A)The authorized number of Series B Preferred Units shall be unlimited. Series B Preferred Units that are purchased or otherwise acquired by the Partnership shall be cancelled.(B)The Series B Preferred Units shall be represented by one or more global Certificates registered in the name of the Depositary or its nominee, and no Series B Holder shall be entitled to receive a definitive Certificate evidencing its Series B Preferred Units, unless (1) requested by a Series B Holder and consented to by the General Partner in its sole discretion, (2) otherwise required by law or (3) the Depositary gives notice of its intention to resign or is no longer eligible to act as such with respect to the Series B Preferred Units and the General Partner shall have not selected a substitute Depositary within 60 calendar days thereafter. So long as the Depositary shall have been appointed and is serving with respect to the Series B Preferred Units, payments and communications made by the Partnership to Series B Holders shall be made by making payments to, and communicating with, the Depositary.(ii)Distributions.(A)Distributions on each Outstanding Series B Preferred Unit shall be cumulative and shall accumulate at the applicable Series B Distribution Rate from and including February 16, 2021 (or, for any subsequently issued and newly Outstanding Series B Preferred Units, from and including the Series B Distribution Payment Date immediately preceding the issue date of such Series B Preferred Units) until such time as the Partnership pays the Series B Distribution or redeems such Series B Preferred Unit in accordance with Section 5.18(b)(iv), whether or not such Series B Distributions shall have been declared. Series B Holders shall be entitled to receive Series B Distributions from time to time out of any assets of the Partnership legally available for the payment of distributions at the Series B Distribution Rate per Series B Preferred Unit when, as, and, if declared by the General Partner. Series B Distributions, to the extent declared by the General Partner to be paid by the Partnership in accordance with this Section 5.18(b)(ii), shall be paid, in Arrears, on each Series B Distribution Payment Date. Series B Distributions shall accumulate in each Series B Distribution Period from and including the preceding Series B Distribution Payment Date (other than the initial Series B Distribution Period, which shall commence on and include February 16, 2021), to, but excluding, the next Series B Distribution Payment Date for 71such Series B Distribution Period; provided that distributions shall accrue on accumulated but unpaid Series B Distributions at the Series B Distribution Rate. If any Series B Distribution Payment Date otherwise would occur on a date that is not a Business Day, declared Series B Distributions shall be paid on the immediately succeeding Business Day without the accumulation of additional distributions. During the Series B Fixed Rate Period, Series B Distributions shall be payable based on a 360-day year consisting of twelve 30 day months. During the Series B Floating Rate Period, Series B Distributions shall be computed by multiplying the Series B Distribution Rate by a fraction, the numerator of which will be the actual number of days elapsed during that Series B Distribution Period (determined by including the first day of such Series B Distribution Period and excluding the last day, which is the Series B Distribution Payment Date), and the denominator of which will be 360, and by multiplying the result by the aggregate Series B Liquidation Preference of all Outstanding Series B Preferred Units. All Series B Distributions that are (1) accumulated and unpaid or (2) payable by the Partnership pursuant to this Section 5.18(b)(ii) shall be payable without regard to income of the Partnership and shall be treated for federal income tax purposes as guaranteed payments for the use of capital under Section 707(c) of the Code. The guaranteed payment with respect to any Series B Distribution Period shall be for the account of the holders of Series B Preferred Units as of the applicable Series B Distribution Record Date. (B)Not later than 5:00 p.m., New York City time, on each Series B Distribution Payment Date, the Partnership shall pay those Series B Distributions, if any, that shall have been declared by the General Partner to Series B Holders on the Record Date for the applicable Series B Distribution. The Record Date (the Series B Distribution Record Date) for the payment of any Series B Distributions shall be as of the close of business on the first Business Day of the month of the applicable Series B Distribution Payment Date, except that in the case of payments of Series B Distributions in Arrears, the Series B Distribution Record Date with respect to a Series B Distribution Payment Date shall be such date as may be designated by the General Partner in accordance with this Section 5.18. So long as any Series B Preferred Units are Outstanding, no distribution shall be declared or paid or set aside for payment on any Series B Junior Securities (other than a distribution payable solely in Series B Junior Securities) unless full cumulative Series B Distributions have been or contemporaneously are being paid or set apart for payment on all Outstanding Series B Preferred Units (and distributions on any other Series B Parity Securities) through the most recent respective Series B Distribution Payment Date (and distribution payment date with respect to such Series B Parity Securities, if any); provided, however, notwithstanding anything to the contrary in this Section 5.18(b)(ii)(B), if a 72distribution period with respect to a class of Series B Junior Securities or Series B Parity Securities is shorter than the Series B Distribution Period, the General Partner may declare and pay regular distributions with respect to such Series B Junior Securities or Series B Parity Securities, so long as, at the time of declaration of such distribution, (i) there are no Series B Distributions in Arrears, and (ii) the General Partner expects to have sufficient funds to pay the full distribution in respect of the Series B Preferred Units on the next successive Series B Distribution Payment Date. Accumulated Series B Distributions in Arrears for any past Series B Distribution Period may be declared by the General Partner and paid on any date fixed by the General Partner, whether or not a Series B Distribution Payment Date, to Series B Holders on the Record Date for such payment, which may not be less than 10 days before such payment date. Subject to the next succeeding sentence, if all accumulated Series B Distributions in Arrears on all Outstanding Series B Preferred Units and all accumulated distributions in arrears on any Series B Parity Securities shall not have been declared and paid, or if sufficient funds for the payment thereof shall not have been set apart, payment of accumulated distributions in Arrears on the Series B Preferred Units and accumulated distributions in arrears on any such Series B Parity Securities shall be made in order of their respective distribution payment dates, commencing with the earliest distribution payment date. If less than all distributions payable with respect to all Series B Preferred Units and any other Series B Parity Securities are paid, any partial payment shall be made Pro Rata with respect to the Series B Preferred Units and any such other Series B Parity Securities entitled to a distribution payment at such time in proportion to the aggregate distribution amounts remaining due in respect of such Series B Preferred Units and such other Series B Parity Securities at such time. Subject to Section 12.4 and Section 5.18(b)(v), Series B Holders shall not be entitled to any distribution, whether payable in cash, property or Partnership Securities, in excess of full cumulative Series B Distributions. Except insofar as distributions accrue on the amount of any accumulated and unpaid Series B Distributions as described in Section 5.18(b)(ii)(A), no interest or sum of money in lieu of interest shall be payable in respect of any distribution payment which may be in Arrears on the Series B Preferred Units. So long as the Series B Preferred Units are held of record by the Depositary or its nominee, declared Series B Distributions shall be paid to the Depositary in same-day funds on each Series B Distribution Payment Date or other distribution payment date in the case of payments for Series B Distributions in Arrears.(C)The Series B Distribution Rate for each Series B Distribution Period in the Series B Floating Rate Period will be determined by the Calculation Agent using Three-Month LIBOR as in effect on the Distribution Determination Date for such Series B 73Distribution Period. The Calculation Agent then will add the spread of 4.155% per annum to Three-Month LIBOR as determined on the applicable Distribution Determination Date.Notwithstanding the foregoing:(A)If the Calculation Agent determines on the relevant Distribution Determination Date that the LIBOR base rate has been discontinued, then the Calculation Agent will use a substitute or successor base rate that it has determined in its sole discretion is most comparable to the LIBOR base rate, provided that if the Calculation Agent determines there is an industry-accepted substitute or successor base rate, then the Calculation Agent shall use such substitute or successor base rate; and(D)If the Calculation Agent has determined a substitute or successor base rate in accordance with the foregoing, the Calculation Agent in its sole discretion may determine what business day convention to use, the definition of business day, the Distribution Determination Date to be used and any other relevant methodology for calculating such substitute or successor base rate.(E)Unless otherwise determined by the General Partner, Series B Distributions shall be deemed to have been paid out of deductions from Available Cash with respect to the Quarter ended immediately preceding the Quarter in which the Series B Distribution is made.(iii)Voting Rights.(A)Notwithstanding anything to the contrary in this Agreement, the Series B Preferred Units shall not have any voting rights or rights to consent or approve any action or matter, except as set forth in Section 13.3(c), this Section 5.18(b)(iii) or as otherwise required by the Delaware Act. (B)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series B Preferred Units, voting as a separate class, the General Partner shall not adopt any amendment to this Agreement that the General Partner determines would have a material adverse effect on the powers, preferences, duties, or special rights of the Series B Preferred Units; provided, however, that (1) subject to Section 5.18(b)(iii)(C), the issuance of additional Partnership Securities (and any amendment to this Agreement in connection therewith) shall not be deemed to constitute such a material adverse effect for purposes of this Section 5.18(b)(iii)(B) and (2) for purposes of this Section 5.18(b)(iii)(B), no amendment to this Agreement in connection with a merger or other 74transaction in which the Series B Preferred Units remain Outstanding with the terms thereof materially unchanged in any respect adverse to the Series B Holders (as determined by the General Partner) shall be deemed to materially and adversely affect the powers, preferences, duties, or special rights of the Series B Preferred Units.(C)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series B Preferred Units, voting as a class together with holders of any other Series B Parity Securities upon which like voting rights have been conferred and are exercisable, the Partnership shall not (x) create or issue any Series B Parity Securities (including any additional Series B Preferred Units) if the cumulative distributions payable on Outstanding Series B Preferred Units (or any Series B Parity Securities, if the holders of such Series B Parity Securities vote as a class together with the Series B Holders pursuant to this Section 5.18(b)(iii)(C)) are in Arrears or (y) create or issue any Series B Senior Securities.(D)For any matter described in this Section 5.18(b)(iii) in which the Series B Holders are entitled to vote as a class (whether separately or together with the holders of any Series B Parity Securities), such Series B Holders shall be entitled to one vote per Series B Preferred Unit. Any Series B Preferred Units held by the Partnership or any of its Subsidiaries or their controlled Affiliates shall not be entitled to vote.(E)Notwithstanding Section 5.18(b)(iii)(B) and Section 5.18(b)(iii)(C), no vote of the Series B Holders shall be required if, at or prior to the time when such action is to take effect, provision is made for the redemption of all Series B Preferred Units at the time Outstanding.(iv)Optional Redemption; Series B Rating Event.(A)The Partnership shall have the right (1) at any time, and from time to time, on or after February 15, 2028 or (2) at any time within 120 days after the conclusion of any review or appeal process instituted by the Partnership following the occurrence of a Series B Rating Event, in each case, to redeem the Series B Preferred Units, which redemption may be in whole or in part (except with respect to a redemption pursuant to clause (2) of this Section 5.18(b)(iv)(A) which shall be in whole but not in part), using any source of funds legally available for such purpose. Any such redemption shall occur on a date set by the General Partner (the Series B Redemption Date). The Partnership shall effect any such redemption by paying cash for each Series B Preferred Unit to be redeemed equal to 100% (in the case of a redemption described in clause (1) of this Section 5.18(b)(iv)(A), or 102% (in the case of a redemption 75described in clause (2) of this Section 5.18(b)(iv)(A)), of the Series B Liquidation Preference for such Series B Preferred Unit on such Series B Redemption Date plus an amount equal to all unpaid Series B Distributions thereon from the date of issuance to, but excluding, the Series B Redemption Date (whether or not such distributions shall have been declared) (the Series B Redemption Price). So long as the Series B Preferred Units to be redeemed are held of record by the Depositary or the nominee of the Depositary, the Series B Redemption Price shall be paid by the Paying Agent to the Depositary on the Series B Redemption Date.(B)The Partnership shall give notice of any redemption by mail, postage prepaid, not less than 15 days and not more than 60 days before the scheduled Series B Redemption Date to the Series B Holders (as of 5:00 p.m. New York City time on the Business Day next preceding the day on which notice is given) of any Series B Preferred Units to be redeemed as such Series B Holders names appear on the books of the Transfer Agent and at the address of such Series B Holders shown therein. Such notice (the Series B Redemption Notice) shall state, as applicable: (1) the Series B Redemption Date, (2) the number of Series B Preferred Units to be redeemed and, if less than all Outstanding Series B Preferred Units are to be redeemed, the number (and in the case of Series B Preferred Units in certificated form, the identification) of Series B Preferred Units to be redeemed from such Series B Holder, (3) the Series B Redemption Price, (4) the place where any Series B Preferred Units in certificated form are to be redeemed and shall be presented and surrendered for payment of the Series B Redemption Price therefor (which shall occur automatically if the Certificate representing such Series B Preferred Units is issued in the name of the Depositary or its nominee), and (5) that distributions on the Series B Preferred Units to be redeemed shall cease to accumulate from and after such Series B Redemption Date.(C)If the Partnership elects to redeem less than all of the Outstanding Series B Preferred Units, the number of Series B Preferred Units to be redeemed shall be determined by the General Partner, and such Series B Preferred Units shall be redeemed by such method of selection as the Depositary shall determine, either Pro Rata or by lot, with adjustments to avoid redemption of fractional Series B Preferred Units. The aggregate Series B Redemption Price for any such partial redemption of the Outstanding Series B Preferred Units shall be allocated correspondingly among the redeemed Series B Preferred Units. The Series B Preferred Units not redeemed shall remain Outstanding and entitled to all the rights, preferences and duties provided in this Section 5.18.(D)If the Partnership gives or causes to be given a Series B Redemption Notice, the Partnership shall deposit with the Paying Agent 76funds sufficient to redeem the Series B Preferred Units as to which such Series B Redemption Notice shall have been given, no later than 10:00 a.m. New York City time on the Series B Redemption Date, and shall give the Paying Agent irrevocable instructions and authority to pay the Series B Redemption Price to each Series B Holder whose Series B Preferred Units are to be redeemed upon surrender or deemed surrender (which shall occur automatically if the Certificate representing such Series B Preferred Units is issued in the name of the Depositary or its nominee) of the Certificates therefor as set forth in the Series B Redemption Notice. If a Series B Redemption Notice shall have been given, from and after the Series B Redemption Date, unless the Partnership defaults in providing funds sufficient for such redemption at the time and place specified for payment pursuant to the Series B Redemption Notice, all Series B Distributions on such Series B Preferred Units to be redeemed shall cease to accumulate and all rights of holders of such Series B Preferred Units as Limited Partners with respect to such Series B Preferred Units to be redeemed shall cease, except the right to receive the Series B Redemption Price, and such Series B Preferred Units shall not thereafter be transferred on the books of the Transfer Agent or be deemed to be Outstanding for any purpose whatsoever. The Series B Holders shall have no claim to the interest income, if any, earned on funds deposited with the Paying Agent.Any funds deposited with the Paying Agent hereunder by the Partnership for any reason, including redemption of Series B Preferred Units, that remain unclaimed or unpaid after one year after the applicable Series B Redemption Date or other payment date, as applicable, shall be, to the extent permitted by law, repaid to the Partnership upon its written request, after which repayment the Series B Holders entitled to such redemption or other payment shall have recourse only to the Partnership. Notwithstanding any Series B Redemption Notice, there shall be no redemption of any Series B Preferred Units called for redemption until funds sufficient to pay the full Series B Redemption Price of such Series B Preferred Units shall have been deposited by the Partnership with the Paying Agent.(E)Any Series B Preferred Units that are redeemed or otherwise acquired by the Partnership shall be cancelled. If only a portion of the Series B Preferred Units represented by a Certificate shall have been called for redemption, upon surrender of the Certificate to the Paying Agent (which shall occur automatically if the Certificate representing such Series B Preferred Units is registered in the name of the Depositary or its nominee), the Partnership shall issue and the Paying Agent shall deliver to the Series B Holders a new Certificate (or adjust the applicable book-entry account) representing the number of Series B Preferred Units represented by the surrendered Certificate that have not been called for redemption. 77(F)Notwithstanding anything to the contrary in this Section 5.18, in the event that full cumulative distributions on the Series B Preferred Units and any Series B Parity Securities shall not have been paid or declared and set aside for payment, the Partnership shall not be permitted to repurchase, redeem or otherwise acquire, in whole or in part, any Series B Preferred Units or Series B Parity Securities except pursuant to a purchase or exchange offer made on the same relative terms to all Series B Holders and holders of any Series B Parity Securities. Subject to Section 4.9, so long as any Series B Preferred Units are Outstanding, the Partnership shall not be permitted to redeem, repurchase or otherwise acquire any Common Units or any other Series B Junior Securities unless full cumulative distributions on the Series B Preferred Units and any SeriesA B Parity Securities for all prior and the then-ending Series B Distribution Periods, with respect to the Series B Preferred Units, and all prior and then ending distribution periods, with respect to any such Series B Parity Securities, shall have been paid or declared and set aside for payment.(v)Liquidation Rights. In the event of the dissolution and winding up of the Partnership under Section 12.4 or a sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, either voluntary or involuntary, the Record Holders of the Series B Preferred Units shall be entitled to receive, out of the assets of the Partnership available for distribution to the Partners or any Assignees, prior and in preference to any distribution of any assets of the Partnership to the Record Holders of any other class or series of Partnership Interests (other than Series B Senior Securities or Series B Parity Securities), (A) first, any accumulated and unpaid distributions on the Series B Preferred Units (regardless of whether previously declared) and (B) then, any positive value in each such holders Capital Account in respect of such Series B Preferred Units. If in the year of such dissolution and winding up, or sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, any such Record Holders Capital Account in respect of such Series B Preferred Units is less than the aggregate Series B Base Liquidation Preference of such Series B Preferred Units, then, notwithstanding anything to the contrary contained in this Agreement, and prior to any other allocation pursuant to this Agreement for such year and any

distribution pursuant to the preceding sentence (other than any allocations or distributions made with respect to any other Series B Parity Securities upon which like allocation and distribution rights have been conferred), items of gross income and gain shall be allocated to all Unitholders then holding Series B Preferred Units, Pro Rata, until the Capital Account in respect of each Outstanding Series B Preferred Unit is equal to the Series B Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event that like allocation rights have been conferred upon other Series B Parity Securities (including pursuant to Sections 5.17(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 785.23(b)(v)), then items of gross income and gain shall be allocated to all Unitholders then holding Series B Preferred Units and such Series B Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series B Preferred Unit and such Series A B Parity Security is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). If in the year of such dissolution and winding up any such Record Holder's Capital Account in respect of such Series A B Preferred Units is less than the aggregate Series B Base Liquidation Preference of such Series A B Preferred Units after the application of the preceding sentence, then to the extent permitted by applicable law, but otherwise notwithstanding anything to the contrary contained in this Agreement, items of gross income and gain for any preceding taxable year(s) with respect to which IRS Form 1065 Schedules K-1 have not been filed by the Partnership shall be reallocated to all Unitholders then holding Series B Preferred Units, Pro Rata, until the Capital Account in respect of each such Outstanding Series B Preferred Unit after making allocations pursuant to this and the immediately preceding sentence is equal to the Series B Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event like allocation rights have been conferred upon other Series A B Parity Securities (including pursuant to Sections 5.17(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 5.23(b)(v)), then any such items of gross income and gain shall be reallocated to all Unitholders then holding Series B Preferred Units and such Series B Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series B Preferred Unit and such Series B Parity Security after making allocations pursuant to this and the immediately preceding sentence is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). After such allocations have been made to the Outstanding Series B Preferred Units, and any Series B Parity Securities, as applicable, any remaining Net Termination Gain or Net Termination Loss shall be allocated to the Partners pursuant to Section 6.1(c) or Section 6.1(d), as the case may be. At the time of the dissolution of the Partnership, subject to Section 17-804 of the Delaware Act, the Record Holders of the Series B Preferred Units shall become entitled to receive any distributions in respect of the Series B Preferred Units that are accrued and unpaid as of the date of such distribution, and shall have the status of, and shall be entitled to all remedies available to, a creditor of the Partnership, and such entitlement of the Record Holders of the Series B Preferred Units to such accrued and unpaid distributions shall have priority over any entitlement of any other Partners or Assignees (other than holders of any Series B Senior Securities or Series B Parity Securities) with respect to any distributions by the Partnership to such other Partners or Assignees; provided, however, that the General Partner, as such, will have no liability for any obligations with respect to such distributions to any Record Holder(s) of Series B Preferred Units. 79(vi)Rank. The Series B Preferred Units shall each be deemed to rank as to distributions on such Partnership Securities and distributions upon liquidation of the Partnership:(A)senior to any Series B Junior Securities;(B)on a parity with any Series B Parity Securities;(C)junior to any Series B Senior Securities; and (D)junior to all existing and future indebtedness of the Partnership and other liabilities with respect to assets available to satisfy claims against the Partnership.(vii)No Sinking Fund. The Series B Preferred Units shall not have the benefit of any sinking fund.(viii)Record Holders. To the fullest extent permitted by applicable law, the General Partner, the Partnership, the Transfer Agent, and the Paying Agent may deem and treat any Series B Holder as the true, lawful, and absolute owner of the applicable Series B Preferred Units for all purposes, and none of the General Partner, the Partnership, the Transfer Agent or the Paying Agent shall be affected by any notice to the contrary, except as otherwise provided by law or any applicable rule, regulation, guideline or requirement of any National Securities Exchange on which the Series B Preferred Units may be listed or admitted to trading, if any.(ix)Other Rights, Fiduciary Duties. The Series B Preferred Units and the Series B Holders shall not have any designations, preferences, rights, powers or duties, other than as set forth in this Agreement or as provided by applicable law. Notwithstanding anything to the contrary in this Agreement or any duty existing at law, in equity or otherwise, to the fullest extent permitted by applicable law, neither the General Partner nor any other Indemnitee shall owe any duties, including fiduciary duties, or have any liabilities to Series B Holders, other than the implied contractual covenant of good faith and fair dealing.Section 5.19A A A Establishment of Series C Preferred Units.(a)General. The Partnership hereby designates and creates a class of Partnership Securities to be designated as "Series C Fixed-to-Floating Rate Cumulative Redeemable Perpetual Preferred Units" (the "Series C Preferred Units"), having the preferences, rights, powers, and duties set forth herein, including this Section 5.19. Each Series C Preferred Unit shall be identical in all respects to every other Series C Preferred Unit, except as to the respective dates from which the Series C Liquidation Preference shall increase or from which Series C Distributions may begin accruing, to the extent such dates may differ. The Series C Preferred Units represent perpetual equity interests in the Partnership and shall not give rise to a 80claim by the Partnership or a Series C Holder for conversion or, except as set forth in Section 5.19(b)(iv), redemption thereof at a particular date.(b)Rights of Series C Preferred Units. The Series C Preferred Units shall have the following rights, preferences and privileges and shall be subject to the following duties and obligations:(i)Series C Preferred Units.(A)The authorized number of Series C Preferred Units shall be unlimited. Series C Preferred Units that are purchased or otherwise acquired by the Partnership shall be cancelled.(B)The Series C Preferred Units shall be represented by one or more global Certificates registered in the name of the Depositary or its nominee, and no Series C Holder shall be entitled to receive a definitive Certificate evidencing its Series C Preferred Units, unless (1) requested by a Series C Holder and consented to by the General Partner in its sole discretion, (2) otherwise required by law or (3) the Depositary gives notice of its intention to resign or is no longer eligible to act as such with respect to the Series C Preferred Units and the General Partner shall have not selected a substitute Depositary within 60 calendar days thereafter. So long as the Depositary shall have been appointed and is serving with respect to the Series C Preferred Units, payments and communications made by the Partnership to Series C Holders shall be made by making payments to, and communicating with, the Depositary.(ii)Distributions.(A)Distributions on each Outstanding Series C Preferred Unit shall be cumulative and shall accumulate at the applicable Series C Distribution Rate from and including February 16, 2021 (or, for any subsequently issued and newly Outstanding Series C Preferred Units, from and including the Series C Distribution Payment Date immediately preceding the issue date of such Series C Preferred Units) until such time as the Partnership pays the Series C Distribution or redeems such Series C Preferred Unit in accordance with Section 5.19(b)(iv), whether or not such Series C Distributions shall have been declared. Series C Holders shall be entitled to receive Series C Distributions from time to time out of any assets of the Partnership legally available for the payment of distributions at the Series C Distribution Rate per Series C Preferred Unit when, as, and, if declared by the General Partner. Series C Distributions, to the extent declared by the General Partner to be paid by the Partnership in accordance with this Section 5.19(b)(ii), shall be paid, in Arrears, on each Series C Distribution Payment Date. Series C Distributions shall accumulate in each Series C Distribution Period from and including the 81preceding Series C Distribution Payment Date (other than the initial Series C Distribution Period, which shall commence on and include February 16, 2021), to, but excluding, the next Series C Distribution Payment Date for such Series C Distribution Period; provided that distributions shall accrue on accumulated but unpaid Series C Distributions at the Series C Distribution Rate. If any Series C Distribution Payment Date otherwise would occur on a date that is not a Business Day, declared Series C Distributions shall be paid on the immediately succeeding Business Day without the accumulation of additional distributions. During the Series C Fixed Rate Period, Series C Distributions shall be payable based on a 360-day year consisting of twelve 30 day months. During the Series C Floating Rate Period, Series C Distributions shall be computed by multiplying the Series C Distribution Rate by a fraction, the numerator of which will be the actual number of days elapsed during that Series C Distribution Period (determined by including the first day of such Series C Distribution Period and excluding the last day, which is the Series C Distribution Payment Date), and the denominator of which will be 360, and by multiplying the result by the aggregate Series C Liquidation Preference of all Outstanding Series C Preferred Units. All Series C Distributions that are (1) accumulated and unpaid or (2) payable by the Partnership pursuant to this Section 5.19(b)(ii) shall be payable without regard to income of the Partnership and shall be treated for federal income tax purposes as guaranteed payments for the use of capital under Section 707(c) of the Code. The guaranteed payment with respect to any Series C Distribution Period shall be for the account of the holders of Series C Preferred Units as of the applicable Series C Distribution Record Date.(B)Not later than 5:00 p.m., New York City time, on each Series C Distribution Payment Date, the Partnership shall pay those Series C Distributions, if any, that shall have been declared by the General Partner to Series C Holders on the Record Date for the applicable Series C Distribution. The Record Date (the "Series C Distribution Record Date") for the payment of any Series C Distributions shall be as of the close of business on the first Business Day of the month of the applicable Series C Distribution Payment Date, except that in the case of payments of Series C Distributions in Arrears, the Series C Distribution Record Date with respect to a Series C Distribution Payment Date shall be such date as may be designated by the General Partner in accordance with this Section 5.19. So long as any Series C Preferred Units are Outstanding, no distribution shall be declared or paid or set aside for payment on any Series C Junior Securities (other than a distribution payable solely in Series C Junior Securities) unless full cumulative Series C Distributions have been or contemporaneously are being paid or set apart for payment on all Outstanding Series C Preferred Units (and distributions on any other Series C Parity Securities) through the most recent respective Series C 82Distribution Payment Date (and distribution payment date with respect to such Series C Parity Securities, if any); provided, however, notwithstanding anything to the contrary in this Section 5.19(b)(ii)(B), if a distribution period with respect to a class of Series C Junior Securities or Series C Parity Securities is shorter than the Series C Distribution Period, the General Partner may declare and pay regular distributions with respect to such Series C Junior Securities or Series C Parity Securities, so long as, at the time of declaration of such distribution, (1) there are no Series C Distributions in Arrears, and (2) the General Partner expects to have sufficient funds to pay the full distribution in respect of the Series C Preferred Units on the next successive Series C Distribution Payment Date. Accumulated Series C Distributions in Arrears for any past Series C Distribution Period may be declared by the General Partner and paid on any date fixed by the General Partner, whether or not a Series C Distribution Payment Date, to Series C Holders on the Record Date for such payment, which may not be less than 10 days before such payment date. Subject to the next succeeding sentence, if all accumulated Series C Distributions in Arrears on all Outstanding Series C Preferred Units and all accumulated distributions in arrears on any Series C Parity Securities shall not have been declared and paid, or if sufficient funds for the payment thereof shall not have been set apart, payment of accumulated distributions in Arrears on the Series C Preferred Units and accumulated distributions in arrears on any such Series C Parity Securities shall be made in order of their respective distribution payment dates, commencing with the earliest distribution payment date. If less than all distributions payable with respect to all Series C Preferred Units and any other Series C Parity Securities are paid, any partial payment shall be made Pro Rata with respect to the Series C Preferred Units and any such other Series C Parity Securities entitled to a distribution payment at such time in proportion to the aggregate distribution amounts remaining due in respect of such Series C Preferred Units and such other Series C Parity Securities at such time. Subject to Section 12.4 and Section 5.19(b)(v), Series C Holders shall not be entitled to any distribution, whether payable in cash, property or Partnership Securities, in excess of full cumulative Series C Distributions. Except insofar as distributions accrue on the amount of any accumulated and unpaid Series C Distributions as described in Section 5.19(b)(ii)(A), no interest or sum of money in lieu of interest shall be payable in respect of any distribution payment which may be in Arrears on the Series C Preferred Units. So long as the Series C Preferred Units are held of record by the Depositary or its nominee, declared Series C Distributions shall be paid to the Depositary in same-day funds on each Series C Distribution Payment Date or other distribution payment date in the case of payments for Series C Distributions in Arrears. 83(C)The Series C Distribution Rate for each Series C Distribution Period in the Series C Floating Rate Period will be determined by the Calculation Agent using Three-Month LIBOR as in effect on the Distribution Determination Date for such Series C Distribution Period. The Calculation Agent then will add the spread of 4.530% per annum to Three-Month LIBOR as determined on the applicable Distribution Determination Date.Notwithstanding the foregoing: (A)If the Calculation Agent determines on the relevant Distribution Determination Date that the LIBOR base rate has been discontinued, then the Calculation Agent will use a substitute or successor base rate that it has determined in its sole discretion is most comparable to the LIBOR base rate, provided that if the Calculation Agent determines there is an industry-accepted substitute or successor base rate, then the Calculation Agent shall use such substitute or successor base rate.(D)If the Calculation Agent has determined a substitute or successor base rate in accordance with the foregoing, the Calculation Agent in its sole discretion may determine what business day convention to use, the definition of business day, the Distribution Determination Date to be used and any other relevant methodology for calculating such substitute or successor base rate.(E)Unless otherwise determined by the General Partner, Series C Distributions shall be deemed to have been paid out of deductions from Available Cash with respect to the Quarter ended immediately preceding the Quarter in which the Series C Distribution is made.(iii)Voting Rights.(A)Notwithstanding anything to the contrary in this Agreement, the Series C Preferred Units shall not have any voting rights or rights to consent or approve any action or matter, except as set forth in Section 13.3(c), this Section 5.19(b)(iii) or as otherwise required by the Delaware Act.(B)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series C Preferred Units, voting as a separate class, the General Partner shall not adopt any amendment to this Agreement that the General Partner determines would have a material adverse effect on the powers, preferences, duties, or special rights of the Series C Preferred Units; provided, however, that (1) subject to Section 5.19(b)(iii)(C), the issuance of additional Partnership Securities (and any 84amendment to this Agreement in connection therewith) shall not be deemed to constitute such a material adverse effect for purposes of this Section 5.19(b)(iii)(B) and (2) for purposes of this Section 5.19(b)(iii)(B), no amendment of this Agreement in connection with a merger or other transaction in which the Series C Preferred Units remain Outstanding with the terms thereof materially unchanged in any respect adverse to the Series C Holders (as determined by the General Partner) shall be deemed to materially and adversely affect the powers, preferences, duties, or special rights of the Series C Preferred Units.(C)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series C Preferred Units, voting as a class together with holders of any other Series C Parity Securities upon which like voting rights have been conferred and are exercisable, the Partnership shall not (x) create or issue any Series C Parity Securities (including any additional Series C Preferred Units) if the cumulative distributions payable on Outstanding Series C Preferred Units (or any Series C Parity Securities, if the holders of such Series C Parity Securities vote as a class together with the Series C Holders pursuant to this Section 5.19(b)(iii)(C)) are in Arrears or (y) create or issue any Series C Senior Securities.(D)For any matter described in this Section 5.19(b)(iii) in which the Series C Holders are entitled to vote as a class (whether separately or together with the holders of any Series C Parity Securities), such Series C Holders shall be entitled to one vote per Series C Preferred Unit. Any Series C Preferred Units held by the Partnership or any of its Subsidiaries or their controlled Affiliates shall not be entitled to vote. (E)Notwithstanding Sections 5.19(b)(iii)(B) and 5.19(b)(iii)(C), no vote of the Series C Holders shall be required if, at or prior to the time when such action is to take effect, provision is made for the redemption of all Series C Preferred Units at the time Outstanding.(iv)Optional Redemption; Series C Rating Event.(A)The Partnership shall have the right (1) at any time, and from time to time, on or after May 15, 2023 or (2) at any time within 120 days after the conclusion of any review or appeal process instituted by the Partnership following the occurrence of a Series C Rating Event, in each case, to redeem the Series C Preferred Units, which redemption may be in whole or in part (except with respect to a redemption pursuant to clause (2) of this Section 5.19(b)(iv) (A) which shall be in whole but not in part), using any source of funds legally available for such purpose. Any such redemption shall occur on a date set by the General Partner (the "Series C 85Redemption Date"). The Partnership shall effect any such redemption by paying cash for each Series C Preferred Unit to be redeemed equal to 100% (in the case of a redemption described in clause (1) of this Section 5.19(b)(iv)(A)), or 102% (in the case of a redemption described in clause (2) of this Section 5.19(b)(iv)(A)), of the Series C Liquidation Preference for such Series C Preferred Unit on such Series C Redemption Date plus an amount equal to all unpaid Series C Distributions thereon from the date of issuance to, but excluding, the Series C Redemption Date (whether or not such distributions shall have been declared) (the "Series C Redemption Price"). So long as the Series C Preferred Units to be redeemed are held of record by the Depositary or the nominee of the Depositary, the Series C Redemption Price shall be paid by the Paying Agent to the Depositary on the Series C Redemption Date.(B)The Partnership shall give notice of any redemption by mail, postage prepaid, not less than 30 days and not more than 60 days before the scheduled Series C Redemption Date to the Series C Holders (as of 5:00 p.m. New York City time on the Business Day next preceding the day on which notice is given) of any Series C Preferred Units to be redeemed as such Series C Holders' names appear on the books of the Transfer Agent and at the address of such Series C Holders shown therein. Such notice (the "Series C Redemption Notice") shall state, as applicable: (1) the Series C Redemption Date, (2) the number of Series C Preferred Units to be redeemed and, if less than all Outstanding Series C Preferred Units are to be redeemed, the number (and in the case of Series C Preferred Units in certificated form, the identification) of Series C Preferred Units to be redeemed from such Series C Holder, (3) the Series C Redemption Price, (4) the place where any Series C Preferred Units

in certificated form are to be redeemed and shall be presented and surrendered for payment of the Series C Redemption Price therefor (which shall occur automatically if the Certificate representing such Series C Preferred Units is issued in the name of the Depositary or its nominee), and (5) that distributions on the Series C Preferred Units to be redeemed shall cease to accumulate from and after such Series C Redemption Date.(C)If the Partnership elects to redeem less than all of the Outstanding Series C Preferred Units, the number of Series C Preferred Units to be redeemed shall be determined by the General Partner, and such Series C Preferred Units shall be redeemed by such method of selection as the Depositary shall determine, either Pro Rata or by lot, with adjustments to avoid redemption of fractional Series C Preferred Units. The aggregate Series C Redemption Price for any such partial redemption of the Outstanding Series C Preferred Units shall be allocated correspondingly among the redeemed Series C Preferred Units. The Series C Preferred 86Units not redeemed shall remain Outstanding and entitled to all the rights, preferences and duties provided in this Section 5.19.(D)If the Partnership gives or causes to be given a Series C Redemption Notice, the Partnership shall deposit with the Paying Agent funds sufficient to redeem the Series C Preferred Units as to which such Series C Redemption Notice shall have been given, no later than 10:00 a.m. New York City time on the Series C Redemption Date, and shall give the Paying Agent irrevocable instructions and authority to pay the Series C Redemption Price to each Series C Holder whose Series C Preferred Units are to be redeemed upon surrender or deemed surrender (which shall occur automatically if the Certificate representing such Series C Preferred Units is issued in the name of the Depositary or its nominee) of the Certificates therefor as set forth in the Series C Redemption Notice. If a Series C Redemption Notice shall have been given, from and after the Series C Redemption Date, unless the Partnership defaults in providing funds sufficient for such redemption at the time and place specified for payment pursuant to the Series C Redemption Notice, all Series C Distributions on such Series C Preferred Units to be redeemed shall cease to accumulate and all rights of holders of such Series C Preferred Units as Limited Partners with respect to such Series C Preferred Units to be redeemed shall cease, except the right to receive the Series C Redemption Price, and such Series C Preferred Units shall not thereafter be transferred on the books of the Transfer Agent or be deemed to be Outstanding for any purpose whatsoever. The Series C Holders shall have no claim to the interest income, if any, earned on funds deposited with the Paying Agent. Any funds deposited with the Paying Agent hereunder by the Partnership for any reason, including redemption of Series C Preferred Units, that remain unclaimed or unpaid after one year after the applicable Series C Redemption Date or other payment date, as applicable, shall be, to the extent permitted by law, repaid to the Partnership upon its written request, after which repayment the Series C Holders entitled to such redemption or other payment shall have recourse only to the Partnership. Notwithstanding any Series C Redemption Notice, there shall be no redemption of any Series C Preferred Units called for redemption until funds sufficient to pay the full Series C Redemption Price of such Series C Preferred Units shall have been deposited by the Partnership with the Paying Agent.(E)Any Series C Preferred Units that are redeemed or otherwise acquired by the Partnership shall be cancelled. If only a portion of the Series C Preferred Units represented by a Certificate shall have been called for redemption, upon surrender of the Certificate to the Paying Agent (which shall occur automatically if the Certificate representing such Series C Preferred Units is registered in the name of the Depositary or its 87nominee), the Partnership shall issue and the Paying Agent shall deliver to the Series C Holders a new Certificate (or adjust the applicable book-entry account) representing the number of Series C Preferred Units represented by the surrendered Certificate that have not been called for redemption.(F)Notwithstanding anything to the contrary in this Section 5.19, in the event that full cumulative distributions on the Series C Preferred Units and any Series C Parity Securities shall not have been paid or declared and set aside for payment, the Partnership shall not be permitted to repurchase, redeem or otherwise acquire, in whole or in part, any Series C Preferred Units or Series C Parity Securities except pursuant to a purchase or exchange offer made on the same relative terms to all Series C Holders and holders of any Series C Parity Securities. Subject to Section 4.9, so long as any Series C Preferred Units are Outstanding, the Partnership shall not be permitted to redeem, repurchase or otherwise acquire any Common Units or any other Series C Junior Securities unless full cumulative distributions on the Series C Preferred Units and any Series C Parity Securities for all prior and the then-ending Series C Distribution Periods, with respect to the Series C Preferred Units, and all prior and then ending distribution periods, with respect to any such Series C Parity Securities, shall have been paid or declared and set aside for payment.(v)Liquidation Rights. In the event of the dissolution and winding up of the Partnership under Section 12.4 or a sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, either voluntary or involuntary, the Record Holders of the Series C Preferred Units shall be entitled to receive, out of the assets of the Partnership available for distribution to the Partners or any Assignees, prior and in preference to any distribution of any assets of the Partnership to the Record Holders of any other class or series of Partnership Interests (other than Series C Senior Securities or Series C Parity Securities), (1)A first, any accumulated and unpaid distributions on the Series C Preferred Units (regardless of whether previously declared) and (2) then, any positive value in each such holderâ€™s Capital Account in respect of such Series C Preferred Units. If in the year of such dissolution and winding up, or sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, any such Record Holderâ€™s Capital Account in respect of such Series C Preferred Units is less than the aggregate Series C Base Liquidation Preference of such SeriesA C Preferred Units, then, notwithstanding anything to the contrary contained in this Agreement, and prior to any other allocation pursuant to this Agreement for such year and any distribution pursuant to the preceding sentence (other than any allocations or distributions made with respect to any other Series C Parity Securities upon which like allocation and distribution rights have been conferred), items of gross income and gain shall be allocated to all Unitholders then holding Series C Preferred Units, Pro Rata, until the Capital Account in respect of each 88Outstanding Series C Preferred Unit is equal to the Series C Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event that like allocation rights have been conferred upon other Series C Parity Securities (including pursuant to Sections 5.17(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 5.23(b)(v)), then items of gross income and gain shall be allocated to all Unitholders then holding Series C Preferred Units and such Series C Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series C Preferred Unit and such Series C Parity Security is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). If in the year of such dissolution and winding up any such Record Holderâ€™s Capital Account in respect of such Series C Preferred Units is less than the aggregate Series C Base Liquidation Preference of such Series C Preferred Units after the application of the preceding sentence, then to the extent permitted by applicable law, but otherwise notwithstanding anything to the contrary contained in this Agreement, items of gross income and gain for any preceding taxable year(s) with respect to which IRS Form 1065 Schedules K-1 have not been filed by the Partnership shall be reallocated to all Unitholders then holding Series C Preferred Units, Pro Rata, until the Capital Account in respect of each such Outstanding Series C Preferred Unit after making allocations pursuant to this and the immediately preceding sentence is equal to the Series C Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event like allocation rights have been conferred upon other Series C Parity Securities (including pursuant to Sections 5.17(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 5.23(b)(v)), then any such items of gross income and gain shall be reallocated to all Unitholders then holding Series C Preferred Units and such Series C Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series C Preferred Unit and such Series C Parity Security after making allocations pursuant to this and the immediately preceding sentence is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). After such allocations have been made to the Outstanding Series C Preferred Units and any Series C Parity Securities, as applicable, any remaining Net Termination Gain or Net Termination Loss shall be allocated to the Partners pursuant to Section 6.1(c) or Section 6.1(d), as the case may be. At the time of the dissolution of the Partnership, subject to Section 17-804 of the Delaware Act, the Record Holders of the Series C Preferred Units shall become entitled to receive any distributions in respect of the Series C Preferred Units that are accrued and unpaid as of the date of such distribution, and shall have the status of, and shall be entitled to all remedies available to, a creditor of the Partnership, and such entitlement of the Record Holders of the Series C Preferred Units to such accrued and unpaid distributions shall have priority over any entitlement of any other Partners or Assignees (other than holders of any Series C Senior Securities or Series C Parity Securities) with respect to any distributions by the Partnership to 89such other Partners or Assignees; provided, however, that the General Partner, as such, will have no liability for any obligations with respect to such distributions to any Record Holder(s) of Series C Preferred Units.(vi)Rank. The Series C Preferred Units shall each be deemed to rank as to distributions on such Partnership Securities and distributions upon liquidation of the Partnership:(A)senior to any Series C Junior Securities;(B)on a parity with any Series C Parity Securities;(C)junior to any Series C Senior Securities; and(D)junior to all existing and future indebtedness of the Partnership and other liabilities with respect to assets available to satisfy claims against the Partnership.(vii)No Sinking Fund. The Series C Preferred Units shall not have the benefit of any sinking fund.(viii)Record Holders. To the fullest extent permitted by applicable law, the General Partner, the Partnership, the Transfer Agent, and the Paying Agent may deem and treat any Series C Holder as the true, lawful, and absolute owner of the applicable Series C Preferred Units for all purposes, and none of the General Partner, the Partnership, the Transfer Agent or the Paying Agent shall be affected by any notice to the contrary, except as otherwise provided by law or any applicable rule, regulation, guideline or requirement of any National Securities Exchange on which the Series C Preferred Units may be listed or admitted to trading, if any.(ix)Other Rights; Fiduciary Duties. The Series C Preferred Units and the Series C Holders shall not have any designations, preferences, rights, powers or duties, other than as set forth in this Agreement or as provided by applicable law. Notwithstanding anything to the contrary in this Agreement or any duty existing at law, in equity or otherwise, to the fullest extent permitted by applicable law, neither the General Partner nor any other Indemnitee shall owe any duties, including fiduciary duties, or have any liabilities to Series C Holders, other than the implied contractual covenant of good faith and fair dealing.Section 5.20A Â A Establishment of Series D Preferred Units.(a)General. The Partnership hereby designates and creates a class of Partnership Securities to be designated as â€œ7.625% Series D Fixed-to-Floating Rate Cumulative Redeemable Perpetual Preferred Unitsâ€ (the â€œSeries D Preferred Unitsâ€), having the preferences, rights, powers, and duties set forth herein, including this Section 5.20. Each Series D Preferred 90Unit shall be identical in all respects to every other Series D Preferred Unit, except as to the respective dates from which the Series D Liquidation Preference shall increase or from which Series D Distributions may begin accruing, to the extent such dates may differ. The Series D Preferred Units represent perpetual equity interests in the Partnership and shall not give rise to a claim by the Partnership or a Series D Holder for conversion or, except as set forth in Section 5.20(b)(iv), redemption thereof at a particular date.(b)Rights of Series D Preferred Units. The Series D Preferred Units shall have the following rights, preferences and privileges and shall be subject to the following duties and obligations:(i)Series D Preferred Units.(A)The authorized number of Series D Preferred Units shall be unlimited. Series D Preferred Units that are purchased or otherwise acquired by the Partnership shall be cancelled.(B)The Series D Preferred Units shall be represented by one or more global Certificates registered in the name of the Depositary or its nominee, and no Series D Holder shall be entitled to receive a definitive Certificate evidencing its Series D Preferred Units, unless (1) requested by a Series D Holder and consented to by the General Partner in its sole discretion, (2) otherwise required by law or (3) the Depositary gives notice of its intention to resign or is no longer eligible to act as such with respect to the Series D Preferred Units and the General Partner shall have not selected a substitute Depositary within 60 calendar days thereafter. So long as the Depositary shall have been appointed and is serving with respect to the Series D Preferred Units, payments and communications made by the Partnership to Series D Holders shall be made by making payments to, and communicating with, the Depositary.(ii)Distributions.(A)Distributions on each Outstanding Series D Preferred Unit shall be cumulative and shall accumulate at the applicable Series D Distribution Rate from and including February 16, 2021 (or, for any subsequently issued and newly Outstanding Series D Preferred Units, from and including the Series D Distribution Payment Date immediately preceding the issue date of such Series D Preferred Units) until such time as the Partnership pays the Series D Distribution or redeems such Series D Preferred Unit in accordance with Section 5.20(b)(iv), whether or not such Series D Distributions shall have been declared. Series D Holders shall be entitled to receive Series D Distributions from time to time out of any assets of the Partnership legally available for the payment of distributions at the Series D Distribution Rate per Series D Preferred Unit when, as, and, if declared by the General Partner. Series D Distributions, to the 91extent declared by the General Partner to be paid by the Partnership in accordance with this Section 5.20(b)(ii), shall be paid, in Arrears, on each Series D Distribution Payment Date. Series D Distributions shall accumulate in each Series D Distribution Period from and including the preceding Series D Distribution Payment Date (other than the initial Series D Distribution Period, which shall commence on and include February 16, 2021), to, but excluding, the next Series D Distribution Payment Date for such Series D Distribution Period; provided that distributions shall accrue on accumulated but unpaid Series D Distributions at the Series D Distribution Rate. If any Series D Distribution Payment Date otherwise would occur on a date that is not a Business Day, declared Series D Distributions shall be paid on the immediately succeeding Business Day without the accumulation of additional distributions. During the Series D Fixed Rate Period, Series D Distributions shall be payable based on a 360-day year consisting of twelve 30 day months. During the Series D Floating Rate Period, Series D Distributions shall be computed by multiplying the Series D Distribution Rate by a fraction, the numerator of which will be the actual number of days elapsed during that Series D Distribution Period (determined by including the first day of such Series D Distribution Period and excluding the last day, which is the Series D Distribution Payment Date), and the denominator of which will be 360, and by multiplying the result by the aggregate Series D Liquidation Preference of all Outstanding Series D Preferred Units. All Series D Distributions that are (1) accumulated and unpaid or (2) payable by the Partnership pursuant to this Section 5.20(b)(ii) shall be payable without regard to income of the Partnership and shall be treated for federal income tax purposes as guaranteed payments for the use of capital under Section 707(c) of the Code. The guaranteed payment with respect to any Series D Distribution Period shall be for the account of the holders of Series D Preferred Units as of the applicable Series D Distribution Record Date. (B)Not later than 5:00 p.m., New York City time, on each Series D Distribution Payment Date, the Partnership shall pay those Series D Distributions, if any, that shall have been declared by the General Partner to Series D Holders on the Record Date for the applicable Series D Distribution. The Record Date (the â€œSeries D Distribution Record Dateâ€) for the payment of any Series D Distributions shall be as of the close of business on the first Business Day of the month of the applicable Series D Distribution Payment Date, except that in the case of payments of Series D Distributions in Arrears, the Series D Distribution Record Date with respect to a Series D Distribution Payment Date shall be such date as may be designated by the General Partner in accordance with this Section 5.20. So long as any Series D Preferred Units are Outstanding, no distribution shall be declared or paid or set aside for payment on any Series D Junior Securities (other than a distribution payable solely in Series D Junior 92Securities) unless full cumulative Series D Distributions have been or contemporaneously are being paid or set apart for payment on all Outstanding Series D Preferred Units (and distributions on any other Series D Parity Securities) through the most recent respective Series D Distribution Payment Date (and distribution payment date with respect to such Series D Parity Securities, if any); provided, however, notwithstanding anything to the contrary in this Section 5.20(b)(ii)(B), if a distribution period with respect to a class of Series D Junior Securities or Series D Parity Securities is shorter than the Series D Distribution Period, the General Partner may declare and pay regular distributions with respect to such Series D Junior Securities or Series D Parity Securities, so long as, at the time of declaration of such distribution, (1) there are no Series D Distributions in Arrears, and (2) the General Partner expects to have sufficient funds to pay the full distribution in respect of the Series D Preferred Units on the next successive Series D Distribution Payment Date. Accumulated Series D Distributions in Arrears for any past Series D Distribution Period may be declared by the General Partner and paid on any date fixed by the General Partner, whether or not a SeriesA D Distribution Payment Date, to Series D Holders on the Record Date for such payment, which may not be less than 10 days before such payment date. Subject to the next succeeding sentence, if all accumulated Series D Distributions in Arrears on all Outstanding Series D Preferred Units and all accumulated distributions in arrears on any Series D Parity Securities shall not have been declared and paid, or if sufficient funds for the payment thereof shall not have been set apart, payment of accumulated distributions in arrears on the Series D Preferred Units and accumulated distributions in arrears on any such Series D Parity Securities shall be made in order of their respective distribution payment dates, commencing with the earliest distribution payment date. If less than all distributions payable with respect to all Series D Preferred Units and any other Series D Parity Securities are paid, any partial payment shall be made Pro Rata with respect to the Series D Preferred Units and any such other Series D Parity Securities entitled to a distribution payment at such time in proportion to the aggregate distribution amounts remaining due in respect of such Series D Preferred Units and such other Series D Parity Securities at such time. Subject to Section 12.4 and Section 5.20(b)(v), Series D Holders shall not be entitled to any distribution, whether payable in cash, property or Partnership Securities, in excess of full cumulative Series D Distributions. Except insofar as distributions accrue on the amount of any accumulated and unpaid Series D Distributions as described in Section 5.20(b)(ii)(A), no interest or sum of money in lieu of interest shall be payable in respect of any distribution payment which may be in Arrears on the Series D Preferred Units. So long as the Series D Preferred Units are held of record by the Depositary or its nominee, declared Series D Distributions shall be paid to the Depositary in same-day funds on each Series D Distribution 93Payment Date or other distribution payment date in the case of payments for Series D Distributions in Arrears.(C)The Series D Distribution Rate for each Series D Distribution Period in the Series D Floating Rate Period will be determined by the Calculation Agent using Three-Month LIBOR as in effect on the

Distribution Determination Date for such Series D Distribution Period. The Calculation Agent then will add the spread of 4.738% per annum to Three-Month LIBOR as determined on the applicable Distribution Determination Date. Notwithstanding the foregoing: (A) If the Calculation Agent determines on the relevant Distribution Determination Date that the LIBOR base rate has been discontinued, then the Calculation Agent will use a substitute or successor base rate that it has determined in its sole discretion is most comparable to the LIBOR base rate, provided that if the Calculation Agent determines there is an industry-accepted substitute or successor base rate, then the Calculation Agent shall use such substitute or successor base rate. (D) If the Calculation Agent has determined a substitute or successor base rate in accordance with the foregoing, the Calculation Agent in its sole discretion may determine what business day convention to use, the definition of business day, the Distribution Determination Date to be used and any other relevant methodology for calculating such substitute or successor base rate. (E) Unless otherwise determined by the General Partner, Series D Distributions shall be deemed to have been paid out of deductions from Available Cash with respect to the Quarter ended immediately preceding the Quarter in which the Series D Distribution is made. (iii) Voting Rights. (A) Notwithstanding anything to the contrary in this Agreement, the Series D Preferred Units shall not have any voting rights or rights to consent or approve any action or matter, except as set forth in Section 13.3(c), this Section 5.20(b)(iii) or as otherwise required by the Delaware Act. (B) Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series D Preferred Units, voting as a separate class, the General Partner shall not adopt any amendment to this Agreement that the General Partner determines would have a material adverse effect on the powers, preferences, duties, or special rights of the Series D Preferred Units; provided, however, that (1) subject to Section 5.20(b)(iii)(C), the issuance of additional Partnership Securities (and any amendment to this Agreement in connection therewith) shall not be deemed to constitute such a material adverse effect for purposes of this Section 5.20(b)(iii)(B) and (2) for purposes of this Section 5.20(b)(iii)(B), no amendment of this Agreement in connection with a merger or other transaction in which the Series D Preferred Units remain Outstanding with the terms thereof materially unchanged in any respect adverse to the Series D Holders (as determined by the General Partner) shall be deemed to materially and adversely affect the powers, preferences, duties, or special rights of the Series D Preferred Units. (C) Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series D Preferred Units, voting as a class together with holders of any other Series D Parity Securities upon which like voting rights have been conferred and are exercisable, the Partnership shall not (x) create or issue any Series D Parity Securities (including any additional Series D Preferred Units) if the cumulative distributions payable on Outstanding Series D Preferred Units (or any Series D Parity Securities, if the holders of such Series D Parity Securities vote as a class together with the Series D Holders pursuant to this Section 5.20(b)(iii)(C)) are in Arrears or (y) create or issue any Series D Senior Securities. (D) For any matter described in this Section 5.20(b)(iii) in which the Series D Holders are entitled to vote as a class (whether separately or together with the holders of any Series D Parity Securities), such Series D Holders shall be entitled to one vote per Series D Preferred Unit. Any Series D Preferred Units held by the Partnership or any of its Subsidiaries or their controlled Affiliates shall not be entitled to vote. (E) Notwithstanding Sections 5.20(b)(iii)(B) and 5.20(b)(iii)(C), no vote of the Series D Holders shall be required if, at or prior to the time when such action is to take effect, provision is made for the redemption of all Series D Preferred Units at the time Outstanding. (iv) Optional Redemption; Series D Rating Event. (A) The Partnership shall have the right (1) at any time, and from time to time, on or after August 15, 2023 or (2) at any time within 120 days after the conclusion of any review or appeal process instituted by the Partnership following the occurrence of a Series D Rating Event, in each case, to redeem the Series D Preferred Units, which redemption may be in whole or in part (except with respect to a redemption pursuant to 95 clause (2) of this Section 5.20(b)(iv)(A), which shall be in whole but not in part), using any source of funds legally available for such purpose. Any such redemption shall occur on a date set by the General Partner (the "Series D Redemption Date"). The Partnership shall effect any such redemption by paying cash for each Series D Preferred Unit to be redeemed equal to 100% (in the case of a redemption described in clause (1) of this Section 5.20(b)(iv)(A)), or 102% (in the case of a redemption described in clause (2) of this Section 5.20(b)(iv)(A)), of the Series D Liquidation Preference for such Series D Preferred Unit on such Series D Redemption Date plus an amount equal to all unpaid Series D Distributions thereon from the date of issuance to, but excluding, the Series D Redemption Date (whether or not such distributions shall have been declared) (the "Series D Redemption Price"). So long as the Series D Preferred Units to be redeemed are held of record by the Depositary or the nominee of the Depositary, the Series D Redemption Price shall be paid by the Paying Agent to the Depositary on the Series D Redemption Date. (B) The Partnership shall give notice of any redemption by mail, postage prepaid, not less than 30 days and not more than 60 days before the scheduled Series D Redemption Date to the Series D Holders (as of 5:00 p.m. New York City time on the Business Day next preceding the day on which notice is given) of any Series D Preferred Units to be redeemed as such Series D Holders' names appear on the books of the Transfer Agent and at the address of such Series D Holders shown therein. Such notice (the "Series D Redemption Notice") shall state, as applicable: (1) the Series D Redemption Date, (2) the number of Series D Preferred Units to be redeemed and, if less than all Outstanding Series D Preferred Units are to be redeemed, the number (and in the case of Series D Preferred Units in certificated form, the identification) of Series D Preferred Units to be redeemed from such Series D Holder, (3) the Series D Redemption Price, (4) the place where any Series D Preferred Units in certificated form are to be redeemed and shall be presented and surrendered for payment of the Series D Redemption Price therefor (which shall occur automatically if the Certificate representing such Series D Preferred Units is issued in the name of the Depositary or its nominee), and (5) that distributions on the Series D Preferred Units to be redeemed shall cease to accumulate from and after such Series D Redemption Date. (C) If the Partnership elects to redeem less than all of the Outstanding Series D Preferred Units, the number of Series D Preferred Units to be redeemed shall be determined by the General Partner, and such Series D Preferred Units shall be redeemed by such method of selection as the Depositary shall determine, either Pro Rata or by lot, with adjustments to avoid redemption of fractional Series D Preferred Units. The aggregate Series D Redemption Price for any such partial redemption of the 96 Outstanding Series D Preferred Units shall be allocated correspondingly among the redeemed Series D Preferred Units. The Series D Preferred Units not redeemed shall remain Outstanding and entitled to all the rights, preferences and duties provided in this Section 5.20. (D) If the Partnership gives or causes to be given a Series D Redemption Notice, the Partnership shall deposit with the Paying Agent funds sufficient to redeem the Series D Preferred Units as to which such Series D Redemption Notice shall have been given, no later than 10:00 a.m. New York City time on the Series D Redemption Date, and shall give the Paying Agent irrevocable instructions and authority to pay the Series D Redemption Price to each Series D Holder whose Series D Preferred Units are to be redeemed upon surrender or deemed surrender (which shall occur automatically if the Certificate representing such Series D Preferred Units is issued in the name of the Depositary or its nominee) of the Certificates therefor as set forth in the Series D Redemption Notice. If a Series D Redemption Notice shall have been given, from and after the Series D Redemption Date, unless the Partnership defaults in providing funds sufficient for such redemption at the time and place specified for payment pursuant to the Series D Redemption Notice, all Series D Distributions on such Series D Preferred Units to be redeemed shall cease to accumulate and all rights of holders of such Series D Preferred Units as Limited Partners with respect to such Series D Preferred Units to be redeemed shall cease, except the right to receive the Series D Redemption Price, and such Series D Preferred Units shall not thereafter be transferred on the books of the Transfer Agent or be deemed to be Outstanding for any purpose whatsoever. The Series D holders shall have no claim to the interest income, if any, earned on funds deposited with the Paying Agent. Any funds deposited with the Paying Agent hereunder by the Partnership for any reason, including redemption of Series D Preferred Units, that remain unclaimed or unpaid after one year after the applicable Series D Redemption Date or other payment date, as applicable, shall be, to the extent permitted by law, repaid to the Partnership upon its written request, after which repayment the Series D Holders entitled to such redemption or other payment shall have recourse only to the Partnership. Notwithstanding any Series D Redemption Notice, there shall be no redemption of any Series D Preferred Units called for redemption until funds sufficient to pay the full Series D Redemption Price of such Series D Preferred Units shall have been deposited by the Partnership with the Paying Agent. (E) Any Series D Preferred Units that are redeemed or otherwise acquired by the Partnership shall be cancelled. If only a portion of the Series D Preferred Units represented by a Certificate shall have been called for redemption, upon surrender of the Certificate to the Paying Agent (which shall occur automatically if the Certificate representing such Series D Preferred Units is registered in the name of the Depositary or its nominee), the Partnership shall issue and the Paying Agent shall deliver to the Series D Holders a new Certificate (or adjust the applicable book-entry account) representing the number of Series D Preferred Units represented by the surrendered Certificate that have not been called for redemption. (F) Notwithstanding anything to the contrary in this Section 5.20, in the event that full cumulative distributions on the Series D Preferred Units and any Series D Parity Securities shall not have been paid or declared and set aside for payment, the Partnership shall not be permitted to repurchase, redeem or otherwise acquire, in whole or in part, any Series D Preferred Units or Series D Parity Securities except pursuant to a purchase or exchange offer made on the same relative terms to all Series D Holders and holders of any Series D Parity Securities. Subject to Section 4.9, so long as any Series D Preferred Units are Outstanding, the Partnership shall not be permitted to redeem, repurchase or otherwise acquire any Common Units or any other Series D Junior Securities unless full cumulative distributions on the Series D Preferred Units and any Series D Parity Securities for all prior and the then-ending Series D Distribution Periods, with respect to the Series D Preferred Units, and all prior and then ending distribution periods, with respect to any such Series D Parity Securities, shall have been paid or declared and set aside for payment. (v) Liquidation Rights. In the event of the dissolution and winding up of the Partnership under Section 12.4 or a sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, either voluntary or involuntary, the Record Holders of the Series D Preferred Units shall be entitled to receive, out of the assets of the Partnership available for distribution to the Partners or any Assignees, prior and in preference to any distribution of any assets of the Partnership to the Record Holders of any other class or series of Partnership Interests (other than Series D Senior Securities or Series D Parity Securities), (A) first, any accumulated and unpaid distributions on the Series D Preferred Units (regardless of whether previously declared) and (B) then, any positive value in each such holder's Capital Account in respect of such Series D Preferred Units. If in the year of such dissolution and winding up, or sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, any such Record Holder's Capital Account in respect of such Series D Preferred Units is less than the aggregate Series D Base Liquidation Preference of such Series D Preferred Units, then, notwithstanding anything to the contrary contained in this Agreement, and prior to any other allocation pursuant to this Agreement for such year and any distribution pursuant to the preceding sentence (other than any allocations or distributions made with respect to any other Series D Parity Securities upon which like allocation and distribution rights have been conferred), 98 items of gross income and gain shall be allocated to all Unitholders then holding Series D Preferred Units, Pro Rata, until the Capital Account in respect of each Outstanding Series D Preferred Unit is equal to the Series D Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event that like allocation rights have been conferred upon other Series D Parity Securities (including pursuant to Sections 5.17(b)(v), 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 5.23(b)(v)), then items of gross income and gain shall be allocated to all Unitholders then holding Series D Preferred Units and such Series D Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series D Preferred Unit and such Series D Parity Security is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). If in the year of such dissolution and winding up any such Record Holder's Capital Account in respect of such Series D Preferred Units is less than the aggregate Series D Base Liquidation Preference of such Series D Preferred Units after the application of the preceding sentence, then to the extent permitted by applicable law, but otherwise notwithstanding anything to the contrary contained in this Agreement, items of gross income and gain for any preceding taxable year(s) with respect to which IRS Form 1065 Schedules K-1 have not been filed by the Partnership shall be reallocated to all Unitholders then holding Series D Preferred Units, Pro Rata, until the Capital Account in respect of each such Outstanding Series D Preferred Unit after making allocations pursuant to this and the immediately preceding sentence is equal to the Series D Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event like allocation rights have been conferred upon other Series D Parity Securities (including pursuant to Sections 5.17(b)(v), 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 5.23(b)(v)), then any such items of gross income and gain shall be reallocated to all Unitholders then holding Series D Preferred Units and such Series D Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series D Preferred Unit and such Series D Parity Security after making allocations pursuant to this and the immediately preceding sentence is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). After such allocations have been made to the Outstanding Series D Preferred Units and any Series D Parity Securities, as applicable, any remaining Net Termination Gain or Net Termination Loss shall be allocated to the Partners pursuant to Section 6.1(c) or Section 6.1(d), as the case may be. At the time of the dissolution of the Partnership, subject to Section 17-804 of the Delaware Act, the Record Holders of the Series D Preferred Units shall become entitled to receive any distributions in respect of the Series D Preferred Units that are accrued and unpaid as of the date of such distribution, and shall have the status of, and shall be entitled to all remedies available to, a creditor of the Partnership, and such entitlement of the Record Holders of the Series D Preferred Units to such accrued and unpaid distributions shall have priority over any entitlement of any other Partners or Assignees (other than holders of any Series D Senior Securities or Series D Parity Securities) with respect to any distributions by the Partnership to such other Partners or Assignees; provided, however, that the General Partner, as such, will have no liability for any obligations with respect to such distributions to any Record Holder(s) of Series D Preferred Units. (vi) Rank. The Series D Preferred Units shall each be deemed to rank as to distributions on such Partnership Securities and distributions upon liquidation of the Partnership: (A) senior to any Series D Junior Securities; (B) on a parity with any Series D Parity Securities; (C) junior to any Series D Senior Securities; and (D) junior to all existing and future indebtedness of the Partnership and other liabilities with respect to assets available to satisfy claims against the Partnership. (vii) No Sinking Fund. The Series D Preferred Units shall not have the benefit of any sinking fund. (viii) Record Holders. To the fullest extent permitted by applicable law, the General Partner, the Partnership, the Transfer Agent, and the Paying Agent may deem and treat any Series D Holder as the true, lawful, and absolute owner of the applicable Series D Preferred Units for all purposes, and none of the General Partner, the Partnership, the Transfer Agent or the Paying Agent shall be affected by any notice to the contrary, except as otherwise provided by law or any applicable rule, regulation, guideline or requirement of any National Securities Exchange on which the Series D Preferred Units may be listed or admitted to trading, if any. (ix) Other Rights; Fiduciary Duties. The Series D Preferred Units and the Series D Holders shall not have any designations, preferences, rights, powers or duties, other than as set forth in this Agreement or as provided by applicable law. Notwithstanding anything to the contrary in this Agreement or any duty existing at law, in equity or otherwise, to the fullest extent permitted by applicable law, neither the General Partner nor any other Indemnitee shall owe any duties, including fiduciary duties, or have any liabilities to Series D Holders, other than the implied contractual covenant of good faith and fair dealing. Section 5.21A to 5.21A Establishment of Series E Preferred Units. (a) General. The Partnership hereby designates and creates a class of Partnership Securities to be designated as "Series E Fixed-to-Floating Rate Cumulative 100 Redeemable Perpetual Preferred Units" (the "Series E Preferred Units"), having the preferences, rights, powers, and duties set forth herein, including this Section 5.21. Each Series E Preferred Unit shall be identical in all respects to every other Series E Preferred Unit, except as to the respective dates from which the Series E Liquidation Preference shall increase or from which Series E Distributions may begin accruing, to the extent such dates may differ. The Series E Preferred Units represent perpetual equity interests in the Partnership and shall not give rise to a claim by the Partnership or a Series E Holder for conversion or, except as set forth in Section 5.21(b)(iv), redemption thereof at a particular date. (b) Rights of Series E Preferred Units. The Series E Preferred Units shall have the following rights, preferences and privileges and shall be subject to the following duties and obligations: (i) Series E Preferred Units. (A) The authorized number of Series E Preferred Units shall be unlimited. Series E Preferred Units that are purchased or otherwise acquired by the Partnership shall be cancelled. (B) The Series E Preferred Units shall be represented by one or more global Certificates registered in the name of the Depositary or its nominee, and no Series E Holder shall be entitled to receive a definitive Certificate evidencing its Series E Preferred Units, unless (1) requested by a Series E Holder and consented to by the General Partner in its sole discretion, (2) otherwise required by law or (3) the Depositary gives notice of its intention to resign or is no longer eligible to act as such with respect to the Series E Preferred Units and the General Partner shall have not selected a substitute Depositary within 60 calendar days thereafter. So long as the Depositary shall have been appointed and is serving with respect to the Series E Preferred Units, payments and communications made by the Partnership to Series E Holders shall be made by making payments to, and communicating with, the Depositary. (ii) Distributions. (A) Distributions on each Outstanding Series E Preferred Unit shall be cumulative and shall accumulate at the applicable Series E Distribution Rate from and including February 16, 2021 (or, for any subsequently issued and newly Outstanding Series E Preferred Units, from and including the Series E Distribution Payment Date immediately preceding the issue date of such Series E Preferred Units) until such time as the Partnership pays the Series E Distribution or redeems such Series E Preferred Unit in accordance with Section 5.21(b)(iv), whether or not such Series E Distributions shall have been declared.

Series E Holders shall be entitled to receive Series E Distributions from time to time out of any assets of the Partnership legally available for the payment of distributions 101at the Series E Distribution Rate per Series E Preferred Unit when, as, and, if declared by the General Partner. Series E Distributions, to the extent declared by the General Partner to be paid by the Partnership in accordance with this Section 5.21(b)(ii), shall be paid, in Arrears, on each Series E Distribution Payment Date. Series E Distributions shall accumulate in each Series E Distribution Period from and including the preceding Series E Distribution Payment Date (other than the initial Series A E Distribution Period, which shall commence on and include February 16, 2021), to, but excluding, the next Series E Distribution Payment Date for such Series E Distribution Period; provided that distributions shall accrue on accumulated but unpaid Series E Distributions at the Series E Distribution Rate. If any Series E Distribution Payment Date otherwise would occur on a date that is not a Business Day, declared Series E Distributions shall be paid on the immediately succeeding Business Day without the accumulation of additional distributions. During the Series E Fixed Rate Period, Series E Distributions shall be payable based on a 360- day year consisting of twelve 30 day months. During the Series E Floating Rate Period, Series E Distributions shall be computed by multiplying the Series E Distribution Rate by a fraction, the numerator of which will be the actual number of days elapsed during that Series E Distribution Period (determined by including the first day of such Series E Distribution Period and excluding the last day, which is the Series E Distribution Payment Date), and the denominator of which will be 360, and by multiplying the result by the aggregate Series E Liquidation Preference of all Outstanding Series E Preferred Units. All Series E Distributions that are (1) accumulated and unpaid or (2) payable by the Partnership pursuant to this Section 5.21(b)(ii) shall be payable without regard to income of the Partnership and shall be treated for federal income tax purposes as guaranteed payments for the use of capital under Section 707(c) of the Code. The guaranteed payment with respect to any Series E Distribution Period shall be for the account of the holders of Series E Preferred Units as of the applicable Series E Distribution Record Date. (B)Not later than 5:00 p.m., New York City time, on each Series E Distribution Payment Date, the Partnership shall pay those Series E Distributions, if any, that shall have been declared by the General Partner to Series E Holders on the Record Date for the applicable Series E Distribution. The Record Date (the "Series E Distribution Record Date") for the payment of any Series E Distributions shall be as of the close of business on the first Business Day of the month of the applicable Series E Distribution Payment Date, except that in the case of payments of Series E Distributions in Arrears, the Series E Distribution Record Date with respect to a Series E Distribution Payment Date shall be such date as may be designated by the General Partner in accordance with this Section 5.21. 102So long as any Series E Preferred Units are Outstanding, no distribution shall be declared or paid or set aside for payment on any Series E Junior Securities (other than a distribution payable solely in Series E Junior Securities) unless full cumulative Series E Distributions have been or contemporaneously are being paid or set apart for payment on all Outstanding Series E Preferred Units (and distributions on any other Series A E Parity Securities) through the most recent respective Series E Distribution Payment Date (and distribution payment date with respect to such Series E Parity Securities, if any); provided, however, notwithstanding anything to the contrary in this Section 5.21(b)(ii)(B), if a distribution period with respect to a class of Series E Junior Securities or Series E Parity Securities is shorter than the Series E Distribution Period, the General Partner may declare and pay regular distributions with respect to such Series E Junior Securities or Series E Parity Securities, so long as, at the time of declaration of such distribution, (i) there are no Series E Distributions in Arrears, and (ii) the General Partner expects to have sufficient funds to pay the full distribution in respect of the Series E Preferred Units on the next successive Series E Distribution Payment Date. Accumulated Series E Distributions in Arrears for any past Series E Distribution Period may be declared by the General Partner and paid on any date fixed by the General Partner, whether or not a Series E Distribution Payment Date, to Series E Holders on the Record Date for such payment, which may not be less than 10 days before such payment date. Subject to the next succeeding sentence, if all accumulated Series E Distributions in Arrears on all Outstanding Series E Preferred Units and all accumulated distributions in arrears on any Series E Parity Securities shall not have been declared and paid, or if sufficient funds for the payment thereof shall not have been set apart, payment of accumulated distributions in Arrears on the Series E Preferred Units and accumulated distributions in arrears on any such Series E Parity Securities shall be made in order of their respective distribution payment dates, commencing with the earliest distribution payment date. If less than all distributions payable with respect to all Series E Preferred Units and any other Series E Parity Securities are paid, any partial payment shall be made Pro Rata with respect to the Series E Preferred Units and any such other Series E Parity Securities entitled to a distribution payment at such time in proportion to the aggregate distribution amounts remaining due in respect of such Series A E Preferred Units and such other Series E Parity Securities at such time. Subject to Section 12.4 and Section 5.21(b)(v), Series E Holders shall not be entitled to any distribution, whether payable in cash, property or Partnership Securities, in excess of full cumulative Series E Distributions. Except insofar as distributions accrue on the amount of any accumulated and unpaid Series E Distributions as described in Section 5.21(b)(ii)(A), no interest or sum of money in lieu of interest shall be payable in respect of any distribution payment which may be in Arrears on 103the Series E Preferred Units. So long as the Series E Preferred Units are held of record by the Depositary or its nominee, declared Series E Distributions shall be paid to the Depositary in same-day funds on each Series E Distribution Payment Date or other distribution payment date in the case of payments for Series E Distributions in Arrears.(C)The Series E Distribution Rate for each Series E Distribution Period in the Series E Floating Rate Period will be determined by the Calculation Agent using Three-Month LIBOR as in effect on the Distribution Determination Date for such Series E Distribution Period. The Calculation Agent then will add the spread of 5.161% per annum to Three-Month LIBOR as determined on the applicable Distribution Determination Date. Notwithstanding the foregoing: (A) If the Calculation Agent determines on the relevant Distribution Determination Date that the LIBOR base rate has been discontinued, then the Calculation Agent will use a substitute or successor base rate that it has determined in its sole discretion is most comparable to the LIBOR base rate, provided that if the Calculation Agent determines there is an industry-accepted substitute or successor base rate, then the Calculation Agent shall use such substitute or successor base rate. (D) If the Calculation Agent has determined a substitute or successor base rate in accordance with the foregoing, the Calculation Agent in its sole discretion may determine what business day convention to use, the definition of business day, the Distribution Determination Date to be used and any other relevant methodology for calculating such substitute or successor base rate. (E) Unless otherwise determined by the General Partner, Series E Distributions shall be deemed to have been paid out of deductions from Available Cash with respect to the Quarter ended immediately preceding the Quarter in which the Series E Distribution is made. (iii) Voting Rights. (A) Notwithstanding anything to the contrary in this Agreement, the Series E Preferred Units shall not have any voting rights or rights to consent or approve any action or matter, except as set forth in Section 13.3(c), this Section 5.21(b)(iii) or as otherwise required by the Delaware Act. (B) Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at 104least 66 2/3% of the Outstanding Series E Preferred Units, voting as a separate class, the General Partner shall not adopt any amendment to this Agreement that the General Partner determines would have a material adverse effect on the powers, preferences, duties, or special rights of the Series E Preferred Units; provided, however, that (i) subject to Section 5.21(b)(iii)(C), the issuance of additional Partnership Securities (and any amendment to this Agreement in connection therewith) shall not be deemed to constitute such a material adverse effect for purposes of this Section 5.21(b)(iii)(B) and (ii) for purposes of this Section 5.21(b)(iii)(B), no amendment of this Agreement in connection with a merger or other transaction in which the Series E Preferred Units remain Outstanding with the terms thereof materially unchanged in any respect adverse to the Series E Holders (as determined by the General Partner) shall be deemed to materially and adversely affect the powers, preferences, duties, or special rights of the Series E Preferred Units. (C) Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series E Preferred Units, voting as a class together with holders of any other Series E Parity Securities upon which like voting rights have been conferred and are exercisable, the Partnership shall not (x) create or issue any Series E Parity Securities (including any additional Series E Preferred Units) if the cumulative distributions payable on Outstanding Series E Preferred Units (or any Series E Parity Securities, if the holders of such Series E Parity Securities vote as a class together with the Series E Holders pursuant to this Section 5.21(b)(iii) (C)) are in Arrears or (y) create or issue any Series E Senior Securities. (D) For any matter described in this Section 5.21(b)(iii) in which the Series E Holders are entitled to vote as a class (whether separately or together with the holders of any Series E Parity Securities), such Series E Holders shall be entitled to one vote per Series E Preferred Unit. Any Series E Preferred Units held by the Partnership or any of its Subsidiaries or their controlled Affiliates shall not be entitled to vote. (E) Notwithstanding Sections 5.21(b)(iii)(B) and 5.21(b)(iii)(C), no vote of the Series E Holders shall be required if, at or prior to the time when such action is to take effect, provision is made for the redemption of all Series E Preferred Units at the time Outstanding. (iv) Optional Redemption; Series E Rating Event. (A) The Partnership shall have the right (i) at any time, and from time to time, on or after May 15, 2024 or (ii) at any time within 120A days after the conclusion of any review or appeal process instituted by 105the Partnership following the occurrence of a Series E Rating Event, in each case, to redeem the Series E Preferred Units, which redemption may be in whole or in part (except with respect to a redemption pursuant to clause (ii) of this Section 5.21(b)(iv)(A) which shall be in whole but not in part), using any source of funds legally available for such purpose. Any such redemption shall occur on a date set by the General Partner (the "Series E Redemption Date"). The Partnership shall effect any such redemption by paying cash for each Series E Preferred Unit to be redeemed equal to 100% (in the case of a redemption described in clause (i) of this Section 5.21(b)(iv)(A)), or 102% (in the case of a redemption described in clause (ii) of this Section 5.21(b)(iv)(A)), of the Series E Liquidation Preference for such Series E Preferred Unit on such Series E Redemption Date plus an amount equal to all unpaid Series E Distributions thereon from the date of issuance to, but excluding, the Series E Redemption Date (whether or not such distributions shall have been declared) (the "Series E Redemption Price"). So long as the Series E Preferred Units to be redeemed are held of record by the Depositary or the nominee of the Depositary, the Series E Redemption Price shall be paid by the Paying Agent to the Depositary on the Series E Redemption Date. (B) The Partnership shall give notice of any redemption by mail, postage prepaid, not less than 30 days and not more than 60 days before the scheduled Series E Redemption Date to the Series E Holders (as of 5:00 p.m. New York City time on the Business Day next preceding the day on which notice is given) of any Series E Preferred Units to be redeemed as such Series E Holders' names appear on the books of the Transfer Agent and at the address of such Series E Holders shown therein. Such notice (the "Series E Redemption Notice") shall state, as applicable: (1) the Series E Redemption Date, (2) the number of Series E Preferred Units to be redeemed and, if less than all Outstanding Series E Preferred Units are to be redeemed, the number (and in the case of Series E Preferred Units in certificated form, the identification) of Series E Preferred Units to be redeemed from such Series E Holder, (3) the Series E Redemption Price, (4) the place where any Series E Preferred Units in certificated form are to be redeemed and shall be presented and surrendered for payment of the Series E Redemption Price therefor (which shall occur automatically if the Certificate representing such Series E Preferred Units is issued in the name of the Depositary or its nominee), and (5) that distributions on the Series E Preferred Units to be redeemed shall cease to accumulate from and after such Series E Redemption Date. (C) If the Partnership elects to redeem less than all of the Outstanding Series E Preferred Units, the number of Series E Preferred Units to be redeemed shall be determined by the General Partner, and such Series E Preferred Units shall be redeemed by such method of selection as 106the Depositary shall determine, either Pro Rata or by lot, with adjustments to avoid redemption of fractional Series E Preferred Units. The aggregate Series E Redemption Price for any such partial redemption of the Outstanding Series E Preferred Units shall be allocated correspondingly among the redeemed Series E Preferred Units. The Series E Preferred Units not redeemed shall remain Outstanding and entitled to all the rights, preferences and duties provided in this Section 5.21.(D) If the Partnership gives or causes to be given a Series E Redemption Notice, the Partnership shall deposit with the Paying Agent funds sufficient to redeem the Series E Preferred Units as to which such Series E Redemption Notice shall have been given, no later than 10:00 a.m. New York City time on the Series E Redemption Date, and shall give the Paying Agent irrevocable instructions and authority to pay the Series E Redemption Price to each Series E Holder whose Series E Preferred Units are to be redeemed upon surrender or deemed surrender (which shall occur automatically if the Certificate representing such Series E Preferred Units is issued in the name of the Depositary or its nominee) of the Certificates therefor as set forth in the Series E Redemption Notice. If a Series E Redemption Notice shall have been given, from and after the Series E Redemption Date, unless the Partnership defaults in providing funds sufficient for such redemption at the time and place specified for payment pursuant to the Series E Redemption Notice, all Series E Distributions on such Series E Preferred Units to be redeemed shall cease to accumulate and all rights of holders of such Series E Preferred Units as Limited Partners with respect to such Series E Preferred Units to be redeemed shall cease, except the right to receive the Series E Redemption Price, and such Series E Preferred Units shall not thereafter be transferred on the books of the Transfer Agent or be deemed to be Outstanding for any purpose whatsoever. The Series E Holders shall have no claim to the interest income, if any, earned on funds deposited with the Paying Agent. Any funds deposited with the Paying Agent hereunder by the Partnership for any reason, including redemption of Series E Preferred Units, that remain unclaimed or unpaid after one year after the applicable Series E Redemption Date or other payment date, as applicable, shall be, to the extent permitted by law, repaid to the Partnership upon its written request, after which repayment the Series E Holders entitled to such redemption or other payment shall have recourse only to the Partnership. Notwithstanding any Series E Redemption Notice, there shall be no redemption of any Series E Preferred Units called for redemption until funds sufficient to pay the full Series E Redemption Price of such Series E Preferred Units shall have been deposited by the Partnership with the Paying Agent. 107(E) Any Series E Preferred Units that are redeemed or otherwise acquired by the Partnership shall be cancelled. If only a portion of the Series E Preferred Units represented by a Certificate shall have been called for redemption, upon surrender of the Certificate to the Paying Agent (which shall occur automatically if the Certificate representing such Series E Preferred Units is registered in the name of the Depositary or its nominee), the Partnership shall issue and the Paying Agent shall deliver to the Series E Holders a new Certificate (or adjust the applicable book-entry account) representing the number of Series E Preferred Units represented by the surrendered Certificate that have not been called for redemption. (F) Notwithstanding anything to the contrary in this Section 5.21, in the event that full cumulative distributions on the Series E Preferred Units and any Series E Parity Securities shall not have been paid or declared and set aside for payment, the Partnership shall not be permitted to repurchase, redeem or otherwise acquire, in whole or in part, any Series E Preferred Units or Series E Parity Securities except pursuant to a purchase or exchange offer made on the same relative terms to all Series E Holders and holders of any Series E Parity Securities. Subject to Section 4.9, so long as any Series E Preferred Units are Outstanding, the Partnership shall not be permitted to redeem, repurchase or otherwise acquire any Common Units or any other Series E Junior Securities unless full cumulative distributions on the Series E Preferred Units and any Series E Parity Securities for all prior and the then-ending Series E Distribution Periods, with respect to the Series E Preferred Units, and all prior and then ending distribution periods, with respect to any such Series E Parity Securities, shall have been paid or declared and set aside for payment. (v) Liquidation Rights. In the event of the dissolution and winding up of the Partnership under Section 12.4 or a sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, either voluntary or involuntary, the Record Holders of the Series E Preferred Units shall be entitled to receive, out of the assets of the Partnership available for distribution to the Partners or any Assignees, prior and in preference to any distribution of any assets of the Partnership to the Record Holders of any other class or series of Partnership Interests (other than Series E Senior Securities or Series E Parity Securities), (i) first, any accumulated and unpaid distributions on the Series E Preferred Units (regardless of whether previously declared) and (ii) then, any positive value in each such holder's Capital Account in respect of such Series E Preferred Units. If in the year of such dissolution and winding up, or sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, any such Record Holder's Capital Account in respect of such Series E Preferred Units is less than the aggregate Series E Base Liquidation Preference of such Series E Preferred Units, then, notwithstanding anything to the contrary contained in this 108Agreement, and prior to any other allocation pursuant to this Agreement for such year and any distribution pursuant to the preceding sentence (other than any allocations or distributions made with respect to any other Series E Parity Securities upon which like allocation and distribution rights have been conferred), items of gross income and gain shall be allocated to all Unitholders then holding Series E Preferred Units, Pro Rata, until the Capital Account in respect of each Outstanding Series E Preferred Unit is equal to the Series E Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event that like allocation rights have been conferred upon other Series E Parity Securities (including pursuant to Sections 5.17(b)(v), 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 5.23(b)(v)), then items of gross income and gain shall be allocated to all Unitholders then holding Series E Preferred Units and such Series E Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series E Preferred Unit and such Series E Parity Security is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). If in the year of such dissolution and winding up any such Record Holder's Capital Account in respect of such Series E Preferred Units is less than the aggregate Series E Base Liquidation Preference of such Series E Preferred Units after the application of the preceding sentence, then to the extent permitted by applicable law, but otherwise notwithstanding anything to the contrary contained in this Agreement, items of gross income and gain for any preceding taxable year(s) with respect to which IRS Form 1065 Schedules K-1 have not been filed by the Partnership shall be reallocated to all Unitholders then holding Series E Preferred Units, Pro Rata, until the Capital Account in respect of

each such Outstanding Series E Preferred Unit after making allocations pursuant to this and the immediately preceding sentence is equal to the Series E Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event like allocation rights have been conferred upon other Series E Parity Securities (including pursuant to Sections 5.17(b)(v), 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 5.23(b)(v)), then any such items of gross income and gain shall be reallocated to all Unitholders then holding Series E Preferred Units and such Series E Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series E Preferred Unit and such Series E Parity Security after making allocations pursuant to this and the immediately preceding sentence is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). After such allocations have been made to the Outstanding Series E Preferred Units and any Series E Parity Securities, as applicable, any remaining Net Termination Gain or Net Termination Loss shall be allocated to the Partners pursuant to Section 6.1(c) or Section 6.1(d), as the case may be. At the time of the dissolution of the Partnership, subject to Section 17-804 of the Delaware Act, the Record Holders of the Series E Preferred Units shall become entitled to receive any distributions in respect of the Series E Preferred Units that are accrued and 109unpaid as of the date of such distribution, and shall have the status of, and shall be entitled to all remedies available to, a creditor of the Partnership, and such entitlement of the Record Holders of the Series E Preferred Units to such accrued and unpaid distributions shall have priority over any entitlement of any other Partners or Assignees (other than holders of any Series E Senior Securities or Series E Parity Securities) with respect to any distributions by the Partnership to such other Partners or Assignees; provided, however, that the General Partner, as such, will have no liability for any obligations with respect to such distributions to any Record Holder(s) of Series E Preferred Units.(vi)Rank. The Series E Preferred Units shall each be deemed to rank as to distributions on such Partnership Securities and distributions upon liquidation of the Partnership:(A)senior to any Series E Junior Securities;(B)on a parity with any Series E Parity Securities;(C)junior to any Series E Senior Securities; and(D)junior to all existing and future indebtedness of the Partnership and other liabilities with respect to assets available to satisfy claims against the Partnership.(vii)No Sinking Fund. The Series E Preferred Units shall not have the benefit of any sinking fund.(viii)Record Holders. To the fullest extent permitted by applicable law, the General Partner, the Partnership, the Transfer Agent, and the Paying Agent may deem and treat any Series E Holder as the true, lawful, and absolute owner of the applicable Series E Preferred Units for all purposes, and none of the General Partner, the Partnership, the Transfer Agent or the Paying Agent shall be affected by any notice to the contrary, except as otherwise provided by law or any applicable rule, regulation, guideline or requirement of any National Securities Exchange on which the Series E Preferred Units may be listed or admitted to trading, if any.(ix)Other Rights; Fiduciary Duties. The Series E Preferred Units and the Series E Holders shall not have any designations, preferences, rights, powers or duties, other than as set forth in this Agreement or as provided by applicable law. Notwithstanding anything to the contrary in this Agreement or any duty existing at law, in equity or otherwise, to the fullest extent permitted by applicable law, neither the General Partner nor any other Indemnitee shall owe any duties, including fiduciary duties, or have any liabilities to Series E Holders, other than the implied contractual covenant of good faith and fair dealing. 110Section 5.22A A A Establishment of Series F Preferred Units.(a)General. The Partnership hereby designates and creates a class of Partnership Securities to be designated as æœ6.750% Series F Fixed-Rate Reset Cumulative Redeemable Perpetual Preferred Unitsâ€ (the æœSeries F Preferred Unitsâ€), having the preferences, rights, powers, and duties set forth herein, including this Section 5.22. Each Series F Preferred Unit shall be identical in all respects to every other Series F Preferred Unit, except as to the respective dates from which the Series F Liquidation Preference shall increase or from which Series F Distributions may begin accruing, to the extent such dates may differ. The Series F Preferred Units represent perpetual equity interests in the Partnership and shall not give rise to a claim by the Partnership or a Series F Holder for conversion or, except as set forth in Section 5.22(b)(iv), redemption thereof at a particular date.(b)Rights of Series F Preferred Units. The Series F Preferred Units shall have the following rights, preferences and privileges and shall be subject to the following duties and obligations:(i)Series F Preferred Units.(A)The authorized number of Series F Preferred Units shall be unlimited. Series F Preferred Units that are purchased or otherwise acquired by the Partnership shall be cancelled.(B)The Series F Preferred Units shall be represented by one or more global Certificates registered in the name of the Depositary or its nominee, and no Series F Holder shall be entitled to receive a definitive Certificate evidencing its Series F Preferred Units, unless (1) requested by a Series F Holder and consented to by the General Partner in its sole discretion, (2) otherwise required by law or (3) the Depositary gives notice of its intention to resign or is no longer eligible to act as such with respect to the Series F Preferred Units and the General Partner shall have not selected a substitute Depositary within 60 calendar days thereafter. So long as the Depositary shall have been appointed and is serving with respect to the Series F Preferred Units, payments and communications made by the Partnership to Series F Holders shall be made by making payments to, and communicating with, the Depositary.(ii)Distributions.(A)Distributions on each Outstanding Series F Preferred Unit shall be cumulative and shall accumulate at the applicable Series F Distribution Rate from and including November 16, 2020 (or, for any subsequently issued and newly Outstanding Series F Preferred Units, from and including the Series F Distribution Payment Date immediately preceding the issue date of such Series F Preferred Units) until such time as the Partnership pays the Series F Distribution or redeems such Series F 111Preferred Unit in accordance with Section 5.22(b)(iv), whether or not such Series F Distributions shall have been declared. Series F Holders shall be entitled to receive Series F Distributions from time to time out of any assets of the Partnership legally available for the payment of distributions at the Series F Distribution Rate per Series F Preferred Unit when, as, and, if declared by the General Partner. Series F Distributions, to the extent declared by the General Partner to be paid by the Partnership in accordance with this Section 5.22(b)(ii), shall be paid, in Arrears, on each Series F Distribution Payment Date. Series F Distributions shall accumulate in each Series F Distribution Period from and including the preceding Series F Distribution Payment Date (other than the initial Series F Distribution Period, which shall commence on and include November 16, 2020), to, but excluding, the next Series F Distribution Payment Date for such Series F Distribution Period; provided that distributions shall accrue on accumulated but unpaid Series F Distributions at the Series F Distribution Rate. If any Series F Distribution Payment Date otherwise would occur on a date that is not a Business Day, declared Series F Distributions shall be paid on the immediately succeeding Business Day without the accumulation of additional distributions. All Series F Distributions that are (1) accumulated and unpaid or (2) payable by the Partnership pursuant to this Section 5.22(b)(ii) shall be payable without regard to income of the Partnership and shall be treated for federal income tax purposes as guaranteed payments for the use of capital under Section 707(c) of the Code. The guaranteed payment with respect to any Series F Distribution Period shall be for the account of the holders of Series F Preferred Units as of the applicable Series F Distribution Record Date.(B)Not later than 5:00 p.m., New York City time, on each Series F Distribution Payment Date, the Partnership shall pay those Series F Distributions, if any, that shall have been declared by the General Partner to Series F Holders on the Record Date for the applicable Series F Distribution. The Record Date (the æœSeries F Distribution Record Dateâ€) for the payment of any Series F Distributions shall be as of the close of business on the first Business Day of the month of the applicable Series F Distribution Payment Date, except that in the case of payments of Series F Distributions in Arrears, the Series F Distribution Record Date with respect to a Series F Distribution Payment Date shall be such date as may be designated by the General Partner in accordance with this Section 5.22. So long as any Series F Preferred Units are Outstanding, no distribution shall be declared or paid or set aside for payment on any Series F Junior Securities (other than a distribution payable solely in Series F Junior Securities) unless full cumulative Series F Distributions have been or contemporaneously are being paid or set apart for payment on all Outstanding Series F Preferred Units (and distributions on any other Series F Parity Securities) through the most recent respective Series F 112Distribution Payment Date (and distribution payment date with respect to such Series F Parity Securities, if any); provided, however, notwithstanding anything to the contrary in this Section 5.22(b)(ii)(B), if a distribution period with respect to a class of Series F Junior Securities or Series F Parity Securities is shorter than the Series F Distribution Period, the General Partner may declare and pay regular distributions with respect to such Series F Junior Securities or Series F Parity Securities, so long as, at the time of declaration of such distribution, (i) there are no Series F Distributions in Arrears, and (ii) the General Partner expects to have sufficient funds to pay the full distribution in respect of the Series F Preferred Units on the next successive Series F Distribution Payment Date. Accumulated Series F Distributions in Arrears for any past Series F Distribution Period may be declared by the General Partner and paid on any date fixed by the General Partner, whether or not a Series F Distribution Payment Date, to Series F Holders on the Record Date for such payment, which may not be less than 10 calendar days before such payment date. Subject to the next succeeding sentence, if all accumulated Series F Distributions in Arrears on all Outstanding Series F Preferred Units and all accumulated distributions in arrears on any Series F Parity Securities shall not have been declared and paid, or if sufficient funds for the payment thereof shall not have been set apart, payment of accumulated distributions in Arrears on the Series F Preferred Units and accumulated distributions in arrears on any such Series F Parity Securities shall be made in order of their respective distribution payment dates, commencing with the earliest distribution payment date. If less than all distributions payable with respect to all Series F Preferred Units and any other Series F Parity Securities are paid, any partial payment shall be made Pro Rata with respect to the Series F Preferred Units and any such other Series F Parity Securities entitled to a distribution payment at such time in proportion to the aggregate distribution amounts remaining due in respect of such Series F Preferred Units and such other Series F Parity Securities at such time. Subject to Section 12.4 and Section 5.22(b)(v), Series F Holders shall not be entitled to any distribution, whether payable in cash, property or Partnership Securities, in excess of full cumulative Series F Distributions. Except insofar as distributions accrue on the amount of any accumulated and unpaid Series F Distributions as described in Section 5.22(b)(ii)(A), no interest or sum of money in lieu of interest shall be payable in respect of any distribution payment which may be in Arrears on the Series F Preferred Units. So long as the Series F Preferred Units are held of record by the Depositary or its nominee, declared Series F Distributions shall be paid to the Depositary in same-day funds on each Series F Distribution Payment Date or other distribution payment date in the case of payments for Series F Distributions in Arrears. 113(C)The Series F Distribution Rate for each Series F Reset Period will be determined by the Calculation Agent for the Series F Preferred Units using the Series F Five-year U.S. Treasury Rate, as of the applicable Series F Reset Distribution Determination Date for such Series F Reset Period. The Calculation Agent for the Series F Preferred Units then will add the spread of 5.134% per annum to the Series F Five-year U.S. Treasury Rate as determined by the Calculation Agent as of the applicable Series F Reset Distribution Determination Date for such Series F Reset Period. Promptly following such determination by the Calculation Agent for the Series F Preferred Units, the Calculation Agent shall notify the Partnership of the Series F Distribution Rate for such Series F Reset Period. Such Calculation Agentâ€™s determination of any Series F Distribution Rate for each Series F Reset Period and its calculation of the amount of Series F Distributions for any Series F Reset Period will be (i)â€ available on file at the principal offices of the Partnership beginning on or after the Series F First Call Date, (ii) made available to any Seriesâ€F Holder upon request and (iii) final and binding on each Series F Holder in the absence of manifest error.(D)The Partnership will provide notice of the relevant Seriesâ€F Five-year U.S. Treasury Rate as soon as practicable to the Transfer Agent and the Series F Holders.(E)Notwithstanding the foregoing, unless otherwise determined by the General Partner, Series F Distributions shall be deemed to have been paid out of deductions from Available Cash with respect to the Quarter ended immediately preceding the Quarter in which the Seriesâ€F Distribution is made.(iii)Voting Rights.(A)Notwithstanding anything to the contrary in this Agreement, the Series F Preferred Units shall not have any voting rights or rights to consent or approve any action or matter, except as set forth in Section 13.3(c), this Section 5.22(b)(iii) or as otherwise required by the Delaware Act.(B)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series F Preferred Units, voting as a separate class, the General Partner shall not adopt any amendment to this Agreement that the General Partner determines would have a material adverse effect on the powers, preferences, duties, or special rights of the Series F Preferred Units; provided, however, that (i) subject to Section 5.22(b)(iii)(C), the issuance of additional Partnership Securities (and any amendment to this Agreement in connection therewith) shall not be 114deemed to constitute such a material adverse effect for purposes of this Section 5.22(b)(iii)(B) and (ii) for purposes of this Section 5.22(b)(iii)(B), no amendment of this Agreement in connection with a merger or other transaction in which the Series F Preferred Units remain Outstanding with the terms thereof materially unchanged in any respect adverse to the Series F Holders (as determined by the General Partner) shall be deemed to materially and adversely affect the powers, preferences, duties, or special rights of the Series F Preferred Units.(C)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series F Preferred Units, voting as a class together with holders of any other Series F Parity Securities upon which like voting rights have been conferred and are exercisable, the Partnership shall not (x) create or issue any Series F Parity Securities (including any additional Series F Preferred Units) if the cumulative distributions payable on Outstanding Series F Preferred Units (or any Series F Parity Securities, if the holders of such Series F Parity Securities vote as a class together with the Series F Holders pursuant to this Section 5.22(b)(iii)(C)) are in Arrears or (y) create or issue any Series F Senior Securities.(D)For any matter described in this Section 5.22(b)(iii) in which the Series F Holders are entitled to vote as a class (whether separately or together with the holders of any Series F Parity Securities), such Series F Holders shall be entitled to one vote per Series F Preferred Unit. Any Series F Preferred Units held by the Partnership or any of its Subsidiaries or their controlled Affiliates shall not be entitled to vote.(E)Notwithstanding Section 5.22(b)(iii)(B) and Section 5.22(b)(iii)(C), no vote of the Series F Holders shall be required if, at or prior to the time when such action is to take effect, provision is made for the redemption of all Series F Preferred Units at the time Outstanding.(iv)Optional Redemption; Series F Rating Event.(A)The Partnership shall have the right (i) on the Series F First Call Date or on any subsequent Series F Reset Date or (ii) at any time within 120 calendar days after the conclusion of any review or appeal process instituted by the Partnership following the occurrence of a Series F Rating Event, in each case, to redeem the Series F Preferred Units, which redemption may be in whole or in part (except with respect to a redemption pursuant to clause (ii) of this Section 5.22(b)(iv)(A) which shall be in whole but not in part), using any source of funds legally available for such purpose. Any such redemption shall occur on a date set by the General Partner (the æœSeries F Redemption Dateâ€). The Partnership 115shall effect any such redemption by paying cash for each Series F Preferred Unit to be redeemed equal to 100% (in the case of a redemption described in clause (i) of this Section 5.22(b)(iv)(A)), or 102% (in the case of a redemption described in clause (ii) of this Section 5.22(b)(iv)(A)), of the Series F Liquidation Preference for such Series F Preferred Unit on such Series F Redemption Date plus an amount equal to all unpaid Series F Distributions thereon from the date of issuance to, but excluding, the Series F redemption Date (whether or not such distributions shall have been declared) (the æœSeries F Redemption Priceâ€). So long as the Series F Preferred Units to be redeemed are held of record by the Depositary or the nominee of the Depositary, the Series F Redemption Price shall be paid by the Paying Agent to the Depositary on the Series F Redemption Date.(B)The Partnership shall give notice of any redemption by mail, postage prepaid, not less than 30 calendar days and not more than 60 calendar days before the scheduled Series F Redemption Date to the Series F Holders (as of 5:00 p.m. New York City time on the Business Day next preceding the day on which notice is given) of any Series F Preferred Units to be redeemed as such Series F Holdersâ€™ names appear on the books of the Transfer Agent and at the address of such Series F Holders shown therein. Such notice (the æœSeries F Redemption Noticeâ€) shall state, as applicable: (1) the Series F Redemption Date, (2) the number of Seriesâ€F Preferred Units to be redeemed and, if less than all Outstanding Seriesâ€F Preferred Units are to be redeemed, the number (and in the case of Series F Preferred Units in certificated form, the identification) of Series F Preferred Units to be redeemed from such Series F Holder, (3) the Series F Redemption Price, (4) the place where any Series F Preferred Units in certificated form are to be redeemed and shall be presented and surrendered for payment of the Series F Redemption Price therefor (which shall occur automatically if the Certificate representing such Series F Preferred Units is issued in the name of the Depositary or its nominee), and (5) that distributions on the Series F Preferred Units to be redeemed shall cease to accumulate from and after such Series F Redemption Date.(C)If the Partnership elects to redeem less than all of the Outstanding Series F Preferred Units, the number of Series F Preferred Units to be redeemed shall be determined by the General Partner, and such Series F Preferred Units shall be redeemed by such method of selection as the Depositary shall determine, either Pro Rata or by lot, with adjustments to avoid redemption of fractional Series F Preferred Units. The aggregate Series F Redemption Price for any such partial redemption of the Outstanding Series F Preferred Units shall be allocated correspondingly among the redeemed Series F Preferred Units. The Series F Preferred Units not redeemed shall remain Outstanding and entitled to all the rights, preferences and duties provided in this Section 5.22. 116(D)If the Partnership gives or causes to be given a Series F Redemption Notice, the Partnership shall deposit with the Paying Agent funds sufficient to redeem the Series F Preferred Units as to which such Series F Redemption Notice shall have been given, no later than 10:00 a.m. New York City time on the Series F Redemption Date, and shall give the Paying Agent irrevocable instructions and authority to pay the Series F Redemption Price to each Series F Holder whose Series F Preferred Units are to be redeemed upon surrender or deemed surrender (which shall occur automatically if the Certificate representing such Series F Preferred Units is issued in the name of the Depositary or its nominee) of the Certificates thereof as set forth in the Series F Redemption Notice. If a Series F Redemption Notice shall have been given, from and after the Series F Redemption Date, unless the Partnership defaults in providing funds sufficient for such redemption at the time and place specified for payment pursuant to the Series F Redemption Notice, all Series F Distributions on such Series F Preferred Units to be redeemed shall cease to accumulate and all rights of holders of such Series F Preferred Units as Limited Partners with respect to

such Series F Preferred Units to be redeemed shall cease, except the right to receive the Series F Redemption Price, and such Series F Preferred Units shall not thereafter be transferred on the books of the Transfer Agent or be deemed to be Outstanding for any purpose whatsoever. The Series F Holders shall have no claim to the interest income, if any, earned on funds deposited with the Paying Agent. Any funds deposited with the Paying Agent hereunder by the Partnership for any reason, including redemption of Series F Preferred Units, that remain unclaimed or unpaid after one year after the applicable Series F Redemption Date or other payment date, as applicable, shall be, to the extent permitted by law, repaid to the Partnership upon its written request, after which repayment the Series F Holders entitled to such redemption or other payment shall have recourse only to the Partnership. Notwithstanding any Series F Redemption Notice, there shall be no redemption of any Series F Preferred Units called for redemption until funds sufficient to pay the full Series F Redemption Price of such Series F Preferred Units shall have been deposited by the Partnership with the Paying Agent.(E)Any Series F Preferred Units that are redeemed or otherwise acquired by the Partnership shall be cancelled. If only a portion of the Series F Preferred Units represented by a Certificate shall have been called for redemption, upon surrender of the Certificate to the Paying Agent (which shall occur automatically if the Certificate representing such Series F Preferred Units is registered in the name of the Depositary or its nominee), the Partnership shall issue and the Paying Agent shall deliver to the Series F Holders a new Certificate (or adjust the applicable book-entry 117account) representing the number of Series F Preferred Units represented by the surrendered Certificate that have not been called for redemption.(F)Notwithstanding anything to the contrary in this Section 5.22, in the event that full cumulative distributions on the Series F Preferred Units and any Series F Parity Securities shall not have been paid or declared and set aside for payment, the Partnership shall not be permitted to repurchase, redeem or otherwise acquire, in whole or in part, any Series F Preferred Units or Series F Parity Securities except pursuant to a purchase or exchange offer made on the same relative terms to all Series F Holders and holders of any Series F Parity Securities. Subject to Section 4.9, so long as any Series F Preferred Units are Outstanding, the Partnership shall not be permitted to redeem, repurchase or otherwise acquire any Common Units or any other Series F Junior Securities unless full cumulative distributions on the Series F Preferred Units and any Series F Parity Securities for all prior and the then-ending Series F Distribution Periods, with respect to the Series F Preferred Units, and all prior and then ending distribution periods, with respect to any such SeriesA F Parity Securities, shall have been paid or declared and set aside for payment.(v)Liquidation Rights. In the event of the dissolution and winding up of the Partnership under Section 12.4 or a sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, either voluntary or involuntary, the Record Holders of the Series F Preferred Units shall be entitled to receive, out of the assets of the Partnership available for distribution to the Partners or any Assignees, prior and in preference to any distribution of any assets of the Partnership to the Record Holders of any other class or series of Partnership Interests (other than Series F Senior Securities or Series F Parity Securities), (i) first, any accumulated and unpaid distributions on the Series F Preferred Units (regardless of whether previously declared) and (ii) then, any positive value in each such holder's Capital Account in respect of such Series F Preferred Units. If in the year of such dissolution and winding up, or sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, any such Record Holder's Capital Account in respect of such Series F Preferred Units is less than the aggregate Series F Base Liquidation Preference of such Series F Preferred Units, then, notwithstanding anything to the contrary contained in this Agreement, and prior to any other allocation pursuant to this Agreement for such year and any distribution pursuant to the preceding sentence (other than any allocations or distributions made with respect to any other Series F Parity Securities upon which like allocation and distribution rights have been conferred), items of gross income and gain shall be allocated to all Unitholders then holding Series F Preferred Units, Pro Rata, until the Capital Account in respect of each Outstanding Series F Preferred Unit is equal to the Series F Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the 118effect of such allocation); provided, however, that in the event that like allocation rights have been conferred upon other Series F Parity Securities (including pursuant to Sections 5.17(b)(v), 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 5.23(b)(v)), then items of gross income and gain shall be allocated to all Unitholders then holding Series F Preferred Units and such Series F Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series F Preferred Unit and such Series F Parity Security is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). If in the year of such dissolution and winding up any such Record Holder's Capital Account in respect of such Series F Preferred Units is less than the aggregate Series F Base Liquidation Preference of such Series F Preferred Units after the application of the preceding sentence, then to the extent permitted by applicable law, but otherwise notwithstanding anything to the contrary contained in this Agreement, items of gross income and gain for any preceding taxable year(s) with respect to which IRS Form 1065 Schedules K-1 have not been filed by the Partnership shall be reallocated to all Unitholders then holding Series F Preferred Units, Pro Rata, until the Capital Account in respect of each such Outstanding Series F Preferred unit after making allocations pursuant to this and the immediately preceding sentence is equal to the Series F Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event like allocation rights have been conferred upon other Series F Parity Securities (including pursuant to Sections 5.17(b)(v), 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 5.23(b)(v)), then any such items of gross income and gain shall be reallocated to all Unitholders then holding Series F Preferred Units and such Series F Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series F Preferred Unit and such Series F Parity Security after making allocations pursuant to this and the immediately preceding sentence is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). After such allocations have been made to the Outstanding Series F Preferred Units and any Series F Parity Securities, as applicable, any remaining Net Termination Gain or Net Termination Loss shall be allocated to the Partners pursuant to Section 6.1(c) or Section 6.1(d), as the case may be. At the time of the dissolution of the Partnership, subject to Section 17-804 of the Delaware Act, the Record Holders of the Series F Preferred Units shall become entitled to receive any distributions in respect of the Series F Preferred Units that are accrued and unpaid as of the date of such distribution, and shall have the status of, and shall be entitled to all remedies available to, a creditor of the Partnership, and such entitlement of the Record Holders of the Series F Preferred Units to such accrued and unpaid distributions shall have priority over any entitlement of any other Partners or Assignees (other than holders of any Series F Senior Securities or Series F Parity Securities) with respect to any distributions by the Partnership to such other Partners or Assignees; provided, however, that the General Partner, as such, will 119have no liability for any obligations with respect to such distributions to any Record Holder(s) of Series F Preferred Units.(vi)Rank. The Series F Preferred Units shall each be deemed to rank as to distributions on such Partnership Securities and distributions upon liquidation of the Partnership:(A)senior to any Series F Junior Securities;(B)on a parity with any Series F Parity Securities;(C)junior to any Series F Senior Securities; and(D)junior to all existing and future indebtedness of the Partnership and other liabilities with respect to assets available to satisfy claims against the Partnership.(vii)No Sinking Fund. The Series F Preferred Units shall not have the benefit of any sinking fund.(viii)Record Holders. To the fullest extent permitted by applicable law, the General Partner, the Partnership, the Transfer Agent, and the Paying Agent may deem and treat any Series F Holder as the true, lawful, and absolute owner of the applicable Series F Preferred Units for all purposes, and none of the General Partner, the Partnership, the Transfer Agent or the Paying Agent shall be affected by any notice to the contrary, except as otherwise provided by law or any applicable rule, regulation, guideline or requirement of any National Securities Exchange on which the Series F Preferred Units may be listed or admitted to trading, if any.(ix)Notices. All notices or other communications in respect of Series F Holders shall be sufficiently given (i) if given in writing and either delivered in person or by first class mail, postage prepaid, or (ii) if given in such other manner as may be permitted in this Section 5.22, the Agreement or by applicable law.(x)Other Rights; Fiduciary Duties. The Series F Preferred Units and the Series F Holders shall not have any designations, preferences, rights, powers or duties, other than as set forth in this Agreement or as provided by applicable law. Notwithstanding anything to the contrary in this Agreement or any duty existing at law, in equity or otherwise, to the fullest extent permitted by applicable law, neither the General Partner nor any other Indemnitee shall owe any duties, including fiduciary duties, or have any liabilities to Series F Holders, other than the implied contractual covenant of good faith and fair dealing. 120Section 5.23A A Establishment of Series G Preferred Units.(a)General. The Partnership hereby designates and creates a class of Partnership Securities to be designated as "7.125% Series G Fixed-Rate Reset Cumulative Redeemable Perpetual Preferred Units" (the "Series G Preferred Units"), having the preferences, rights, powers, and duties set forth herein, including this Section 5.23. Each Series G Preferred Unit shall be identical in all respects to every other Series G Preferred Unit, except as to the respective dates from which the Series G Liquidation Preference shall increase or from which Series G Distributions may begin accruing, to the extent such dates may differ. The Series G Preferred Units represent perpetual equity interests in the Partnership and shall not give rise to a claim by the Partnership or a Series G Holder for conversion or, except as set forth in Section 5.23(b)(iv), redemption thereof at a particular date.(b)Rights of Series G Preferred Units. The Series G Preferred Units shall have the following rights, preferences and privileges and shall be subject to the following duties and obligations:(i)Series G Preferred Units.(A)The authorized number of Series G Preferred Units shall be unlimited. Series G Preferred Units that are purchased or otherwise acquired by the Partnership shall be cancelled.(B)The Series G Preferred Units shall be represented by one or more global Certificates registered in the name of the Depositary or its nominee, and no Series G Holder shall be entitled to receive a definitive Certificate evidencing its Series G Preferred Units, unless (1) requested by a Series G Holder and consented to by the General Partner in its sole discretion, (2) otherwise required by law or (3) the Depositary gives notice of its intention to resign or is no longer eligible to act as such with respect to the Series G Preferred Units and the General Partner shall have not selected a substitute Depositary within 60 calendar days thereafter. So long as the Depositary shall have been appointed and is serving with respect to the Series G Preferred Units, payments and communications made by the Partnership to Series G Holders shall be made by making payments to, and communicating with, the Depositary.(ii)Distributions.(A)Distributions on each Outstanding Series G Preferred Unit shall be cumulative and shall accumulate at the applicable Series G Distribution Rate from and including November 16, 2020 (or, for any subsequently issued and newly Outstanding Series G Preferred Units, from and including the Series G Distribution Payment Date immediately preceding the issue date of such Series G Preferred Units) until such time as the Partnership pays the Series G Distribution or redeems such Series G 121Preferred Unit in accordance with Section 5.23(b)(iv), whether or not such Series G Distributions shall have been declared. Series G Holders shall be entitled to receive Series G Distributions from time to time out of any assets of the Partnership legally available for the payment of distributions at the Series G Distribution Rate per Series G Preferred Unit when, as, and, if declared by the General Partner. Series G Distributions, to the extent declared by the General Partner to be paid by the Partnership in accordance with this Section 5.23(b)(ii), shall be paid, in Arrears, on each Series G Distribution Payment Date. Series G Distributions shall accumulate in each Series G Distribution Period from and including the preceding Series G Distribution Payment Date (other than the initial Series G Distribution Period, which shall commence on and include November 16, 2020), to, but excluding, the next Series G Distribution Payment Date for such Series G Distribution Period; provided that distributions shall accrue on accumulated but unpaid Series G Distributions at the Series G Distribution Rate. If any Series G Distribution Payment Date otherwise would occur on a date that is not a Business Day, declared Series G Distributions shall be paid on the immediately succeeding Business Day without the accumulation of additional distributions. All Series G Distributions that are (1) accumulated and unpaid or (2) payable by the Partnership pursuant to this Section 5.23(b)(ii) shall be payable without regard to income of the Partnership and shall be treated for federal income tax purposes as guaranteed payments for the use of capital under Section 707(c) of the Code. The guaranteed payment with respect to any Series G Distribution Period shall be for the account of the holders of Series G Preferred Units as of the applicable Series G Distribution Record Date.(B)Not later than 5:00 p.m., New York City time, on each Series G Distribution Payment Date, the Partnership shall pay those SeriesA G Distributions, if any, that shall have been declared by the General Partner to Series G Holders on the Record Date for the applicable Series G Distribution. The Record Date (the "Series G Distribution Record Date") for the payment of any Series G Distributions shall be as of the close of business on the first Business Day of the month of the applicable Series G Distribution Payment Date, except that in the case of payments of Series G Distributions in Arrears, the Series G Distribution Record Date with respect to a Series G Distribution Payment Date shall be such date as may be designated by the General Partner in accordance with this Section 5.23. So long as any Series G Preferred Units are Outstanding, no distribution shall be declared or paid or set aside for payment on any Series G Junior Securities (other than a distribution payable solely in Series G Junior Securities) unless full cumulative Series G Distributions have been or contemporaneously are being paid or set apart for payment on all Outstanding Series G Preferred Units (and distributions on any other Series G Parity Securities) through the most recent respective Series G 122Distribution Payment Date (and distribution payment date with respect to such Series G Parity Securities, if any); provided, however, notwithstanding anything to the contrary in this Section 5.23(b)(ii)(B), if a distribution period with respect to a class of Series G Junior Securities or Series G Parity Securities is shorter than the Series G Distribution Period, the General Partner may declare and pay regular distributions with respect to such Series G Junior Securities or Series G Parity Securities, so long as, at the time of declaration of such distribution, (i) there are no Series G Distributions in Arrears, and (ii) the General Partner expects to have sufficient funds to pay the full distribution in respect of the Series G Preferred Units on the next successive Series G Distribution Payment Date. Accumulated Series G Distributions in Arrears for any past Series G Distribution Period may be declared by the General Partner and paid on any date fixed by the General Partner, whether or not a Series G Distribution Payment Date, to Series G Holders on the Record Date for such payment, which may not be less than 10 calendar days before such payment date. Subject to the next succeeding sentence, if all accumulated Series G Distributions in Arrears on all Outstanding Series G Preferred Units and all accumulated distributions in arrears on any Series G Parity Securities shall not have been declared and paid, or if sufficient funds for the payment thereof shall not have been set apart, payment of accumulated distributions in Arrears on the Series G Preferred Units and accumulated distributions in arrears on any such Series G Parity Securities shall be made in order of their respective distribution payment dates, commencing with the earliest distribution payment date. If less than all distributions payable with respect to all Series G Preferred Units and any other Series G Parity Securities are paid, any partial payment shall be made Pro Rata with respect to the Series G Preferred Units and any such other Series G Parity Securities entitled to a distribution payment at such time in proportion to the aggregate distribution amounts remaining due in respect of such SeriesA G Preferred Units and such other Series G Parity Securities at such time. Subject to Section 12.4 and Section 5.23(b)(v), Series G Holders shall not be entitled to any distribution, whether payable in cash, property or Partnership Securities, in excess of full cumulative Series G Distributions. Except insofar as distributions accrue on the amount of any accumulated and unpaid Series G Distributions as described in Section 5.23(b)(iii)(A), no interest or sum of money in lieu of interest shall be payable in respect of any distribution payment which may be in Arrears on the Series G Preferred Units. So long as the Series G Preferred Units are held of record by the Depositary or its nominee, declared Series G Distributions shall be paid to the Depositary in same-day funds on each Series G Distribution Payment Date or other distribution payment date in the case of payments for Series G Distributions in Arrears. 123(C)The Series G Distribution Rate for each Series G Reset Period will be determined by the Calculation Agent for the Series G Preferred Units using the Series G Five-year U.S. Treasury Rate, as of the applicable Series G Reset Distribution Determination Date for such Series G Reset Period. The Calculation Agent for the Series G Preferred Units then will add the spread of 5.306% per annum to the Series G Five-year U.S. Treasury Rate as determined by the Calculation Agent as of the applicable Series G Reset Distribution Determination Date for such Series G Reset Period. Promptly following such determination by the Calculation Agent for the Series G Preferred Units, the Calculation Agent shall notify the Partnership of the Series G Distribution Rate for such Series G Reset Period. Such Calculation Agent's determination of any Series G Distribution Rate for each Series G Reset Period and its calculation of the amount of Series G Distributions for any Series G Reset Period will be (i) available on file at the principal offices of the Partnership beginning on or after the Series G First Call Date, (ii) made available to any Series G Holder upon request and (iii) final and binding on each Series G Holder in the absence of manifest error.(D)The Partnership will provide notice of the relevant Series G Five-year U.S. Treasury Rate as soon as practicable to the Transfer Agent and the Series G Holders.(E)Notwithstanding the foregoing, unless otherwise determined by the General Partner, Series G Distributions shall be deemed to have been paid out of deductions from Available Cash with respect to the Quarter ended immediately preceding the Quarter in which the Series G Distribution is made.(iii)Voting Rights.(A)Notwithstanding anything to the contrary in this Agreement, the Series G Preferred Units shall not have any voting rights or rights to consent or approve any action or matter, except as set forth in Section 13.3(c), this Section 5.23(b)(iii) or as otherwise required by the Delaware Act.(B)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series G Preferred Units, voting as a separate class, the General Partner shall not adopt any amendment to this Agreement that the General Partner determines would have a material adverse effect on the powers, preferences, duties, or special rights of the Series G Preferred Units; provided, however, that (i) subject to Section 5.23(b)(iii)(C), the issuance of additional Partnership Securities (and any amendment to this Agreement in connection therewith) shall not be 124deemed to constitute such a material adverse effect for purposes of this Section 5.23(b)(iii)(B) and (ii) for purposes of this Section 5.23(b)(iii)(B), no amendment of this Agreement in connection with a merger or other transaction in which the Series G Preferred Units remain Outstanding with the terms thereof materially unchanged in any respect adverse to the Series G Holders (as determined by the General Partner) shall be deemed to materially and

adversely affect the powers, preferences, duties, or special rights of the Series G Preferred Units.(C)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series G Preferred Units, voting as a class together with holders of any other Series G Parity Securities upon which like voting rights have been conferred and are exercisable, the Partnership shall not (x) create or issue any Series G Parity Securities (including any additional Series G Preferred Units) if the cumulative distributions payable on Outstanding Series G Preferred Units (or any Series G Parity Securities, if the holders of such Series G Parity Securities vote as a class together with the Series G Holders pursuant to this Section 5.23(b)(iii)(C)) are in arrears or (y) create or issue any Series G Senior Securities.(D)For any matter described in this Section 5.23(b)(iii) in which the Series G Holders are entitled to vote as a class (whether separately or together with the holders of any Series G Parity Securities), such Series G Holders shall be entitled to one vote per Series G Preferred Unit. Any Series G Preferred Units held by the Partnership or any of its Subsidiaries or their controlled Affiliates shall not be entitled to vote.(E)Notwithstanding Section 5.23(b)(iii)(B) and Section 5.23(b)(iii)(C), no vote of the Series G Holders shall be required if, at or prior to the time when such action is to take effect, provision is made for the redemption of all Series G Preferred Units at the time Outstanding.(iv)Optional Redemption; Series G Rating Event.(A)The Partnership shall have the right (i) on the Series G First Call Date or on any subsequent Series G Reset Date or (ii) at any time within 120 calendar days after the conclusion of any review or appeal process instituted by the Partnership following the occurrence of a Series G Rating Event, in each case, to redeem the Series G Preferred Units, which redemption may be in whole or in part (except with respect to a redemption pursuant to clause (ii) of this Section 5.23(b)(iv)(A) which shall be in whole but not in part), using any source of funds legally available for such purpose. Any such redemption shall occur on a date set by the General Partner (the "Series G Redemption Date"). The Partnership 125shall effect any such redemption by paying cash for each Series G Preferred Unit to be redeemed equal to 100% (in the case of a redemption described in clause (i) of this Section 5.23(b)(iv)(A)), or 102% (in the case of a redemption described in clause (ii) of this Section 5.23(b)(iv)(A)), of the Series G Liquidation Preference for such Series G Preferred Unit on such Series G Redemption Date plus an amount equal to all unpaid Series G Distributions thereon from the date of issuance to, but excluding, the Series G Redemption Date (whether or not such distributions shall have been declared) (the "Series G Redemption Price"). So long as the Series G Preferred Units to be redeemed are held of record by the Depositary or the nominee of the Depositary, the Series G Redemption Price shall be paid by the Paying Agent to the Depositary on the Series G Redemption Date.(B)The Partnership shall give notice of any redemption by mail, postage prepaid, not less than 30 calendar days and not more than 60 calendar days before the scheduled Series G Redemption Date to the Series G Holders (as of 5:00 p.m. New York City time on the Business Day next preceding the day on which notice is given) of any Series G Preferred Units to be redeemed as such Series G Holders' names appear on the books of the Transfer Agent and at the address of such Series G Holders shown therein. Such notice (the "Series G Redemption Notice") shall state, as applicable: (1) the Series G Redemption Date, (2) the number of Series G Preferred Units to be redeemed and, if less than all Outstanding Series G Preferred Units are to be redeemed, the number (and in the case of Series G Preferred Units in certificated form, the identification) of Series G Preferred Units to be redeemed from such Series G Holder, (3) the Series G Redemption Price, (4) the place where any Series G Preferred Units in certificated form are to be redeemed and shall be presented and surrendered for payment of the Series G Redemption Price therefor (which shall occur automatically if the Certificate representing such Series G Preferred Units is issued in the name of the Depositary or its nominee), and (5) that distributions on the Series G Preferred Units to be redeemed shall cease to accumulate from and after such Series G Redemption Date.(C)If the Partnership elects to redeem less than all of the Outstanding Series G Preferred Units, the number of Series G Preferred Units to be redeemed shall be determined by the General Partner, and such Series G Preferred Units shall be redeemed by such method of selection as the Depositary shall determine, either Pro Rata or by lot, with adjustments to avoid redemption of fractional Series G Preferred Units. The aggregate Series G Redemption Price for any such partial redemption of the Outstanding Series G Preferred Units shall be allocated correspondingly among the redeemed Series G Preferred Units. The Series G Preferred 126Units not redeemed shall remain Outstanding and entitled to all the rights, preferences and duties provided in this Section 5.23.(D)If the Partnership gives or causes to be given a Series G Redemption Notice, the Partnership shall deposit with the Paying Agent funds sufficient to redeem the Series G Preferred Units as to which such Series G Redemption Notice shall have been given, no later than 10:00 a.m. New York City time on the Series G Redemption Date, and shall give the Paying Agent irrevocable instructions and authority to pay the Series G Redemption Price to each Series G Holder whose Series G Preferred Units are to be redeemed upon surrender or deemed surrender (which shall occur automatically if the Certificate representing such Series G Preferred Units is issued in the name of the Depositary or its nominee) of the Certificates therefor as set forth in the Series G Redemption Notice. If a Series G Redemption Notice shall have been given, from and after the Series G Redemption Date, unless the Partnership defaults in providing funds sufficient for such redemption at the time and place specified for payment pursuant to the Series G Redemption Notice, all Series G Distributions on such Series G Preferred Units to be redeemed shall cease to accumulate and all rights of holders of such Series G Preferred Units as Limited Partners with respect to such Series G Preferred Units to be redeemed shall cease, except the right to receive the Series G Redemption Price, and such Series G Preferred Units shall not thereafter be transferred on the books of the Transfer Agent or be deemed to be Outstanding for any purpose whatsoever. The Series G Holders shall have no claim to the interest income, if any, earned on funds deposited with the Paying Agent. Any funds deposited with the Paying Agent hereunder by the Partnership for any reason, including redemption of Series G Preferred Units, that remain unclaimed or unpaid after one year after the applicable Series G Redemption Date or other payment date, as applicable, shall be, to the extent permitted by law, repaid to the Partnership upon its written request, after which repayment the Series G Holders entitled to such redemption or other payment shall have recourse only to the Partnership. Notwithstanding any Series G Redemption Notice, there shall be no redemption of any Series G Preferred Units called for redemption until funds sufficient to pay the full Series G Redemption Price of such Series G Preferred Units shall have been deposited by the Partnership with the Paying Agent.(E)Any Series G Preferred Units that are redeemed or otherwise acquired by the Partnership shall be cancelled. If only a portion of the Series G Preferred Units represented by a Certificate shall have been called for redemption, upon surrender of the Certificate to the Paying Agent (which shall occur automatically if the Certificate representing such Series G Preferred Units is registered in the name of the Depositary or its 127nominee), the Partnership shall issue and the Paying Agent shall deliver to the Series G Holders a new Certificate (or adjust the applicable book-entry account) representing the number of Series G Preferred Units represented by the surrendered Certificate that have not been called for redemption.(F)Notwithstanding anything to the contrary in this Section 5.23, in the event that full cumulative distributions on the Series G Preferred Units and any Series G Parity Securities shall not have been paid or declared and set aside for payment, the Partnership shall not be permitted to repurchase, redeem or otherwise acquire, in whole or in part, any Series G Preferred Units or Series G Parity Securities except pursuant to a purchase or exchange offer made on the same relative terms to all Series G Holders and holders of any Series G Parity Securities. Subject to Section 4.9, so long as any Series G Preferred Units are Outstanding, the Partnership shall not be permitted to redeem, repurchase or otherwise acquire any Common Units or any other Series G Junior Securities unless full cumulative distributions on the Series G Preferred Units and any Series G Parity Securities for all prior and the then-ending Series G Distribution Periods, with respect to the Series G Preferred Units, and all prior and then ending distribution periods, with respect to any such Series G Parity Securities, shall have been paid or declared and set aside for payment.(v)Liquidation Rights. In the event of the dissolution and winding up of the Partnership under Section 12.4 or a sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, either voluntary or involuntary, the Record Holders of the Series G Preferred Units shall be entitled to receive, out of the assets of the Partnership available for distribution to the Partners or any Assignees, prior and in preference to any distribution of any assets of the Partnership to the Record Holders of any other class or series of Partnership Interests (other than Series G Senior Securities or Series G Parity Securities), (i)A first, any accumulated and unpaid distributions on the Series G Preferred Units (regardless of whether previously declared) and (ii) then, any positive value in each such holder's "Capital Account in respect of such Series G Preferred Units. If in the year of such dissolution and winding up, or sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, any such Record Holder's "Capital Account in respect of such Series G Preferred Units is less than the aggregate Series G Base Liquidation Preference of such Series G Preferred Units, then, notwithstanding anything to the contrary contained in this Agreement, and prior to any other allocation pursuant to this Agreement for such year and any distribution pursuant to the preceding sentence (other than any allocations or distributions made with respect to any other Series G Parity Securities upon which like allocation and distribution rights have been conferred), items of gross income and gain shall be allocated to all Unitholders then holding Series G Preferred Units, Pro Rata, until the Capital Account in respect of each 128Outstanding Series G Preferred Unit is equal to the Series G Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event that like allocation rights have been conferred upon other Series G Parity Securities (including pursuant to Sections 5.17(b)(v), 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v) and 5.22(b)(v)), then items of gross income and gain shall be allocated to all Unitholders then holding Series G Preferred Units and such Series G Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series G Preferred Unit and such Series G Parity Security is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). If in the year of such dissolution and winding up any such Record Holder's "Capital Account in respect of such Series G Preferred Units is less than the aggregate Series G Base Liquidation Preference of such Series G Preferred Units after the application of the preceding sentence, then to the extent permitted by applicable law, but otherwise notwithstanding anything to the contrary contained in this Agreement, items of gross income and gain for any preceding taxable year(s) with respect to which IRS Form 1065 Schedules K-1 have not been filed by the Partnership shall be reallocated to all Unitholders then holding Series G Preferred Units, Pro Rata, until the Capital Account in respect of each such Outstanding Series G Preferred Unit after making allocations pursuant to this and the immediately preceding sentence is equal to the Series G Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event like allocation rights have been conferred upon other Series G Parity Securities (including pursuant to Sections 5.17(b)(v), 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v) and 5.22(b)(v)), then any such items of gross income and gain shall be reallocated to all Unitholders then holding Series G Preferred Units and such Series G Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series G Preferred Unit and such Series G Parity Security after making allocations pursuant to this and the immediately preceding sentence is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). After such allocations have been made to the Outstanding Series G Preferred Units and any Series G Parity Securities, as applicable, any remaining Net Termination Gain or Net Termination Loss shall be allocated to the Partners pursuant to Section 6.1(c) or Section 6.1(d), as the case may be. At the time of the dissolution of the Partnership, subject to Section 17-804 of the Delaware Act, the Record Holders of the Series G Preferred Units shall become entitled to receive any distributions in respect of the Series G Preferred Units that are accrued and unpaid as of the date of such distribution, and shall have the status of, and shall be entitled to all remedies available to, a creditor of the Partnership, and such entitlement of the Record Holders of the Series G Preferred Units to such accrued and unpaid distributions shall have priority over any entitlement of any other Partners or Assignees (other than holders of any Series G Senior Securities or Series G Parity Securities) with respect to any distributions by the Partnership to 129such other Partners or Assignees; provided, however, that the General Partner, as such, will have no liability for any obligations with respect to such distributions to any Record Holder(s) of Series G Preferred Units.(vi)Rank. The Series G Preferred Units shall each be deemed to rank as to distributions on such Partnership Securities and distributions upon liquidation of the Partnership:(A)senior to any Series G Junior Securities;(B)on a parity with any Series G Parity Securities;(C)junior to any Series G Senior Securities; and(D)junior to all existing and future indebtedness of the Partnership and other liabilities with respect to assets available to satisfy claims against the Partnership.(vii)No Sinking Fund. The Series G Preferred Units shall not have the benefit of any sinking fund.(viii)Record Holders. To the fullest extent permitted by applicable law, the General Partner, the Partnership, the Transfer Agent, and the Paying Agent may deem and treat any Series G Holder as the true, lawful, and absolute owner of the applicable Series G Preferred Units for all purposes, and none of the General Partner, the Partnership, the Transfer Agent or the Paying Agent shall be affected by any notice to the contrary, except as otherwise provided by law or any applicable rule, regulation, guideline or requirement of any National Securities Exchange on which the Series G Preferred Units may be listed or admitted to trading, if any.(ix)Notices. All notices or other communications in respect of Series G Holders shall be sufficiently given (i) if given in writing and either delivered in person or by first class mail, postage prepaid, or (ii) if given in such other manner as may be permitted in this Section 5.23, the Agreement or by applicable law.(x)Other Rights; Fiduciary Duties. The Series G Preferred Units and the Series G Holders shall not have any designations, preferences, rights, powers or duties, other than as set forth in this Agreement or as provided by applicable law. Notwithstanding anything to the contrary in this Agreement or any duty existing at law, in equity or otherwise, to the fullest extent permitted by applicable law, neither the General Partner nor any other Indemnitee shall owe any duties, including fiduciary duties, or have any liabilities to Series G Holders, other than the implied contractual covenant of good faith and fair dealing. 130Section 5.24 A A Establishment of Class B Units.(a)General. The Partnership hereby designates and creates a class of Partnership Securities to be designated as "Class B Units" (the "Class B Units"), having the preferences, rights, powers and duties set forth herein, including this Section 5.24. In accordance with Section 5.8, the General Partner shall have the power and authority to issue additional Class B Units in the future.(b)Rights of Class B Units. The Class B Units shall have the following rights, preferences and privileges and shall be subject to the following duties and obligations:(i)Initial Capital Account. The initial Capital Account with respect to each Class B Unit held by ETP Holdco was equal to the Class B Unit Issue Price. The initial Capital Account balance in respect of the Class B Units held by each of IPCH and Crestwood Partners immediately following the closing of the Energy Transfer Merger will be equal to IPCH's and Crestwood Partners' respective capital account balance with respect to its Class A Units (as defined in the limited partnership agreement of Crestwood Equity Partners LP) immediately prior to the Energy Transfer Merger.(ii)Allocations.(A)The holders of Class B Units shall not be entitled to receive (1) any allocations of ETP Holdco Items, and (2) except as otherwise provided in this Section 5.24(b)(ii), allocations of (a) Net Income pursuant to Section 6.1(a), (b) Net Loss pursuant to Section 6.1(b), or (c) Net Termination Gains and Net Termination Losses pursuant to Section 6.1(c).(B)With respect to each taxable period, the holders of the Class B Units shall be allocated, Pro Rata in proportion to the number of Class B Units of the holders, items of Partnership gross income, gain, loss or deduction (other than from ETP Holdco Items and items of Partnership depreciation, amortization and cost recovery deductions) until the aggregate amount of such items allocated to the holders of the Class B Units pursuant to this Section 5.24(b)(ii)(B) for the current taxable period and all previous taxable periods is equal to the cumulative amount of all distributions made to the holders of the Class B Units pursuant to Section 5.24(b)(iii).(C)Items of Partnership depreciation, amortization and cost recovery deductions (other than from ETP Holdco Items) with respect to each taxable period shall be allocated to the holders of Class B Units to the extent such items would be allocated to the holders of Class B Units as if each Class B Unit was treated as a Common Unit. 131(D)With respect to each taxable period, after the application of Section 6.1(c)(i)(B) but before the application of Section 6.1(c)(i)(C), Net Termination Gain (other than from ETP Holdco Items) shall be allocated to the holders of the Class B Units, until the Capital Account of each Class B Unit is equal to the Class B Unit Issue Price.(E)For each taxable period, after the application of Section 6.1(c)(i)(B) but before the application of Section 6.1(c)(i)(C), and after making the allocations provided for in Section 5.24(b)(ii)(D), the holders of the Class B Units shall be allocated, 1% of the remaining aggregate Net Termination Gain (other than from ETP Holdco Items), if any, that is to be allocated pursuant to Section 6.1(c)(i)(C); provided, however, that an allocation shall only be made to the holders of Class B Units pursuant to this Section 5.24(b)(ii)(E) if the Capital Account of each Common Unit is equal to or greater than the Class B Unit Issue Price immediately prior to making such allocation.(F)For each taxable period, after the application of Section 6.1(c)(ii)(B), but before the application of Section 6.1(c)(ii)(C), the holders of the Class B Units shall be allocated Net Termination Loss (other than from ETP Holdco Items) until the Capital Account in respect of each Class B Unit has been reduced to zero.(G)For the purposes of effectuating the intent of the foregoing allocation provisions, the General Partner shall have the sole discretion to make special allocations of items of Partnership gross income, gain, loss or deductions among the General Partner and the Unitholders as it deems reasonable (including, for the avoidance of doubt, to (1) avoid circularity among ETP Holdco, IPCH and Crestwood Partners and their respective ownership of Class B Units and (2) account for any future internal reorganizations or restructurings of the Partnership and/or its Subsidiaries).(iii)Distributions.(A)For each taxable period, no portion of any Partnership cash distribution attributable to ETP Holdco Distributions shall be distributed to the holders of the Class B Units.(B)Commencing with the Class B Unit Original Issuance Date, the holder of the Class B Units as of an applicable Record Date shall be entitled to receive distributions (each, a "Class B Unit Quarterly Distribution") in cash in an amount equal to the Class B Unit Distribution Rate on all Outstanding Class B Units. Distributions shall be paid Quarterly, in arrears, within 50 days after the end of each Quarter (or the Business Day immediately thereafter). Each Record Date established for 132paying a Class B Unit Quarterly Distribution in respect of any Quarter shall be the same Record Date established for any distribution to be made by the Partnership in respect of other Partnership Interests pursuant to Section 6.3. If the Partnership is unable to pay the Class B Unit Quarterly Distribution with

respect to any Quarter, (1) the amount of such accrued and unpaid distributions will accumulate until paid in full in cash and (2) the balance of such accrued and unpaid distributions shall increase at a rate of 1.5% per annum, compounded quarterly, from the date such distribution was due until the date it is paid. For the avoidance of doubt, except as set forth in this Section 5.24(b)(ii)(B) or Article XII, the Class B Units will not be entitled to receive any distributions.(iv)Voting Rights. Except as set forth in this Section 5.24(b)(iv) and Section 13.3(c) and except to the extent the Delaware Act gives the Class B Units a vote as a class on any matter, the Class B Units shall not have any voting rights. With respect to any matter on which the Class B Units are entitled to vote, each Class B Unit will be entitled to one vote on such matter. The General Partner shall not, without the affirmative vote or written consent of holders of a majority of the Class B Units then Outstanding, amend, alter, modify or change this Section 5.24 (or vote or consent or resolve to take such action).(v)Redemption and Conversion Rights. The Class B Units will be perpetual and shall not have any rights of redemption or conversion.(vi)Certificates; Book-Entry. Unless the General Partner shall determine otherwise, the Class B Units shall not be evidenced by Certificates. Any Certificates relating to the Class B Units that may be issued will be in such form as the General Partner may approve. The Class B Units, subject to the satisfaction of any applicable legal, regulatory and contractual requirements, may be assigned or transferred in a manner identical to the assignment and transfer of other Units.(vii)Registrar and Transfer Agent. Unless and until the General Partner determines to assign the responsibility to another Person, the General Partner will act as the registrar and transfer agent for the Class B Units.Section 5.25A – Establishment of Series H Preferred Units.(a)General. The Partnership hereby designates and creates a class of Partnership Securities to be designated as €6.500% Series H Fixed-Rate Reset Cumulative Redeemable Perpetual Preferred Units€ (the €Series H Preferred Units€), having the preferences, rights, powers, and duties set forth herein, including this Section 5.25. Each Series H Preferred Unit shall be identical in all respects to every other Series H Preferred Unit, except as to the respective dates from which the Series H Liquidation Preference shall increase or from which Series H Distributions may begin accruing, to the extent such dates may differ. The Series H Preferred Units represent perpetual equity interests in the Partnership and shall not give rise to a 133claim by the Partnership or a Series H Holder for conversion or, except as set forth in Section 5.25(b)(iv), redemption thereof at a particular date.(b)Rights of Series H Preferred Units. The Series H Preferred Units shall have the following rights, preferences and privileges and shall be subject to the following duties and obligations: (i)Series H Preferred Units.(A)The authorized number of Series H Preferred Units shall be unlimited. Series H Preferred Units that are purchased or otherwise acquired by the Partnership shall be cancelled.(B)The Series H Preferred Units shall be represented by one or more global Certificates registered in the name of the Depositary or its nominee, and no Series H Holder shall be entitled to receive a definitive Certificate evidencing its Series H Preferred Units, unless (1) requested by a Series H Holder and consented to by the General Partner in its sole discretion, (2) otherwise required by law or (3) the Depositary gives notice of its intention to resign or is no longer eligible to act as such with respect to the Series H Preferred Units and the General Partner shall have not selected a substitute Depositary within 60 calendar days thereafter. So long as the Depositary shall have been appointed and is serving with respect to the Series H Preferred Units, payments and communications made by the Partnership to Series H Holders shall be made by making payments to, and communicating with, the Depositary.(ii)Distributions.(A)Distributions on each Outstanding Series H Preferred Unit shall be cumulative and shall accumulate at the applicable Series H Distribution Rate from and including the Series H Original Issue Date (or, for any subsequently issued and newly Outstanding Series H Preferred Units, from and including the Series H Distribution Payment Date immediately preceding the issue date of such Series H Preferred Units) until such time as the Partnership pays the Series H Distributions or redeems such Series H Preferred Unit in accordance with Section 5.25(b)(iv), whether or not such Series H Distributions shall have been declared. Series H Holders shall be entitled to receive Series H Distributions from time to time out of any assets of the Partnership legally available for the payment of distributions at the Series H Distribution Rate per Series H Preferred Unit when, as, and, if declared by the General Partner. Series H Distributions, to the extent declared by the General Partner to be paid by the Partnership in accordance with this Section 5.25(b)(ii), shall be paid, in Arrears, on each Series H Distribution Payment Date (other than the initial Series H Distribution, which shall be 134paid on November 15, 2021). Series H Distributions shall accumulate in each Series H Distribution Period from and including the preceding Series H Distribution Payment Date (other than the initial Series H Distribution Period, which shall commence on and include the Series H Original Issue Date), to, but excluding, the next Series H Distribution Payment Date for such Series H Distribution Period; provided that distributions shall accrue on accumulated but unpaid Series H Distributions at the Series H Distribution Rate. If any Series H Distribution Payment Date otherwise would occur on a date that is not a Business Day, declared Series H Distributions shall be paid on the immediately succeeding Business Day without the accumulation of additional distributions. All Series H Distributions that are (1) accumulated and unpaid or (2) payable by the Partnership pursuant to this Section 5.25(b)(ii) shall be payable without regard to income of the Partnership and shall be treated for federal income tax purposes as guaranteed payments for the use of capital under Section 707(c) of the Code. The guaranteed payment with respect to any Series H Distribution Period shall be for the account of the holders of Series H Preferred Units as of the applicable Series H Distribution Record Date. (B)Not later than 5:00 p.m., New York City time, on each Series H Distribution Payment Date, the Partnership shall pay those Series H Distributions, if any, that shall have been declared by the General Partner to Series H Holders on the Record Date for the applicable Series H Distribution. The Record Date (the €Series H Distribution Record Date€) for the payment of any Series H Distributions shall be as of the close of business on the first Business Day of the month of the applicable Series H Distribution Payment Date, except that in the case of payments of Series H Distributions in Arrears, the Series H Distribution Record Date with respect to a Series H Distribution Payment Date shall be such date as may be designated by the General Partner in accordance with this Section 5.25. So long as any Series H Preferred Units are Outstanding, no distribution shall be declared or paid or set aside for payment on any Series H Junior Securities (other than a distribution payable solely in Series H Junior Securities) unless full cumulative Series H Distributions have been or contemporaneously are being paid or set apart for payment on all Outstanding Series H Preferred Units (and distributions on any other Series H Parity Securities) through the most recent respective Series H Distribution Payment Date (and distribution payment date with respect to such Series H Parity Securities, if any); provided, however, notwithstanding anything to the contrary in this Section 5.25(b)(ii)(B), if a distribution period with respect to a class of Series H Junior Securities or Series H Parity Securities is shorter than the Series H Distribution Period, the General Partner may declare and pay regular distributions with respect to such Series H Junior Securities or Series H Parity Securities, so long as, at the time of declaration of such distribution, (i) there are no Series H 135Distributions in Arrears, and (ii) the General Partner expects to have sufficient funds to pay the full distribution in respect of the Series H Preferred Units on the next successive Series H Distribution Payment Date. Accumulated Series H Distributions in Arrears for any past Series H Distribution Period may be declared by the General Partner and paid on any date fixed by the General Partner, whether or not a Series H Distribution Payment Date, to Series H Holders on the Record Date for such payment, which may not be less than 10 calendar days before such payment date. Subject to the next succeeding sentence, if all accumulated Series H Distributions in Arrears on all Outstanding Series H Preferred Units and all accumulated distributions in arrears on any Series H Parity Securities shall not have been declared and paid, or if sufficient funds for the payment thereof shall not have been set apart, payment of accumulated distributions in Arrears on the Series H Preferred Units and accumulated distributions in arrears on any such Series H Parity Securities shall be made in order of their respective distribution payment dates, commencing with the earliest distribution payment date. If less than all distributions payable with respect to all Series H Preferred Units and any other Series H Parity Securities are paid, any partial payment shall be made Pro Rata with respect to the Series H Preferred Units and any such other Series H Parity Securities entitled to a distribution payment at such time in proportion to the aggregate distribution amounts remaining due in respect of such Series H Preferred Units and such other Series H Parity Securities at such time. Subject to Section 12.4 and Section 5.25(b)(v), Series H Holders shall not be entitled to any distribution, whether payable in cash, property or Partnership Securities, in excess of full cumulative Series H Distributions. Except insofar as distributions accrue on the amount of any accumulated and unpaid Series H Distributions as described in Section 5.25(b)(ii)(A), no interest or sum of money in lieu of interest shall be payable in respect of any distribution payment which may be in Arrears on the Series H Preferred Units. So long as the Series H Preferred Units are held of record by the Depositary or its nominee, declared Series H Distributions shall be paid to the Depositary in same-day funds on each Series H Distribution Payment Date or other distribution payment date in the case of payments for Series H Distributions in Arrears.(C)The Series H Distribution Rate for each Series H Reset Period will be determined by the Calculation Agent for the Series H Preferred Units using the Series H Five-year U.S. Treasury Rate, as of the applicable Series H Reset Distribution Determination Date for such Series H Reset Period. The Calculation Agent for the Series H Preferred Units then will add the spread of 5.694% per annum to the Series H Five-year U.S. Treasury Rate as determined by the Calculation Agent as of the applicable Series H Reset Distribution Determination Date for such Series H Reset Period. Promptly following such determination by the Calculation 136Agent for the Series H Preferred Units, the Calculation Agent shall notify the Partnership of the Series H Distribution Rate for such Series H Reset Period. Such Calculation Agent’s determination of any Series H Distribution Rate for each Series H Reset Period and its calculation of the amount of Series H Distributions for any Series H Reset Period will be (i) available on file at the principal offices of the Partnership beginning on or after the Series H First Reset Date, (ii) made available to any Series H Holder upon request and (iii) final and binding on each Series H Holder in the absence of manifest error.(D)The Partnership will provide notice of the relevant Series H Five-year U.S. Treasury Rate as soon as practicable to the Transfer Agent and the Series H Holders.(E)Notwithstanding the foregoing, unless otherwise determined by the General Partner, Series H Distributions shall be deemed to have been paid out of deductions from Available Cash with respect to the Quarter ended immediately preceding the Quarter in which the Series H Distribution is made.(iii)Voting Rights.(A)Notwithstanding anything to the contrary in this Agreement, the Series H Preferred Units shall not have any voting rights or rights to consent or approve any action or matter, except as set forth in Section 13.3(c), this Section 5.25(b)(iii) or as otherwise required by the Delaware Act.(B)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series H Preferred Units, voting as a separate class, the General Partner shall not adopt any amendment to this Agreement that the General Partner determines would have a material adverse effect on the powers, preferences, duties, or special rights of the Series H Preferred Units; provided, however, that (i) subject to Section 5.25(b)(iii)(C), the issuance of additional Partnership Securities (and any amendment to this Agreement in connection therewith) shall not be deemed to constitute such a material adverse effect for purposes of this Section 5.25(b)(iii)(B) and (ii) for purposes of this Section 5.25(b)(iii)(B), no amendment of this Agreement in connection with a merger or other transaction in which the Series H Preferred Units remain outstanding with the terms thereof materially unchanged in any respect adverse to the Series H Holders (as determined by the General Partner) shall be deemed to materially and adversely affect the powers, preferences, duties, or special rights of the Series H Preferred Units. 137(C)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series H Preferred Units, voting as a class together with holders of any other Series H Parity Securities upon which like voting rights have been conferred and are exercisable, the Partnership shall not (x) create or issue any Series H Parity Securities (including any additional Series H Preferred Units) if the cumulative distributions payable on Outstanding Series H Preferred Units (or any Series H Parity Securities, if the holders of such Series H Parity Securities vote as a class together with the Series H Holders pursuant to this Section 5.25(b)(iii)(C)) are in Arrears or (y) create or issue any Series H Senior Securities.(D)For any matter described in this Section 5.25(b)(iii) in which the Series H Holders are entitled to vote as a class (whether separately or together with the holders of any Series H Parity Securities), such Series H Holders shall be entitled to one vote per Series H Preferred Unit. Any Series H Preferred Units held by the Partnership or any of its Subsidiaries or their controlled Affiliates shall not be entitled to vote.(E)Notwithstanding Section 5.25(b)(iii)(B) and Section 5.25(b)(iii)(C), no vote of the Series H Holders shall be required if, at or prior to the time when such action is to take effect, provision is made for the redemption of all Series H Preferred Units at the time Outstanding.(iv)Optional Redemption; Series H Rating Event.(A)The Partnership shall have the right (i) during any Series H Redemption Period or (ii) at any time within 120 calendar days after the conclusion of any review or appeal process instituted by the Partnership following the occurrence of a Series H Rating Event, in each case, to redeem the Series H Preferred Units, which redemption may be in whole or in part, on one or more occasions (except with respect to a redemption pursuant to clause (ii) of this Section 5.25(b)(iv)(A) which shall be in whole but not in part), using any source of funds legally available for such purpose. Any such redemption shall occur on a date set by the General Partner (the €Series H Redemption Date€). The Partnership shall effect any such redemption by paying cash for each Series H Preferred Unit to be redeemed equal to 100% (in the case of a redemption described in clause (i) of this Section 5.25(b)(iv)(A)), or 102% (in the case of a redemption described in clause (ii) of this Section 5.25(b)(iv)(A)), of the Series H Liquidation Preference for such Series H Preferred Unit on such Series H Redemption Date plus an amount equal to all unpaid Series H Distributions thereon from the Series H Original Issue Date to, but excluding, the Series H Redemption Date (whether or not such 138distributions shall have been declared) (the €Series H Redemption Price€). So long as the Series H Preferred Units to be redeemed are held of record by the Depositary or the nominee of the Depositary, the Series H Redemption Price shall be paid by the Paying Agent to the Depositary on the Series H Redemption Date.(B)The Partnership shall give notice of any redemption by mail, postage prepaid, not less than 30 calendar days and not more than 60 calendar days before the scheduled Series H Redemption Date to the Series H Holders (as of 5:00 p.m. New York City time on the Business Day next preceding the day on which notice is given) of any Series H Preferred Units to be redeemed as such Series H Holders’s names appear on the books of the Transfer Agent and at the address of such Series H Holders shown therein. Such notice (the €Series H Redemption Notice€) shall state, as applicable: (1) the Series H Redemption Date, (2) the number of Series H Preferred Units to be redeemed and, if less than all Outstanding Series H Preferred Units are to be redeemed, the number (and in the case of Series H Preferred Units in certificated form, the identification) of Series H Preferred Units to be redeemed from such Series H Holder, (3) the Series H Redemption Price, (4) the place where any Series H Preferred Units in certificated form are to be redeemed and shall be presented and surrendered for payment of the Series H Redemption Price therefor (which shall occur automatically if the Certificate representing such Series H Preferred Units is issued in the name of the Depositary or its nominee), and (5) that distributions on the Series H Preferred Units to be redeemed shall cease to accumulate from and after such Series H Redemption Date.(C)If the Partnership elects to redeem less than all of the Outstanding Series H Preferred Units, the number of Series H Preferred Units to be redeemed shall be determined by the General Partner, and such Series H Preferred Units shall be redeemed by such method of selection as the Depositary shall determine, either Pro Rata or by lot, with adjustments to avoid redemption of fractional Series H Preferred Units. The aggregate Series H Redemption Price for any such partial redemption of the Outstanding Series H Preferred Units shall be allocated correspondingly among the redeemed Series H Preferred Units. The Series H Preferred Units not redeemed shall remain Outstanding and entitled to all the rights, preferences and duties provided in this Section 5.25.(D)If the Partnership gives or causes to be given a Series H Redemption Notice, the Partnership shall deposit with the Paying Agent funds sufficient to redeem the Series H Preferred Units as to which such Series H Redemption Notice shall have been given, no later than 10:00 a.m. New York City time on the Series H Redemption Date, and shall give 139the Paying Agent irrevocable instructions and authority to pay the Series H Redemption Price to each Series H Holder whose Series H Preferred Units are to be redeemed upon surrender or deemed surrender (which shall occur automatically if the Certificate representing such Series H Preferred Units is issued in the name of the Depositary or its nominee) of the Certificates therefor as set forth in the Series H Redemption Notice. If a Series H Redemption Notice shall have been given, from and after the Series H Redemption Date, unless the Partnership defaults in providing funds sufficient for such redemption at the time and place specified for payment pursuant to the Series H Redemption Notice, all Series H Distributions on such Series H Preferred Units to be redeemed shall cease to accumulate and all rights of holders of such Series H Preferred Units as Limited Partners with respect to such Series H Preferred Units to be redeemed shall cease, except the right to receive the Series H Redemption Price, and such Series H Preferred Units shall not thereafter be transferred on the books of the Transfer Agent or be deemed to be Outstanding for any purpose whatsoever. The Series H Holders shall have no claim to the interest income, if any, earned on funds deposited with the Paying Agent. Any funds deposited with the Paying Agent hereunder by the Partnership for any reason, including redemption of Series H Preferred Units, that remain unclaimed or unpaid after one year after the applicable Series H Redemption Date or other payment date, as applicable, shall be, to the extent permitted by law, repaid to the Partnership upon its written request, after which repayment the Series H Holders entitled to such redemption or other payment shall have recourse only to the Partnership. Notwithstanding any Series H Redemption Notice, there shall be no redemption of any Series H Preferred Units called for redemption until funds sufficient to pay the full Series H Redemption Price of such Series H Preferred Units shall have been deposited by the Partnership with the Paying Agent.(E)Any Series H Preferred Units that are redeemed or otherwise acquired by the Partnership shall be cancelled. If only a portion of the Series H Preferred Units represented by a Certificate shall have been called for redemption, upon surrender of the Certificate to the Paying Agent (which shall occur automatically if the Certificate representing such Series H Preferred Units is registered in the name of the Depositary or its nominee), the Partnership shall issue and the Paying Agent shall deliver to the Series H Holders a new Certificate (or adjust the applicable book-entry account) representing the number of Series H Preferred Units represented by the surrendered Certificate that have not been called for redemption.(F)Notwithstanding anything to the contrary in this

Section 5.25, in the event that full cumulative distributions on the Series H Preferred Units and any Series H Parity Securities shall not have been paid 140or declared and set aside for payment, the Partnership shall not be permitted to repurchase, redeem or otherwise acquire, in whole or in part, any Series H Preferred Units or Series H Parity Securities except pursuant to a purchase or exchange offer made on the same relative terms to all Series H Holders and holders of any Series H Parity Securities. Subject to Section 4.9, so long as any Series H Preferred Units are Outstanding, the Partnership shall not be permitted to redeem, repurchase or otherwise acquire any Common Units or any other Series H Junior Securities unless full cumulative distributions on the Series H Preferred Units and any Series H Parity Securities for all prior and the then-ending Series H Distribution Periods, with respect to the Series H Preferred Units, and all prior and then ending distribution periods, with respect to any such Series H Parity Securities, shall have been paid or declared and set aside for payment.(v)Liquidation Rights. In the event of the dissolution and winding up of the Partnership under Section 12.4 or a sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, either voluntary or involuntary, the Record Holders of the Series H Preferred Units shall be entitled to receive, out of the assets of the Partnership available for distribution to the Partners or any Assignees, prior and in preference to any distribution of any assets of the Partnership to the Record Holders of any other class or series of Partnership Interests (other than Series H Senior Securities or Series H Parity Securities), (i) first, any accumulated and unpaid distributions on the Series H Preferred Units (regardless of whether previously declared) and (ii) then, any positive value in each such holderâ€™s Capital Account in respect of such Series H Preferred Units. If in the year of such dissolution and winding up, or sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, any such Record Holderâ€™s Capital Account in respect of such Series H Preferred Units is less than the aggregate Series H Base Liquidation Preference of such Series H Preferred Units, then, notwithstanding anything to the contrary contained in this Agreement, and prior to any other allocation pursuant to this Agreement for such year and any distribution pursuant to the preceding sentence (other than any allocations or distributions made with respect to any other Series H Parity Securities upon which like allocation and distribution rights have been conferred), items of gross income and gain shall be allocated to all Unitholders then holding Series H Preferred Units, Pro Rata, until the Capital Account in respect of each Outstanding Series H Preferred Unit is equal to the Series H Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event that like allocation rights have been conferred upon other Series H Parity Securities (including pursuant to Sections 5.17(b)(v), 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 5.23(b)(v)), then items of gross income and gain shall be allocated to all Unitholders then holding Series H Preferred Units and such Series H Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding 141Series H Preferred Unit and such Series H Parity Security is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). If in the year of such dissolution and winding up any such Record Holderâ€™s Capital Account in respect of such Series H Preferred Units is less than the aggregate Series H Base Liquidation Preference of such Series H Preferred Units after the application of the preceding sentence, then to the extent permitted by applicable law, but otherwise notwithstanding anything to the contrary contained in this Agreement, items of gross income and gain for any preceding taxable year(s) with respect to which IRS Form 1065 Schedules K-1 have not been filed by the Partnership shall be reallocated to all Unitholders then holding Series H Preferred Units, Pro Rata, until the Capital Account in respect of each such Outstanding Series H Preferred Unit after making allocations pursuant to this and the immediately preceding sentence is equal to the Series H Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event like allocation rights have been conferred upon other Series H Parity Securities (including pursuant to Sections 5.17(b)(v), 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v) and 5.23(b)(v)), then any such items of gross income and gain shall be reallocated to all Unitholders then holding Series H Preferred Units and such Series H Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series H Preferred Unit and such Series H Parity Security after making allocations pursuant to this and the immediately preceding sentence is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). After such allocations have been made to the Outstanding Series H Preferred Units and any Series H Parity Securities, as applicable, any remaining Net Termination Gain or Net Termination Loss shall be allocated to the Partners pursuant to Section 6.1(c) or Section 6.1(d), as the case may be. At the time of the dissolution of the Partnership, subject to Section 17-804 of the Delaware Act, the Record Holders of the Series H Preferred Units shall become entitled to receive any distributions in respect of the Series H Preferred Units that are accrued and unpaid as of the date of such distribution, and shall have the status of, and shall be entitled to all remedies available to, a creditor of the Partnership, and such entitlement of the Record Holders of the Series H Preferred Units to such accrued and unpaid distributions shall have priority over any entitlement of any other Partners or Assignees (other than holders of any Series H Senior Securities or Series H Parity Securities) with respect to any distributions by the Partnership to such other Partners or Assignees; provided, however, that the General Partner, as such, will have no liability for any obligations with respect to such distributions to any Record Holder(s) of Series H Preferred Units.(vi)Rank. The Series H Preferred Units shall each be deemed to rank as to distributions on such Partnership Securities and distributions upon liquidation of the Partnership: 142(A)senior to any Series H Junior Securities;(B)on a parity with any Series H Parity Securities;(C)junior to any Series H Senior Securities; and(D)junior to all existing and future indebtedness of the Partnership and other liabilities with respect to assets available to satisfy claims against the Partnership.(vii)No Sinking Fund. The Series H Preferred Units shall not have the benefit of any sinking fund.(viii)Record Holders. To the fullest extent permitted by applicable law, the General Partner, the Partnership, the Transfer Agent, and the Paying Agent may deem and treat any Series H Holder as the true, lawful, and absolute owner of the applicable Series H Preferred Units for all purposes, and none of the General Partner, the Partnership, the Transfer Agent or the Paying Agent shall be affected by any notice to the contrary, except as otherwise provided by law or any applicable rule, regulation, guideline or requirement of any National Securities Exchange on which the Series H Preferred Units may be listed or admitted to trading, if any.(ix)Notices. All notices or other communications in respect of Series H Holders shall be sufficiently given (i) if given in writing and either delivered in person or by first class mail, postage prepaid, or (ii) if given in such other manner as may be permitted in this Section 5.25, this Agreement or by applicable law.(x)Other Rights; Fiduciary Duties. The Series H Preferred Units and the Series H Holders shall not have any designations, preferences, rights, powers or duties, other than as set forth in this Agreement or as provided by applicable law. Notwithstanding anything to the contrary in this Agreement or any duty existing at law, in equity or otherwise, to the fullest extent permitted by applicable law, neither the General Partner nor any other Indemnitee shall owe any duties, including fiduciary duties, or have any liabilities to Series H Holders, other than the implied contractual covenant of good faith and fair dealing.Section 5.26A A A Establishment of Series I Preferred Units.(a)General. The Partnership hereby designates and creates a class of Partnership Securities to be designated as â€œSeries I Fixed Rate Perpetual Preferred Unitsâ€ (the â€œSeries I Preferred Unitsâ€), having the preferences, rights, powers, and duties set forth herein, including this Section 5.26. Each Series I Preferred Unit shall be identical in all respects to every other Series I Preferred Unit, except as to the respective dates from which the Series I Liquidation Preference shall increase or from which Series I Distributions may begin accruing, to the extent such dates may differ. The Series I Preferred Units represent perpetual equity interests 143in the Partnership and shall not give rise to a claim by the Partnership or a Series I Holder for conversion or, except as set forth in Section 5.26, redemption thereof at a particular date.(b)Conversion of Series I Preferred Units. (i)One or more Series I Holders may elect, each in its own discretion, (A) at any time, to convert all or any portion of the Series I Preferred Units held by such electing Series I Holder(s) in an aggregate amount equaling or exceeding the Minimum Conversion Amount into Common Units, at the then-applicable Series I Conversion Ratio, subject to payment of any accrued but unpaid distributions to the date of conversion in accordance with Section 5.26(b)(iv), and (B) in the event of any voluntary liquidation, dissolution or winding up of the Partnership, to convert all or any portion of the Series I Preferred Units held by such Series I Holder(s), at the then-applicable Series I Conversion Ratio, subject to payment of any accrued but unpaid distributions to the date of conversion in accordance with Section 5.26(b)(iv), in each case, by delivery of: (A) written notice to the Partnership, in the form set forth as Exhibit B hereto, setting forth the number of Series I Preferred Units it holds and the number of Series I Preferred Units it is electing to convert, and (B) if such Series I Preferred Units are in certificated form, a Series I Preferred Unit Certificate to the Transfer Agent representing an amount of Series I Preferred Units at least equal to the amount such Series I Holder is electing to convert (or an instruction letter to the Transfer Agent if the Series I Preferred Units are in book-entry form), together with such additional information as may be requested by the Transfer Agent, provided that with respect to any Series I Change of Control, such delivery shall be made by the later of (x) 5 Business Days from receipt of notice from the Partnership of such Series I Change of Control and (y) 20 Business Days prior to the anticipated closing date (which anticipated closing date shall be specified by the Partnership in such notice and shall be based on the Partnershipâ€™s reasonable best estimate of such anticipated closing date at the time of providing such notice) of such Series I Change of Control (the â€œSeries I COC Electionâ€). Such Series I COC Election shall be irrevocable unless (a) any material terms related to the Series I Change of Control consideration are changed or (b) the expected closing date of the Series I Change of Control is pushed back by more than 20 Business Days¼ provided, that, any Series I Holder that made a Series I COC Election shall have until the later of (x) 5 Business Days from receipt of notice from the Partnership of the occurrence of any of the events in clause (a) or (b) or (y) 20 Business Days prior to the new anticipated closing date (which new anticipated closing date shall be specified by the Partnership in such notice and shall be based on the Partnershipâ€™s reasonable best estimate of such new anticipated closing date at the time of providing such notice) of any Series I Change of Control to provide notice to the Partnership that such Series I Holder is revoking its Series I COC Election and if such notice is not provided within such period, the Series I COC Election shall be irrevocable. Thereafter, the Partnership shall take all such actions as are necessary or appropriate to complete such conversion in accordance with this Section 5.26(b), 144provided that such conversion shall be consummated prior to the tenth Business Day following the date of receipt of notice by the Partnership (or, in the event of a Series I Change of Control, prior to such Series I Change of Control). In the case of any Certificate representing Series I Preferred Units which are converted in part only, upon such conversion the Transfer Agent shall authenticate and deliver to the Series I Holder thereof, at the expense of the Partnership, a new Certificate representing the number of Series I Preferred Units not so converted.(ii)At any time, and provided that the average daily trading volume of the Common Units on the National Securities Exchange upon which such Common Units are listed or admitted to trading was at least 1,168,750 Common Units (subject to appropriate adjustments in accordance with Section 5.26(b)(xi)) for 20-trading days over the 30-trading day period ending on the close of trading on the trading day immediately prior to the date of delivery of notice by the Partnership pursuant to this Section 5.26(b)(ii), if the VWAP Price for 20 trading days over the 30-trading day period ending on the close of trading on the trading day immediately prior to the date of delivery of notice by the Partnership to any Series I Holder of exercise of its conversion right pursuant to this Section 5.26(b)(ii) is greater than (x) 150% of the Series I Preferred Unit Price divided by (y) the then applicable Series I Conversion Ratio, the General Partner, in its sole discretion, may convert all or a portion of the Outstanding Series I Preferred Units into Common Units, at the then-applicable Series I Conversion Ratio, subject to payment of any accrued but unpaid distributions to the date of conversion in accordance with Section 5.26(b)(iv)¼ provided that if the General Partner elects to convert less than all of the Outstanding Series I Preferred Units, such conversion shall be effected on a Pro Rata basis among the Outstanding Series I Preferred Units, including any Outstanding Series I PIK Units. The Partnership shall deliver to each Series I Holder a written notice at least 5 Business Days prior to the date of the expected conversion. Immediately as of the close of business on the date of conversion pursuant to this Section 5.26(b)(ii), which date shall be prior to the fifth Business Day following the date of delivery of notice by the Partnership, all or such portion of the Outstanding Series I Preferred Units shall automatically convert into Common Units, at the then-applicable Series I Conversion Ratio, subject to payment of any accrued but unpaid distributions to the date of conversion in accordance with Section 5.26(b)(iv).(iii)At any time, provided that the average daily trading volume of the Common Units on the National Securities Exchange upon which such Common Units are listed or admitted to trading was at least 1,168,750 Common Units (subject to appropriate adjustment in accordance with Section 5.26(b)(xi)) for 20-trading days over the 30-trading day period ending on the close of trading on the trading day immediately prior to the date of delivery of notice by the Partnership pursuant to this Section 5.26(b)(iii), if the VWAP Price for 20 trading days over the 30-trading day period ending on the close of trading on the trading day immediately prior to the date of delivery of notice by the Partnership to any Series 145I Holder of exercise of its conversion right pursuant to this Section 5.26(b)(iii) is greater than (x) the Series I Preferred Unit Price divided by (y) the then-applicable Series I Conversion Ratio, the General Partner, in its sole discretion, may convert all, but not less than all, of the Outstanding Series I Preferred Units into a number of Common Units equal to the Adjusted Conversion Amount. The Partnership shall deliver to each Series I Holder a written notice at least 5 Business Days prior to the date of the expected conversion. Immediately as of the close of business on the date of conversion pursuant to this Section 5.26(b)(iii), which date shall be prior to the fifth Business Day following the date of delivery of notice by the Partnership, all Outstanding Series I Preferred Units shall automatically convert into Common Units, subject to payment of any accrued but unpaid distributions to the date of conversion in accordance with Section 5.26(b)(iv).(iv)The Partnership shall make a cash payment to any Series I Holder with respect to any Series I Preferred Units converted pursuant to this Section 5.26(b) to account for any accrued but unpaid distributions on such Series I Preferred Units as of the date of such conversion. (v)Upon conversion, the rights of a holder of converted Series I Preferred Units as a Series I Holder shall cease with respect to such converted Series I Preferred Units, including any rights under this Agreement with respect to Series I Holders, and such Person shall continue to be a Limited Partner and have the rights of a holder of Common Units under this Agreement. Each Series I Preferred Unit shall, upon its Series I Conversion Date, be deemed to be transferred to, and cancelled by, the Partnership in exchange for the issuance of the Common Unit(s) into which such Series I Preferred Unit converted. Notwithstanding the foregoing, as the result of a conversion, a holder shall not lose or relinquish any claims or rights of action such holder may then or thereafter have as a result of such holderâ€™s ownership of the converted Series I Preferred Units.(vi)The Partnership shall pay any documentary, stamp or similar issue or transfer taxes or duties relating to the issuance or delivery of Common Units upon conversion of the Series I Preferred Units. However, the holder shall pay any tax or duty which may be payable relating to any transfer involving the issuance or delivery of Common Units in a name other than the holderâ€™s name. The Transfer Agent may refuse to deliver the Certificate representing Common Units (or notation of book-entry) being issued in a name other than the holderâ€™s name until the Transfer Agent receives a sum sufficient to pay any tax or duties due because the Units are to be issued in a name other than the holderâ€™s name. Nothing herein shall preclude any tax withholding required by law or regulation.(vii)The Partnership shall keep free from preemptive rights a sufficient number of Common Units to permit the conversion of all outstanding Series I 146Preferred Units into Common Units to the extent provided in, and in accordance with, this Section 5.26(b).(viii)All Common Units delivered upon conversion of the Series I Preferred Units in accordance with this Section 5.26(b) shall be (1) newly issued, (2) duly authorized, validly issued fully paid and non-assessable Limited Partner Interests in the Partnership, except as such non-assessability may be affected by Section 17-607 or 17-804 of the Delaware Act, and shall be free from preemptive rights and free of any lien, claim, rights or encumbrances, other than those arising under the Delaware Act or the Partnership Agreement and (3) with respect to Common Units delivered upon a conversion in accordance with Section 5.26(b)(ii) or (iii), registered for public resale under the Securities Act, pursuant to an effective registration statement that is then available for the resale of such Common Units.(ix)The Partnership shall comply with all applicable securities laws regulating the offer and delivery of any Common Units upon conversion of Series I Preferred Units and, if the Common Units are then listed or quoted on any National Securities Exchange or other market shall list or cause to have quoted and keep listed and quoted the Common Units issuable upon conversion of the Series I Preferred Units to the extent permitted or required by the rules of such exchange or market(x)Notwithstanding anything to the contrary contained herein, in connection with any conversion of Series I Preferred Units pursuant to Section 5.26(b)(i) or (ii), (A) each Series I Preferred Unit must be converted together with all Series I PIK Units issued as distributions thereon, and (B) each Series I PIK Unit must be converted together with the Series I Preferred Unit in connection with which such Series I PIK Unit was distributed¼ provided, however, that in the event that compliance with this Section 5.26(b)(x) would result in the conversion of any fractional Series I Preferred Unit or Series I PIK Unit, the number of Series I Preferred Units or Series I PIK Units to be converted shall be rounded down to the nearest whole Series I Preferred Unit or Series I PIK Unit, as the case may be.(xi)If, after the Series I Original Issue Date, the Partnership (A) makes a distribution on its Common Units in Common Units, (B) subdivides or splits its outstanding Common Units into a greater number of Common Units, (C) combines or reclassifies its Common Units into a smaller number of Common Units or (D) issues by reclassification of its Common Units any Partnership Interests (including any reclassification in connection with a merger, consolidation or business combination in which the Partnership is the Surviving Business Entity), then the Series I Conversion Ratio in effect at the time of the Series I Distribution Record Date for such distribution or of the effective date of such subdivision, split, combination, or reclassification shall be proportionately adjusted so that the conversion of the Series I Preferred Units after such time shall 147entitle the holder to receive the aggregate number of Common Units (or shares of any Partnership Interests into which such shares of Common Units would have been combined, consolidated, merged or reclassified pursuant to clauses (C) and (D) above) that such holder would have been entitled to receive if the Series I Preferred Units had been converted into Common Units immediately prior to such Record Date or effective

date, as the case may be, and in the case of a merger, consolidation or business combination in which the Partnership is the Surviving Business Entity, the Partnership shall provide effective provisions to ensure that the provisions in this Section 5.26 relating to the Series I Preferred Units shall not be abridged or amended and that the Series I Preferred Units shall thereafter retain the same powers, preferences and relative participating, optional and other special rights, and the qualifications, limitations and restrictions thereon, that the Series I Preferred Units had immediately prior to such transaction or event. An adjustment made pursuant to this Section 5.26(b)(x) shall become effective immediately after the Record Date in the case of a distribution and shall become effective immediately after the effective date in the case of a subdivision, combination, reclassification (including any reclassification in connection with a merger, consolidation or business combination in which the Partnership is the Surviving Business Entity) or split. Such adjustment shall be made successively whenever any event described above shall occur.(c)Distributions.(i)Beginning with the first Quarter ending after the Series I Original Issue Date, the Series I Holders as of the applicable Record Date (each, a "Series I Distribution Record Date") shall be entitled to receive distributions in accordance with the following provisions:(A)The Partnership shall pay a cumulative distribution of \$0.2111 per Quarter in respect of each Outstanding Series I Preferred Unit, subject to adjustment in accordance with Sections 5.26(c)(i) and (ii) (the "Series I Preferred Unit Distribution Rate" and such distribution, a "Series I Distribution"). For the avoidance of doubt, the Series I Preferred Unit Distribution Rate for the first Quarter ending after the Series I Original Issue Date shall be calculated for a full Quarter, notwithstanding the fact that the Series I Preferred Units may have been issued after the beginning of such Quarter as a result of the Series I Original Issue Date occurring during such Quarter.(B)Each Series I Distribution paid for any Quarter shall be paid in cash at the Series I Preferred Unit Distribution Rate unless (x) no distribution is made with respect to such Quarter pursuant to Section 6.3 with respect to the Series I Parity Securities and Series I Junior Securities (including the Common Units, the Class A Units, the Class B Units or the General Partner Interest) and (y) the Partnership's Available Cash is 148insufficient to pay the Series I Distribution; provided, however, that for purposes of this Section 5.26(c)(i)(B), Available Cash shall not include any deduction to provide funds for distributions under Section 6.3 in respect of any one or more of the next four Quarters. If the Partnership fails to pay in full in cash any distribution (or portion thereof) which any Series I Holder accrues and is entitled to receive pursuant to this Section 5.26(c)(i)(B), then (x) the amount of such accrued and unpaid distributions will accumulate until paid in full in cash and (y) the Partnership shall not be permitted to, and shall not, declare or make (i) any distributions in respect of any Series I Junior Securities and (ii) any distributions in respect of any Series I Parity Securities, unless and until all accrued and unpaid distributions on the Series I Preferred Units have been paid in full in cash. (ii)Notwithstanding anything in this Section 5.26(c) to the contrary, with respect to Series I Preferred Units that are converted into Common Units, the holder thereof shall not be entitled to a Series I Distribution and a Common Unit distribution with respect to the same period, but shall be entitled only to the distribution to be paid based upon the class of Units held as of the close of business on the applicable Record Date, together with all accrued but unpaid distributions on the converted Series I Preferred Units.(iii)Subject to and without limiting the other provisions of this Section 5.26, each Series I Preferred Unit shall have the right to receive, and will share pro rata with holders of Common Units (as if the Series I Preferred Units had converted into Common Units at the then-applicable Series I Conversion Ratio) in, any portion of any cash distribution made in the normal course pursuant to Section 6.3 (a "Quarterly Distribution") that is in excess of the Series I Specified Distribution Amount. For purposes of this paragraph, "Series I Specified Distribution Amount" means an amount that is the greater of (A) the amount of the highest previously paid Quarterly Distribution, on a per Common Unit basis, after the date of the Energy Transfer Merger (as adjusted for combinations, splits, subdivision and similar transactions) and (B) the amount equal to 115% of the Quarterly Distribution, on a per Common Unit basis, for the immediately preceding Quarter.(iv)Subject to and without limiting the other provisions of this Section 5.26, at any time there are accrued but unpaid distributions on the Series I Preferred Units, no special distributions shall be permitted.(v)All distributions payable on the Series I Preferred Units shall be paid Quarterly, in Arrears, on the earlier of: (A) the date that distributions are made on the Common Units for such Quarter pursuant to Section 6.3(a), and (B) the date that is forty-five (45) days after the end of such Quarter. 149(vi)For the avoidance of doubt, any Available Cash that is distributed pursuant to Section 6.3 shall be distributed in accordance with this Section 5.26(c).(d)Voting Rights.(i)Notwithstanding anything to the contrary in this Agreement, the Series I Preferred Units shall not have any voting rights or rights to consent or approve any action or matter, except as set forth in Section 13.3(c), this Section 5.26(d) or as otherwise required by Delaware law.(ii)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series I Preferred Units, voting as a separate class (the "Series I Voting Threshold"), the General Partner shall not adopt any amendment to this Agreement that the General Partner determines would have a material adverse effect on the rights, powers, preferences, duties or special rights of the Series I Preferred Units; provided, however, that (i) subject to Section 5.26(d)(iii), the issuance of additional Partnership Interests (and any amendment to this Agreement in connection therewith) shall not be deemed to constitute such a material adverse effect for purposes of this Section 5.26(d)(ii) and (ii) for purposes of this Section 5.26(d)(ii), no amendment of this Agreement in connection with a merger or other transaction in which the Series I Preferred Units remain Outstanding with the terms thereof materially unchanged in any respect adverse to the Series I Holders (as determined by the General Partner) shall be deemed to materially and adversely affect the rights, powers, privileges or preferences of the Series I Preferred Units.(iii)Notwithstanding anything to the contrary in this Agreement, without the affirmative vote or consent of the holders of at least 66 2/3% of the Outstanding Series I Preferred Units, voting as a class, together with the holders of any other Series I Parity Securities upon which like voting rights have been conferred and are exercisable, the Partnership shall not (x) create or issue any Series I Parity Securities (including any additional Series I Preferred Units) if the cumulative distributions payable on Outstanding Series I Preferred Units (or any Series I Parity Securities, if the holders of such Series I Parity Securities vote as a class together with the Series I Holders pursuant to Section 5.26(c)) through the most recent payment date have not been paid on all Outstanding Series I Preferred Units or (y) create or issue any Series I Senior Securities.(iv)For any matter described in this Section 5.26(d) in which the Series I Holders are entitled to vote as a class (whether separately or together with the holders of any Series I Parity Securities), such Series I Holders shall be entitled to one vote per Series I Preferred Unit. Any Series I Preferred Units held by the Partnership or any of its Subsidiaries or their controlled Affiliates shall not be entitled to vote. 150(e)Series I Change of Control.(i)In the event of a Series I Cash COC Event, the Series I Holders shall convert the Outstanding Series I Preferred Units into Common Units immediately prior to the closing of the Series I Cash COC Event at a conversion ratio equal to the greater of (A) the Series I Conversion Ratio and (B) the quotient of (1) the product of (a) the Series I Preferred Unit Price, multiplied by (b) the Series I Cash COC Conversion Premium, divided by (2) the VWAP Price for the 10 consecutive trading days ending immediately prior to the date of closing of the Series I Cash COC Event, subject to a \$1.00 per unit floor on Common Units received, subject to payment of any accrued but unpaid distributions to the date of conversion in accordance with Section 5.26(b)(iv);(ii)If a Series I Change of Control (other than a Series I Cash COC Event) occurs, then each Series I Holder shall, at its sole election:(A)convert all, but not less than all, Series I Preferred Units held by such Series I Holder into Common Units, at the then-applicable Conversion Rate, subject to payment of any accrued but unpaid distributions to the date of conversion in accordance with Section 5.26(b)(iv);(B)if (1) either (x) the Partnership is not the Surviving Business Entity or (y) the Partnership is the Surviving Business Entity of a Series I Change of Control but the Common Units are no longer listed or admitted to trading on a National Securities Exchange and (2) the consideration per Common Unit received by the holders of Common Units in such Series I Change of Control exceeds \$1.00, then, at the election of such Series I Holder, the Partnership shall use its best efforts to deliver or to cause to be delivered to the Series I Holders, in exchange for their Series I Preferred Units upon such Series I Change of Control, a security in the Surviving Business Entity that has substantially similar terms, including with respect to economics and structural protections, as the Series I Preferred Units (a "Substantially Equivalent Security"); provided, however, that, if the Partnership is unable to deliver or cause to be delivered a Substantially Equivalent Security to any such electing Series I Holder in connection with such Series I Change of Control, each such Series I Holder shall be entitled to (x) take any action otherwise permitted by clause (A), (C) or (D) of this Section 5.26(e)(ii), or (y) convert the Series I Preferred Units held by such Series I Holder immediately prior to such Series I Change of Control (other than (in the case of clauses (1) and (2) below) any Series I PIK Units, which, solely with respect to a Series I Change of Control contemplated by this Section 5.26(e)(ii)(B), shall be extinguished for no consideration upon the closing of such Series I Change of Control) into a number of Common Units equal to: the quotient 151of (a) (i) 160% multiplied by the Series I Preferred Unit Price plus (ii) accrued and unpaid distributions as of the effective date of the conversion with respect to the Series I Preferred Units held by such electing Series I Holder (including any distributions paid at the Series I Deficiency Rate), divided by (b) 0.97 multiplied by the VWAP Price for the 10 consecutive trading days ending immediately prior to the date of the closing of such Series I Change of Control.(C)If the Partnership is the Surviving Business Entity of such Series I Change of Control and the consideration per Common Unit received by the holders of Common Units in such Series I Change of Control exceeds \$1.00, continue to hold Series I Preferred Units; or(D)require the Partnership to redeem the Series I Preferred Units held by such Series I Holder at a price per Series I Preferred Unit equal to 101% of the Series I Preferred Unit Price plus accrued and unpaid distributions to the date of such redemption with respect to each of the Series I Preferred Units held by such electing Series I Holder. Any redemption pursuant to this sub-clause D shall, in the sole discretion of the General Partner, be paid in either cash or a number of Common Units equal to quotient of (1) the product of (a) 101% of the Series I Preferred Unit Price, multiplied by (b) the number of Series I Preferred Units owned by such Series I Holder that the Partnership has elected to redeem "and, divided by (2) the greater of (i) \$1.00 and (ii) the product of (x) 0.92 multiplied by (y) the VWAP Price for the 10 consecutive trading days ending immediately prior to such redemption date. Notwithstanding the preceding, the Partnership shall have no obligation to redeem any such Series I Preferred Units in cash unless such redemption complies with the restricted payments covenant in the Crestwood Indentures. Notwithstanding any other provision of this Section 5.26(e), any Series I Change of Control in which the consideration to be received by the holders of Common Units has a value of less than \$1.00 per Common Unit shall require the affirmative vote of the Series I Voting Threshold of the Outstanding Series I Preferred Units, voting separately as a class with one vote per Series I Preferred Unit. All Common Units delivered upon any conversion or redemption of the Series I Preferred Units in accordance with this Section 5.26(e) shall be (1) newly issued and (2) duly authorized, validly issued, fully paid and non-assessable Limited Partner Interests in the Partnership, except as such non-assessability may be affected by Section 17-607 or 17-804 of the Delaware Act, and shall be free from preemptive rights and free of any lien, claim, rights or encumbrances, other than those arising under the Delaware Act or the Agreement 152(f)Certificates. (i)If requested by a Series I Holder, the Series I Preferred Units shall be evidenced by certificates in such form as the Board of Directors may approve and, subject to the satisfaction of any applicable legal, regulatory and contractual requirements, may be assigned or transferred in a manner identical to the assignment and transfer of other Units; unless and until the Board of Directors determines to assign the responsibility to another Person, the General Partner will act as the Transfer Agent for the Series I Preferred Units. The certificates evidencing Series I Preferred Units shall be separately identified and shall not bear the same CUSIP number as the certificates evidencing Common Units.(ii)The certificate(s) representing the Series I Preferred Units may be imprinted with a legend in substantially the following form: "THESE SECURITIES HAVE NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, OR ANY STATE SECURITIES LAWS. THESE SECURITIES MAY NOT BE SOLD, OFFERED FOR SALE, PLEDGED, HYPOTHECATED OR OTHERWISE TRANSFERRED IN THE ABSENCE OF A REGISTRATION STATEMENT IN EFFECT WITH RESPECT TO THE SECURITIES UNDER SUCH ACT OR PURSUANT TO AN EXEMPTION FROM REGISTRATION THEREUNDER AND, IN THE CASE OF A TRANSACTION EXEMPT FROM REGISTRATION, UNLESS SOLD PURSUANT TO RULE 144 UNDER SUCH ACT OR THE ISSUER HAS RECEIVED DOCUMENTATION REASONABLY SATISFACTORY TO IT THAT SUCH TRANSACTION DOES NOT REQUIRE REGISTRATION UNDER SUCH ACT. THIS SECURITY IS SUBJECT TO CERTAIN RESTRICTIONS ON TRANSFER SET FORTH IN THE AGREEMENT OF LIMITED PARTNERSHIP OF THE PARTNERSHIP, AS AMENDED, A COPY OF WHICH MAY BE OBTAINED FROM THE PARTNERSHIP AT ITS PRINCIPAL EXECUTIVE OFFICES."In connection with a sale of Series I Preferred Units pursuant to an effective registration statement or in reliance on Rule 144 of the rules and regulations promulgated under the Securities Act, upon receipt by the Partnership of such information as the Partnership reasonably deems necessary to determine that the sale of the Series I Preferred Units is made in compliance with Rule 144, the Partnership shall remove or cause to be removed the restrictive legend from the certificate(s) representing such Series I Preferred Units (or the book-entry account maintained by the Transfer Agent), and the Partnership shall bear all costs associated therewith.(g)Liquidation Rights. In the event of the dissolution and winding up of the Partnership under Section 12.4 or a sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, either voluntary or involuntary, the Record Holders of the Series 153I Preferred Units shall be entitled to receive, out of the assets of the Partnership available for distribution to the Partners or any Assignees, prior and in preference to any distribution of any assets of the Partnership to the Record Holders of any other class or series of Partnership Interests (other than Series I Senior Securities or Series I Parity Securities), the positive value in each such holder's Capital Account in respect of such Series I Preferred Units. If in the year of such dissolution and winding up, or sale, exchange, or other disposition of all or substantially all of the assets of the Partnership, any such Record Holder's Capital Account in respect of such Series I Preferred Units is less than the aggregate Series I Base Liquidation Preference of such Series I Preferred Units, then, notwithstanding anything to the contrary contained in this Agreement, and prior to any other allocation pursuant to this Agreement for such year and any distribution pursuant to the preceding sentence (other than any allocations or distributions made with respect to any other Series I Parity Securities upon which like allocation and distribution rights have been conferred), items of gross income and gain shall be allocated to all Unitholders then holding Series I Preferred Units, Pro Rata, until the Capital Account in respect of each Outstanding Series I Preferred Unit is equal to the Series I Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event that like allocation rights have been conferred upon other Series I Parity Securities (including pursuant to Sections 5.17(b)(v), 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v), 5.23(b)(v) and 5.25(b)(v)), then items of gross income and gain shall be allocated to all Unitholders then holding Series I Preferred Units and such Series I Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series I Preferred Unit and such Series I Parity Security is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). If in the year of such dissolution and winding up any such Record Holder's Capital Account in respect of such Series I Preferred Units is less than the aggregate Series I Base Liquidation Preference of such Series I Preferred Units after the application of the preceding sentence, then to the extent permitted by applicable law, but otherwise notwithstanding anything to the contrary contained in this Agreement, items of gross income and gain for any preceding taxable year(s) with respect to which IRS Form 1065 Schedules K-1 have not been filed by the Partnership shall be reallocated to all Unitholders then holding Series I Preferred Units, Pro Rata, until the Capital Account in respect of each such Outstanding Series I Preferred Unit after making allocations pursuant to this and the immediately preceding sentence is equal to the Series I Base Liquidation Preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation); provided, however, that in the event like allocation rights have been conferred upon other Series I Parity Securities (including pursuant to Sections 5.17(b)(v), 5.18(b)(v), 5.19(b)(v), 5.20(b)(v), 5.21(b)(v), 5.22(b)(v), 5.23(b)(v) and 5.25(b)(v)), then any such items of gross income and gain shall be reallocated to all Unitholders then holding Series I Preferred Units and such Series I Parity Securities, Pro Rata, until the Capital Account in respect of each Outstanding Series I Preferred Unit and such Series I Parity Security after making allocations pursuant to this and the immediately preceding sentence is equal to the applicable liquidation preference (and no other allocation pursuant to this Agreement shall reverse the effect of such allocation). After such allocations have been made to the Outstanding Series I Preferred Units and any Series I Parity Securities, as applicable, any remaining Net Termination Gain or Net Termination Loss shall be allocated to the Partners pursuant to Section 6.1(c) or Section 6.1(d), as the case may be. At the time of the dissolution of the Partnership, subject to Section 17-804 of the Delaware Act, the 154Record Holders of the Series I Preferred Units shall become entitled to receive any distributions in respect of the Series I Preferred Units that are accrued and unpaid as of the date of such distribution, and shall have the status of, and shall be entitled to all remedies available to, a creditor of the Partnership, and such entitlement of the Record Holders of the Series I Preferred Units to such accrued and unpaid distributions shall have priority over any entitlement of any other Partners or Assignees (other than holders of any Series I Senior Securities or Series I Parity Securities) with respect to any distributions by the Partnership to such other Partners or Assignees; provided, however, that the General Partner, as such, will have no liability for any obligations with respect to such distributions to any Record Holder(s) of Series I Preferred Units.(h)Rank. The Series I Preferred Units shall each be deemed to rank as to distributions on such Partnership Securities and distributions upon liquidation of the Partnership:(i)senior to any Series I Junior Securities;(ii)on a parity with any Series I Parity Securities;(iii)junior to any Series I Senior Securities; and(iv)junior to all existing and future indebtedness of the Partnership and other liabilities with respect to assets available to satisfy claims against the Partnership.(i)No Sinking Fund. The Series I Preferred Units shall not have the benefit of any sinking fund.(j)Record Holders. To the fullest extent permitted by applicable law, the General Partner, the Partnership, the Transfer Agent, and the Paying Agent may deem and treat any Series I Holder as the true, lawful, and absolute owner of the applicable Series I Preferred Units for all purposes,

and none of the General Partner, the Partnership, the Transfer Agent or the Paying Agent shall be affected by any notice to the contrary, except as otherwise provided by law or any applicable rule, regulation, guideline or requirement of any National Securities Exchange on which the Series Preferred Units may be listed or admitted to trading, if any. (k) Notices. All notices or other communications in respect of Series I Holders shall be sufficiently given (i) if given in writing and either delivered in person or by first class mail, postage prepaid, or (ii) if given in such other manner as may be permitted in this Section 5.26, this Agreement or by applicable law. (l) Other Rights. The Series I Preferred Units and the Series I Holders shall not have any designations, preferences, rights, powers or duties, other than as set forth in this Agreement or as provided by applicable law. (m) Right to Acquire Series I Preferred Units. (i) Notwithstanding any other provision of this Agreement, if at any time not more than 20% of the total Outstanding Series I Preferred Units is held 155b5 Persons other than the General Partner and its Affiliates, the General Partner shall then have the right, which right it may assign and transfer in whole or in part to the Partnership or any Affiliate of the General Partner, exercisable in its sole discretion, to purchase all, but not less than all, of such Series I Preferred Units then Outstanding held by Persons other than the General Partner and its Affiliates, at the greater of (x) the Series I Current Market Price as of the date three days prior to the date that the notice described in Section 5.26(m)(ii) is mailed and (y) the highest price paid by a General Partner or any of its Affiliates for any such Limited Partner Interest of such class purchased during the 90-day period preceding the date that the notice described in Section 5.26(m)(ii) is mailed. As used in this Agreement, "Series I Current Market Price" as of any date of the Series I Preferred Units means the average of the daily Closing Price per Series I Preferred Unit for the 20 consecutive Trading Days immediately prior to such date. (ii) If the General Partner, any Affiliate of the General Partner or the Partnership elects to exercise the right to purchase the Series I Preferred Units granted pursuant to Section 5.26(m)(i), the General Partner shall deliver to the Transfer Agent the Notice of Election to Purchase and shall cause the Transfer Agent to mail a copy of such Notice of Election to Purchase to the Record Holders of Series I Preferred Units (as of a Record Date selected by the General Partner) at least 10, but not more than 60, days prior to the Purchase Date. Such Notice of Election to Purchase shall also be published for a period of at least three consecutive days in at least two daily newspapers of general circulation printed in the English language and published in the Borough of Manhattan, New York. The Notice of Election to Purchase shall specify the Purchase Date and the price (determined in accordance with Section 5.26(m)(ii)) at which Series I Preferred Units will be purchased and state that the General Partner, its Affiliate or the Partnership, as the case may be, elects to purchase such Series I Preferred Units, upon surrender of Certificates representing such Series I Preferred Units in exchange for payment, at such office or offices of the Transfer Agent as the Transfer Agent may specify, or as may be required by any National Securities Exchange on which such Series I Preferred Units are listed or admitted to trading. Any such Notice of Election to Purchase mailed to a Record Holder of Series I Preferred Units at his address as reflected in the records of the Transfer Agent shall be conclusively presumed to have been given regardless of whether the owner receives such notice. On or prior to the Purchase Date, the General Partner, its Affiliate or the Partnership, as the case may be, shall deposit with the Transfer Agent cash in an amount sufficient to pay the aggregate purchase price of all of such Series I Preferred Units to be purchased in accordance with this Section 5.26(m). If the Notice of Election to Purchase shall have been duly given as aforesaid at least 10 days prior to the Purchase Date, and if on or prior to the Purchase Date the deposit described in the preceding sentence has been made for the benefit of the holders of Series I Preferred Units subject to purchase as provided herein, then from and after the Purchase Date, notwithstanding that any 156 Certificate shall not have been surrendered for purchase, all rights of the holders of such Series I Preferred Units shall thereupon cease, except the right to receive the purchase price (determined in accordance with Section 5.26(m)(ii)) for Series I Preferred Units therefor, without interest, upon surrender to the Transfer Agent of the Certificates representing such Series I Preferred Units, and such Series I Preferred Units shall thereupon be deemed to be transferred to the General Partner, its Affiliate or the Partnership, as the case may be, on the record books of the Transfer Agent and the Partnership, and the General Partner or any Affiliate of the General Partner, or the Partnership, as the case may be, shall be deemed to be the owner of all such Series I Preferred Units from and after the Purchase Date and shall have all rights as the owner of such Series I Preferred Units. (iii) At any time from and after the Purchase Date, a holder of an Outstanding Series I Preferred Unit subject to purchase as provided in this Section 5.26(m) may surrender his Certificate evidencing such Series I Preferred Unit to the Transfer Agent in exchange for payment of the amount described in Section 5.26(m), therefor, without interest thereon. ARTICLE V ALLOCATIONS AND DISTRIBUTIONS Section 6.1 A A A Allocations for Capital Account Purposes. For purposes of maintaining Capital Accounts and in determining the rights of the Partners among themselves, the Partnership's (a) items of income, gain, loss and deduction (computed in accordance with Section 5.6(b)) shall be allocated among the Partners in each taxable year (or portion thereof) as provided herein below: (i) Net Income. After giving effect to the special allocations set forth in Section 6.1(d) and as otherwise provided in Article V, Net Income for each taxable year and all items of income, gain, loss and deduction taken into account in computing Net Income for such taxable year shall be allocated as follows: (i) First, 100% to the General Partner until the aggregate Net Income allocated to the General Partner pursuant to this Section 6.1(a)(i) for the current taxable year and all previous taxable years is equal to the aggregate Net Losses allocated to the General Partner pursuant to Section 6.1(b)(iv) for all previous taxable years; (ii) Second, to all Series A Holders, Series B Holders, Series C Holders, Series D Holders, Series E Holders, Series F Holders, Series G Holders, Series H Holders and Series I Holders, in proportion to, and to the extent of the Net Loss allocated to such Series A Holders, Series B Holders, Series C Holders, Series D Holders, Series E Holders, Series F Holders, Series G Holders, Series H Holders and Series I Holders pursuant to Section 6.1(b) (iii) for all previous taxable years, until the aggregate amount of Net Income allocated to such Series A Holders, Series B Holders, Series C Holders, Series D Holders, Series E Holders, Series F Holders, Series G Holders, Series H Holders and Series I Holders pursuant to this Section 6.1(a)(ii) for the current and all previous taxable years is equal to the aggregate amount of Net Loss allocated to such Series A Holders, Series B Holders, Series C Holders, Series D Holders, Series E Holders, Series F Holders, Series G Holders, Series H Holders and Series I Holders pursuant to Section 6.1(b)(iii) for all previous taxable years; provided that in no event shall Net Income be allocated to any such Series A Holders, Series B Holders, Series C Holders, Series D Holders, Series E Holders, Series F Holders, Series G Holders, Series H Holders and Series I Holders to cause its Capital Account in respect of a Series A Preferred Unit, a Series B Preferred Unit, a Series C Preferred Unit, a Series D Preferred Unit, a Series E Preferred Unit, a Series F Preferred Unit, a Series G Preferred Unit, a Series H Preferred Unit or a Series I Preferred Unit to exceed the Series A Base Liquidation Preference, the Series B Base Liquidation Preference, the Series C Base Liquidation Preference, the Series D Base Liquidation Preference, the Series E Base Liquidation Preference, the Series F Base Liquidation Preference, the Series G Base Liquidation Preference, the Series H Base Liquidation Preference or the Series I Base Liquidation Preference in respect of such Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series G Preferred Units, Series H Preferred Units or Series I Preferred Units; (iii) Third, 100% to the Unitholders (other than Series A Holders, Series B Holders, Series C Holders, Series D Holders, Series E Holders, Series F Holders, Series G Holders, Series H Holders and Series I Holders) in accordance with their respective Percentage Interests, until the aggregate Net Income allocated to such Unitholders pursuant to this Section 6.1(a)(iii) for the current taxable year and all previous taxable years is equal to the aggregate Net Losses allocated to such Unitholders pursuant to Section 6.1(b)(ii) for all previous taxable years; and (iv) Fourth, the balance, if any, 100% to the Unitholders in accordance with their respective Percentage Interests. (b) Net Losses. After giving effect to the special allocations set forth in Section 6.1(d) and as otherwise provided in Article V, Net Losses for each taxable year and all items of income, gain, loss and deduction taken into account in computing Net Losses for such taxable year shall be allocated as follows: (i) First, 100% to the Unitholders, in accordance with their respective Percentage Interests, until the aggregate Net Losses allocated pursuant to this Section 6.1(b)(i) for the current taxable year and all previous taxable years is equal to the aggregate Net Income allocated to such Unitholders pursuant to Section 6.1(a)(iv) for all previous taxable years, provided that the Net Losses shall not be allocated pursuant to this Section 6.1(b)(i) to the extent that such allocation 158 would cause any Unitholder to have a deficit balance in its Adjusted Capital Account at the end of such taxable year (or increase any existing deficit balance in its Adjusted Capital Account); (ii) Second, 100% to the Unitholders (other than Series A Holders, Series B Holders, Series C Holders, Series D Holders, Series E Holders, Series F Holders, Series G Holders, Series H Holders and Series I Holders) in accordance with their respective Percentage Interests; provided, that Net Losses shall not be allocated pursuant to this Section 6.1(b)(ii) to the extent that such allocation would cause any Unitholder to have a deficit balance in its Adjusted Capital Account at the end of such taxable year (or increase any existing deficit balance in its Adjusted Capital Account); (iii) Third, to all Series A Holders, Series B Holders, Series C Holders, Series D Holders, Series E Holders, Series F Holders, Series G Holders, Series H Holders and Series I Holders, in proportion to their respective positive Adjusted Capital Account balances, until the Adjusted Capital Account in respect of each Series A Preferred Unit, Series B Preferred Unit, Series C Preferred Unit, Series D Preferred Unit, Series E Preferred Unit, Series F Preferred Unit, Series G Preferred Unit, Series H Preferred Unit and Series I Preferred Unit then Outstanding has been reduced to zero; and (iv) Fourth, the balance, if any, 100% to the General Partner. (c) Net Termination Gains and Losses. After giving effect to the special allocations set forth in Section 6.1(d) and as otherwise provided in Article V, all items of income, gain, loss and deduction taken into account in computing Net Termination Gain or Net Termination Loss for such taxable year shall be allocated in the same manner as such Net Termination Gain or Net Termination Loss is allocated hereunder. All allocations under this Section 6.1(c) shall be made after Capital Account balances have been adjusted by all other allocations provided under this Section 6.1 and after all distributions pursuant to Section 6.3; provided, however, that solely for purposes of this Section 6.1(c), Capital Accounts shall not be adjusted for distributions made pursuant to Section 12.4. (i) If a Net Termination Gain is recognized (or deemed recognized pursuant to Section 5.6(d)) such Net Termination Gain shall be allocated among the Partners in the following manner (and the Capital Accounts of the Partners shall be increased by the amount so allocated in each of the following subclauses, in the order listed, before an allocation is made pursuant to the next succeeding subclause): (A) First, to each Unitholder having a deficit balance in its Capital Account, in the proportion that such deficit balance bears to the total deficit balances in the Capital Accounts of all Partners, until each such Partner has been allocated Net Termination Gain equal to any such deficit balance in its Capital Account; 159 (B) Second, to all Series A Holders, Series B Holders, Series C Holders, Series D Holders, Series E Holders, Series F Holders, Series G Holders, Series H Holders and Series I Holders, Pro Rata, until the Capital Account in respect of each Outstanding Series A Preferred Unit, Series B Preferred Unit, Series C Preferred Unit, Series D Preferred Unit, Series E Preferred Unit, Series F Preferred Unit, Series G Preferred Unit, Series H Preferred Unit and Series I Preferred Unit equals the Series A Base Liquidation Preference, the Series B Base Liquidation Preference, the Series C Base Liquidation Preference, the Series D Base Liquidation Preference, the Series E Base Liquidation Preference, the Series F Base Liquidation Preference, the Series G Base Liquidation Preference, the Series H Base Liquidation Preference or the Series I Base Liquidation Preference; and (C) Third, to all Unitholders in accordance with their Percentage Interests. (ii) If a Net Termination Loss is recognized (or deemed recognized pursuant to Section 5.6(d)), such Net Termination Loss shall be allocated among the Partners in the following manner: (A) First, to all Unitholders in accordance with their Percentage Interests until the Adjusted Capital Account in respect of each Unit then Outstanding has been reduced to zero; (B) Second, to all Series A Holders, Series B Holders, Series C Holders, Series D Holders, Series E Holders, Series F Holders, Series G Holders, Series H Holders and Series I Holders, in proportion to their Adjusted Capital Account balances, until the Adjusted Capital Account in respect of each Series A Preferred Unit, Series B Preferred Unit, Series C Preferred Unit, Series D Preferred Unit, Series E Preferred Unit, Series F Preferred Unit, Series G Preferred Unit, Series H Preferred Unit or Series I Preferred Unit then Outstanding has been reduced to zero; and (C) Third, the balance, if any, 100% to the General Partner. (d) Special Allocations. Notwithstanding any other provision of this Section 6.1, the following special allocations shall be made for such taxable period: (i) Partnership Minimum Gain Chargeback. Notwithstanding any other provision of this Section 6.1, if there is a net decrease in Partnership Minimum Gain during any Partnership taxable period, each Partner shall be allocated items of Partnership income and gain for such period (and, if necessary, subsequent periods) in the manner and amounts provided in Treasury Regulation Sections 1.704-2(f)(6), 1.704-2(g)(2) and 1.704-2(j)(2)(i), or any successor provision. For purposes of this Section 6.1(d), each Partner's Adjusted Capital 160 Account balance shall be determined, and the allocation of income or gain required hereunder shall be effected, prior to the application of any other allocations pursuant to this Section 6.1(d) with respect to such taxable period (other than an allocation pursuant to Sections 6.1(d)(v) and 6.1(d)(vi)). This Section 6.1(d)(i) is intended to comply with the Partnership Minimum Gain chargeback requirement in Treasury Regulation Section 1.704-2(f) and shall be interpreted consistently therewith. (ii) Chargeback of Partner Nonrecourse Debt Minimum Gain. Notwithstanding the other provisions of this Section 6.1 (other than Section 6.1(d)(i)), except as provided in Treasury Regulation Section 1.704-2(i)(4), if there is a net decrease in Partner Nonrecourse Debt Minimum Gain during any Partnership taxable period, any Partner with a share of Partner Nonrecourse Debt Minimum Gain at the beginning of such taxable period shall be allocated items of Partnership income and gain for such period (and, if necessary, subsequent periods) in the manner and amounts provided in Treasury Regulation Sections 1.704-2(i)(4) and 1.704-2(j)(2)(ii), or any successor provisions. For purposes of this Section 6.1(d), each Partner's Adjusted Capital Account balance shall be determined, and the allocation of income or gain required hereunder shall be effected, prior to the application of any other allocations pursuant to this Section 6.1(d), other than Section 6.1(d)(i) and other than an allocation pursuant to Sections 6.1(d)(v) and 6.1(d)(vi), with respect to such taxable period. This Section 6.1(d)(ii) is intended to comply with the chargeback of items of income and gain requirement in Treasury Regulation Section 1.704-2(i)(4) and shall be interpreted consistently therewith. (iii) Qualified Income Offset. In the event any Partner unexpectedly receives any adjustments, allocations or distributions described in Treasury Regulation Sections 1.704-1(b)(2)(ii)(d)(4), 1.704-1(b)(2)(ii)(d)(5), or 1.704-1(b)(2)(ii)(d)(6), items of Partnership income and gain shall be specially allocated to such Partner in an amount and manner sufficient to eliminate, to the extent required by the Treasury Regulations promulgated under Section 704(b) of the Code, the deficit balance, if any, in its Adjusted Capital Account created by such adjustments, allocations or distributions as quickly as

with the economic agreement among the Partners. Further, allocations pursuant to this Section 6.1(d)(x)(A) shall be deferred with respect to allocations pursuant to clauses (1) and (2) hereof to the extent the General Partner determines that such allocations are likely to be offset by subsequent Required Allocations.(B)The General Partner shall, with respect to each taxable period, (1) apply the provisions of Section 6.1(d)(x)(A) in whatever order is most likely to minimize the economic distortions that might otherwise result from the Required Allocations, and (2) divide all allocations pursuant to Section 6.1(d)(x)(A) among the Partners in a manner that is likely to minimize such economic distortions.(xi)Corrective and Other Allocations. In the event of any allocation of a Net Termination Loss, the following rules shall apply:(A)[Reserved.](B)[Reserved.](C)Net Termination Loss in an amount equal to the lesser of (1) such Net Termination Loss and (2) the Aggregate Remaining Net Positive Adjustments shall be allocated in such manner as is determined by the General Partner that, to the extent possible, the Capital Account balances of the Partners will equal the amount they would have been had no prior Book-Up Events occurred, and any remaining Net Termination Loss shall be allocated pursuant to Section 6.1(c).(D)In making the allocations required under this Section 6.1(d)(xi), the General Partner may apply whatever conventions or other methodology it determines will satisfy the purpose of this Section 6.1(d)(xi). Without limiting the foregoing, if an Adjusted Property is contributed by the Partnership to another entity classified as a partnership 163for U.S. federal income tax purposes (the "contributed partnership"), the General Partner may make allocations similar to those described in Section 6.1(d)(xi)(C) to the extent the General Partner determines such allocations are necessary to account for the Partnership's allocable share of income, gain, loss and deduction of the lower tier partnership that relate to the contributed Adjusted Property in a manner that is consistent with the purpose of this Section 6.1(d)(xi).(xii)[Reserved.](xiii)Priority Allocations. If the amount of cash or the Net Agreed Value of any property distributed (except cash or property distributed or deemed distributed pursuant to Section 12.4) to any Unitholder with respect to its Units for a taxable year is greater (on a per Unit basis) than the amount of cash or the Net Agreed Value of property distributed to the other Unitholders with respect to their Units (on a per Unit basis), then (1) each Unitholder receiving such greater cash or property distribution shall be allocated gross income and gain in an amount equal to the product of (aa) the amount by which the distribution (on a per Unit basis) to such Unitholder exceeds the distribution (on a per Unit basis) to the Unitholders receiving the smallest distribution and (bb) the number of Units owned by the Unitholder receiving the greater distribution; and (2) the General Partner shall be allocated gross income and gain in an aggregate amount equal to the product obtained by multiplying (aa) the quotient determined by dividing (x) the General Partner's Percentage Interest at the time in which the greater cash or property distribution occurs, times (bb) the sum of the amounts allocated in clause (1) above by (y) the sum of 100 less the General Partner's Percentage Interest at the time in which the greater cash or property distribution occurs.(xiv)[Reserved.](xv)[Reserved.](xvi)[Reserved.](xvii)ETP Holdco Allocations.(A)The Class B Units shall not be entitled to receive any allocation of any ETP Holdco Items, and such ETP Holdco Items (which shall not be included in the computation of Net Income, Net Loss, Net Termination Gain or Net Termination Loss for any taxable year while any Class B Units remain Outstanding) shall instead be specifically allocated to the Unitholders (other than the holders of Class B Units), Pro Rata. 164(B)For the purposes of effectuating the intent of Section 6.1(d)(xi), the General Partner may make special allocations of items of Partnership gross income, gain, loss or deductions among the Unitholders as it deems reasonable.(xix)Series H Preferred Unit Issuance Premium Allocation. Income of the Partnership attributable to the issuance by the Partnership of a Series H Preferred Unit for an amount in excess of the Series H Liquidation Preference shall be allocated to the Unitholders (other than Series H Holders) in accordance with their respective Percentage Interests.(xx)Gross Income Allocation with Respect to Series I Preferred Units. Items of Partnership gross income shall be allocated to the Series I Holders in amounts equal to the amount of cash actually distributed in respect of each such Series I Holder's Series I Preferred Units, until the aggregate amount of such items allocated pursuant to this sentence for the current taxable period and all previous taxable periods is equal to the cumulative amount of all cash distributions made to the Series I Holders pursuant to Section 5.26(c)(i). Unless otherwise required by applicable law, the Partnership agrees that it will not treat a distribution with respect to the Series I Preferred Units as a guaranteed payment.Section 6.2A A A Allocations for Tax Purposes.(a)Except as otherwise provided herein, for federal income tax purposes, each item of income, gain, loss and deduction shall be allocated among the Partners in the same manner as its correlative item of "booked" income, gain, loss or deduction is allocated pursuant to Section 6.1.(b)In an attempt to eliminate Book-Tax Disparities attributable to a Contributed Property or Adjusted Property, items of income, gain, loss, depreciation, amortization and cost recovery deductions shall be allocated for federal income tax purposes among the Partners as follows:(i)(A) In the case of a Contributed Property, such items attributable thereto shall be allocated among the Partners in the manner provided under Section 704(c) of the Code that takes into account the variation between the Agreed Value of such property and its adjusted basis at the time of contribution; and (B) any item of Residual Gain or Residual Loss attributable to a Contributed Property shall be allocated among the Partners in the same manner as its correlative item of "booked" gain or loss is allocated pursuant to Section 6.1.(ii)(A) In the case of an Adjusted Property, such items shall (1) first, be allocated among the Partners in a manner consistent with the principles of Section 704(c) of the Code to take into account the Unrealized Gain or Unrealized Loss attributable to such property and the allocations thereof pursuant to Section 5.6(d)(i) or Section 5.6(d)(ii), and (2) second, in the event such property was 165originally a Contributed Property, be allocated among the Partners in a manner consistent with Section 6.2(b)(i)(A); and (B) any item of Residual Gain or Residual Loss attributable to an Adjusted Property shall be allocated among the Partners in the same manner as its correlative item of "booked" gain or loss is allocated pursuant to Section 6.1.(iii)The General Partner shall apply the principles of Treasury Regulation Section 1.704-3(d) to eliminate Book-Tax Disparities, except as otherwise determined by the General Partner with respect to goodwill.(c)For the proper administration of the Partnership and for the preservation of uniformity of the Limited Partner Interests (or any class or classes thereof), the General Partner shall (i) adopt such conventions as it deems appropriate in determining the amount of depreciation, amortization and cost recovery deductions; (ii) make special allocations for federal income tax purposes of income (including, without limitation, gross income) or deductions; and (iii) amend the provisions of this Agreement as appropriate (x) to reflect the proposal or promulgation of Treasury Regulations under Section 704(b) or Section 704(c) of the Code or (y) otherwise to preserve or achieve uniformity of the Limited Partner Interests (or any class or classes thereof). The General Partner may adopt such conventions, make such allocations and make such amendments to this Agreement as provided in this Section 6.1(c) only if such conventions, allocations or amendments would not have a material adverse effect on the Partners, the holders of any class or classes of Limited Partner Interests issued and Outstanding or the Partnership, and if such allocations are consistent with the principles of Section 704 of the Code.(d)The General Partner may determine to depreciate or amortize the portion of an adjustment under Section 743(b) of the Code attributable to unrealized appreciation in any Adjusted Property (to the extent of the unamortized Book-Tax Disparity) using a predetermined rate derived from the depreciation or amortization method and useful life applied to the Partnership's common basis of such property, despite any inconsistency of such approach with Treasury Regulation Section 1.167(c)-1(a)(6) or any successor regulations thereto. If the General Partner determines that such reporting position cannot reasonably be taken, the General Partner may adopt depreciation and amortization conventions under which all purchasers acquiring Limited Partner Interests in the same month would receive depreciation and amortization deductions, based upon the same applicable rate as if they had purchased a direct interest in the Partnership's property. If the General Partner chooses not to utilize such aggregate method, the General Partner may use any other depreciation and amortization conventions to preserve the uniformity of the intrinsic tax characteristics of any Limited Partner Interests, so long as such conventions would not have a material adverse effect on the Limited Partners or the Record Holders of any class or classes of Limited Partner Interests.(e)Any gain allocated to the Partners upon the sale or other taxable disposition of any Partnership asset shall, to the extent possible, after taking into account other required allocations of gain pursuant to this Section 6.2, be characterized as Recapture Income in the same proportions and to the same extent as such Partners (or their predecessors in interest) 166have been allocated any deductions directly or indirectly giving rise to the treatment of such gains as Recapture Income.(f)All items of income, gain, loss, deduction and credit recognized by the Partnership for federal income tax purposes and allocated to the Partners in accordance with the provisions hereof shall be determined without regard to any election under Section 754 of the Code which may be made by the Partnership; provided, however, that such allocations, once made, shall be adjusted (in the manner determined by the General Partner) to take into account those adjustments permitted or required by Sections 734 and 743 of the Code.(g)Each item of Partnership income, gain, loss and deduction, shall for federal income tax purposes, be determined on an annual basis and prorated on a monthly basis and shall be allocated to the Partners as of the opening of the National Securities Exchange on which the Units are then traded on the first Business Day of each month; provided, however, that (i) such items for the period beginning on the Closing Date and ending on the last day of the month in which the Option Closing Date or the expiration of the Over-Allotment Option occurs shall be allocated to the Partners as of the opening of the National Securities Exchange on the first Business Day of the next succeeding month; and provided, further, that gain or loss on a sale or other disposition of any assets of the Partnership or any other extraordinary item of income or loss realized and recognized other than in the ordinary course of business, as determined by the General Partner in its sole discretion, shall be allocated to the Partners as of the opening of the National Securities Exchange on the first Business Day of the month in which such gain or loss is recognized for federal income tax purposes. The General Partner may revise, alter or otherwise modify such methods of allocation to the extent permitted or required by Section 706 of the Code and the regulations or rulings promulgated thereunder.(h)Allocations that would otherwise be made to a Limited Partner under the provisions of this Article VI shall instead be made to the beneficial owner of Limited Partner Interests held by a nominee in any case in which the nominee has furnished the identity of such owner to the Partnership in accordance with Section 6031(c) of the Code or any other method determined by the General Partner.(i)If Capital Account balances are reallocated between the Partners in accordance with Section 5.6(d)(i) hereof and Proposed Treasury Regulation Section 1.704-1(b)(2)(iv)(s)(4), beginning with the year of reallocation and continuing until the allocations required are fully taken into account, the Partnership shall make corrective allocations (allocations of items of gross income or gain or loss or deduction for federal income tax purposes that do not have a corresponding book allocation) to take into account the Capital Account reallocation, as provided in Proposed Treasury Regulation Section 1.704-1(b)(4)(x).Section 6.3A A A Requirement and Characterization of Distributions; Distributions to Record Holders.(a)Within 50 calendar days following the end of each Quarter (or the Business Day immediately thereafter), an amount equal to 100% of Available Cash with respect to such Quarter shall, subject to Section 17-607 of the Delaware Act, be distributed in 167accordance with this Article VI by the Partnership to the Partners as of the Record Date selected by the General Partner. All Available Cash shall be distributed to all Partners in accordance with their Percentage Interests, except as otherwise required by Section 5.17(b)(ii), Section 5.18(b)(ii), Section 5.19(b)(ii), Section 5.20(b)(ii), Section 5.21(b)(ii), Section 5.22(b)(ii), Section 5.23(b)(ii), Section 5.24(b)(iii), Section 5.25(b)(ii) and Section 5.26(c)(i) or Section 5.8(b) in respect of additional Partnership Securities issued pursuant thereto. All distributions required to be made under this Agreement shall be made subject to Section 17-607 of the Delaware Act.(b)Notwithstanding Section 6.3(a), in the event of the dissolution and liquidation of the Partnership, all receipts received during or after the Quarter in which the Liquidation Date occurs shall be applied and distributed solely in accordance with, and subject to the terms and conditions of, Section 12.4.(c)The General Partner may treat taxes paid by the Partnership on behalf of, or amounts withheld with respect to, all or less than all of the Partners, as a distribution of Available Cash to such Partners.(d)Each distribution in respect of a Partnership Interest shall be paid by the Partnership, directly or through the Transfer Agent or through any other Person or agent, only to the Record Holder of such Partnership Interest as of the Record Date set for such distribution. Such payment shall constitute full payment and satisfaction of the Partnership's liability in respect of such payment, regardless of any claim of any Person who may have an interest in such payment by reason of an assignment or otherwise.Section 6.4A A A [Reserved.](Section 6.5A A A [Reserved.](Section 6.6A A A [Reserved.](Section 6.7A A A [Reserved.](Section 6.8A A A [Reserved.](Section 6.9A A A [Reserved.](Section 6.10A A A Special Provisions Relating to Preferred Unitholders. Notwithstanding anything to the contrary set forth in this Agreement, the holders of the Series A Preferred Units, Series B Preferred Units, Series C Preferred Units, Series D Preferred Units, Series E Preferred Units, Series F Preferred Units, Series G Preferred Units, Series H Preferred Units and Series I Preferred Units (a) shall (i) possess the rights and obligations provided in this Agreement with respect to a Limited Partner pursuant to Article III and Article VII and (ii) have a Capital Account as a Partner pursuant to Section 5.6 and all other provisions related thereto and (b) shall not (i) be entitled to vote on any matters requiring the approval or vote of the holders of Outstanding Units, except as provided in Sections 5.17(b)(iii), 5.18(b)(iii), 1685.20(b)(iii), 5.21(b)(iii), 5.22(b)(iii), 5.23(b)(iii), 5.25(b)(iii) and 5.26(d) or as required by applicable law, or (ii) be entitled to any distributions other than as provided in Sections 5.17(b)(ii), 5.18(b)(ii), 5.19(b)(ii), 5.20(b)(ii), 5.21(b)(ii), 5.22(b)(ii), 5.23(b)(ii), 5.25(b)(ii), 5.26(b)(iv), 5.26(c) and 5.26(g).ARTICLE VIIMANAGEMENT AND OPERATION OF BUSINESSSection 7.1A A A Management.(a)The General Partner shall conduct, direct and manage all activities of the Partnership. Except as otherwise expressly provided in this Agreement, all management powers over the business and affairs of the Partnership shall be exclusively vested in the General Partner, and no Limited Partner or Assignee shall have any management power over the business and affairs of the Partnership. In addition to the powers now or hereafter granted a general partner of a limited partnership under applicable law or that are granted to the General Partner under any other provision of this Agreement, the General Partner, subject to Section 7.3, shall have full power and authority to do all things and on such terms as it determines to be necessary or appropriate to conduct the business of the Partnership, to exercise all powers set forth in Section 2.5 and to effectuate the purposes set forth in Section 2.4, including the following:(i)the making of any expenditures, the lending or borrowing of money, the assumption or guarantee of, or other contracting for, indebtedness and other liabilities, the issuance of evidences of indebtedness, including indebtedness that is convertible into Partnership Securities, and the incurring of any other obligations;(ii)the making of tax, regulatory and other filings, or rendering of periodic or other reports to governmental or other agencies having jurisdiction over the business or assets of the Partnership;(iii)the acquisition, disposition, mortgage, pledge, encumbrance, hypothecation or exchange of any or all of the assets of the Partnership or the merger or other combination of the Partnership with or into another Person (the matters described in this clause (iii) being subject, however, to any prior approval that may be required by Section 7.3 and Article XIV);(iv)the use of the assets of the Partnership (including cash on hand) for any purpose consistent with the terms of this Agreement, including the financing of the conduct of the operations of the Partnership and its Subsidiaries, subject to Section 7.6(a), the lending of funds to other Persons; the repayment or guarantee of obligations of the Partnership and its Subsidiaries and the making of capital contributions to any member of the Partnership and its Subsidiaries;(v)the negotiation, execution and performance of any contracts, conveyances or other instruments (including instruments that limit the liability of 169the Partnership under contractual arrangements to all or particular assets of the Partnership, with the other party to the contract to have no recourse against the General Partner or its assets other than its interest in the Partnership, even if same results in the terms of the transaction being less favorable to the Partnership than would otherwise be the case);(vi)the distribution of Partnership cash;(vii)the selection and dismissal of employees (including employees having titles such as "president," "vice president," "secretary" and "treasurer") and agents, outside attorneys, accountants, consultants and contractors and the determination of their compensation and other terms of employment or hiring;(viii)the maintenance of insurance for the benefit of the Partnership, the Partners and Indemnitees;(ix)the formation of, or acquisition of an interest in, and the contribution of property and the making of loans to, any further limited or general partnerships, joint ventures, limited liability companies, corporations or other relationships (including the acquisition of interests in, and the contributions of property to, Subsidiaries from time to time) subject to the restrictions set forth in Section 2.4;(x)the control of any matters affecting the rights and obligations of the Partnership, including the bringing and defending of actions at law or in equity and otherwise engaging in the conduct of litigation, arbitration or mediation and the incurring of legal expense and the settlement of claims and litigation;(xi)the indemnification of any Person against liabilities and contingencies to the extent permitted by law;(xii)the entering into of listing agreements with any National Securities Exchange and the delisting of some or all of the Limited Partner Interests from, or requesting that trading be suspended on, any such exchange (subject to any prior approval that may be required under Section 4.7);(xiii)the purchase, sale or other acquisition or disposition of Partnership Securities, or the issuance of options, rights, warrants and appreciation rights relating to Partnership Securities; and(xiv)the entering into of agreements with any of its Affiliates to render services to a Group Member or to itself in the discharge of its duties as General Partner of the Partnership. 170(b)Notwithstanding any other provision of this Agreement, the Delaware Act or any applicable law, rule or regulation, each of the Partners and Assignees and each other Person who may acquire an interest in Partnership Securities hereby (i) approves, ratifies and confirms the execution, delivery and performance by the parties thereto of the Underwriting Agreement, the Omnibus Agreement and the other agreements described in or filed as exhibits to the Registration Statement that are related to the transactions contemplated by the Registration Statement; (ii) agrees that the General Partner (on its own or through any officer of the Partnership) is authorized to execute, deliver and perform the agreements referred to in clause (i) of this sentence and the other agreements, acts, transactions and matters described in or contemplated by the Registration Statement on behalf of the Partnership without any further act, approval or vote of the Partners or the Assignees or the other Persons who may acquire an interest in Partnership Securities; and (iii) agrees that the execution, delivery or performance by the General Partner, any Group Member or any Affiliate of any of them, of this Agreement or any agreement authorized or permitted under this

Agreement (including the exercise by the General Partner or any Affiliate of the General Partner of the rights accorded pursuant to Article XV), shall not constitute a breach by the General Partner of any duty that the General Partner may owe the Partnership or the Limited Partners or any other Persons under this Agreement (or any other agreements) or of any duty stated or implied by law or equity. Section 7.2A A A A Certificate of Limited Partnership. The General Partner has caused the Certificate of Limited Partnership to be filed with the Secretary of State of the State of Delaware as required by the Delaware Act and shall use all reasonable efforts to cause to be filed such other certificates or documents that the General Partner determines to be necessary or appropriate for the formation, continuation, qualification and operation of a limited partnership (or a partnership in which the limited partners have limited liability) in the State of Delaware or any other state in which the Partnership may elect to do business or own property. To the extent the General Partner determines such action to be necessary or appropriate, the General Partner shall file amendments to and restatements of the Certificate of Limited Partnership and do all things to maintain the Partnership as a limited partnership (or a partnership or other entity in which the limited partners have limited liability) under the laws of the State of Delaware or of any other state in which the Partnership may elect to do business or own property. Subject to the terms of Section 3.4(a), the General Partner shall not be required, before or after filing, to deliver or mail a copy of the Certificate of Limited Partnership, any qualification document or any amendment thereto to any Limited Partner. Section 7.3A A A A Restrictions on General Partner's Authority. Except as provided in Articles XII and XIV, the General Partner may not sell, exchange or otherwise dispose of all or substantially all of the assets of the Partnership Group, taken as a whole, in a single transaction or a series of related transactions (including by way of merger, consolidation or other combination) without the approval of holders of a Unit Majority; provided, however, that this provision shall not preclude or limit the General Partner's ability to mortgage, pledge, hypothecate or grant a security interest in all or substantially all of the assets of the Partnership Group and shall not apply to any forced sale of any or all of the assets of the Partnership Group pursuant to the foreclosure of, or other realization upon, any such encumbrance. Without the approval of holders of a majority of Outstanding Units, the General Partner shall not, on behalf of the Partnership except as permitted under Sections 4.6, 11.1 and 11.2, elect or cause the Partnership to elect a successor general partner of the Partnership. Section 7.4A A A Reimbursement of the General Partner. (a) Except as provided in this Section 7.4 and elsewhere in this Agreement, the General Partner shall not be compensated for its services as general partner or managing member of any Group Member. (b) The General Partner shall be reimbursed on a monthly basis, or such other reasonable basis as the General Partner may determine, for (i) all direct and indirect expenses it incurs or payments it makes on behalf of the Partnership (including salary, bonus, incentive compensation and other amounts paid to any Person) including Affiliates of the General Partner to perform services for the Partnership or for the General Partner in the discharge of its duties to the Partnership and, in the event the Partnership owns or operates, either directly or through any Subsidiary, any pipelines subject to rate regulation by FERC, including overhead allocated to the Partnership by Affiliates of the General Partner for its allocable share of actual overhead expenses consistent with then applicable accounting and allocation methodologies generally permitted by FERC for rate making purposes (or in the absence of then applicable methodologies permitted by FERC, consistent with the most recently applicable methodologies) and past business practices, and (ii) all other expenses allocable to the Partnership or otherwise incurred by the General Partner in connection with operating the Partnership's business (including expenses allocated to the General Partner by its Affiliates). The General Partner shall determine the expenses that are allocable to the Partnership. Reimbursements pursuant to this Section 7.4 shall be in addition to any reimbursement to the General Partner as a result of indemnification pursuant to Section 7.7. The allocation of overhead to the Partnership by Affiliates of the General Partner for its allocable share of actual overhead expenses consistent with then applicable accounting and allocation methodologies generally permitted by FERC for rate making purposes (or in the absence of then applicable methodologies permitted by FERC, consistent with the most recently applicable methodologies) and past business practices shall be deemed to be fair and reasonable to the Partnership. (c) The General Partner, without the approval of the Limited Partners (who shall have no right to vote in respect thereof), may propose and adopt on behalf of the Partnership employee benefit plans, employee programs and employee practices (including plans, programs and practices involving the issuance of Partnership Securities or options to purchase or rights, warrants or appreciation rights relating to Partnership Securities), or cause the Partnership to issue Partnership Securities in connection with, or pursuant to, any employee benefit plan, employee program or employee practice maintained or sponsored by the General Partner or any one of its Affiliates, in each case for the benefit of employees of the General Partner, any Group Member or any Affiliate, or any of them, in respect of services performed, directly or indirectly, for the benefit of the Partnership Group. The Partnership agrees to issue and sell to the General Partner or any of its Affiliates any Partnership Securities that the General Partner or such Affiliate is obligated to provide to any employees pursuant to any such employee benefit plans, employee programs or employee practices. Expenses incurred by the General Partner in connection with any such plans, programs and practices (including the net cost to the General Partner or such Affiliate of Partnership Securities purchased by the General Partner or such Affiliate from the Partnership to fulfill options or awards under such plans, programs and practices) shall be reimbursed in accordance with Section 7.4(b). Any and all obligations of the General Partner under any employee benefit plans, employee programs or employee practices adopted by the General Partner as permitted by this Section 7.4(c) shall constitute obligations of the General Partner hereunder and shall be assumed by any successor General Partner approved pursuant to Sections 11.1 or 11.2 or the transferee of or successor to all of the General Partner's General Partner Interest pursuant to Section 4.6. Section 7.5A A A Outside Activities. (a) After the Closing Date, the General Partner, for so long as it is the general partner of the Partnership (i) agrees that its sole business will be to act as the general partner or managing member, as the case may be, of the Partnership and any other partnership or limited liability company of which the Partnership is, directly or indirectly, a partner or managing member and to undertake activities that are ancillary or related thereto (including being a limited partner in the Partnership) and (ii) shall not engage in any business or activity or incur any debts or liabilities except in connection with or incidental to (A) its performance as general partner or managing member of one or more Group Members or as described in or contemplated by the Registration Statement, (B) the acquiring, owning or disposing of debt or equity securities in any Group Member; provided, however, that neither clause (i) or clause (ii) shall prohibit the General Partner from owning, directly or indirectly, limited partner interests or limited liability company interests in another Person. (b) Except as specifically restricted by Section 7.5(a), each Group Member and Indemnitee shall have the right to engage in businesses of every type and description and other activities for profit and to engage in and possess an interest in other business ventures of any and every type or description, whether in businesses engaged in or anticipated to be engaged in by any Group Member, independently or with others, including business interests and activities in direct competition with the business and activities of any Group Member, and none of the same shall constitute a breach of this Agreement or any duty expressed or implied by law to any Group Member or any Partner. Neither any Group Member, any Limited Partner nor any other Person shall have any rights by virtue of this Agreement or the partnership relationship established hereby or thereby in any business ventures of any Group Member or any Indemnitee. (c) Subject to the terms of Sections 7.5(a) and 7.5(b), but otherwise notwithstanding anything to the contrary in this Agreement, (i) the engaging in competitive activities by any Group Member or any Indemnitee in accordance with the provisions of this Section 7.5 is hereby approved by the Partnership and all Partners, (ii) it shall be deemed not to be a breach of any fiduciary duties or any other obligation of any type whatsoever of the General Partner for any Group Member or any Indemnitee to engage in such business interests and activities in preference to or to the exclusion of the Partnership and (iii) none of the General Partner, any Group Member nor any Indemnitee shall have any obligation hereunder or as a result of any duty expressed or implied by law to present business opportunities to the Partnership, any other Group Member or any Indemnitee. (d) The General Partner and any of its Affiliates may acquire Units or other Partnership Securities in addition to those acquired on the Closing Date and, except as otherwise provided in this Agreement, shall be entitled to exercise all rights of a General Partner or Limited Partner, as applicable, relating to such Units or Partnership Securities. (e) The term "Affiliates" when used in Section 7.5(d) with respect to the General Partner shall not include any Group Member or any Subsidiary of the Group Member. (f) Anything in this Agreement to the contrary notwithstanding, to the extent that any provision of this Agreement purports or is interpreted to have the effect of limiting or restricting the fiduciary duties that might otherwise, as a result of Delaware or other applicable law, be owed by the General Partner, its Board of Directors or any committee thereof to the Partnership and its Limited Partners, each Limited Partner consents to such limitations and restrictions related to such fiduciary duties to the maximum extent that such consent is permitted under Delaware or other applicable law. Section 7.6A A A Loans from the General Partner; Loans or Contributions from the Partnership; Contracts with Affiliates; Certain Restrictions on the General Partner. (a) The General Partner or any of its Affiliates may, but shall be under no obligation to, lend to any Group Member, and any Group Member may borrow from the General Partner or any of its Affiliates, funds needed or desired by the Group Member for such periods of time and in such amounts as the General Partner may determine. Any loan made to a Group Member by the General Partner or any of its Affiliates shall be on terms that are fair and reasonable to the Partnership; provided, however, that the requirements of this Section 7.6(c) shall be deemed satisfied as to (i) any transaction approved by Special Approval, (ii) any transaction, the terms of which are no less favorable to the Partnership than those generally being provided to or available from unrelated third parties or (iii) any transaction that, taking into account the totality of the relationships between the parties involved (including other transactions that may be particularly favorable or advantageous to the Partnership), is equitable to the Partnership. The borrowing party shall reimburse the lending party for any costs (other than any additional interest costs) incurred by the lending party in connection with the borrowing of such funds. For purposes of Sections 7.6(a) and 7.6(b), the term "Group Member" shall include any Affiliate of a Group Member that is controlled by the Group Member. No Group Member may lend funds to the General Partner or any of its Affiliates (other than another Group Member). (b) The Partnership may lend or contribute to any Group Member, and any Group Member may borrow from the Partnership, funds on terms and conditions determined by the General Partner provided, however, that the Partnership may not charge the Group Member interest at a rate less than the rate that would be charged to the Group Member (without reference to the General Partner's financial abilities or guarantees) by unrelated lenders on comparable loans. The foregoing authority shall be exercised by the General Partner in its sole discretion and shall not create any right or benefit in favor of any Group Member or any other Person. 174(c) No borrowing by any Group Member or the approval thereof by the General Partner shall be deemed to constitute a breach of any duty, expressed or implied, of the General Partner or its Affiliates to the Partnership or the Limited Partners by reason of the fact that the purpose or effect of such borrowing is directly or indirectly to (i) enable distributions to the General Partner or its Affiliates (including in their capacities as Limited Partners) to exceed the General Partner's Percentage Interest of the total amount distributed to all partners. (d) The General Partner may itself, or may enter into an agreement with any of its Affiliates to, render services to a Group Member or to the General Partner in the discharge of its duties as general partner of the Partnership. Any services rendered to a Group Member by the General Partner or any of its Affiliates shall be on terms that are fair and reasonable to the Partnership; provided, however, that the requirements of this Section 7.6(c) shall be deemed satisfied as to (i) any transaction approved by Special Approval, (ii) any transaction, the terms of which are no less favorable to the Partnership than those generally being provided to or available from unrelated third parties or (iii) any transaction that, taking into account the totality of the relationships between the parties involved (including other transactions that may be particularly favorable or advantageous to the Partnership), is equitable to the Partnership. The provisions of Section 7.4 shall apply to the rendering of services described in this Section 7.6(c). (e) The Partnership may transfer assets to joint ventures, other partnerships, corporations, limited liability companies or other business entities in which it is or thereby becomes a participant upon such terms and subject to such conditions as are consistent with this Agreement and applicable law. (f) Neither the General Partner nor any of its Affiliates shall sell, transfer or convey any property to, or purchase any property from, the Partnership, directly or indirectly, except pursuant to transactions that are fair and reasonable to the Partnership; provided, however, that the requirements of this Section 7.7(f) shall be deemed to be satisfied as to (i) the transactions effected pursuant to Section 5.4 and any other transactions described in or contemplated by the Registration Statement, (ii) any transaction approved by Special Approval, (iii) any transaction, the terms of which are no less favorable to the Partnership than those generally being provided to or available from unrelated third parties, or (iv) any transaction that, taking into account the totality of the relationships between the parties involved (including other transactions that may be particularly favorable or advantageous to the Partnership), is equitable to the Partnership. With respect to any contribution of assets to the Partnership in exchange for Partnership Securities, the Conflicts Committee, in determining whether the appropriate number of Partnership Securities are being issued, may take into account, among other things, the fair market value of the assets, the liquidated and contingent liabilities assumed, the tax basis in the assets, the extent to which tax-only allocations to the transferor will protect the existing partners of the Partnership against a low tax basis, and such other factors as the Conflicts Committee deems relevant under the circumstances. (g) The General Partner and its Affiliates will have no obligation to permit any Group Member to use any facilities or assets of the General Partner and its Affiliates, except as may be provided in contracts entered into from time to time specifically dealing with such use, 175 nor shall there be any obligation on the part of the General Partner or its Affiliates to enter into such contracts. (h) Without limitation of Sections 7.6(a) through 7.6(g), and notwithstanding anything to the contrary in this Agreement, the existence of the conflicts of interest described in the Registration Statement are hereby approved by all Partners. Section 7.7A A A Indemnification. (a) To the maximum extent permitted by law but subject to the limitations expressly provided in this Agreement, all Indemnitees shall be indemnified and held harmless by the Partnership from and against any and all losses, claims, damages, liabilities, joint or several, expenses (including legal fees and expenses), judgments, fines, penalties, interest, settlements or other amounts arising from any and all claims, demands, actions, suits or proceedings, whether civil, criminal, administrative or investigative, in which any Indemnitee may be involved, or is threatened to be involved, as a party or otherwise, by reason of its status as an Indemnitee; provided, that the Indemnitee shall not be indemnified and held harmless if there has been a final and non-appealable judgment entered by a court of competent jurisdiction determining that, in respect of the matter for which the Indemnitee is seeking indemnification pursuant to this Section 7.7, the Indemnitee acted in bad faith or engaged in fraud, willful misconduct, or in the case of a criminal matter, acted with knowledge that the Indemnitee's conduct was unlawful; provided, further, no indemnification pursuant to this Section 7.7 shall be available to the General Partner or its Affiliates (other than a Group Member) with respect to its or their obligations incurred pursuant to the Underwriting Agreement (other than obligations incurred by the General Partner on behalf of the Partnership). Any indemnification pursuant to this Section 7.7 shall be made only out of the assets of the Partnership, it being agreed that the General Partner shall not be personally liable for such indemnification and shall have no obligation to contribute or loan any monies or property to the Partnership to enable it to effectuate such indemnification. (b) To the maximum extent permitted by law, expenses (including legal fees and expenses) incurred by an Indemnitee who is indemnified pursuant to Section 7.7(a) in defending any claim, demand, action, suit or proceeding shall, from time to time, be advanced by the Partnership prior to a determination that the Indemnitee is not entitled to be indemnified upon receipt by the Partnership of any undertaking by or on behalf of the Indemnitee to repay such amount if it shall be determined that the Indemnitee is not entitled to be indemnified as authorized in this Section 7.7. (c) The indemnification provided by this Section 7.7 shall be in addition to any other rights to which an Indemnitee may be entitled under any agreement, pursuant to any vote of the holders of Outstanding Limited Partner Interests entitled to vote on such matter, as a matter of law or otherwise, both as to actions in the Indemnitee's capacity as an Indemnitee and as to actions in any other capacity (including any capacity under the Underwriting Agreement), and shall continue as to an Indemnitee who has ceased to serve in such capacity and shall inure to the benefit of the heirs, successors, assigns and administrators of the Indemnitee. 176(d) The Partnership may purchase and maintain (or reimburse the General Partner or its Affiliates for the cost of) insurance, on behalf of the General Partner, its Affiliates and such other Persons as the General Partner shall determine, against any liability that may be asserted against, or expense that may be incurred by, such Person in connection with the Partnership's activities or such Person's activities on behalf of the Partnership, regardless of whether the Partnership would have the power to indemnify such Person against such liability under the provisions of this Agreement. (e) For purposes of this Section 7.7, the Partnership shall be deemed to have requested an Indemnitee to serve as fiduciary of an employee benefit plan whenever the performance by it of its duties to the Partnership also imposes duties on, or otherwise involves services by, it to the plan or participants or beneficiaries of the plan; excise taxes assessed on an Indemnitee with respect to an employee benefit plan pursuant to applicable law shall constitute "fees" within the meaning of Section 7.7(a); and action taken or omitted by it with respect to any employee benefit plan in the performance of its duties for a purpose reasonably believed by it to be in the best interest of the participants and beneficiaries of the plan shall be deemed to be for a purpose that is in the best interests of the Partnership. (f) In no event may an Indemnitee subject the Limited Partners to personal liability by reason of the indemnification provisions set forth in this Agreement. (g) An Indemnitee shall not be denied indemnification in whole or in part under this Section 7.7 because the Indemnitee had an interest in the transaction with respect to which the indemnification applies if the transaction was otherwise permitted by the terms of this Agreement. (h) The provisions of this Section 7.7 are for the benefit of the Indemnitees, their heirs, successors, assigns and administrators and shall not be deemed to create any rights for the benefit of any other Persons. (i) No amendment, modification or repeal of this Section 7.7 or any provision hereof shall in any manner terminate, reduce or impair the right of any past, present or future Indemnitee to be indemnified by the

Partnership, nor the obligations of the Partnership to indemnify any such Indemnitee under and in accordance with the provisions of this Section 7.7 as in effect immediately prior to such amendment, modification or repeal with respect to claims arising from or relating to matters occurring, in whole or in part, prior to such amendment, modification or repeal, regardless of when such claims may arise or be asserted. Section 7.8A A A Liability of Indemnitees. (a) Notwithstanding anything to the contrary set forth in this Agreement, no Indemnitee shall be liable for monetary damages to the Partnership, the Limited Partners, the Assignees or any other Persons who have acquired interests in the Partnership Securities, for losses sustained or liabilities incurred as a result of any act or omission of an Indemnitee unless there has been a final and non-appealable judgment entered by a court of competent jurisdiction determining that, in respect of the matter in question, the Indemnitee acted in bad faith or 177engaged in fraud, willful misconduct or, in the case of a criminal matter, acted with knowledge that the Indemnitee's conduct was criminal. (b) Subject to its obligations and duties as General Partner set forth in Section 7.1(a), the General Partner may exercise any of the powers granted to it by this Agreement and perform any of the duties imposed upon it hereunder either directly or by or through its agents, and the General Partner shall not be responsible for any misconduct or negligence on the part of any such agent appointed by the General Partner in good faith. (c) To the extent that, at law or in equity, an Indemnitee has duties (including fiduciary duties) and liabilities relating thereto to the Partnership or to the Partners, the General Partner and any other Indemnitee acting in connection with the Partnership's business or affairs shall not be liable to the Partnership or to any Partner for its good faith reliance on the provisions of this Agreement. (d) Any amendment, modification or repeal of this Section 7.8 or any provision hereof shall be prospective only and shall not in any way affect the limitations on the liability of the Indemnitees under this Section 7.8 as in effect immediately prior to such amendment, modification or repeal with respect to claims arising from or relating to matters occurring, in whole or in part, prior to such amendment, modification or repeal, regardless of when such claims may arise or be asserted, and provided such Person became an Indemnitee hereunder prior to such amendment, modification or repeal. Section 7.9A A A Resolution of Conflicts of Interest; Standards of Conduct and Modification of Duties. (a) Unless otherwise expressly provided in this Agreement, whenever a potential conflict of interest exists or arises between the General Partner or any of its Affiliates, on the one hand, and the Partnership, any Group Member, any Partner or any Assignee, on the other, any resolution or course of action by the General Partner or its Affiliates in respect of such conflict of interest shall be permitted and deemed approved by all Partners, and shall not constitute a breach of this Agreement or of any agreement contemplated herein or therein, or of any duty stated or implied by law or equity, if the resolution or course of action in respect of such conflict of interest is (i) approved by Special Approval, (ii) approved by the vote of a majority of the Common Units (excluding Common Units owned by the General Partner and its Affiliates), (iii) on terms no less favorable to the Partnership than those generally being provided to or available from unrelated third parties or (iv) fair and reasonable to the Partnership, taking into account the totality of the relationships between the parties involved (including other transactions that may be particularly favorable or advantageous to the Partnership). The General Partner shall be authorized but not required in connection with its resolution of such conflict of interest to seek Special Approval of such resolution, and the General Partner may also adopt a resolution or course of action that has not received Special Approval. If Special Approval is not sought and the Board of Directors of the General Partner determines that the resolution or course of action taken with respect to a conflict of interest satisfies either of the standards set forth in clauses (iii) or (iv) above, then it shall be presumed that, in making its decision, the Board of Directors acted in good faith, and in any proceeding brought by any Limited Partner or Assignee 178or by or on behalf of such Limited Partner or Assignee or any other Limited Partner or Assignee or the Partnership challenging such approval, the Person bringing or prosecuting such proceeding shall have the burden of overcoming such presumption. Notwithstanding anything to the contrary in this Agreement or any duty otherwise existing at law or equity, the existence of the conflicts of interest described in the Registration Statement are hereby approved by all Partners and shall not constitute a breach of this Agreement. (b) Whenever the General Partner makes a determination or takes or declines to take any other action, or any of its Affiliates causes it to do so, in its capacity as the general partner of the Partnership as opposed to in its individual capacity, whether under this Agreement, or any other agreement contemplated hereby or otherwise, then unless another express standard is provided for in this Agreement, the General Partner, or such Affiliates causing it to do so, shall make such determination or take or decline to take such other action in good faith and shall not be subject to any other or different standards imposed by this Agreement, any other agreement contemplated hereby or under the Delaware Act or any other law, rule or regulation or at equity. In order for a determination or other action to be in good faith for purposes of this Agreement, the Person or Persons (including the Board of Directors or any committee thereof acting on behalf of the General Partner) making such determination or taking or declining to take such other action must believe that the determination or other action is in the best interests of the Partnership. (c) Whenever the General Partner (including the Board of Directors or any committee thereof acting on behalf of the General Partner) makes a determination or takes or declines to take any other action, or any of its Affiliates causes it to do so, in its individual capacity as opposed to in its capacity as a general partner of the Partnership, whether under this Agreement or any other agreement contemplated hereby or otherwise, then the General Partner (including the Board of Directors or any committee thereof acting on behalf of the General Partner), or such Affiliates causing it to do so, are entitled to make such determination or to take or decline to take such other action free of any fiduciary duty or obligation whatsoever to the Partnership, any Limited Partner or Assignee, and the General Partner (including the Board of Directors or any committee thereof acting on behalf of the General Partner), or such Affiliates causing it to do so, shall not be required to act in good faith or pursuant to any other standard imposed by this Agreement, any other agreement contemplated hereby or under the Delaware Act or any other law, rule or regulation or at equity. By way of illustration and not of limitation, whenever the phrase, "to the option of the General Partner," or some variation of that phrase, is used in this Agreement, it indicates that the General Partner is acting in its individual capacity. For the avoidance of doubt, whenever the General Partner votes or transfers its Units, or refrains from voting or transferring its Units, it shall be acting in its individual capacity. The General Partner's organizational documents may provide that determinations to take or decline to take any action in its individual, rather than representative, capacity may or shall be determined by its members, if the General Partner is a limited liability company, stockholders, if the General Partner is a corporation, or the members or stockholders of the General Partner's general partner, if the General Partner is a limited partnership. 179(d) Notwithstanding anything to the contrary in this Agreement, none of the General Partner and its Affiliates, nor the Board of Directors or any committee thereof, shall have any duty or obligation, express or implied, to (i) sell or otherwise dispose of any asset of the Partnership Group other than in the ordinary course of business or (ii) permit any Group Member to use any facilities or assets of the General Partner and its Affiliates, except as may be provided in contracts entered into from time to time specifically dealing with such use. Any determination by the General Partner or any of its Affiliates to enter into such contracts shall be at its option. (e) Except as expressly set forth in this Agreement, none of the General Partner, the Board of Directors, any committee of the Board of Directors nor any other Indemnitee shall have any duties or liabilities, including fiduciary duties, to the Partnership or any Limited Partner or Assignee. The provisions of this Agreement, to the extent that they restrict, eliminate or otherwise modify the duties and liabilities, including fiduciary duties, of the General Partner or any other Indemnitee otherwise existing at law or in equity, are agreed by the Partners to replace such other duties and liabilities of the General Partner, the Board of Directors, any committee of the Board of Directors or such other Indemnitee. (f) The Unitholders hereby authorize the General Partner, on behalf of the Partnership as a partner or member of a Group Member, to approve of actions by the general partner or managing member of such Group Member similar to those actions permitted to be taken by the General Partner pursuant to this Section 7.9. Section 7.10A A A Other Matters Concerning the General Partner. (a) The General Partner (including the Board of Directors or any committee thereof acting on behalf of the General Partner) may rely and shall be protected in acting or refraining from acting upon any resolution, certificate, statement, instrument, opinion, report, notice, request, consent, order, bond, debenture or other paper or document believed by it to be genuine and to have been signed or presented by the proper party or parties. (b) The General Partner (including the Board of Directors or any committee thereof acting on behalf of the General Partner) may consult with legal counsel, accountants, appraisers, management consultants, investment bankers and other consultants and advisers selected by it, and any act taken or omitted to be taken in reliance upon the opinion (including an Opinion of Counsel) of such Persons as to matters that the General Partner (including the Board of Directors or any committee thereof acting on behalf of the General Partner) reasonably believes to be within such Person's professional or expert competence shall be conclusively presumed to have been done or omitted in good faith and in accordance with such opinion. (c) The General Partner (including the Board of Directors or any committee thereof acting on behalf of the General Partner) shall have the right, in respect of any of its powers or obligations hereunder, to act through any of its duly authorized officers, a duly appointed attorney or attorneys-in-fact or the duly authorized officers of the Partnership. Each such attorney shall, to the extent provided by the General Partner (including the Board of Directors or any committee thereof acting on behalf of the General Partner) in the power of attorney, have full power and authority to do and perform each and every act and duty that is 180permitted or required to be done by the General Partner (including the Board of Directors or any committee thereof acting on behalf of the General Partner) hereunder. Section 7.11A A A Purchase or Sale of Partnership Securities. The General Partner may cause the Partnership to purchase or otherwise acquire Partnership Securities, which shall be held by the Partnership as treasury securities unless they are expressly canceled by action of an appropriate officer of the General Partner. As long as Partnership Securities are held by any Group Member, such Partnership Securities shall not be considered Outstanding for any purpose, except as otherwise provided herein. The General Partner or any of its Affiliates may also purchase or otherwise acquire and sell or otherwise dispose of Partnership Securities for their own account, subject to the provisions of Articles IV and X. Section 7.12A A A Registration Rights of the General Partner and its Affiliates. (a) If (i) the General Partner or any Affiliate of the General Partner (including for purposes of this Section 7.12, any Person that is an Affiliate of the General Partner at the date hereof notwithstanding that it may later cease to be an Affiliate of the General Partner) holds Partnership Securities that it desires to sell and (ii) Rule 144 of the Securities Act (or any successor rule or regulation to Rule 144) or another exemption from registration is not available to enable such holder of Partnership Securities (the "Holder") to dispose of the number of Partnership Securities it desires to sell at the time it desires to do so without registration under the Securities Act, then at the option and upon the request of the Holder, the Partnership shall file with the Commission as promptly as practicable after receiving such request, and use all commercially reasonable efforts to cause to become effective and remain effective for a period of not less than six months following its effective date or such shorter period as shall terminate when all Partnership Securities covered by such registration statement have been sold, a registration statement under the Securities Act registering the offering and sale of the number of Partnership Securities specified by the Holder; provided, however, that the Partnership shall not be required to effect more than three registrations pursuant to this Section 7.12(a) and Section 7.12(b); and provided further, however, that if the Conflicts Committee determines in good faith that the requested registration would be materially detrimental to the Partnership and its Partners because such registration would (x) materially interfere with a significant acquisition, reorganization or other similar transaction involving the Partnership, (y) require premature disclosure of material information that the Partnership has a bona fide business purpose for preserving as confidential or (z) render the Partnership unable to comply with requirements under applicable securities laws, then the Partnership shall have the right to postpone such requested registration for a period of not more than six months after receipt of the Holder's request, such right pursuant to this Section 7.12(a) or Section 7.12(b) not to be utilized more than once in any twelve-month period. Except as provided in the preceding sentence, the Partnership shall be deemed not to have used all reasonable efforts to keep the registration statement effective during the applicable period if it voluntarily takes any action that would result in Holders of Partnership Securities covered thereby not being able to offer and sell such Partnership Securities at any time during such period, unless such action is required by applicable law. In connection with any registration pursuant to the immediately preceding sentence, the Partnership shall (i) promptly prepare and file (A) such documents as may be 181necessary to register or qualify the securities subject to such registration under the securities laws of such states as the Holder shall reasonably request; provided, however, that no such qualification shall be required in any jurisdiction where, as a result thereof, the Partnership would become subject to general service of process or to taxation or qualification to do business as a foreign corporation or partnership doing business in such jurisdiction solely as a result of such registration, and (B) such documents as may be necessary to apply for listing or to list the Partnership Securities subject to such registration on such National Securities Exchange as the Holder shall reasonably request, and (ii) do any and all other acts and things that may be necessary or appropriate to enable the Holder to consummate a public sale of such Partnership Securities in such states. Except as set forth in Section 7.12(d), all costs and expenses of any such registration and offering (other than the underwriting discounts and commissions) shall be paid by the Partnership, without reimbursement by the Holder. (b) If any Holder holds Partnership Securities that it desires to sell and Rule 144 of the Securities Act (or any successor rule or regulation to Rule 144) or another exemption from registration is not available to enable such Holder to dispose of the number of Partnership Securities it desires to sell at the time it desires to do so without registration under the Securities Act, then at the option and upon the request of the Holder, the Partnership shall file with the Commission as promptly as practicable after receiving such request, and use all commercially reasonable efforts to cause to become effective and remain effective for a period of not less than six months following its effective date or such shorter period as shall terminate when all Partnership Securities covered by such shelf registration statement have been sold, a "shelf" registration statement covering the Partnership Securities specified by the Holder on an appropriate form under Rule 415 under the Securities Act, or any similar rule that may be adopted by the Commission; provided, however, that the Partnership shall not be required to effect more than three registrations pursuant to Section 7.12(a) and this Section 7.12(b); and provided further, however, that if the Audit and Conflicts Committee determines in good faith that any offering under, or the use of any prospectus forming a part of, the shelf registration statement would be materially detrimental to the Partnership and its Partners because such offering or use would (x) materially interfere with a significant acquisition, reorganization or other similar transaction involving the Partnership, (y) require premature disclosure of material information that the Partnership has a bona fide business purpose for preserving as confidential or (z) render the Partnership unable to comply with requirements under applicable securities laws, then the Partnership shall have the right to suspend such offering or use for a period of not more than six months after receipt of the Holder's request, such right pursuant to Section 7.12(a) or this Section 7.12(b) not to be utilized more than once in any twelve-month period. Except as provided in the preceding sentence, the Partnership shall be deemed not to have used all commercially reasonable efforts to keep the shelf registration statement effective during the applicable period if it voluntarily takes any action that would result in Holders of Partnership Securities covered thereby not being able to offer and sell such Partnership Securities at any time during such period, unless such action is required by applicable law. In connection with any shelf registration pursuant to this Section 7.12(b), the Partnership shall (i) promptly prepare and file (A) such documents as may be necessary to register or qualify the securities subject to such shelf registration under the securities laws of such states as the Holder shall reasonably request; provided, however, that no such qualification shall be required in any jurisdiction where, as a 182result thereof, the Partnership would become subject to general service of process or to taxation or qualification to do business as a foreign corporation or partnership doing business in such jurisdiction solely as a result of such shelf registration, and (B) such documents as may be necessary to apply for listing or to list the Partnership Securities subject to such shelf registration on such National Securities Exchange as the Holder shall reasonably request, and (ii) do any and all other acts and things that may be necessary or appropriate to enable the Holder to consummate a public sale of such Partnership Securities in such states. Except as set forth in Section 7.12(d), all costs and expenses of any such shelf registration and offering (other than the underwriting discounts and commissions) shall be paid by the Partnership, without reimbursement by the Holder. (c) If the Partnership shall at any time propose to file a registration statement under the Securities Act for an offering of equity securities of the Partnership for cash (other than an offering relating solely to an employee benefit plan), the Partnership shall use all commercially reasonable efforts to include such number or amount of securities held by any Holder in such registration statement as the Holder shall request; provided, that the Partnership is not required to make any effort or take an action to so include the securities of the Holder once the registration statement becomes or is declared effective by the Commission, including any registration statement providing for the offering from time to time of securities pursuant to Rule 415 of the Securities Act. If the proposed offering pursuant to this Section 7.12(c) shall be an underwritten offering, then, in the event that the managing underwriter or managing underwriters of such offering advise the Partnership and the Holder in writing that in their opinion the inclusion of all or some of the Holder's Partnership Securities would adversely and materially affect the success of the offering, the Partnership shall include in such offering only that number or amount, if any, of securities held by the Holder that, in the opinion of the managing underwriter or managing underwriters, will not so adversely and materially affect the offering. Except as set forth in Section 7.12(d), all costs and expenses of any such registration and offering (other than the underwriting discounts and commissions) shall be paid by the Partnership, without reimbursement by the Holder. (d) If underwriters are engaged in connection with any registration referred to in this Section 7.12, the Partnership shall provide indemnification, representations, covenants, opinions and other assurance to the underwriters in form and substance reasonably satisfactory to such underwriters. Further, in addition to and not in limitation of the Partnership's obligation under Section 7.7, the Partnership shall, to the maximum extent permitted by law, indemnify and hold harmless

the Holder, its officers, directors and each Person who controls the Holder (within the meaning of the Securities Act) and any agent thereof (collectively, "Indemnified Persons") from and against any and all losses, claims, damages, liabilities, joint or several, expenses (including legal fees and expenses), judgments, fines, penalties, interest, settlements or other amounts arising from any and all claims, demands, actions, suits or proceedings, whether civil, criminal, administrative or investigative, in which any Indemnified Person may be involved, or is threatened to be involved, as a party or otherwise, under the Securities Act or otherwise (hereinafter referred to in this Section 7.12(d) as a "claim") and in the plural as "claims") based upon, arising out of or resulting from any untrue statement or alleged untrue statement of any material fact contained in any registration statement under which any Partnership Securities were registered under the Securities Act or any state securities or Blue Sky laws, in any preliminary prospectus (if used prior to the effective date of such registration statement), or in any summary or final prospectus or in any amendment or supplement thereto (if used during the period the Partnership is required to keep the registration statement current), or arising out of, based upon or resulting from the omission or alleged omission to state therein a material fact required to be stated therein or necessary to make the statements made therein not misleading; provided, however, that the Partnership shall not be liable to any Indemnified Person to the extent that any such claim arises out of, is based upon or results from an untrue statement or alleged untrue statement or omission or alleged omission made in such registration statement, such preliminary, summary or final prospectus or such amendment or supplement, in reliance upon and in conformity with written information furnished to the Partnership by or on behalf of such Indemnified Person specifically for use in the preparation thereof.(e)The provisions of Sections 7.12(a), 7.12(b) and 7.12(c) shall continue to be applicable with respect to the General Partner (and any of the General Partner's Affiliates) after it ceases to be a general partner of the Partnership, during a period of two years subsequent to the effective date of such cessation and for so long thereafter as is required for the Holder to sell all of the Partnership Securities with respect to which it has requested during such two-year period inclusion in a registration statement otherwise filed or that a registration statement be filed; provided, however, that the Partnership shall not be required to file successive registration statements covering the same Partnership Securities for which registration was demanded during such two-year period. The provisions of Section 7.12(d) shall continue in effect thereafter.(f)The rights to cause the Partnership to register Partnership Securities pursuant to this Section 7.12 may be assigned (but only with all related obligations) by a Holder to a transferee or assignee of such Partnership Securities, provided (i) the Partnership is, within a reasonable time after such transfer, furnished with written notice of the name and address of such transferee or assignee and the Partnership Securities with respect to which such registration rights are being assigned; and (ii) such transferee or assignee agrees in writing to be bound by and subject to the terms set forth in this Section 7.12.(g)Any request to register Partnership Securities pursuant to this Section 7.12 shall (i) specify the Partnership Securities intended to be offered and sold by the Person making the request, (ii) express such Person's present intent to offer such Partnership Securities for distribution, (iii) describe the nature or method of the proposed offer and sale of Partnership Securities, and (iv) contain the undertaking of such Person to provide all such information and materials and take all action as may be required in order to permit the Partnership to comply with all applicable requirements in connection with the registration of such Partnership Securities.Section 7.13A A A Reliance by Third Parties. Notwithstanding anything to the contrary in this Agreement, any Person dealing with the Partnership shall be entitled to assume that the General Partner and any officer of the General Partner authorized by the General Partner to act on behalf of and in the name of the Partnership has full power and authority to encumber, sell or otherwise use in any manner any and all assets of the Partnership and to enter into any authorized contracts on behalf of the Partnership, and such Person shall be entitled to deal with the General Partner or 184any such officer as if it were the Partnership's sole party in interest, both legally and beneficially. Each Limited Partner hereby waives any and all defenses or other remedies that may be available against such Person to contest, negate or disaffirm any action of the General Partner or any such officer in connection with any such dealing. In no event shall any Person dealing with the General Partner or any such officer or its representatives be obligated to ascertain that the terms of the Agreement have been complied with or to inquire into the necessity or expedience of any act or action of the General Partner or any such officer or its representatives. Each and every certificate, document or other instrument executed on behalf of the Partnership by the General Partner or any such officer or its representatives shall be conclusive evidence in favor of any and every Person relying thereon or claiming thereunder that (a) at the time of the execution and delivery of such certificate, document or instrument, this Agreement was in full force and effect, (b) the Person executing and delivering such certificate, document or instrument was duly authorized and empowered to do so for and on behalf of the Partnership and (c) such certificate, document or instrument was duly executed and delivered in accordance with the terms and provisions of this Agreement and is binding upon the Partnership.ARTICLE VIIIBOOKS, RECORDS, ACCOUNTING AND REPORTSSection 8.1A A A Records and Accounting. The General Partner shall keep or cause to be kept at the principal office of the Partnership appropriate books and records with respect to the Partnership's business, including all books and records necessary to provide to the Limited Partners any information required to be provided pursuant to Section 3.4(a). Any books and records maintained by or on behalf of the Partnership in the regular course of its business, including the record of the Record Holders of Units or other Partnership Securities, books of account and records of Partnership proceedings, may be kept on, or be in the form of, computer disks, hard drives, punch cards, magnetic tape, photographs, micrographics or any other information storage device; provided, that the books and records so maintained are convertible into clearly legible written form within a reasonable period of time. The books of the Partnership shall be maintained, for financial reporting purposes, on an accrual basis in accordance with U.S. GAAP.Section 8.2A A A Fiscal Year. The fiscal year of the Partnership shall be from January 1 to December 31.Section 8.3A A A Reports.(a)As soon as practicable, but in no event later than 120 days after the close of each fiscal year of the Partnership, the General Partner shall cause to be mailed or made available, by any reasonable means (including posting on the Partnership's website), to each Record Holder of a Unit as of a date selected by the General Partner, an annual report containing financial statements of the Partnership for such fiscal year of the Partnership, presented in accordance with U.S. GAAP, including a balance sheet and statements of operations, Partnership equity and cash flows, such statements to be audited by a firm of independent public accountants selected by the General Partner. 185(b)As soon as practicable, but in no event later than 90 days after the close of each Quarter except the last Quarter of each fiscal year, the General Partner shall cause to be mailed or made available, by any reasonable means (including posting on the Partnership's website), to each Record Holder of a Unit, as of a date selected by the General Partner, a report containing unaudited financial statements of the Partnership and such other information as may be required by applicable law, regulation or rule of any National Securities Exchange on which the Units are listed or admitted for trading, or as the General Partner determines to be necessary or appropriate.ARTICLE IXTAX MATTERSSection 9.1A A A Tax Returns and Information. The Partnership shall timely file all returns of the Partnership that are required for federal, state and local income tax purposes on the basis of the accrual method and a taxable year ending on December 31. The tax information reasonably required by Record Holders for federal and state income tax reporting purposes with respect to a taxable year shall be furnished to them within 90 days of the close of the calendar year in which the Partnership's taxable year ends. The classification, realization and recognition of income, gain, losses and deductions and other items shall be on the accrual method of accounting for federal income tax purposes.Section 9.2A A A Tax Elections.(a)The Partnership shall make the election under Section 754 of the Code in accordance with applicable regulations thereunder, subject to the reservation of the right to seek to revoke any such election upon the General Partner's determination that such revocation is in the best interests of the Limited Partners. Notwithstanding any other provision herein contained, for the purposes of computing the adjustments under Section 743(b) of the Code, the General Partner shall be authorized (but not required) to adopt a convention whereby the price paid by a transferee of a Limited Partner Interest will be deemed to be the lowest quoted closing price of the Limited Partner Interests on any National Securities Exchange on which such Limited Partner Interests are listed or admitted for trading during the calendar month in which such transfer is deemed to occur pursuant to Section 6.2(g) without regard to the actual price paid by such transferee.(b)Except as otherwise provided herein, the General Partner shall determine whether the Partnership should make any other elections permitted by the Code.Section 9.3A A A Tax Controversies. The General Partner is designated as the partnership representative in accordance with the rules prescribed pursuant to Section 6223 of the Code (the "Partnership Representative"). The Partnership Representative shall have the authority to designate from time to time a "Designated Individual" to act on behalf of the Partnership Representative, and such Designated Individual shall be subject to replacement by the Partnership Representative in accordance with Treasury Regulations Section 301.6223-1. The Partnership Representative, or the Designated Individual, as applicable, shall have the sole authority to act on behalf of the Partnership in connection with all examinations of the Partnership's affairs by tax authorities, including resulting administrative and judicial proceedings, and to expend Partnership funds for professional services and costs associated therewith. The Partnership Representative or the Designated Individual, as applicable, shall exercise in its sole discretion, any and all authority of the Partnership Representative under the Code, including, without limitation, (i) binding the Partnership and its Partners with respect to tax matters and (ii) determining whether to make any available election under Section 6226 of the Code. Any reasonable, documented cost or expense that the Partnership Representative or the Designated Individual, as applicable, incurs in connection with its duties, including the preparation for or pursuit of administrative or judicial proceedings, shall be paid by the Partnership. Neither the Partnership Representative nor the Designated Individual shall be liable to the Partnership or to its partners for acts or omissions taken or suffered by it in its capacity as either Partnership Representative or Designated Individual, as the case may be, in good faith; provided that such act or omission is not in willful violation of this Agreement and does not constitute fraud or a willful violation of law.The General Partner shall amend the provisions of this Agreement as appropriate in accordance with Article XIII to reflect the proposal or promulgation of Treasury Regulations implementing the partnership audit, assessment and collection rules adopted by the Bipartisan Budget Act of 2015, including any amendments to those rules.Section 9.4A A A Withholding. Notwithstanding any other provision of this Agreement, the General Partner is authorized to take any action that may be required to cause the Partnership to comply with any withholding requirements established under the Code or any other federal, state or local law including, without limitation, pursuant to Sections 1441, 1442, 1445 and 1446 of the Code. To the extent that the Partnership is required or elects to withhold and pay over to any taxing authority any amount resulting from the allocation or distribution of income to any Partner (including, without limitation, by reason of Section 1446 of the Code), the General Partner may treat the amount withheld as a distribution of cash pursuant to Section 6.3 in the amount of such withholding from such Partner.ARTICLE XADMISSION OF PARTNERSSection 10.1A A A Admission of Substituted Limited Partners.(a)By acceptance of the transfer of any Limited Partner Interests in accordance with this Section 10.1(a) or the issuance of any Limited Partner Interests in a merger or consolidation pursuant to Article XIV, and except as provided in Section 10.1(b), each transferee of a Limited Partner Interest (including any nominee holder or an agent or representative acquiring such Limited Partner Interests for the account of another Person) (i)A shall be admitted to the Partnership as a Limited Partner with respect to the Limited Partner Interests so transferred to such Person when any such transfer or admission is reflected in the books and records of the Partnership, with or without execution of this Agreement, (ii)A shall become bound by the terms of, and shall be deemed to have executed, this Agreement, (iii)A shall become the Record Holder of the Limited Partner Interests so transferred, (iv) represents that the transferee has the capacity, power and authority to enter into this Agreement, (v) grants the powers of attorney set forth in this Agreement and (vi) makes the consents and waivers contained in this Agreement. The transfer of any Limited Partner Interests and the admission of any new Limited Partner shall not constitute an amendment to this Agreement. Except as provided in Section 10.1(b), a Person may become a Record Holder of a Limited Partner Interest without the consent or approval of any of the Partners. A Person may not become a Limited Partner without acquiring a Limited Partner Interest and until such Person is reflected in the books and records of the Partnership as the Record Holder of such Limited Partner Interest. The rights and obligations of a Person who is an Ineligible Assignee shall be determined in accordance with Section 10.1(b).(b)Following a FERC Notice, (i) clause (i) of Section 10.1(a) shall no longer be applicable, (ii) the transferor of a Limited Partner Interest made in accordance with Article IV shall be deemed to have given the transferee the right to seek admission as a Substituted Limited Partner subject to the conditions of, and in the manner permitted under, this Agreement and (iii)A transferor of a Certificate representing a Limited Partner Interest shall only have the authority to convey to a purchaser or other transferee who does not execute and deliver a Transfer Application (a) the right to negotiate such Certificate to a purchaser or other transferee and (b) the right to transfer the right to request admission as a Substituted Limited Partner to such purchaser or other transferee in respect of the transferred Limited Partner Interests. No transferor of a Limited Partner Interest or other Person shall have any obligation or responsibility to provide a Transfer Application to a transferee or assist or participate in any way with respect to the completion or delivery thereof. Following a FERC Notice, each transferee of a Limited Partner Interest (including any nominee holder or an agent acquiring such Limited Partner Interest for the account of another Person) who executes and delivers a properly completed Transfer Application, containing a properly completed and executed Taxation Certification, shall, by virtue of such execution and delivery, be an Assignee. Such Assignee shall automatically be admitted to the Partnership as a Substituted Limited Partner with respect to the Limited Partner Interests so transferred to such Person at such time as such transfer is recorded in the books and records of the Partnership, and until so recorded, such transferee shall be an Assignee. The General Partner shall periodically, but no less frequently than on the first Business Day of each calendar quarter, cause any unrecorded transfers of Limited Partner Interests with respect to which a properly completed, duly executed Transfer Application, including the accompanying Taxation Certification, has been received to be recorded in the books and records of the Partnership. An Assignee shall have an interest in the Partnership equivalent to that of a Limited Partner with respect to allocations and distributions, including liquidating distributions, of the Partnership. With respect to voting rights attributable to Limited Partner Interests that are held by Assignees, the General Partner shall be deemed to be the Limited Partner with respect thereto and shall, in exercising the voting rights in respect of such Limited Partner Interests on any matter, vote such Limited Partner Interests at the written direction of the Assignee who is the Record Holder of such Limited Partner Interests. If no such written direction is received, such Limited Partner Interests will not be voted. An Assignee shall have no other rights of a Limited Partner. 188Section 10.2A A A Admission of Successor General Partner. A successor General Partner approved pursuant to Sections 11.1 or 11.2 or the transferee of or successor to all of the General Partner Interest pursuant to Section 4.6 who is proposed to be admitted as a successor General Partner shall be admitted to the Partnership as the General Partner effective immediately prior to the withdrawal or removal of the predecessor or transferring General Partner pursuant to Sections 11.1 or 11.2 or the transfer of such General Partner's General Partner Interest pursuant to Section 4.6; provided, however, that no such successor shall be admitted to the Partnership until compliance with the terms of Section 4.6 has occurred and such successor has executed and delivered such other documents or instruments as may be required to effect such admission. Any such successor shall, subject to the terms hereof, carry on the business of the Partnership without dissolution.Section 10.3A A A Admission of Additional Limited Partners.(a)A Person (other than the General Partner, an Initial Limited Partner or a Substituted Limited Partner) who makes a Capital Contribution to the Partnership in accordance with this Agreement shall be admitted to the Partnership as an Additional Limited Partner only upon furnishing to the General Partner:(i)evidence of acceptance in form satisfactory to the General Partner of all of the terms and conditions of this Agreement, including the power of attorney granted in Section 2.6,(ii)following a FERC Notice, a properly completed Taxation Certification; and(iii)such other documents or instruments as may be required by the General Partner to effect such Person's admission as an Additional Limited Partner.(b)Notwithstanding anything to the contrary in this Section 10.3, no Person shall be admitted as an Additional Limited Partner without the consent of the General Partner. The admission of any Person as an Additional Limited Partner shall become effective on the date upon which the name of such Person is recorded as such in the books and records of the Partnership, following the consent of the General Partner to such admission.Section 10.4A A A Amendment of Agreement and Certificate of Limited Partnership. To effect the admission to the Partnership of any Partner, the General Partner shall take all steps necessary and appropriate under the Delaware Act to amend the records of the Partnership to reflect such admission and, if necessary, to prepare as soon as practicable an amendment to this Agreement and, if required by law, the General Partner shall prepare and file an amendment to the Certificate of Limited Partnership, and the General Partner may for this purpose, among others, exercise the power of attorney granted pursuant to Section 2.6. 189ARTICLE XIWITHDRAWAL OR REMOVAL OF PARTNERSSection 11.1A A A Withdrawal of the General Partner.(a)The General Partner shall be deemed to have withdrawn from the Partnership upon the occurrence of any one of the following events (each such event herein referred to as an "Event of Withdrawal"):(i)the General Partner voluntarily withdraws from the Partnership by giving written notice to the other Partners;(ii)the General Partner transfers all of its rights as General Partner pursuant to Section 4.6;(iii)the General Partner is removed pursuant to Section 11.2;(iv)the General Partner (A) makes a general assignment for the benefit of creditors; (B) files a voluntary bankruptcy petition for relief under Chapter 7 of the United States Bankruptcy Code; (C) files a petition or answer seeking for itself a liquidation, dissolution or similar relief (but not a reorganization) under any law; (D) files an answer or other pleading admitting or failing to contest the material allegations of a petition filed against the General Partner in a proceeding of the type described in clauses (A)-(C) of this Section 11.1(a)(iv); or (E) seeks, consents to or acquiesces in the appointment of a trustee (but not a debtor-in-possession), receiver or liquidator of the General Partner or of all or any substantial part of its properties; or(v)a final and non-

appealable order of relief under Chapter 7 of the United States Bankruptcy Code is entered by a court with appropriate jurisdiction pursuant to a voluntary or involuntary petition by or against the General Partner; or (vi) (A) in the event the General Partner is a corporation, a certificate of dissolution or its equivalent is filed for the General Partner, or 90 days expire after the date of notice to the General Partner of revocation of its charter without a reinstatement of its charter, under the laws of its state of incorporation; (B) in the event the General Partner is a partnership or a limited liability company, the dissolution and commencement of winding up of the General Partner; (C) in the event the General Partner is acting in such capacity by virtue of being a trustee of a trust, the termination of the trust; (D) in the event the General Partner is a natural person, his death or adjudication of incompetency; and (E) otherwise in the event of the termination of the General Partner. If an Event of Withdrawal specified in Section 11.1(a)(iv) or (v)(A), (B), (C) or (E) occurs, the withdrawing General Partner shall give notice to the Limited Partners within 30 days after such occurrence. The Partners hereby agree that only the Events of Withdrawal described in this Section 11.1 shall result in the withdrawal of the General Partner from the Partnership. 190(b) Withdrawal of the General Partner from the Partnership upon the occurrence of an Event of Withdrawal shall not constitute a breach of this Agreement under the following circumstances: (i) the General Partner voluntarily withdraws by giving at least 90 days^{â€™} advance notice to the Unitholders, such withdrawal to take effect on the date specified in such notice; (ii) at any time that the General Partner ceases to be the General Partner pursuant to Section 11.1(a)(ii) or is removed pursuant to Section 11.2; or (iii) at any time that the General Partner voluntarily withdraws by giving at least 90 days^{â€™} advance notice of its intention to withdraw to the Limited Partners, such withdrawal to take effect on the date specified in the notice, if at the time such notice is given one Person and its Affiliates (other than the General Partner and its Affiliates) own beneficially or of record or control at least 50% of the Outstanding Units. The withdrawal of the General Partner from the Partnership upon the occurrence of an Event of Withdrawal shall also constitute the withdrawal of the General Partner as general partner or managing member, to the extent applicable, of the other Group Members. If the General Partner gives a notice of withdrawal pursuant to Section 11.1(a)(i), the holders of a Unit Majority, may, prior to the effective date of such withdrawal, elect a successor General Partner. The Person so elected as successor General Partner shall automatically become the successor general partner or managing member, to the extent applicable, of the other Group Members of which the General Partner is a general partner or a managing member. Any successor General Partner elected in accordance with the terms of this Section 11.1 shall be subject to the provisions of Section 10.2. Section 11.2A ~~Â~~ ~~Â~~ ~~Â~~ Removal of the General Partner. The General Partner may be removed if such removal is approved by the Unitholders holding at least 66 2/3% of the Outstanding Units (including Units held by the General Partner and its Affiliates). Any such action by such holders for removal of the General Partner must also provide for the election of a successor General Partner by the Unitholders holding a majority of Outstanding Units (including Units held by the General Partner and its Affiliates). Such removal shall be effective immediately following the admission of a successor General Partner pursuant to Section 10.2. The removal of the General Partner shall also automatically constitute the removal of the General Partner as general partner or managing member, to the extent applicable, of the other Group Members of which the General Partner is a general partner or a managing member. If a Person is elected as a successor General Partner in accordance with the terms of this Section 11.2, such Person shall, upon admission pursuant to Section 10.2, automatically become a successor general partner or managing member, to the extent applicable, of the other Group Members of which the General Partner is a general partner or a managing member. The right of the holders of Outstanding Units to remove the General Partner shall not exist or be exercised unless the Partnership has received an opinion opining that such removal (following the selection of the successor General Partner) would not result in the loss of the limited liability of any Limited Partner or any Group Member or cause any Group Member to be treated as an association taxable as a corporation or otherwise to be taxed as an entity for federal income tax purposes (to the extent not previously treated or taxed as such). Any successor General Partner elected in accordance with the terms of this Section 11.2 shall be subject to the provisions of Section 10.2. 191Section 11.3A ~~Â~~ ~~Â~~ ~~Â~~ Interest of Departing General Partner and Successor General Partner. (a) In the event of (i) withdrawal of the General Partner under circumstances where such withdrawal does not violate this Agreement or (ii) removal of the General Partner by the holders of Outstanding Units under circumstances where Cause does not exist, if a successor General Partner is elected in accordance with the terms of Sections 11.1 or 11.2, the Departing General Partner shall have the option exercisable prior to the effective date of the departure of such Departing General Partner to require its successor to purchase (x) its General Partner Interest and (y) its general partner interest (or equivalent interest), if any, in the other Group Members (x) and (y) collectively, the ~~â€œ~~Combined Interest~~â€™~~ in exchange for an amount in cash equal to the fair market value of such Combined Interest, such amount to be determined and payable as of the effective date of its departure or, if there is not agreement as to the fair market value of such Combined Interest, within ten (10) days after such agreement is reached. If the General Partner is removed by the Unitholders under circumstances where Cause exists or if the General Partner withdraws under circumstances where such withdrawal violates this Agreement, and if a successor General Partner is elected in accordance with the terms of Sections 11.1 or 11.2 (or if the business of the Partnership is continued pursuant to Section 12.2 and the successor General Partner is not the former General Partner), such successor shall have the option, exercisable prior to the effective date of the departure of such Departing General Partner (or, in the event the business of the Partnership is continued, prior to the date the business of the Partnership is continued), to purchase the Combined Interest of the Departing General Partner for such fair market value of such Combined Interest of the Departing General Partner. In either event, the Departing General Partner shall be entitled to receive all reimbursements due such Departing General Partner pursuant to Section 7.4, including any employee-related liabilities (including severance liabilities), incurred in connection with the termination of any employees employed by the Departing General Partner for the benefit of the Partnership or the other Group Members. For purposes of this Section 11.3(a), the fair market value of a Departing General Partner~~â€™~~s Combined Interest shall be determined by agreement between the Departing General Partner and its successor or, failing agreement within 30 days after the effective date of such Departing General Partner~~â€™~~s departure, by an independent investment banking firm or other independent expert selected by the Departing General Partner and its successor, which, in turn, may rely on other experts, and the determination of which shall be conclusive as to such matter. If such parties cannot agree upon one independent investment banking firm or other independent expert within 45 days after the effective date of such departure, then the Departing General Partner shall designate an independent investment banking firm or other independent expert, the Departing General Partner~~â€™~~s successor shall designate an independent investment banking firm or other independent expert, and such firms or experts shall mutually select a third independent investment banking firm or independent expert, which third independent investment banking firm or other independent expert shall determine the fair market value of the Combined Interest of the Departing General Partner. In making its determination, such third independent investment banking firm or other independent expert may consider the then current trading price of Units on any National Securities Exchange on which Units are then listed or admitted for trading, the 192value of the Partnership~~â€™~~s assets, the rights and obligations of the Departing General Partner and other factors it may deem relevant. (b) If the Combined Interest is not purchased in the manner set forth in Section 11.3(a), the Departing General Partner (or its transferee) shall become a Limited Partner and its Combined Interest shall be converted into Common Units pursuant to a valuation made by an investment banking firm or other independent expert selected pursuant to Section 11.3(a), without reduction in such Partnership Interest (but subject to proportionate dilution by reason of the admission of its successor). Any successor General Partner shall indemnify the Departing General Partner (or its transferee) as to all debts and liabilities of the Partnership arising on or after the date on which the Departing General Partner (or its transferee) becomes a Limited Partner. For purposes of this Agreement, conversion of the Combined Interest of the Departing General Partner to Common Units will be characterized as if such General Partner (or its transferee) contributed its Combined Interest to the Partnership in exchange for the newly issued Common Units. Section 11.4A ~~Â~~ ~~Â~~ ~~Â~~ Withdrawal of Limited Partners. No Limited Partner shall have any right to withdraw from the Partnership; provided, however, that when a transferee of a Limited Partner~~â€™~~s Limited Partner Interest becomes a Record Holder of the Limited Partner Interest so transferred, such transferring Limited Partner shall cease to be a Limited Partner with respect to the Limited Partner Interest so transferred. ARTICLE XI DISSOLUTION AND LIQUIDATION Section 12.1A ~~Â~~ ~~Â~~ ~~Â~~ Dissolution. The Partnership shall not be dissolved by the admission of Additional Limited Partners or by the admission of a successor General Partner in accordance with the terms of this Agreement. Upon the removal or withdrawal of the General Partner, if a successor General Partner is elected pursuant to Sections 11.1 or 11.2, the Partnership shall not be dissolved and such successor General Partner shall continue the business of the Partnership. The Partnership shall dissolve, and (subject to Section 12.2) its affairs shall be wound up, upon: (a) an Event of Withdrawal of the General Partner as provided in Section 11.1(a) (other than Section 11.1(a)(ii)), unless a successor is elected and an Opinion of Counsel is received as provided in Sections 11.1(b) or 11.2 and such successor is admitted to the Partnership pursuant to Section 10.2; (b) an election to dissolve the Partnership by the General Partner that is approved by the holders of a Unit Majority; (c) the entry of a decree of judicial dissolution of the Partnership pursuant to the provisions of the Delaware Act; or (d) at any time there are no Limited Partners, unless the Partnership is continued without dissolution in accordance with the Delaware Act. 193Section 12.2A ~~Â~~ ~~Â~~ ~~Â~~ Continuation of the Business of the Partnership After Dissolution. Upon (a) dissolution of the Partnership following an Event of Withdrawal caused by the withdrawal or removal of the General Partner as provided in Section 11.1(a)(i) or (iii) and the failure of the Partners to select a successor to such Departing General Partner pursuant to Sections 11.1 or 11.2, then within 90 days thereafter, or (b) dissolution of the Partnership upon an event constituting an Event of Withdrawal as defined in Section 11.1(a)(iv) or (v), then, to the maximum extent permitted by law, within 180 days thereafter, the holders of a Unit Majority may elect to continue the business of the Partnership on the same terms and conditions set forth in this Agreement by appointing as a successor General Partner a Person approved by the holders of a majority of Outstanding Units. Unless such an election is made within the applicable time period as set forth above, the Partnership shall conduct only activities necessary to wind up its affairs. If such an election is so made, then: (i) the Partnership shall continue without dissolution unless earlier dissolved in accordance with this Article XII; (ii) if the successor General Partner is not the former General Partner, then the interest of the former General Partner shall be treated in the manner provided in Section 11.3; and (iii) the successor General Partner shall be admitted to the Partnership as General Partner, effective as of the Event of Withdrawal, by agreeing in writing to be bound by this Agreement; provided, that the right of the holders of a majority of Outstanding Units to approve a successor General Partner and to reconstitute and to continue the business of the Partnership shall not exist and may not be exercised unless the Partnership has received an Opinion of Counsel that (x) the exercise of the right would not result in the loss of limited liability of any Limited Partner and (y) the Partnership would not be treated as an association taxable as a corporation or otherwise be taxable as an entity for federal income tax purposes upon the exercise of such right to continue (to the extent not already so treated or taxed). Section 12.3A ~~Â~~ ~~Â~~ ~~Â~~ A Liquidator. Upon dissolution of the Partnership, unless the Partnership is continued pursuant to Section 12.2, the General Partner shall select one or more Persons to act as Liquidator. The Liquidator (if other than the General Partner) shall be entitled to receive such compensation for its services as may be approved by holders of at least a majority of the Outstanding Common Units voting as a single class. The Liquidator (if other than the General Partner) shall agree not to resign at any time without 15 days^{â€™} prior notice and may be removed at any time, with or without cause, by notice of removal approved by holders of at least a majority of the Outstanding Common Units voting as a single class. Upon dissolution, removal or resignation of the Liquidator, a successor and substitute Liquidator (who shall have and succeed to all rights, powers and duties of the original Liquidator) shall within 30 days thereafter be approved by holders of at least a majority of the Outstanding Common Units voting as a single class. The right to approve a successor or substitute Liquidator in the manner provided herein shall be deemed to refer also to any such successor or substitute Liquidator approved in 194the manner herein provided. Except as expressly provided in this Article XII, the Liquidator approved in the manner provided herein shall have and may exercise, without further authorization or consent of any of the parties hereto, all of the powers conferred upon the General Partner under the terms of this Agreement (but subject to all of the applicable limitations, contractual and otherwise, upon the exercise of such powers, other than the limitation on sale set forth in Section 7.3) necessary or appropriate to carry out the duties and functions of the Liquidator hereunder for and during the period of time required to complete the winding up and liquidation of the Partnership as provided for herein. Section 12.4A ~~Â~~ ~~Â~~ ~~Â~~ A Liquidation. The Liquidator shall proceed to dispose of the assets of the Partnership, discharge its liabilities, and otherwise wind up its affairs in such manner and over such period as the Liquidator determines to be in the best interest of the Partners, subject to Section 17-804 of the Delaware Act and the following: (a) Disposition of Assets. The assets may be disposed of by public or private sale or by distribution in kind to one or more Partners on such terms as the Liquidator and such Partner or Partners may agree. If any property is distributed in kind, the Partner receiving the property shall be deemed for purposes of Section 12.4(c) to have received cash equal to its fair market value; and contemporaneously therewith, appropriate cash distributions must be made to the other Partners. The Liquidator may defer liquidation or distribution of the Partnership~~â€™~~s assets for a reasonable time if it determines that an immediate sale or distribution of all or some of the Partnership~~â€™~~s assets would be impractical or would cause undue loss to the Partners. The Liquidator may distribute the Partnership~~â€™~~s assets, in whole or in part, in kind if it determines that a sale would be impractical or would cause undue loss to the Partners. (b) Discharge of Liabilities. Liabilities of the Partnership include amounts owed to the Liquidator as compensation for serving in such capacity (subject to the terms of Section 12.3) and amounts to Partners otherwise than in respect of their distribution rights under Article VI. With respect to any liability that is contingent, conditional or unmatured or is otherwise not yet due and payable, the Liquidator shall either settle such claim for such amount as it thinks appropriate or establish a reserve of cash or other assets to provide for its payment. When paid, any unused portion of the reserve shall be distributed as additional liquidation proceeds. (c) Liquidation Distributions. All property and all cash in excess of that required to discharge liabilities as provided in Section 12.4(b) and that required to satisfy the Series A Liquidation Preference provided for under Section 5.17(b)(v), the Series B Liquidation Preference provided for under Section 5.18(b)(v), the Series C Liquidation Preference provided for under Section 5.19(b)(v), the Series D Liquidation Preference provided for under Section 5.20(b)(v), the Series E Liquidation Preference provided for under Section 5.21(b)(v), the Series F Liquidation Preference provided for under Section 5.22(b)(v), the Series G Liquidation Preference provided for under Section 5.23(b)(v), the Series H Liquidation Preference provided for under Section 5.25(b)(v) and the Series I Liquidation Preference provided for under Section 5.26(g) shall be distributed to the Partners in accordance with, and to the extent of, the positive balances in their respective Capital Accounts, as determined after taking into account all Capital 195Account adjustments (other than those made by reason of distributions pursuant to this Section 12.4(c) for the taxable year of the Partnership during which the liquidation of the Partnership occurs (with such date of occurrence being determined pursuant to Treasury Regulation Section 1.704-1(b)(2)(ii)(g)), and such distribution shall be made by the end of such taxable year (or, if later, within 90 calendar days after said date of such occurrence). Section 12.5A ~~Â~~ ~~Â~~ ~~Â~~ Cancellation of Certificate of Limited Partnership. Upon the completion of the distribution of Partnership cash and property as provided in Section 12.4 in connection with the liquidation of the Partnership, the Certificate of Limited Partnership and all qualifications of the Partnership as a foreign limited partnership in jurisdictions other than the State of Delaware shall be canceled and such other actions as may be necessary to terminate the Partnership shall be taken. Section 12.6A ~~Â~~ ~~Â~~ ~~Â~~ Return of Contributions. The General Partner shall not be personally liable for, and shall have no obligation to contribute or loan any monies or property to the Partnership to enable it to effectuate, the return of the Capital Contributions of the Limited Partners or Unitholders, or any portion thereof, it being expressly understood that any such return shall be made solely from Partnership assets. Section 12.7A ~~Â~~ ~~Â~~ ~~Â~~ Waiver of Partition. To the maximum extent permitted by law, each Partner hereby waives any right to partition of the Partnership property. Section 12.8A ~~Â~~ ~~Â~~ ~~Â~~ A Capital Account Restoration. No Partner shall have any obligation to restore any negative balance in its Capital Account upon liquidation of the Partnership. Section 12.9A ~~Â~~ ~~Â~~ ~~Â~~ Certain Prohibited Acts. Without obtaining Special Approval, the General Partner shall not take any action to cause the Partnership to (i) make or consent to a general assignment for the benefit of the Partnership~~â€™~~s creditors; (ii) file or consent to the filing of any bankruptcy, insolvency or reorganization petition for relief under the United States Bankruptcy Code naming the Partnership or otherwise seek, with respect to the Partnership, relief from debts or protection from creditors generally; (iii) file or consent to the filing of a petition or answer seeking for the Partnership a liquidation, dissolution, arrangement, or similar relief under any law; (iv) file an answer or other pleading admitting or failing to contest the material allegations of a petition filed against the Partnership in a proceeding of the type described in clauses (i) - (iii) of this Section 12.9; (v) ~~Â~~ seek, consent to or acquiesce in the appointment of a receiver, liquidator, conservator, assignee, trustee, sequestrator, custodian or any similar official for the Partnership or for all or any substantial portion of its properties; (vi) sell all or substantially all of its assets, except in accordance with Section 7.3; (vii) dissolve or liquidate, except in accordance with Article XII; or (viii) merge or consolidate, except in accordance with Article XIV. ARTICLE XIII AMENDMENT OF PARTNERSHIP AGREEMENT; MEETINGS; RECORD DATES Section 13.1A ~~Â~~ ~~Â~~ ~~Â~~ Amendments to be Adopted Solely by the General Partner. Each Limited Partner agrees that the General Partner, without the approval of any Partner, may amend any 196provision of this Agreement and execute, swear to, acknowledge, deliver, file and record whatever documents may be required in connection therewith, to reflect: (a) a change in the name of the Partnership, the location of the principal place of business of the Partnership, the registered agent of the Partnership or the registered office of the Partnership; (b) the admission, substitution, withdrawal or removal of Partners in accordance with this Agreement; (c) a change that the General Partner determines to be necessary or appropriate to qualify or

continue the qualification of the Partnership as a limited partnership or a partnership in which the Limited Partners have limited liability under the laws of any state or to ensure that the Group Members will not be treated as associations taxable as corporations or otherwise taxed as entities for federal income tax purposes;(d)a change that the General Partner determines (i) does not adversely affect the Limited Partners (including any particular class of Partnership Interests as compared to other classes of Partnership Interests) in any material respect, (ii) to be necessary or appropriate to (A) satisfy any requirements, conditions or guidelines contained in any opinion, directive, order, ruling or regulation of any federal or state agency or judicial authority or contained in any federal or state statute (including the Delaware Act) or (B) facilitate the trading of the Limited Partner Interests (including the division of any class or classes of Outstanding Limited Partner Interests into different classes to facilitate uniformity of tax consequences within such classes of Limited Partner Interests) or comply with any rule, regulation, guideline or requirement of any National Securities Exchange on which the Limited Partner Interests are or will be listed, (iii) to be necessary or appropriate in connection with action taken by the General Partner pursuant to Section 5.10 or (iv) to be required to effect the intent expressed in the Registration Statement or the intent of the provisions of this Agreement or is otherwise contemplated by this Agreement;(e)a change in the fiscal year or taxable year of the Partnership and any other changes that the General Partner determines to be necessary or appropriate as a result of a change in the fiscal year or taxable year of the Partnership including, if the General Partner shall so determine, a change in the definition of "Quarter" and the dates on which distributions (other than Series A Distributions, Series B Distributions, Series C Distributions, Series D Distributions, Series E Distributions, Series F Distributions, Series G Distributions, Series H Distributions and Series I Distributions) are to be made by the Partnership;(f)an amendment that is necessary, in the Opinion of Counsel, to prevent the Partnership, or the General Partner or its directors, officers, trustees or agents from in any manner being subjected to the provisions of the Investment Company Act of 1940, as amended, the Investment Advisers Act of 1940, as amended, or "asset" regulations adopted under the Employee Retirement Income Security Act of 1974, as amended, regardless of whether such are substantially similar to plan asset regulations currently applied or proposed by the United States Department of Labor; 197(g)an amendment that the General Partner determines to be necessary or appropriate in connection with the authorization of issuance of any class or series of Partnership Securities pursuant to Section 5.8;(h)any amendment expressly permitted in this Agreement to be made by the General Partner acting alone;(i)an amendment effected, necessitated or contemplated by a Merger Agreement approved in accordance with Section 14.3;(j)an amendment that the General Partner determines to be necessary or appropriate to reflect and account for the formation by the Partnership of, or investment by the Partnership in, any corporation, partnership, joint venture, limited liability company or other entity, in connection with the conduct by the Partnership of activities permitted by the terms of Section 2.4;(k)a merger or conveyance pursuant to Section 14.3(d); or(l)a change in the form of the Transfer Application or the Taxation Certification necessary or appropriate as determined by the General Partner to effectuate the purposes of Section 4.5 or Section 4.8 hereof; or(m)any other amendments substantially similar to the foregoing.Section 13.2A A A Amendment Procedures. Except as provided in Sections 13.1 and 13.3, all amendments to this Agreement shall be made in accordance with the following requirements. Amendments to this Agreement may be proposed only by the General Partner; provided, however, that the General Partner shall have no duty or obligation to propose any amendment to this Agreement and may decline to do so free of any fiduciary duty or obligation whatsoever to the Partnership or any Limited Partner and, in declining to propose an amendment to the maximum extent permitted by law, shall not be required to act in good faith or pursuant to any other standard imposed by this Agreement, any other agreement contemplated hereby or under the Delaware Act or any other law, rule or regulation or at equity. A proposed amendment shall be effective upon its approval by the General Partner and the holders of a Unit Majority, unless a greater or different percentage is required under this Agreement or by Delaware law. Each proposed amendment that requires the approval of the holders of a specified percentage of Outstanding Units shall be set forth in a writing that contains the text of the proposed amendment. If such an amendment is proposed, the General Partner shall seek the written approval of the requisite percentage of Outstanding Units or call a meeting of the Unitholders to consider and vote on such proposed amendment. The General Partner shall notify all Record Holders upon final adoption of any such proposed amendments. Notwithstanding the provisions of Sections 13.1 and 13.2, no amendment of (i) the definitions of "Conflicts Committee" and "Special Approval", (ii) Section 4.6, (iii) Section 7.3 (iv) Section 7.9(a), (v)A Section 12.9; (vi) Section 14.2, or (vii) any other provision of this Agreement requiring that Special Approval be obtained as a condition to any action, shall be effective without first obtaining Special Approval. 198Section 13.3A A A Amendment Requirements.(a)Notwithstanding the provisions of Sections 13.1 and 13.2, no provision of this Agreement that establishes a percentage of Outstanding Units (including Units deemed owned by the General Partner) required to take any action shall be amended, altered, changed, repealed or rescinded in any respect that would have the effect of reducing such voting percentage unless such amendment is approved by the written consent or the affirmative vote of holders of Outstanding Units whose aggregate Outstanding Units constitute not less than the voting requirement sought to be reduced.(b)Notwithstanding the provisions of Sections 13.1 and 13.2, no amendment to this Agreement may (i) enlarge the obligations of any Limited Partner without its consent, unless such shall be deemed to have occurred as a result of an amendment approved pursuant to Section 13.3(c) or (ii) enlarge the obligations of, restrict in any way any action by or rights of, or reduce in any way the amounts distributable, reimbursable or otherwise payable to the General Partner or any of its Affiliates without its consent, which consent may be given or withheld at its option.(c)Except as provided in Section 14.3, and without limitation of the General Partner's authority to adopt amendments to this Agreement without the approval of any Partners as contemplated in Section 13.1, any amendment that would have a material adverse effect on the rights or preferences of any class of Partnership Interests in relation to other classes of Partnership Interests must be approved by the holders of not less than a majority of the Outstanding Partnership Interests of the class affected.(d)Notwithstanding any other provision of this Agreement, except for amendments pursuant to Section 13.1 and except as otherwise provided by Section 14.3(b), no amendments shall become effective without the approval of the holders of at least 90% of the Outstanding Units voting as a single class unless the Partnership obtains an Opinion of Counsel to the effect that such amendment will not affect the limited liability of any Limited Partner under applicable law.(e)Except as provided in Section 13.1, this Section 13.3 shall only be amended with the approval of the holders of at least 90% of the Outstanding Units.(f)Notwithstanding anything to the contrary herein, without the approval of the holders of 66 2/3% of the Class A Units, the Partnership may not take any action that disproportionately or materially adversely affects the rights, preferences or privileges of the Class A Units or amend the terms of the Class A Units.Section 13.4A A A Special Meetings. All acts of Limited Partners to be taken pursuant to this Agreement shall be taken in the manner provided in this Article XIII. Special meetings of the Limited Partners may be called by the General Partner or by Limited Partners owning 20% or more of the Outstanding Partnership Securities of the class or classes for which a meeting is proposed. Limited Partners shall call a special meeting by delivering to the General Partner one or more requests in writing stating that the signing Limited Partners wish to call a special 199meeting and indicating the general or specific purposes for which the special meeting is to be called. Within 60 days after receipt of such a call from Limited Partners or within such greater time as may be reasonably necessary for the Partnership to comply with any statutes, rules, regulations, listing agreements or similar requirements governing the holding of a meeting or the solicitation of proxies for use at such a meeting, the General Partner shall send a notice of the meeting to the Limited Partners either directly or indirectly through the Transfer Agent. A meeting shall be held at a time and place determined by the General Partner on a date not less than 10 days nor more than 60 days after the mailing of notice of the meeting. Limited Partners shall not vote on matters that would cause the Limited Partners to be deemed to be taking part in the management and control of the business and affairs of the Partnership so as to jeopardize the Limited Partners' limited liability under the Delaware Act or the law of any other state in which the Partnership is qualified to do business.Section 13.5A A A Notice of a Meeting. Notice of a meeting called pursuant to Section 13.4 shall be given to the Record Holders of the class or classes of Limited Partner Interests for which a meeting is proposed in writing by mail or other means of written communication in accordance with Section 17.1. The notice shall be deemed to have been given at the time when deposited in the mail or sent by other means of written communication.Section 13.6A A A Record Date. For purposes of determining the Limited Partners entitled to notice of or to vote at a meeting of the Limited Partners or to give approvals without a meeting as provided in Section 13.11 the General Partner may set a Record Date, which shall not be less than 10 nor more than 60 days before (a) the date of the meeting (unless such requirement conflicts with any rule, regulation, guideline or requirement of any National Securities Exchange on which the Limited Partner Interests are listed or admitted for trading, in which case the rule, regulation, guideline or requirement of such National Securities Exchange shall govern) or (b) in the event that approvals are sought without a meeting, the date by which Limited Partners are requested in writing by the General Partner to give such approvals.Section 13.7A A A Adjournment. When a meeting is adjourned to another time or place, notice need not be given of the adjourned meeting and a new Record Date need not be fixed, if the time and place thereof are announced at the meeting at which the adjournment is taken, unless such adjournment shall be for more than 45 days. At the adjourned meeting, the Partnership may transact any business which might have been transacted at the original meeting. If the adjournment is for more than 45 days or if a new Record Date is fixed for the adjourned meeting, a notice of the adjourned meeting shall be given in accordance with this Article XIII.Section 13.8A A A Waiver of Notice; Approval of Meeting; Approval of Minutes. The transactions of any meeting of Limited Partners, however called and noticed, and whenever held, shall be as valid as if it had occurred at a meeting duly held after regular call and notice, if a quorum is present, either in person or by proxy. Attendance of a Limited Partner at a meeting shall constitute a waiver of notice of the meeting, except when the Limited Partner attends the meeting for the express purpose of objecting, at the beginning of the meeting, to the transaction of any business because the meeting is not lawfully called or convened; and except that attendance at a meeting is not a waiver of any right to disapprove the consideration of matters 200required to be included in the notice of the meeting, but not so included, if the disapproval is expressly made at the meeting.Section 13.9A A A Quorum. The holders of a majority of the Outstanding Partnership Securities of the class or classes for which a meeting has been called (including Limited Partner Interests deemed owned by the General Partner) represented in person or by proxy shall constitute a quorum at a meeting of Limited Partners of such class or classes unless any such action by the Limited Partners requires approval by holders of a greater percentage of such Limited Partner Interests, in which case the quorum shall be such greater percentage. At any meeting of the Limited Partners duly called and held in accordance with this Agreement at which a quorum is present, the act of Limited Partners holding Outstanding Partnership Securities that in the aggregate represent a majority of the Outstanding Partnership Securities entitled to vote and be present in person or by proxy at such meeting shall be deemed to constitute the act of all Limited Partners, unless a greater or different percentage is required with respect to such action under the provisions of this Agreement, in which case the act of the Limited Partners holding Outstanding Partnership Securities that in the aggregate represent at least such greater or different percentage shall be required. The Limited Partners present at a duly called or held meeting at which a quorum is present may continue to transact business until adjournment, notwithstanding the withdrawal of enough Limited Partners to leave less than a quorum, if any action taken (other than adjournment) is approved by the required percentage of Outstanding Partnership Securities specified in this Agreement (including Outstanding Partnership Securities deemed owned by the General Partner). In the absence of a quorum any meeting of Limited Partners may be adjourned from time to time by the affirmative vote of holders of at least a majority of the Outstanding Partnership Securities entitled to vote at such meeting (including Outstanding Partnership Securities deemed owned by the General Partner) represented either in person or by proxy, but no other business may be transacted, except as provided in Section 13.7.Section 13.10A A A Conduct of a Meeting. The General Partner shall have full power and authority concerning the manner of conducting any meeting of the Limited Partners or solicitation of approvals in writing, including the determination of Persons entitled to vote, the existence of a quorum, the satisfaction of the requirements of Section 13.4, the conduct of voting, the validity and effect of any proxies and the determination of any controversies, votes or challenges arising in connection with or during the meeting or voting. The General Partner shall designate a Person to serve as chairman of any meeting and shall further designate a Person to take the minutes of any meeting. All minutes shall be kept with the records of the Partnership maintained by the General Partner. The General Partner may make such other regulations consistent with applicable law and this Agreement as it may deem advisable concerning the conduct of any meeting of the Limited Partners or solicitation of approvals in writing, including regulations in regard to the appointment of proxies, the appointment and duties of inspectors of votes and approvals, the submission and examination of proxies and other evidence of the right to vote, and the revocation of approvals in writing.Section 13.11A A A Action Without a Meeting. If authorized by the General Partner, any action that may be taken at a meeting of the Limited Partners may be taken without a meeting if an approval in writing setting forth the action so taken is signed by Limited Partners owning not 201less than the minimum percentage of the Outstanding Limited Partner Interests (including Limited Partner Interests deemed owned by the General Partner) that would be necessary to authorize or take such action at a meeting at which all the Limited Partners were present and voted (unless such provision conflicts with any rule, regulation, guideline or requirement of any National Securities Exchange on which the Limited Partner Interests are listed or admitted for trading, in which case the rule, regulation, guideline or requirement of such National Securities Exchange shall govern). Prompt notice of the taking of action without a meeting shall be given to the Limited Partners who have not approved in writing. The General Partner may specify that any written ballot submitted to Limited Partners for the purpose of taking any action without a meeting shall be returned to the Partnership within the time period, which shall be not less than 20 days, specified by the General Partner. If a ballot returned to the Partnership does not vote all of the Limited Partner Interests held by the Limited Partners, the Partnership shall be deemed to have failed to receive a ballot for the Limited Partner Interests that were not voted. If approval of the taking of any action by the Limited Partners is solicited by any Person other than by or on behalf of the General Partner, the written approvals shall have no force and effect unless and until (a) they are deposited with the Partnership in care of the General Partner, (b) approvals sufficient to take the action proposed are dated as of a date not more than 90 days prior to the date sufficient approvals are deposited with the Partnership and (c) an Opinion of Counsel is delivered to the General Partner to the effect that the exercise of such right and the action proposed to be taken with respect to any particular matter (i) will not cause the Limited Partners to be deemed to be taking part in the management and control of the business and affairs of the Partnership so as to jeopardize the Limited Partners' limited liability, and (ii) is otherwise permissible under the state statutes then governing the rights, duties and liabilities of the Partnership and the Partners.Section 13.12A A A Voting and Other Rights.(a)Only those Record Holders of the Limited Partner Interests on the Record Date set pursuant to Section 13.6 (and also subject to the limitations contained in the definition of "Outstanding") shall be entitled to notice of, and to vote at, a meeting of Limited Partners or to act with respect to matters as to which the holders of the Outstanding Limited Partner Interests have the right to vote or to act. All references in this Agreement to votes of, or other acts that may be taken by, the Outstanding Limited Partner Interests shall be deemed to be references to the votes or acts of the Record Holders of such Outstanding Limited Partner Interests.(b)With respect to Limited Partner Interests that are held for a Person's account by another Person (such as a broker, dealer, bank, trust company or clearing corporation, or an agent of any of the foregoing), in whose name such Limited Partner Interests are registered, such other Person shall, in exercising the voting rights in respect of such Limited Partner Interests on any matter, and unless the arrangement between such Persons provides otherwise, vote such Limited Partner Interests in favor of, and at the direction of, the Person who is the beneficial owner, and the Partnership shall be entitled to assume it is so acting without further inquiry. The provisions of this Section 13.12(b) (as well as all other provisions of this Agreement) are subject to the provisions of Section 4.3. 202ARTICLE XIVMERGER, CONSOLIDATION OR CONVERSIONSection 14.1A A A Authority. The Partnership may merge or consolidate with one or more corporations, limited liability companies, statutory trusts or associations, real estate investment trusts, common law trusts or unincorporated businesses, including a partnership (whether general or limited (including a limited liability partnership)) or convert into any such entity, whether such entity is formed under the laws of the State of Delaware or any other state of the United States of America, pursuant to a written agreement of merger or consolidation ("Merger Agreement") or a written plan of conversion ("Plan of Conversion"), as the case may be, in accordance with this Article XIV.Section 14.2A A A Procedure for Merger, Consolidation or Conversion.(a)Merger, consolidation or conversion of the Partnership pursuant to this Article XIV requires the prior consent of the General Partner, provided, however, that, to the maximum extent permitted by law, the General Partner shall have no duty or obligation to consent to any merger, consolidation or conversion of the Partnership and may decline to do so free of any fiduciary duty or obligation whatsoever to the Partnership, any Limited Partner and, in declining to consent to a merger, consolidation or conversion, shall not be required to act in good faith or pursuant to any other standard imposed by this Agreement, any other agreement contemplated hereby or under the Delaware Act or any other law, rule or regulation or at equity.(b)If the General Partner shall determine to consent to the merger or consolidation, the General Partner shall approve the Merger Agreement, which shall set forth:(i)the names and jurisdictions of formation or organization of each of the business entities proposing to merge or consolidate;(ii)the name and jurisdiction of formation or organization of the business entity that is to survive the proposed merger or consolidation (the "Surviving Business Entity");(iii)the terms and conditions of the proposed merger or consolidation;(iv)the manner and basis of exchanging or converting the equity securities of each constituent business entity for, into, cash, property or interests, rights, securities or

obligations of the Surviving Business Entity; and (i)Â if any general or limited partner interests, securities or rights of any constituent business entity are not to be exchanged or converted solely for, or into, cash, property or general or limited partner interests, rights, securities or obligations of the Surviving Business Entity, the cash, property or interests, rights, securities or obligations of any general or limited partnership, corporation, trust, limited liability company, unincorporated business or other entity (other than the Surviving Business Entity) which the holders of such general or limited partner interests, securities or rights are to receive in exchange for, or upon conversion of 203their interests, securities or rights, and (ii) in the case of securities represented by certificates, upon the surrender of such certificates, which cash, property or general or limited partner interests, rights, securities or obligations of the Surviving Business Entity or any general or limited partnership, corporation, trust, limited liability company, unincorporated business or other entity (other than the Surviving Business Entity), or evidences thereof, are to be delivered;(v) a statement of any changes in the constituent documents or the adoption of new constituent documents (the articles or certificate of incorporation, articles of trust, declaration of trust, certificate or agreement of limited partnership, operating agreement or other similar charter or governing document) of the Surviving Business Entity to be effected by such merger or consolidation;(vi) the effective time of the merger, which may be the date of the filing of the certificate of merger pursuant to Section 14.4 or a later date specified in or determinable in accordance with the Merger Agreement (provided, that if the effective time of the merger is to be later than the date of the filing of such certificate of merger, the effective time shall be fixed at a date or time certain at or prior to the time of the filing of such certificate of merger and stated therein); and (vii) such other provisions with respect to the proposed merger or consolidation that the General Partner determines to be necessary or appropriate.(c) If the General Partner shall determine to consent to the conversion, the General Partner may approve and adopt a Plan of Conversion containing such terms and conditions that the General Partner determines to be necessary or appropriate. Section 14.3Â A Â A Approval by Limited Partners.(a) Except as provided in Section 14.3(d), the General Partner, upon its approval of the Merger Agreement or Plan of Conversion, as the case may be, shall direct that the Merger Agreement or the Plan of Conversion, as applicable, be submitted to a vote of Limited Partners, whether at a special meeting or by written consent, in either case in accordance with the requirements of Article XIII. A copy or a summary of the Merger Agreement or the Plan of Conversion, as applicable, shall be included in or enclosed with the notice of a special meeting or the written consent.(b) Except as provided in Section 14.3(d), the Merger Agreement or the Plan of Conversion, as applicable, shall be approved upon receiving the affirmative vote or consent of the holders of a Unit Majority.(c) Except as provided in Section 14.3(d), after such approval by vote or consent of the Limited Partners, and at any time prior to the filing of the certificate of merger or a certificate of conversion pursuant to Section 14.4, the merger, consolidation or conversion may be abandoned pursuant to provisions therefor, if any, set forth in the Merger Agreement or the Plan of Conversion, as the case may be. 204(d) Notwithstanding anything else contained in this Article XIV or in this Agreement, the General Partner is permitted without Limited Partner approval, to convert the Partnership or any Group Member into a new limited liability entity, to merge the Partnership or any Group Member into, or convey all of the Partnership's assets to, another limited liability entity which shall be newly formed and shall have no assets, liabilities or operations at the time of such conversion, merger or conveyance other than those it receives from the Partnership or other Group Member if (i) the General Partner has received an Opinion of Counsel that the merger or conveyance, as the case may be, would not result in the loss of the limited liability of any Limited Partner or cause the Partnership to be treated as an association taxable as a corporation or otherwise to be taxed as an entity for federal income tax purposes (to the extent not previously treated as such), (ii) the sole purpose of such conversion, merger or conveyance is to effect a mere change in the legal form of the Partnership into another limited liability entity and (iii) the governing instruments of the new entity provide the Limited Partners and the General Partner with the same rights and obligations as are herein contained. (e) Additionally, notwithstanding anything else contained in this Article XIV or in this Agreement, the General Partner is permitted, without Limited Partner approval, to merge or consolidate the Partnership with or into another entity if (A) the General Partner has received an Opinion of Counsel that the merger or consolidation, as the case may be, would not result in the loss of the limited liability of any Limited Partner or cause the Partnership to be treated as an association taxable as a corporation or otherwise to be taxed as an entity for federal income tax purposes (to the extent not previously treated as such), (B) the merger or consolidation would not result in an amendment to the Partnership Agreement, other than any amendments that could be adopted pursuant to Section 13.1, (C) the Partnership is the Surviving Business Entity in such merger or consolidation, (D) each Unit outstanding immediately prior to the effective date of the merger or consolidation is to be an identical Unit of the Partnership after the effective date of the merger or consolidation, and (E) the number of Partnership Securities to be issued by the Partnership in such merger or consolidation do not exceed 20% of the Partnership Securities Outstanding immediately prior to the effective date of such merger or consolidation. Section 14.4Â A Â A Certificate of Merger.(a) Upon the required approval, if any, by the General Partner and the Unitholders of a Merger Agreement or a Plan of Conversion, as the case may be, a certificate of merger or certificate of conversion, as applicable, shall be executed and filed with the Secretary of State of the State of Delaware in conformity with the requirements of the Delaware Act.(b) At the effective time of the certificate of merger: (i) all of the rights, privileges and powers of each of the business entities that has merged or consolidated, and all property, real, personal and mixed, and all debts due to any of those business entities and all other things and causes of action belonging to each of those business entities, shall be vested in the Surviving Business Entity and after the merger or consolidation shall be the 205property of the Surviving Business Entity to the extent they were of each constituent business entity; (ii) the title to any real property vested by deed or otherwise in any of those constituent business entities shall not revert and is not in any way impaired because of the merger or consolidation; (iii) all rights of creditors and all liens on or security interests in property of any of those constituent business entities shall be preserved unimpaired; and (iv) all debts, liabilities and duties of those constituent business entities shall attach to the Surviving Business Entity and may be enforced against it to the same extent as if the debts, liabilities and duties had been incurred or contracted by it.(c) At the effective time of conversion: (i) the Partnership shall continue to exist, without interruption, but in the organizational form of the converted entity rather than in its prior organizational form; (ii) all rights, title, and interests to all real estate and other property owned by the Partnership shall continue to be owned by the converted entity in its new organizational form without reversion or impairment, without further act or deed, and without any transfer or assignment having occurred, but subject to any existing liens or other encumbrances thereon; (iii) all liabilities and obligations of the Partnership shall continue to be liabilities and obligations of the converted entity in its new organizational form without impairment or diminution by reason of the conversion; (iv) all rights of creditors or other parties with respect to or against the prior interest holders or other owners of the Partnership in their capacities as such in existence as of the effective time of conversion will continue in existence as to those liabilities and obligations and may be pursued by such creditors and obligees as if the conversion did not occur; (v) a proceeding pending by or against the Partnership or by or against any of Partners in their capacities as such may be continued by or against the converted entity in its new organizational form and by or against the prior partners without any need for substitution of parties; and (vi) the Partnership Securities that are to be converted into partnership interests, shares, evidences of ownership, or other securities in the converted entity as provided in the Plan of Conversion or certificate of conversion shall be so converted, and Partners shall be entitled only to the rights provided in the Plan of Conversion or certificate of conversion. 206(d) A merger, consolidation or conversion effected pursuant to this Article shall not be deemed to result in a transfer or assignment of assets or liabilities from one entity to another. Section 14.5Â A Â A Amendment of Partnership Agreement. Pursuant to Section 17-211(g) of the Delaware Act, an agreement of merger or consolidation approved in accordance with SectionÂ 17-211(b) of the Delaware Act may (a) effect any amendment to this Agreement or (b) effect the adoption of a new partnership agreement for a limited partnership if it is the Surviving Business Entity. Any such amendment or adoption made pursuant to this Section 14.5 shall be effective at the effective time or date of the merger or consolidation. ARTICLE XVRIGHT TO ACQUIRE LIMITED PARTNER INTERESTSSection 15.1Â A Â A Right to Acquire Limited Partner Interests.(a) Notwithstanding any other provision of this Agreement, if at any time 90% or more of the total Limited Partner Interests of any class then Outstanding is held by the General Partner and its Affiliates, the General Partner shall then have the right, which right it may assign and transfer in whole or in part to the Partnership or any Affiliate of the General Partner, exercisable at its option, to purchase all, but not less than all, of such Limited Partner Interests of such class then Outstanding held by Persons other than the General Partner and its Affiliates, at the greater of (x) the Current Market Price as of the date three days prior to the date that the notice described in Article XV is mailed and (y) the highest price paid by a General Partner or any of its Affiliates for any such Limited Partner Interest of such class purchased during the 90-day period preceding the date that the notice described in Section 15.1(b) is mailed. As used in this Agreement, (i) "Current Market Price," as of any date of any class of Limited Partner Interests listed or admitted to trading on any National Securities Exchange, means the average of the daily Closing Prices (as hereinafter defined) per limited partner interest of such class for the 20 consecutive Trading Days (as hereinafter defined) immediately prior to such date; (ii) "Closing Price" for any day means the last sale price on such day, regular way, or in case no such sale takes place on such day, the average of the closing bid and asked prices on such day, regular way, in either case as reported in the principal consolidated transaction reporting system with respect to securities listed or admitted for trading on the principal National Securities Exchange on which such Limited Partner Interests of such class are listed or admitted to trading or, if such Limited Partner Interests of such class are not listed or admitted to trading on any National Securities Exchange, the last quoted price on such day or, if not so quoted, the average of the high bid and low asked prices on such day in the over-the-counter market, as reported by the Nasdaq or any other system then in use, or, if on any such day such Limited Partner Interests of such class are not quoted by any such organization, the average of the closing bid and asked prices on such day as furnished by a professional market maker making a market in such Limited Partner Interests of such class selected by the General Partner, or if on any such day no market maker is making a market in such Limited Partner Interests of such class, the fair value of such Limited Partner Interests on such day as determined by the General Partner; and (iii) "Trading Day" means a day on which the principal National Securities Exchange on which 207such Limited Partner Interests of any class are listed or admitted to trading is open for the transaction of business or, if Limited Partner Interests of a class are not listed or admitted to trading on any National Securities Exchange, a day on which banking institutions in New York City generally are open.(b) If the General Partner, any Affiliate of the General Partner or the Partnership elects to exercise the right to purchase Limited Partner Interests granted pursuant to Section 15.1(a), the General Partner shall deliver to the Transfer Agent notice of such election to purchase (the "Notice of Election to Purchase") and shall cause the Transfer Agent to mail a copy of such Notice of Election to Purchase to the Record Holders of Limited Partner Interests of such class or classes (as of a Record Date selected by the General Partner) at least 10, but not more than 60, days prior to the Purchase Date. Such Notice of Election to Purchase shall also be published for a period of at least three consecutive days in at least two daily newspapers of general circulation printed in the English language and published in the Borough of Manhattan, New York. The Notice of Election to Purchase shall specify the Purchase Date and the price (determined in accordance with Section 15.1(a)) at which Limited Partner Interests will be purchased and state that the General Partner, its Affiliate or the Partnership, as the case may be, elects to purchase such Limited Partner Interests, upon surrender of Certificates representing such Limited Partner Interests in exchange for payment, at such office or offices of the Transfer Agent as the Transfer Agent may specify, or as may be required by any National Securities Exchange on which such Limited Partner Interests are listed or admitted for trading. Any such Notice of Election to Purchase mailed to a Record Holder of Limited Partner Interests at his address as reflected in the records of the Transfer Agent shall be conclusively presumed to have been given regardless of whether the owner receives such notice. On or prior to the Purchase Date, the General Partner, its Affiliate or the Partnership, as the case may be, shall deposit with the Transfer Agent cash in an amount sufficient to pay the aggregate purchase price of all of such Limited Partner Interests to be purchased in accordance with this Section 15.1. If the Notice of Election to Purchase shall have been duly given as aforesaid at least 10 days prior to the Purchase Date, and if on or prior to the Purchase Date the deposit described in the preceding sentence has been made for the benefit of the holders of Limited Partner Interests subject to purchase as provided herein, then from and after the Purchase Date, notwithstanding that any Certificate shall not have been surrendered for purchase, all rights of the holders of such Limited Partner Interests (including any rights pursuant to Articles IV, V, VI and XII) shall thereupon cease, except the right to receive the purchase price (determined in accordance with Section 15.1(a)) for Limited Partner Interests therefor, without interest, upon surrender to the Transfer Agent of the Certificates representing such Limited Partner Interests, and such Limited Partner Interests shall thereupon be deemed to be transferred to the General Partner, its Affiliate or the Partnership, as the case may be, on the record books of the Transfer Agent and the Partnership, and the General Partner or any Affiliate of the General Partner, or the Partnership, as the case may be, shall be deemed to be the owner of all such Limited Partner Interests from and after the Purchase Date and shall have all rights as the owner of such Limited Partner Interests (including all rights as owner of such Limited Partner Interests pursuant to Articles IV, V, VI and XII).(c) At any time from and after the Purchase Date, a holder of an Outstanding Limited Partner Interest subject to purchase as provided in this Section 15.1 may surrender his 208Certificate evidencing such Limited Partner Interest to the Transfer Agent in exchange for payment of the amount described in Section 15.1(a), therefor, without interest thereon. (d) Notwithstanding anything in Article XIII to the contrary, this Article cannot be amended without the affirmative vote of the holders of not less than 90% of the Outstanding Units. ARTICLE XVII(Reserved). ARTICLE XVIIGENERAL PROVISIONSSection 17.1Â A Â A Addresses and Notices. Any notice, demand, request, report or proxy materials required or permitted to be given or made to a Partner or Assignee under this Agreement shall be in writing and shall be deemed given or made when delivered in person or when sent by first class United States mail or by other means of written communication to the Partner or Assignee at the address described below. Any notice, payment or report to be given or made to a Partner or Assignee hereunder shall be deemed conclusively to have been given or made, and the obligation to give such notice or report or to make such payment shall be deemed conclusively to have been fully satisfied, upon sending of such notice, payment or report to the Record Holder of such Partnership Securities at his address as shown on the records of the Transfer Agent or as otherwise shown on the records of the Partnership, regardless of any claim of any Person who may have an interest in such Partnership Securities by reason of any assignment or otherwise. An affidavit or certificate of making of any notice, payment or report in accordance with the provisions of this Section 17.1 executed by the General Partner, the Transfer Agent or the mailing organization shall be prima facie evidence of the giving or making of such notice, payment or report. If any notice, payment or report addressed to a Record Holder at the address of such Record Holder appearing on the books and records of the Transfer Agent or the Partnership is returned by the United States Postal Service marked to indicate that the United States Postal Service is unable to deliver it, such notice, payment or report and any subsequent notices, payments and reports shall be deemed to have been duly given or made without further mailing (until such time as such Record Holder or another Person notifies the Transfer Agent or the Partnership of a change in his address) if they are available for the Partner or Assignee at the principal office of the Partnership for a period of one year from the date of the giving or making of such notice, payment or report to the other Partners and Assignees. Any notice to the Partnership shall be deemed given if received by the General Partner at the principal office of the Partnership designated pursuant to Section 2.3. The General Partner may rely and shall be protected in relying on any notice or other document from a Partner or Assignee or other Person if believed by it to be genuine. Section 17.2Â A Â A Further Action. The parties shall execute and deliver all documents, provide all information and take or refrain from taking action as may be necessary or appropriate to achieve the purposes of this Agreement. 209Section 17.3Â A Â A Binding Effect. This Agreement shall be binding upon and inure to the benefit of the parties hereto and their heirs, executors, administrators, successors, legal representatives and permitted assigns. Section 17.4Â A Â A Integration. This Agreement constitutes the entire agreement among the parties hereto pertaining to the subject matter hereof and supercedes all prior agreements and understandings pertaining thereto. Section 17.5Â A Â A Creditors. None of the provisions of this Agreement shall be for the benefit of, or shall be enforceable by, any creditor of the Partnership. Section 17.6Â A Â A Waiver. No failure by any party to insist upon the strict performance of any covenant, duty, agreement or condition of this Agreement or to exercise any right or remedy consequent upon a breach thereof shall constitute waiver of any such breach of any other covenant, duty, agreement or condition. Section 17.7Â A Â A Counterparts. This Agreement may be executed in counterparts, all of which together shall constitute an agreement binding on all the parties hereto, notwithstanding that all such parties are not signatories to the original or the same counterpart. Each party shall become bound by this Agreement immediately upon affixing its signature hereto or, in the case of a Person acquiring a Limited Partner Interest upon accepting the certificate evidencing such Limited Partner Interest or executing and delivering a Transfer Application as herein described, independently of the signature of any other party. Section 17.8Â A Â A Applicable Law. This Agreement shall be construed in accordance with and governed by the laws of the State of Delaware, without regard to the principles of conflicts of law. Section 17.9Â A Â A Invalidity of Provisions. If any provision of this Agreement is or becomes invalid, illegal or unenforceable in any respect, the validity, legality and enforceability of the remaining provisions contained herein shall not be affected thereby. Section 17.10Â A Â A Consent of Partners. Each Limited Partner hereby expressly consents and agrees that, whenever in this Agreement it is specified that an action may be taken upon the affirmative vote or consent of less than all of the Partners, such action may be so taken upon the concurrence of less than all of the Partners and each Partner shall be bound by the results of such action. Section 17.11Â A Â A Facsimile Signatures. The use of facsimile signatures affixed in the name and on behalf of the transfer agent and registrar of the

Partnership on certificates representing Common Units is expressly permitted by this Agreement.Section 17.12Â Â Â Third Party Beneficiaries. Each Limited Partner agrees that any Indemnitee shall be entitled to assert rights and remedies hereunder as a third party beneficiary hereto with respect to those provisions of this Agreement affording a right, benefit or privilege to such Indemnitee. 210(Rest of Page Intentionally Left Blank) 211IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the date first written above.GENERAL PARTNER:LE GP, LLCBy:Â Â Â Â /s/ Dylan A. BramhallÂ Â Â Name:Â Â Â Â Â Dylan A. BramhallTitle:Â Â Â Â Executive Vice President and Group Chief Financial OfficerLIMITED PARTNERS:All Limited Partners now and hereafter admitted as Limited Partners of the Partnership, pursuant to powers of attorney now and hereafter executed in favor of, and granted and delivered to the General Partner or without execution hereof pursuant to Section 10.1(a).By:Â Â Â Â Â LE GP, LLCGeneral Partner, as attorney-in-fact for the Limited Partners pursuant to the Powers of Attorney granted pursuant to Section 2.6.By:Â Â Â Â /s/ Dylan A. BramhallÂ Â Â Name:Â Â Â Â Â Dylan A. BramhallTitle:Â Â Â Â Executive Vice President and Group Chief Financial Officer Signature Page to Limited Partnership AgreementEXHIBIT Ato the Fourth Amended and Restated Agreement of Limited Partnership ofEnergy Transfer LP Certificate Evidencing Common UnitsRepresenting Limited Partner Interests in Energy Transfer LPNo. Â Â Â Â Common Units In accordance with Section 4.1 of the Fourth Amended and Restated Agreement of Limited Partnership of Energy Transfer LP, as amended, supplemented or restated from time to time (the "Â€Partnership Agreement"), Energy Transfer LP, a Delaware limited partnership (the "Â€Partnership"), hereby certifies that (the "Â€Holder") is the registered owner of Common Units representing limited partner interests in the Partnership (the "Â€Common Units") transferable on the books of the Partnership, in person or by duly authorized attorney, upon surrender of this Certificate properly endorsed and accompanied by a properly executed application for transfer of the Common Units represented by this Certificate. The rights, preferences and limitations of the Common Units are set forth in, and this Certificate and the Common Units represented hereby are issued and shall in all respects be subject to the terms and provisions of, the Partnership Agreement. Copies of the Partnership Agreement are on file at, and will be furnished without charge on delivery of written request to the Partnership at, the principal office of the Partnership located at 2828 Woodside Street, Dallas, Texas 75204. Capitalized terms used herein but not defined shall have the meanings given them in the Partnership Agreement.The Holder, by accepting this Certificate, is deemed to have (i) requested admission as, and agreed to become, a Limited Partner and to have agreed to comply with and be bound by and to have executed the Partnership Agreement, (ii) represented and warranted that the Holder has all right, power and authority and, if an individual, the capacity necessary to enter into the Partnership Agreement, (iii) granted the powers of attorney provided for in the Partnership Agreement and (iv) made the waivers and given the consents and approvals contained in the Partnership Agreement.THE HOLDER OF THIS SECURITY ACKNOWLEDGES FOR THE BENEFIT OF ENERGY TRANSFER LP THAT THIS SECURITY MAY NOT BE SOLD, OFFERED, RESOLD, PLEDGED OR OTHERWISE TRANSFERRED IF SUCH TRANSFER WOULD (A) VIOLATE THE THEN APPLICABLE FEDERAL OR STATE SECURITIES LAWS OR RULES AND REGULATIONS OF THE SECURITIES AND EXCHANGE COMMISSION, ANY STATE SECURITIES COMMISSION OR ANY OTHER GOVERNMENTAL AUTHORITY WITH JURISDICTION OVER SUCH TRANSFER, (B) TERMINATE THE EXISTENCE OR QUALIFICATION OF ENERGY TRANSFER LP UNDER THE LAWS OF THE STATE OF DELAWARE, OR (C) CAUSE ENERGY TRANSFER LP TO BE TREATED AS AN ASSOCIATION TAXABLE AS A CORPORATION OR OTHERWISE TO BE TAXED AS AN ENTITY FOR FEDERAL INCOME TAX PURPOSES (TO THE EXTENT NOT ALREADY SO TREATED OR TAXED). LE GP, LLC, THE GENERAL PARTNER OF Exhibit AENERGY TRANSFER LP, MAY IMPOSE ADDITIONAL RESTRICTIONS ON THE TRANSFER OF THIS SECURITY IF IT RECEIVES AN OPINION OF COUNSEL THAT SUCH RESTRICTIONS ARE NECESSARY TO AVOID A SIGNIFICANT RISK OF ENERGY TRANSFER LP Exhibit ABECOMING TAXABLE AS A CORPORATION OR OTHERWISE BECOMING TAXABLE AS AN ENTITY FOR FEDERAL INCOME TAX PURPOSES. THE RESTRICTIONS SET FORTH ABOVE SHALL NOT PRECLUDE THE SETTLEMENT OF ANY TRANSACTIONS INVOLVING THIS SECURITY ENTERED INTO THROUGH THE FACILITIES OF ANY NATIONAL SECURITIES EXCHANGE ON WHICH THIS SECURITY IS LISTED OR ADMITTED TO TRADING.This Certificate shall not be valid for any purpose unless it has been countersigned and registered by the Transfer Agent and Registrar.Dated:Â Â Â Â Â Energy Transfer LPBy:Â Â Â Â Â LE GP, LLC,Â Â Â Â its General PartnerBy:Â Â Â Â Â Â Â Â Â Name:By:Â Â Â Â Â Â Â Â Â SecretaryÂ Â Â Â Countersigned and Registered by:Â Â Â Â Â as Transfer Agent and RegistrarBy:Â Â Â Â Â Â Â Â Â Â Â Â Â Â Authorized Signature Signature Page to Certificate(Reverse of Certificate)ABBREVIATIONSThe following abbreviations, when used in the inscription on the face of this Certificate, shall be construed as follows according to applicable laws or regulations:TEN COM - as tenants in commonUNIF GIFT/TRANSFERS MIN ACTTEN ENT - as tenants by the entiretiesCustodian(Cust) (Minor)JT TEN -as joint tenants with right of survivorship and not as tenants in commonUNIF Gifts/Transfers to CDMinors Act (State)Additional abbreviations, though not in the above list, may also be used.FOR VALUE RECEIVED, hereby assigns, conveys, sells and transfers unto(Please print or typewrite nameand address of Assignee)(Please insert Social Security or otheridentifying number of Assignee) EXHIBIT Bto the Fourth Amended and Restated Agreement of Limited Partnership ofEnergy Transfer LP Application for Transfer of Common UnitsFollowing a FERC Notice, transferees of Common Units must execute and deliver this application to Energy Transfer LP, c/o LE GP, LLC, 811 Westchester Drive, Dallas, Texas 75225; Attn: CFO, to be admitted as limited partners of Energy Transfer LP (the "Â€Partnership").The undersigned ("Â€Assignee") hereby (a) applies for transfer to the name of the Assignee the Common Units evidenced hereby, (b) requests admission as a Substituted Limited Partner and agrees to comply with and be bound by, and hereby executes, the Fourth Amended and Restated Agreement of Limited Partnership of Energy Transfer LP, as amended, supplemented or restated to the date hereof (the "Â€Partnership Agreement"), (c) represents and warrants that the Assignee has all right, power and authority and, if an individual, the capacity necessary to enter into the Partnership Agreement, (d) appoints the General Partner of the Partnership and, if a Liquidator shall be appointed, the Liquidator of the Partnership as the Assignee's attorney-in-fact to execute, swear to, acknowledge and file any document, including the Partnership Agreement and any amendment thereto and the Certificate of Limited Partnership of the Partnership and any amendment thereto, necessary or appropriate for the Assignee's admission as a Substituted Limited Partner and as a party to the Partnership Agreement, (e) gives the powers of attorney provided for in the Partnership Agreement, and (f) makes the waivers and gives the consents and approvals contained in the Partnership Agreement. Capitalized terms not defined herein have the meanings assigned to such terms in the Partnership Agreement. This application constitutes a Taxation Certification, as defined in the Partnership Agreement.Date:Signature of AssigneeSocial Security or other identifying numberName and Address of AssigneeExhibit BAnnex ATaxation CertificationThe undersigned hereby certifies to Energy Transfer LP (the "Â€Partnership") that the Assignee (including to the best of Assignee's knowledge, any person for whom the Assignee will hold the Common Units) is an Eligible Holder.1 Type of Assignee (check one): Individual Partnership Corporation (Subchapter C) Corporation (Subchapter S) Pension Fund, IRA or KEOGH Plan Tax-exempt entities such as municipalities Trust Mutual Fund Other (specify)If not an Individual (check one): the entity is subject to United States federal income taxation on the income generated by the Partnership; the entity is not subject to United States federal income taxation, but it is a pass-through entity and all of its beneficial owners are subject to United States federal income tax on the income generated by the Partnership;the entity is not subject to United States federal income taxation and it is (a) not a pass-through entity or (b) a pass-through entity, but not all of its beneficial owners are subject to United States federal income taxation on the income generated by the Partnership. [IMPORTANT NOTE - by checking this box, the undersigned is acknowledging that it is not an Eligible Holder.]Type of Tax Return Filed by Assignee (check one): Form 1040 Form 1120 Other (specify)1Â Â Â The term "Â€Eligible Holder" means (a) an individual or entity subject to United States federal income taxation on the income generated by the Partnership; or (b) an entity not subject to United States federal income taxation on the income generated by the Partnership, so long as all of the entity's owners are subject to United States federal income taxation on the income generated by the Partnership. Schedule I hereto contains a list of various types of investors that are categorized and identified as either "Â€Eligible Holders" or "Â€Non-Eligible Holders."Annex ANationality (check one): U.S. Citizen, Resident or Domestic Entity Foreign Corporation Non-resident AlienIf the U.S. Citizen, Resident or Domestic Entity box is checked, the following certification must be completed Under Section 1445(e) of the Internal Revenue Code of 1986, as amended (the "Â€Code"), the Partnership must withhold tax with respect to certain transfers of property if a holder of an interest in the Partnership is a foreign person. To inform the Partnership that no withholding is required with respect to the undersigned's interest in it, the undersigned hereby certifies the following (or, if applicable, certifies the following on behalf of the holder of the interest).Complete Either A or B:Â Â Â Â Â Individual.1Â Â Â Â I am not a non-resident alien for purposes of U.S. income taxation.2Â Â Â Â My U.S. taxpayer identification number (Social Security Number) is Â Â Â Â Â .3Â Â Â Â My home address is Â Â Â Â Â .B.Â Â Â Â Partnership, Corporation or Other1.Â Â Â Â is not a foreign corporation, foreign partnership, foreign trust (name of undersigned) or foreign estate (as those terms are defined in the Code and Treasury Regulations).2.Â Â Â Â The undersigned's U.S. employer identification number is Â Â Â Â Â .The undersigned agrees to notify the Partnership within sixty (60) days of the date the undersigned becomes a foreign person.3.Â Â Â Â The undersigned's office address and place of incorporation (if applicable) is Â Â Â Â Â .The undersigned understands that this certificate may be disclosed to the Internal Revenue Service by the Partnership and that any false statement contained herein could be punishable by fine, imprisonment or both.Under penalties of perjury, I declare that I have examined this certification and to the best of my knowledge and belief it is true, correct and complete and, if applicable, I further declare that I have authority to sign this document on behalf of:Annex AAÂ Â Â Name of Holder of InterestÂ Â Â Signature and DateÂ Â Â Title (if applicable)Note: If the undersigned is a broker, dealer, bank, trust company, clearing corporation, other nominee holder or an agent of any of the foregoing, and is holding for the account of any other person, this application should be completed by an officer thereof or, in the case of a broker or dealer, by a registered representative who is a member of a registered national securities exchange or a member of the National Association of Securities Dealers, Inc., or, in the case of any other nominee holder, a person performing a similar function. If the undersigned is a broker, dealer, bank, trust company, clearing corporation, other nominee owner or an agent of any of the foregoing, the above certification as to any person for whom the undersigned will hold the Common Units shall be made to the best of the undersigned's knowledge.Signature Page to Taxation CertificationSchedule IEligible HoldersThe following are considered Eligible Holders: Individuals (U.S. or non-U.S.) C corporations (U.S. or non-U.S.) Tax exempt organizations subject to tax on unrelated business taxable income or "Â€UBTI," including IRAs, 401(k) plans and Keough accounts S corporations with shareholders that are individuals, trusts or tax exempt organizations subject to tax on UBTIPotentially Eligible HoldersThe following are considered Eligible Holders, unless the information in parenthesis applies: S corporations (unless they have ESOP shareholders*)Partnerships (unless its partners include mutual funds, real estate investment trusts or "Â€REITs," governmental entities and agencies, S corporations with ESOP shareholders* or other partnerships with such partners)Trusts (unless beneficiaries are not subject to tax)Non-Eligible HoldersThe following are not considered Eligible Holders: Mutual FundsREITsGovernmental entities and agenciesS corporations with ESOP shareholders*Â Â Â Â Â S corporations with ESOP shareholdersÂ Â Â S corporations with shareholders that include employee stock ownership plans.Schedule I EX-31.1 3 et06-30x2024ex311.htm EX-31.1 DocumentExhibit 31.1CERTIFICATION OF CO-CHIEF EXECUTIVE OFFICER PURSUANT TOSECTION 302 OF THE SARBANES-OXLEY ACT OF 2002I, Marshall S. McCrea, III, certify that:1.I have reviewed this quarterly report on Form 10-Q of Energy Transfer LP;2.Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;3.Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;4.The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:a.Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;b.Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;c.Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; andd.Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and5.The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):a.All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; andb.Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.Date: August 8, 2024 Â /s/ Marshall S. McCrea, IIIMarshall S. McCrea, IIICo-Chief Executive Officer EX-31.2 4 et06-30x2024ex312.htm EX-31.2 DocumentExhibit 31.2CERTIFICATION OF CO-CHIEF EXECUTIVE OFFICER PURSUANT TOSECTION 302 OF THE SARBANES-OXLEY ACT OF 2002I, Thomas E. Long, certify that:1.I have reviewed this quarterly report on Form 10-Q of Energy Transfer LP;2.Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;3.Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;4.The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:a.Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;b.Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;c.Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; andd.Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and5.The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):a.All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; andb.Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.Date: August 8, 2024 Â /s/ Thomas E. LongThomas E. LongCo-Chief Executive Officer EX-31.3 5 et06-30x2024ex313.htm EX-31.3 DocumentExhibit 31.3CERTIFICATION OF CHIEF FINANCIAL OFFICER PURSUANT TOSECTION 302 OF THE SARBANES-OXLEY ACT OF 2002I, Dylan A. Bramhall, certify that:1.I have reviewed this quarterly report on Form 10-Q of Energy Transfer LP;2.Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;3.Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;4.The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:a.Designed such disclosure controls and procedures, or caused

such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;b.Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;c.Evaluated the effectiveness of the registrantâ€™s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation;andd.Disclosed in this report any change in the registrantâ€™s internal control over financial reporting that occurred during the registrantâ€™s most recent fiscal quarter (the registrantâ€™s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrantâ€™s internal control over financial reporting;and5.The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrantâ€™s auditors and the audit committee of the registrantâ€™s board of directors (or persons performing the equivalent functions)a.All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrantâ€™s ability to record, process, summarize and report financial information; andb.Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrantâ€™s internal control over financial reporting.Date: August 8, 2024 /s/ Dylan A. BramhallDylan A. BramhallGroup Chief Financial Officer EX-32.1 6 et06-30x2024ex321.htm EX-32.1 DocumentExhibit 32.1CERTIFICATION PURSUANT TO18 U.S.C. SECTION 1350,AS ADOPTED PURSUANT TOSECTION 906 OF THE SARBANES-OXLEY ACT OF 2002In connection with the quarterly report of Energy Transfer LP (the âœ Partnershipâœ) on Form 10-Q for the quarter ended June 30, 2024, as filed with the Securities and Exchange Commission on the date hereof (the âœ Reportâœ), I, Marshall S. McCrea, III, Co-Chief Executive Officer, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to the best of my knowledge:(1)The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended; and(2)The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Partnership.Date: August 8, 2024 /s/ Marshall S. McCrea, IIIMarshall S. McCrea, IIICo-Chief Executive OfficerA signed original of this written statement required by Section 906 has been provided to and will be retained by Energy Transfer LP and furnished to the Securities and Exchange Commission upon request. EX-32.2 7 et06-30x2024ex322.htm EX-32.2 DocumentExhibit 32.2CERTIFICATION PURSUANT TO18 U.S.C. SECTION 1350,AS ADOPTED PURSUANT TOSECTION 906 OF THE SARBANES-OXLEY ACT OF 2002In connection with the quarterly report of Energy Transfer LP (the âœ Partnershipâœ) on Form 10-Q for the quarter ended June 30, 2024, as filed with the Securities and Exchange Commission on the date hereof (the âœ Reportâœ), I, Thomas E. Long, Co-Chief Executive Officer, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to the best of my knowledge:(1)The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended; and(2)The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Partnership.Date: August 8, 2024 /s/ Dylan A. BramhallDylan A. BramhallGroup Chief Financial OfficerA signed original of this written statement required by Section 906 has been provided to and will be retained by Energy Transfer LP and furnished to the Securities and Exchange Commission upon request. EX-32.3 8 et06-30x2024ex323.htm EX-32.3 DocumentExhibit 32.3CERTIFICATION PURSUANT TO18 U.S.C. SECTION 1350,AS ADOPTED PURSUANT TOSECTION 906 OF THE SARBANES-OXLEY ACT OF 2002In connection with the quarterly report of Energy Transfer LP (the âœ Partnershipâœ) on Form 10-Q for the quarter ended June 30, 2024, as filed with the Securities and Exchange Commission on the date hereof (the âœ Reportâœ), I, Dylan A. Bramhall, Chief Financial Officer, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that to the best of my knowledge:(1)The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended; and(2)The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Partnership.Date: August 8, 2024 /s/ Dylan A. BramhallDylan A. BramhallGroup Chief Financial OfficerA signed original of this written statement required by Section 906 has been provided to and will be retained by Energy Transfer LP and furnished to the Securities and Exchange Commission upon request. EX-101.SCH 9 et-20240630.xsd XBRL TAXONOMY EXTENSION SCHEMA DOCUMENT 0000001 - Document - DEI Document link:presentationLink link:calculationLink link:definitionLink 9952151 - Statement - Consolidated Balance Sheets link:presentationLink link:calculationLink link:definitionLink 9952152 - Statement - Consolidated Statements Of Operations link:presentationLink link:calculationLink link:definitionLink 9952153 - Statement - Consolidated Statements Of Comprehensive Income link:presentationLink link:calculationLink link:definitionLink 9952154 - Statement - Consolidated Statement Of Equity link:presentationLink link:calculationLink link:definitionLink 9952155 - Statement - Consolidated Statements Of Cash Flows link:presentationLink link:calculationLink link:definitionLink 9952156 - Disclosure - Operations And Organization link:presentationLink link:calculationLink link:definitionLink 9952157 - Disclosure - Acquisitions and Divestitures link:presentationLink link:calculationLink link:definitionLink 9952158 - Disclosure - Cash And Cash Equivalents link:presentationLink link:calculationLink link:definitionLink 9952159 - Disclosure - Inventories link:presentationLink link:calculationLink link:definitionLink 9952160 - Disclosure - Fair Value Measurements link:presentationLink link:calculationLink link:definitionLink 9952161 - Disclosure - Net Income per Limited Partner Unit link:presentationLink link:calculationLink link:definitionLink 9952162 - Disclosure - Debt Obligations link:presentationLink link:calculationLink link:definitionLink 9952163 - Disclosure - Redeemable Noncontrolling Interest link:presentationLink link:calculationLink link:definitionLink 9952164 - Disclosure - Equity link:presentationLink link:calculationLink link:definitionLink 9952165 - Disclosure - Regulatory Matters, Commitments, Contingencies And Environmental Liabilities link:presentationLink link:calculationLink link:definitionLink 9952166 - Disclosure - Revenue link:presentationLink link:calculationLink link:definitionLink 9952167 - Disclosure - Derivative Assets And Liabilities link:presentationLink link:calculationLink link:definitionLink 9952168 - Disclosure - Reportable Segments link:presentationLink link:calculationLink link:definitionLink 9954471 - Disclosure - Operations And Organization Accounting policy (Policies) link:presentationLink link:calculationLink link:definitionLink 9954472 - Disclosure - Cash And Cash Equivalents Cash And Cash Equivalents (Policies) link:presentationLink link:calculationLink link:definitionLink 9954473 - Disclosure - Inventories Inventories (Policies) link:presentationLink link:calculationLink link:definitionLink 9954474 - Disclosure - Fair Value Measurements Fair Value Measurements (Policies) link:presentationLink link:calculationLink link:definitionLink 9954475 - Disclosure - Commitment and Contingencies (Policies) link:presentationLink link:calculationLink link:definitionLink 9954476 - Disclosure - Revenue Revenue (Policies) link:presentationLink link:calculationLink link:definitionLink 9954477 - Disclosure - Derivative Assets And Liabilities Derivative Assets and Liabilities (Policies) link:presentationLink link:calculationLink link:definitionLink 9954478 - Disclosure - Operations And Organization Operations and Organization (Tables) link:presentationLink link:calculationLink link:definitionLink 9954479 - Disclosure - Acquisitions and Divestitures (Tables) link:presentationLink link:calculationLink link:definitionLink 9954480 - Disclosure - Cash And Cash Equivalents (Tables) link:presentationLink link:calculationLink link:definitionLink 9954481 - Disclosure - Inventories (Tables) link:presentationLink link:calculationLink link:definitionLink 9954482 - Disclosure - Fair Value Measurements (Tables) link:presentationLink link:calculationLink link:definitionLink 9954483 - Disclosure - Net Income per Limited Partner Unit (Tables) link:presentationLink link:calculationLink link:definitionLink 9954484 - Disclosure - Redeemable Noncontrolling Interest (Tables) link:presentationLink link:calculationLink link:definitionLink 9954485 - Disclosure - Equity (Tables) link:presentationLink link:calculationLink link:definitionLink 9954486 - Disclosure - Regulatory Matters, Commitments, Contingencies And Environmental Liabilities (Tables) link:presentationLink link:calculationLink link:definitionLink 9954487 - Disclosure - Revenue (Tables) link:presentationLink link:calculationLink link:definitionLink 9954488 - Disclosure - Derivative Assets And Liabilities (Tables) link:presentationLink link:calculationLink link:definitionLink 9954489 - Disclosure - Reportable Segments (Tables) link:presentationLink link:calculationLink link:definitionLink 9954490 - Disclosure - Operations And Organization Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954491 - Disclosure - Acquisitions and Divestitures (Details) link:presentationLink link:calculationLink link:definitionLink 9954492 - Disclosure - Cash And Cash Equivalents Net Change in Operating Assets and Liabilities (Details) link:presentationLink link:calculationLink link:definitionLink 9954493 - Disclosure - Cash And Cash Equivalents Non-Cash Activities (Details) link:presentationLink link:calculationLink link:definitionLink 9954494 - Disclosure - Inventories Table - Inventory Balances (Details) link:presentationLink link:calculationLink link:definitionLink 9954495 - Disclosure - Inventories Inventory Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954496 - Disclosure - Fair Value Measurements Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954497 - Disclosure - Fair Value Measurements Table - Fair Value of Financial Assets and Liabilities (Details) link:presentationLink link:calculationLink link:definitionLink 9954498 - Disclosure - Net Income per Limited Partner Unit Table - Income Reconciliation (Details) link:presentationLink link:calculationLink link:definitionLink 9954499 - Disclosure - Debt Obligations Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954500 - Disclosure - Debt (Details) link:presentationLink link:calculationLink link:definitionLink 9954501 - Disclosure - Redeemable Noncontrolling Interest (Details) link:presentationLink link:calculationLink link:definitionLink 9954502 - Disclosure - Equity Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954503 - Disclosure - Equity - Change In Common Units (Details) link:presentationLink link:calculationLink link:definitionLink 9954504 - Disclosure - Equity - Quarterly Distributions of Available Cash (Details) link:presentationLink link:calculationLink link:definitionLink 9954505 - Disclosure - Equity - Accumulated Other Comprehensive Income (Details) link:presentationLink link:calculationLink link:definitionLink 9954506 - Disclosure - Regulatory Matters, Commitments, Contingencies And Environmental Liabilities Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954507 - Disclosure - Regulatory Matters, Commitments, Contingencies And Environmental Liabilities Table - Accrued Environmental Liabilities (Details) link:presentationLink link:calculationLink link:definitionLink 9954508 - Disclosure - Regulatory Matters, Commitments, Contingencies And Environmental Liabilities Schedule of Right of Way Expense (Details) link:presentationLink link:calculationLink link:definitionLink 9954509 - Disclosure - Revenue (Details) link:presentationLink link:calculationLink link:definitionLink 9954510 - Disclosure - Revenue Revenue Contract Liabilities (Details) link:presentationLink link:calculationLink link:definitionLink 9954511 - Disclosure - Revenue, Remaining performance obligations (Details) link:presentationLink link:calculationLink link:definitionLink 9954512 - Disclosure - Derivative Assets And Liabilities Narrative (Details) link:presentationLink link:calculationLink link:definitionLink 9954513 - Disclosure - Derivative Assets And Liabilities Table - Outstanding Commodity-Related Derivatives (Details) link:presentationLink link:calculationLink link:definitionLink 9954514 - Disclosure - Derivative Assets And Liabilities Table - Interest Rate Swaps Outstanding (Details) link:presentationLink link:calculationLink link:definitionLink 9954515 - Disclosure - Derivative Assets And Liabilities Table - Fair Value of Derivative Instruments (Details) link:presentationLink link:calculationLink link:definitionLink 9954516 - Disclosure - Derivative Assets And Liabilities Table - Gross FV and Netting Offset (Details) link:presentationLink link:calculationLink link:definitionLink 9954517 - Disclosure - Derivative Assets And Liabilities Table - Partnership's Derivative Assets and Liabilities Amount of Gain (Loss) Recognized (Details) link:presentationLink link:calculationLink link:definitionLink 9954518 - Disclosure - Reportable Segments Table - Revenues (External and Intersegment) by Investments (Details) link:presentationLink link:calculationLink link:definitionLink 9954519 - Disclosure - Reportable Segments Table - Segment Adjusted EBITDA (Details) link:presentationLink link:calculationLink link:definitionLink EX-101.CAL 10 et-20240630.cal.xml XBRL TAXONOMY EXTENSION CALCULATION LINKBASE DOCUMENT EX-101.DEF 11 et-20240630_def.xml XBRL TAXONOMY EXTENSION DEFINITION LINKBASE DOCUMENT EX-101.LAB 12 et-20240630.lab.xml XBRL TAXONOMY EXTENSION LABEL LINKBASE DOCUMENT Non-current derivative assets
Derivative Asset, Noncurrent Credit Facility due December 2027 [Member] Credit Facility due April 2027 [Member] Credit Facility due April 2027 Business Acquisition, Equity Interest Issued or Issuable, Value Assigned Business Acquisition, Equity Interest Issued or Issuable, Value Assigned Forward Swaps [Member] Forward Swaps [Member] Forward Swaps [Member]
Reconciliation of net income to net cash provided by operating activities: Adjustments to Reconcile Net Income (Loss) to Cash Provided by (Used in) Operating Activities [Abstract] Net Income (Loss), Including Portion Attributable to Noncontrolling Interest, Excluding Portion Attributable to Redeemable Noncontrolling Interest Net Income (Loss), Including Portion Attributable to Noncontrolling Interest, Excluding Portion Attributable to Redeemable Noncontrolling Interest The consolidated profit or loss during the period, net of income taxes, including the portion attributable to noncontrolling interest, excluding the portion attributable to redeemable noncontrolling interest. Goodwill, Acquired During Period Goodwill, Acquired During Period Statistical Measurement [Domain] Statistical Measurement [Domain] Senior Notes due 202

Settlements Options - Puts [Member] Options - Puts [Member] Options - Puts [Member] Partner Capital Components [Domain] Partner Capital Components [Domain] Operating Segments [Member] Operating Segments [Member] Interest Rate Derivative Assets, at Fair Value Interest Rate Derivative Assets, at Fair Value Net Cash Provided by (Used in) Operating Activities, Continuing Operations Net Cash Provided by (Used in) Operating Activities OPERATING ACTIVITIES: Net Cash Provided by (Used in) Operating Activities [Abstract] Outstanding Commodity-Related Derivatives Schedule of Derivative Instruments [Table Text Block] Intersement Eliminations [Member] Intersement Eliminations [Member] General Discussion of Derivative Instruments and Hedging Activities [Abstract] General Discussion of Derivative Instruments and Hedging Activities [Abstract] Senior Notes due 2032 Senior Notes due 2032 [Member] Senior Notes due 2032 Forward Physical Contracts [Member] Forward Physical Contracts [Member] Forward Physical Contracts [Member] Stockholders' Equity, Other Stockholders' Equity, Other Less: General Partner's interest in net income General Partner's interest in net income Net Income (Loss) Allocated to General Partners NGL and refined products transportation and services [Member] NGL and refined products transportation and services [Member] NGL and refined products transportation and services [Member] Equity Components [Axis] Equity Components [Axis] punitive damages punitive damages [Member] punitive damages Other current assets Other Assets, Current Award Timing Method Award Timing Method [Text Block] Limited Partners' Capital Account, Class [Domain] Limited Partners' Capital Account, Class [Domain] Trading Arrangements, by Individual Trading Arrangements, by Individual [Table] Measurement Frequency [Axis] Measurement Frequency [Axis] Entity Common Stock, Shares Outstanding Entity Common Stock, Shares Outstanding Insider Trading Policies and Procedures [Line Items] Proceeds from Divestiture of Businesses Proceeds from Divestiture of Businesses Commodity Derivatives - Refined Products [Member] Commodity Derivatives - Refined Products [Member] Commodity Derivatives - Refined Products [Member] Use of Estimates, Policy [Policy Text Block] Use of Estimates, Policy [Policy Text Block] Total costs and expenses Costs and Expenses 7-Eleven 7-Eleven [Member] 7-Eleven Business Acquisition, Acquiree [Domain] Business Acquisition, Acquiree [Domain] Miles of pipeline Miles of pipeline [Member] Miles of pipeline Adjustment to Compensation, Amount Adjustment to Compensation Amount Investments [Domain] Investments [Domain] Compensation Amount Outstanding Recovery Compensation Amount Diluted Income per Limited Partner Unit: Earnings Per Share, Diluted [Abstract] Aggregate Change in Present Value of Accumulated Benefit for All Pension Plans Reported in Summary Compensation Table Aggregate Change in Present Value of Accumulated Benefit for All Pension Plans Reported in Summary Compensation Table [Member] Entity Small Business Entity Small Business Company Selected Measure Amount Company Selected Measure Amount Payments of Debt Issuance Costs Payments of Debt Issuance Costs Tabular List, Table Tabular List [Table Text Block] Derivative, Nonmonetary Notional Amount Derivative, Nonmonetary Notional Amount Accrual for Environmental Loss Contingencies Total environmental liabilities Accrual for Environmental Loss Contingencies Commodity Derivatives - Natural Gas [Member] Commodity Derivatives - Natural Gas [Member] Commodity Derivatives - Natural Gas [Member] Unrealized (gain) loss on commodity risk management activities Unrealized Gain (Loss) on Derivatives Aggregate Grant Date Fair Value of Equity Award Amounts Reported in Summary Compensation Table Aggregate Grant Date Fair Value of Equity Award Amounts Reported in Summary Compensation Table [Member] Loss Contingency Accrual, at Carrying Value Loss Contingency Accrual Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Other Noncurrent Assets Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Other Noncurrent Assets Commodity Derivatives (Margin Deposits) [Member] Commodity Derivatives (Margin Deposits) [Member] Commodity Derivatives (Margin Deposits) [Member] Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Table Text Block] Transwestern Transwestern [Member] Transwestern Cash and cash equivalents Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period Cash, Cash Equivalents, Restricted Cash, and Restricted Cash Equivalents Actuarial gain (loss) related to pension and other postretirement benefit plans Other Comprehensive Income (Loss), Defined Benefit Plan, Gain (Loss), Reclassification Adjustment from AOCI, after Tax Right of Way [Member] Right of Way [Member] Right of Way [Member] Goodwill Goodwill Impairment of Real Estate Impairment of Real Estate Consolidation Items [Axis] Consolidation Items [Axis] (Narrative) [Abstract] (Narrative) [Abstract] (Narrative) [Abstract] Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Year Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Year Series I Preferred Units Series I Preferred Units [Member] Series I Preferred Units Banking Regulation, Supplementary Leverage Ratio, Actual Banking Regulation, Supplementary Leverage Ratio, Actual Inventories Inventory Disclosure [Text Block] Accounts receivable from contracts with customers Receivable from Customer in Brokerage Senior Notes due 2034 Senior Notes due 2034 [Member] Senior Notes due 2034 Series H Preferred Units Series H Preferred Units [Member] Series H Preferred Units Forgone Recovery due to Disqualification of Tax Benefits, Amount Forgone Recovery due to Disqualification of Tax Benefits, Amount Product and Service [Domain] Product and Service [Domain] Employee Stock Option Share-Based Payment Arrangement, Option [Member] Fair Value Disclosures [Abstract] Fair Value Disclosures [Abstract] Nustar Nustar [Member] Nustar Comprehensive income attributable to partners Comprehensive Income (Loss), Net of Tax, Attributable to Parent Litigation Settlement Interest Litigation Settlement Interest State of Ohio and Ohio Environmental Protection Agency State of Ohio and Ohio Environmental Protection Agency [Member] State of Ohio and Ohio Environmental Protection Agency Preferred Stock, Shares Outstanding Preferred Stock, Shares Outstanding Repayments of Lines of Credit Repayments of Lines of Credit Related To Deductibles Related To Deductibles [Member] Related To Deductibles [Member] Common Unitholders' interest in net income Common Unitholders' interest in net income Net Income (Loss) Allocated to Limited Partners Security Exchange Name Security Exchange Name Derivative assets (liabilities) Derivative assets (liabilities) [Member] Derivative assets (liabilities) 4.90% Senior Notes due February 2024 4.90% Senior Notes due February 2024 [Member] 4.90% Senior Notes due February 2024 Award Type Award Type [Axis] Basic Income per Limited Partner Unit Earnings Per Share, Basic [Abstract] Basic Net Income (Loss), Per Outstanding Limited Partnership Unit, Basic, Net of Tax Property, Plant and Equipment, Net Property, Plant and Equipment, Net Capital contributions from noncontrolling interests Partners' Capital Account, Contributions Environmental Exit Costs, Name of Property [Domain] Environmental Exit Costs, Name of Property [Domain] Other comprehensive income (loss), net of tax: Comprehensive Income (Loss), Net of Tax, Attributable to Parent [Abstract] Document and Entity Information [Abstract] Document and Entity Information [Abstract] Forgone Recovery, Explanation of Impracticability Forgone Recovery, Explanation of Impracticability [Text Block] Legal Entity Type of Counterparty [Domain] Legal Entity Type of Counterparty [Domain] Acquired Finite-Lived Intangible Assets, Weighted Average Useful Life Acquired Finite-Lived Intangible Assets, Weighted Average Useful Life Edwards Lime Gathering Edwards Lime Gathering [Member] Edwards Lime Gathering Expiration Date Trading Arrangement Expiration Date INVESTING ACTIVITIES: Net Cash Provided by (Used in) Investing Activities [Abstract] 7.125% Fixed-to-Fixed Reset Rate Junior Subordinated Notes Due 2054 7.125% Fixed-to-Fixed Reset Rate Junior Subordinated Notes Due 2054 [Member] 7.125% Fixed-to-Fixed Reset Rate Junior Subordinated Notes Due 2054 7.60% Senior Notes due February 2024 7.60% Senior Notes due February 2024 Distributions on unvested awards Distributions On Unvested Unit Awards Total distributions to holders of unit awards that have not vested. Operating lease current liabilities Operating Lease, Liability, Current Total Shareholder Return Amount Total Shareholder Return Amount Number of common units of a subsidiary partnership that are held by a wholly-owned subsidiary of the Parent. Number of common units of a subsidiary partnership that are held by a wholly-owned subsidiary of the Parent. Number of common units of a subsidiary partnership that are held by a wholly-owned subsidiary of the Parent. Entity [Domain] Entity [Domain] Actual Damages Actual Damages [Member] Actual Damages Equity Awards Adjustments, Footnote Equity Awards Adjustments, Footnote [Text Block] Line of Credit Facility, Maximum Borrowing Capacity Line of Credit Facility, Maximum Borrowing Capacity INCOME BEFORE INCOME TAX EXPENSE Income (Loss), Including Portion Attributable to Noncontrolling Interest, before Tax AOCI attributable to equity method investments AOCI attributable to equity method investments AOCI attributable to equity method investments Other Assets, Fair Value Disclosure Environmental Exit Costs by Cost Environmental Exit Costs by Cost [Table Text Block] pre-judgement interest award pre-judgement interest award [Member] pre-judgement interest award Insider Trading Policies and Procedures Adopted Insider Trading Policies and Procedures Adopted [Flag] Accumulated depreciation and depletion Accumulated Depreciation, Depletion and Amortization, Property, Plant, and Equipment Sunoco [Member] Sunoco Property, plant and equipment Property, Plant and Equipment, Gross Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Noncurrent Liabilities, Long-Term Debt Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Noncurrent Liabilities, Long-Term Debt Debt Instrument [Line Items] Debt Instrument [Line Items] Net of current tax expense Net of current tax expense [Member] Net of current tax expense Named Executive Officers, Footnote Named Executive Officers, Footnote [Text Block] Cash paid for acquisitions Payments to Acquire Businesses, Net of Cash Acquired Basis of Accounting, Policy [Policy Text Block] Basis of Accounting, Policy [Policy Text Block] Proceeds from (Payments to) Noncontrolling Interests Proceeds from (Payments to) Noncontrolling Interests Senior Notes due December 2024 Senior Notes due December 2024 [Member] Senior Notes due December 2024 Change in value of available-for-sale securities OCI, Debt Securities, Available-for-Sale, Gain (Loss), after Adjustment and Tax Price Risk Derivative Assets, at Fair Value Price Risk Derivative Assets, at Fair Value Schedule of Fair Value, Off-balance Sheet Risks [Table] Fair Value, off-Balance-Sheet Risk [Table] MNPI Disclosure Timed for Compensation Value MNPI Disclosure Timed for Compensation Value [Flag] 5.875% Senior Notes due January 2024 5.875% Senior Notes due January 2024 [Member] 5.875% Senior Notes due January 2024 Long-term Debt, Type [Axis] Long-Term Debt, Type [Axis] Series E Preferred Units [Member] Series E Preferred Units [Member] Series E Preferred Units [Member] Schedule Of Non-Cash Investing and Non-Cash Financing Activities Schedule of Cash Flow, Supplemental Disclosures [Table Text Block] Cash and Cash Equivalents, Unrestricted Cash and Cash Equivalents, Policy [Policy Text Block] Cash and Cash Equivalents, Unrestricted Cash and Cash Equivalents, Policy [Policy Text Block] Related Party Related Party [Member] Litigation Case [Axis] Litigation Case [Axis] Balance Sheet Location [Axis] Statement of Financial Position Location, Balance [Axis] Hedging Designation [Domain] Hedging Designation [Domain] Derivative assets Derivative Asset, Current Series C Preferred Units [Member] Series C Preferred Units [Member] Series C Preferred Units [Member] Letters of Credit Outstanding, Amount Letters of Credit Outstanding, Amount Selling, general and administrative Selling, General and Administrative Expense Preferred Units, Outstanding Preferred Units, Outstanding Fair Value, Recurring [Member] Fair Value, Recurring [Member] Accounts receivable, net Accounts Receivable, after Allowance for Credit Loss, Current Schedule of Capital Units [Table Text Block] Schedule of Capital Units [Table Text Block] Foreign currency translation adjustment Other Comprehensive Income (Loss), Foreign Currency Transaction and Translation Gain (Loss) Arising During Period, Net of Tax Impairment losses Asset Impairment Charges Long-term Debt Long-Term Debt Pension Adjustments Prior Service Cost Pension Adjustments Prior Service Cost [Member] Document Fiscal Period Focus Document Fiscal Period Focus Schedule Of Partners Capital [Table] Schedule Of Partners Capital [Table] All Executive Categories All Executive Categories [Member] Dilutive effect of unvested restricted unit awards (1) Incremental Common Shares Attributable to Dilutive Effect of Share-Based Payment Arrangements Balance Sheet Location [Domain] Statement of Financial Position Location, Balance [Domain] Changed Peer Group, Footnote Changed Peer Group, Footnote [Text Block] Mergers, Acquisitions and Dispositions Disclosures Mergers, Acquisitions and Dispositions Disclosures [Text Block] ASSETS Assets [Abstract] Other comprehensive income (loss), net of tax Other comprehensive income, net of tax Other Comprehensive Income (Loss), Net of Tax Document Type Document Type Adjusted EBITDA attributable to unconsolidated affiliates Adjusted EBITDA attributable to unconsolidated affiliates Proportionate amount contributed by an equity method investee to the segment performance measure. Derivative Contract [Domain] Derivative Contract [Domain] Distributions to partners Distribution Made to Limited Partner, Cash Distributions Paid Senior Notes due 2029 Senior Notes due 2029 [Member] Senior Notes due 2029 Temporary Equity Disclosure [Abstract] Temporary Equity Disclosure [Abstract] Pension Benefits Adjustments, Footnote Pension Benefits Adjustments, Footnote [Text Block] Financial Information By Segment Schedule of Segment Reporting Information, by Segment [Table Text Block] Total Shareholder Return Vs Peer Group Total Shareholder Return Vs Peer Group [Text Block] 4.25% Senior Notes due April 2024 4.25% Senior Notes due April 2024 [Member] 4.25% Senior Notes due April 2024 Junior Subordinated Notes Junior Subordinated Notes Investments in unconsolidated affiliates Investments in and Advance to Affiliates, Subsidiaries, Associates, and Joint Ventures Lease right-of-use assets, net Lease, Right of Use Asset, Net Combined amount of lessee's right of use assets under both operating and finance leases. Proceeds from (Repurchase of) Redeemable Preferred Stock Proceeds from (Repurchase of) Redeemable Preferred Stock Permian Joint Venture Permian Joint Venture [Member] Permian Joint Venture Power [Member] Power [Member] Power [Member] Environmental Exit Cost by Property [Axis] Environmental Exit Cost by Property [Axis] Contract with Customer, Contract Asset, Contract Liability, and Receivable [Table Text Block] Inventory, Current [Table] Inventory, Current [Table] OTC Contracts [Member] OTC Contracts [Member] OTC Contracts [Member] Parent Company [Member] Parent Company [Member] Interstate Transportation and Storage [Member] Interstate Transportation and Storage [Member] Interstate Transportation and Storage [Member] Contract with Customer, Liability Contract with Customer, Liability Equity Valuation Assumption Difference, Footnote Equity Valuation Assumption Difference, Footnote [Text Block] 5.25% Senior Notes Due 2029 5.25% Senior Notes Due 2029 [Member] 5.25% Senior Notes Due 2029 Crestwood Niobrara LLC Crestwood Niobrara LLC [Member] Crestwood Niobrara LLC Accounts payable Accounts Payable, Current Investment Type [Axis] Investment Type [Axis] Accounting Policies [Abstract] Accounting Policies [Abstract] REVENUES: Revenues [Abstract] Preferred Unitholders' interest in net income Preferred Stock Dividends, Income Statement Impact Partner Capital Components [Axis] Partner Capital Components [Axis] Less: Net income attributable to redeemable noncontrolling interests Net Income (Loss) Attributable to Redeemable Noncontrolling Interest Fair Value Measurement, Policy [Policy Text Block] Fair Value Measurement, Policy [Policy Text Block] Current Fiscal Year End Date Current Fiscal Year End Date Statistical Measurement [Axis] Statistical Measurement [Axis] PEO Name PEO Name Non-Rule 10b5-1 Arrangement Terminated Non-Rule 10b5-1 Arrangement Terminated [Flag] All Award Types Award Type [Domain] Non-PEO NEO Average Total Compensation Amount Non-PEO NEO Average Total Compensation Amount Name Outstanding Recovery, Individual Name Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Cash and Equivalents Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Cash and Equivalents Weighted average common units, assuming dilutive effect of unvested restricted unit awards Weighted Average Limited Partnership Units Outstanding, Diluted Diluted Net Income (Loss), Net of Tax, Per Outstanding Limited Partnership Unit, Diluted Inventory, LIFO Reserve Inventory, LIFO Reserve Debt Obligations [Abstract] Debt Obligations [Abstract] Debt Obligations [Abstract] Compensation Actually Paid vs. Company Selected Measure Compensation Actually Paid vs. Company Selected Measure [Text Block] Business Combination, Recognized Identifiable Assets Acquired, Goodwill, and Liabilities Assumed, Net Business Combination, Recognized Identifiable Assets Acquired, Goodwill, and Liabilities Assumed, Net Revision of Prior Period [Axis] Revision of Prior Period [Axis] Non-PEO NEO Non-PEO NEO [Member] Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Assets Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Assets Trading Activities, Gain and Losses, by Type, by Income Statement Location [Table] Trading Activity, Gain (Loss) [Table] Hedged Item - Inventory (MMBTu) [Member] Hedged Item - Inventory (MMBTu) [Member] Hedging Relationship [Axis] Hedging Relationship [Axis] Award Timing Predetermined Award Timing Predetermined [Flag] Other, net Other, net Includes the sum total other income and expense amounts, net not separately disclosed on the income statement and amortization of regulatory assets. Account Category Type [Axis] Account Category Type [Axis] Account Category Type [Axis] Series A Preferred Units [Member] Series A Preferred Units [Member] Series A Preferred Units [Member] Subsequent Event Type [Domain] Subsequent Event Type [Domain] Regulatory Matters, Commitments, Contingencies And Environmental Liabilities [Abstract] Regulatory Matters, Commitments, Contingencies And Environmental Liabilities [Abstract] REGULATORY MATTERS, COMMITMENTS, CONTINGENCIES, AND ENVIRONMENTAL LIABILITIES [Abstract] Class of Stock [Line Items] Class of Stock [Line Items] Equity Method Investment, Nonconsolidated Investee [Axis

Measurements [Abstract] Fair Value Measurements [Abstract] Fair value measurements abstract. Sunoco LP [Member] Sunoco LP [Member] Sunoco LP [Member] Revenue [Abstract] Revenue [Abstract] Revenue [Abstract] 3.9% Senior Notes due May 2024 3.9% Senior Notes due May 2024 [Member] 3.9% Senior Notes due May 2024 Net income Net income Net income Net Income (Loss), Including Portion Attributable to Noncontrolling Interest Derivative Instruments Not Designated as Hedging Instruments, Gain (Loss), Net Preferred Stock Redemption Premium Preferred Stock Redemption Premium Income tax expense Income Tax Expense (Benefit) Right-of-Use Assets Obtained in Exchange for Liabilities Right-of-Use Assets Obtained in Exchange for Liabilities Total amount of increases in right-of-use assets obtained in exchange for both operating and lease liabilities. OTHER INCOME (EXPENSE): Nonoperating Income (Expense) [Abstract] Debt Instrument, Interest Rate, Stated Percentage Debt Instrument, Interest Rate, Stated Percentage Derivative, Notional Amount Derivative, Notional Amount Repayments of Senior Debt Repayments of Senior Debt Repayments of Senior Debt Supplemental Cash Flow Information [Abstract] Supplemental Cash Flow Information [Abstract] Dilutive effect of equity-based compensation of subsidiaries (1) Dilutive Securities, Effect on Basic Earnings Per Share Interest Rate Derivative Liabilities, at Fair Value Interest Rate Derivative Liabilities, at Fair Value Net Income (Loss) Available to Common Stockholders, Diluted Net Income (Loss) Available to Common Stockholders, Diluted USAC [Member] USAC [Member] USAC [Member] Change in Accounting Policy [Abstract] Change in Accounting Policy [Abstract] Change in Accounting Policy [Abstract] Statement of Comprehensive Income [Abstract] Statement of Comprehensive Income [Abstract] Preferred Units by Name [Axis] Preferred Units by Name [Axis] Net Cash Provided by (Used in) Investing Activities, Continuing Operations Net Cash Provided by (Used in) Investing Activities OPERATING INCOME Operating Income (Loss) Interest expense, net of interest capitalized Interest Expense Interest Expense, Operating and Nonoperating Variable Rate [Domain] Variable Rate [Domain] Business Acquisition [Line Items] Business Acquisition [Line Items] Crude sales Crude sales [Member] Crude sales Total liabilities and equity Liabilities and Equity Lotus Midstream acquisition Lotus Midstream acquisition [Member] Lotus Midstream acquisition Rule 10b5-1 Arrangement Terminated Rule 10b5-1 Arrangement Terminated [Flag] All Adjustments to Compensation All Adjustments to Compensation [Member] Fair Value Hierarchy and NAV [Axis] Fair Value Hierarchy and NAV [Axis] Hedging Designation [Axis] Hedging Designation [Axis] Distributions Made to Limited Partner, by Distribution [Table Text Block] Distributions Made to Limited Partner, by Distribution [Table Text Block] Derivative liabilities Derivative Liability, Current 4.55% Senior Notes due April 2024 4.55% Senior Notes due April 2024 [Member] 4.55% Senior Notes due April 2024 Derivative Assets And Liabilities Derivative Instruments and Hedging Activities Disclosure [Text Block] Commitments and Contingencies Disclosure [Abstract] Commitments and Contingencies Disclosure [Abstract] Bakken Pipeline Bakken Pipeline [Member] Bakken Pipeline Legal Entity [Axis] Legal Entity [Axis] Finite-Lived Intangible Assets, Major Class Name [Domain] Finite-Lived Intangible Assets, Major Class Name [Domain] Preferred Unitholders Preferred Units, Preferred Partners' Capital Accounts government securities transferred in connection with the legal defeasance of senior notes due 2026 government securities transferred in connection with the legal defeasance of senior notes due 2026 [Member] government securities transferred in connection with the legal defeasance of senior notes due 2026 Underlying Security Market Price Change Underlying Security Market Price Change, Percent Scenario [Domain] Scenario [Domain] Individual: Individual [Axis] Crestwood Niobrara LLC Preferred Units Crestwood Niobrara LLC Preferred Units [Member] Crestwood Niobrara LLC Preferred Units AOCI AOCI Attributable to Parent [Member] Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Period Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Period Inventories Total inventories Inventory, Net Long-term Debt, Type [Domain] Long-Term Debt, Type [Domain] Product and Service [Axis] Product and Service [Axis] Entity Address, State or Province Entity Address, State or Province Statement [Line Items] Statement [Line Items] Derivative Instruments and Hedging Activities Disclosure [Abstract] Derivative Instruments and Hedging Activities Disclosure [Abstract] Sunoco LP Revolving Credit Facility due April 2027 [Member] Sunoco LP \$1.5 billion Revolving Credit Facility due May 2029 [Member] Sunoco LP \$1.5 billion Revolving Credit Facility due May 2029 Erroneous Compensation Analysis Erroneous Compensation Analysis [Text Block] General Partner General Partner [Member] Accounts receivable from related companies Increase (Decrease) in Due from Related Parties, Current Inventory [Domain] Inventory [Domain] Convertible Preferred Stock Converted to Other Securities Convertible Preferred Stock Converted to Other Securities Compensation Actually Paid vs. Total Shareholder Return Compensation Actually Paid vs. Total Shareholder Return [Text Block] Financial Instruments [Domain] Financial Instruments [Domain] Business Combination, Consideration Transferred Business Combination, Consideration Transferred Change in other comprehensive income from unconsolidated affiliates Change in other comprehensive income from equity investments The entity's proportionate share for the period of the other comprehensive income (loss) of its investee (such as unconsolidated subsidiaries and joint ventures) to which the equity method of accounting is applied. LIABILITIES AND EQUITY Liabilities and Equity [Abstract] Derivatives, Policy [Policy Text Block] Derivatives, Policy [Policy Text Block] Restatement Determination Date Restatement Determination Date Derivative Asset, Fair Value, Amount Not Offset Against Collateral Derivative Asset, Subject to Master Netting Arrangement, before Offset of Collateral Terminal and storage facilities Terminal and storage facilities [Member] Terminal and storage facilities Adoption Date Trading Arrangement Adoption Date Pay vs Performance Disclosure Pay vs Performance Disclosure [Table] Schedule of Environmental Exit Cost [Table] Environmental Exit Cost [Table] Business Combination, Reason for Business Combination Business Combination, Reason for Business Combination Operating Lease, Right-of-Use Asset Operating Lease, Right-of-Use Asset Erroneously Awarded Compensation Recovery Erroneously Awarded Compensation Recovery [Table] other costs other costs [Member] other costs Mark-To-Market Derivatives [Member] Mark-To-Market Derivatives [Member] Mark-To-Market Derivatives [Member] Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Noncurrent Liabilities, Other Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Noncurrent Liabilities, Other Segments [Axis] Segments [Axis] Change in Fair Value as of Vesting Date of Prior Year Equity Awards Vested in Covered Year Change in Fair Value as of Vesting Date of Prior Year Equity Awards Vested in Covered Year [Member] Derivative Instrument [Axis] Derivative Instrument [Axis] Inventory [Line Items] Inventory [Line Items] General Partner General Partners' Capital Account Interest Statutory Rate Interest Statutory Rate The percent of a statutory interest rate applied to a litigation settlement. Distributions from unconsolidated affiliates in excess of cumulative earnings Proceeds from Equity Method Investment, Distribution, Return of Capital Exercise Price Award Exercise Price Sunoco, Inc. [Member] Sunoco, Inc. [Member] Sunoco, Inc. [Member] Net Income Per Limited Partner Unit Earnings Per Share [Text Block] Arrangement Duration Trading Arrangement Duration Comprehensive Income (Loss) Comprehensive Income (Loss) [Table Text Block] NGL/Refined product NGL/Refined product [Member] NGL/Refined product Subsequent Event Subsequent Event [Member] COSTS AND EXPENSES: Costs and Expenses [Abstract] Inventory [Axis] Inventory [Axis] Description of Interest Rate Derivative Activities Description of Interest Rate Derivative Activities ROW Expense Contractual Right of Way, Expense The amount of expense during a period related to right of way contractual agreements. Peer Group Issuers, Footnote Peer Group Issuers, Footnote [Text Block] Segments [Domain] Segments [Domain] Material Terms of Trading Arrangement Material Terms of Trading Arrangement [Text Block] Finance Lease, Liability Finance Lease, Liability All Individuals All Individuals [Member] Price Risk Derivative Liabilities, at Fair Value Price Risk Derivative Liabilities, at Fair Value Crude oil transportation and services [Member] Crude oil transportation and services [Member] Crude oil transportation and services [Member] PEO PEO [Member] Contract with Customer, Duration [Domain] Contract with Customer, Duration [Domain] Variable Rate [Axis] Variable Rate [Axis] Debt obligations, fair value Debt Instrument, Fair Value Disclosure Name Trading Arrangement, Individual Name Other, net Other Nonoperating Income (Expense) Limited Partners' Capital Account by Class [Axis] Limited Partners' Capital Account by Class [Axis] Intangible assets, net Intangible Assets, Net (Excluding Goodwill) Partners' Capital Account, Redemptions Partners' Capital Account, Redemptions Fair Values Derivatives, Balance Sheet Location, by Derivative Contract Type [Table] Fair Values Derivatives, Balance Sheet Location, by Derivative Contract Type [Table] Long-Lived Tangible Asset [Axis] Long-Lived Tangible Asset [Axis] Disposal Group Name [Axis] Disposal Group Name [Axis] Swing Swaps IFERC [Member] Swing Swaps IFERC [Member] Swing Swaps I F E R C [Member] Other non-current assets, net Increase (Decrease) in Other Noncurrent Assets Equity in earnings of unconsolidated affiliates Equity in earnings of unconsolidated affiliates Income (Loss) from Equity Method Investments Operating expenses Operating Costs and Expenses Series B Preferred Units [Member] Series B Preferred Units [Member] Series B Preferred Units [Member] Call Option [Member] Call Option [Member] Basis Swaps IFERC/NYMEX [Member] Basis Swaps IFERC NYMEX [Member] Basis Swaps IFERC NYMEX [Member] Business Combination, Asset Acquisition, and Joint Venture Formation [Abstract] Payments for Advance to Affiliate Payments for Advance to Affiliate Awards Close in Time to MNPI Disclosures, Table Awards Close in Time to MNPI Disclosures [Table Text Block] Other Segments [Member] Other Operating Segment [Member] Prior Year End Fair Value of Equity Awards Granted in Any Prior Year that Fail to Meet Applicable Vesting Conditions During Covered Year Prior Year End Fair Value of Equity Awards Granted in Any Prior Year that Fail to Meet Applicable Vesting Conditions During Covered Year [Member] Related Party [Domain] Related and Nonrelated Parties [Domain] Culberson Culberson [Member] Culberson Commodity Derivatives - Power [Member] Commodity Derivatives - Power [Member] Commodity Derivatives - Power [Member] Common Units Remaining Available to be Issued Under Distribution Reinvestment Plan Common Units Remaining Available to be Issued Under Distribution Reinvestment Plan Number of common units remaining available to be issued under the entity's current distribution reinvestment plan. A distribution reinvestment plan allows the unitholders to reinvest dividends paid to them by the entity on new issues of common units by the entity. Aggregate Erroneous Compensation Amount Aggregate Erroneous Compensation Amount Local Phone Number Local Phone Number Aggregate Erroneous Compensation Not Yet Determined Aggregate Erroneous Compensation Not Yet Determined [Text Block] Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Liabilities Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Liabilities Schedule of Equity Method Investments [Table] Equity Method Investment [Table] Counterparty netting Derivative Liability, Including Not Subject to Master Netting Arrangement, after Offset and Deduction Stock Issued During Period, Shares, Conversion of Units Stock Issued During Period, Shares, Conversion of Units Current Accrued Environmental Loss Contingencies, Current Statement of Partners' Capital [Abstract] Statement of Partners' Capital [Abstract] PEO Total Compensation Amount PEO Total Compensation Amount Intersegment [Member] Intersegment [Member] Intersegment [Member] Finite-Lived Contractual Rights, Gross Finite-Lived Contractual Rights, Gross Senior Notes Senior Notes Redeemable Noncontrolling Interest [Text Block] Redeemable Noncontrolling Interest [Text Block] The entire disclosure for redeemable noncontrolling interest (as defined) included in the statement of financial position either as a liability or temporary equity Total derivatives liabilities Derivative Liability, Fair Value, Gross Liability Derivative Liability, Subject to Master Netting Arrangement, before Offset Business Acquisition, Equity Interest Issued or Issuable, Number of Shares Business Acquisition, Equity Interest Issued or Issuable, Number of Shares Accordion feature [Member] Accordion feature [Member] Accordion feature [Member] Deferred Federal Income Tax Expense (Benefit) Deferred Federal Income Tax Expense (Benefit) Long-Lived Tangible Asset [Domain] Long-Lived Tangible Asset [Domain] Distribution Made to Limited Partner, Distributions Paid, Per Unit Distribution Made to Limited Partner, Distributions Paid, Per Unit 6.05% Senior Notes due 2054 6.05% Senior Notes due 2054 [Member] 6.05% Senior Notes due 2054 Regulatory Matters, Commitments, Contingencies And Environmental Liabilities Commitments and Contingencies Disclosure [Text Block] Debt Disclosure [Abstract] Debt Disclosure [Abstract] Measure: Measure [Axis] Asset Class [Domain] Asset Class [Domain] Forgone Recovery due to Expense of Enforcement, Amount Forgone Recovery due to Expense of Enforcement, Amount Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Current Assets, Other Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Current Assets, Other Schedule of Business Acquisitions, by Acquisition [Table] Schedule of Business Acquisitions, by Acquisition [Table] Revenue from Contract Liabilities [Abstract] Revenue from Contract Liabilities [Abstract] Revenue from Contract Liabilities [Abstract] Entity Emerging Growth Company Entity Emerging Growth Company Additional Interest Additional Interest [Member] Additional Interest Distribution Made to Limited Partner, Distributions Declared, Per Unit Distribution Made to Limited Partner, Distributions Declared, Per Unit Financial and Nonfinancial Liabilities, Fair Value Disclosure Liabilities, Fair Value Disclosure Segment Reporting [Abstract] Segment Reporting [Abstract] Entity Central Index Key Entity Central Index Key Short [Member] Short [Member] Loss Contingency, Damages Sought, Value Loss Contingency, Damages Sought, Value Limited Partners' Capital Account, Units Outstanding Limited Partners' Capital Account, Units Outstanding Scenario [Axis] Scenario [Axis] Schedule Of Inventory Schedule of Inventory, Current [Table Text Block] Non-GAAP Measure Description Non-GAAP Measure Description [Text Block] Common Unitholders Limited Partners' Capital Account Investment In Sunoco LP [Member] Investment In Sunoco LP [Member] Investment In Sunoco LP [Member] Non-PEO NEO Average Compensation Actually Paid Amount Non-PEO NEO Average Compensation Actually Paid Amount 5.60% Senior Notes due 2034 5.60% Senior Notes due 2034 [Member] 5.60% Senior Notes due 2034 Legal Entity of Counterparty, Type [Axis] Legal Entity of Counterparty, Type [Axis] Award Timing, How MNPI Considered Award Timing, How MNPI Considered [Text Block] Equity Component [Domain] Equity Component [Domain] Financial Instrument [Axis] Financial Instrument [Axis] Reportable Segments Segment Reporting Disclosure [Text Block] Current maturities of long-term debt Long-Term Debt, Current Maturities legal defeasance of senior notes due 2026 legal defeasance of senior notes due 2026 [Member] legal defeasance of senior notes due 2026 Additional 402(v) Disclosure Additional 402(v) Disclosure [Text Block] Limited Liability Company (LLC) or Limited Partnership (LP), Managing Member or General Partner, Ownership Interest Limited Liability Company (LLC) or Limited Partnership (LP), Managing Member or General Partner, Ownership Interest Fair Value, Measurement with Unobservable Inputs Reconciliation, Recurring Basis, Asset, Transfers, Net Fair Value, Measurement with Unobservable Inputs Reconciliation, Recurring Basis, Asset, Transfers, Net Zenith Energy Zenith Energy [Member] Zenith Energy Common Unitholders Common unitholders [Member] Common unitholders [Member] Entity Shell Company Entity Shell Company Series G Preferred Units [Member] Series G Preferred Units [Member] Series G Preferred Units Entity Incorporation, State or Country Code Entity Incorporation, State or Country Code 8.00% Senior Notes due April 2029 8.00% Senior Notes due April 2029 [Member] 8.00% Senior Notes due April 2029 Commodity Derivatives [Member] Commodity Derivatives [Member] Commodity Derivatives [Member] Title Trading Arrangement, Individual Title Deferred income taxes Deferred Income Taxes and Other Tax Liabilities, Noncurrent Consolidated Entities [Axis] Consolidated Entities [Axis] Statement [Table] Statement [Table] Proposed Civil Penalty Proposed Civil Penalty [Member] Proposed Civil Penalty Measurement Frequency [Domain] Measurement Frequency [Domain] Less: Comprehensive income attributable to noncontrolling interests Comprehensive Income (Loss), Net of Tax, Attributable to Noncontrolling Interest Consolidation Items [Domain] Consolidation Items [Domain] Position [Domain] Position [Domain] Internal Revenue Service (IRS) Internal Revenue Service (IRS) [Member] City Area Code City Area Code USAC Credit Facility, due 2026 [Member] USAC Credit Facility, due 2026 [Member] USAC Credit Facility, due 2026 [Member] All Other Segment All Other Segment [Member] All Other Segment Derivatives Not Designated as Hedging Instruments [Table Text Block] Derivatives Not Designated as Hedging Instruments [Table Text Block] Revenue [Policy Text Block] Revenue [Policy Text Block] Insider Trading Policies and Procedures Not Adopted Insider Trading Policies and Procedures Not Adopted [Text Block] Capital expenditures, excluding allowance for equity funds used during construction Payments to Acquire Productive Assets Level 1 Fair Value, Inputs, Level 1 [Member] Credit Derivatives Contract Type [Domain] Credit Derivatives Contract Type [Domain] Junior Subordinated Notes due 2054 Junior Subordinated Notes due 2054 [Member] Junior Subordinated Notes due 2054 Gain on sale of Sunoco LP West Texas assets Gain (Loss) on Disposition of Assets Gain (Loss) on Disposition of Assets Total current assets Assets, Current Statement of Cash Flows [Abstract] Statement of Cash Flows [Abstract] Interest Rate Derivatives [Member] Interest Rate Derivatives [Member] Interest Rate Derivatives [Member] Without offsetting agreements [Member] Without offsetting agreements [Member] Without offsetting agreements [Member] Revision of Prior Period [Domain] Revision of Prior Period [Domain] Accrued and other current liabilities Increase (Decrease) in Accrued Liabilities Line of Credit Facility, Remaining Borrowing Capacity Line of Credit Facility, Remaining Borrowing Capacity Accounts payable to related companies Increase (Decrease) in Due to Related Parties, Current Inventory valuation adjustments Inventory, LIFO Reserve, Period Charge Document Information [Line Items] Document Information [Line Items] Schedule of Long-term Debt Instruments [Table] Schedule of Long-Term Debt Instruments [Table] Net change in operating assets and liabilities, net of effects of acquisitions and divestitures Net change in operating assets and liabilities, net of effects of acquisitions and divestitures Increase (Decrease) in Operating Capital Long-term debt, less current maturities Long-Term Debt, Excluding Current Maturities Schedule of Segment Reporting Information, by Segment [Table] Schedule of Segment Reporting Information, by Segment [Table] Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Intangible Assets, Other than Goodwill Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Intangible Assets, Other than Goodwill Subsequent Event Type [Axis] Subsequent Event Type [Axis] Earnings Per Share [Abstract] Earnings Per Share [Abstract] Equity [Abstract] Series F Preferred Units [Member] Series F Preferred Units [Member] Series F Preferred Units [Member] Preferred Units, Cumulative Cash Distributions Preferred Units, Cumulative Cash Distributions Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Current Assets Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Current Assets Long [Member] Long [Member] Fixed Swaps/Futures [Member] Fixed Swaps Futures [Member] Fixed Swaps Futures [Member] Class of Stock [Domain] Class of Stock [Domain] Inventories Increase (Decrease) in Inventories Contractual Rights Contractual Rights [Member] Net Income (Loss), Including Portion Attributable to Nonredeemable Noncontrolling Interest Net Income (Loss), Including Portion Attributable

[illegible]

[illegible]

ITS:WZMT57ZZ+= #1ZTS'9C3.'5T=OI_MLKJ'S'K5.Y9M1TO:JIN3W8U>G\$3X3>WIZ.IJVSJ7^Z3-CU^X.1%JTA"Y+>MQ=BR\7QM4Q'4R>A4FIHF 6#44EJ%\$Q+L9Z5=.BS6@S2?E>L F+JPM2QHR%64 MR%N=WI6HKKP:K\TW8QI...>S"7<2I1DY"K 12S52^N...<>R+<43X35/ MW^1X6<1N K<0M#L.*ZLF0T>6W>XCKO&J^GBJ\(<+RKEYL\FAJ\$;DF8MZXX.2\NOQAYIK-W^!\$S &M0SF9HGZM-VN/^\C@B.R*8AW.GZ\HFE1\1RF M7LU1TTT4Q5XU8<4^RR<^OK@ #HN.ZTP78L5N+F.M.0+GR&J3%EKJ\90TJ\U&FJ9PWN\IALUGXC0EPPFUG7QDF\BJBW\F(G>ORE*^M.^+?<=K.DS>K>2XVY^GU.AKRC"22F4+52\$E> K^9\A^TC\ MVB)N52113#)AAB*RU&C.MIX\#.&6&&&T.LLM.IJ# 3339J0VVA)\$1\B(B+ MV#IF 4 M\ICK XL9I^4=OS#H8:H\X M93J\2V<9#5>5%CYXB360XKD.(2V#JG6N3G.M%(8P\5R^7%NR)45% M5<2GE\$IZ^YBIMN7?FI 11^%SV\24M1\$1_S\2EJZYF&J9WL\U^1\V7<2XL\VE.MSJ_*#E70\$4AYBXU*#*ITSQIO:19M.6NJLB2BY\9ODG_P"EHG\@Z\$9%YA 4 M.3W+Y@.0I>BEUJ.RQ3.I.&^>A_O4XTX=MR+7<16UKVJ\HTN9N92BG M.9:.FULKPI\=7TL>RB>^JHFSK7N?ZOR.7A^S.'S#7>6UZ4JCGXMG6.W6Y"2 MM2TH5+I+^%7V<9*U\J(C6TGI.3_8.>T9+/9'4LO&TZ\OY6K=7.KIKHGNIHMF0G&X.OIOEONP.27&=5OKIK>HD^<(CNIJ.%UYBB(RDEU).G^6L.MDM.X\2P\$952D\2A.AP6I>^GMEH.3^0_78^<K9M7:1>ZK@BW 7=1D_+G/. M83^<P^B>FY713_5XIK_JMD^J22VH+THINZN4^CM-/L<=<9UWC.<=<L(A.(M2LV)#^UI^ JAR9^%9-2G6Q\$1^IQ.>BC\ UAS_+EG&(TW.9B8_VM=NQ\$IW M#ZIX=1\7\$.KR?LKJHS"< G.O.C^937=F/CZ4?+XMGFI\2A<^<35^E.W/R# MVL92UYL^LL<M4R.5HGIF^IM<=TS53\I.<^3UV2JFN7K.%6=OYF 5U1_NF2?"JQZ.MI.2J\LM=KG1YPGLX9ZDNY)%(LJH0K;=.QR4E\0YYIVU.YG#CRS=_%FPRMRAESH.*6^"DD^>ZKIN>X^L8QFM6S5\$%F.35\$&^=\$8=JBN^XC@M.QCN\$8MCF^8_%4.HU%BM.MJ68J3QU^0AM2F^RHBXP3^C0TE)FEI>Q)%I0AP.9S6.SMV.^W^K+T46\4=.%13^PC""8Q7:0 M.M.M.M.I.C.R= W0 L\$ P^<RO\=T_FU_PSP?IR.MGIVWV&^/RV?2O= YSA.L2S_"*12E^'<=2ID=IR_4_C2_D_O_P#S_M.G^*>KZG9CZ/TL^M2^*U2\@GX.P#_A?PFW^JAI?{S8BBDL4JKEV0.MV%38_K=79.E3ARISC.Y6\$&^+).SGA37LXOK_8FH"2TXA2AJRAD9H47B.T> M5T_2O+^9_YE.%=O+U9G+=%..GJQ5X1=VU2>J^7%XYJMGV8QW9JHJQ19Q=,MVIS\$T^<#17.^\$2@)U\+X<<G^LUQJTW@=N80V24XS.R^<F\IK1^_4E#^IC.M%M3Z>J\$K\2#4EI\19DOPF1>6KTS3^_2"W\$2Q7E7^WIZ?2SV7L_"IU_H>_MSM<9FI"IM:1?P.N7\HOURHDF>/_LV.MXV\<1O/FL\$1O%1<=E>=0KR%.*Z)\SXZ4IZ\%F19V\FGFZO#17RSG\77Z>_M.TZ_.S=K^AU2)A\9C1_I_P^5UG^U_MV.W1UBXO@R/3>NH3B.SEAH#_M^0U\<2O'.G19?5L>_O/.MSUK^GKR<^T.W7NZ?2Q2\NY^*V_JG\^Y.M9J2Y^Y_G>_JCL9\$QIGY?E>#WCY7H^Q>82@K\$>G@XO#17Q26M7\IF^_MKMX?FC.W<56\MPI%"NBFC#AKJIN+9\8CY""G

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DEI Document - shares		6 Months Ended Jun. 30, 2024	Aug. 02, 2024
<u>Document Information [Line Items]</u>			
<u>Document Type</u>	10-Q		
<u>Document Quarterly Report</u>	true		
<u>Document Period End Date</u>	Jun. 30, 2024		
<u>Document Transition Report</u>	false		
<u>Entity File Number</u>	1-32740		
<u>Entity Registrant Name</u>	ENERGY TRANSFER LP		
<u>Entity Current Reporting Status</u>	Yes		
<u>Entity Interactive Data Current</u>	Yes		
<u>Entity Shell Company</u>	false		
<u>Entity Central Index Key</u>	0001276187		
<u>Current Fiscal Year End Date</u>	--12-31		
<u>Entity Filer Category</u>	Large Accelerated Filer		
<u>Document Fiscal Year Focus</u>	2024		
<u>Document Fiscal Period Focus</u>	Q2		
<u>Amendment Flag</u>	false		
<u>Entity Common Stock, Shares Outstanding</u>	3,422,233,857		
<u>Entity Emerging Growth Company</u>	false		
<u>Entity Small Business</u>	false		
<u>Entity Tax Identification Number</u>	30-0108820		
<u>Entity Incorporation, State or Country Code</u>	DE		
<u>Entity Address, Address Line One</u>	8111 Westchester Drive		
<u>Entity Address, Address Line Two</u>	Suite 600		
<u>Entity Address, City or Town</u>	Dallas		
<u>Entity Address, State or Province</u>	TX		
<u>Entity Address, Postal Zip Code</u>	75225		
<u>City Area Code</u>	214		
<u>Local Phone Number</u>	981-0700		
<u>Document Quarterly Report</u>	true		
<u>Common Units</u>			
<u>Document Information [Line Items]</u>			
<u>Trading Symbol</u>	ET		
<u>Security Exchange Name</u>	NYSE		
<u>Title of 12(b) Security</u>	Common Units		
<u>ETprl</u>			
<u>Document Information [Line Items]</u>			
<u>Trading Symbol</u>	ETprl		
<u>Security Exchange Name</u>	NYSE		
<u>Title of 12(b) Security</u>	9.250% Series I Fixed Rate Perpetual Preferred Units		

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Consolidated Balance Sheets - USD (\$) \$ in Millions Jun. 30, 2024 Dec. 31, 2023

ASSETS

Cash and cash equivalents	\$ 650	\$ 161
Accounts receivable, net	9,540	9,047
Inventories	2,624	2,478
Income taxes receivable	33	67
Derivative assets	28	66
Other current assets	424	513
Total current assets	13,406	12,433
Property, plant and equipment	123,481	114,932
Accumulated depreciation and depletion	(31,593)	(29,581)
Property, Plant and Equipment, Net	91,888	85,351
Investments in unconsolidated affiliates	3,236	3,097
Non-current derivative assets	1	0
Lease right-of-use assets, net	854	826
Other non-current assets, net	1,842	1,733
Intangible assets, net	6,202	6,239
Goodwill	3,910	4,019
Total assets	121,339	113,698

LIABILITIES AND EQUITY

Accounts payable	7,467	6,663
Derivative liabilities	15	8
Operating lease current liabilities	66	56
Accrued and other current liabilities	3,893	3,521
Current maturities of long-term debt	257	1,008
Total current liabilities	11,709	11,277
Long-term debt, less current maturities	57,359	51,380
Non-current derivative liabilities	0	4
Non-current operating lease liabilities	750	778
Deferred income taxes	4,001	3,931
Other non-current liabilities	1,631	1,611
Commitments and contingencies		
Redeemable noncontrolling interests	417	778
Preferred Unitholders	3,852	6,459

Limited Partners:

Common Unitholders	30,414	30,197
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General Partner	(2)	(2)
Accumulated other comprehensive income	48	28
Total partners' capital	34,312	36,682
Noncontrolling interests	11,160	7,257
Total equity	45,472	43,939
Total liabilities and equity	121,339	113,698
Related Party		
ASSETS		
Accounts receivable from related companies	107	101
LIABILITIES AND EQUITY		
Accounts payable	\$ 11	\$ 21

[XML 18 R3.htm IDEA XBRL DOCUMENT](#)

Consolidated Statements Of Operations - USD (\$) \$ in Millions	3 Months Ended		6 Months Ended	
	Jun. 30, 2024	Jun. 30, 2023	Jun. 30, 2024	Jun. 30, 2023

REVENUES:				
Total revenues	\$ 20,729	\$ 18,320	\$ 42,358	\$ 37,315
COSTS AND EXPENSES:				
Cost of products sold	15,609	14,092	32,206	28,702
Operating expenses	1,227	1,094	2,365	2,119
Depreciation, depletion and amortization	1,213	1,061	2,467	2,120
Selling, general and administrative	332	228	592	466
Impairment losses	50	10	50	11
Total costs and expenses	18,431	16,485	37,680	33,418
OPERATING INCOME	2,298	1,835	4,678	3,897
OTHER INCOME (EXPENSE):				
Interest expense, net of interest capitalized	(762)	(641)	(1,490)	(1,260)
Equity in earnings of unconsolidated affiliates	85	95	183	183
Loss on extinguishment of debt	(6)	0	(11)	0
Gain on interest rate derivatives	3	35	12	15
Gain on sale of Sunoco LP West Texas assets	598	0	598	0
Other, net	3	17	30	24
INCOME BEFORE INCOME TAX EXPENSE	2,219	1,341	4,000	2,859
Income tax expense	227	108	316	179
Net income	1,992	1,233	3,684	2,680
Less: Net income attributable to noncontrolling interests	663	308	1,099	629
Less: Net income attributable to redeemable noncontrolling interests	15	14	31	27
NET INCOME ATTRIBUTABLE TO PARTNERS	1,314	911	2,554	2,024
Less: General Partner's interest in net income	1	1	2	2
Preferred Unitholders' interest in net income	98	113	227	222
Preferred Stock Redemption Premium	33	0	54	0
Common Unitholders' interest in net income	\$ 1,182	\$ 797	\$ 2,271	\$ 1,800
NET INCOME PER COMMON UNIT:				
Basic	\$ 0.35	\$ 0.25	\$ 0.67	\$ 0.58
Diluted	\$ 0.35	\$ 0.25	\$ 0.67	\$ 0.57

Refined product sales				
REVENUES:				
Total revenues	\$ 5,987	\$ 5,834	\$ 11,500	\$ 11,288
NGL sales				
REVENUES:				
Total revenues	4,378	3,489	9,629	7,649
Natural gas sales				
REVENUES:				
Total revenues	460	685	1,315	1,584
Other				
REVENUES:				
Total revenues	327	268	592	495
Crude sales				
REVENUES:				
Total revenues	6,552	5,233	13,396	10,711
Gathering, transportation and other fees				
REVENUES:				
Total revenues	\$ 3,025	\$ 2,811	\$ 5,926	\$ 5,588

[XML 19 R4.htm IDEA XBRL DOCUMENT](#)

Consolidated Statements Of Comprehensive Income - USD (\$) \$ in Millions	3 Months Ended		6 Months Ended	
	Jun. 30, 2024	Jun. 30, 2023	Jun. 30, 2024	Jun. 30, 2023

Net income	\$ 1,992	\$ 1,233	\$ 3,684	\$ 2,680
Other comprehensive income (loss), net of tax:				
Change in value of available-for-sale securities	1	(1)	3	0
Actuarial gain (loss) related to pension and other postretirement benefit plans	(1)	5	8	0
Foreign currency translation adjustments	(1)	(6)	(1)	(5)
Change in other comprehensive income from unconsolidated affiliates	0	3	2	3
Other comprehensive income (loss), net of tax	(1)	1	12	(2)
Comprehensive income	1,991	1,234	3,696	2,678
Less: Comprehensive income attributable to noncontrolling interests	663	308	1,099	629
Less: Net income attributable to redeemable noncontrolling interests	15	14	31	27
Comprehensive income attributable to partners	\$ 1,313	\$ 912	\$ 2,566	\$ 2,022

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Consolidated Statement Of Equity - USD (\$) \$ in Millions	Total	Series A and Series E Preferred Units	Sunoco LP Redemption of NuStar preferred units	Common Unitholders	Common Unitholders Series A and Series E Preferred Units	Common Unitholders Sunoco LP Redemption of NuStar preferred units	Preferred Unitholders	Preferred Unitholders Series A and Series E Preferred Units	Preferred Unitholders Sunoco LP Redemption of NuStar preferred units	General Partner	General Partner Series A and Series E Preferred Units	General Partner Sunoco LP Redemption of NuStar preferred units	AOCI	AOCI Series A and Series E Preferred Units	Su Red of pr
Balance, Beginning of Period at Dec. 31, 2022	\$ 40,659			\$ 26,960			\$ 6,051			\$ (2)				\$ 16	
Partners' Capital Account, Distributions	(1,001)			(920)			(80)			(1)				0	
Distributions to noncontrolling interests	441		0				0			0				0	
Capital contributions from noncontrolling interests	(3)		0				0			0				0	
Other comprehensive income, net of tax	(3)		0				0			0				(3)	
Other, net	18			14			0			0				0	

Net Income (Loss), Including Portion Attributable to Noncontrolling Interest, Excluding Portion Attributable to Redeemable Noncontrolling Interest	1,434	1,003	109	1	0
Balance, End of Period at Mar. 31, 2023	40,669	27,057	6,080	(2)	13
Balance, Beginning of Period at Dec. 31, 2022	40,659	26,960	6,051	(2)	16
Other comprehensive income, net of tax	(2)				
Net income	2,680				
Balance, End of Period at Jun. 30, 2023	40,962	27,487	6,042	(2)	24
Balance, Beginning of Period at Mar. 31, 2023	40,669	27,057	6,080	(2)	13
Partners' Capital Account, Distributions	(1,094)	(942)	(151)	(1)	0
Distributions to noncontrolling interests	421	0	0	0	0
Other comprehensive income, net of tax	1	0	0	0	1
Partners' Capital Account, Acquisitions	574	574	0	0	0
Other, net	14	1	0	0	10
Net income	1,233				
Net Income (Loss), Including Portion Attributable to Noncontrolling Interest, Excluding Portion Attributable to Redeemable Noncontrolling Interest	1,219	797	113	1	0
Balance, End of Period at Jun. 30, 2023	40,962	27,487	6,042	(2)	24
Balance, Beginning of Period at Dec. 31, 2023	43,939	30,197	6,459	(2)	28
Partners' Capital Account, Distributions	(1,128)	(1,039)	(88)	(1)	0
Distributions to noncontrolling interests	421	0	0	0	0
Capital contributions from noncontrolling interests	(637)	0	0	0	0
Other comprehensive income, net of tax	13	0	0	0	13
Partners' Capital Account, Redemptions	(895)	0	(895)	0	0
Partners' Capital Account, Exchanges and Conversions	38	0	0	0	0
Other, net	(66)	0	21	0	0
Net Income (Loss), Including Portion Attributable to Noncontrolling Interest, Excluding Portion Attributable to Redeemable Noncontrolling Interest	1,676	1,110	129	1	0
Balance, End of Period at Mar. 31, 2024	43,793	30,268	5,626	(2)	41
Balance, Beginning of Period at Dec. 31, 2023	43,939	30,197	6,459	(2)	28
Other comprehensive income, net of tax	12				
Net income	3,684				
Balance, End of Period at Jun. 30, 2024	45,472	30,414	3,852	(2)	48
Balance, Beginning of Period at Mar. 31, 2024	43,793	30,268	5,626	(2)	41
Partners' Capital Account, Distributions	(1,205)	(1,049)	(155)	(1)	0
Distributions to noncontrolling interests	496	0	0	0	0
Other comprehensive income, net of tax	(1)	0	0	0	(1)
Partners' Capital Account, Acquisitions	3,651	0	0	0	0
Partners' Capital Account, Redemptions	\$ (1,750)	\$ (784)	\$ 0	\$ 0	\$ 0
Partners' Capital Account, Exchanges and Conversions	263	0	0	0	0
Other, net	24	(20)	33	0	8
Net income	1,992				
Net Income (Loss), Including Portion Attributable to Noncontrolling Interest, Excluding Portion Attributable to Redeemable Noncontrolling Interest	1,977	1,215	98	1	0
Balance, End of Period at Jun. 30, 2024	\$ 45,472	\$ 30,414	\$ 3,852	\$ (2)	\$ 48
XML 21 R6.htm IDEA XBRL DOCUMENT					
Consolidated Statements Of Cash Flows - USD (\$)					
\$ in Millions					
OPERATING ACTIVITIES:					
Net income			\$ 3,684	\$ 2,680	
Reconciliation of net income to net cash provided by operating activities:					
Depreciation, depletion and amortization			2,467	2,120	
Deferred income taxes			55	134	

Inventory valuation adjustments	(98)	28
Non-cash compensation expense	76	64
Impairment losses	50	11
Loss on extinguishment of debt	11	0
Gain (Loss) on Disposition of Assets	(598)	0
Distributions on unvested awards	(27)	(33)
Equity in earnings of unconsolidated affiliates	(183)	(183)
Distributions from unconsolidated affiliates	174	182
Other non-cash	11	(4)
Net change in operating assets and liabilities, net of effects of acquisitions and divestitures	420	887
Net Cash Provided by (Used in) Operating Activities, Continuing Operations	6,042	5,886
INVESTING ACTIVITIES:		
Capital expenditures, excluding allowance for equity funds used during construction	(1,606)	(1,729)
Payments for Advance to Affiliate	(205)	(1)
Contributions in aid of construction costs	50	30
Distributions from unconsolidated affiliates in excess of cumulative earnings	78	27
Proceeds from Divestiture of Businesses	990	0
Proceeds from Sale of Other Assets, Investing Activities	3	23
Net Cash Provided by (Used in) Investing Activities, Continuing Operations	(1,151)	(2,691)
FINANCING ACTIVITIES:		
Proceeds from borrowings	20,185	15,412
Repayments of debt	(17,581)	(15,549)
Repayments of Senior Debt	(749)	0
Capital contributions from noncontrolling interest	637	3
Proceeds from (Payments to) Noncontrolling Interests	2	0
Distributions to partners	(2,333)	(2,095)
Distributions to noncontrolling interests	(917)	(862)
Preferred Units, Cumulative Cash Distributions	(38)	(24)
Payments of Debt Issuance Costs	(142)	(7)
Net cash used in financing activities	(4,402)	(3,122)
Increase in cash and cash equivalents	489	73
Cash and cash equivalents, beginning of period	161	257
Cash and cash equivalents, end of period	650	330
Series C and D Preferred Units		
FINANCING ACTIVITIES:		
Payments for Repurchase of Preferred Stock and Preference Stock	(2,645)	0
Crestwood Niobrara LLC Preferred Units		
FINANCING ACTIVITIES:		
Payments for Repurchase of Preferred Stock and Preference Stock	(37)	0
Sunoco LP Redemption of NuStar preferred units		
FINANCING ACTIVITIES:		
Payments for Repurchase of Preferred Stock and Preference Stock	(784)	0
Edwards Lime Gathering		
INVESTING ACTIVITIES:		
Cash paid for acquisitions	(84)	0
other acquisitions		
INVESTING ACTIVITIES:		
Cash paid for acquisitions	(219)	(111)
Lotus Midstream acquisition		
INVESTING ACTIVITIES:		
Cash paid for acquisitions	0	(930)
Nustar Acquisition		
INVESTING ACTIVITIES:		
Cash Acquired from Acquisition	27	0
Zenith Energy terminals acquisitions		
INVESTING ACTIVITIES:		
Cash paid for acquisitions	\$ (185)	\$ 0

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Operations And Organization	6 Months Ended Jun. 30, 2024
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Operations And Organization	
[Abstract]	
Operations And Organization	
	ORGANIZATION AND BASIS OF PRESENTATION
	Organization
	The consolidated financial statements presented herein contain the results of Energy Transfer LP and its subsidiaries (the “Partnership,” “we,” “us,” “our” or “Energy Transfer”).
	Basis of Presentation
	The unaudited financial information included in this Form 10-Q has been prepared on the same basis as the audited consolidated financial statements included in the Partnership’s Annual Report on Form 10-K for the year ended December 31, 2023, filed with the SEC on February 16, 2024. In the opinion of the Partnership’s management, such financial information reflects all adjustments necessary for a fair presentation of the financial position and the results of operations for such interim periods in accordance with GAAP. All intercompany items and transactions have been eliminated in consolidation. Certain information and disclosures normally included in annual consolidated financial statements prepared in accordance with GAAP have been omitted pursuant to the rules and regulations of the SEC.
	The consolidated financial statements of the Partnership presented herein include the results of operations of our controlled subsidiaries, including Sunoco LP and USAC. The Partnership owns the general partner interest, incentive distribution rights and 28.5 million common units of Sunoco LP, and the general partner interests and 46.1 million common units of USAC.
	The operations of certain pipelines and terminals in which we own an undivided interest are proportionately consolidated in the accompanying consolidated financial statements.
	Certain prior period amounts have been reclassified to conform to the current period presentation. These reclassifications had no impact on net income or total equity.
	Use of Estimates
	The unaudited consolidated financial statements have been prepared in conformity with GAAP, which requires the use of estimates and assumptions made by management that affect the reported amounts of assets, liabilities, revenues, expenses and the accrual for and disclosure of contingent assets and liabilities that exist at the date of the consolidated financial statements. Although these estimates are based on management’s available knowledge of current and expected future events, actual results could be different from those estimates.

~~XML 23 R8.htm IDEA XBRL DOCUMENT~~

Acquisitions and Divestitures	6 Months Ended Jun. 30, 2024
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Business Combination, Asset Acquisition, and Joint Venture Formation

[\[Abstract\]](#)

Mergers, Acquisitions and Dispositions Disclosures

ACQUISITIONS, DIVESTITURES AND OTHER TRANSACTIONS

Energy Transfer’s Acquisition
WTG Midstream
On July 15, 2024, Energy Transfer completed the previously announced acquisition of 100% of the membership interest in WTG Midstream Holdings LLC (“WTG Midstream”). Consideration for the transaction was comprised of \$2.28 billion in cash and approximately 50.8 million newly issued Energy Transfer common units, which had a fair value of approximately \$830 million.
The acquired assets add approximately 6,000 miles of complementary gas gathering pipelines that extend Energy Transfer’s network in the Midland Basin. Also, as part of the transaction, the Partnership added eight gas processing plants with a total capacity of approximately 1.3 Bcf/d, and two additional processing plants that were under construction at closing. Since closing the transaction, one of these 200 MMcf/d processing plants was placed into service. At the time our consolidated financial statements were issued, the initial accounting for this business combination was incomplete due to the timing of the close of the acquisition; therefore, certain required disclosures have not been included herein.
Sunoco LP’s Acquisitions
NuStar
On May 3, 2024, Sunoco LP completed the previously announced acquisition of all of the common units of NuStar Energy L.P. (“NuStar”). Under the terms of the merger agreement, NuStar common

unitholders received 0.400 Sunoco LP common units for each NuStar common unit. In connection with the acquisition, Sunoco LP issued approximately 51.5 million common units, which had a fair value of approximately \$2.85 billion, assumed debt totaling approximately \$3.5 billion including approximately \$56 million of lease related financing obligations and assumed preferred units with a fair value of approximately \$800 million. NuStar has approximately 9,500 miles of pipeline and 63 terminal and storage facilities that store and distribute crude oil, refined products, renewable fuels, ammonia and specialty liquids.

The NuStar acquisition was recorded using the acquisition method of accounting, which requires, among other things, that assets acquired and liabilities assumed be recognized on the balance sheet at their estimated fair values on the date of acquisition with any excess purchase price over the fair value of net assets acquired recorded to goodwill. Determining the fair value of acquired assets requires management’s judgment and the utilization of a third-party valuation specialist, if applicable, and involves the use of significant estimates and assumptions. Acquired assets were valued based on a combination of the discounted cash flow, the guideline company and the reproduction and replacement methods.

The following table summarizes the assumed allocation of the purchase price among the assets acquired and liabilities assumed:

	At May 3, 2024
Total current assets	\$ 186
Property, plant and equipment, net	6,958
Lease right-of-use assets, net	136
Goodwill ⁽¹⁾	16
Intangible assets, net ⁽²⁾	195
Other non-current assets	127
Total assets	7,618
Total current liabilities	245
Long-term debt, less current maturities ⁽³⁾	3,500
Non-current operating lease liabilities	136
Deferred income taxes	4
Other non-current liabilities	82
Total liabilities	3,967
Preferred units ⁽³⁾	801
Total consideration	2,850
Cash received	27
Total consideration, net of cash received	\$ 2,823

⁽¹⁾ Goodwill primarily represents expected commercial and operational synergies and is subject to change based on final purchase price allocations. None of the goodwill recorded as a result of this transaction is deductible for tax purposes.

⁽²⁾ Intangible assets, net comprised of \$151 million of favorable contracts, with a remaining weighted average life of approximately 7 years, and \$44 million of customer relationships, with a remaining weighted average life of approximately 15 years.

⁽³⁾ Subsequent to the closing of the NuStar acquisition, Sunoco LP redeemed all outstanding NuStar preferred units totaling \$784 million, redeemed NuStar’s subordinated notes totaling \$403 million and repaid the outstanding balance on the NuStar credit facility totaling \$455 million.

Subsequent to the NuStar acquisition, Sunoco LP purchased a property previously leased by NuStar and cancelled the lease, resulting in an impairment of \$50 million based on the value of comparable real property.

Zenith European Terminals

On March 13, 2024, Sunoco LP completed the previously announced acquisition of liquid fuels terminals in Amsterdam, Netherlands and Bantry Bay, Ireland from Zenith Energy for approximately €170 million (\$185 million), which was allocated \$6 million to other current assets, \$204 million to property, plant and equipment, \$36 million to other non-current assets and \$7 million to goodwill. In connection with this transaction, Sunoco LP also assumed \$14 million in current liabilities, \$11 million in deferred income taxes and \$43 million in other non-current liabilities.

Sunoco LP’s Divestiture

West Texas Sale

On April 16, 2024, Sunoco LP completed the previously announced sale of 204 convenience stores located in West Texas, New Mexico and Oklahoma to 7-Eleven, Inc. for approximately \$1.00 billion, including customary adjustments for fuel and merchandise inventory. As part of the sale, Sunoco LP also amended its existing take-or-pay fuel supply agreement with 7-Eleven, Inc. to incorporate additional fuel gross profit. Upon the completion of the sale, Sunoco LP recorded a \$598 million gain (\$461 million, net of current tax expense of \$199 million and deferred tax benefit of \$62 million).

Joint Venture Transaction

Permian Joint Venture

On July 16, 2024, Energy Transfer and Sunoco LP announced the formation of a joint venture combining their respective crude oil and produced water gathering assets in the Permian Basin. Pursuant to the contribution agreement by and among Sunoco LP, SUN Pipeline Holdings LLC, NuStar Permian Transportation and Storage LLC, NuStar Permian Crude Logistics LLC, NuStar Permian Holdings LLC, NuStar Logistics, L.P., ET-S Permian Holdings Company LP, ET-S Permian Pipeline Company LLC, ET-S Permian Marketing Company LLC, Energy Transfer and Energy Transfer Crude Marketing, LLC dated July 14, 2024, in a cashless transaction, Sunoco LP contributed all of its Permian crude oil gathering assets and operations to the joint venture. Additionally, Energy Transfer contributed its Permian crude oil and produced water gathering assets and operations to the joint venture. Energy Transfer’s long-haul crude pipeline network that provides transportation of crude oil out of the Permian Basin to Nederland, Houston and Cushing is excluded from the joint venture.

The joint venture operates more than 5,000 miles of crude oil and water gathering pipelines with crude oil storage capacity in excess of 11 million barrels.

Energy Transfer holds a 67.5% interest with Sunoco LP holding the remaining 32.5% interest in the joint venture.

The formation of the joint venture was effective on June 1, 2024.

[~~XML 24 R9.htm IDEA: XBRL DOCUMENT~~](#)

**Cash And Cash
Equivalents**
[Supplemental Cash
Flow Information
\[Abstract\]](#)
[Cash and Cash
Equivalents Disclosure](#)

**6 Months Ended
Jun. 30, 2024**

CASH AND CASH EQUIVALENTS

Cash and cash equivalents include all cash on hand, demand deposits and investments with original maturities of three months or less. We consider cash equivalents to include short-term, highly liquid investments that are readily convertible to known amounts of cash and that are subject to an insignificant risk of changes in value. The Partnership’s consolidated balance sheets did not include any material amounts of restricted cash as of June 30, 2024 or December 31, 2023.

We place our cash deposits and temporary cash investments with high credit quality financial institutions. At times, our cash and cash equivalents may be uninsured or in deposit accounts that exceed the Federal Deposit Insurance Corporation insurance limit.

The net change in operating assets and liabilities, net of effects of acquisitions and divestitures, included in cash flows from operating activities is comprised as follows:

	Six Months Ended June 30,	
	2024	2023
Accounts receivable	\$ (399)	\$ 1,192
Accounts receivable from related companies	(6)	(23)
Inventories	(92)	166
Other current assets	152	200
Other non-current assets, net	(20)	(108)
Accounts payable	658	(761)
Accounts payable to related companies	(18)	31
Accrued and other current liabilities	194	212
Other non-current liabilities	(89)	2
Derivative assets and liabilities, net	40	(24)
Net change in operating assets and liabilities, net of effects of acquisitions and divestitures	\$ 420	\$ 887

Non-cash investing and financing activities were as follows:

	Six Months Ended June 30,	
	2024	2023
Accrued capital expenditures	\$ 439	\$ 339
Lease assets obtained in exchange for new lease liabilities	35	13
Distribution reinvestment	43	48
USAC exercise and conversion of preferred units into common units	301	—
USAC government securities transferred in connection with the legal defeasance of USAC senior notes due 2026	749	—
Legal defeasance of USAC senior notes due 2026	725	—
Sunoco LP common units (noncontrolling interest) issued in connection with the NuStar acquisition	2,850	—

[~~XML 25 R10.htm IDEA: XBRL DOCUMENT~~](#)

Inventories
[Inventory, Net
\[Abstract\]](#)
[Inventories](#)

**6 Months Ended
Jun. 30, 2024**

INVENTORIES

Inventories consisted of the following:

	June 30, 2024	December 31, 2023
Natural gas, NGLs and refined products	\$ 1,836	\$ 1,642
Crude oil	173	258
Spare parts and other	615	578
Total inventories	\$ 2,624	\$ 2,478

Sunoco LP’s fuel inventories are stated at the lower of cost or market using the last-in, first-out (“LIFO”) method. As of June 30, 2024 and December 31, 2023, the carrying value of Sunoco LP’s fuel inventory included lower of cost or market reserves of \$132 million and \$230 million, respectively. For the three months ended June 30, 2024 and 2023, the Partnership’s consolidated income statements did not include any material amounts of income from the liquidation of Sunoco LP’s LIFO fuel inventory. For the three months ended June 30, 2024 and 2023, the Partnership’s cost of products sold included

unfavorable inventory valuation adjustments of \$32 million and \$57 million, respectively, related to Sunoco LP's LIFO inventory. For the six months ended June 30, 2024 and 2023, the Partnership's cost of products sold included favorable inventory adjustments of \$98 million and unfavorable inventory adjustments of \$28 million, respectively, related to Sunoco LP's LIFO inventory.

[XML 26 R11.htm IDEA: XBRL DOCUMENT](#)

Fair Value Measurements

[Fair Value Measurements \[Abstract\]](#)
[Fair Value Measurements](#)

6 Months Ended Jun. 30, 2024

FAIR VALUE MEASURES

We have commodity derivatives and interest rate derivatives that are accounted for as assets and liabilities at fair value in our consolidated balance sheets. We determine the fair value of our assets and liabilities subject to fair value measurement by using the highest possible "level" of inputs. Level 1 inputs are observable quotes in an active market for identical assets and liabilities. We consider the valuation of marketable securities and commodity derivatives transacted through a clearing broker with a published price from the appropriate exchange as a Level 1 valuation. Level 2 inputs are inputs observable for similar assets and liabilities. We consider OTC commodity derivatives entered into directly with third parties as a Level 2 valuation since the values of these derivatives are quoted on an exchange for similar transactions. Additionally, we consider options transacted through a clearing broker as having Level 2 inputs due to the level of activity of these contracts on the exchange in which they trade. The valuation methodologies employed for our interest rate derivatives do not necessitate material judgment, and the inputs are observed from actively quoted public markets and therefore are categorized in Level 2. Level 3 inputs are unobservable. During the six months ended June 30, 2024, no transfers were made between any levels within the fair value hierarchy.

The following tables summarize the gross fair value of our financial assets and liabilities measured and recorded at fair value on a recurring basis as of June 30, 2024 and December 31, 2023 based on inputs used to derive their fair values:

	Fair Value Total	Fair Value Measurements at June 30, 2024	
		Level 1	Level 2
Assets:			
Interest rate derivatives	\$ 8	\$ —	\$ 8
Commodity derivatives:			
Natural Gas:			
Basis Swaps IFERC/NYMEX	6	6	—
Swing Swaps IFERC	3	3	—
Fixed Swaps/Futures	6	6	—
Forward Physical Contracts	9	—	9
Power:			
Forwards	67	67	—
Futures	11	11	—
NGLs - Forwards/Swaps	469	469	—
Refined Products - Futures	6	6	—
Crude - Forwards/Swaps	20	20	—
Total commodity derivatives	597	588	9
Other non-current assets	33	22	11
Total assets	\$ 638	\$ 610	\$ 28
Liabilities:			
Commodity derivatives:			
Natural Gas:			
Basis Swaps IFERC/NYMEX	\$ (8)	\$ (8)	\$ —
Swing Swaps IFERC	(3)	(3)	—
Fixed Swaps/Futures	(9)	(9)	—
Power:			
Forwards	(64)	(64)	—
Futures	(7)	(7)	—
NGLs - Forwards/Swaps	(481)	(481)	—
Refined Products - Futures	(6)	(6)	—
Crude - Forwards/Swaps	(12)	(12)	—
Total commodity derivatives	(590)	(590)	—
Total liabilities	\$ (590)	\$ (590)	\$ —

	Fair Value Total	Fair Value Measurements at December 31, 2023	
		Level 1	Level 2
Assets:			
Interest rate derivatives	\$ 6	\$ —	\$ 6
Commodity derivatives:			
Natural Gas:			
Basis Swaps IFERC/NYMEX	24	24	—
Swing Swaps IFERC	20	20	—
Fixed Swaps/Futures	77	77	—
Forward Physical Contracts	8	—	8
Power:			
Forwards	57	57	—
Futures	8	8	—
NGLs - Forwards/Swaps	336	336	—
Refined Products - Futures	35	35	—
Crude - Forwards/Swaps	45	45	—
Total commodity derivatives	610	602	8
Other non-current assets	31	20	11
Total assets	\$ 647	\$ 622	\$ 25
Liabilities:			
Interest rate derivatives	\$ (4)	\$ —	\$ (4)
Commodity derivatives:			
Natural Gas:			
Basis Swaps IFERC/NYMEX	(3)	(3)	—
Swing Swaps IFERC	(2)	(2)	—
Fixed Swaps/Futures	(16)	(16)	—
Options - Puts	(2)	(2)	—
Power:			
Forwards	(56)	(56)	—
Futures	(8)	(8)	—
NGL/Refined Products Option - Puts	(1)	(1)	—
NGL/Refined Products Option - Calls	(1)	(1)	—
NGLs - Forwards/Swaps	(316)	(316)	—
Refined Products - Futures	(18)	(18)	—
Crude - Forwards/Swaps	(37)	(37)	—
Total commodity derivatives	(460)	(460)	—
Total liabilities	\$ (464)	\$ (460)	\$ (4)

The aggregate estimated fair value and carrying amount of our consolidated debt obligations as of June 30, 2024 were \$56.48 billion and \$57.62 billion, respectively. As of December 31, 2023, the aggregate fair value and carrying amount of our consolidated debt obligations were \$51.93 billion and \$52.39 billion, respectively. The fair value of our consolidated debt obligations is a Level 2 valuation based on the respective debt obligations' observable inputs for similar liabilities.

[XML 27 R12.htm IDEA: XBRL DOCUMENT](#)

Net Income per Limited Partner Unit

[Earnings Per Share \[Abstract\]](#)

[Net Income Per Limited Partner Unit](#)

6 Months Ended Jun. 30, 2024

NET INCOME PER COMMON UNIT

A reconciliation of income or loss and weighted average units used in computing basic and diluted income per common unit is as follows:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
Net income	\$ 1,992	\$ 1,233	\$ 3,684	\$ 2,680
Less: Net income attributable to noncontrolling interests	663	308	1,099	629
Less: Net income attributable to redeemable noncontrolling interests	15	14	31	27
Net income, net of noncontrolling interests	1,314	911	2,554	2,024
Less: General Partner's interest in net income	1	1	2	2
Less: Preferred Unitholders' interest in net income	98	113	227	222
Less: Loss on redemption of preferred units	33	—	54	—
Common Unitholders' interest in net income	\$ 1,182	\$ 797	\$ 2,271	\$ 1,800
Basic Income per Common Unit:				
Weighted average common units	3,370.6	3,126.9	3,369.6	3,111.3
Basic income per common unit	\$ 0.35	\$ 0.25	\$ 0.67	\$ 0.58
Diluted Income per Common Unit:				
Common Unitholders' interest in net income	\$ 1,182	\$ 797	\$ 2,271	\$ 1,800
Dilutive effect of equity-based compensation of subsidiaries ⁽¹⁾	1	—	2	1
Diluted income attributable to Common Unitholders	\$ 1,181	\$ 797	\$ 2,269	\$ 1,799
Weighted average common units	3,370.6	3,126.9	3,369.6	3,111.3
Dilutive effect of unvested restricted unit awards ⁽¹⁾	24.3	21.3	23.7	21.7
Weighted average common units, assuming dilutive effect of unvested restricted unit awards	3,394.9	3,148.2	3,393.3	3,133.0
Diluted income per common unit	\$ 0.35	\$ 0.25	\$ 0.67	\$ 0.57

⁽¹⁾ Dilutive effects are excluded from the calculation for periods where the impact would have been antidilutive.

[XML 28-R13.htm IDEA: XBRL DOCUMENT](#)

Debt Obligations

[Debt Obligations \[Abstract\]](#)
[Debt Obligations](#)

6 Months Ended Jun. 30, 2024

DEBT OBLIGATIONS

Recent Transactions

Energy Transfer Senior Notes Redemptions

During the first quarter of 2024, the Partnership redeemed its \$1.15 billion aggregate principal amount of 5.875% Senior Notes due January 2024, \$350 million aggregate principal amount of 4.90% Senior Notes due February 2024 and \$82 million aggregate principal amount of 7.60% Senior Notes due February 2024 using proceeds from its January 2024 notes issuance described below.

During the second quarter of 2024, the Partnership redeemed its \$500 million aggregate principal amount of 4.25% Senior Notes due April 2024, \$750 million aggregate principal amount of 4.50% Senior Notes due April 2024, \$450 million aggregate principal amount of 8.00% Senior Notes due April 2029 and \$600 million aggregate principal amount of 3.90% Senior Notes due May 2024 using cash on hand and proceeds from its Five-Year Credit Facility (defined below).

Bakken Project Debt Redemption

In April 2024, the Bakken Pipeline entities redeemed \$1.00 billion aggregate principal amount of 3.90% Senior Notes due April 2024 using proceeds from member contributions. The Partnership indirectly owns 36.4% of the ownership interests in the Bakken Pipeline entities.

Energy Transfer January 2024 Notes Issuance

In January 2024, the Partnership issued \$1.25 billion aggregate principal amount of 5.55% Senior Notes due 2034, \$1.75 billion aggregate principal amount of 5.95% Senior Notes due 2054 and \$800 million aggregate principal amount of 8.00% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due 2054. The Partnership used the net proceeds to refinance existing indebtedness, including borrowings under its Five-Year Credit Facility, redeem its outstanding Series C Preferred Units, Series D Preferred Units and Series E Preferred Units and for general partnership purposes.

Energy Transfer June 2024 Notes Issuance

In June 2024, the Partnership issued \$1.00 billion aggregate principal amount of 5.25% Senior Notes due 2029, \$1.25 billion aggregate principal amount of 5.60% Senior Notes due 2034, \$1.25 billion aggregate principal amount of 6.05% Senior Notes due 2054 and \$400 million aggregate principal amount of 7.125% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due 2054. The Partnership used part of the net proceeds to redeem its outstanding Series A Preferred Units. It also intends to use the net proceeds to fund all or a portion of its previously announced acquisition of WTG Midstream, refinance existing indebtedness, including borrowings under its Five-Year Credit Facility, and for general partnership purposes.

Sunoco LP April 2024 Notes Issuance

On April 30, 2024, Sunoco LP issued \$750 million of 7.000% senior notes due 2029 and \$750 million of 7.250% senior notes due 2032 in a private offering. Sunoco LP used the net proceeds from the offering to repay certain outstanding indebtedness of NuStar in connection with the merger between Sunoco LP and NuStar, to fund the redemption of NuStar's preferred units in connection with the merger and to pay offering fees and expenses.

NuStar Subordinated Note Redemption and Credit Facility Termination

During the second quarter of 2024, subsequent to the closing of the NuStar acquisition, Sunoco LP redeemed NuStar's subordinated notes totaling \$403 million and repaid and terminated NuStar's credit facility totaling \$455 million.

USAC March 2024 Notes Issuance

In March 2024, USAC issued \$1.00 billion aggregate principal amount of 7.125% senior notes due 2029. The net proceeds from this issuance were used to repay a portion of existing borrowings under USAC's revolving credit facility, to redeem its \$725 million aggregate principal amount of 6.875% senior notes due 2026, which constituted a legal defeasance under GAAP (the "Defeasance"), and for general partnership purposes.

The Defeasance required a cash outlay in the net amount of \$749 million, which was used to purchase U.S. government securities. These securities generated sufficient cash upon maturity to fund interest payments on the senior notes due 2026 occurring between the effective date of the Defeasance through April 4, 2024, when the senior notes due 2026 were redeemed at par, as well as fund the redemption of the senior notes due 2026 in full. As a result of the Defeasance, USAC recognized a loss on early extinguishment of debt of \$5 million for the three months ended March 31, 2024.

Current Maturities of Long-Term Debt

As of June 30, 2024, current maturities of long-term debt reflected on the Partnership's consolidated balance sheet included \$175 million aggregate principal amount of Transwestern's 5.66% senior notes due December 2024 and Sunoco LP's \$75 million aggregate principal amount of Series 2011 GoZone Bonds with a mandatory purchase date of June 1, 2025.

Credit Facilities and Commercial Paper

Five-Year Credit Facility

The Partnership's revolving credit facility (the "Five-Year Credit Facility") allows for unsecured borrowings up to \$5.00 billion and matures in April 2027. The Five-Year Credit Facility contains an accordion feature, under which the total aggregate commitment may be increased up to \$7.00 billion under certain conditions.

As of June 30, 2024, the Five-Year Credit Facility had no outstanding borrowings and no outstanding commercial paper. The amount available for future borrowings was \$4.97 billion, after accounting for outstanding letters of credit in the amount of \$29 million.

Sunoco LP Facilities

As of June 30, 2024, Sunoco LP's credit facility had \$85 million of outstanding borrowings and \$15 million in standby letters of credit and matures in May 2029 (as amended in May 2024). The amount available for future borrowings at June 30, 2024 was \$1.40 billion. The weighted average interest rate on the total amount outstanding as of June 30, 2024 was 7.43%.

Upon the closing of the NuStar acquisition, the commitments under NuStar's receivables financing agreement were reduced to zero during a suspension period, for which the period end has not been determined. As of June 30, 2024, this facility had no outstanding borrowings.

USAC Credit Facility

As of June 30, 2024, USAC's credit facility, which matures in December 2026, had \$756 million of outstanding borrowings and \$1 million outstanding letters of credit. As of June 30, 2024, USAC's credit facility had \$843 million of remaining unused availability of which, due to restrictions related to compliance with the applicable financial covenants, \$424 million was available to be drawn. The weighted average interest rate on the total amount outstanding as of June 30, 2024 was 8.10%.

Compliance with our Covenants

We and our subsidiaries were in compliance with all requirements, tests, limitations and covenants related to our debt agreements as of June 30, 2024. For the quarter ended June 30, 2024, our leverage ratio, as calculated pursuant to the covenant related to our Five-Year Credit Facility, was 3.25x.

[XML 29-R14.htm IDEA: XBRL DOCUMENT](#)

Redeemable Noncontrolling Interest

[Temporary Equity Disclosure \[Abstract\]](#)
[Redeemable Noncontrolling Interest \[Text Block\]](#)

6 Months Ended Jun. 30, 2024

REDEEMABLE NONCONTROLLING INTERESTS

Certain redeemable noncontrolling interests in the Partnership's subsidiaries were reflected as mezzanine equity on the consolidated balance sheets. Redeemable noncontrolling interests as of June 30, 2024 and December 31, 2023 included a balance of \$169 million and \$476 million, respectively, related to the USAC Series A preferred units; \$225 million and \$280 million, respectively, related to Crestwood Niobrara LLC preferred units; and \$23 million and \$22 million, respectively, related to noncontrolling interest holders in one of the Partnership's consolidated subsidiaries that have the option to sell their interests to the Partnership.

USAC Preferred Unit Conversions

On January 12, 2024, the holders of USAC preferred units elected to convert 40,000 preferred units into 1,998,850 common units. These preferred units were converted into common units and, for USAC's fourth-quarter 2023 distribution, the holders received the common unit distribution of \$0.525 on the 1,998,850 common units in lieu of the preferred unit distribution of \$24.375 on the converted 40,000 preferred units.

On April 1, 2024, the holders of USAC preferred units elected to convert 280,000 preferred units into 13,991,954 common units. These preferred units were converted into common units and, for USAC's first-quarter 2024 distribution, the holders received the common unit distribution of \$0.525 on the 13,991,954 common units in lieu of the preferred unit distribution of \$24.375 on the converted 280,000 preferred units.

Niobrara Preferred Unit Redemption

On February 23, 2024, the Partnership paid approximately \$37 million in cash to redeem a portion of the outstanding Crestwood Niobrara LLC preferred units.

[XML 30-R15.htm IDEA: XBRL DOCUMENT](#)

Equity

[Equity \[Abstract\]](#)
[Equity](#)6 Months Ended
Jun. 30, 2024

EQUITY

Energy Transfer Common Units

Changes in Energy Transfer common units during the six months ended June 30, 2024 were as follows:

	Number of Units
Number of common units at December 31, 2023	3,367.5
Common units issued under the distribution reinvestment plan	2.9
Common units vested under equity incentive plans and other	1.0
Number of common units at June 30, 2024	3,371.4

Energy Transfer Repurchase Program

During the six months ended June 30, 2024, Energy Transfer did not repurchase any of its common units under its current buyback program. As of June 30, 2024, \$880 million remained available to repurchase under the current program.

Energy Transfer Distribution Reinvestment Program

During the six months ended June 30, 2024, distributions of \$43 million were reinvested under the distribution reinvestment program. As of June 30, 2024, a total of 42 million Energy Transfer common units remained available to be issued under currently effective registration statements in connection with the distribution reinvestment program.

Cash Distributions on Energy Transfer Common Units

Distributions declared and/or paid with respect to Energy Transfer common units subsequent to December 31, 2023 were as follows:

Quarter Ended	Record Date	Payment Date	Rate	
December 31, 2023	February 7, 2024	February 20, 2024	\$	0.3150
March 31, 2024	May 13, 2024	May 20, 2024		0.3175
June 30, 2024	August 9, 2024	August 19, 2024		0.3200

Energy Transfer Preferred Units

As of June 30, 2024, Energy Transfer's outstanding preferred units included 550,000 Series B Preferred Units, 500,000 Series F Preferred Units, 1,484,780 Series G Preferred Units, 900,000 Series H Preferred Units and 41,464,179 Series I Preferred Units. In addition, as of December 31, 2023, Energy Transfer's outstanding preferred units also included the Series A Preferred Units, Series C Preferred Units, Series D Preferred Units and Series E Preferred Units, all of which were redeemed in 2024.

The following table summarizes changes in the Energy Transfer Preferred Units:

	Series A	Series B	Series C	Series D	Series E	Series F	Series G	Series H	Series I	Total
Balance, December 31, 2023	\$ 948	\$ 556	\$ 438	\$ 435	\$ 786	\$ 496	\$ 1,488	\$ 893	\$ 419	\$ 6,459
Distributions to partners	(24)	(18)	(11)	(11)	(15)	—	—	—	(9)	(88)
Redemption of preferred units	—	—	(450)	(445)	—	—	—	—	—	(895)
Other, net	—	—	11	10	—	—	—	—	—	21
Net income	23	9	12	11	15	8	27	15	9	129
Balance, March 31, 2024	947	547	—	—	786	504	1,515	908	419	5,626
Distributions to partners	(32)	—	—	—	(15)	(17)	(53)	(29)	(9)	(155)
Redemption of preferred units	(950)	—	—	—	(800)	—	—	—	—	(1,750)
Other, net	13	—	—	—	20	—	—	—	—	33
Net income	22	9	—	—	9	9	26	14	9	98
Balance, June 30, 2024	\$ —	\$ 556	\$ —	\$ —	\$ —	\$ 496	\$ 1,488	\$ 893	\$ 419	\$ 3,852

	Series A	Series B	Series C	Series D	Series E	Series F	Series G	Series H	Total
Balance, December 31, 2022	\$ 958	\$ 556	\$ 440	\$ 434	\$ 786	\$ 496	\$ 1,488	\$ 893	\$ 6,051
Distributions to partners	(30)	(18)	(8)	(9)	(15)	—	—	—	(80)
Net income	18	9	8	9	15	8	27	15	109
Balance, March 31, 2023	946	547	440	434	786	504	1,515	908	6,080
Distributions to partners	(21)	—	(8)	(9)	(15)	(16)	(53)	(29)	(151)
Net income	22	9	9	9	15	8	26	15	113
Balance, June 30, 2023	\$ 947	\$ 556	\$ 441	\$ 434	\$ 786	\$ 496	\$ 1,488	\$ 894	\$ 6,042

Cash Distributions on Energy Transfer Preferred Units

Distributions declared on the Energy Transfer Preferred Units were as follows:

Period Ended	Record Date	Payment Date	Series A	Series B ⁽¹⁾	Series C	Series D	Series E	Series F ⁽¹⁾	Series G ⁽¹⁾	Series H ⁽¹⁾	Series I ⁽²⁾
December 31, 2023	February 1, 2024	February 15, 2024	\$ 24.710	\$ 33.125	\$ 0.6075	\$ 0.6199	\$ 0.475	\$ —	\$ —	\$ —	\$ 0.2111
March 31, 2024	May 1, 2024	May 15, 2024	23.992	—	—	—	0.475	33.750	35.630	32.500	0.2111
June 30, 2024	August 1, 2024	August 15, 2024	9.879	33.125	—	—	—	—	—	—	0.2111

⁽¹⁾ Series B, Series F, Series G and Series H distributions are currently paid on a semi-annual basis. Pursuant to its terms, distributions on the Series B Preferred Units will begin to be paid quarterly on February 15, 2028.⁽²⁾ For the period ended June 30, 2024, the cash distribution for the Series I Preferred Units will be paid on August 14, 2024 to unitholders of record as of the close of business on August 2, 2024.

Noncontrolling Interests

The Partnership's consolidated financial statements also include noncontrolling interests in Sunoco LP and USAC, both of which are master limited partnerships, as well as other non-wholly owned consolidated joint ventures. The following sections describe cash distributions made by our publicly traded subsidiaries, Sunoco LP and USAC, both of which are required by their respective partnership agreements to distribute all cash on hand (less appropriate reserves determined by the boards of directors of their respective general partners) subsequent to the end of each quarter.

Sunoco LP Cash Distributions

Distributions on Sunoco LP's common units declared and/or paid by Sunoco LP subsequent to December 31, 2023 were as follows:

Quarter Ended	Record Date	Payment Date	Rate	
December 31, 2023	February 7, 2024	February 20, 2024	\$	0.8420
March 31, 2024	May 13, 2024	May 20, 2024		0.8756
June 30, 2024	August 9, 2024	August 19, 2024		0.8756

USAC Cash Distributions

Distributions on USAC's common units declared and/or paid by USAC subsequent to December 31, 2023 were as follows:

Quarter Ended	Record Date	Payment Date	Rate	
December 31, 2023	January 22, 2024	February 2, 2024	\$	0.525
March 31, 2024	April 22, 2024	May 3, 2024		0.525
June 30, 2024	July 22, 2024	August 2, 2024		0.525

Accumulated Other Comprehensive Income

The following table presents the components of AOCI, net of tax:

	June 30, 2024	December 31, 2023
Available-for-sale securities	\$ 16	\$ 13
Foreign currency translation adjustment	(6)	(5)
Actuarial gains related to pensions and other postretirement benefits	22	6
Investments in unconsolidated affiliates, net	16	14
Total AOCI included in partners' capital, net of tax	\$ 48	\$ 28

[XML 31 R16.htm IDEA: XBRL DOCUMENT](#)[Regulatory Matters, Commitments, Contingencies And Environmental Liabilities](#)[Regulatory Matters, Commitments, Contingencies And Environmental Liabilities \[Abstract\]](#)[Regulatory Matters, Commitments, Contingencies And Environmental Liabilities](#)

6 Months Ended

Jun. 30, 2024

REGULATORY MATTERS, COMMITMENTS, CONTINGENCIES AND ENVIRONMENTAL LIABILITIES

FERC Proceedings

Rover - FERC - Stoneman House

In late 2016, FERC Enforcement Staff began a non-public investigation related to Rover's purchase and removal of a potentially historic home (known as the Stoneman House) while Rover's application for declaring that FERC must bring its enforcement action in federal district court (instead of before an administrative law judge). On March 18, 2021, FERC issued an Order to Show Cause and Notice of Proposed Penalty (Docket No. IN19-4-000), ordering Rover to explain why it should not pay a \$20 million civil penalty for alleged violations of FERC regulations requiring certificate holders to be forthright in their submissions of information to the FERC. Rover filed its answer and denial to the order on June 21, 2021 and a surreply on September 15, 2021. FERC issued an order on January 20, 2022 setting the matter for hearing before an administrative law judge. The hearing was set to commence on March 6, 2023; as explained below, this FERC proceeding has been stayed.

On February 1, 2022, Energy Transfer and Rover filed a Complaint for Declaratory Relief in the United States District Court for the Northern District of Texas (the "Federal District Court") seeking an order declaring that FERC must bring its enforcement action in federal district court (instead of before an administrative law judge). Also on February 1, 2022, Energy Transfer and Rover filed an expedited request to stay the proceedings before the FERC administrative law judge pending the outcome of the Federal District Court case. On May 24, 2022, the Federal District Court ordered a stay of the FERC's enforcement case and the District Court case pending the resolution of two cases pending before the United States Supreme Court. Arguments were heard in those cases on November 7, 2022. On April 14,

2023, the United States Supreme Court held against the government in both cases, finding that the federal district courts had jurisdiction to hear those suits and to resolve the parties’ constitutional challenges. The cases were remanded to the federal district courts for further proceedings.

On September 13, 2023 the Federal District Court ordered that the Federal District Court case would be stayed pending the resolution of another case pending before the United States Supreme Court and that the FERC enforcement case would remain stayed. On November 13, 2023, the FERC appealed the Federal District Court order to the United States Court of Appeals for the Fifth Circuit. On December 11, 2023, FERC filed a motion to withdraw that appeal, which the Fifth Circuit granted on December 12, 2023. The FERC and the Federal District Court proceedings were stayed pending resolution of the case pending before the United States Supreme Court. The Supreme Court issued a decision in that case on June 27, 2024. The FERC and District Court proceedings remain stayed at this time. Energy Transfer and Rover intend to vigorously defend this claim.

Rover - FERC - Tuscarawas

In mid-2017, FERC Enforcement Staff began a non-public investigation regarding allegations that diesel fuel may have been included in the drilling mud at the Tuscarawas River horizontal directional drilling (“HDD”) operations. Rover and the Partnership are cooperating with the investigation. In 2019, Enforcement Staff provided Rover with a notice pursuant to Section 1b.19 of the FERC regulations that Enforcement Staff intended to recommend that the FERC pursue an enforcement action against Rover and the Partnership. On December 16, 2021, FERC issued an Order to Show Cause and Notice of Proposed Penalty (Docket No. IN17-4-000), ordering Rover and Energy Transfer to show cause why they should not be found to have violated Section 7(e) of the Natural Gas Act, Section 157.20 of FERC’s regulations, and the Rover Pipeline Certificate Order, and assessed civil penalties of \$40 million.

Rover and Energy Transfer filed their answer to this order on March 21, 2022, and Enforcement Staff filed a reply on April 20, 2022. Rover and Energy Transfer filed their surreply to this order on May 13, 2022. FERC has taken no further action on the case since that time.

The primary contractor (and one of the subcontractors) responsible for the HDD operations of the Tuscarawas River site have agreed to indemnify Rover and the Partnership for any and all losses, including any fines and penalties from government agencies, resulting from their actions in conducting such HDD operations. Given the stage of the proceedings, the Partnership is unable at this time to provide an assessment of the potential outcome or range of potential liability, if any; however, the Partnership believes the indemnity described above will be applicable to the penalty proposed by Enforcement Staff and intends to vigorously defend itself against the subject claims.

Other FERC Proceedings

By an order issued on January 16, 2019, the FERC initiated a review of Panhandle’s then existing rates pursuant to Section 5 of the Natural Gas Act to determine whether the rates charged by Panhandle are just and reasonable and set the matter for hearing. On August 30, 2019, Panhandle filed a general rate proceeding under Section 4 of the Natural Gas Act. The Natural Gas Act Section 5 and Section 4 proceedings were consolidated by order of the Chief Judge on October 1, 2019. The initial decision by the administrative law judge was issued on March 26, 2021, and on December 16, 2022, the FERC issued its order on the initial decision. On January 17, 2023, Panhandle and the Michigan Public Service Commission each filed a request for rehearing of FERC’s order on the initial decision, which were denied by operation of law as of February 17, 2023. On March 23, 2023, Panhandle appealed these orders to the United States Court of Appeals for the District of Columbia Circuit (“Court of Appeals”), and the Michigan Public Service Commission also subsequently appealed these orders. On April 25, 2023, the Court of Appeals consolidated Panhandle’s and Michigan Public Service Commission’s appeals and stayed the consolidated appeal proceeding while the FERC further considered the requests for rehearing of its December 16, 2022 order. On September 25, 2023, the FERC issued its order addressing arguments raised on rehearing and compliance, which denied our requests for rehearing. Panhandle filed its Petition for Review with the Court of Appeals regarding the September 25, 2023 order. On October 25, 2023, Panhandle filed a limited request for rehearing of the September 25 order addressing arguments raised on rehearing and compliance, which was subsequently denied by operation of law on November 27, 2023. On November 17, 2023, Panhandle provided refunds to shippers and on November 30, 2023, Panhandle submitted a refund report regarding the consolidated rate proceedings, which was protested by several parties. On January 5, 2024, the FERC issued a second order addressing arguments raised on rehearing in which it modified certain discussion from its September 25, 2023 order and sustained its prior conclusions. Panhandle has timely filed its Petition for Review with the Court of Appeals regarding the January 5, 2024 order. On May 28, 2024, the FERC issued an order rejecting Panhandle’s refund report. On June 27, 2024, Panhandle filed a revised refund report in compliance with the FERC’s May 28, 2024 order rejecting Panhandle’s refund report, a request for rehearing of the FERC’s May 28, 2024 order rejecting Panhandle’s refund report, and provided revised refunds to shippers, or in the case of shippers whose revised refunds are less than the original amounts refunded, notices of upcoming debits. One party protested Panhandle’s revised refund report, and Panhandle submitted a response to the protest on July 24, 2024. The FERC’s determination regarding the protest and Panhandle’s response thereto remains outstanding.

On December 1, 2022, Sea Robin filed a rate case pursuant to Section 4 of the Natural Gas Act. By order dated June 29, 2023, a revised procedural schedule was adopted in this proceeding setting the commencement of the hearing for January 9, 2024, with an initial decision anticipated by May 21, 2024. Subsequently, by Order of the Acting Chief Administrative Law Judge, deadlines in the procedural schedule were extended, including revised hearing commencement and initial decisions deadlines to March 26, 2024 and August 8, 2024, respectively. On November 29, 2023, the parties reached a settlement in principle. The settlement was filed with the FERC on December 29, 2023 and approved by letter order on February 21, 2024. Among other things, the settlement required Sea Robin to submit a refund report detailing the amount of refunds due to Sea Robin’s shippers as a result of the proceeding. In compliance with the settlement, Sea Robin issued refunds and filed its refund report on June 7, 2024. The refund report was accepted by the FERC via a letter order issued on July 2, 2024. Moreover, the settlement established a rate case moratorium prohibiting Sea Robin or any party to the proceeding from seeking or soliciting a change or challenge to Sea Robin’s rates prior to December 1, 2026.

In May 2021, the FERC commenced an audit of SPLP for the period from January 1, 2018 to December 31, 2021 to evaluate SPLP’s compliance with its FERC oil tariffs, the accounting requirements of the Uniform System of Accounts as prescribed by the FERC, and the FERC’s Form No. 6 reporting requirements. On June 25, 2024, the FERC notified the company that it had finished its review of the implementation plan and considered the implementation phase of the audit complete. This notice effectively concluded the audit.

Commitments

In the normal course of business, Energy Transfer purchases, processes and sells natural gas pursuant to long-term contracts and enters into long-term transportation and storage agreements. Such contracts contain terms that are customary in the industry. Energy Transfer believes that the terms of these agreements are commercially reasonable and will not have a material adverse effect on the Partnership’s financial position or results of operations.

Our joint venture agreements require that we fund our proportionate share of capital contributions to our unconsolidated affiliates. Such contributions will depend upon the unconsolidated affiliates’ capital requirements, such as for funding capital projects or repayment of long-term obligations.

We have certain non-cancelable rights-of-way (“ROW”) commitments which require fixed payments and either expire upon our chosen abandonment or at various dates in the future. The following table reflects ROW expense included in operating expenses in the accompanying consolidated statements of operations:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
ROW expense	\$ 14	\$ 13	\$ 27	\$ 26

Litigation and Contingencies

We may, from time to time, be involved in litigation and claims arising out of our operations in the normal course of business. Due to the flammable and combustible nature of natural gas and crude oil, the potential exists for personal injury and/or property damage to occur in connection with their transportation, storage or use. In the ordinary course of business, we are sometimes threatened with or named as a defendant in various lawsuits seeking actual and punitive damages for product liability, personal injury and property damage. We maintain liability insurance with insurers in amounts and with coverage and deductibles management believes are reasonable and prudent, and which are generally accepted in the industry. However, there can be no assurance that the levels of insurance protection currently in effect will continue to be available at reasonable prices or that such levels will remain adequate to protect us from material expenses related to product liability, personal injury or property damage in the future.

We or our subsidiaries are parties to various legal proceedings, arbitrations and/or regulatory proceedings incidental to our businesses. For each of these matters, we evaluate the merits of the case, our exposure to the matter, possible legal or settlement strategies, the likelihood of an unfavorable outcome and the availability of insurance coverage. If we determine that an unfavorable outcome of a particular matter is probable and can be estimated, we accrue the contingent obligation, as well as any expected insurance recoverable amounts related to the contingency. As new information becomes available, our estimates may change. The impact of these changes may have a significant effect on our results of operations in a single period.

As of June 30, 2024 and December 31, 2023, accruals of approximately \$231 million and \$285 million, respectively, were reflected on our consolidated balance sheets related to contingent obligations that met both the probable and reasonably

estimable criteria. In addition, we may recognize additional contingent losses in the future related to (i) contingent matters for which a loss is currently considered reasonably possible but not probable and/or (ii) losses in excess of amounts that have already been accrued for such contingent matters. In some of these cases, we are not able to estimate possible losses or a range of possible losses in excess of amounts accrued. For such matters where additional contingent losses can be reasonably estimated, the range of additional losses is estimated to be up to approximately \$50 million.

The outcome of these matters cannot be predicted with certainty and there can be no assurance that the outcome of a particular matter will not result in the payment of amounts that have not been accrued for the matter. Furthermore, we may revise accrual amounts or our estimates of reasonably possible losses prior to resolution of a particular contingency based on changes in facts and circumstances or changes in the expected outcome.

The following sections include descriptions of certain matters that could impact the Partnership’s financial position, results of operations and/or cash flows in future periods. The following sections also include updates to certain matters that have previously been disclosed, even if those matters are not anticipated to have a potentially significant impact on future periods. In addition to the matters disclosed in the following sections, the Partnership is also involved in multiple other matters that could impact future periods, including other lawsuits and arbitration related to the Partnership’s commercial agreements. With respect to such matters, contingencies that met both the probable and reasonably estimable criteria have been included in the accruals disclosed above, and the range of additional losses disclosed above also reflects any relevant amounts for such matters.

Dakota Access Pipeline

On July 27, 2016, the Standing Rock Sioux Tribe (“SRST”) filed a lawsuit in the United States District Court for the District of Columbia (“District Court”) challenging permits issued by the United States Army Corps of Engineers (“USACE”) that allowed Dakota Access to cross the Missouri River at Lake Oahe in North Dakota. The case was subsequently amended to challenge an easement issued by the USACE that allowed the pipeline to cross land owned by the USACE adjacent to the Missouri River. Dakota Access and the Cheyenne River Sioux Tribe (“CRST”) intervened. Separate lawsuits filed by the Oglala Sioux Tribe (“OST”) and the Yankton Sioux Tribe (“YST”) were consolidated with this action and several individual tribal members intervened (collectively, with SRST and CRST, the “Tribes”). On March 25, 2020, the District Court remanded the case back to the USACE for preparation of an Environment Impact Statement (“EIS”). On July 6, 2020, the District Court vacated the easement and ordered the Dakota Access Pipeline to be shut down and emptied of oil by August 5, 2020. Dakota Access and the USACE appealed to the Court of Appeals which granted an administrative stay of the District Court’s July 6 order and ordered further briefing on whether to fully stay the July 6 order. On August 5, 2020, the Court of Appeals (1) granted a stay of the portion of the District Court order that required Dakota Access to shut the pipeline down and empty it of oil, (2) denied a motion to stay the March 25 order pending a decision on the merits by the Court of Appeals as to whether the USACE would be required to prepare an EIS and (3) denied a motion to stay the District Court’s order to vacate the easement during this appeal process. The August 5 order also states that the Court of Appeals expected the USACE to clarify its position with respect to whether USACE intended to allow the continued operation of the pipeline notwithstanding the vacatur of the easement and that the District Court may consider additional relief, if necessary.

On August 10, 2020, the District Court ordered the USACE to submit a status report by August 31, 2020, clarifying its position with regard to its decision-making process with respect to the continued operation of the pipeline. On August 31, 2020, the USACE submitted a status report that indicated that it considered the presence of the pipeline at the Lake Oahe crossing without an easement to constitute an encroachment on federal land, and that it was still considering whether to exercise its enforcement discretion regarding this encroachment. The Tribes subsequently filed a motion seeking an injunction to stop the operation of the pipeline and both USACE and Dakota Access filed briefs in opposition of the motion for injunction. The motion for injunction was fully briefed as of January 8, 2021.

On January 26, 2021, the Court of Appeals affirmed the District Court’s March 25, 2020 order requiring an EIS and its July 6, 2020 order vacating the easement. In this same January 26 order, the Court of Appeals also overturned the District Court’s July 6, 2020 order that the pipeline shut down and be emptied of oil. Dakota Access filed for rehearing en banc on April 12, 2021, which the Court of Appeals denied. On September 20, 2021, Dakota Access filed a petition with the U.S. Supreme Court to hear the case. Oppositions were filed by the Solicitor General (December 17, 2021) and the Tribes (December 16, 2021). Dakota Access filed their reply on January 4, 2022. On February 22, 2022, the U.S. Supreme Court declined to hear the case.

The District Court scheduled a status conference for February 10, 2021 to discuss the effects of the Court of Appeals’ January 26, 2021 order on the pending motion for injunctive relief, as well as USACE’s expectations as to how it will proceed regarding its enforcement discretion regarding the easement. On May 3, 2021, USACE advised the District Court

that it had not changed its position with respect to its opposition to the Tribes’ motion for injunction. On May 21, 2021, the District Court denied the plaintiffs’ request for an injunction. On June 22, 2021, the District Court terminated the consolidated lawsuits and dismissed all remaining outstanding counts without prejudice.

On September 8, 2023, the USACE published the Draft EIS. Comments on the Draft EIS were due on December 13, 2023. The USACE anticipates that a Final EIS will be issued in December 2025 and a Record of Decision will be issued in early 2026. The pipeline continues to operate pending completion of the EIS. Energy Transfer cannot determine when or how future lawsuits will be resolved or the impact they may have on the Bakken Pipeline; however, Energy Transfer expects that after the law and complete record are fully considered, any such proceeding will be resolved in a manner that will allow the pipeline to continue to operate.

In addition, lawsuits and/or regulatory proceedings or actions of this or a similar nature could result in interruptions to construction or operations of current or future projects, delays in completing those projects and/or increased project costs, all of which could have an adverse effect on our business and results of operations.

Louisiana Dispute with New Generation Gas Gathering LLC

On August 31, 2023, Energy Transfer and ETC Texas Pipeline, LTD amended the next day to be ETC Texas Pipeline, Ltd, Gulf Run Transmission, LLC, Enable Midstream Partners, LP and ETC Tiger Pipeline, LLC (collectively “Energy Transfer”), filed a petition for declaratory judgment against New Generation Gas Gathering LLC (“NG3”) in the 42nd Judicial District Court of DeSoto Parish, Louisiana. In relation to seven specific servitudes in DeSoto Parish, Louisiana underlying Energy Transfer natural gas pipelines, Energy Transfer requested declarations from the Court that, pursuant to Louisiana Civil Code Article 720, NG3 must obtain Energy Transfer’s permission to install NG3’s proposed pipelines across the Energy Transfer servitudes so that Energy Transfer may determine if NG3’s proposed installation of its proposed pipelines would interfere with Energy Transfer’s use of its existing servitudes.

On November 13, 2023, NG3 filed its answer and reconventional demand (a Louisiana term for counterclaim) asserting six claims against the entities asserting the claim, as well as against Energy Transfer. In Count I, NG3 seeks declaratory judgment that Energy Transfer lacks the right to object to its proposed crossings of Energy Transfer's natural gas pipelines that adversely affect Energy Transfer. In Counts II-VI, NG3 asserts five causes of action alleging that Energy Transfer's objection and lawsuit seeking court determination that it has the right to object to NG3's request to cross Energy Transfer's pipelines more than one hundred times constitutes tortious conduct, an abuse of Energy Transfer's rights, an unfair trade practice, and a violation of Louisiana Monopolies Act sections prohibiting conspiracies, monopolies and attempted monopolies.

On December 7, 2023, the trial court set the deadline for Energy Transfer to respond to NG3's reconventional demand as February 9, 2024, set a hearing on any exceptions for March 25, 2024, and set a trial date for September 9, 2024. The parties have begun written discovery.

On February 7, 2024, the Attorney General for the State of Louisiana, Public Protection Division (the "AG") gave notice of a complaint filed by NG3. NG3 asserts that Energy Transfer violated Louisiana Revised Statutes 51:1401, et seq., the Unfair Trade Practices and Consumer Protection Law. The AG has not investigated this matter and it makes no determination as to the merits of matter.

On March 25, 2024, the trial court denied Energy Transfer's motion to strike NG3's Counts II-VI, Energy Transfer's exceptions, and NG3's exceptions. Energy Transfer filed an appeal of the trial court's orders denying its exceptions and motion to strike. The appeal was heard on an expedited basis and denied.

On June 4, 2024, a Joint Motion to Dismiss with Prejudice was filed ending the litigation.

Mont Belvieu Incident

On June 26, 2016, a hydrocarbon storage well located on another operator's facility adjacent to Lone Star NGL Mont Belvieu LP's ("Lone Star," now known as Energy Transfer Mont Belvieu NGLs LP) facilities in Mont Belvieu, Texas experienced an over-pressurization resulting in a subsurface release. The subsurface release caused a fire at Lone Star's South Terminal and damage to Lone Star's storage well operations at its South and North Terminals. Normal operations resumed at the facilities in the fall of 2016, with the exception of one of Lone Star's storage wells at the North Terminal that has not been returned to service. Lone Star has obtained payment for most of the losses it has submitted to the adjacent operator. Lone Star continues to quantify and seek reimbursement for outstanding losses.

MTBE Litigation

ETC Sunoco and Energy Transfer R&M (collectively, "Sunoco Defendants") are defendants in lawsuits alleging methyl tertiary butyl ether ("MTBE") contamination of groundwater. The plaintiffs, state-level governmental entities, assert product liability, nuisance, trespass, negligence, violation of environmental laws and/or deceptive business practices claims. The plaintiffs seek to recover compensatory damages, and in some cases also seek natural resource damages, injunctive relief, punitive damages and attorneys' fees.

As of June 30, 2024, Sunoco Defendants are defendants in two cases: one case initiated by the State of Maryland and one by the Commonwealth of Pennsylvania. The actions brought also named as defendants ETO, ETP Holdco Corporation and Sunoco Partners Marketing & Terminals L.P., now known as Energy Transfer Marketing & Terminals L.P. ETP Holdco Corporation and Energy Transfer Marketing & Terminals L.P. are wholly owned subsidiaries of Energy Transfer.

It is reasonably possible that a loss may be realized in the remaining cases; however, we are unable to estimate the possible loss or range of loss in excess of amounts accrued. An adverse determination with respect to one or more of the MTBE cases could have a significant impact on results of operations during the period in which any such adverse determination occurs, but such an adverse determination likely would not have a material adverse effect on the Partnership's consolidated financial position.

Rover - State of Ohio

On November 3, 2017, the State of Ohio and the Ohio Environmental Protection Agency ("Ohio EPA") filed suit against Rover and other defendants (collectively, the "Defendants") seeking to recover approximately \$2.6 million in civil penalties allegedly owed and certain injunctive relief related to permit compliance. The Defendants filed several motions to dismiss, which were granted on all counts. The Ohio EPA appealed, and on December 9, 2019, the Fifth District Court of Appeals entered a unanimous judgment affirming the trial court. The Ohio EPA sought review from the Ohio Supreme Court. On April 22, 2020, the Ohio Supreme Court granted the review. On March 17, 2022, the Ohio Supreme Court reversed in part and remanded to the Ohio trial court. The Ohio Supreme Court agreed with Rover that the State of Ohio had waived its rights under Section 401 of the Clean Water Act but remanded to the trial court to determine whether any of the allegations fell outside the scope of the waiver.

On remand, the Ohio EPA voluntarily dismissed four of the other five defendants and dismissed one of its counts against Rover. In its Fourth Amended Complaint, the Ohio EPA removed all paragraphs that alleged violations by the four dismissed defendants, including those where the dismissed defendants were alleged to have acted jointly with Rover or others. At a June 2, 2022, status conference, the trial judge set a schedule for Rover and the other remaining defendant to file motions to dismiss the Fourth Amended Complaint. On August 1, 2022, Rover and the other remaining defendant each filed their respective motions. Briefing on those motions was completed on November 4, 2022. By order issued on October 20, 2023, the trial judge dismissed the Ohio EPA's Fourth Amended Complaint.

On November 17, 2023, the State of Ohio appealed the trial judge's decision to Ohio's Fifth District Court of Appeals. The State filed its initial brief on January 8, 2024. Energy Transfer and Rover filed a responsive brief on February 20, 2024. The State filed a reply brief on February 26, 2024. Oral argument on the appeal is scheduled for August 27, 2024. Energy Transfer and Rover intend to vigorously defend this claim.

Unitholder Litigation Regarding Pipeline Construction

Various purported unitholders of Energy Transfer have filed derivative actions against various past and current members of Energy Transfer's Board of Directors, LE GP, LLC, and Energy Transfer, as a nominal defendant that assert claims for breach of fiduciary duties, unjust enrichment, waste of corporate assets, breach of Energy Transfer's Partnership Agreement, tortious interference, abuse of control and gross mismanagement related primarily to matters involving the construction of pipelines in Pennsylvania and Ohio. They also seek damages and changes to Energy Transfer's corporate governance structure. See *Bettliol v. LE GP*, Case No. 3:19-cv-02890-X (N.D. Tex.); *Davidson v. Kelcy L. Warren*, Cause No. DC-20-02322 (44th Judicial District of Dallas County, Texas); *Harris v. Kelcy L. Warren*, Case No. 2:20-cv-00364-GAM (E.D. Pa.); *Barry King v. LE GP*, Case No. 3:20-cv-00719-X (N.D. Tex.); *Inter-Multiplex Group USA, Inc. v. LE GP*, et al., Case No. 2022-0139-SG (Del. Ch.); *Elliott v. LE GP LLC*, Case No. 3:22-cv-01527-B (N.D. Tex.); *Chapa v. Kelcy L. Warren*, et al., *3:20-cv-00719-X (N.D. Tex.)*; *Elliott v. LE GP*, et al., Cause No. DC-22-14194 (Dallas County, Tex.); and *Charles King v. LE GP, LLC* et al, Cause No. DC-22-14159 (Dallas County, Texas). The Barry King action that was filed in the United States District Court for the Northern District of Texas (Case No. 3:20-cv-00719-X) has been consolidated with the Bettliol action. On August 9, 2022, the Elliott action that was filed in the United States District Court for the Northern District of Texas (Case No. 3:22-cv-01527-B) was voluntarily dismissed.

Another purported unitholder of Energy Transfer, Allegheny County Employees' Retirement System ("ACERS"), individually and on behalf of all others similarly situated, filed a suit under the federal securities laws purportedly on behalf of a class, against Energy Transfer and three of Energy Transfer's directors: Kelcy L. Warren, John W. McReynolds and Thomas E. Long. See *Allegheny County Emps.' Ret. Sys. v. Energy Transfer LP*, Case No. 2:20-00200-GAM (E.D. Pa.). On June 15, 2020, ACERS filed an amended complaint and added as additional defendants Energy Transfer directors Marshall S. McCrea and Matthew S. Ramsey, as well as Michael J. Hennigan and Joseph McGinn. The amended complaint asserts claims for violations of Sections 10(b) and 20(a) of the Exchange Act and Rule 10b-5 promulgated thereunder related primarily to matters involving the construction of pipelines in Pennsylvania. On August 14, 2020, the defendants filed a motion to dismiss ACERS' amended complaint. On April 6, 2021, the court granted in part and denied in part the defendants' motion to dismiss. The court held that ACERS could proceed with its claims regarding certain statements put at issue by the amended complaint while also dismissing claims based on other statements. The court also dismissed without prejudice the claims against defendants McReynolds, McGinn and Hennigan. On August 23, 2022, the court granted in part and denied in part ACERS' motion for class certification. The court certified a class consisting of those who purchased or otherwise acquired common units of Energy Transfer between February 25, 2017 and November 11, 2019. On January 19, 2024, the defendants filed a motion for summary judgment on all of the claims asserted in ACERS' amended complaint, and ACERS filed a motion for partial summary judgment.

On June 3, 2022, another purported unitholder of Energy Transfer, Mike Vega, filed suit, purportedly on behalf of a class, against Energy Transfer and Messrs. Warren, Long, McCrea and Whitehurst. See *Vega v. Energy Transfer LP* et al., Case No. 1:22-cv-4614 (S.D.N.Y.). The action asserts claims for violations of Sections 10(b) and 20(a) of the Securities Exchange Act of 1934 and Rule 10b-5 promulgated thereunder related primarily to statements made in connection with the construction of Rover. On August 10, 2022, the court appointed the New Mexico State Investment Council and Public Employees Retirement Association of New Mexico (the "New Mexico Funds") as lead plaintiffs. New Mexico Funds filed an amended complaint on September 30, 2022 and added as additional defendants Energy Transfer directors John W. McReynolds and Matthew S. Ramsey. On November 7, 2022, the court granted the defendants' motion to transfer and transferred this action to the United States District Court for the Northern District of Texas. On January 27, 2023, the defendants filed their motion to dismiss the New Mexico Funds' amended complaint.

The defendants cannot predict the outcome of these lawsuits or any lawsuits that might be filed subsequent to the date of this filing, nor can the defendants predict the amount of time and expense that will be required to resolve these lawsuits. However, the defendants believe that the claims are without merit and intend to vigorously contest them.

Cline Class Action

On July 7, 2017, Perry Cline filed a class action complaint in the Eastern District of Oklahoma against Sunoco, Inc. (R&M), LLC (now known as Energy Transfer R&M) and Energy Transfer Marketing & Terminals L.P. (collectively, "ETMT") that alleged ETMT failed to make timely payments of oil and gas proceeds from Oklahoma wells and to pay statutory interest for those untimely payments. On October 3, 2019, the District Court certified a class to include all persons who received untimely payments from Oklahoma wells on or after July 7, 2012, and who have not already been paid statutory interest on the untimely payments (the "Class"). Excluded from the Class are those entitled to payments of proceeds that qualify as "minimum pay," prior period adjustments and pass through payments, as well as governmental agencies and publicly traded oil and gas companies.

After a bench trial, on August 17, 2020, Judge John Gibney (sitting from the Eastern District of Virginia) issued an opinion that awarded the Class actual damages of \$74.8 million for late payment interest for identified and unidentified royalty owners and interest-on-interest. This amount was later amended to \$80.7 million to account for interest accrued from trial (the "Order"). Judge Gibney also awarded punitive damages in the amount of \$75 million. The Class is also seeking attorneys' fees.

On August 27, 2020, ETMT filed its Notice of Appeal with the 10th Circuit Court of Appeals ("10th Circuit") and appealed the entirety of the Order. The matter was fully briefed, and oral argument was set for November 15, 2021. However, on November 1, 2021, the 10th Circuit dismissed the appeal due to jurisdictional concerns with finality of the Order. En banc rehearing of this decision was denied on November 29, 2021. On December 1, 2021, ETMT filed a Petition for Writ of Mandamus to the 10th Circuit to correct the jurisdictional problems and secure final judgment. On February 2, 2022, the 10th Circuit denied the Petition for Writ of Mandamus, citing that there are other avenues for ETMT to obtain adequate relief. On February 10, 2022, ETMT filed a Motion to Modify the Plan of Allocation Order and Issue a Rule 58 Judgment with the trial court, requesting the District Court to enter a final judgment in compliance with the Rules. ETMT also filed an injunction with the trial court to enjoin all efforts by plaintiffs to execute on any non-final judgment. On March 31, 2022, Judge Gibney denied the Motion to Modify the Plan of Allocation, reiterating his thoughts that the order

constitutes a final judgment. Judge Gibney granted the injunction in part (placing a hold on enforcement efforts for 60 days) and denied the injunction in part. The injunction has since been lifted.

Despite the fact that ETMT has taken the position that the judgment is not final and not subject to execution, the Class engaged in asset discovery and actively tried to collect on the judgment through garnishment proceedings from ETMT's customers. ETMT unsuccessfully tried to deposit the funds into the District Court's Registry. Accordingly, to stop the garnishment proceedings, on December 2, 2022, ETMT wired approximately \$161 million to the Plaintiff's approved Plan Administrator, which represented at the time the full amount of the judgment with attorney's fees and post-judgment interest. ETMT did so without waiving its ability to pursue its pending appeal or its right to appeal the merits of the judgment. Plaintiff has since dismissed the garnishment actions.

ETMT cannot predict the outcome of the case, nor can ETMT predict the amount of time and expense that will be required to resolve the appeal. ETMT has been vigorous and diligent in its appeals relating to the finality issues underlying the Order and appealed the denial of the Motion to Modify to the 10th Circuit in an attempt to get a decision on finality. The appeal was fully briefed, and oral argument was held on March 21, 2023. On August 3, 2023, the 10th Circuit ruled in favor of ETMT and found that the district court's plan of allocation (which was part of the final judgment) did not satisfy all finality requirements. The Court held that the district court abused its discretion in denying ETMT's Rule 60(b)(6) Motion to Modify and reversed and remanded for further proceedings. The case was sent back to the trial court so that the district court could fix the finality requirements with the judgment. Further, ETMT sought and recovered a return of funds deposited with the Plan Administrator. Class Counsel did not oppose this motion.

At a status hearing on September 28, 2023, Class Counsel indicated that it would seek additional interest up until the date that the final judgment is entered. The District Court asked for briefing on the issue of additional interest and held a hearing on October 17, 2023 to address this issue further and enter a ruling as to whether additional interest should be added to the judgment total. During the hearing, the District Court ruled that additional interest should be awarded at the 12% statutory rate from the date of the prior improper judgment up until October 17, 2023. However, the Judge tolled the running of interest for the time period during which the Plan Administrator was in possession of ETMT's funds (between November 2, 2022 and October 10, 2023). Based on this ruling, the Class calculated that approximately \$23 million in additional interest should be added to the final judgment. On October 19, 2023, the District Court entered the new final judgment with a corrected Plan of Allocation. Both parties agree that this newly entered judgment fixes the finality concerns and will allow an appeal to the 10th Circuit on the merits. With the inclusion of additional interest, the total amount awarded to the Plaintiffs is approximately \$104 million in actual damages and \$75 million in punitive damages. ETMT has appealed the entirety of the judgment to the Tenth Circuit and all briefing at the Tenth Circuit has been completed.

Energy Transfer LP and ETC Texas Pipeline, Ltd. v. Culberson Midstream LLC, et al.

On April 8, 2022, Energy Transfer and ETC Texas Pipeline, Ltd. ("ETC," and together with Energy Transfer, "Plaintiffs") filed suit against Culberson Midstream LLC ("Culberson"), Culberson Midstream Equity, LLC ("Culberson Equity"), and Moottower Resources Gathering, LLC ("Moottower"). On October 1, 2018, ETC and Culberson entered into a Gas Gathering and Processing Agreement (the "Bypass GGPA") under which Culberson was to gather gas from its dedicated acreage and deliver all committed gas exclusively to ETC. In connection with the Bypass GGPA, on October 18, 2018, Energy Transfer and Culberson Equity also entered into an Option Agreement. Under the Option Agreement, Culberson Equity and Moottower had the right (but not the obligation) to require Energy Transfer to purchase their respective interests in Culberson by way of a put option. Notably, the Option Agreement is only enforceable so long as the parties comply with the Bypass GGPA. In late March 2022, Culberson Equity and Moottower submitted a put notice to Energy Transfer seeking to require Energy Transfer to purchase their respective interests in Culberson for approximately \$93 million. On April 8, 2022, Plaintiffs filed suit against Culberson, Culberson Equity and Moottower asserting claims for declaratory judgment and breach of contract, contending that they materially breached the Bypass GGPA by sending some committed gas to third parties and also by failing to send any gas to Plaintiffs since March 2020, and thus that Culberson Equity's and Moottower's put notice is void. Culberson, Culberson Equity, and Moottower have answered the lawsuit. Additionally, Culberson filed a counterclaim against ETC for breach of the Bypass GGPA, seeking the recovery of damages and attorneys' fees. Culberson Equity and Moottower also filed a counterclaim against Energy Transfer for (1) breach of the Option Agreement, and (2) a declaratory judgment concerning Energy Transfer's alleged obligation to purchase the Culberson interests. The lawsuit is pending in the 193rd Judicial District Court ("the Court") in Dallas County, Texas. On April 27, 2022, Culberson filed an application for a temporary restraining order, temporary injunction, and permanent injunction, and Culberson Equity and Moottower joined in that request. The Court held a hearing on the application on April 28 and denied the injunction. In early May, Culberson filed a motion to enforce the appraisal process and confirm the validity of their put price calculation, to which Plaintiffs objected. On July 11, 2022, the Court held a hearing on the motion, and on July 19, 2022, the Court ordered the parties to engage in an appraisal process regarding the

put price. An independent appraiser was appointed and issued his decision on October 15, 2022, concluding that the put price totals \$93 million. Plaintiffs have consistently reiterated their objection to the appraisal process and conclusion.

On October 6, 2022, Culberson, Culberson Equity and Moottower filed a motion for summary judgment, but the Court postponed considering it until after further document discovery and depositions. On

December 7, 2022, Plaintiffs amended their petition to add Moontower Resources Operating, LLC and Moontower Resources WI, LLC as Defendants, and to assert a claim against all Defendants for fraudulent inducement.

Defendants refiled updated motions for summary judgment on May 5, 2023, seeking summary judgment on: (1) Plaintiffs’ breach of contract and declaratory judgment claims on a no-evidence basis; (2) Plaintiffs’ fraud and alter ego claims on a no-evidence basis; and (3) Plaintiffs’ fraud claim on a traditional basis. Plaintiffs responded on June 6, 2023. Defendants submitted their replies in support of summary judgment on June 12, 2023.

On June 5, 2023, counsel for Defendants informed the Court via a letter that Defendants were continuing the submission date of the no-evidence motion regarding Plaintiffs’ breach of contract and declaratory judgment claims, noting that such submission would be rescheduled along with a traditional summary judgment motion regarding the same subject matter. To that end, on July 17, 2023, Defendant Culberson Midstream, LLC filed a Traditional Motion for Summary Judgment on Plaintiffs’ Breach of Contract and Declaratory Judgment Claims, while Defendants Culberson Midstream Equity, LLC and Moontower Resources Gathering filed a Motion for Partial Summary Judgment Regarding the Breach of the Option Agreement. Further, on July 25, 2023, Defendants filed a Traditional and No-Evidence Motion for Summary Judgment Regarding Damages and Rescission. On July 28, 2023, in turn, Plaintiff ETC Texas Pipeline, Ltd. filed a Traditional Motion for Partial Summary Judgment on Breach of Contract and Declaratory Judgment.

On September 20, 2023, the Court held oral argument on the various Motions for Summary Judgment. Following oral argument, on September 26, 2023, the Court ruled on each of the Motions. The Court denied Defendants’ Traditional Motion for Partial Summary Judgment Regarding Fraud, Defendants’ No Evidence Motion for Summary Judgment Regarding Plaintiffs’ Fraud and Alter Ego Claims, Defendants’ Traditional and No Evidence Motion for Partial Summary Judgment Regarding Damages and Rescission, and Plaintiff ETC Texas Pipeline, Ltd.’s Traditional Motion for Partial Summary Judgment on Breach of Contract and Declaratory Judgment. The Court granted Culberson Midstream, LLC’s Traditional Motion for Partial Summary Judgment Seeking Dismissal of Plaintiffs’ Breach of Contract and Declaratory Judgment Claims and Culberson Midstream Equity, LLC and Moontower Resources Gathering, LLC’s Motion for Partial Summary Judgment Regarding Breach of the Option Agreement. The Fifth Court of Appeals (Dallas) denied Defendants’ motion seeking permission to allow an interlocutory appeal of the order denying their Traditional Motion for Partial Summary Judgment Regarding Fraud.

Discovery has closed in this matter. Trial on Plaintiff Energy Transfer LP’s fraud claim is currently set for January 21, 2025. Plaintiffs cannot predict the ultimate outcome of this litigation or the amount of time and expense that will be required to resolve it.

Massachusetts Attorney General v. New England Gas Company

On July 7, 2011, the Massachusetts Attorney General (the “MA AG”) filed a regulatory complaint with the Massachusetts Department of Public Utilities (“DPU”) against New England Gas Company (“NEG”) with respect to certain environmental cost recoveries. NEG was an operating division of Southern Union Company (“SUG”), and the NEG assets were acquired in connection with the merger transaction with Energy Transfer in March 2012. Subsequent to the merger, in 2013, SUG sold the NEG assets to Liberty Utilities (“Liberty,” and together with NEG and SUG, “Respondents”) and retained certain potential liabilities, including the environmental cost recoveries with respect to the pending complaint before the DPU. Specifically, the MA AG seeks a refund to NEG’s ratepayers for approximately \$18 million in legal fees associated with SUG environmental response activities. The MA AG requests that the DPU initiate an investigation into NEG’s collection and reconciliation of recoverable environmental costs, namely: (1) the legal fees charged by the Kasowitz, Benson, Torres & Friedman firm and passed through the recovery mechanism since 2005; (2) the legal fees charged by the Bishop, London & Dods firm and passed through the recovery mechanisms since 2005; and (3) the legal fees passed through the recovery mechanism that the MA AG contends only qualify for a lesser (i.e., 50%) level of recovery. Respondents maintain that, by tariff, these costs are recoverable through rates charged to NEG customers pursuant to the environmental remediation adjustment clause program. After the Respondents answered the complaint and filed a motion to dismiss in 2011, the Hearing Officer deferred decision on the motion to dismiss and issued a stay of discovery pending resolution of a discovery dispute, which it later lifted on June 24, 2013, permitting the case to resume. However, the MA AG failed to take any further steps to prosecute its claims for nearly seven years. The case remained largely dormant until February 2022, when the Hearing Officer denied the motion to dismiss. After receiving input from the parties, the Hearing Officer entered a procedural schedule on March 16, 2022 (which was amended slightly on August

22, 2022). The parties engaged in discovery and the preparation of pre-filed testimony. Respondents submitted their pre-filed testimony on July 11, 2022. The MA AG served three sets of discovery requests on Respondents on September 9, September 12, and September 20, respectively, to which Respondents timely responded. On October 5, 2022, the MA AG requested that the DPU issue a ruling on whether the information that Respondents redacted in their attorneys’ fees invoices is protected by the attorney-client privilege. On the same day, the MA AG also filed a Motion to Stay the Procedural Schedule pending a ruling on the privilege issue. On October 6, 2022, without even affording Respondents the opportunity to respond, the DPU granted the MA AG’s request to stay the procedural schedule. Accordingly, all previous deadlines (including the MA AG’s October 7, 2022, deadline to submit direct pre-filed testimony) are presently stayed. On October 18, 2023, the DPU issued an Order on Attorney General’s Motion to Compel, ruling on issues originally raised in a motion to compel that the MA AG filed in 2013. The October 18, 2023 Order directed NEG to review its redactions again and, to the extent any invoices are completely redacted or heavily redacted, to provide more lightly redacted versions within 30 days. The October 18, 2023 Order also stated that the DPU will set a new procedural schedule in this matter sometime after NEG complies with the directives in the order, which the Company has completed as of January 17, 2024. The matter remains stayed until the DPU sets a new procedural schedule.

Crestwood Midstream Partners, LP - Linde Litigation

On December 23, 2019, Linde Engineering North America Inc. (“Linde”) filed a lawsuit in the District Court of Harris County, Texas alleging that Arrow Field Services, LLC, our consolidated subsidiary, and Crestwood Midstream Partners, LP (collectively, “Crestwood”) breached a contract entered into in March 2018 under which Linde was to provide engineering, procurement and construction services to Crestwood related to the completion of the construction of the Bear Den II cryogenic processing plant.

Trial was held in June 2022, and a final judgment was entered on October 24, 2022. The final judgment includes an award of damages of approximately \$20.7 million, a pre-judgment interest award of approximately \$17.7 million and attorney fees and other costs of approximately \$4.7 million. Crestwood has insurance coverage related to certain pre-judgment interest awards but has not recorded a receivable related to any potential insurance recovery on June 30, 2023. On January 9, 2023, Crestwood paid approximately \$21.2 million to the Court Registry under protest to mitigate the impact of post-judgment interest. Crestwood filed a Notice of Appeal on January 13, 2023, and filed its Appellate Brief on September 29, 2023. Linde’s response was filed on February 8, 2024. Crestwood anticipates that oral argument will be held in late 2024. Crestwood is unable to predict the ultimate outcome on the appeal related to this matter.

State of Oklahoma Attorney General - Winter Storm Uri

On April 10, 2024, the State of Oklahoma, through Attorney General Gentner Drummond, (“Plaintiff”) filed a petition on behalf of Grand River Dam Authority against Defendants ET Gathering & Processing, LLC, successor by merger to Enable Midstream Partners, LP, Enable Oklahoma Intrastate Transmission, LLC, Enable Gas Transmission, LLC and Enable Energy Resources, LLC (collectively, “Defendants”) arising out of Winter Storm Uri in February 2021. Specifically, Plaintiff alleges that Defendants violated the Oklahoma Antitrust Reform Act (79 O.S. §201, *et. seq.*) by acting individually and in concert with each other to negligently restrain trade in the natural gas market in Oklahoma during the storm. Plaintiff also alleges causes of action for breach of contract, unjust enrichment, fraud, bad faith, conspiracy and negligence. Plaintiff’s petition seeks actual damages, punitive damages, treble damages and attorney’s fees and costs. However, the actual amount sought was not specified.

On June 3, 2024, Defendants filed a Motion to Dismiss and, alternatively, a Motion to Transfer Venue, along with a Brief in Support. In its Motion to Dismiss, Defendants argued that Plaintiff’s petition fails to state a claim upon which relief can be granted and also that such claims should be dismissed because collateral estoppel bars Plaintiff from bringing allegations inconsistent with earlier agency and judicial findings that the extreme cold weather—not Defendants’ conduct—caused the natural gas shortage and resulting high prices during Winter Storm Uri. Defendants also argued that Plaintiff’s suit should be dismissed for filing suit in the wrong forum or, alternatively, should be transferred to the correct county of venue (Oklahoma County). Plaintiff filed its response brief on July 12, 2024.

Defendants cannot predict the ultimate outcome of this litigation but will vigorously defend against these claims.

Tax Contingencies

Internal Revenue Service Audits

The Partnership’s 2020 U.S. Federal income tax return is currently under examination by the Internal Revenue Service (“IRS”). In general, Energy Transfer and its subsidiaries are no longer subject to examination by the IRS, and most state tax authorities, for the 2019 and prior tax years.

USAC is currently under examination by the IRS for years 2019 and 2020. The IRS has issued preliminary partnership examination changes, along with imputed underpayment computations. Based on discussions with the IRS, USAC has estimated a potential range of loss up to \$27 million, including interest. Once a final partnership imputed underpayment, if any, is determined, USAC’s general partner may either elect to pay the imputed underpayment (including any applicable penalties and interest) directly to the IRS or, if eligible, issue a revised information statement to each USAC unitholder, and former USAC unitholder, as applicable, with respect to an audited and adjusted return.

New York Motor Fuel Excise Tax Audits

ETMT, Sunoco LLC and Sunoco Retail LLC are currently under motor fuel excise tax audits in the state of New York for the periods of March 2017 through May 2020. These audits are currently ongoing and no assessments have been made. We cannot predict the outcome of these audits; however, to the extent material assessments may be issued, we would expect to use all appropriate administrative and legal measures to defend our positions.

USAC - Oklahoma Tax Commission

USAC is currently protesting certain assessments made by the Oklahoma Tax Commission (“OTC”). USAC believes it is reasonably possible that it could incur losses related to this assessment. Whether, and to what extent, USAC incurs losses depends on whether the administrative law judge assigned by the OTC accepts or rejects USAC’s position that the transactions are not taxable and, if rejected, whether USAC ultimately loses any and all subsequent legal challenges to such determination. USAC estimates that the range of losses it could incur is up to \$30 million, including penalties and interest.

Environmental Matters

Our operations are subject to extensive federal, tribal, state and local environmental and safety laws and regulations that require expenditures to ensure compliance, including related to air emissions and wastewater discharges, at operating facilities and for remediation at current and former facilities as well as waste disposal sites. Historically, our environmental compliance costs have not had a material adverse effect on our results of operations but there can be no assurance that such costs will not be material in the future or that such future compliance with existing, amended or new legal requirements will not have a material adverse effect on our business and operating results. Costs of planning, designing, constructing and operating pipelines, plants and other facilities must incorporate compliance with environmental laws and regulations and safety standards. Failure to comply with these laws and regulations may result in the assessment of administrative, civil and criminal penalties, the imposition of investigatory, remedial and corrective action obligations, natural resource damages, the issuance of injunctions in affected areas and the filing of federally authorized citizen suits. Contingent losses related to all significant known environmental matters have been accrued and/or separately disclosed. However, we may revise accrual amounts prior to resolution of a particular contingency based on changes in facts and circumstances or changes in the expected outcome.

Environmental exposures and liabilities are difficult to assess and estimate due to unknown factors such as the magnitude of possible contamination, the timing and extent of remediation, the determination of our liability in proportion to other parties, improvements in cleanup technologies and the extent to which environmental laws and regulations may change in the future. Although environmental costs may have a significant impact on our results of operations for any single period, we believe that such costs will not have a material adverse effect on our financial position.

Based on information available at this time and reviews undertaken to identify potential exposure, we believe the amount reserved for environmental matters is adequate to cover the potential exposure for cleanup costs.

Environmental Remediation

Our subsidiaries are responsible for environmental remediation at certain sites, including the following:

- Certain of our interstate pipelines conduct soil and groundwater remediation related to contamination from past uses of polychlorinated biphenyls (“PCBs”). PCB assessments are ongoing and, in some cases, our subsidiaries could be contractually responsible for contamination caused by other parties.
- Certain gathering and processing systems are responsible for soil and groundwater remediation related to releases of hydrocarbons.
- Legacy sites related to Sunoco, Inc. that are subject to environmental assessments, including formerly owned terminals and other logistics assets, retail sites that the Partnership no longer operates, closed and/or sold refineries and other formerly owned sites.
- The Partnership is potentially subject to joint and several liability for the costs of remediation at sites at which it has been identified as a potentially responsible party (“PRP”). As of June 30, 2024, the Partnership had been named as a PRP at approximately 32 identified or potentially identifiable “Superfund” sites under federal and/or comparable state law. The Partnership is usually one of a number of companies identified as a PRP at a site. The Partnership has reviewed the nature and extent of its involvement at each site and other relevant circumstances and, based upon the Partnership’s purported nexus to the sites, believes that its potential liability associated with such sites will not be significant.

To the extent estimable, expected remediation costs are included in the amounts recorded for environmental matters in our consolidated balance sheets. In some circumstances, future costs cannot be reasonably estimated because remediation activities are undertaken as claims are made by customers and former customers. To the extent that an environmental remediation obligation is recorded by a subsidiary that applies regulatory accounting policies, amounts that are expected to be recoverable through tariffs or rates are recorded as regulatory assets on our consolidated balance sheets.

The following table reflects the amounts of accrued liabilities recorded in our consolidated balance sheets related to environmental matters that are considered to be probable and reasonably estimable. Currently, we are not able to estimate possible losses or a range of possible losses in excess of amounts accrued. Except for matters discussed above, we do not have any material environmental matters assessed as reasonably possible that would require disclosure in our consolidated financial statements.

	June 30, 2024	December 31, 2023
Current	\$ 49	\$ 42
Non-current	225	235
Total environmental liabilities	\$ 274	\$ 277

We have established a wholly-owned captive insurance company to bear certain risks associated with environmental obligations related to certain sites that are no longer operating. The premiums paid to the captive insurance company include estimates for environmental claims that have been incurred but not reported, based on an actuarially determined fully developed claims expense estimate. In such

cases, we accrue losses attributable to unasserted claims based on the discounted estimates that are used to develop the premiums paid to the captive insurance company.

During the six months ended June 30, 2024 and 2023, the Partnership recorded \$4 million and \$18 million, respectively, of expenditures related to environmental cleanup programs.

Our pipeline operations are subject to regulation by the United States Department of Transportation under PHMSA, pursuant to which PHMSA has established requirements relating to the design, installation, testing, construction, operation, replacement and management of pipeline facilities. Moreover, PHMSA, through the Office of Pipeline Safety, has promulgated a rule requiring pipeline operators to develop integrity management programs to comprehensively evaluate their pipelines, and take measures to protect pipeline segments located in what the rule refers to as “high consequence areas.” Activities under these integrity management programs involve the performance of internal pipeline inspections, pressure testing or other effective means to assess the integrity of these regulated pipeline segments, and the regulations require prompt action to address integrity issues raised by the assessment and analysis. Integrity testing and assessment of all of these assets will continue, and the results of such testing and assessment could cause us to incur future capital and operating expenditures for repairs or upgrades deemed necessary to ensure the continued safe and reliable operation of our pipelines; however, no estimate can be made at this time of the likely range of such expenditures.

Our operations are also subject to the requirements of the Federal Occupational Safety and Health Act (“OSHA”) and comparable state laws that regulate the protection of the health and safety of employees. In addition, the Occupational Safety and Health Administration’s hazardous communication standard requires that information be maintained about hazardous materials used or produced in our operations and that this information be provided to employees, state and local government authorities and citizens. We believe that our past costs for OSHA required activities, including general industry standards, record keeping requirements and monitoring of occupational exposure to regulated substances have not had a material adverse effect on our results of operations; however, there is no assurance that such costs will not be material in the future.

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Revenue
[Revenue \[Abstract\]](#)
[Revenue from Contract with Customer \[Text Block\]](#)

**6 Months Ended
Jun. 30, 2024**

REVENUE

Disaggregation of Revenue

The Partnership’s consolidated financial statements reflect eight reportable segments, which also represent the level at which the Partnership aggregates revenue for disclosure purposes. Note 13 depicts the disaggregation of revenue by segment.

Contract Balances with Customers

The Partnership satisfies its obligations by transferring goods or services in exchange for consideration from customers. The timing of performance may differ from the timing the associated consideration is paid to or received from the customer, thus resulting in the recognition of a contract asset or a contract liability.

The Partnership recognizes a contract asset when making upfront consideration payments to certain customers or when providing services to customers prior to the time at which the Partnership is contractually allowed to bill for such services.

The Partnership recognizes a contract liability if the customer’s payment of consideration precedes the Partnership’s fulfillment of the performance obligations. Certain contracts contain provisions requiring customers to pay a fixed minimum fee, but allow customers to apply such fees against services to be provided at a future point in time. These amounts are reflected as deferred revenue until the customer applies the deficiency fees to services provided or becomes unable to use the fees as payment for future services due to expiration of the contractual period the fees can be applied or physical inability of the customer to utilize the fees due to capacity constraints. Additionally, Sunoco LP maintains some franchise agreements requiring dealers to make one-time upfront payments for long-term license agreements. Sunoco LP recognizes a contract liability when the upfront payment is received and recognizes revenue over the term of the license.

The following table summarizes the consolidated activity of our contract liabilities:

	Contract Liabilities
Balance, December 31, 2023	\$ 749
Additions	668
Revenue recognized	(629)
Balance, June 30, 2024	\$ 788
Balance, December 31, 2022	\$ 615
Additions	522
Revenue recognized	(564)
Balance, June 30, 2023	\$ 573

The balances of Sunoco LP’s contract assets and contract liabilities were as follows:

	June 30, 2024	December 31, 2023
Contract assets	\$ 276	\$ 256
Accounts receivable from contracts with customers	879	809
Contract liabilities	81	—

Performance Obligations

At contract inception, the Partnership assesses the goods and services promised in its contracts with customers and identifies a performance obligation for each promise to transfer a good or service (or bundle of goods or services) that is distinct. To identify the performance obligations, the Partnership considers all the goods or services promised in the contract, whether explicitly stated or implied based on customary business practices. For a contract that has more than one performance obligation, the Partnership allocates the total contract consideration it expects to be entitled to, to each distinct performance obligation based on a standalone selling price basis. Revenue is recognized when (or as) the performance obligations are satisfied, that is, when the customer obtains control of the good or service. Certain of our contracts contain variable components, which, when combined with the fixed component, are considered a single performance obligation. For these types of contracts, only the fixed components of the contracts are included in the following table.

As of June 30, 2024, the aggregate amount of transaction price allocated to unsatisfied (or partially satisfied) performance obligations was \$38.32 billion. The Partnership expects to recognize this amount as revenue within the time bands illustrated in the following table:

	Years Ending December 31,				
	2024 (remainder)	2025	2026	Thereafter	Total
Revenue expected to be recognized on contracts with customers existing as of June 30, 2024	\$ 3,989	\$ 7,100	\$ 6,200	\$ 21,035	\$ 38,324

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**Derivative Assets And
Liabilities**

[General Discussion of
Derivative
Instruments and
Hedging Activities
\[Abstract\]](#)
[Derivative Assets And
Liabilities](#)

**6 Months Ended
Jun. 30, 2024**

DERIVATIVE ASSETS AND LIABILITIES

Commodity Price Risk

We are exposed to market risks related to the volatility of commodity prices. To manage the impact of volatility from these prices, we utilize various exchange-traded and OTC commodity financial instrument contracts. These contracts consist primarily of futures, swaps and options and are recorded at fair value in our consolidated balance sheets.

We use futures and basis swaps, designated as fair value hedges, to hedge our natural gas inventory stored in our Bammel storage facility. At hedge inception, we lock in a margin by purchasing gas in the spot market or off-peak season and entering into a financial contract. Changes in the spreads between the forward natural gas prices and the physical inventory spot price result in unrealized gains or losses until the underlying physical gas is withdrawn and the related designated derivatives are settled. Once the gas is withdrawn and the designated derivatives are settled, the previously unrealized gains or losses associated with these positions are realized.

We use futures, swaps and options to hedge the sales price of natural gas we retain for fees in our intrastate transportation and storage segment and operational gas sales in our interstate transportation and storage segment. These contracts are not designated as hedges for accounting purposes.

We use NGL and crude derivative swap contracts to hedge forecasted sales of NGL and condensate equity volumes we retain for fees in our midstream segment whereby our subsidiaries generally gather and process natural gas on behalf of producers, sell the resulting residue gas and NGL volumes at market prices and remit to producers an agreed upon percentage of the proceeds based on an index price for the residue gas and NGL. These contracts are not designated as hedges for accounting purposes.

We utilize swaps, futures and other derivative instruments to mitigate the risk associated with market movements in the price of natural gas, refined products and NGLs to manage our storage facilities and the purchase and sale of purity NGL. These contracts are not designated as hedges for accounting purposes.

We use futures and swaps to achieve ratable pricing of crude oil purchases, to convert certain expected refined product sales to fixed or floating prices, to lock in margins for certain refined products and to lock in the price of a portion of natural gas purchases or sales. These contracts are not designated as hedges for accounting purposes.

We use financial commodity derivatives to take advantage of market opportunities in our trading activities which complement our intrastate transportation and storage segment’s operations and are netted in cost of products sold in our consolidated statements of operations. We also have trading and marketing activities related to power and natural gas in our all other segment which are also netted in cost of products sold. As a result of our trading activities and the use of derivative financial instruments in our intrastate transportation and storage segment, the degree of earnings volatility that can occur may be significant, favorably or unfavorably, from period to period. We attempt to manage this volatility through the use of daily position and profit and loss reports provided to our risk oversight committee, which includes members of senior management, and the limits and authorizations set forth in our commodity risk management policy.

The following table details our outstanding commodity-related derivatives:

	June 30, 2024		December 31, 2023	
	Notional Volume	Maturity	Notional Volume	Maturity
Mark-to-Market Derivatives				
Natural Gas (BBtu):				
Fixed Swaps/Futures	9,845	2024-2026	5,247	2024-2026
Basis Swaps IFCR/NYMEX ⁽¹⁾	19,000	2024-2027	(46,975)	2024-2025
Swing Swaps	(1,033)	2024-2025	(97,728)	2024-2025
Options – Puts	50	2024	1,900	2024
Options – Calls	200	2024	250	2024
Forward Physical Contracts	(6,080)	2024-2026	(1,751)	2024-2026
Power (Megawatt):				
Forwards	189,825	2024-2029	155,600	2024-2029
Futures	(318,920)	2024-2026	(464,897)	2024
Options – Puts	(14,400)	2024-2025	136,000	2024
Options – Calls	500,000	2024-2025	—	—
Crude (MBbls):				
Forwards/Swaps	2,359	2024-2026	(2,674)	2024-2025
Options – Puts	—	—	(15)	2024
Options – Calls	—	—	(20)	2024
NGL/Refined Products (MBbls):				
Forward/Swaps	(8,151)	2024-2027	(13,870)	2024-2027
Options – Puts	(4)	2024-2026	121	2024-2026
Options – Calls	(2)	2024-2026	(43)	2024-2026
Futures	(3,341)	2024-2026	(4,548)	2024-2025
Fair Value Hedging Derivatives				
Natural Gas (BBtu):				
Basis Swaps IFCR/NYMEX	(52,183)	2024-2025	(39,013)	2024
Fixed Swaps/Futures	(52,183)	2024-2025	(39,013)	2024
Hedged Item – Inventory	52,183	2024-2025	39,013	2024

⁽¹⁾ Includes aggregate amounts for open positions related to Houston Ship Channel, Waha Hub, NGPL TexOk, West Louisiana Zone and Henry Hub locations.

Interest Rate Risk

We are exposed to market risk for changes in interest rates. To maintain a cost effective capital structure, we borrow funds using a mix of fixed rate debt and variable rate debt. We also manage our interest rate exposure by utilizing interest rate swaps to achieve a desired mix of fixed and variable rate debt. We also utilize forward starting interest rate swaps to lock in the rate on a portion of our anticipated debt issuances.

The following table summarizes USAC’s interest rate swap outstanding which was not designated as a hedge for accounting purposes:

Term	Type	Notional Amount Outstanding	
		June 30, 2024	December 31, 2023
December 2025	Pay a fixed rate of 3.9725% and receive a floating rate based on SOFR	\$ 700	\$ 700

Credit Risk

Credit risk refers to the risk that a counterparty may default on its contractual obligations, resulting in a loss to the Partnership. Credit policies have been approved and implemented to govern the Partnership’s portfolio of counterparties with the objective of mitigating credit losses. These policies establish guidelines, controls and limits to manage credit risk within approved tolerances by mandating an appropriate evaluation of the financial condition of existing and potential counterparties, monitoring agency credit ratings, and by implementing credit practices that limit exposure according to the risk profiles of the counterparties. Furthermore, the Partnership may, at times, require collateral under certain circumstances to mitigate credit risk as necessary. The Partnership also uses industry standard commercial agreements which allow for the netting of exposures associated with transactions executed under a single commercial agreement. Additionally, we utilize master netting agreements to offset credit exposure across multiple commercial agreements with a single counterparty or affiliated group of counterparties.

Our natural gas transportation and midstream revenues are derived significantly from companies that engage in exploration and production activities. In addition to oil and gas producers, the Partnership’s counterparties consist of a diverse portfolio of customers across the energy industry, including petrochemical companies, commercial and industrial end-users, municipalities, gas and electric utilities, midstream companies and independent power generators. Our overall exposure may be affected positively or negatively by macroeconomic or regulatory changes that impact our counterparties to one extent or another. Currently, management does not anticipate a material adverse effect in our financial position or results of operations as a consequence of counterparty non-performance.

The Partnership has maintenance margin deposits with certain counterparties in the OTC market, primarily with independent system operators and with clearing brokers. Payments on margin deposits are required when the value of a derivative exceeds our pre-established credit limit with the counterparty. Margin deposits are returned to us on or about the settlement date for non-exchange traded derivatives, and we exchange margin calls on a daily basis for exchange traded transactions. Since the margin calls are made daily with the exchange brokers, the fair value of the financial derivative instruments is deemed current and netted in deposits paid to vendors within other current assets in the consolidated balance sheets.

For financial instruments, failure of a counterparty to perform on a contract could result in our inability to realize amounts that have been recorded on our consolidated balance sheets and recognized in net income or other comprehensive income.

Derivative Summary

The following table provides a summary of our derivative assets and liabilities:

	Fair Value of Derivative Instruments			
	Asset Derivatives		Liability Derivatives	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Derivatives designated as hedging instruments:				
Commodity derivatives – margin deposits	\$ 14	\$ 51	\$ (9)	\$ (6)
	14	51	(9)	(6)
Derivatives not designated as hedging instruments:				
Commodity derivatives – margin deposits	489	427	(493)	(374)
Commodity derivatives	94	132	(88)	(80)
Interest rate derivatives	8	6	—	(4)
	591	565	(581)	(458)
Total derivatives	\$ 605	\$ 616	\$ (590)	\$ (464)

The following table presents the fair value of our recognized derivative assets and liabilities on a gross basis and amounts offset on the consolidated balance sheets that are subject to enforceable master netting arrangements or similar arrangements:

	Balance Sheet Location	Asset Derivatives		Liability Derivatives	
		June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Derivatives without offsetting agreements	Derivative assets (liabilities)	\$ 8	\$ 6	\$ —	\$ (4)
Derivatives in offsetting agreements:					
OTC contracts	Derivative assets (liabilities)	94	132	(88)	(80)
Broker cleared derivative contracts	Other current assets (liabilities)	503	478	(502)	(380)
Total gross derivatives		605	616	(590)	(464)
Offsetting agreements:					
Counterparty netting	Derivative assets (liabilities)	(73)	(72)	73	72
Counterparty netting	Other current assets (liabilities)	(480)	(368)	480	368
Total net derivatives		\$ 52	\$ 176	\$ (37)	\$ (24)

We disclose the non-exchange traded financial derivative instruments as derivative assets and liabilities on our consolidated balance sheets at fair value with amounts classified as either current or long-term depending on the anticipated settlement date.

The following table summarizes the location and amounts recognized in our consolidated statements of operations with respect to our derivative financial instruments:

	Location	Amount of Gain (Loss) Recognized in Income on Derivatives			
		Three Months Ended		Six Months Ended	
		June 30, 2024	June 30, 2023	June 30, 2024	June 30, 2023
Derivatives not designated as hedging instruments:					
Commodity derivatives	Cost of products sold	\$ (24)	\$ (6)	\$ (15)	\$ 50
Interest rate derivatives	Gain on interest rate derivatives	3	35	12	15
Total		\$ (21)	\$ 29	\$ (3)	\$ 65

[XML 34 R19.htm IDEA: XBRL DOCUMENT](#)

Reportable Segments

[Segment Reporting](#)
[\[Abstract\]](#)

[Reportable Segments](#)

REPORTABLE SEGMENTS

Our reportable segments, which conduct their business primarily in the United States, are as follows:

- intradate transportation and storage;
- interstate transportation and storage;
- midstream;
- NGL and refined products transportation and services;
- crude oil transportation and services;
- investment in Sunoco LP;
- investment in USAC; and
- all other.

Consolidated revenues and expenses reflect the elimination of all material intercompany transactions.

6 Months Ended Jun. 30, 2024

Revenues from our intrastate transportation and storage segment are primarily reflected in natural gas sales and gathering, transportation and other fees. Revenues from our interstate transportation and storage segment are primarily reflected in gathering, transportation and other fees. Revenues from our midstream segment are primarily reflected in natural gas sales, NGL sales and gathering, transportation and other fees. Revenues from our NGL and refined products transportation and services segment are primarily reflected in NGL sales and gathering, transportation and other fees. Revenues from our crude oil transportation and services segment are primarily reflected in crude sales. Revenues from our investment in Sunoco LP segment are primarily reflected in refined product sales and, subsequent to Sunoco LP's acquisition of NuStar in May 2024, also in gathering, transportation and other fees. Revenues from our investment in USAC segment are primarily reflected in gathering, transportation and other fees. Revenues from our all other segment are primarily reflected in natural gas sales and gathering, transportation and other fees.

We report Segment Adjusted EBITDA and consolidated Adjusted EBITDA as measures of segment performance. We define Segment Adjusted EBITDA and consolidated Adjusted EBITDA as total partnership earnings before interest, taxes, depreciation, depletion, amortization and other non-cash items, such as non-cash compensation expense, gains and losses on disposals of assets, the allowance for equity funds used during construction, unrealized gains and losses on commodity risk management activities, inventory valuation adjustments, non-cash impairment charges, losses on extinguishments of debt and other non-operating income or expense items, as well as certain non-recurring gains and losses. Inventory valuation adjustments that are excluded from the calculation of Adjusted EBITDA represent only the changes in lower of cost or market reserves on inventory that is carried at LIFO. These amounts are unrealized valuation adjustments applied to Sunoco LP's fuel volumes remaining in inventory at the end of the period.

Segment Adjusted EBITDA and consolidated Adjusted EBITDA reflect amounts for unconsolidated affiliates based on the same recognition and measurement methods used to record equity in earnings of unconsolidated affiliates. Adjusted EBITDA related to unconsolidated affiliates excludes the same items with respect to the unconsolidated affiliate as those excluded from the calculation of Segment Adjusted EBITDA and consolidated Adjusted EBITDA, such as interest, taxes, depreciation, depletion, amortization and other non-cash items. Although these amounts are excluded from Adjusted EBITDA related to unconsolidated affiliates, such exclusion should not be understood to imply that we have control over the operations and resulting revenues and expenses of such affiliates. We do not control our unconsolidated affiliates; therefore, we do not control the earnings or cash flows of such affiliates. The use of Segment Adjusted EBITDA or Adjusted EBITDA related to unconsolidated affiliates as an analytical tool should be limited accordingly.

The following tables present financial information by segment:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
Revenues:				
Intrastate transportation and storage:				
Revenues from external customers	\$ 578	\$ 730	\$ 1,388	\$ 1,544
Intersegment revenues	59	77	167	553
	637	807	1,555	2,097
Interstate transportation and storage:				
Revenues from external customers	513	536	1,108	1,158
Intersegment revenues	6	14	13	26
	519	550	1,121	1,184
Midstream:				
Revenues from external customers	776	786	1,582	1,595
Intersegment revenues	1,731	1,682	3,699	3,627
	2,507	2,468	5,281	5,222
NGL and refined products transportation and services:				
Revenues from external customers	4,897	4,104	10,581	8,841
Intersegment revenues	898	897	1,740	1,763
	5,795	5,001	12,321	10,604
Crude oil transportation and services:				
Revenues from external customers	7,362	5,953	15,000	12,032
Intersegment revenues	10	—	10	1
	7,372	5,953	15,010	12,033
Investment in Sunoco LP:				
Revenues from external customers	6,172	5,729	11,667	11,078
Intersegment revenues	1	16	5	29
	6,173	5,745	11,672	11,107
Investment in USAC:				
Revenues from external customers	230	201	453	393
Intersegment revenues	6	6	12	11
	236	207	465	404
All other:				
Revenues from external customers	201	281	579	674
Intersegment revenues	95	118	183	269
	296	399	762	943
Eliminations	(2,806)	(2,810)	(5,829)	(6,279)
Total revenues	\$ 20,729	\$ 18,320	\$ 42,358	\$ 37,315

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
Segment Adjusted EBITDA:				
Intrastate transportation and storage	\$ 328	\$ 216	\$ 766	\$ 625
Interstate transportation and storage	392	441	875	977
Midstream	693	579	1,389	1,220
NGL and refined products transportation and services	1,070	837	2,059	1,776
Crude oil transportation and services	801	674	1,649	1,200
Investment in Sunoco LP	320	250	562	471
Investment in USAC	144	125	283	243
All other	12	—	57	43
Adjusted EBITDA (consolidated)	\$ 3,760	\$ 3,122	\$ 7,640	\$ 6,555

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
Reconciliation of net income to Adjusted EBITDA:				
Net income	\$ 1,992	\$ 1,233	\$ 3,684	\$ 2,680
Depreciation, depletion and amortization	1,213	1,061	2,467	2,120
Interest expense, net of interest capitalized	762	641	1,490	1,260
Income tax expense	227	108	316	179
Impairment losses	50	10	50	11
Gain on interest rate derivatives	(3)	(35)	(12)	(15)
Non-cash compensation expense	30	27	76	64
Unrealized (gain) loss on commodity risk management activities	(38)	(55)	103	75
Inventory valuation adjustments (Sunoco LP)	32	57	(98)	28
Loss on extinguishment of debt	6	—	11	—
Adjusted EBITDA related to unconsolidated affiliates	170	171	341	332
Equity in earnings of unconsolidated affiliates	(85)	(95)	(183)	(183)
Gain on sale of West Texas assets (Sunoco LP)	(598)	—	(598)	—
Other, net	2	(1)	(7)	4
Adjusted EBITDA (consolidated)	\$ 3,760	\$ 3,122	\$ 7,640	\$ 6,555

[XML 35 R20.htm IDEA: XBRL DOCUMENT](#)

Pay vs Performance Disclosure - USD (\$) \$ in Millions	3 Months Ended Jun. 30, 2024	Jun. 30, 2023	6 Months Ended Jun. 30, 2024	Jun. 30, 2023
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[Pay vs Performance Disclosure](#)

[NET INCOME ATTRIBUTABLE TO PARTNERS](#) \$ 1,314 \$ 911 \$ 2,554 \$ 2,024

[XML 36 R21.htm IDEA: XBRL DOCUMENT](#)

Insider Trading Arrangements	6 Months Ended Jun. 30, 2024
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[Trading Arrangements, by Individual](#)

Rule 10b5-1 Arrangement Adopted	false
Non-Rule 10b5-1 Arrangement Adopted	false
Rule 10b5-1 Arrangement Terminated	false
Non-Rule 10b5-1 Arrangement Terminated	false

[XML 37 R22.htm IDEA: XBRL DOCUMENT](#)

Operations And Organization Accounting policy (Policies)	6 Months Ended Jun. 30, 2024
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[Accounting Policies \[Abstract\]](#)

[Basis of Accounting, Policy \[Policy Text Block\]](#)

Basis of Presentation

The unaudited financial information included in this Form 10-Q has been prepared on the same basis as the audited consolidated financial statements included in the Partnership's Annual Report on Form 10-K for the year ended December 31, 2023, filed with the SEC on February 16, 2024. In the opinion of the Partnership's management, such financial information reflects all adjustments necessary for a fair presentation of the financial position and the results of operations for such interim periods in accordance with GAAP. All intercompany items and transactions have been eliminated in consolidation. Certain information and disclosures normally included in annual consolidated financial statements prepared in accordance with GAAP have been omitted pursuant to the rules and regulations of the SEC.

[Use of Estimates, Policy \[Policy Text Block\]](#)

Use of Estimates

The unaudited consolidated financial statements have been prepared in conformity with GAAP, which requires the use of estimates and assumptions made by management that affect the reported amounts of assets, liabilities, revenues, expenses and the accrual for and disclosure of contingent assets and liabilities that exist at the date of the consolidated financial statements. Although these estimates are based on management's available knowledge of current and expected future events, actual results could be different from those estimates.

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Cash And Cash
Equivalents Cash and
Cash Equivalents
(Policies)

Supplemental Cash Flow
Information [Abstract]

Cash and Cash Equivalents,
Unrestricted Cash and Cash
Equivalents, Policy [Policy Text
Block]

Cash and cash equivalents include all cash on hand, demand deposits and investments with original maturities of three months or less. We consider cash equivalents to include short-term, highly liquid investments that are readily convertible to known amounts of cash and that are subject to an insignificant risk of changes in value. The Partnership’s consolidated balance sheets did not include any material amounts of restricted cash as of June 30, 2024 or December 31, 2023.

We place our cash deposits and temporary cash investments with high credit quality financial institutions. At times, our cash and cash equivalents may be uninsured or in deposit accounts that exceed the Federal Deposit Insurance Corporation insurance limit.

6 Months Ended

Jun. 30, 2024

XML 39 R24.htm IDEA: XBRL DOCUMENT

Inventories
Inventories (Policies)

Inventory Disclosure
[Abstract]

Inventory, Policy [Policy
Text Block]

Sunoco LP’s fuel inventories are stated at the lower of cost or market using the last-in, first-out (“LIFO”) method. As of June 30, 2024 and December 31, 2023, the carrying value of Sunoco LP’s fuel inventory included lower of cost or market reserves of \$132 million and \$230 million, respectively. For the three months ended June 30, 2024 and 2023, the Partnership’s consolidated income statements did not include any material amounts of income from the liquidation of Sunoco LP’s LIFO fuel inventory. For the three months ended June 30, 2024 and 2023, the Partnership’s cost of products sold included unfavorable inventory valuation adjustments of \$32 million and \$57 million, respectively, related to Sunoco LP’s LIFO inventory. For the six months ended June 30, 2024 and 2023, the Partnership’s cost of products sold included favorable inventory adjustments of \$98 million and unfavorable inventory adjustments of \$28 million, respectively, related to Sunoco LP’s LIFO inventory.

6 Months Ended

Jun. 30, 2024

XML 40 R25.htm IDEA: XBRL DOCUMENT

Fair Value
Measurements Fair
Value Measurements
(Policies)

Fair Value
Disclosures
[Abstract]

Fair Value
Measurement, Policy
[Policy Text Block]

We have commodity derivatives and interest rate derivatives that are accounted for as assets and liabilities at fair value in our consolidated balance sheets. We determine the fair value of our assets and liabilities subject to fair value measurement by using the highest possible “level” of inputs. Level 1 inputs are observable quotes in an active market for identical assets and liabilities. We consider the valuation of marketable securities and commodity derivatives transacted through a clearing broker with a published price from the appropriate exchange as a Level 1 valuation. Level 2 inputs are inputs observable for similar assets and liabilities. We consider OTC commodity derivatives entered into directly with third parties as a Level 2 valuation since the values of these derivatives are quoted on an exchange for similar transactions. Additionally, we consider options transacted through a clearing broker as having Level 2 inputs due to the level of activity of these contracts on the exchange in which they trade. The valuation methodologies employed for our interest rate derivatives do not necessitate material judgment, and the inputs are observed from actively quoted public markets and therefore are categorized in Level 2. Level 3 inputs are unobservable. During the six months ended June 30, 2024, no transfers were made between any levels within the fair value hierarchy.

6 Months Ended

Jun. 30, 2024

XML 41 R26.htm IDEA: XBRL DOCUMENT

Commitment and
Contingencies
(Policies)

Commitments and
Contingencies
Disclosure [Abstract]

Environmental Costs,
Capitalization Policy

To the extent estimable, expected remediation costs are included in the amounts recorded for environmental matters in our consolidated balance sheets. In some circumstances, future costs cannot be reasonably estimated because remediation activities are undertaken as claims are made by customers and former customers. To the extent that an environmental remediation obligation is recorded by a subsidiary that applies regulatory accounting policies, amounts that are expected to be recoverable through tariffs or rates are recorded as regulatory assets on our consolidated balance sheets.

We have established a wholly-owned captive insurance company to bear certain risks associated with environmental obligations related to certain sites that are no longer operating. The premiums paid to the captive insurance company include estimates for environmental claims that have been incurred but not reported, based on an actuarially determined fully developed claims expense estimate. In such cases, we accrue losses attributable to unasserted claims based on the discounted estimates that are used to develop the premiums paid to the captive insurance company.

6 Months Ended

Jun. 30, 2024

Regulatory
Environmental Costs,
Policy

Environmental Matters

Our operations are subject to extensive federal, tribal, state and local environmental and safety laws and regulations that require expenditures to ensure compliance, including related to air emissions and wastewater discharges, at operating facilities and for remediation at current and former facilities as well as waste disposal sites. Historically, our environmental compliance costs have not had a material adverse effect on our results of operations but there can be no assurance that such costs will not be material in the future or that such future compliance with existing, amended or new legal requirements will not have a material adverse effect on our business and operating results. Costs of planning, designing, constructing and operating pipelines, plants and other facilities must incorporate compliance with environmental laws and regulations and safety standards. Failure to comply with these laws and regulations may result in the assessment of administrative, civil and criminal penalties, the imposition of investigatory, remedial and corrective action obligations, natural resource damages, the issuance of injunctions in affected areas and the filing of federally authorized citizen suits. Contingent losses related to all significant known environmental matters have been accrued and/or separately disclosed. However, we may revise accrual amounts prior to resolution of a particular contingency based on changes in facts and circumstances or changes in the expected outcome.

Environmental exposures and liabilities are difficult to assess and estimate due to unknown factors such as the magnitude of possible contamination, the timing and extent of remediation, the determination of our liability in proportion to other parties, improvements in cleanup technologies and the extent to which environmental laws and regulations may change in the future. Although environmental costs may have a significant impact on our results of operations for any single period, we believe that such costs will not have a material adverse effect on our financial position.

Based on information available at this time and reviews undertaken to identify potential exposure, we believe the amount reserved for environmental matters is adequate to cover the potential exposure for cleanup costs.

XML 42 R27.htm IDEA: XBRL DOCUMENT

Revenue Revenue
(Policies)

Revenue from
Contract with
Customer [Abstract]
Revenue [Policy Text
Block]

Disaggregation of Revenue

The Partnership’s consolidated financial statements reflect eight reportable segments, which also represent the level at which the Partnership aggregates revenue for disclosure purposes. Note 13 depicts the disaggregation of revenue by segment.

Contract Balances with Customers

The Partnership satisfies its obligations by transferring goods or services in exchange for consideration from customers. The timing of performance may differ from the timing the associated consideration is paid to or received from the customer, thus resulting in the recognition of a contract asset or a contract liability.

The Partnership recognizes a contract asset when making upfront consideration payments to certain customers or when providing services to customers prior to the time at which the Partnership is contractually allowed to bill for such services.

The Partnership recognizes a contract liability if the customer’s payment of consideration precedes the Partnership’s fulfillment of the performance obligations. Certain contracts contain provisions requiring customers to pay a fixed minimum fee, but allow customers to apply such fees against services to be provided at a future point in time. These amounts are reflected as deferred revenue until the customer applies the deficiency fees to services provided or becomes unable to use the fees as services due to expiration of the contractual period the fees can be applied or physical inability of the customer to utilize the fees due to capacity constraints. Additionally, Sunoco LP maintains some franchise agreements requiring dealers to make one-time upfront payments for long-term license agreements. Sunoco LP recognizes a contract liability when the upfront payment is received and recognizes revenue over the term of the license.

The following table summarizes the consolidated activity of our contract liabilities:

	Contract Liabilities
Balance, December 31, 2023	\$ 749
Additions	668
Revenue recognized	(629)
Balance, June 30, 2024	\$ 788
Balance, December 31, 2022	\$ 615
Additions	522
Revenue recognized	(564)
Balance, June 30, 2023	\$ 573

Performance Obligations

At contract inception, the Partnership assesses the goods and services promised in its contracts with customers and identifies a performance obligation for each promise to transfer a good or service (or bundle of goods or services) that is distinct. To identify the performance obligations, the Partnership considers all the goods or services promised in the contract, whether explicitly stated or implied based on customary business practices. For a contract that has more than one performance obligation, the Partnership allocates the total contract consideration it expects to be entitled to, to each distinct performance obligation based on a standalone selling price basis. Revenue is recognized when (or as) the performance obligations are satisfied, that is, when the customer obtains control of the good or service. Certain of our contracts contain variable components, which, when combined with the fixed component, are considered a single performance obligation. For these types of contacts, only the fixed components of the contracts are included in the following table.

XML 43 R28.htm IDEA: XBRL DOCUMENT

Derivative Assets And
Liabilities Derivative
Assets and Liabilities
(Policies)
Derivative

6 Months Ended

Jun. 30, 2024

[Instruments and Hedging Activities Disclosure \[Abstract\]](#)
[Concentration Risk, Credit Risk, Policy \[Policy Text Block\]](#)

Credit Risk

Credit risk refers to the risk that a counterparty may default on its contractual obligations, resulting in a loss to the Partnership. Credit policies have been approved and implemented to govern the Partnership's portfolio of counterparties with the objective of mitigating credit losses. These policies establish guidelines, controls and limits to manage credit risk within approved tolerances by mandating an appropriate evaluation of the financial condition of existing and potential counterparties, monitoring agency credit ratings, and by implementing credit practices that limit exposure according to the risk profiles of the counterparties. Furthermore, the Partnership may, at times, require collateral under certain circumstances to mitigate credit risk as necessary. The Partnership also uses industry standard commercial agreements which allow for the netting of exposures associated with transactions executed under a single commercial agreement. Additionally, we utilize master netting agreements to offset credit exposure across multiple commercial agreements with a single counterparty or affiliated group of counterparties.

Our natural gas transportation and midstream revenues are derived significantly from companies that engage in exploration and production activities. In addition to oil and gas producers, the Partnership's counterparties consist of a diverse portfolio of customers across the energy industry, including petrochemical companies, commercial and industrial end-users, municipalities, gas and electric utilities, midstream companies and independent power generators. Our overall exposure may be affected positively or negatively by macroeconomic or regulatory changes that impact our counterparties to one extent or another. Currently, management does not anticipate a material adverse effect in our financial position or results of operations as a consequence of counterparty non-performance.

The Partnership has maintenance margin deposits with certain counterparties in the OTC market, primarily with independent system operators and with clearing brokers. Payments on margin deposits are required when the value of a derivative exceeds our pre-established credit limit with the counterparty. Margin deposits are returned to us on or about the settlement date for non-exchange traded derivatives, and we exchange margin calls on a daily basis for exchange traded transactions. Since the margin calls are made daily with the exchange brokers, the fair value of the financial derivative instruments is deemed current and netted in deposits paid to vendors within other current assets in the consolidated balance sheets.

For financial instruments, failure of a counterparty to perform on a contract could result in our inability to realize amounts that have been recorded on our consolidated balance sheets and recognized in net income or other comprehensive income.

Commodity Price Risk

We are exposed to market risks related to the volatility of commodity prices. To manage the impact of volatility from these prices, we utilize various exchange-traded and OTC commodity financial instrument contracts. These contracts consist primarily of futures, swaps and options and are recorded at fair value in our consolidated balance sheets.

We use futures and basis swaps, designated as fair value hedges, to hedge our natural gas inventory stored in our Bammel storage facility. At hedge inception, we lock in a margin by purchasing gas in the spot market or off-peak season and entering into a financial contract. Changes in the spreads between the forward natural gas prices and the physical inventory spot price result in unrealized gains or losses until the underlying physical gas is withdrawn and the related designated derivatives are settled. Once the gas is withdrawn and the designated derivatives are settled, the previously unrealized gains or losses associated with these positions are realized.

We use futures, swaps and options to hedge the sales price of natural gas we retain for fees in our intrastate transportation and storage segment and operational gas sales in our interstate transportation and storage segment. These contracts are not designated as hedges for accounting purposes.

We use NGL and crude derivative swap contracts to hedge forecasted sales of NGL and condensate equity volumes we retain for fees in our midstream segment whereby our subsidiaries generally gather and process natural gas on behalf of producers, sell the resulting residue gas and NGL volumes at market prices and remit to producers an agreed upon percentage of the proceeds based on an index price for the residue gas and NGL. These contracts are not designated as hedges for accounting purposes.

We utilize swaps, futures and other derivative instruments to mitigate the risk associated with market movements in the price of natural gas, refined products and NGLs to manage our storage facilities and the purchase and sale of purity NGL. These contracts are not designated as hedges for accounting purposes.

We use futures and swaps to achieve ratable pricing of crude oil purchases, to convert certain expected refined product sales to fixed or floating prices, to lock in margins for certain refined products and to lock in the price of a portion of natural gas purchases or sales. These contracts are not designated as hedges for accounting purposes.

We use financial commodity derivatives to take advantage of market opportunities in our trading activities which complement our intrastate transportation and storage segment's operations and are netted in cost of products sold in our consolidated statements of operations. We also have trading and marketing activities related to power and natural gas in our all other segment which are also netted in cost of products sold. As a result of our trading activities and the use of derivative financial instruments in our intrastate transportation and storage segment, the degree of earnings volatility that can occur may be significant, favorably or unfavorably, from period to period. We attempt to manage this volatility through the use of daily position and profit and loss reports provided to our risk oversight committee, which includes members of senior management, and the limits and authorizations set forth in our commodity risk management policy.

We disclose the non-exchange traded financial derivative instruments as derivative assets and liabilities on our consolidated balance sheets at fair value with amounts classified as either current or long-term depending on the anticipated settlement date.

[XML 44 R29.htm IDEA: XBRL DOCUMENT](#)

Acquisitions and Divestitures (Tables)

[Business Acquisition \[Line Items\]](#)
[Schedule of Recognized Identified Assets Acquired and Liabilities Assumed](#)

6 Months Ended Jun. 30, 2024

The following table summarizes the assumed allocation of the purchase price among the assets acquired and liabilities assumed:

	At May 3, 2024
Total current assets	\$ 186
Property, plant and equipment, net	6,958
Lease right-of-use assets, net	136
Goodwill ⁽¹⁾	16
Intangible assets, net ⁽²⁾	195
Other non-current assets	127
Total assets	7,618
Total current liabilities	245
Long-term debt, less current maturities ⁽³⁾	3,500
Non-current operating lease liabilities	136
Deferred income taxes	4
Other non-current liabilities	82
Total liabilities	3,967
Preferred units ⁽³⁾	801
Total consideration	2,850
Cash received	27
Total consideration, net of cash received	\$ 2,823

- ⁽¹⁾ Goodwill primarily represents expected commercial and operational synergies and is subject to change based on final purchase price allocations. None of the goodwill recorded as a result of this transaction is deductible for tax purposes.
- ⁽²⁾ Intangible assets, net comprised of \$151 million of favorable contracts, with a remaining weighted average life of approximately 7 years, and \$44 million of customer relationships, with a remaining weighted average life of approximately 15 years.
- ⁽³⁾ Subsequent to the closing of the NuStar acquisition, Sunoco LP redeemed all outstanding NuStar preferred units totaling \$784 million, redeemed NuStar's subordinated notes totaling \$403 million and repaid the outstanding balance on the NuStar credit facility totaling \$455 million.

[XML 45 R30.htm IDEA: XBRL DOCUMENT](#)

Cash And Cash Equivalents (Tables)

[Supplemental Cash Flow Information \[Abstract\]](#)
[Cash Flow, Operating Capital \[Table Text Block\]](#)

6 Months Ended Jun. 30, 2024

The net change in operating assets and liabilities, net of effects of acquisitions and divestitures, included in cash flows from operating activities is comprised as follows:

	Six Months Ended June 30,	
	2024	2023
Accounts receivable	\$ (399)	\$ 1,192
Accounts receivable from related companies	(6)	(23)
Inventories	(92)	166
Other current assets	152	200
Other non-current assets, net	(20)	(108)
Accounts payable	658	(761)
Accounts payable to related companies	(18)	31
Accrued and other current liabilities	194	212
Other non-current liabilities	(89)	2
Derivative assets and liabilities, net	40	(24)
Net change in operating assets and liabilities, net of effects of acquisitions and divestitures	\$ 420	\$ 887

[Schedule Of Non-Cash Investing and Non-Cash Financing Activities](#)

Non-cash investing and financing activities were as follows:

	Six Months Ended June 30,	
	2024	2023
Accrued capital expenditures	\$ 439	\$ 339
Lease assets obtained in exchange for new lease liabilities	35	13
Distribution reinvestment	43	48
USAC exercise and conversion of preferred units into common units	301	—
USAC government securities transferred in connection with the legal defeasance of USAC senior notes due 2026	749	—
Legal defeasance of USAC senior notes due 2026	725	—
Sunoco LP common units (noncontrolling interest) issued in connection with the NuStar acquisition	2,850	—

[XML 46 R31.htm IDEA: XBRL DOCUMENT](#)

Inventories (Tables)

[Inventory, Net \[Abstract\]](#)
[Schedule Of Inventory](#)

6 Months Ended Jun. 30, 2024

Inventories consisted of the following:

	June 30, 2024	December 31, 2023
Natural gas, NGLs and refined products	\$ 1,836	\$ 1,642
Crude oil	173	258
Spare parts and other	615	578
Total inventories	<u>\$ 2,624</u>	<u>\$ 2,478</u>

[XML 47 R32.htm IDEA: XBRL DOCUMENT](#)

**Fair Value
Measurements
(Tables)**

[Fair Value Measurements \[Abstract\]](#)

[Fair Value, by Balance Sheet Grouping](#)

[\[Table Text Block\]](#)

6 Months Ended

Jun. 30, 2024

The following tables summarize the gross fair value of our financial assets and liabilities measured and recorded at fair value on a recurring basis as of June 30, 2024 and December 31, 2023 based on inputs used to derive their fair values:

	Fair Value Total	Fair Value Measurements at June 30, 2024	
		Level 1	Level 2
Assets:			
Interest rate derivatives	\$ 8	\$ —	\$ 8
Commodity derivatives:			
Natural Gas:			
Basis Swaps IFERC/NYMEX	6	6	—
Swing Swaps IFERC	3	3	—
Fixed Swaps/Futures	6	6	—
Forward Physical Contracts	9	—	9
Power:			
Forwards	67	67	—
Futures	11	11	—
NGLs - Forwards/Swaps	469	469	—
Refined Products - Futures	6	6	—
Crude - Forwards/Swaps	20	20	—
Total commodity derivatives	597	588	9
Other non-current assets	33	22	11
Total assets	<u>\$ 638</u>	<u>\$ 610</u>	<u>\$ 28</u>
Liabilities:			
Commodity derivatives:			
Natural Gas:			
Basis Swaps IFERC/NYMEX	\$ (8)	\$ (8)	\$ —
Swing Swaps IFERC	(3)	(3)	—
Fixed Swaps/Futures	(9)	(9)	—
Power:			
Forwards	(64)	(64)	—
Futures	(7)	(7)	—
NGLs - Forwards/Swaps	(481)	(481)	—
Refined Products - Futures	(6)	(6)	—
Crude - Forwards/Swaps	(12)	(12)	—
Total commodity derivatives	(590)	(590)	—
Total liabilities	<u>\$ (590)</u>	<u>\$ (590)</u>	<u>\$ —</u>

	Fair Value Total	Fair Value Measurements at December 31, 2023	
		Level 1	Level 2
Assets:			
Interest rate derivatives	\$ 6	\$ —	\$ 6
Commodity derivatives:			
Natural Gas:			
Basis Swaps IFERC/NYMEX	24	24	—
Swing Swaps IFERC	20	20	—
Fixed Swaps/Futures	77	77	—
Forward Physical Contracts	8	—	8
Power:			
Forwards	57	57	—
Futures	8	8	—
NGLs - Forwards/Swaps	336	336	—
Refined Products - Futures	35	35	—
Crude - Forwards/Swaps	45	45	—
Total commodity derivatives	610	602	8
Other non-current assets	31	20	11
Total assets	<u>\$ 647</u>	<u>\$ 622</u>	<u>\$ 25</u>
Liabilities:			
Interest rate derivatives	\$ (4)	\$ —	\$ (4)
Commodity derivatives:			
Natural Gas:			
Basis Swaps IFERC/NYMEX	(3)	(3)	—
Swing Swaps IFERC	(2)	(2)	—
Fixed Swaps/Futures	(16)	(16)	—
Options - Puts	(2)	(2)	—
Power:			
Forwards	(56)	(56)	—
Futures	(8)	(8)	—
NGL/Refined Products Option - Puts	(1)	(1)	—
NGL/Refined Products Option - Calls	(1)	(1)	—
NGLs - Forwards/Swaps	(316)	(316)	—
Refined Products - Futures	(18)	(18)	—
Crude - Forwards/Swaps	(37)	(37)	—
Total commodity derivatives	(460)	(460)	—
Total liabilities	<u>\$ (464)</u>	<u>\$ (460)</u>	<u>\$ (4)</u>

[XML 48 R33.htm IDEA: XBRL DOCUMENT](#)

**Net Income per
Limited Partner Unit
(Tables)**

[Earnings Per Share \[Abstract\]](#)

[Reconciliation Of Net Income And Weighted Average Units](#)

6 Months Ended

Jun. 30, 2024

A reconciliation of income or loss and weighted average units used in computing basic and diluted income per common unit is as follows:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
Net income	\$ 1,992	\$ 1,233	\$ 3,684	\$ 2,680
Less: Net income attributable to noncontrolling interests	663	308	1,099	629
Less: Net income attributable to redeemable noncontrolling interests	15	14	31	27
Net income, net of noncontrolling interests	1,314	911	2,554	2,024
Less: General Partner's interest in net income	1	1	2	2
Less: Preferred Unitholders' interest in net income	98	113	227	222
Less: Loss on redemption of preferred units	33	—	54	—
Common Unitholders' interest in net income	<u>\$ 1,182</u>	<u>\$ 797</u>	<u>\$ 2,271</u>	<u>\$ 1,800</u>
Basic Income per Common Unit:				
Weighted average common units	3,370.6	3,126.9	3,369.6	3,111.3
Basic income per common unit	<u>\$ 0.35</u>	<u>\$ 0.25</u>	<u>\$ 0.67</u>	<u>\$ 0.58</u>
Diluted Income per Common Unit:				
Common Unitholders' interest in net income	\$ 1,182	\$ 797	\$ 2,271	\$ 1,800
Dilutive effect of equity-based compensation of subsidiaries ⁽¹⁾	1	—	2	1
Diluted income attributable to Common Unitholders	<u>\$ 1,181</u>	<u>\$ 797</u>	<u>\$ 2,269</u>	<u>\$ 1,799</u>
Weighted average common units	3,370.6	3,126.9	3,369.6	3,111.3
Dilutive effect of unvested restricted unit awards ⁽¹⁾	24.3	21.3	23.7	21.7
Weighted average common units, assuming dilutive effect of unvested restricted unit awards	3,394.9	3,148.2	3,393.3	3,133.0
Diluted income per common unit	<u>\$ 0.35</u>	<u>\$ 0.25</u>	<u>\$ 0.67</u>	<u>\$ 0.57</u>

⁽¹⁾ Dilutive effects are excluded from the calculation for periods where the impact would have been antidilutive.

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Equity (Tables)

[Schedule of Capital Units \[Table Text Block\]](#)

6 Months Ended

Jun. 30, 2024

Changes in Energy Transfer common units during the six months ended June 30, 2024 were as follows:

	Number of Units
Number of common units at December 31, 2023	3,367.5
Common units issued under the distribution reinvestment plan	2.9
Common units vested under equity incentive plans and other	1.0
Number of common units at June 30, 2024	3,371.4

Distributions Made to Limited Partner, by Distribution
[Table Text Block]

Cash Distributions on Energy Transfer Preferred Units

Distributions declared on the Energy Transfer Preferred Units were as follows:

Period Ended	Record Date	Payment Date	Series A	Series B ⁽¹⁾	Series C	Series D	Series E	Series F ⁽¹⁾	Series G ⁽¹⁾	Series H ⁽¹⁾	Series I ⁽²⁾
December 31, 2023	February 1, 2024	February 15, 2024	\$ 24.710	\$ 33.125	\$ 0.6075	\$ 0.6199	\$ 0.475	\$ —	\$ —	\$ —	\$ 0.2111
March 31, 2024	May 1, 2024	May 15, 2024	23.992	—	—	—	0.475	33.750	35.630	32.500	0.2111
June 30, 2024	August 1, 2024	August 15, 2024	9.879	33.125	—	—	—	—	—	—	0.2111

⁽¹⁾ Series B, Series F, Series G and Series H distributions are currently paid on a semi-annual basis. Pursuant to its terms, distributions on the Series B Preferred Units will begin to be paid quarterly on February 15, 2028.

⁽²⁾ For the period ended June 30, 2024, the cash distribution for the Series I Preferred Units will be paid on August 14, 2024 to unitholders of record as of the close of business on August 2, 2024.

Schedule of Preferred Units [Table Text Block]

The following table summarizes changes in the Energy Transfer Preferred Units:

	Preferred Unitholders										Total
	Series A	Series B	Series C	Series D	Series E	Series F	Series G	Series H	Series I		
Balance, December 31, 2023	\$ 948	\$ 556	\$ 438	\$ 435	\$ 786	\$ 496	\$ 1,488	\$ 893	\$ 419	\$	6,459
Distributions to partners	(24)	(18)	(11)	(11)	(15)	—	—	—	—	(9)	(88)
Redemption of preferred units	—	—	(450)	(445)	—	—	—	—	—	—	(895)
Other, net	—	—	11	10	—	—	—	—	—	—	21
Net income	23	9	12	11	15	8	27	15	9		129
Balance, March 31, 2024	947	547	—	—	786	504	1,515	908	419		5,626
Distributions to partners	(32)	—	—	—	(15)	(17)	(53)	(29)	(9)		(155)
Redemption of preferred units	(950)	—	—	—	(800)	—	—	—	—		(1,750)
Other, net	13	—	—	—	20	—	—	—	—		33
Net income	22	9	—	—	9	9	26	14	9		98
Balance, June 30, 2024	\$ —	\$ 556	\$ —	\$ —	\$ —	\$ 496	\$ 1,488	\$ 893	\$ 419	\$	3,852

	Preferred Unitholders										Total
	Series A	Series B	Series C	Series D	Series E	Series F	Series G	Series H			
Balance, December 31, 2022	\$ 958	\$ 556	\$ 440	\$ 434	\$ 786	\$ 496	\$ 1,488	\$ 893	\$		6,051
Distributions to partners	(30)	(18)	(8)	(9)	(15)	—	—	—	—		(80)
Net income	18	9	8	9	15	8	27	15			109
Balance, March 31, 2023	946	547	440	434	786	504	1,515	908			6,080
Distributions to partners	(21)	—	(8)	(9)	(15)	(16)	(53)	(29)			(151)
Net income	22	9	9	9	15	8	26	15			113
Balance, June 30, 2023	\$ 947	\$ 556	\$ 441	\$ 434	\$ 786	\$ 496	\$ 1,488	\$ 894	\$		6,042

The following table presents the components of AOCI, net of tax:

	June 30, 2024	December 31, 2023
Available-for-sale securities	\$ 16	\$ 13
Foreign currency translation adjustment	(6)	(5)
Actuarial gains related to pensions and other postretirement benefits	22	6
Investments in unconsolidated affiliates, net	16	14
Total AOCI included in partners' capital, net of tax	\$ 48	\$ 28

Parent Company [Member]

Distributions Made to Limited Partner, by Distribution
[Table Text Block]

Distributions declared and/or paid with respect to Energy Transfer common units subsequent to December 31, 2023 were as follows:

Quarter Ended	Record Date	Payment Date	Rate
December 31, 2023	February 7, 2024	February 20, 2024	\$ 0.3150
March 31, 2024	May 13, 2024	May 20, 2024	0.3175
June 30, 2024	August 9, 2024	August 19, 2024	0.3200

Sunoco LP [Member]

Distributions Made to Limited Partner, by Distribution
[Table Text Block]

Distributions on Sunoco LP's common units declared and/or paid by Sunoco LP subsequent to December 31, 2023 were as follows:

Quarter Ended	Record Date	Payment Date	Rate
December 31, 2023	February 7, 2024	February 20, 2024	\$ 0.8420
March 31, 2024	May 13, 2024	May 20, 2024	0.8756
June 30, 2024	August 9, 2024	August 19, 2024	0.8756

USA Compression Partners, LP [Member]

Distributions Made to Limited Partner, by Distribution
[Table Text Block]

Distributions on USAC's common units declared and/or paid by USAC subsequent to December 31, 2023 were as follows:

Quarter Ended	Record Date	Payment Date	Rate
December 31, 2023	January 22, 2024	February 2, 2024	\$ 0.525
March 31, 2024	April 22, 2024	May 3, 2024	0.525
June 30, 2024	July 22, 2024	August 2, 2024	0.525

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Regulatory Matters,
Commitments,
Contingencies And
Environmental
Liabilities (Tables)

Environmental Exit
Costs by Cost

6 Months Ended

Jun. 30, 2024

The following table reflects the amounts of accrued liabilities recorded in our consolidated balance sheets related to environmental matters that are considered to be probable and reasonably estimable. Currently, we are not able to estimate possible losses or a range of possible losses in excess of amounts accrued. Except for matters discussed above, we do not have any material environmental matters assessed as reasonably possible that would require disclosure in our consolidated financial statements.

	June 30, 2024	December 31, 2023
Current	\$ 49	\$ 42
Non-current	225	235
Total environmental liabilities	\$ 274	\$ 277

Right Of Way [Member]

Lease, Cost

We have certain non-cancelable rights-of-way ("ROW") commitments which require fixed payments and either expire upon our chosen abandonment or at various dates in the future. The following table reflects ROW expense included in operating expenses in the accompanying consolidated statements of operations:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2024	2023	2024	2023
ROW expense	\$ 14	\$ 13	\$ 27	\$ 26

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Revenue (Tables)

Revenue [Abstract]

Contract with Customer, Contract Asset, Contract
Liability, and Receivable [Table Text Block]

6 Months Ended

Jun. 30, 2024

The following table summarizes the consolidated activity of our contract liabilities:

	Contract Liabilities
Balance, December 31, 2023	\$ 749
Additions	668
Revenue recognized	(629)
Balance, June 30, 2024	\$ 788
Balance, December 31, 2022	\$ 615
Additions	522
Revenue recognized	(564)
Balance, June 30, 2023	\$ 573

The balances of Sunoco LP's contract assets and contract liabilities were as follows:

Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction

	June 30, 2024	December 31, 2023
Contract assets	\$ 276	\$ 256
Accounts receivable from contracts with customers	879	809
Contract liabilities	81	—

As of June 30, 2024, the aggregate amount of transaction price allocated to unsatisfied (or partially satisfied) performance obligations was \$38.32 billion. The Partnership expects to recognize this amount as revenue within the time bands illustrated in the following table:

	Years Ending December 31,				
	2024 (remainder)	2025	2026	Thereafter	Total
Revenue expected to be recognized on contracts with customers existing as of June 30, 2024	\$ 3,989	\$ 7,100	\$ 6,200	\$ 21,035	\$ 38,324

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Derivative Assets And Liabilities (Tables)

Outstanding Commodity-Related Derivatives

6 Months Ended Jun. 30, 2024

The following table details our outstanding commodity-related derivatives:

	June 30, 2024		December 31, 2023	
	Notional Volume	Maturity	Notional Volume	Maturity
Mark-to-Market Derivatives				
Natural Gas (BBtu):				
Fixed Swaps/Futures	9,845	2024-2026	5,247	2024-2026
Basis Swaps IFERC/NYMEX ⁽¹⁾	19,000	2024-2027	(46,975)	2024-2025
Swing Swaps	(1,033)	2024-2025	(97,728)	2024-2025
Options – Puts	50	2024	1,900	2024
Options – Calls	200	2024	250	2024
Forward Physical Contracts	(6,080)	2024-2026	(1,751)	2024-2026
Power (Megawatt):				
Forwards	189,825	2024-2029	155,600	2024-2029
Futures	(318,920)	2024-2026	(464,897)	2024
Options – Puts	(14,400)	2024-2025	136,000	2024
Options – Calls	500,000	2024-2025	—	—
Crude (MBbls):				
Forwards/Swaps	2,359	2024-2026	(2,674)	2024-2025
Options – Puts	—	—	(15)	2024
Options – Calls	—	—	(20)	2024
NGL/Refined Products (MBbls):				
Forward/Swaps	(8,151)	2024-2027	(13,870)	2024-2027
Options – Puts	(4)	2024-2026	121	2024-2026
Options – Calls	(2)	2024-2026	(43)	2024-2026
Futures	(3,341)	2024-2026	(4,548)	2024-2025
Fair Value Hedging Derivatives				
Natural Gas (BBtu):				
Basis Swaps IFERC/NYMEX	(52,183)	2024-2025	(39,013)	2024
Fixed Swaps/Futures	(52,183)	2024-2025	(39,013)	2024
Hedged Item – Inventory	52,183	2024-2025	39,013	2024

⁽¹⁾ Includes aggregate amounts for open positions related to Houston Ship Channel, Waha Hub, NGPL TexOk, West Louisiana Zone and Henry Hub locations.

The following table summarizes USAC’s interest rate swap outstanding which was not designated as a hedge for accounting purposes:

Term	Type	Notional Amount Outstanding	
		June 30, 2024	December 31, 2023
December 2025	Pay a fixed rate of 3.9725% and receive a floating rate based on SOFR	\$ 700	\$ 700

Fair Value Of Derivative Instruments

The following table provides a summary of our derivative assets and liabilities:

	Fair Value of Derivative Instruments			
	Asset Derivatives		Liability Derivatives	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Derivatives designated as hedging instruments:				
Commodity derivatives – margin deposits	\$ 14	\$ 51	\$ (9)	\$ (6)
	14	51	(9)	(6)
Derivatives not designated as hedging instruments:				
Commodity derivatives – margin deposits	489	427	(493)	(374)
Commodity derivatives	94	132	(88)	(80)
Interest rate derivatives	8	6	—	(4)
	591	565	(581)	(458)
Total derivatives	\$ 605	\$ 616	\$ (590)	\$ (464)

Derivatives, Offsetting Fair Value Amounts [Table Text Block]

The following table presents the fair value of our recognized derivative assets and liabilities on a gross basis and amounts offset on the consolidated balance sheets that are subject to enforceable master netting arrangements or similar arrangements:

	Balance Sheet Location	Asset Derivatives		Liability Derivatives	
		June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Derivatives without offsetting agreements	Derivative assets (liabilities)	\$ 8	\$ 6	\$ —	\$ (4)
Derivatives in offsetting agreements:					
OTC contracts	Derivative assets (liabilities)	94	132	(88)	(80)
Broker cleared derivative contracts	Other current assets (liabilities)	503	478	(502)	(380)
Total gross derivatives		605	616	(590)	(464)
Offsetting agreements:					
Counterparty netting	Derivative assets (liabilities)	(73)	(72)	73	72
Counterparty netting	Other current assets (liabilities)	(480)	(368)	480	368
Total net derivatives		\$ 52	\$ 176	\$ (37)	\$ (24)

We disclose the non-exchange traded financial derivative instruments as derivative assets and liabilities on our consolidated balance sheets at fair value with amounts classified as either current or long-term depending on the anticipated settlement date.

The following table summarizes the location and amounts recognized in our consolidated statements of operations with respect to our derivative financial instruments:

	Location	Amount of Gain (Loss) Recognized in Income on Derivatives			
		Three Months Ended June 30,		Six Months Ended June 30,	
		2024	2023	2024	2023
Derivatives not designated as hedging instruments:					
Commodity derivatives	Cost of products sold	\$ (24)	\$ (6)	\$ (15)	\$ 50
Interest rate derivatives	Gain on interest rate derivatives	3	35	12	15
Total		\$ (21)	\$ 29	\$ (3)	\$ 65

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Reportable Segments (Tables)

Financial Information By Segment

6 Months Ended Jun. 30, 2024

The following tables present financial information by segment:

Items		
Income tax expense		199
Deferred Federal Income Tax Expense (Benefit)		(62)
Sunoco [Member] 7-Eleven Net of current tax expense		
Business Acquisition [Line Items]		
Gain on sale of Sunoco LP West Texas assets		461
Subsequent Event Permian Joint Venture		
Business Acquisition [Line Items]		
Limited Liability Company (LLC) or Limited Partnership (LP), Managing Member or General Partner, Ownership Interest Rate	67.50%	
Subsequent Event Sunoco LP [Member] Permian Joint Venture		
Business Acquisition [Line Items]		
Limited Liability Company (LLC) or Limited Partnership (LP), Managing Member or General Partner, Ownership Interest Rate	32.50%	
Zenith Energy Sunoco LP [Member]		
Business Acquisition [Line Items]		
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Current Assets, Other		\$ 6
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Current Liabilities		14
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Deferred Tax Liabilities		11
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Noncurrent Liabilities, Other		43
Goodwill, Acquired During Period		7
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Other Noncurrent Assets		36
Business Combination, Consideration Transferred		185 € 170
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Property, Plant, and Equipment [Abstract]		\$ 204
Nustar Acquisition		
Business Acquisition [Line Items]		
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Current Liabilities		\$ 245
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Deferred Tax Liabilities		4
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Noncurrent Liabilities, Other		82
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Liabilities		3,967
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Financial Liabilities	(1)	801
Goodwill, Acquired During Period	(2)	16
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Noncurrent Liabilities, Long-Term Debt	(1)	3,500
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Other Noncurrent Assets		127
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Assets		7,618
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Current Assets		186
Operating Lease, Right-of-Use Asset		136
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Intangible Assets, Other than Goodwill	(2)	195
Non-current operating lease liabilities		136
Business Combination, Recognized Identifiable Assets Acquired, Goodwill, and Liabilities Assumed, Net		2,850
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Cash and Equivalents		27
Business Combination, Consideration Transferred		2,823

Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Property, Plant, and Equipment [Abstract]	6,958	
Impairment of Real Estate		\$ 50
Finite-Lived Customer Relationships, Gross	44	
Finite-Lived Contractual Rights, Gross	\$ 151	
Nustar Acquisition Contractual Rights		
Business Acquisition [Line Items]		
Acquired Finite-Lived Intangible Assets, Weighted Average Useful Life	7 years	
Nustar Acquisition Customer Relationships		
Business Acquisition [Line Items]		
Acquired Finite-Lived Intangible Assets, Weighted Average Useful Life	15 years	
Nustar Acquisition Sunoco LP [Member]		
Business Acquisition [Line Items]		
Business Acquisition, Equity Interest Issued or Issuable, Value Assigned	\$ 2,850	
Business Combination, Recognized Identifiable Assets Acquired and Liabilities Assumed, Noncurrent Liabilities, Long-Term Debt	\$ 3,500	
Business Acquisition, Equity Interest Issued or Issuable, Conversion Ratio of Shares conversionRatioOfUnitsInAcquisition	0.400	
Proceeds from (Repurchase of) Redeemable Preferred Stock	\$ (800)	
Business Acquisition, Equity Interest Issued or Issuable, Number of Shares shares	51,500,000	
Finance Lease, Liability	\$ 56	
Nustar Acquisition Miles of pipeline Sunoco LP [Member]		
Business Acquisition [Line Items]		
Number of Units in Real Estate Property mi	9,500	
Nustar Acquisition Terminal and storage facilities Sunoco LP [Member]		
Business Acquisition [Line Items]		
Number of Units in Real Estate Property terminal	63	
WTG Midstream Subsequent Event		
Business Acquisition [Line Items]		
Business Acquisition, Equity Interest Issued or Issuable, Value Assigned	\$ 830	
Business Acquisition, Equity Interest Issued or Issuable, Number of Shares shares	50,800,000	
Payments to Acquire Businesses, Gross	\$ 2,280	
Business Combination, Reason for Business Combination	The acquired assets add approximately 6,000 miles of complementary gas gathering pipelines that extend Energy Transfer’s network in the Midland Basin. Also, as part of the transaction, the Partnership added eight gas processing plants with a total capacity of approximately 1.3 Bcf/d, and two additional processing plants that were under construction at closing. Since closing the transaction, one of these 200 MMcf/d processing plants was placed into service.	
Permian Joint Venture		
Business Acquisition [Line Items]		
Business Combination, Reason for Business Combination		The joint venture operates more than 5,000 miles of crude oil and water gathering pipelines with crude oil storage capacity in excess of 11 million barrels.

[1]

Subsequent to the closing of the NuStar acquisition, Sunoco LP redeemed all outstanding NuStar preferred units totaling \$784 million, redeemed NuStar’s subordinated notes totaling \$403 million and repaid the outstanding balance on the NuStar credit facility totaling \$455 million.

Intangible assets, net comprised of \$151 million of favorable contracts, with a remaining weighted average life of approximately 7 years, and \$44 million of customer relationships, with a remaining weighted average life of

[2] approximately 15 years.

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Cash And Cash Equivalents Net Change in Operating Assets and Liabilities (Details) - USD (\$) \$ in Millions	6 Months Ended	
	Jun. 30, 2024	Jun. 30, 2023
Accounts receivable	\$ (399)	\$ 1,192
Accounts receivable from related companies	(6)	(23)
Inventories	(92)	166
Other current assets	152	200
Other non-current assets, net	(20)	(108)
Accounts payable	658	(761)
Accounts payable to related companies	(18)	31
Accrued and other current liabilities	194	212
Other non-current liabilities	(89)	2
Derivative assets and liabilities, net	40	(24)
Net change in operating assets and liabilities, net of effects of acquisitions and divestitures	\$ (420)	\$ (887)

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Cash And Cash Equivalents Non-Cash Activities (Details) - USD (\$) \$ in Millions	6 Months Ended	
	Jun. 30, 2024	Jun. 30, 2023
Accrued capital expenditures	\$ 439	\$ 339
Right-of-Use Assets Obtained in Exchange for Liabilities	35	13
Stock Issued During Period, Value, Dividend Reinvestment Plan	43	48
Repayments of Senior Debt	749	0
Nustar Acquisition		
Subsidiary units issued	2,850	0
USAC [Member]		
Convertible Preferred Stock Converted to Other Securities	301	0
USAC [Member] government securities transferred in connection with the leagal defeasance of senior notes due 2026		
Repayments of Senior Debt	749	0
USAC [Member] legal defeasance of senior notes due 2026		
Repayments of Senior Debt	\$ 725	\$ 0

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Inventories Table - Inventory Balances (Details) - USD (\$) \$ in Millions		
	Jun. 30, 2024	Dec. 31, 2023

[Inventory \[Line Items\]](#)

Natural gas, NGLs and refined products	\$ 1,836	\$ 1,642
Crude oil	173	258
Spare parts and other	615	578
Total inventories	\$ 2,624	\$ 2,478

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Inventories Inventory Narrative (Details) - USD (\$) \$ in Millions	3 Months Ended		6 Months Ended	
	Jun. 30, 2024	Jun. 30, 2023	Jun. 30, 2024	Jun. 30, 2023

[Inventory \[Line Items\]](#)

Inventory valuation adjustments	\$ 32	\$ 57	\$ (98)	\$ 28
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[Sunoco LP \[Member\]](#)

[Inventory \[Line Items\]](#)

Inventory, LIFO Reserve	\$ 132	\$ 132	\$ 230
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Fair Value Measurements Narrative (Details) - USD (\$) \$ in Millions	6 Months Ended	
	Jun. 30, 2024	Dec. 31, 2023

[Fair Value Measurements \[Abstract\]](#)

Fair Value, Measurement with Unobservable Inputs Reconciliation, Recurring Basis, Asset, Transfers, Net	\$ 0	
Debt obligations, fair value	56,480	\$ 51,930
Long-term Debt	\$ 57,620	\$ 52,390

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Fair Value Measurements Table - Fair Value of Financial Assets and Liabilities (Details) - Fair Value, Recurring [Member] - USD (\$) \$ in Millions	6 Months Ended	
	Jun. 30, 2024	Dec. 31, 2023

Price Risk Derivative Assets, at Fair Value	\$ 597	\$ 610
Other Assets, Fair Value Disclosure	33	31
Assets, Fair Value Disclosure	638	647
Interest Rate Derivative Liabilities, at Fair Value		(4)
Price Risk Derivative Liabilities, at Fair Value	(590)	(460)
Financial and Nonfinancial Liabilities, Fair Value Disclosure	(590)	(464)
Interest Rate Derivative Assets, at Fair Value	8	6
Level 1		
Price Risk Derivative Assets, at Fair Value	588	602
Other Assets, Fair Value Disclosure	22	20
Assets, Fair Value Disclosure	610	622
Interest Rate Derivative Liabilities, at Fair Value		0
Price Risk Derivative Liabilities, at Fair Value	(590)	(460)
Financial and Nonfinancial Liabilities, Fair Value Disclosure	(590)	(460)
Interest Rate Derivative Assets, at Fair Value	0	0
Level 2		
Price Risk Derivative Assets, at Fair Value	9	8
Other Assets, Fair Value Disclosure	11	11
Assets, Fair Value Disclosure	28	25
Interest Rate Derivative Liabilities, at Fair Value		(4)
Price Risk Derivative Liabilities, at Fair Value	0	0
Financial and Nonfinancial Liabilities, Fair Value Disclosure	0	(4)
Interest Rate Derivative Assets, at Fair Value	8	6
Commodity Derivatives - Natural Gas [Member] Basis Swaps IFERC/NYMEX [Member]		
Price Risk Derivative Assets, at Fair Value	6	24
Price Risk Derivative Liabilities, at Fair Value	(8)	(3)

Commodity Derivatives - Natural Gas [Member] Swing Swaps IFERC [Member]		
Price Risk Derivative Assets, at Fair Value	3	20
Price Risk Derivative Liabilities, at Fair Value	(3)	(2)
Commodity Derivatives - Natural Gas [Member] Fixed Swaps/Futures [Member]		
Price Risk Derivative Assets, at Fair Value	6	77
Price Risk Derivative Liabilities, at Fair Value	(9)	(16)
Commodity Derivatives - Natural Gas [Member] Forward Physical Contracts [Member]		
Price Risk Derivative Assets, at Fair Value	9	8
Commodity Derivatives - Natural Gas [Member] Put Option [Member]		
Price Risk Derivative Liabilities, at Fair Value		(2)
Commodity Derivatives - Natural Gas [Member] Level 1 Basis Swaps IFERC/NYMEX [Member]		
Price Risk Derivative Assets, at Fair Value	6	24
Price Risk Derivative Liabilities, at Fair Value	(8)	(3)
Commodity Derivatives - Natural Gas [Member] Level 1 Swing Swaps IFERC [Member]		
Price Risk Derivative Assets, at Fair Value	3	20
Price Risk Derivative Liabilities, at Fair Value	(3)	(2)
Commodity Derivatives - Natural Gas [Member] Level 1 Fixed Swaps/Futures [Member]		
Price Risk Derivative Assets, at Fair Value	6	77
Price Risk Derivative Liabilities, at Fair Value	(9)	(16)
Commodity Derivatives - Natural Gas [Member] Level 1 Forward Physical Contracts [Member]		
Price Risk Derivative Assets, at Fair Value	0	0
Commodity Derivatives - Natural Gas [Member] Level 1 Put Option [Member]		
Price Risk Derivative Liabilities, at Fair Value		(2)
Commodity Derivatives - Natural Gas [Member] Level 2 Basis Swaps IFERC/NYMEX [Member]		
Price Risk Derivative Assets, at Fair Value	0	0
Price Risk Derivative Liabilities, at Fair Value	0	0
Commodity Derivatives - Natural Gas [Member] Level 2 Swing Swaps IFERC [Member]		
Price Risk Derivative Assets, at Fair Value	0	0
Price Risk Derivative Liabilities, at Fair Value	0	0
Commodity Derivatives - Natural Gas [Member] Level 2 Fixed Swaps/Futures [Member]		
Price Risk Derivative Assets, at Fair Value	0	0
Price Risk Derivative Liabilities, at Fair Value	0	0
Commodity Derivatives - Natural Gas [Member] Level 2 Forward Physical Contracts [Member]		
Price Risk Derivative Assets, at Fair Value	9	8
Commodity Derivatives - Natural Gas [Member] Level 2 Put Option [Member]		
Price Risk Derivative Liabilities, at Fair Value		0
Commodity Derivatives - Refined Products [Member] Future [Member]		
Price Risk Derivative Assets, at Fair Value	6	35
Price Risk Derivative Liabilities, at Fair Value	(6)	(18)
Commodity Derivatives - Refined Products [Member] Level 1 Future [Member]		
Price Risk Derivative Assets, at Fair Value	6	35
Price Risk Derivative Liabilities, at Fair Value	(6)	(18)
Commodity Derivatives - Refined Products [Member] Level 2 Future [Member]		
Price Risk Derivative Assets, at Fair Value	0	0
Price Risk Derivative Liabilities, at Fair Value	0	0
Commodity Derivatives - Crude [Member] Forward Swaps [Member]		
Price Risk Derivative Assets, at Fair Value	20	45
Price Risk Derivative Liabilities, at Fair Value	(12)	(37)
Commodity Derivatives - Crude [Member] Level 1 Forward Swaps [Member]		
Price Risk Derivative Assets, at Fair Value	20	45
Price Risk Derivative Liabilities, at Fair Value	(12)	(37)
Commodity Derivatives - Crude [Member] Level 2 Forward Swaps [Member]		
Price Risk Derivative Assets, at Fair Value	0	0
Price Risk Derivative Liabilities, at Fair Value	0	0
Commodity Derivatives - Power [Member] Future [Member]		
Price Risk Derivative Assets, at Fair Value	11	8
Price Risk Derivative Liabilities, at Fair Value	(7)	(8)
Commodity Derivatives - Power [Member] Forward Contracts		
Price Risk Derivative Assets, at Fair Value	67	57
Price Risk Derivative Liabilities, at Fair Value	(64)	(56)
Commodity Derivatives - Power [Member] Level 1 Future [Member]		
Price Risk Derivative Assets, at Fair Value	11	8
Price Risk Derivative Liabilities, at Fair Value	(7)	(8)
Commodity Derivatives - Power [Member] Level 1 Forward Contracts		
Price Risk Derivative Assets, at Fair Value	67	57
Price Risk Derivative Liabilities, at Fair Value	(64)	(56)
Commodity Derivatives - Power [Member] Level 2 Future [Member]		
Price Risk Derivative Assets, at Fair Value	0	0
Price Risk Derivative Liabilities, at Fair Value	0	0
Commodity Derivatives - Power [Member] Level 2 Forward Contracts		
Price Risk Derivative Assets, at Fair Value	0	0
Price Risk Derivative Liabilities, at Fair Value	0	0
Commodity Derivatives - NGLs [Member] Forward Swaps [Member]		
Price Risk Derivative Assets, at Fair Value	469	336
Price Risk Derivative Liabilities, at Fair Value	(481)	(316)
Commodity Derivatives - NGLs [Member] Put Option [Member]		
Price Risk Derivative Liabilities, at Fair Value		(1)
Commodity Derivatives - NGLs [Member] Call Option [Member]		
Price Risk Derivative Liabilities, at Fair Value		(1)
Commodity Derivatives - NGLs [Member] Level 1 Forward Swaps [Member]		
Price Risk Derivative Assets, at Fair Value	469	336
Price Risk Derivative Liabilities, at Fair Value	(481)	(316)
Commodity Derivatives - NGLs [Member] Level 1 Put Option [Member]		
Price Risk Derivative Liabilities, at Fair Value		(1)
Commodity Derivatives - NGLs [Member] Level 1 Call Option [Member]		
Price Risk Derivative Liabilities, at Fair Value		(1)
Commodity Derivatives - NGLs [Member] Level 2 Forward Swaps [Member]		
Price Risk Derivative Assets, at Fair Value	0	0
Price Risk Derivative Liabilities, at Fair Value	\$ 0	0
Commodity Derivatives - NGLs [Member] Level 2 Put Option [Member]		
Price Risk Derivative Liabilities, at Fair Value		0
Commodity Derivatives - NGLs [Member] Level 2 Call Option [Member]		
Price Risk Derivative Liabilities, at Fair Value		\$ 0

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Net Income per Limited Partner Unit	3 Months Ended	6 Months Ended
Table - Income Reconciliation (Details) - USD (\$)	Jun. 30, 2024	Jun. 30, 2023
\$ / shares in Units,	Jun. 30, 2024	Jun. 30, 2023

shares in Millions, \$
in Millions

Earnings Per Share [Abstract]

Net income	\$ 1,992	\$ 1,233	\$ 3,684	\$ 2,680
Less: Net income attributable to noncontrolling interests	663	308	1,099	629
Less: Net income attributable to redeemable noncontrolling interests	15	14	31	27
NET INCOME ATTRIBUTABLE TO PARTNERS	1,314	911	2,554	2,024
General Partner's interest in net income	1	1	2	2
Common Unitholders' interest in net income	\$ 1,182	\$ 797	\$ 2,271	\$ 1,800
Basic Income per Limited Partner Unit				
Weighted average common units	3,370.6	3,126.9	3,369.6	3,111.3
Basic	\$ 0.35	\$ 0.25	\$ 0.67	\$ 0.58
Diluted Income per Limited Partner Unit:				
Net Income (Loss) Available to Common Stockholders, Diluted	\$ 1,181	\$ 797	\$ 2,269	\$ 1,799
Weighted average common units, assuming dilutive effect of unvested restricted unit awards	3,394.9	3,148.2	3,393.3	3,133.0
Diluted	\$ 0.35	\$ 0.25	\$ 0.67	\$ 0.57
Dilutive effect of equity-based compensation of subsidiaries (1)	[1] \$ 1	\$ 0	\$ 2	\$ 1
Dilutive effect of unvested restricted unit awards (1)	24.3	[1] 21.3	[1] 23.7	21.7
Preferred Unitholders' interest in net income	\$ 98	\$ 113	\$ 227	\$ 222
Preferred Stock Redemption Premium	\$ 33	\$ 0	\$ 54	\$ 0

[1] Dilutive effects are excluded from the calculation for periods where the impact would have been antidilutive.

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Debt Obligations Narrative (Details) - USD (\$) \$ in Millions	2 Months Ended	3 Months Ended		6 Months Ended		Apr. 30, 2024	Jan. 31, 2024
	Jun. 30, 2024	Jun. 30, 2024	Jun. 30, 2023	Jun. 30, 2024	Jun. 30, 2023		
Debt Instrument [Line Items]							
Banking Regulation, Supplementary Leverage Ratio, Actual	0.0325	0.0325		0.0325			
Repayments of Senior Debt				\$ 749	\$ 0		
Loss on extinguishment of debt		\$ 6	\$ 0	11	0		
Bakken Pipeline							
Debt Instrument [Line Items]							
Equity Method Investment, Ownership Percentage						36.40%	
USAC [Member]							
Debt Instrument [Line Items]							
Loss on extinguishment of debt				5			
USAC [Member] government securities transferred in connection with the leagal defeasance of senior notes due 2026							
Debt Instrument [Line Items]							
Repayments of Senior Debt				749	\$ 0		
Nustar							
Debt Instrument [Line Items]							
Repayments of Senior Debt	\$ 403	403					
Repayments of Lines of Credit	455	455					
Credit Facility due December 2027 [Member]							
Debt Instrument [Line Items]							
Line of Credit Facility, Current Borrowing Capacity	5,000	5,000		5,000			
Long-term Line of Credit	0	0		0			
Letters of Credit Outstanding, Amount	29	29		29			
Line of Credit Facility, Remaining Borrowing Capacity	4,970	4,970		4,970			
Commercial Paper	0	0		0			
Credit Facility due December 2027 [Member] Accordion feature [Member]							
Debt Instrument [Line Items]							
Line of Credit Facility, Maximum Borrowing Capacity	7,000	7,000		7,000			
Sunoco LP Revolving Credit Facility due April 2027 [Member] Sunoco LP [Member]							
Debt Instrument [Line Items]							
Long-term Line of Credit	85	85		85			
Letters of Credit Outstanding, Amount	\$ 15	\$ 15		\$ 15			
Line of Credit Facility, Interest Rate at Period End	7.43%	7.43%		7.43%			
Line of Credit Facility, Remaining Borrowing Capacity	\$ 1,400	\$ 1,400		\$ 1,400			
USAC Credit Facility, due 2026 [Member] USA Compression Partners, LP [Member]							
Debt Instrument [Line Items]							
Long-term Line of Credit	756	756		756			
Letters of Credit Outstanding, Amount	\$ 1	\$ 1		\$ 1			
Line of Credit Facility, Interest Rate at Period End	8.10%	8.10%		8.10%			
Line of Credit Facility, Maximum Borrowing Capacity	\$ 843	\$ 843		\$ 843			
Line of Credit Facility, Remaining Borrowing Capacity	424	424		424			
4.25% Senior Notes due April 2024							
Debt Instrument [Line Items]							
Senior Notes						\$ 500	
Debt Instrument, Interest Rate, Stated Percentage						4.25%	
4.55% Senior Notes due April 2024							
Debt Instrument [Line Items]							
Senior Notes						\$ 750	
Debt Instrument, Interest Rate, Stated Percentage						4.50%	
8.00% Senior Notes due April 2029							
Debt Instrument [Line Items]							
Senior Notes						\$ 450	
Debt Instrument, Interest Rate, Stated Percentage						8.00%	
3.90% Senior Notes due April2024 Bakken Pipeline							
Debt Instrument [Line Items]							
Senior Notes						\$ 1,000	
Debt Instrument, Interest Rate, Stated Percentage						3.90%	
5.875% Senior Notes due January 2024							
Debt Instrument [Line Items]							
Senior Notes	\$ 1,150	\$ 1,150		\$ 1,150			
Debt Instrument, Interest Rate, Stated Percentage	5.875%	5.875%		5.875%			
4.90% Senior Notes due February 2024							
Debt Instrument [Line Items]							
Senior Notes	\$ 350	\$ 350		\$ 350			
Debt Instrument, Interest Rate, Stated Percentage	4.90%	4.90%		4.90%			
7.60% Senior Notes due February 2024							
Debt Instrument [Line Items]							
Senior Notes	\$ 82	\$ 82		\$ 82			
Debt Instrument, Interest Rate, Stated Percentage	7.60%	7.60%		7.60%			
Senior Notes due 2029 Sunoco LP [Member]							
Debt Instrument [Line Items]							
Senior Notes						\$ 750	

Debt Instrument, Interest Rate, Stated Percentage				7.00%				
Senior Notes due 2029 USAC [Member]								
Debt Instrument [Line Items]								
Senior Notes	\$ 1,000	\$ 1,000	\$ 1,000					
Debt Instrument, Interest Rate, Stated Percentage	7.125%	7.125%	7.125%					
Senior Notes due 2026 USAC [Member]								
Debt Instrument [Line Items]								
Senior Notes	\$ 725	\$ 725	\$ 725					
Debt Instrument, Interest Rate, Stated Percentage	6.875%	6.875%	6.875%					
Senior Notes due 2032 Sunoco LP [Member]								
Debt Instrument [Line Items]								
Senior Notes				\$ 750				
Debt Instrument, Interest Rate, Stated Percentage				7.25%				
Senior Notes due 2034								
Debt Instrument [Line Items]								
Senior Notes								
Debt Instrument, Interest Rate, Stated Percentage				\$ 1,250				
Senior Notes due 2054				5.55%				
Debt Instrument [Line Items]								
Senior Notes								
Debt Instrument, Interest Rate, Stated Percentage				\$ 1,750				
Senior Notes due December 2024 Transwestern				5.95%				
Debt Instrument [Line Items]								
Senior Notes	\$ 175	\$ 175	\$ 175					
Debt Instrument, Interest Rate, Stated Percentage	5.66%	5.66%	5.66%					
Junior Subordinated Notes due 2054								
Debt Instrument [Line Items]								
Debt Instrument, Interest Rate, Stated Percentage				8.00%				
Junior Subordinated Notes				\$ 800				
3.9% Senior Notes due May 2024								
Debt Instrument [Line Items]								
Senior Notes				\$ 600				
Debt Instrument, Interest Rate, Stated Percentage				3.90%				
5.25% Senior Notes Due 2029								
Debt Instrument [Line Items]								
Senior Notes	\$ 1,000	\$ 1,000	\$ 1,000					
Debt Instrument, Interest Rate, Stated Percentage	5.25%	5.25%	5.25%					
5.60% Senior Notes due 2034								
Debt Instrument [Line Items]								
Senior Notes	\$ 1,250	\$ 1,250	\$ 1,250					
Debt Instrument, Interest Rate, Stated Percentage	5.60%	5.60%	5.60%					
6.05% Senior Notes due 2054								
Debt Instrument [Line Items]								
Senior Notes	\$ 1,250	\$ 1,250	\$ 1,250					
Debt Instrument, Interest Rate, Stated Percentage	6.05%	6.05%	6.05%					
7.125% Fixed-to-Fixed Reset Rate Junior Subordinated Notes Due 2054								
Debt Instrument [Line Items]								
Debt Instrument, Interest Rate, Stated Percentage	7.125%	7.125%	7.125%					
Junior Subordinated Notes	\$ 400	\$ 400	\$ 400					
~~XML 64-R49.htm IDEA: XBRL DOCUMENT~~								
Redeemable	1 Months Ended		3 Months Ended					
Noncontrolling								
Interest (Details) -	Apr. 01, 2024	Feb. 29, 2024	Jan. 31, 2024	Jun. 30, 2024	Mar. 31, 2024	Jan. 12, 2024	Dec. 31, 2023	
USD (\$)								
Redeemable noncontrolling interests				\$ 417,000,000		\$ 778,000,000		
USAC [Member]								
Stock Issued During Period, Shares, Conversion of Units	13,991,954		1,998,850					
Preferred Units, Outstanding	280,000					40,000		
Distribution Made to Limited Partner, Distributions Declared, Per Unit				\$ 0.525	\$ 0.525			
Preferred Units, Cumulative Cash Distributions	\$ 24.375					\$ 24.375		
Crestwood Niobrara LLC								
Proceeds from (Repurchase of) Redeemable Preferred Stock		\$ 37,000,000						
USAC Preferred Units								
Redeemable noncontrolling interests				\$ 169,000,000		476,000,000		
Noncontrolling Interests								
Redeemable noncontrolling interests				23,000,000		22,000,000		
Crestwood Niobra Preferred Units								
Redeemable noncontrolling interests				\$ 225,000,000		\$ 280,000,000		
~~XML 65-R50.htm IDEA: XBRL DOCUMENT~~								
Equity Narrative	6 Months Ended							
(Details) - USD (\$)								
\$ in Millions	Jun. 30, 2024							
	Jun. 30, 2023							
Stock Repurchase Program, Remaining Authorized Repurchase Amount		\$ 880						
Stock Issued During Period, Value, Dividend Reinvestment Plan		\$ 43	\$ 48					
Stock Issued During Period, Shares, Dividend Reinvestment Plan		2,900,000						
Common Units Remaining Available to be Issued Under Distribution Reinvestment Plan		42,000,000						
Series F Preferred Units [Member]								
Preferred Stock, Shares Outstanding		500,000						
Series G Preferred Units [Member]								
Preferred Stock, Shares Outstanding		1,484,780						
Series B Preferred Units [Member]								
Preferred Stock, Shares Outstanding		550,000						
Series H Preferred Units								
Preferred Stock, Shares Outstanding		900,000						
Series I Preferred Units								
Preferred Stock, Shares Outstanding		41,464,179						
~~XML 66-R51.htm IDEA: XBRL DOCUMENT~~								
Equity - Change In					3 Months Ended		6 Months Ended	
Common Units								
(Details) - USD (\$)								
\$ in Millions								
					Jun. 30, 2024		Jun. 30, 2024	
					Mar. 31, 2024		Jun. 30, 2023	
					Mar. 31, 2023		Mar. 31, 2023	
Class of Stock [Line Items]								
Limited Partners' Capital Account, Units Outstanding		3,371,400,000				3,371,400,000	3,367,500,000	
Stock Issued During Period, Shares, Dividend Reinvestment Plan						2,900,000		
Partners' Capital Account, Unit-based Payment Arrangement, Number of Units						1,000,000.0		
Stockholders' Equity, Including Portion Attributable to Noncontrolling Interest	\$ 45,472	\$ 43,793	\$ 40,962	\$ 40,669	\$ 45,472	\$ 43,939	\$ 40,659	
Distributions to partners	(1,205)	(1,128)	(1,094)	(1,001)				
Partners' Capital Account, Redemptions		(895)						
Series H Preferred Units								

Class of Stock [Line Items]							
Stockholders' Equity, Including Portion Attributable to Noncontrolling Interest	893	908	894	908	\$ 893	893	893
Distributions to partners	(29)	0	(29)	0			
Net Income (Loss), Including Portion Attributable to Nonredeemable Noncontrolling Interest	\$ 14	15	15	15			
Preferred Stock, Shares Outstanding	900,000				900,000		
Partners' Capital Account, Redemptions	\$ 0	0					
Stockholders' Equity, Other	0	0					
Series A Preferred Units [Member]							
Class of Stock [Line Items]							
Stockholders' Equity, Including Portion Attributable to Noncontrolling Interest	0	947	947	946	\$ 0	948	958
Distributions to partners	(32)	(24)	(21)	(30)			
Net Income (Loss), Including Portion Attributable to Nonredeemable Noncontrolling Interest	22	23	22	18			
Partners' Capital Account, Redemptions	(950)	0					
Stockholders' Equity, Other	13	0					
Series C Preferred Units [Member]							
Class of Stock [Line Items]							
Stockholders' Equity, Including Portion Attributable to Noncontrolling Interest	0	0	441	440	0	438	440
Distributions to partners	0	(11)	(8)	(8)			
Net Income (Loss), Including Portion Attributable to Nonredeemable Noncontrolling Interest	0	12	9	8			
Partners' Capital Account, Redemptions	0	(450)					
Stockholders' Equity, Other	0	11					
Series B Preferred Units [Member]							
Class of Stock [Line Items]							
Stockholders' Equity, Including Portion Attributable to Noncontrolling Interest	556	547	556	547	\$ 556	556	556
Distributions to partners	0	(18)	0	(18)			
Net Income (Loss), Including Portion Attributable to Nonredeemable Noncontrolling Interest	\$ 9	9	9	9			
Preferred Stock, Shares Outstanding	550,000				550,000		
Partners' Capital Account, Redemptions	\$ 0	0					
Stockholders' Equity, Other	0	0					
Series D Preferred Units [Member]							
Class of Stock [Line Items]							
Stockholders' Equity, Including Portion Attributable to Noncontrolling Interest	0	0	434	434	\$ 0	435	434
Distributions to partners	0	(11)	(9)	(9)			
Net Income (Loss), Including Portion Attributable to Nonredeemable Noncontrolling Interest	0	11	9	9			
Partners' Capital Account, Redemptions	0	(445)					
Stockholders' Equity, Other	0	10					
Series E Preferred Units [Member]							
Class of Stock [Line Items]							
Stockholders' Equity, Including Portion Attributable to Noncontrolling Interest	0	786	786	786	0	786	786
Distributions to partners	(15)	(15)	(15)	(15)			
Net Income (Loss), Including Portion Attributable to Nonredeemable Noncontrolling Interest	9	15	15	15			
Partners' Capital Account, Redemptions	(800)	0					
Stockholders' Equity, Other	20	0					
Series F Preferred Units [Member]							
Class of Stock [Line Items]							
Stockholders' Equity, Including Portion Attributable to Noncontrolling Interest	496	504	496	504	\$ 496	496	496
Distributions to partners	(17)	0	(16)	0			
Net Income (Loss), Including Portion Attributable to Nonredeemable Noncontrolling Interest	\$ 9	8	8	8			
Preferred Stock, Shares Outstanding	500,000				500,000		
Partners' Capital Account, Redemptions	\$ 0	0					
Stockholders' Equity, Other	0	0					
Series G Preferred Units [Member]							
Class of Stock [Line Items]							
Stockholders' Equity, Including Portion Attributable to Noncontrolling Interest	1,488	1,515	1,488	1,515	\$ 1,488	1,488	1,488
Distributions to partners	(53)	0	(53)	0			
Net Income (Loss), Including Portion Attributable to Nonredeemable Noncontrolling Interest	\$ 26	27	26	27			
Preferred Stock, Shares Outstanding	1,484,780				1,484,780		
Partners' Capital Account, Redemptions	\$ 0	0					
Stockholders' Equity, Other	0	0					
Series I Preferred Units							
Class of Stock [Line Items]							
Stockholders' Equity, Including Portion Attributable to Noncontrolling Interest	419	419			\$ 419	419	
Distributions to partners	(9)	(9)					
Net Income (Loss), Including Portion Attributable to Nonredeemable Noncontrolling Interest	\$ 9	9					
Preferred Stock, Shares Outstanding	41,464,179				41,464,179		
Partners' Capital Account, Redemptions	\$ 0	0					
Stockholders' Equity, Other	0	0					
Preferred Unitholders							
Class of Stock [Line Items]							
Stockholders' Equity, Including Portion Attributable to Noncontrolling Interest	3,852	5,626	6,042	6,080	\$ 3,852	\$ 6,459	\$ 6,051
Distributions to partners	(155)	(88)	(151)	(80)			
Net Income (Loss), Including Portion Attributable to Nonredeemable Noncontrolling Interest	98	129	\$ 113	\$ 109			
Partners' Capital Account, Redemptions	(1,750)	(895)					
Stockholders' Equity, Other	\$ 33	\$ 21					

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Equity - Quarterly Distributions of Available Cash (Details) - \$ / shares	3 Months Ended			
	Jun. 30, 2024	Mar. 31, 2024	Dec. 31, 2023	
Distribution Made to Limited Partner, Distributions Paid, Per Unit	\$ 0.3200	\$ 0.3175	\$ 0.3150	
Series A Preferred Units [Member]				
Distribution Made to Limited Partner, Distributions Paid, Per Unit	9.879	23.992	24.710	
Series B Preferred Units [Member]				
Distribution Made to Limited Partner, Distributions Paid, Per Unit	[1] 33.125	0	33.125	
Series C Preferred Units [Member]				
Distribution Made to Limited Partner, Distributions Paid, Per Unit	0	0	0.6075	
Series D Preferred Units [Member]				
Distribution Made to Limited Partner, Distributions Paid, Per Unit	0	0	0.6199	
Series E Preferred Units [Member]				
Distribution Made to Limited Partner, Distributions Paid, Per Unit	0	0.475	0.475	

Series F Preferred Units [Member]				
Distribution Made to Limited Partner, Distributions Paid, Per Unit	[1]	0	33.750	0
Series G Preferred Units [Member]				
Distribution Made to Limited Partner, Distributions Paid, Per Unit	[1]	0	35.630	0
Series H Preferred Units				
Distribution Made to Limited Partner, Distributions Paid, Per Unit	[1]	0	32.500	0
Series I Preferred Units				
Distribution Made to Limited Partner, Distributions Paid, Per Unit	[2]	0.2111	0.2111	0.2111
USAC [Member]				
Distribution Made to Limited Partner, Distributions Paid, Per Unit		0.525	0.525	0.525
Sunoco LP [Member]				
Distribution Made to Limited Partner, Distributions Paid, Per Unit		\$ 0.8756	\$ 0.8756	\$ 0.8420
[1] Series B, Series F, Series G and Series H distributions are currently paid on a semi-annual basis. Pursuant to its terms, distributions on the Series B Preferred Units will begin to be paid quarterly on February 15, 2028.				
[2] For the period ended June 30, 2024, the cash distribution for the Series I Preferred Units will be paid on August 14, 2024 to unitholders of record as of the close of business on August 2, 2024.				

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Equity - Accumulated Other Comprehensive Income (Details) - USD (\$)	3 Months Ended			6 Months Ended		
\$ in Millions	Mar. 31, 2024	Jun. 30, 2024	Dec. 31, 2023			

Equity [Abstract]

Available-for-sale securities		\$ 16	\$ 13
Foreign currency translation adjustment	\$ (5)	(6)	
Actuarial gain related to pensions and other postretirement benefits	\$ 6	22	
AOCI attributable to equity method investments		16	14
Accumulated other comprehensive income		\$ 48	\$ 28

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Regulatory Matters, Commitments, Contingencies And Environmental Liabilities Narrative (Details)	1 Months Ended		3 Months Ended		6 Months Ended		
	Aug. 01, 2020	Jun. 30, 2022	Nov. 30, 2017	Mar. 31, 2024	Jun. 30, 2024	Jun. 30, 2023	Dec. 31, 2023
	USD (\$)	USD (\$)	USD (\$)	USD (\$)	USD (\$)	USD (\$)	USD (\$)
Payments for Legal Settlements		\$ 21,200,000					
Accrual for Environmental Loss Contingencies					\$ 274,000,000		\$ 277,000,000
Loss Contingency, Estimate of Possible Loss					50,000,000		
Litigation Settlement, Expense					161,000,000		
Payments for Environmental Liabilities					\$ 4,000,000	\$ 18,000,000	
Interest Statutory Rate Rate					12.00%		
State of Ohio and Ohio Environmental Protection Agency							
Loss Contingency, Damages Sought, Value			\$ 2,600,000				
Proposed Civil Penalty							
Payments for Legal Settlements					\$ 20,000,000		
Litigation Settlement, Expense					40,000,000		
Related To Deductibles							
Loss Contingency Accrual, at Carrying Value					\$ 231,000,000		\$ 285,000,000
Sunoco, Inc. [Member]							
Loss Contingency, Pending Claims, Number					2		
Sunoco [Member]							
Site Contingency, Number of Sites Needing Remediation sites					32		
Culberson							
Loss Contingency, Damages Sought, Value					\$ 93,000,000		
USAC [Member] Internal Revenue Service (IRS)							
Loss Contingency, Estimate of Possible Loss					27,000,000		
USAC [Member] Oklahoma Tax Commission							
Loss Contingency, Estimate of Possible Loss					30,000,000		
Crestwood pre-judgement interest award							
Litigation Settlement, Amount Awarded to Other Party				\$ 20,700,000			
Crestwood attorney fees							
Litigation Settlement, Amount Awarded to Other Party				17,700,000			
Crestwood other costs							
Litigation Settlement, Amount Awarded to Other Party				4,700,000			
Cline Class Action Additional Interest							
Litigation Settlement Interest					23,000,000		
Cline Class Action Actual Damages							
Litigation Settlement Interest					104,000,000		
Cline Class Action punitive damages							
Litigation Settlement Interest					75,000,000		
Cline Class Action Actual Damages							
Payments for Legal Settlements	\$ 74,800,000			80,700,000			
Cline Class Action punitive damages							
Payments for Legal Settlements				\$ 75,000,000			
Massachusetts Attorney General							
Legal Fees					\$ 18,000,000		

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Regulatory Matters, Commitments, Contingencies And Environmental Liabilities Table - Accrued	Jun. 30, 2024		Dec. 31, 2023
Environmental Liabilities (Details) - USD (\$)			
\$ in Millions			

Environmental Exit Cost [Line Items]		
Current	\$ 49	\$ 42
Non-current	225	235
Total environmental liabilities	\$ 274	\$ 277

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Regulatory Matters, Commitments, Contingencies And Environmental Liabilities Schedule of Right of Way Expense (Details) - USD (\$)	3 Months Ended		6 Months Ended	
\$ in Millions	Jun. 30, 2024	Jun. 30, 2023	Jun. 30, 2024	Jun. 30, 2023
Commitments and Contingencies Disclosure [Abstract]				
ROW Expense	\$ 14	\$ 13	\$ 27	\$ 26

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Revenue (Details) - USD (\$) \$ in Millions	Jun. 30, 2024	Dec. 31, 2023	Jun. 30, 2023	Dec. 31, 2022
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Revenue, Remaining Performance Obligation, Amount	\$ 38,324			
Contract with Customer, Liability	788	\$ 749	\$ 573	\$ 615
Sunoco LP [Member]				
Contract with Customer, Liability	\$ 81	\$ 0		

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Revenue Contract Liabilities (Details) - USD (\$) \$ in Millions	6 Months Ended			
	Jun. 30, 2024	Jun. 30, 2023	Dec. 31, 2023	Dec. 31, 2022

Contract with Customer, Liability	\$ 788	\$ 573	\$ 749	\$ 615
Additions	668	522		
Revenue Recognized	(629)	\$ (564)		
Sunoco LP [Member]				
Contract assets	276		256	
Accounts receivable from contracts with customers	879		809	
Contract with Customer, Liability	\$ 81		\$ 0	

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Revenue, Remaining performance obligations (Details) \$ in Millions	Jun. 30, 2024 USD (\$)
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Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Line Items]	
Revenue, Remaining Performance Obligation, Amount	\$ 38,324
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Start Date [Axis]: 2024-07-01	
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Line Items]	
Revenue, Remaining Performance Obligation, Amount	\$ 3,989
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Year	2024
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Period	6 months
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Start Date [Axis]: 2025-01-01	
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Line Items]	
Revenue, Remaining Performance Obligation, Amount	\$ 7,100
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Year	2025
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Period	1 year 6 months
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Start Date [Axis]: 2026-01-01	
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Line Items]	
Revenue, Remaining Performance Obligation, Amount	\$ 6,200
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Year	2026
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Period	2 years 6 months
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Start Date [Axis]: 2027-01-01	
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Line Items]	
Revenue, Remaining Performance Obligation, Amount	\$ 21,035
Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Period	3 years 6 months

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Derivative Assets And Liabilities Table - Outstanding Commodity-Related Derivatives (Details)	Jun. 30, 2024 Megawatt MMbtu	Dec. 31, 2023 MMbtu Megawatt
Natural Gas [Member] Mark-To-Market Derivatives [Member] Basis Swaps IFERC/NYMEX [Member] Short [Member]		
Derivative, Nonmonetary Notional Amount	[1]	(46,975)
Natural Gas [Member] Mark-To-Market Derivatives [Member] Basis Swaps IFERC/NYMEX [Member] Long [Member]		
Derivative, Nonmonetary Notional Amount	[1] (19,000)	
Natural Gas [Member] Mark-To-Market Derivatives [Member] Swing Swaps IFERC [Member] Short [Member]		
Derivative, Nonmonetary Notional Amount	(1,033)	(97,728)
Natural Gas [Member] Mark-To-Market Derivatives [Member] Fixed Swaps/Futures [Member] Long [Member]		
Derivative, Nonmonetary Notional Amount	(9,845)	(5,247)
Natural Gas [Member] Mark-To-Market Derivatives [Member] Options - Puts [Member] Long [Member]		
Derivative, Nonmonetary Notional Amount	(50)	
Natural Gas [Member] Mark-To-Market Derivatives [Member] Call Option [Member] Long [Member]		
Derivative, Nonmonetary Notional Amount	(200)	(250)
Natural Gas [Member] Mark-To-Market Derivatives [Member] Forward Physical Contracts [Member] Short [Member]		
Derivative, Nonmonetary Notional Amount	(6,080)	(1,751)
Natural Gas [Member] Mark-To-Market Derivatives [Member] Put Option [Member] Long [Member]		
Derivative, Nonmonetary Notional Amount		(1,900)
Natural Gas [Member] Fair Value Hedging [Member] Basis Swaps IFERC/NYMEX [Member] Short [Member]		
Derivative, Nonmonetary Notional Amount	(52,183)	(39,013)
Natural Gas [Member] Fair Value Hedging [Member] Fixed Swaps/Futures [Member] Short [Member]		
Derivative, Nonmonetary Notional Amount	(52,183)	(39,013)
Natural Gas [Member] Fair Value Hedging [Member] Hedged Item - Inventory (MMBtu) [Member] Long [Member]		
Derivative, Nonmonetary Notional Amount	(52,183)	(39,013)
Power [Member] Mark-To-Market Derivatives [Member] Options - Puts [Member] Short [Member]		
Derivative, Nonmonetary Notional Amount Megawatt	(14,400)	
Power [Member] Mark-To-Market Derivatives [Member] Call Option [Member] Long [Member]		
Derivative, Nonmonetary Notional Amount Megawatt	(500,000)	0
Power [Member] Mark-To-Market Derivatives [Member] Forwards Swaps [Member] Long [Member]		
Derivative, Nonmonetary Notional Amount Megawatt	(189,825)	(155,600)
Power [Member] Mark-To-Market Derivatives [Member] Future [Member] Short [Member]		
Derivative, Nonmonetary Notional Amount Megawatt	(318,920)	(464,897)
Power [Member] Mark-To-Market Derivatives [Member] Put Option [Member] Long [Member]		
Derivative, Nonmonetary Notional Amount Megawatt		(136,000)
Crude Oil [Member] Mark-To-Market Derivatives [Member] Call Option [Member] Short [Member]		
Derivative, Nonmonetary Notional Amount		(20)
Crude Oil [Member] Mark-To-Market Derivatives [Member] Call Option [Member] Long [Member]		
Derivative, Nonmonetary Notional Amount	0	
Crude Oil [Member] Mark-To-Market Derivatives [Member] Put Option [Member] Short [Member]		
Derivative, Nonmonetary Notional Amount		(15)
Crude Oil [Member] Mark-To-Market Derivatives [Member] Put Option [Member] Long [Member]		
Derivative, Nonmonetary Notional Amount	0	
Crude Oil [Member] Mark-To-Market Derivatives [Member] Forward Swaps [Member] Short [Member]		
Derivative, Nonmonetary Notional Amount		(2,674)
Crude Oil [Member] Mark-To-Market Derivatives [Member] Forward Swaps [Member] Long [Member]		
Derivative, Nonmonetary Notional Amount	(2,359)	
NGL/Refined product Mark-To-Market Derivatives [Member] Call Option [Member] Short [Member]		
Derivative, Nonmonetary Notional Amount	(2)	(43)
NGL/Refined product Mark-To-Market Derivatives [Member] Future [Member] Short [Member]		
Derivative, Nonmonetary Notional Amount	(3,341)	(4,548)

NGL/Refined product Mark-To-Market Derivatives [Member] Put Option [Member] Short [Member]		(4)	
Derivative, Nonmonetary Notional Amount			
NGL/Refined product Mark-To-Market Derivatives [Member] Put Option [Member] Long [Member]		(121)	
Derivative, Nonmonetary Notional Amount			
NGL/Refined product Mark-To-Market Derivatives [Member] Forward Swaps [Member] Short [Member]		(8,151) (13,870)	
Derivative, Nonmonetary Notional Amount			
[1] Includes aggregate amounts for open positions related to Houston Ship Channel, Waha Hub, NGPL TexOk, West Louisiana Zone and Henry Hub locations.			
~~XML 76 R61.htm IDEA: XBRL DOCUMENT~~			
Derivative Assets And Liabilities Table - Interest Rate Swaps Outstanding (Details) - USD (\$)		6 Months Ended	
\$ in Millions		Jun. 30, 2024	
Discussion of Interest Rate Derivative Risk Management Policy		Dec. 31, 2023	
April 2025 USAC [Member]			
Description of Interest Rate Derivative Activities		Interest Rate RiskWe are exposed to market risk for changes in interest rates. To maintain a cost effective capital structure, we borrow funds using a mix of fixed rate debt and variable rate debt. We also manage our interest rate exposure by utilizing interest rate swaps to achieve a desired mix of fixed and variable rate debt. We also utilize forward starting interest rate swaps to lock in the rate on a portion of our anticipated debt issuances.	
Derivative, Notional Amount		\$ 700	
~~XML 77 R62.htm IDEA: XBRL DOCUMENT~~			
Derivative Assets And Liabilities Table - Fair Value of Derivative Instruments (Details) - USD (\$)		Jun. 30, 2024 Dec. 31, 2023	
\$ in Millions			
Total derivatives assets		\$ 605 \$ 616	
Total derivatives liabilities		(590) (464)	
Designated as Hedging Instrument [Member]			
Total derivatives assets		14 51	
Total derivatives liabilities		(9) (6)	
Not Designated as Hedging Instrument [Member]			
Total derivatives assets		591 565	
Total derivatives liabilities		(581) (458)	
Commodity Derivatives [Member] Not Designated as Hedging Instrument [Member]			
Total derivatives assets		94 132	
Total derivatives liabilities		(88) (80)	
Commodity Derivatives (Margin Deposits) [Member] Designated as Hedging Instrument [Member]			
Total derivatives assets		14 51	
Total derivatives liabilities		(9) (6)	
Commodity Derivatives (Margin Deposits) [Member] Not Designated as Hedging Instrument [Member]			
Total derivatives assets		489 427	
Total derivatives liabilities		(493) (374)	
Interest Rate Derivatives [Member] Not Designated as Hedging Instrument [Member]			
Total derivatives assets		8 6	
Total derivatives liabilities		\$ 0 \$ (4)	
~~XML 78 R63.htm IDEA: XBRL DOCUMENT~~			
Derivative Assets And Liabilities Table - Gross FV and Netting Offset (Details) - USD (\$)		Jun. 30, 2024 Dec. 31, 2023	
\$ in Millions			
Derivatives, Fair Value [Line Items]			
Derivative Asset, Fair Value, Gross Asset		\$ 605 \$ 616	
Derivative Liability, Fair Value, Gross Liability		(590) (464)	
Derivative Asset, Fair Value, Amount Not Offset Against Collateral		52 176	
Derivative Liability, Fair Value, Amount Not Offset Against Collateral		37 24	
Derivative assets (liabilities)			
Derivatives, Fair Value [Line Items]			
Counterparty netting		(73) (72)	
Counterparty netting		73 72	
Other current assets (liabilities)			
Derivatives, Fair Value [Line Items]			
Counterparty netting		(480) (368)	
Counterparty netting		480 368	
Without offsetting agreements [Member]			
Derivatives, Fair Value [Line Items]			
Derivative Asset, Fair Value, Gross Asset		8 6	
Derivative Liability, Fair Value, Gross Liability		0 (4)	
OTC Contracts [Member]			
Derivatives, Fair Value [Line Items]			
Derivative Asset, Fair Value, Gross Asset		94 132	
Derivative Liability, Fair Value, Gross Liability		(88) (80)	
Broker cleared derivative contracts [Member]			
Derivatives, Fair Value [Line Items]			
Derivative Asset, Fair Value, Gross Asset		503 478	
Derivative Liability, Fair Value, Gross Liability		\$ (502) \$ (380)	
~~XML 79 R64.htm IDEA: XBRL DOCUMENT~~			
Derivative Assets And Liabilities Table - Partnership's Derivative Assets and Liabilities Amount of Gain (Loss) Recognized (Details) - USD (\$)		3 Months Ended 6 Months Ended	
\$ in Millions		Jun. 30, 2024 Jun. 30, 2023 Jun. 30, 2024 Jun. 30, 2023	
Amount of Gain/(Loss) Recognized in Income on Derivatives		\$ (21) \$ 29 \$ (3) \$ 65	
Gain on interest rate derivatives		3 35 12 15	
Derivative Instruments Not Designated as Hedging Instruments, Gain (Loss), Net		\$ (24) \$ (6) \$ (15) \$ 50	
~~XML 80 R65.htm IDEA: XBRL DOCUMENT~~			
Reportable Segments Table - Revenues (External and Intersegment) by Investments (Details) - USD (\$)		3 Months Ended 6 Months Ended	
		Jun. 30, 2024 Jun. 30, 2023 Jun. 30, 2024 Jun. 30, 2023	

\$ in Millions					
Revenues		\$ (20,729)	\$ (18,320)	\$ (42,358)	\$ (37,315)
Intersegment Eliminations [Member]					
Revenues		(2,806)	(2,810)	(5,829)	(6,279)
Intrastate Transportation And Storage [Member] Operating Segments [Member]					
Revenues		(637)	(807)	(1,555)	(2,097)
Intrastate Transportation And Storage [Member] Operating Segments [Member] External Customers [Member]					
Revenues		(578)	(730)	(1,388)	(1,544)
Intrastate Transportation And Storage [Member] Operating Segments [Member] Intersegment [Member]					
Revenues		(59)	(77)	(167)	(553)
Investment In Sunoco LP [Member] Operating Segments [Member]					
Revenues		(6,173)	(5,745)	(11,672)	(11,107)
Investment In Sunoco LP [Member] Operating Segments [Member] External Customers [Member]					
Revenues		(6,172)	(5,729)	(11,667)	(11,078)
Investment In Sunoco LP [Member] Operating Segments [Member] Intersegment [Member]					
Revenues		(1)	(16)	(5)	(29)
Investment In USAC [Member] Operating Segments [Member]					
Revenues		(236)	(207)	(465)	(404)
Investment In USAC [Member] Operating Segments [Member] External Customers [Member]					
Revenues		(230)	(201)	(453)	(393)
Investment In USAC [Member] Operating Segments [Member] Intersegment [Member]					
Revenues		(6)	(6)	(12)	(11)
Interstate Transportation and Storage [Member] Operating Segments [Member]					
Revenues		(519)	(550)	(1,121)	(1,184)
Interstate Transportation and Storage [Member] Operating Segments [Member] External Customers [Member]					
Revenues		(513)	(536)	(1,108)	(1,158)
Interstate Transportation and Storage [Member] Operating Segments [Member] Intersegment [Member]					
Revenues		(6)	(14)	(13)	(26)
Midstream [Member] Operating Segments [Member]					
Revenues		(2,507)	(2,468)	(5,281)	(5,222)
Midstream [Member] Operating Segments [Member] External Customers [Member]					
Revenues		(776)	(786)	(1,582)	(1,595)
Midstream [Member] Operating Segments [Member] Intersegment [Member]					
Revenues		(1,731)	(1,682)	(3,699)	(3,627)
NGL and refined products transportation and services [Member] Operating Segments [Member]					
Revenues		(5,795)	(5,001)	(12,321)	(10,604)
NGL and refined products transportation and services [Member] Operating Segments [Member] External Customers [Member]					
Revenues		(4,897)	(4,104)	(10,581)	(8,841)
NGL and refined products transportation and services [Member] Operating Segments [Member] Intersegment [Member]					
Revenues		(898)	(897)	(1,740)	(1,763)
Crude oil transportation and services [Member] Operating Segments [Member]					
Revenues		(7,372)	(5,953)	(15,010)	(12,033)
Crude oil transportation and services [Member] Operating Segments [Member] External Customers [Member]					
Revenues		(7,362)	(5,953)	(15,000)	(12,032)
Crude oil transportation and services [Member] Operating Segments [Member] Intersegment [Member]					
Revenues		(10)	0	(10)	(1)
Other Segments [Member] Operating Segments [Member]					
Revenues		(296)	(399)	(762)	(943)
Other Segments [Member] Operating Segments [Member] External Customers [Member]					
Revenues		(201)	(281)	(579)	(674)
Other Segments [Member] Operating Segments [Member] Intersegment [Member]					
Revenues		\$ (95)	\$ (118)	\$ (183)	\$ (269)

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Reportable Segments	3 Months Ended		6 Months Ended	
Table - Segment				
Adjusted EBITDA	Jun. 30, 2024	Jun. 30, 2023	Jun. 30, 2024	Jun. 30, 2023
(Details) - USD (\$)				
\$ in Millions				

Segment Reporting Information [Line Items]				
Segment Adjusted EBITDA	\$ 3,760	\$ 3,122	\$ 7,640	\$ 6,555
Depreciation, depletion and amortization	1,213	1,061	2,467	2,120
Interest Expense	762	641	1,490	1,260
Impairment losses	50	10	50	11
Gain on interest rate derivatives	(3)	(35)	(12)	(15)
Non-cash compensation expense	30	27	76	64
Unrealized (gain) loss on commodity risk management activities	(38)	(55)	103	75
Equity in earnings of unconsolidated affiliates	(85)	(95)	(183)	(183)
Income tax expense	227	108	316	179
Net income	1,992	1,233	3,684	2,680
Inventory valuation adjustments	32	57	(98)	28
Loss on extinguishment of debt	6	0	11	0
Adjusted EBITDA attributable to unconsolidated affiliates	170	171	341	332
Gain (Loss) on Disposition of Assets	(598)	0	(598)	0
Other, net	2	(1)	(7)	4
Intrastate Transportation And Storage [Member]				
Segment Reporting Information [Line Items]				
Segment Adjusted EBITDA	328	216	766	625
Investment In Sunoco LP [Member]				
Segment Reporting Information [Line Items]				
Segment Adjusted EBITDA	320	250	562	471
Investment In USAC [Member]				
Segment Reporting Information [Line Items]				
Segment Adjusted EBITDA	144	125	283	243
Interstate Transportation and Storage [Member]				
Segment Reporting Information [Line Items]				
Segment Adjusted EBITDA	392	441	875	977
Midstream [Member]				
Segment Reporting Information [Line Items]				
Segment Adjusted EBITDA	693	579	1,389	1,220
NGL and refined products transportation and services [Member]				
Segment Reporting Information [Line Items]				
Segment Adjusted EBITDA	1,070	837	2,059	1,776
Crude oil transportation and services [Member]				
Segment Reporting Information [Line Items]				
Segment Adjusted EBITDA	801	674	1,649	1,200
All Other Segment				
Segment Reporting Information [Line Items]				
Segment Adjusted EBITDA	\$ 12	\$ 0	\$ 57	\$ 43

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[The following text contains extremely noisy and illegible characters, likely representing corrupted data or a heavily distorted document. It appears to be a mix of random letters, numbers, and symbols, making it impossible to transcribe accurately as meaningful text.]

[illegible]

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11-04 /* * v.2.0.24 /* /* DefRef-Styles %/.report table.authRefData { background-color: #def; border: 2px solid #2F4497; font-size: 1em; position: absolute; } .report table.authRefData { display: block; font-weight: bold; } .report table.authRefData { p { margin-top: 0px; } .report table.authRefData { hide { background-color: #2F4497; padding: 1px 3px 0px 0px; text-align: right; } .report table.authRefData { hide { a: hover { background-color: #2F4497; } .report table.authRefData { body { height: 150px; overflow: auto; width: 400px; } .report table.authRefData { font-size: 1em; } /* Report Styles %/.pl { a: visited { color: black; text-decoration: none; } /* table %/.report { background-color: white; border: 2px solid #aef; clear: both; color: black; font: normal 8pt Helvetica, Arial, sans-serif; margin-bottom: 2em; } .report hr { border: 1px solid #aef; } /* Top labels %/.report th { background-color: #aef; color: black; font-weight: bold; text-align: center; } .report th: void { background-color: transparent; color: #000000; font: bold 10pt Helvetica, Arial, sans-serif; text-align: left; } .report .pl { text-align: left; vertical-align: top; white-space: normal; width: 200px; white-space: normal; } /* word wrap: break word: %/.report td.pl { a { cursor: pointer; display: block; width: 200px; overflow: hidden; } .report td.pl { div { width: 200px; } .report td.pl { a: hover { background-color: #ffe; } /* Header rows... %/.report tr { th { background-color: #aef; color: black; font-weight: bold; } /* Calendars... %/.report .re { background-color: #f0f0f0; } .report .re { rows... %/.report .re { report .re { background-color: #def; } .report .re { td { border-bottom: 1px solid black; } /* Odd rows... %/.report .ro { background-color: white; } .report .ro { td { border-bottom: 1px solid black; } .report .ro { table { td { border-bottom: 1px solid black; } .report .ro { td { border-bottom: 1px solid black; } /* styles for footnote marker %/.report .fn { white-space: nowrap; } /* styles for numeric types %/.report .num { report .num { text-align: right; white-space: nowrap; } .report .num { padding-left: 2em; } .report .num { padding: 0px 0.4em 0px 2em; } /* styles for text types %/.report .text { text-align: left; white-space: normal; } .report .text { big { margin-bottom: 1em; width: 12em; } .report .text { more { display: none; } .report .text { note { font-style: italic; font-weight: bold; } .report .text { small { width: 10em; } .report sup { font-style: italic; } .report .outerFootnotes { font-size: 1em; } XML 86 FilingSummary.xml IDEA: XBRL DOCUMENT 3.24.2.u1.html5813251true1630false13falsefalseR1.htm0000001-Document-DEI DocumentSheethttp://www.energytransfer.com/role/DEIDocumentDEI DocumentCover1falsefalseR2.htm9952151-Statement-Consolidated Balance SheetsSheethttp://www.energytransfer.com/role/ConsolidatedBalanceSheetsConsolidated Balance SheetsStatements2falsefalseR3.htm9952152-Statement-Consolidated Statements Of 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Cash and equivalents include: (1) currency on hand (2) demand deposits with banks or financial institutions (3) other kinds of accounts that have the general characteristics of demand deposits (4) short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. Generally, only investments maturing within three months from the date of acquisition qualify." } } }, "auth_ref": "r210", "r669" } }, "us-gaap_CashAndCashEquivalentsUnrestrictedCashAndCashEquivalentsPolicy": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "CashAndCashEquivalentsUnrestrictedCashAndCashEquivalentsPolicy", "presentation": { "http://www.energytransfer.com/role/CashAndCashEquivalentsCashAndCashEquivalentsPolicies": { "lang": { "en-us": { "role": { "terseLabel": "Cash and Cash Equivalents, Unrestricted Cash and Cash Equivalents, Policy [Policy Text Block]", "label": "Cash and Cash Equivalents, Unrestricted Cash and Cash Equivalents, Policy [Policy Text Block]", "documentation": "Disclosure of accounting policy for cash and cash equivalents with respect to unrestricted balances." } } }, "auth_ref": "r38" } }, "us-gaap_CashCashEquivalentsRestrictedCashAndRestrictedCashEquivalents": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "CashCashEquivalentsRestrictedCashAndRestrictedCashEquivalents", "crdr": "debit", "calculation": { "http://www.energytransfer.com/role/ConsolidatedBalanceSheets": { "parentTag": "us-gaap_AssetsCurrent", "weight": 1.0, "order": 1.0 } }, "presentation": { "http://www.energytransfer.com/role/ConsolidatedStatementsOfCashFlows": { "lang": { "en-us": { "role": { "verboseLabel": "Cash and cash equivalents", "periodStartLabel": "Cash and cash equivalents, beginning of period", "periodEndLabel": "Cash and cash equivalents, end of period", "label": "Cash, Cash Equivalents, Restricted Cash, and Restricted Cash Equivalents", "documentation": "Amount of cash and cash equivalents, and cash and cash equivalents restricted to withdrawal or usage. Excludes amount for disposal group and discontinued operations. Cash includes, but is not limited to, currency on hand, demand deposits with banks or financial institutions, and other accounts with general characteristics of demand deposits. Cash equivalents include, but are not limited to, short-term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates." } } }, "auth_ref": "r379", "r143", "r250" } }, "us-gaap_CashCashEquivalentsRestrictedCashAndRestrictedCashEquivalentsPeriodIncreaseDecreaseIncludingExchangeRateEffect": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "CashCashEquivalentsRestrictedCashAndRestrictedCashEquivalentsPeriodIncreaseDecreaseIncludingExchangeRateEffect", "crdr": "debit", "calculation": { "http://www.energytransfer.com/role/ConsolidatedStatementsOfCashFlows": { "parentTag": null, "weight": null, "order": null, "root": true } }, "presentation": { "http://www.energytransfer.com/role/ConsolidatedStatementsOfCashFlows": { "lang": { "en-us": { "role": { "totalLabel": "Increase in cash and cash equivalents", "label": "Cash, Cash Equivalents, Restricted Cash, and Restricted Cash Equivalents, Period Increase (Decrease), Including Exchange Rate Effect", "documentation": "Amount of increase (decrease) in cash, cash equivalents, and cash and cash equivalents restricted to withdrawal or usage, including effect from exchange rate change. 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It is commonly abbreviated as CIK."}}},"auth_ref":{"r698}}},"dei_EntityCommonStockSharesOutstanding":{"xbrltype":"sharesItemtype","nsuri":"http://xbrl.sec.gov/dei/2024"},"localname":"EntityCommonStockSharesOutstanding"},"presentation":{"http://www.energytransfer.com/role/DEIDocument"},"lang":{"en-us":{"role":{"terseLabel":"Entity Common Stock, Shares Outstanding"},"documentation":"Indicate number of shares or other units outstanding of each of registrant's classes of capital or common stock or other ownership interests, if and as stated on cover of related periodic report. Where multiple classes or units exist define each class/interest by adding class of stock items such as Common Class A [Member], Common Class B [Member] or Partnership Interest [Member] onto the Instrument [Domain] of the Entity Listings, Instrument."}}},"auth_ref":{"dei_EntityCurrentReportingStatus":{"xbrltype":"yesNoItemType","nsuri":"http://xbrl.sec.gov/dei/2024"},"localname":"EntityCurrentReportingStatus"},"presentation":{"http://www.energytransfer.com/role/DEIDocument"},"lang":{"en-us":{"role":{"terseLabel":"Entity Current Reporting Status","label":"Entity Current Reporting Status"},"documentation":"Indicate 'Yes' or 'No' whether registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days. This information should be based on the registrant's current or most recent filing containing the related disclosure."}}},"auth_ref":{"dei_EntityDomain":{"xbrltype":"domainItemType","nsuri":"http://xbrl.sec.gov/dei/2024"},"localname":"EntityDomain"},"presentation":{"http://www.energytransfer.com/role/AcquisitionsandDivestituresDetails"},"http://www.energytransfer.com/role/CashAndCashEquivalentsNonCashActivitiesDetails"},"http://www.energytransfer.com/role/DebtObligationsNarrativeDetails"},"http://www.energytransfer.com/role/DerivativeAssetsAndLiabilitiesTableInterestRateSwapsOutstandingDetails"},"http://www.energytransfer.com/role/DerivativeAssetsAndLiabilitiesTables"},"http://www.energytransfer.com/role/EquityNarrativeDetails"},"http://www.energytransfer.com/role/EquityQuarterlyDistributionsOfAvailableCashDetails"},"http://www.energytransfer.com/role/EquityTables"},"http://www.energytransfer.com/role/InventoriesInventoryNarrativeDetails"},"http://www.energytransfer.com/role/OperationsAndOrganizationNarrativeDetails"},"http://www.energytransfer.com/role/RedeemableNoncontrollingInterestDetails"},"http://www.energytransfer.com/role/RegulatoryMattersCommitmentsContingenciesAndEnvironmentalLiabilitiesNarrativeDetails"},"http://www.energytransfer.com/role/RevenueDetails"},"http://www.energytransfer.com/role/RevenueRevenueContractLiabilitiesDetails"},"lang":{"en-us":{"role":{"terseLabel":"Entity [Domain]","label":"Entity [Domain]"},"documentation":"All the names of the entities being reported upon in a document. Any legal structure used to conduct activities or to hold assets. Some examples of such structures are corporations, partnerships, limited liability companies, grantor trusts, and other trusts. 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The prefix may contain 1-3 digits, the sequence number may contain 1-8 digits, the optional suffix may contain 1-4 characters, and the fields are separated with a hyphen."}}},"auth_ref":{"dei_EntityFilerCategory":{"xbrltype":"filerCategoryItemType","nsuri":"http://xbrl.sec.gov/dei/2024"},"localname":"EntityFilerCategory"},"presentation":{"http://www.energytransfer.com/role/DEIDocument"},"lang":{"en-us":{"role":{"terseLabel":"Entity Filer Category","label":"Entity Filer Category"},"documentation":"Indicate whether the registrant is one of the following: Large Accelerated Filer, Accelerated Filer, Non-accelerated Filer. Definitions of these categories are stated in Rule 12b-2 of the Exchange Act. This information should be based on the registrant's current or most recent filing containing the related disclosure."}}},"auth_ref":{"dei_EntityIncorporationStateCountryCode":{"xbrltype":"edgarStateCountryItemType","nsuri":"http://xbrl.sec.gov/dei/2024"},"localname":"EntityIncorporationStateCountryCode"},"presentation":{"http://www.energytransfer.com/role/DEIDocument"},"lang":{"en-us":{"role":{"terseLabel":"Entity Incorporation, State or Country Code","label":"Entity Incorporation, State or Country Code"},"documentation":"Two character EDGAR code representing the state or country of incorporation."}}},"auth_ref":{"dei_EntityInteractiveDataCurrent":{"xbrltype":"yesNoItemType","nsuri":"http://xbrl.sec.gov/dei/2024"},"localname":"EntityInteractiveDataCurrent"},"presentation":{"http://www.energytransfer.com/role/DEIDocument"},"lang":{"en-us":{"role":{"terseLabel":"Entity Interactive Data Current","label":"Entity Interactive Data Current"},"documentation":"Boolean flag that is true when the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit such files)."}}}},"auth_ref":{"r682}}},"dei_EntityRegistrantName":{"xbrltype":"normalizedStringItemType","nsuri":"http://xbrl.sec.gov/dei/2024"},"localname":"EntityRegistrantName"},"presentation":{"http://www.energytransfer.com/role/DEIDocument"},"lang":{"en-us":{"role":{"terseLabel":"Entity Registrant Name","label":"Entity Registrant Name"},"documentation":"The exact name of the entity filing the report as specified in its charter, which is required by forms filed with the SEC."}}},"auth_ref":{"r698}}},"dei_EntityShellCompany":{"xbrltype":"booleanItemType","nsuri":"http://xbrl.sec.gov/dei/2024"},"localname":"EntityShellCompany"},"presentation":{"http://www.energytransfer.com/role/DEIDocument"},"lang":{"en-us":{"role":{"terseLabel":"Entity Shell Company","label":"Entity Shell Company"},"documentation":"Boolean flag that is true when the registrant is a shell company as defined in Rule 12b-2 of the Exchange Act."}}},"auth_ref":{"r698}}},"dei_EntitySmallBusiness":{"xbrltype":"booleanItemType","nsuri":"http://xbrl.sec.gov/dei/2024"},"localname":"EntitySmallBusiness"},"presentation":{"http://www.energytransfer.com/role/DEIDocument"},"lang":{"en-us":{"role":{"terseLabel":"Entity Small Business","label":"Entity Small Business"},"documentation":"Indicates that the company is a Smaller Reporting Company (SRC)."}}}},"auth_ref":{"r698}}},"dei_EntityTaxIdentificationNumber":{"xbrltype":"employerIdItemType","nsuri":"http://xbrl.sec.gov/dei/2024"},"localname":"EntityTaxIdentificationNumber"},"presentation":{"http://www.energytransfer.com/role/DEIDocument"},"lang":{"en-us":{"role":{"terseLabel":"Entity Tax Identification Number","label":"Entity Tax Identification Number"},"documentation":"The Tax Identification Number (TIN), also known as an Employer Identification Number (EIN), is a unique 9-digit value assigned by the IRS."}}},"auth_ref":{"r698}}},"us-gaap_EnvironmentalCostsCapitalizationPolicy":{"xbrltype":"textBlockItemType","nsuri":"http://fasb.org/us-gaap/2024"},"localname":"EnvironmentalCostsCapitalizationPolicy"},"presentation":{"http://www.energytransfer.com/role/CommitmentandContingenciesPolicies"},"lang":{"en-us":{"role":{"terseLabel":"Environmental Costs, Capitalization Policy","label":"Environmental Costs, Capitalization Policy [Policy Text Block]"},"documentation":"Disclosure of accounting policy for capitalized environmental costs."}}},"auth_ref":{"r12}}},"us-gaap_EnvironmentalExitCostByPropertyAxis":{"xbrltype":"stringItemType","nsuri":"http://fasb.org/us-gaap/2024"},"localname":"EnvironmentalExitCostByPropertyAxis"},"presentation":{"http://www.energytransfer.com/role/RegulatoryMattersCommitmentsContingenciesAndEnvironmentalLiabilitiesTableAccruedEnvironmentalLiabilitiesDetails"},"lang":{"en-us":{"role":{"terseLabel":"Environmental Exit Cost by Property [Axis]","label":"Environmental Exit Cost by Property [Axis]"},"documentation":"Information by type of property related to exit costs."}}},"auth_ref":{"r1063","r1067}}},"us-gaap_EnvironmentalExitCostLineItems":{"xbrltype":"stringItemType","nsuri":"http://fasb.org/us-gaap/2024"},"localname":"EnvironmentalExitCostLineItems"},"presentation":{"http://www.energytransfer.com/role/RegulatoryMattersCommitmentsContingenciesAndEnvironmentalLiabilitiesTableAccruedEnvironmentalLiabilitiesDetails"},"lang":{"en-us":{"role":{"terseLabel":"Environmental Exit Cost [Line Items]","label":"Environmental Exit Cost [Line Items]"},"documentation":"Line items represent financial concepts included in a table. 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Such disclosures about the financial instruments, assets, and liabilities would include: (1) the fair value of the required items together with their carrying amounts (as appropriate); (2) for items for which it is not practicable to estimate fair value, disclosure would include: (a) information pertinent to estimating fair value (including carrying amount, effective interest rate, and maturity); and (b) the reasons why it is not practicable to estimate fair value; (3) significant concentrations of credit risk including: (a) information about the activity, region, or economic characteristics identifying a concentration; (b) the maximum amount of loss the entity is exposed to based on the gross fair value of the related item; (c) policy for requiring collateral or other security and information as to accessing such collateral or security; and (d) the nature and brief description of such collateral or security; (4) quantitative information about market risks and how such risks are managed; (5) for items measured on both a recurring and nonrecurring basis information regarding the inputs used to develop the fair value measurement; and (6) for items presented in the financial statement for which fair value measurement is elected: (a) information necessary to understand the reasons for the election; (b) discussion of the effect of fair value changes on earnings; (c) a description of (similar groups) items for which the election is made and the relation thereof to the balance sheet; the aggregate carrying value of items included in the balance sheet that are not eligible for the election; (7) all other required (as defined) and desired information", "auth-ref": "r577", "r579", "r580", "r581", "r584", "r585", "r586", "r587", "r588", "r657", "r668", "r872", "us-gaap-FairValueHedgingMember", "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "FairValueHedgingMember", "presentation": "http://www.energytransfer.com/role/DerivativeAssetsAndLiabilitiesTableOutstandingCommodityRelatedDerivativesDetails", "lang": "en-us", "role": "terseLabel", "Fair Value Hedging Member", "label": "Fair Value Hedging Member", "documentation": "A hedge of the exposure to changes in the fair value of a recognized asset or liability, or of an unrecognized firm commitment, that are attributable to a particular risk", "auth-ref": "r83", "us-gaap-FairValueInputsLevel1Member", "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "FairValueInputsLevel1Member", "presentation": "http://www.energytransfer.com/role/FairValueMeasurementsTableFairValueOfFinancialAssetsandLiabilitiesDetails", "lang": "en-us", "role": "terseLabel", "Level 1", "label": "Fair Value, Inputs Level 1 Member", "documentation": "Quoted prices in active markets for identical assets or liabilities that the reporting entity can access at the measurement date", "auth-ref": "r440", "r494", "r499", "r569", "r582", "r624", "r625", "r850", "r860", "r861", "r868", "us-gaap-FairValueInputsLevel2Member", "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "FairValueInputsLevel2Member", "presentation": "http://www.energytransfer.com/role/FairValueMeasurementsTableFairValueOfFinancialAssetsandLiabilitiesDetails", "lang": "en-us", "role": "terseLabel", "Level 2", "label": "Fair Value, Inputs Level 2 Member", "documentation": "Inputs other than quoted prices included within level 1 that are observable for an asset or liability, either directly or indirectly, including, but not limited to, quoted prices for similar assets or liabilities in active markets, or quoted prices for identical or similar assets or liabilities in inactive markets", "auth-ref": "r440", "r494", "r499", "r569", "r570", "r582", "r625", "r851", "r852", "r859", "r860", "r861", "r868", "us-gaap-FairValueMeasurementFrequencyDomain", "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "FairValueMeasurementFrequencyDomain", "presentation": "http://www.energytransfer.com/role/FairValueMeasurementsTableFairValueOfFinancialAssetsandLiabilitiesDetails", "lang": "en-us", "role": "terseLabel", "Measurement Frequency Domain", "label": "Measurement Frequency Domain", "documentation": "Measurement frequency", "auth-ref": "r568", "r569", "r570", "r572", "r868", "r1094", "r1105", "us-gaap-FairValueMeasurementPolicyPolicyTextBlock", "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "FairValueMeasurementPolicyPolicyTextBlock", "presentation": "http://www.energytransfer.com/role/FairValueMeasurementsFairValueMeasurementsPolicies", "lang": "en-us", "role": "terseLabel", "Fair Value Measurement Policy [Policy Text Block]", "label": "Fair Value Measurement Policy [Policy Text Block]", "documentation": "Disclosure of accounting policy for fair value measurements of financial and non-financial assets, liabilities and instruments classified in shareholders' equity. Disclosures include, but are not limited to, how an entity that manages a group of financial assets and liabilities on the basis of its net exposure measures the fair value of those assets and liabilities", "auth-ref": "us-gaap-FairValueMeasurementWithUnobservableInputsReconciliationRecurringBasisAssetTransfersNet", "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "FairValueMeasurementWithUnobservableInputsReconciliationRecurringBasisAssetTransfersNet", "label": "Fair Value, Measurement with Unobservable Inputs Reconciliation, Recurring Basis, Asset, Transfers, Net", "documentation": "Amount of transfer of financial instrument classified as an asset into (out of) level 3 of the fair value hierarchy", "auth-ref": "r1100", "r1104", "et-FairValueMeasurementsAbstract", "xbrltype": "stringItemType", "nsuri": "http://www.energytransfer.com/20240630", "localname": "FairValueMeasurementsAbstract", "lang": "en-us", "role": "terseLabel", "Fair Value Measurements Abstract", "label": "Fair Value Measurements Abstract", "documentation": "Fair value measurements abstract", "auth-ref": "us-gaap-FairValueMeasurementsFairValueHierarchyDomain", "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "FairValueMeasurementsFairValueHierarchyDomain", "presentation": "http://www.energytransfer.com/role/FairValueMeasurementsTableFairValueOfFinancialAssetsandLiabilitiesDetails", "lang": "en-us", "role": "terseLabel", "Fair Value Hierarchy and NAV Domain", "label": "Fair Value Hierarchy and NAV Domain", "documentation": "Categories used to prioritize the inputs to valuation techniques to measure fair value", "auth-ref": "r440", "r494", "r495", "r496", "r497", "r498", "r499", "r567", "r569", "r570", "r571", "r572", "r581", "r582", "r584", "r624", "r625", "r626", "r651", "r652", "r859", "r860", "r861", "r868", "r871", "us-gaap-FairValueMeasurementsRecurringMember", "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "FairValueMeasurementsRecurringMember", "presentation": "http://www.energytransfer.com/role/FairValueMeasurementsTableFairValueOfFinancialAssetsandLiabilitiesDetails", "lang": "en-us", "role": "terseLabel", "Fair Value, Recurring Member", "label": "Fair Value, Recurring Member", "documentation": "Frequent fair value measurement. Includes, but is not limited to, fair value adjustment for impairment of asset, liability or equity, frequently measured at fair value", "auth-ref": "r868", "r1091", "r1092", "r1093", "r1094", "r1095", "r1105", "us-gaap-FairValuesDerivativesBalanceSheetLocationByDerivativeContractTypeByHedgingDesignationTable", "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "FairValuesDerivativesBalanceSheetLocationByDerivativeContractTypeByHedgingDesignationTable", "presentation": "http://www.energytransfer.com/role/DerivativeAssetsAndLiabilitiesTableGrossFVandNettingOffsetDetails", "lang": "en-us", "role": "terseLabel", "Fair Values Derivatives, Balance Sheet Location, by Derivative Contract Type [Table]", "label": "Fair Values Derivatives, Balance Sheet Location, by Derivative Contract Type [Table]", "documentation": "Disclosure of information about location and fair value of derivative instrument and nonderivative instrument designated as hedging instrument", 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Includes balances of general partners' capital account, limited partners' capital account, preferred partners' capital account and total partners' capital account and units outstanding; accumulated other comprehensive income; amount and nature of changes to amount of partner's capital and units outstanding by class, rights and privileges for each class of units; distribution policies and distributions paid by unit class; impact of and correction of an error in previously issued financial statements; limitations of partners' liability; redemption, conversion and distribution policies; and deferred compensation related to the issuance of units." } } }, "auth ref": { "r153" } }, "us_gaap_PartnersCapitalOther": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "PartnersCapitalOther", "crdr": "credit", "presentation": { "http://www.energytransfer.com/role/ConsolidatedStatementOfEquity" }, "lang": { "en-us": { "role": { "terseLabel": "Other, net", 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The seller (writer) has the obligation to purchase the underlying asset at that strike price, if the buyer exercises the option." } } } , "auth_ref": { "r903": "r804" } } , "ecd_PvpTable": { "xbrltype": "stringItemType", "nsuri": "http://xbrl.sec.gov/ecd/2024", "localname": "PvpTable", "presentation": { "http://xbrl.sec.gov/ecd/role/PvpDisclosure": { "lang": { "en-us": { "role": { "terseLabel": "Pay vs Performance Disclosure", "label": "Pay vs Performance Disclosure [Table]", "documentation": "Pay vs Performance Disclosure [Table]" } } } , "auth_ref": { "r934" } } , "ecd_PvpTableTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://xbrl.sec.gov/ecd/2024", "localname": "PvpTableTextBlock", "presentation": { "http://xbrl.sec.gov/ecd/role/PvpDisclosure": { "lang": { "en-us": { "role": { "terseLabel": "Pay vs Performance Disclosure, Table", "label": "Pay vs Performance [Table Text Block]", "documentation": "A financial contract between two parties, the buyer and the seller (writer) of the option, where the buyer has the right but not the obligation to sell a commodity or financial instrument (the underlying instrument) to the seller (writer) at a certain time for a certain price (the strike price). 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Includes, but is not limited to, affiliate, entity for which investment is accounted for by equity method, trust for benefit of employees, and principal owner, management, and members of immediate family." } } } , "auth_ref": { "r253": "r254", "r615", "r616", "r617", "r618", "r667", "r672", "r747", "r748", "r749", "r750", "r751", "r769", "r771", "r793" } } , "us-gaap_RelatedPartyTransactionsByRelatedPartyAxis": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RelatedPartyTransactionsByRelatedPartyAxis", "presentation": { "http://www.energytransfer.com/role/ConsolidatedBalanceSheets": "http://www.energytransfer.com/role/RegulatoryMattersCommitmentsContingenciesAndEnvironmentalLiabilitiesNarrativeDetails", "http://www.energytransfer.com/role/ReportableSegmentsTableRevenuesExternalandIntersegmentbyInvestmentsDetails" } , "lang": { "en-us": { "role": { "terseLabel": "Related Party [Axis]", "label": "Related and Nonrelated Parties [Axis]", "documentation": "Information by related and nonrelated parties. Related party includes, but is not limited to, affiliate, other entity for which investment is accounted for under equity method, trust for benefit of employee, principal owner, management, and member of immediate family, and other party that may be prevented from pursuing separate interests because of control, significant influence, or ownership interest." } } } , "auth_ref": { "r332": "r501", "r615", "r616", "r667", "r672", "r747", "r748", "r749", "r750", "r751", "r769", "r771", "r793" } } , "et_RelatedToDeductiblesMember": { "xbrltype": "domainItemType", "nsuri": "http://www.energytransfer.com/20240630", "localname": "RelatedToDeductiblesMember", "presentation": { "http://www.energytransfer.com/role/RegulatoryMattersCommitmentsContingenciesAndEnvironmentalLiabilitiesNarrativeDetails": { "lang": { "en-us": { "role": { "terseLabel": "Related To Deductibles", "label": "Related To Deductibles [Member]", "documentation": "Related To Deductibles [Member]" } } } , "auth_ref": { } } , "us-gaap_RepaymentsOfLinesOfCredit": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RepaymentsOfLinesOfCredit", "crdr": "credit", "presentation": { "http://www.energytransfer.com/role/AcquisitionsandDivestituresDetails": "http://www.energytransfer.com/role/DebtObligationsNarrativeDetails" } , "lang": { "en-us": { "role": { "terseLabel": "Repayments of Lines of Credit", "label": "Repayments of Lines of Credit", "documentation": "Amount of cash outflow for payment of an obligation from a lender, including but not limited to, letter of credit, standby letter of credit and revolving credit arrangements." } } } , "auth_ref": { "r142": "r1018" } } , "us-gaap_RepaymentsOfLongTermDebt": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RepaymentsOfLongTermDebt", "crdr": "debit", "calculation": { "http://www.energytransfer.com/role/ConsolidatedStatementsOfCashFlows": { "parentTag": "us-gaap_NetCashProvidedByUsedInFinancingActivities", "weight": 1.0, "order": 9.0 } } , "presentation": { "http://www.energytransfer.com/role/ConsolidatedStatementsOfCashFlows": { "lang": { "en-us": { "role": { "negatedLabel": "Repayments of debt", "label": "Repayments of Long-Term Debt", "documentation": "The cash outflow for debt initially having maturity due after one year or beyond the normal operating cycle, if longer." } } } , "auth_ref": { "r142": "r723" } } , "us-gaap_RepaymentsOfSeniorDebt": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RepaymentsOfSeniorDebt", "crdr": "debit", "calculation": { "http://www.energytransfer.com/role/ConsolidatedStatementsOfCashFlows": { "parentTag": "us-gaap_NetCashProvidedByUsedInFinancingActivities", "weight": 1.0, "order": 7.0 } } , "presentation": { "http://www.energytransfer.com/role/CashAndCashEquivalentsNonCashActivitiesDetails": "http://www.energytransfer.com/role/ConsolidatedStatementsOfCashFlows", "http://www.energytransfer.com/role/DebtObligationsNarrativeDetails" } , "lang": { "en-us": { "role": { "negatedTerseLabel": "Repayments of Senior Debt", "terseLabel": "Repayments of Senior Debt", "label": "Repayments of Senior Debt", "documentation": "The cash outflow for a long-term debt where the holder has highest claim on the entity's asset in case of bankruptcy or liquidation during the period." } } } , "auth_ref": { "r142" } } , "et_ReportableSegmentsAbstract": { "xbrltype": "stringItemType", "nsuri": "http://www.energytransfer.com/20240630", "localname": "ReportableSegmentsAbstract", "lang": { "en-us": { "role": { "terseLabel": "Reportable Segments [Abstract]", "label": "Reportable Segments [Abstract]", "documentation": "Reportable Segments [Abstract]" } } } , "auth_ref": { } } , "srt_RestatementAxis": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/srt/2024", "localname": "RestatementAxis", "presentation": { "http://www.energytransfer.com/role/RegulatoryMattersCommitmentsContingenciesAndEnvironmentalLiabilitiesTables": { "lang": { "en-us": { "role": { "terseLabel": "Revision of Prior Period

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Includes, but is not limited to, disaggregation of revenue, credit loss recognized from contract with customer, judgment and change in judgment related to contract with customer, and asset recognized from cost incurred to obtain or fulfill contract with customer. Excludes insurance and lease contracts." } }, "auth_ref": ["r201", "r474", "r475", "r476", "r477", "r478", "r479", "r480", "r481", "r492"] }, "us_gaap_RevenueRecognitionPolicyTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RevenueRecognitionPolicyTextBlock", "presentation": { "http://www.energytransfer.com/role/RevenueRevenuePolicies": { "lang": { "en-us": { "role": { "terseLabel": "Revenue [Policy Text Block]", "label": "Revenue [Policy Text Block]", "documentation": { "Disclosure of accounting policy for revenue. Includes revenue from contract with customer and from other sources." } }, "auth_ref": ["r774", "r828", "r833"] }, "us_gaap_RevenueRemainingPerformanceObligation": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RevenueRemainingPerformanceObligation", "cred": { "credit": "presentation": { "http://www.energytransfer.com/role/RevenueDetails": { "http://www.energytransfer.com/role/RevenueRemainingPerformanceObligationsDetails": { "lang": { "en-us": { "role": { "terseLabel": "Revenue, Remaining Performance Obligation, Amount", "label": "Revenue, Remaining Performance Obligation, Amount", "documentation": { "Amount of transaction price allocated to performance obligation that has not been recognized as revenue." } }, "auth_ref": ["r198"] }, "us_gaap_RevenueRemainingPerformanceObligationExpectedTimingOfSatisfactionLineItems": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RevenueRemainingPerformanceObligationExpectedTimingOfSatisfactionLineItems", "presentation": { "http://www.energytransfer.com/role/RevenueRemainingPerformanceObligationsDetails": { "lang": { "en-us": { "role": { "terseLabel": "Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Line Items]", "label": "Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Line Items]", "documentation": { "Line items represent financial concepts included in a table. These concepts are used to disclose reportable information associated with domain members defined in one or many axes to the table." } }, "auth_ref": [] }, "us_gaap_RevenueRemainingPerformanceObligationExpectedTimingOfSatisfactionPeriod1": { "xbrltype": "durationItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RevenueRemainingPerformanceObligationExpectedTimingOfSatisfactionPeriod1", "presentation": { "http://www.energytransfer.com/role/RevenueRemainingPerformanceObligationsDetails": { "lang": { "en-us": { "role": { "terseLabel": "Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Period", "label": "Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Period", "documentation": { "Period in which remaining performance obligation is expected to be recognized as revenue. In 'PnYnMnDnHnMnS' format, for example, 'P1Y5M13D' represents reported fact of one year, five months, and thirteen days." } }, "auth_ref": ["r199"] }, "us_gaap_RevenueRemainingPerformanceObligationExpectedTimingOfSatisfactionStartDateAxis": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RevenueRemainingPerformanceObligationExpectedTimingOfSatisfactionStartDateAxis", "presentation": { "http://www.energytransfer.com/role/RevenueRemainingPerformanceObligationsDetails": { "lang": { "en-us": { "role": { "terseLabel": "Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Start Date [Axis]", "label": "Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Start Date [Axis]", "documentation": { "Start date of time band for expected timing of satisfaction of remaining performance obligation, in YYYY-MM-DD format." } }, "auth_ref": ["r199"] }, "us_gaap_RevenueRemainingPerformanceObligationExpectedTimingOfSatisfactionTable": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RevenueRemainingPerformanceObligationExpectedTimingOfSatisfactionTable", "presentation": { "http://www.energytransfer.com/role/RevenueRemainingPerformanceObligationsDetails": { "lang": { "en-us": { "role": { "terseLabel": "Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Table]", "label": "Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Table]", "documentation": { "Disclosure of information about expected timing for satisfying remaining performance obligation." } }, "auth_ref": [] }, "us_gaap_RevenueRemainingPerformanceObligationExpectedTimingOfSatisfactionTableTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RevenueRemainingPerformanceObligationExpectedTimingOfSatisfactionTableTextBlock", "presentation": { "http://www.energytransfer.com/role/RevenueTables": { "lang": { "en-us": { "role": { "terseLabel": "Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction", "label": "Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction [Table Text Block]", "documentation": { "Tabular disclosure of expected timing for satisfying remaining performance obligation." } }, "auth_ref": ["r992"] }, "us_gaap_RevenueRemainingPerformanceObligationExpectedTimingOfSatisfactionYear1": { "xbrltype": "yearListItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RevenueRemainingPerformanceObligationExpectedTimingOfSatisfactionYear1", "presentation": { "http://www.energytransfer.com/role/RevenueRemainingPerformanceObligationsDetails": { "lang": { "en-us": { "role": { "terseLabel": "Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Year", "label": "Revenue, Remaining Performance Obligation, Expected Timing of Satisfaction, Year", "documentation": { "Year in which remaining performance obligation is expected to be recognized, in YYYY format." } }, "auth_ref": ["r199"] }, "et_RevenueFromContractLiabilitiesAbstract": { "xbrltype": "stringItemType", "nsuri": "http://www.energytransfer.com/20240630", "localname": "RevenueFromContractLiabilitiesAbstract", "lang": { "en-us": { "role": { "terseLabel": "Revenue from Contract Liabilities [Abstract]", "label": "Revenue from Contract Liabilities [Abstract]", "documentation": { "Revenue from Contract Liabilities [Abstract]", "auth_ref": [] }, "us_gaap_Revenues": { "xbrltype": "monetaryItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "Revenues", "cred": { "credit": "calculation": { "http://www.energytransfer.com/role/ConsolidatedStatementsOfOperations": { "parentTag": "us-gaap-OperatingIncomeLoss", "weight": 1.0, "order": 2.0 } }, "presentation": { "http://www.energytransfer.com/role/ConsolidatedStatementsOfOperations": { "http://www.energytransfer.com/role/ReportableSegmentsTableRevenuesExternalandIntersegmentbyInvestmentsDetails": { "lang": { "en-us": { "role": { "terseLabel": "Total revenues", "negatedTerseLabel": "Revenues", "label": "Revenues", "documentation": { "Amount of revenue recognized from goods sold, services rendered, insurance premiums, or other activities that constitute an earning process. Includes, but is not limited to, investment and interest income before deduction of interest expense when recognized as a component of revenue, and sales and trading gain (loss)." } }, "auth_ref": ["r186", "r187", "r241", "r252", "r294", "r303", "r304", "r319", "r325", "r328", "r330", "r331", "r367", "r424", "r425", "r427", "r428", "r429", "r430", "r431", "r432", "r433", "r434", "r591", "r663", "r839", "r1060"] }, "us_gaap_RevenuesAbstract": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "RevenuesAbstract", "presentation": { "http://www.energytransfer.com/role/ConsolidatedStatementsOfOperations": { "lang": { "en-us": { "role": { "terseLabel": "REVENUES", "label": "Revenues [Abstract]", "auth_ref": [] }, "et_RightOfWayMember": { "xbrltype": "domainItemType", "nsuri": "http://www.energytransfer.com/20240630", "localname": "RightOfWayMember", "presentation": { "http://www.energytransfer.com/role/RegulatoryMattersCommitmentsContingenciesAndEnvironmentalLiabilitiesTables": { "lang": { "en-us": { "role": { "terseLabel": "Right Of Way [Member]", "label": "Right Of Way [Member]", "documentation": { "Right Of Way [Member]", "auth_ref": [] }, "et_RightOfWayAssetsObtainedInExchangeForLiabilities": { "xbrltype": "monetaryItemType", "nsuri": "http://www.energytransfer.com/20240630", "localname": "RightOfWayAssetsObtainedInExchangeForLiabilities", "cred": { "debit": "presentation": { "http://www.energytransfer.com/role/CashAndCashEquivalentsNonCashActivitiesDetails": { "lang": { "en-us": { "role": { "terseLabel": "Right of Use Assets Obtained in Exchange for Liabilities", "label": "Right of Use Assets Obtained in Exchange for Liabilities", "documentation": { "Total amount of increases in right of use assets obtained in exchange for both operating and lease liabilities." } }, "auth_ref": [] }, "ced_Rule10b51ArrAdoptedFlag": { "xbrltype": "booleanItemType", "nsuri": "http://xbrl.sec.gov/ecd/2024", "localname": "Rule10b51ArrAdoptedFlag", "presentation": { "http://xbrl.sec.gov/ecd/role/InsiderTradingArrangements": { "lang": { "en-us": { "role": { "terseLabel": "Rule 10b5-1 Arrangement Adopted", "label": "Rule 10b5-1 Arrangement Adopted [Flag]", "auth_ref": ["r972"] }, "ced_Rule10b51ArrTrmndFlag": { "xbrltype": "booleanItemType", "nsuri": "http://xbrl.sec.gov/ecd/2024", "localname": "Rule10b51ArrTrmndFlag", "presentation": { "http://xbrl.sec.gov/ecd/role/InsiderTradingArrangements": { "lang": { "en-us": { "role": { "terseLabel": "Rule 10b5-1 Arrangement Terminated", "label": "Rule 10b5-1 Arrangement Terminated [Flag]", "auth_ref": ["r972"] }, "srt_ScenarioUnspecifiedDomain": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/srt/2024", "localname": "ScenarioUnspecifiedDomain", "presentation": { "http://www.energytransfer.com/role/CashAndCashEquivalentsNetChangeInOperatingAssetsandLiabilitiesDetails": { "http://www.energytransfer.com/role/CashAndCashEquivalentsNonCashActivitiesDetails": { "http://www.energytransfer.com/role/ConsolidatedBalanceSheets": { "http://www.energytransfer.com/role/ConsolidatedStatementsOfCashFlows": { "http://www.energytransfer.com/role/ConsolidatedStatementsOfComprehensiveIncome": { "lang": { "en-us": { "role": { "terseLabel": "Scenario [Domain]", "label": "Scenario [Domain]", "auth_ref": ["r273", "r503", "r986", "r1024"] }, "us_gaap_ScheduleOfBusinessAcquisitionsByAcquisitionTable": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfBusinessAcquisitionsByAcquisitionTable", "presentation": { "http://www.energytransfer.com/role/AcquisitionsandDivestituresDetails": { "http://www.energytransfer.com/role/AcquisitionsandDivestituresTables": { "lang": { "en-us": { "role": { "terseLabel": "Schedule of Business Acquisitions, by Acquisition [Table]", "label": "Schedule of Business Acquisitions, by Acquisition [Table]", "documentation": { "Disclosure of information about business combination. Includes, but is not limited to, recognized asset and liability." } }, "auth_ref": ["r67", "r69", "r543"] }, "us_gaap_ScheduleOfCapitalUnitsTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfCapitalUnitsTextBlock", "presentation": { "http://www.energytransfer.com/role/EquityTables": { "lang": { "en-us": { "role": { "terseLabel": "Schedule of Capital Units [Table Text Block]", "label": "Schedule of Capital Units [Table Text Block]", "documentation": { "Tabular disclosure of an entity's capital units or capital shares, including the value of capital units or capital shares, units authorized, units outstanding and other information necessary to a fair presentation." } }, "auth_ref": [] }, "us_gaap_ScheduleOfCashFlowSupplementalDisclosuresTableTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfCashFlowSupplementalDisclosuresTableTextBlock", "presentation": { "http://www.energytransfer.com/role/CashAndCashEquivalentsTables": { "lang": { "en-us": { "role": { "terseLabel": "Schedule Of Non-Cash Investing and Non-Cash Financing Activities", "label": "Schedule of Cash Flow, Supplemental Disclosures Table Text Block", "documentation": { "Tabular disclosure of supplemental cash flow information for the periods presented." } }, "auth_ref": [] }, "us_gaap_ScheduleOfComprehensiveIncomeLossTableTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfComprehensiveIncomeLossTableTextBlock", "presentation": { "http://www.energytransfer.com/role/EquityTables": { "lang": { "en-us": { "role": { "terseLabel": "Comprehensive Income (Loss)", "label": "Comprehensive Income (Loss) [Table Text Block]", "documentation": { "Tabular disclosure of components of comprehensive income (loss). Includes, but is not limited to, foreign currency translation adjustments, foreign currency transactions designated as economic hedges of a net investment in foreign entity, gain (loss) and prior service cost (credit) for pension plans and other postretirement benefit plans." } }, "auth_ref": ["r127"] }, "us_gaap_ScheduleOfDerivativeInstrumentsInStatementOfFinancialPositionFairValueTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfDerivativeInstrumentsInStatementOfFinancialPositionFairValueTextBlock", "presentation": { "http://www.energytransfer.com/role/DerivativeAssetsAndLiabilitiesTables": { "lang": { "en-us": { "role": { "verboseLabel": "Fair Value Of Derivative Instruments", "label": "Schedule of Derivative Instruments in Statement of Financial Position, Fair Value [Table Text Block]", "documentation": { "Tabular disclosure of the location and fair value amounts of derivative instruments (and nonderivative instruments that are designated and qualify as hedging instruments) reported in the statement of financial position." } }, "auth_ref": ["r87"] }, "us_gaap_ScheduleOfDerivativeInstrumentsTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfDerivativeInstrumentsTextBlock", "presentation": { "http://www.energytransfer.com/role/DerivativeAssetsAndLiabilitiesTables": { "lang": { "en-us": { "role": { "verboseLabel": "Outstanding Commodity-Related Derivatives", "label": "Schedule of Derivative Instruments [Table Text Block]", "documentation": { "Tabular disclosure of pertinent information about a derivative or group of derivatives on a disaggregated basis, such as for individual instruments, or small groups of similar instruments. May include a combination of the type of instrument, risks being hedged, notional amount, hedge designation, related hedged item, inception date, maturity date, or other relevant item." } }, "auth_ref": ["r17", "r80", "r81", "r82", "r84", "r87", "r89", "r93", "r95"] }, "us_gaap_ScheduleOfEarningsPerShareBasicAndDilutedTableTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfEarningsPerShareBasicAndDilutedTableTextBlock", "presentation": { "http://www.energytransfer.com/role/NetIncomePerLimitedPartnerUnitTables": { "lang": { "en-us": { "role": { "verboseLabel": "Reconciliation Of Net Income And Weighted Average Units", "label": "Schedule of Earnings Per Share, Basic and Diluted [Table Text Block]", "documentation": { "Tabular disclosure of an entity's basic and diluted earnings per share calculations, including a reconciliation of numerators and denominators of the basic and diluted per-share computations for income from continuing operations." } }, "auth_ref": ["r1027"] }, "us_gaap_ScheduleOfEnvironmentalExitCostTable": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfEnvironmentalExitCostTable", "presentation": { "http://www.energytransfer.com/role/RegulatoryMattersCommitmentsContingenciesAndEnvironmentalLiabilitiesTableAccruedEnvironmentalLiabilitiesDetails": { "lang": { "en-us": { "role": { "terseLabel": "Schedule of Environmental Exit Cost [Table]", "label": "Environmental Exit Cost [Table]", "documentation": { "Disclosure of information about liability for remediation, site restoration, postclosure, monitoring commitment, and other exit costs that may occur upon sale, disposal, or abandonment of property from unanticipated contamination of asset." } }, "auth_ref": ["r420", "r1063"] }, "srt_ScheduleOfEquityMethodInvestmentEquityMethodInvesteeNameAxis": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/srt/2024", "localname":

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This schedule ordinarily includes a description of the preferred units that details various rights including redemption, conversion, liquidation, and sharing in distributions; capital contributed by preferred partners; number of preferred units authorized to be issued, issued, and outstanding; aggregate cumulative cash distributions made to the preferred partners; aggregate cumulative net income earned by the preferred partners; capital account balance of the preferred partners." } } }, "auth ref": { "r158" } } }, "us-gaap_ScheduleOfRecognizedIdentifiedAssetsAcquiredAndLiabilitiesAssumedTableTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfRecognizedIdentifiedAssetsAcquiredAndLiabilitiesAssumedTableTextBlock", "presentation": { "http://www.energytransfer.com/role/AcquisitionsAndDivestituresTables": { "lang": { "en-us": { "role": { "terseLabel": "Schedule of Recognized Identified Assets Acquired and Liabilities Assumed", "label": "Schedule of Recognized Identified Assets Acquired and Liabilities Assumed [Table Text Block]", "documentation": "Tabular disclosure of the amounts recognized as of the acquisition date for each major class of assets acquired and liabilities assumed. May include but not limited to the following: (a) acquired receivables; (b) contingencies recognized at the acquisition date; and (c) the fair value of noncontrolling interests in the acquiree." } } }, "auth ref": { "r161" } } }, "us-gaap_ScheduleOfSegmentReportingInformationBySegmentTable": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfSegmentReportingInformationBySegmentTable", "presentation": { "http://www.energytransfer.com/role/ReportableSegmentsTableSegmentAdjustedEBITDADetails": { "lang": { "en-us": { "role": { "terseLabel": "Schedule of Segment Reporting Information, by Segment [Table]", "label": "Schedule of Segment Reporting Information, by Segment [Table]", "documentation": "Disclosure of information about profit (loss) and total assets by reportable segment." } } }, "auth ref": { "r48": "r49", "r50" } } }, "us-gaap_ScheduleOfSegmentReportingInformationBySegmentTableTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfSegmentReportingInformationBySegmentTableTextBlock", "presentation": { "http://www.energytransfer.com/role/ReportableSegmentsTables": { "lang": { "en-us": { "role": { "verboseLabel": "Financial Information By Segment", "label": "Schedule of Segment Reporting Information, by Segment [Table Text Block]", "documentation": "Tabular disclosure of the profit or loss and total assets for each reportable segment. An entity discloses certain information on each reportable segment if the amounts (a) are included in the measure of segment profit or loss reviewed by the chief operating decision maker or (b) are otherwise regularly provided to the chief operating decision maker, even if not included in that measure of segment profit or loss." } } }, "auth ref": { "r48": "r49", "r50" } } }, "us-gaap_ScheduleOfStockByClassTable": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "ScheduleOfStockByClassTable", "presentation": { "http://www.energytransfer.com/role/EquityChangeInCommonUnitsDetails": { "lang": { "en-us": { "role": { "terseLabel": "Schedule of Stock by Class [Table]", "label": "Stock, Class of Stock [Table]", "documentation": "Disclosure of information about stock by class. Includes, but is not limited to, common, convertible, and preferred stocks." } } }, "auth ref": { "r59": "r60", "r61", "r62", "r63", "r64", "r150", "r154", "r155", "r157", "r218", "r219", "r220", "r296", "r463", "r464", "r465", "r466", "r467", "r468", "r469", "r720", "r721", "r722", "r723", "r855", "r983", "r1017" } } }, "dei_Security12bTitle": { "xbrltype": "securityTitleItemType", "nsuri": "http://xbrl.sec.gov/dei/2024", "localname": "Security12bTitle", "presentation": { "http://www.energytransfer.com/role/DEIDocument": { "lang": { "en-us": { "role": { "terseLabel": "Title of 12(b) Security", "label": "Title of 12(b) Security", "documentation": "Title of a 12(b) registered security." } } }, "auth ref": { "r897" } } }, "dei_SecurityExchangeName": { "xbrltype": "edgarExchangeCodeItemType", "nsuri": "http://xbrl.sec.gov/dei/2024", "localname": "SecurityExchangeName", "presentation": { "http://www.energytransfer.com/role/DEIDocument": { "lang": { "en-us": { "role": { "terseLabel": "Security Exchange Name", "label": "Security Exchange Name", "documentation": "Name of the Exchange on which a security is registered." } } }, "auth ref": { "r899" } } }, "et_SegmentAdjustedEBITDA": { "xbrltype": "monetaryItemType", "nsuri": "http://www.energytransfer.com/20240630", "localname": "SegmentAdjustedEBITDA", "order": "credit", "presentation": { "http://www.energytransfer.com/role/ReportableSegmentsTableSegmentAdjustedEBITDADetails": { "lang": { "en-us": { "role": { "terseLabel": "Segment Adjusted EBITDA", "label": "Segment Adjusted EBITDA", "documentation": "Segment Adjusted EBITDA is the reporting entity's measure of segment profit, defined as earnings before interest, taxes, depreciation, depletion, amortization and other non-cash items, such as non-cash compensation expense, gains and losses on disposals of assets, the allowance for equity funds used during construction, unrealized gains and losses on commodity risk management activities, non-cash impairment charges, loss on extinguishment of debt, gain on deconsolidation and other non-operating income or expense items. Unrealized gains and losses on commodity risk management activities include unrealized gains and losses on commodity derivatives and inventory fair value adjustments (excluding lower of cost or market adjustments). Adjusted EBITDA reflects amounts for less than wholly owned subsidiaries based on 100% of the subsidiaries' 2019 results of operations and for unconsolidated affiliates based on the Partnership's 2019 proportionate ownership." } } }, "auth ref": { "r1" } } }, "us-gaap_SegmentDomain": { "xbrltype": "domainItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "SegmentDomain", "presentation": { "http://www.energytransfer.com/role/ReportableSegmentsTableRevenuesExternalandIntersegmentbyInvestmentsDetails": { "http://www.energytransfer.com/role/ReportableSegmentsTableSegmentAdjustedEBITDADetails": { "http://www.energytransfer.com/role/ReportableSegmentsTables": { "lang": { "en-us": { "role": { "terseLabel": "Segments [Domain]", "label": "Segments [Domain]", "documentation": "Components of an entity that engage in business activities from which they may earn revenue and incur expenses, including transactions with other components of the same entity." } } }, "auth ref": { "r186": "r187", "r188", "r189", "r294", "r299", "r302", "r303", "r304", "r305", "r306", "r307", "r308", "r309", "r310", "r311", "r313", "r314", "r316", "r317", "r318", "r319", "r320", "r321", "r322", "r323", "r325", "r326", "r327", "r331", "r384", "r385", "r386", "r387", "r388", "r389", "r390", "r391", "r392", "r402", "r411", "r412", "r685", "r686", "r687", "r688", "r689", "r690", "r691", "r692", "r693", "r694", "r695", "r836", "r839", "r840", "r846", "r885", "r1132", "r1135", "r1136", "r1137", "r1138", "r1139", "r1140", "r1141", "r1142", "r1143", "r1144", "r1145", "r1146", "r1147", "r1148", "r1149", "r1150", "r1151", "r1152", "r1153", "r1154", "r1155", "r1156", "r1157", "r1158", "r1159", "r1160", "r1161", "r1162" } } }, "us-gaap_SegmentReportingAbstract": { "xbrltype": "stringItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "SegmentReportingAbstract", "lang": { "en-us": { "role": { "terseLabel": "Segment Reporting [Abstract]", "label": "Segment Reporting [Abstract]" } } }, "auth ref": { "r1" } } }, "us-gaap_SegmentReportingDisclosureTextBlock": { "xbrltype": "textBlockItemType", "nsuri": "http://fasb.org/us-gaap/2024", "localname": "SegmentReportingDisclosureTextBlock", "presentation": { "http://www.energytransfer.com/role/ReportableSegments": { "lang

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[The following text contains extremely dense, non-readable noise or heavily corrupted data. It appears to be a single large block of gibberish spanning multiple lines.]

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[illegible]

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1. 8HG6:F(R1YP6)7221:11:72Z1:L:M66LS4E=8*1=BT:MML@13:C61+1:8#0:VNI:U2FO+1B:U6G:QX&K&S168-DR<>Y1A:YDRS02-M:KP->V4$W1@~2IN)
2. /ZASJFKN7?KK1@~11B:105J6: MZCE<@IG:1>1: F:#>PDX: P2P1K@B&WRVA9@MB$N-3K-><C&:>1&+s: D15WDC+#+>T?> MP1N58L-DKX3&1-
3. /Z1:J1+H1Q@7WH#<K&S15HP16:>> OKI WXA M#8KU173YVC#EXH*H42KIM#<Q&:33E1A#E=M1+>1-TTFDNF3RW1J0: 20-M6G=XWI#<HY6:
4. C54ZG>>3J:ST:LA O&USHOM:UN4K&AAHH2Y0GRG# MUUI9M: H6CWEND01M2M#U1KDI<THL:O:&#E4:S:KPK>0>161B/MOW1L22.0 M#Y&E#<U#V#
5. =R5MDC2J.R5R(N2$5#<#21XB<#<1L82P: P.MA-D6$2758:N#<00<3 Z-W:8J31MA1WZ42:8P-P7YS2.PK56 G:#G@IVVP.M1#12R.BK@<#T#E(N<~7>
6. <26L(N: N7%145Z3YM/14W.16&ZC#>JE: M.2-1J33G1HS<4:G0GIV#>EMMBUC6/B5T38+/RIK:MCNIHU*+95-WK6+<R#>MB#>R-TS38WVOYXG#>CQ6VL<#5?
7. &LJCFV497<<J62J0M<#IM?>@:OJ/PXW:CE5&1755=VN4+?2LO:8FYG6L9PZIO P<G:N#Z060 M#SS.7#1HZH#1<B<#QVCU: M#%WLH5#<T&#>B:Z<~.25Q*ITIV#-%QK
8. M1-ZKSTG6G#6#<=IK<W@>:H4J:OYU8G@>HOJ?W3H/L#5P#KY>K#V#<K@7F: MT7#9K:5#N7X7Z7:5#WU9: MZPP2-2>>G14.F@X1(7V#>D+>JA@IEF
9. M3>N<#>E9>#>S:7>:4F103.KLY: 95@HVO7L1DSRIE@Z70Q@U1L0:6#6&QK2JHAIL M: QJ1-S#>Y25&M7.CFMGUKC-91+P4VEE#W94#<#>2Q0(571S)OJ?STY6RJ
10. M8A(1+>#BGA<59@>:1ZG.V1(Z86N<~>M1430<2.GL#4-TWOE0-CHUDG9Y M-3#<C#>7-1-RRMN:58HU140XD#7/4T#<A>+<GEL#T#E#K:SAO2#<A#>B1L0V0=HJUH1K8>HJ
11. MKQ@FOIES@1U1#<U1LAF>:AESJG+CPB@ 36XHQ%Q6/<W#HOG#TFA2D1UC M#W#<K2C#>7-N.F-9A#2PJB/EHVN#<NS#<KLUWHU7K#<0U1B#NDSZ03FBH
12. M$Y9Q6&Z02B4I=9@D5AUL7<~>@JY.O1=I@FV5-5OVLQ:HO.N9.7YH9M-M7MCG1M#>>#OC+63V4+JTNV.IV<#>7L?<Q#>DPT#<S8&P#>X&B+X#<39>UM0: M@
13. MHQ@A&SFC#<JF-W#&:KDDW#8.9?>1Y+V1+TP/OV1#>575H1R-M39+2G00E=6 M1@1+>F#>S88+4W1+1F#2MH.Q03X#H<J#J>SLX@<2?>X8CQ20.O: M$W8OP#>SXB4+01+
14. IWB$#19<#>:7&C7&P<T&TAH14+196B>:S<9F4 MDA<W2U1NR7C9Q1Y1L1HTR4JH#251$<N6.8J$P<#>UQ+>B$U+<A>Z@#1+S(A#M10)D1X7J1NKP?
15. XR23P0P#K1:B#U@U1H<#>#<S26KG0GXTD-RLJE#<M#MJBIG@<OLZK1YR<L@>D*#>7AKJ1M/TM#<A~>Z: @>2+V1W9L6G0-5IFE2I1H4M5.LF<V#>Z1W24%WU: FMS+96I
16. I2N<102.R(9:5NFKN2Z4H6.M#M#4Q1+<R&PV1#<#>=1&1<4:9U:YU4.N5MX2-2OE853HU5N<MMH#W1$8KH42R1
17. M9?G0BZ@EL1<(<G4Z$W44:0V#HJHUM1M#8XQ#N9<16D:Y#>Y89FTPLP.MN->+O&E7<@>#>#>44H1(DPZ)RU#<LPOIMG@>4#4L#?>F#>RVTH1LZYFR&#<M<U#D#IK60
18. >S1H<~>U:YN#HIAHZ?P63H<B7:4F#W<@>(5MPX#<H<OU<#><=>M1.W.&4&F8)DB X197+5+4672?K VPH1:PP4KKNW*JTL> RDH17FB9T$<M0+>08CH105?&M<~>#>3*
19. IY13R7WN:1V92M60: 5-K#>74CP3Y1+BP: MUH265@I:24M N:1#H3XKDHB#14@IQDCD<#>B<~>3HGSYW44Z?9*14<Y-X NTX3>1B<F6T+&A4+>E:1<60Y#>E4B$7R1
20. M_VX4XIV1#REEKYU1+>O=>~>20T&G#<C8-Q>20:YQYV1# M1WL C1KG0 M2P6G+3Q0G PGG-TGTGTMQE.URGIT?
21. M<G>U#E7K1#T#1-37<S=>L2H1DZ27<M#<ADK&GZ=>M#<K#<Y#>V#>~>#7 M1ML1 LRLJ&#<IV1<1<O73>?>J-M#>U1T.K MSB#4 XE#5%PA#<FGBRTP.E&<~>O1HXZ?
22. >0#L1G/M: P.B<N7JW Z76/H.M231#M$X51+1H: MK-7013-2#>F:1<HGM1N<EWA#VEH1+46P6#U1MOGLD1L#%<#>N1J9-LP
23. MB:162#96A#O9V1L281+@>@JP:9Z-3TSC9:~P5EDV78-Y4 $SRK>4C97A.M:DJ3 C<~>4IV<#>IV-3-M.EE-P3J51>1VYH#%<MJS1D1YWSH=$S24W1L8RJH90HL781$V1G/UH/
24. MJ1YV1+10X#1@>1+P1OM K<H-HF@7HUU#K#<P1QJ$J@>@FJVC.Z5G10U@>+>MXU+1CP21A#>71U15(HN:8%<XO1<90VX46D-O1V81Z-A>F.WK<44#>-1#
25. M.PK-39>T13MOJAY#<#>12V10>JB?K4FA3EJ?GV0FE0VYU6.J6Q9XZ:1O-MQMUQ.559$<#>9J19<~>4ATNHLR<6-VAKN:C2U#<H0%<N10:PS#<HAIL60H+>+E
26. M7A8W01H1B1L16&EY1R#P74019FTD-5FB+>1B#<M.KJH030MFAFY1@<4-M-#>3%<A9>2E5V1D5G.YA1U1714#<#>H$1BH1>@>7EDH6+<AT510TM*HE
27. M8H#<#>8S:U1@<D>=>K>AR#<#>AF.W1@<1#>5S-58A<#<O#>7%<Q301@1#>M-T-MEEF2<#>#>TZZ:O&AG1$<#>IDM X31%Y1B:BBZ1A#<P1AIV#31&G(C#>T#>HW-
28. MND<3JU<14THIKF3YZ.M03UWV6GV<6X:M7H1/2.CT6J08Y5$QRKX=GUXQ@JHFRIR<#<COOT.COX MD1&=>X&I77:~%VS#<Y4Y-SLIK#<WGL14.CPCEUDHH9.S1#%<D<5H
29. 9M&#>M WKD1=>#>2@E$<#>T?Z1%<L#<4T30@>LW@>A:EPDG<+>@>@DATOC9.S#<LCKK&A1DKA<#>PE.L#<ET3C.MXS#<B>+>58RTQ@>12-02ZYBXCKCT#>P#>UW
30. <#>G/>ADG1#<#>#>ZQH M#GXR3?P0>91V15<~>1A5#<H10T9#<P#>5J-6J-#>#>O#>P2B#<N#<H1#<XO1T#<K#<RTN1#<H1#<#>1&5#<W4EV.TR<4+3&3RKM1#<E
31. O54M1J51SM9X<L#>Y44 M7X<#>CZQE1#<B1<~>12#>8E>ZV(PR0L1G&R<#>JH<#>G-#>H-O&G$P%<S2Q5 M#<U#>@>O&#>@>6J+<R#>N&#>P#>2HH:YBN-5FZ?TH1YVGO$J1<7>292U
12. H1+>F.M816<2ND CFN&+60CE01W<#>4A.O8#<G1WY19430-GB<5#>2ZVEYV0+19 MHMGGQ4+CMC M#LV-#>O#>H796<1+U6R6GOW.YE1#>DOQ2?>22#4?>2TRU M<1HW=XJB?
```


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E2H\$1<91'495M\$R\$EYFA#A9:8<-<H@EO@J0I0T@>B+8Q<-ARHE#L@A)C">7+J,MLD\$J@TQ2I,M#<4KM6B"XK2(2W,7,L4>635CQ2&6%BEIZ,Q*DLT766NGS?FP#PE#(C9
M2#>:tU=7%"52Z,P&C%>?>OYF"DH03KtV7^>^3)>#>1%IV-MY0HtA5B)J90)>@>NN:Lt"RL^fZ,JH8"SSXNS<=>8I?5Z(ZTVNS?9L9T"D,X,Q'0IFU5?QS(\$%#>@82A+63+>97>f{O=9
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L:>F%>F%>O6Z'>OT.Y20H.0H+>H&Y&N M.DU.S M<?>#7ERM6H.U.FSH>+>P'>H.5W6<?>+>A&WOE7FW'>73TF#=>%;>(Y'>MGK4.<?>6T'>N.KODISJ&G<?>XJ.914)Q<?>HBOXR7ISLO'>RHH'D<?>+<?>
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[The following text contains extremely dense, non-readable symbols and characters, likely representing corrupted or encrypted data. It appears to be a single large block of text spanning multiple lines.]

[illegible]

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[illegible]

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[illegible]

[illegible]

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[illegible]

(4)N0)P&@IRF\$24C4U(2RF*%R3<M)U-00HG-9=Y1.0B;XN:>?>N4XS:PPPF@WGV.Y=HJ9N\$8&J;#3R*FIRMJD).P1<~MPHIZP6S12A&O M(PNW&N.&87- J0N13KHCC&KG;PL>W~>+<+L%62\$?==>1~#*WTPLEXGD3C09M-M>EAMTLE2N>Z9JP27PK1H/CJ90'OFCL-F7CB&M1<%XP@LBB>=0IHES&A'U+ 7/FUEKT7G<5? GtL.C8/OJ/O>P.E'3A&L<+>1~MV5T2Z6H<+>8H1E=Q\$@BL)VQ@P'DG:>#5<+>RfU6 MY0E)=5L<+>E1JL)EOX&O%106%XC/L'YB(O<@<80%<+>1UHP22*1-M\$IT20QXM%<+>1C<+>2/<+>N&1<+>7HX? QWTELE-5M2L=AE'LE'P<+>01'U-QOS<+>3'U'95(L<+>2\$3).<+>@+F1C2BA'BPWQ'QO?H%G(M86<+>M0M6P7'3O<+>1#<+>5T5Z=Z0'WN>('Q\$M3=G'OF;W1S KO-LH)YR@HXCGB 8<+>A\$VY\$+N%+%\$>'P1Q10IS.~#M0C57@.\$HU'7Z0R4@(<+>13H/8?NOXL-E.H9I.T8L+I'QAFB.DZ7<+>+>1#<+>15>KN;YH:~<+>O)IQ M=AT7'X\$*6B9I\$JLQO&BIB<+>YFIS)~<+>Z1\$6E+<+>CM@<+>G>R8VGDQ/M68-UR\$>N<+>L<+>M<+>LG0T.5\$94-T'X6I'E89IB23<+>VL'X'@<+>Y'WY=H-(<+>C=2.A\$W@<+>[5BF'~<+>EWY:W>|<+>P%9NYI: Y2'8%Q4SL'EQ>V2-NYN<+>N'QON'<+>L9.M188=<+>0G@<+>C'D)DGT'S'QODE@<+>SF06DBA>EV3P-6.2-NV20H1=VW%10-MFN.MPHHKD<+>ZS08IGZ<+>\$<+>DW\$*740H'PDI<+>S<+>7H'HERBR<+>BTG.N1<+>OFNHI2@<+>F5'M<+>C{J55H<+>X<+>XWKV7SSR01\$5P>?>7.18.P149I<+>H<+>G<+>A<+>S&K<+>ANWP7CHW'K05A<+>MIZZ2ATHNBHO'EIM:>2<+>84<+>A2{JX: WD5.#<+>6'NSF@<+>190GBFFER\$?<+>MHV170GT'1.C0#1=OKO<+>P<+>M<+>PLIKRME44.2EDM.1~>ZOS>DB<+>I<+>EV3.Y23'40I'U-MHT7'MPGT'NZSAW<+>8Y<+>X<+>H<+>5FWH7H<+>6'2.BL+<+>BJ GIMU'@GIFS.H%1Y5(OADUX&B<+>~H7T<+>EIEE@S'LAM7L6YLHDM'29H09YUOOOU-M?>S).CVO#<+>4@A.P'6<+>0'74@<+>CBW\$@<+>~G<+>CEWC5IZW'~.('LIKAP<+>~KF.MW7H'AE'C<+>R2R NETSDC#1Y0)>1>2'MWWTZ.VX;NW<+>(OS3R.Y56&+<+>43.13-M1B'URC'<+>X<+>Y31B<+>G<+>M<+>P<+>DF9I(Q2KONFPL<+>T9ID9UJFCRBOY<+>1<+>6T2Y<+>M<+>MM<+>=KR.W%Y\$81JSJA<+>1<+>(H+<+>B%<+>D'20L.P8>P9>ZCYB<+>~<+>FNI'<+>F7'M2TLP2P3Y<+>VEYXHO<+>L&A<+>X>+>1~AN72YJG A<+>1<+>5%L<+>I<+>N<+>09.H#M'<+>ELR0Q>9%0IY<+>HWUP\$<+>K<+>Z<+>SZO<+>R73<+>C<+>46- 7A'N'ERZYN'<+>N'M1B<+>14@<+>GSI<+>17BNC<+>217FH<+>39G.51E-U+D0\$F'<+>Y<+>G<+>C<+>Z<+>M<+>NKP01<+>V21GCL M<+>S<+>P<+>IGBS>G.60R1P<+>1<+>F<+>F<+>H+<+>V1N<+>A3<+>B<+>B4\$<+>2G<+>017'F8<+>4'KMDI? <+>R15<+>ISAE'FYN'<+>T<+>218&L<+>M<+>=H<+>T8<+>E1JNM&C7.U8M'QOFR3G<+>MN<+>H1N=2U+T'W'OO0<+>H<+>O&SLY'<+>H<+>G18<+>5KK<+>1<+>S<+>G.N9<+>R9<+>#BXPOE1<+>MZS'X'<+>+<+>Y7> DSM#1GH;IPL&IG@<+>PIZU3<+>~V<+>8F\$N&L>~(<+>Z6KAF<+>~MW4BZVD.GSD.O1:N@3I2IX27/F3?AOV%<+>C<+>~V<+>T1P?W;TH.%SID?%71/1?MXZA/RCL2)C+A&AN-HY- 1A0.Q#6<+>3.2>~\$1S<+>QWOZHI5<+>C%Z&L>2>N3.M3ZW>UJ9N'F5O.SFM'WAK72.1<+>6<+>273X M.5M&L<+>@<+>S9MRCU<+>~<+>M<+>C1<+>00I'F<+>4198W'87A.<+>)0\$*<+>Q'~U'~U'~?C<+>4<+>C<+>M<+>~<+>U'U'U'11>12'X'~<+>TH=1U1-R.PEIOA10<+>5'95R.T.C&AABK<+>V.M<+>C6I.TE40XK<+>1<+>PGZ<+>N+>~MOM3.HI1-M'~C<+>8#764UXP<+>F2Q.Y'U'~C<+>SG0DD<+>~0LKG<+>ITFO@4C@!<+>1P3.23/TO/O<+>M1=5<+>O6<+>C&NM<+>Z<+>@<+>1<+>8VOYX<+>Q<+>H'F>1A9Y.O2\$<+>K6H3.'8\$158VDC+14422<+>1<+>M<+>GH<+>~<+>C&+>Y&A19.AXVIBW<+>~4Y6300QJVT&O-L.664E800<+>~5\$CD<+>7@)1'-M3. (<+>4&WTH1ANEAU95S2TO.38MC5<+>1@IUA<+>UV5HFUA'<+>EKEFF<+>4\$<+>180H0K<+>MHLRIAXN)NGY.DU&C0.T53ZS0S<+>GS-B.M1&0FQ'Y ST@H0.891/K\$FGPVSIE)I<+>C.9Z60KAY(D3H.CO2'2'PAO@RZH-MIZ>K'W8RSWIZHHW.<+>~B(BDO08I.*{H.M>..MI0M19'5L1X)H<+>~T1H%<+>M06DB7# <+>=>PJHOP2\$2<+>Vf\$B.OAN#P<+>Y1B\$E=579Z.1Z'MIGXJ 6/J<+>Y<+>SU+U'<+>D9'M<+>DRUYS'QO<+>4X<+>2RY5F@<+>F7C'<+>~<+>ALPF7<+>2S.<+>+>M<+>VYUHE+2ZHO.0J@E\$R M.<+>4 P=<+>Z5Y1P7D7. E11<+>5-830<+>S<+>B.Z1ZM2<+>12<+>1<+>67QW'22'TH(N<+>SK M<+>K<+>21TNOVWA09>1<+>2E'UHH.SOG<+>1<+>1..3.245J<+>09.H#M'<+>ELR0Q>9%0IY<+>HWUP\$<+>K<+>Z<+>SZO<+>R73<+>C<+>46- HRPNI\$0Y1<+>Y'~<+>OCRG<+>~<+>3N2<+>R<+>U7B.7DH&K<+>Y<+>L+<+>YU7Z'E50.SMO6'L+2J MS5'1<+>H<+>U.N'5&<+>KK141P'<+>V75V5E1\$THI2<+>C<+>GUY\$R'FVN8B8I0R5Y30X.Y.MJZ<+>6>NY= MI(5)=E'HPBQO<+>1J1C4IYIRKTOFFEM<+>L&62IG\$G>1>B<+>YU7Z'F.DC8Q M2JELI'W.K087EK<+>D96(H5WY'~.8<+>C<+>042<+>JPN EXMOCGV'E'N@<+>A<+>SOWLY M\$HJQ.O5I63OHHUM.FIG.16'7I'+F+I)IZ'04A.NXDSE9>DL'M8SP<+>~S092N M<+>K<+>2HG4>FTW2.7Q.<+>0K7'~IM1<+>~E8F/E<+>C%2U=B+Z<+>CLOOYM<+>C<+>P?>YO.<+>V.MQ<+>~4L?#<+>6L AP~W'N<+>Y&Z>~<+>DAID1'FOWHXY<+>X<+>7?>T?T1'FOWH.MJFLE=X? M<+>~<+>HJ825UPOJW<+>X<+>F7@<+>K0<+>6<+>9I<+>C<+>~<+>Y'W2>6<+>6FKH.VFM-BIGWT'<+>UVIOSZ. M8<+>~JX.77KUCUO910&Y91&Y.Y0G7<+>GHR.D<+>GJ'U<+>U<+>OPHYZ>~<+>8&W7'F17J.N M.E'VY31@M06S0<+>==P54QNS9-LBJCHWY5S.YAM.61P<+>1.3JW6Q M<+>7S. 7P:1A<+>HDBHYX'JK'JTRPF127<+>0LU4QSGC'F>~<+>H51<+>13L RH<+>1+>M<+>M.Q+>N<+>A<+>HKT'4<+>6QKM'F>5ME1'~<+>C<+>V1B9'3C<+>G<+>W<+>5:6JICB&K1R<+> M@<+>N<+>2<+>2%Y<+>OK'~<+>U33I'PW.11&G<+>6Z.2FELGEZOPB&T<+>1<+>C&N18N.M'W'~B2<+>ZGLS01\$H9HW\$S9WJ'W'3H3W<+>=MIH<+>~<+>XSK R<+>QR.7KR19<+>VR1\$)S M>~<+>HXS.5.EB.Q1+>|<+>F&?<+>~\$=0W\$.3W7YVZ0.A<+>N1Z#P<+>\$<+>4<+>G7WM'Z\$<+>H1..MHU'2@9FXL8W3Z>~1<+>Q'DQJ<+>=WUG'SM00'7'E2122R41+<+>JX'K95WNAZ<+>13 M2V7HSF-7?> 146KEFIS6<+>=GX063\$<+>PST7<+>~<+>H6M>R18T'9H01 YRJ<+>Y&S M<+>H<+>M<+>G<+>H'<+>NKR>~<+>Q02M32P7.MCZV1K<+>S<+>WHE59FDI'<+>MKY5 MW5V'3<+>~<+>Y7R<+>~<+>HJH'MICH<+>P<+>C<+>F0?4T *E=|D<+>P07N1..PR<+>(6&K<+>~<+>A<+>MPWYE'X'6<+>G9'2DE .4B<+>M<+>S6&E.FJ<+>WDTL0L<+>NDE>~<+>12L7R3XD42J.O M2Y<+>K1TCS2.RUFEI2A.Q S<+>1<+>~<+>@15FZFOUUD6~<+>W>?C'<+>~<+>EAJGEGUFJX M<+>~<+>SG8AD<+>~<+>P1H18<+>12AVY3<+>F6N.Y/5HIE>J>2/AT<+>1<+>U<+>67BSX<+>~M0VC M.9@M2NLE'U'<+>APE>OEINY3O.WY1 L<+>C'<+>~<+>16<+>1S<+>E1956D C M<+>~T82>~<+>PNP8<+>~<+>JSSR<+>VYUJRM<+>OKP1<+>~<+>67B<+>J<+>I<+>OJ.L3K<+>NXY6<+>N G.M1M<+>M<+>2D0K6<+>F65X31<+>RIQZ.S<+>Q<+>G1<+>E<+>S8D7R1H6<+>~<+>XOY<+>L2B2 MCGY2IMREA5I)=BE<+>KQ.6J6I0R2J <+>S<+>KEVUQ60IE.H.WG5'XS3Z900K#WAXF3IB/7N.XAM5<+>6W'V'M'~JIM4.~V64=X'60G'2N<+>1\$F6L'~JL%<+>IENWM<+>2S>>MCE6M2LK<+>~<+>5%<+>41>N.7UW8Z03FWDU (f&U<+>5JN<+>A0R'9H65.5K1Q<+>PM61.ML9'1W'55F3B1G<+>X\$HJO<+>N<+>K<+>D<+>L5<+>CGG<+>KAY25<+>4IG1P1W<+>1<+>O<+>Y31OQ M6KZJ1NO.<+>~<+>3B<+>E'FWR4.7JA R5<+>Y<+>G<+>O<+>G1YB9WQ<+>K3635<+>H<+>P&M2UF6.M.DD>IZEZ248&Q<+>Z&J'Y<+>~<+>Y.H&ZDHBH.E Q4HCQ<+>~<+>X&S'6691X<+>Z3T7.MZHSX41&C 6JLC'P6Y.G0<+>Y'<+>E0&H1S=ZK<+>U2I'E<+>J36WR<+>~<+>1T49>WIN.T00J ME@<+>71R1OJH1VGHYH<+>L<+>5IV1I'<+>T'QO&K'~<+>J'W<+>~<+>M1R.B1DQ'JLA5<+>M'~<+>E'5M'5TWUR/<+>~<+>1<+>~<+>809J1'9354UD5<+>(T'DKUSW'~<+>V3T@<+>N<+>G<+>~<+>WCL7B'V M&L#<+>JYHJW13S.O4Y<+>UP'0'P&M12 Y7<+>6YA5JEL.59U0L'<+>WGL<+>~<+>K18<+>116T M&S.(OTM7LX4'1<+>H&RK<+>~#6<+>D1B5.6<+>~<+>W'P<+>~<+>D13R<+>1YGPS12FJM4P2M8~JMW1E'W'IOA> (<+>05<+>JNL<+>KX4)EDN<+>~68 KR2 M7.GKYT.CIT<+>V1\$A<+>X75WM9FBIG.65KPT3<+>HHC<+>GK34<+>49\$<+>R1F<+>07#<+>~M<+>JMV3>5(70BV7Z<+>~<+>X<+>PA2H2G6'1ME.05)YY18: CVKW<+>4W<+>+18' 57Y'U'~<+>E<+>H<+>L&K4J.11Q)W1L4<+>Z<+>4L1OYU2Q<+>G K<+>D<+>P'<+>H1C<+>=JJB490RB0<+>~MW6P1Y1N><+>CJDMD>~<+>ZS7'>MQRW?EJH<+>L<+>18'~SW4<+>~<+>HV H5<+>S'B'LOTZ.W2'F'WCG<+>DE>~<+>V<+>~<+>K7KH MAJ3N<+>ZH&F&YURK<+>JY0&P'~<+>KE@<+>+<+>V1BAZ&4YGB17'YKDF0<+>18NGA<+>~JWSNU<+>M.K59.YG. 0G4S0<+>EXWONRLEF10740JRS0<+>63H7>Z9IHCW<+>K'M<+>N<+>12 MG<+>2SU'U'W'~<+>A<+>YIOU.5.J1.BVQYVZ<+>HLL<+>MS0.XO'<+>L5'~EHHW1L<+>1SW<+>6<+>Y M<+>~ K<+>60YB8N3TQAWCEJ7&17&QI.U320N87&SIL.6&U1<+>P<+>=T51.R'<+>~<+>M1M'XCL.GO<+>IKU<+>OHVYD1H72'9<+>LNL8HIZ<+>G1.G541NOORKYU1<+>9366Q<+>1.M.6.OP<+>~U'G3TAJZ? <+>9<+>1<+>L'LGVLG M'2<+>~#5<+>~<+>FKI.WHM)(<+>~\$=E=YB2V\$YWI+T1O7RQ.1'~O3 L>1<+>Q?5 MUK<+>~OMH1+<+>H%G1L B<+>~IOEKI<+>~K3<+>+<+>6F&KK<+>C?3<+>B1GN<+>~62I2D0<+>X14 M+0? F6HNR.1<+>~<+>3.9'FR>~<+>UJH&H)GP>1>2 R1JAN9Y&@<+>F<+>V<+>L1W8IE#TO M<+>1>8U7<+>C1V1<+>~<+>KJOZH<+>=J1PU<+>+<+>13P.ML<+>~<+>C<+>KN3<+>M6CMLH017&1 M<+>~<+>89PFR<+>H.7Y>E<+>595E<+>~<+>#<+>6<+>JPN&A<+>VOPR MYE>3F2UHX'0.6'1>~<+>@<+>UW<+>~<+>K&Z1>~<+>R.PD51&S<+>K<+>1<+>2H<+>H<+>H<+>JCUV1'~<+>M9&H<+>HJAZU<+>~<+>P'FJ@29>9&K<+>~<+>7GY1Y>=3&N.HGW714Z.VZN;UW\$<+>2.Y. M0QX<+>~1Q. (C7P8<+>1<+>U1U'<+>Y1T<+>1.70B190PI<+>~<+>123R<+>DW6P<+>~<+>OYQ1<+>M09&KXVX'Y1Z.FOZ1<+>AV<+>3'W<+>WHH1J'<+>2 B&A<+>Q-QWT.12WZ<+>~<+>Y<+>Y<+>~<+>MO<+>Q_S<+>4\$<+>L<+>H0<+> (<+>X'~<+>6G2'UGRP<+>~<+>P<+>F5.970P.BTS<+>~<+>R.M<+>~<+>T92<+>S.S3N<+>1M15IK<+>~<+>Y%OY<+>OX'P2HJ.KOZ1<+>3<+>1@<+>~<+>S&3BY>61Y<+>~<+>Y&XPN<+>~NEEO'1 M<+>~<+>EWRI<+>7I'~<+>S<+>RHL Y%<+>~<+>FK1K8A8.60<+>831%PMRR>KVRZJMBKN4DL\$5<+>+79 M3TK<+>R&BGW1\$5.5%PN<+>~<+>P<+>N>+<+>05?<+>Q5A%<+>~N<+>2\$Z9C<+>X7R<+>WVE&1<+>6Z<+>~<+>N<+>WV<+>ML6CSLY<+>~<+>C'<+>= 3<+>3AGO<+>~<+>LX0<+>~<+>8<+>S<+>E&S<+>P>3<+>3T1<+>ZWW6F<+>~<+>H1A M3.H1 F V=Z<+>1&KW&C<+>7Y<+>5<+>1FPYD5<+>L<+>5&G<+>NRZE JUTR1Y5.GNJZ1<+>J MIYO<+>ZC'9Y<+>K00A&G<+>3HCV2&H1F>9>T.C?> Q6<+>~<+>QYD<+>Q1<+>M4H<+>+10IBX<+>~<+>W5R'<+>T1'AKI<+>K87<+>~<+>Z<+>G<+>MRM'K1G1<+>H6>HBY<+>QJ98N<+>K2P<+>M<+>C<+>S2<+>12N<+>K1<+>~<+>5 W<+>~<+>I7P<+>PD0U<+>QO CX8<+>~<+>0<+>6H<+>KMG6W46AEL<+>7YH MGT39L<+>+<+>7VL=X<+>F'1<+>CYHMF0<+>1MPV7O'~<+>1O<+>1<+>~<+>OF1P<+>18KS<+>~<+>BEE<+>SY<+>H1 M5'2<+>S5<+>JG<+>CLL>~<+>Y<+>E<+>4W.38<+>~<+>1H0C0V<+>~<+>BMC<+>~<+>YMP<+>15Y<+>1EUE2.M.6S<+>HPC7541P<+>C\$H I2.TI#<+>70TFK<+>4<+>8R&Z<+>C<+>YH1+<+>V<+>QO<+>K1F3H<+>~<+>A1 M&S<+>~<+>3P738BK<+>~<+>7 M<+>~<+>P7TJN<+>~<+>JATC<+>~<+>T1G<+>U4.F<+>L Y<+>V<+>F<+>VR6>S<+>E<+>L<+>M018<+>~<+>#<+>UBSEY>Y9P16I<+>O<+>~<+>84VR<+>O. U2P5T434<+>~5'081A) KU'B.MP&7>~<+>Y<+>G96YU&9<+>H<+>KX3<+>A)SC0<+>KT.#RP7E75'1E<+>~<+>L>R M&S<+>6RUP#<+>F&S.9KW6<+>+0.8..MA<+>1<+>9AVD9P2>~<+>M+<+>F. V10<+>~<+>HWG'4.16Z'F5'11+<+>B6.11>+<+>0<+>2T<+>~<+>6<+>~<+>#<+>K<+>86<+>(D\$4<+>~<+>1 M<+>~<+>+<+>Y&YV1.N1E<+>1<+>1<+>1<+>S<+>C'<+>P6<+>L=>+<+>Y1E<+>G0UWACFVQEI&A&Y\$N5.2)KJD1DF6\$J2YCA<+>P-M N E1M4VCY@<+>~<+>JNJRUV341P<+>B W3KRH\$<+>11L'>M&WG X0P9DXMHJ1'180IQUJ&RR<+>~<+>7&2<+>JH15HLXAL'4 M4Z4R<+>4<+>IOOGYUV@<+>SLTN<+>T'P<+>Q<+>11H'<+>U7J'~<+>56FW1H<+>~<+>+<+>T2<+>J<+>H M00Q<+>+2Y1Y3'3'P3B<+>~<+>0'<+>5XD'P'1<+>~<+>50WR<+>L'~<+>S0.5<+>~<+>MCV<+>+<+>0'61<+>~<+>6'<+>M8.D<+>~<+>8L1O<+>O&F3<+>6I<+>F&K<+>~<+>Y'~<+>52Y11<+>INZ<+>+<+>2Y<+>YAY85X<+>C..202ZH1B<+>7WM3T<+>1GT<+>3B>19T1<+>M9<+>~<+>1<+>Q<+>123G.O2CL<+>1.9B<+>~<+>4<+>Y11S.R5L <+>~<+>QLB<+>W1<+>GQ06X4U0Y2X.N=5<+>AN1X1<+>~<+>MW%<+>~<+>4<+>T4'@<+>IS)8\$1.D73>3R4 F'~<+>OOR<+>~<+>43 J8IM5<+>~<+>KE8IK>JN60<+>74\$<+>~<+>M8'7F17<+>8CJ >C<+>1B'7<+>85K17<+>19B<+>~<+>~<+>UYN6<+>~<+>4R9<+>3&8)9>=56P<+>O<+>Q<+>M<+>V3<+>@<+>T8<+>5436<+>9.L'~<+>1<+>C<+>G1<+>G<+>K1<+>~<+>IR.51P93Y52510UO<+>~<+>F6C'>FP\$?L7 M<+>O)LIQAJ3<+>O.XP-UL C<+>P.K<+>F4<+>QD87NH184UX8T35W1<+>~<+>E<+>C<+>V<+>QO?<+>(2<+>~<+>4VZ\$J<+>LH<+>Z1E2948L&H<+>10<+>~<+>YC'~<+>GFR<+>J

[illegible]

[illegible]

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<div style="margin-top:9pt;padding-left:18pt;text-align:justify">The operations of certain pipelines and terminals in which we own an undivided interest are proportionately consolidated in the accompanying consolidated financial statements.

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Certain prior period amounts have been reclassified to conform to the current period presentation. These reclassifications had no impact on net income or total equity.

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Use of Estimates

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">The unaudited consolidated financial statements have been prepared in conformity with GAAP, which requires the use of estimates and assumptions made by management that affect the reported amounts of assets, liabilities, revenues, expenses and the accrual for and disclosure of contingent assets and liabilities that exist at the date of the consolidated financial statements. Although these estimates are based on management's available knowledge of current and expected future events, actual results could be different from those estimates.

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Basis of Presentation

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">The unaudited financial information included in this Form 10-Q has been prepared on the same basis as the audited consolidated financial statements included in the Partnership's Annual Report on Form 10-K for the year ended December 31, 2023, filed with the SEC on February 16, 2024. In the opinion of the Partnership's management, such financial information reflects all adjustments necessary for a fair presentation of the financial position and the results of operations for such interim periods in accordance with GAAP. All intercompany items and transactions have been eliminated in consolidation. Certain information and disclosures normally included in annual consolidated financial statements prepared in accordance with GAAP have been omitted pursuant to the rules and regulations of the SEC.

</div>28500000 46100000<div style="margin-top:9pt;padding-left:18pt;text-align:justify">Use of Estimates

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">The unaudited consolidated financial statements have been prepared in conformity with GAAP, which requires the use of estimates and assumptions made by management that affect the reported amounts of assets, liabilities, revenues, expenses and the accrual for and disclosure of contingent assets and liabilities that exist at the date of the consolidated financial statements. Although these estimates are based on management's available knowledge of current and expected future events, actual results could be different from those estimates.

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">ACQUISITIONS, DIVESTITURES AND OTHER TRANSACTIONS

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Energy Transfer's Acquisition

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">WGT Midstream

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On July 15, 2024, Energy Transfer completed the previously announced acquisition of 100% of the membership interest in WGT Midstream Holdings LLC ("WGT Midstream"). Consideration for the transaction was comprised of \$2.28 billion in cash and approximately 50.8 million newly issued Energy Transfer common units, which had a fair value of approximately \$830 million.

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">The acquired assets add approximately 6,000 miles of complementary gas gathering pipelines that extend Energy Transfer's network in the Midland Basin. Also, as part of the transaction, the Partnership added eight gas processing plants with a total capacity of approximately 1.3 Bcf/d, and two additional processing plants that were under construction at closing. Since closing the transaction, one of these 200 MMcfd processing plants was placed into service. At the time our consolidated financial statements were issued, the initial accounting for this business combination was incomplete due to the timing of the close of the acquisition; therefore, certain required disclosures have not been included herein.

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Sunoco LP's Acquisitions

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">NuStar

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On May 3, 2024, Sunoco LP completed the previously announced acquisition of all of the common units of NuStar Energy L.P. ("NuStar"). Under the terms of the merger agreement, NuStar common unit holders received 0.400 Sunoco LP common units for each NuStar common unit. In connection with the acquisition, Sunoco LP issued approximately 51.5 million common units, which had a fair value of approximately \$2.85 billion, assumed debt totaling approximately \$3.5 billion including approximately \$56 million of lease related financing obligations and assumed preferred units with a fair value of approximately \$800 million. NuStar has approximately 9,500 miles of pipeline and 63 terminal and storage facilities that store and distribute crude oil, refined products, renewable fuels, ammonia and specialty liquids.

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">The NuStar acquisition was recorded using the acquisition method of accounting, which requires, among other things, that assets acquired and liabilities assumed be recognized on the balance sheet at their estimated fair values on the date of acquisition with any excess purchase price over the fair value of net assets acquired recorded to goodwill. Determining the fair value of acquired assets requires management's judgment and the utilization of a third-party valuation specialist, if applicable, and involves the use of significant estimates and assumptions. Acquired assets were valued based on a combination of the discounted cash flow, the guideline company and the reproduction and replacement methods.

</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">The following table summarizes the assumed allocation of the purchase price among the assets acquired and liabilities assumed:

| Total current assets |
|---|
| Property, plant and equipment, net |
| Lease right-of-use assets, net |
| Intangible assets |
| Other non-current assets |
| Long-term debt, less current maturities |
| Non-current operating lease liabilities |
| Deferred income taxes |
| Other non-current liabilities |
| Total liabilities |

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commitments under NuStar's receivables financing agreement were reduced to zero during a suspension period, for which the period end has not been determined. As of June 30, 2024, this facility had no outstanding borrowings.

USAC Credit Facility

As of June 30, 2024, USAC's credit facility, which matures in December 2026, had \$756 million of outstanding borrowings and \$1 million outstanding letters of credit. As of June 30, 2024, USAC's credit facility had \$643 million of remaining unused availability of which, due to restrictions related to compliance with the applicable financial covenants, \$424 million was available to be drawn. The weighted average interest rate on the total amount outstanding as of June 30, 2024 was 8.10%.

Compliance with our Covenants

We and our subsidiaries were in compliance with all requirements, tests, limitations and covenants related to our debt agreements as of June 30, 2024. For the quarter ended June 30, 2024, our leverage ratio, as calculated pursuant to the covenant related to our Five-Year Credit Facility was 3.25x.

REDEEMABLE NONCONTROLLING INTERESTS

Certain redeemable noncontrolling interests in the Partnership's subsidiaries were reflected as mezzanine equity on the consolidated balance sheets. Redeemable noncontrolling interests as of June 30, 2024 and December 31, 2023 included a balance of \$169 million and \$476 million, respectively, related to the USAC Series A preferred units; \$225 million and \$280 million, respectively, related to Crestwood Niobrara LLC preferred units; and \$23 million and \$22 million, respectively, related to noncontrolling interest holders in one of the Partnership's consolidated subsidiaries that have the option to sell their interests to the Partnership.

USAC Preferred Unit Conversions

On January 12, 2024, the holders of USAC preferred units elected to convert 40,000 preferred units into 1,998,850 common units. These preferred units were converted into common units and, for USAC's fourth quarter 2023 distribution, the holders received the common unit distribution of \$0.525 on the 1,998,850 common units in lieu of the preferred unit distribution of \$24.375 on the converted 40,000 preferred units.

Niobrara Preferred Unit Redemption

On April 1, 2024, the holders of USAC preferred units elected to convert 280,000 preferred units into 13,991,954 common units. These preferred units were converted into common units and, for USAC's first quarter 2024 distribution, the holders received the common unit distribution of \$0.525 on the 13,991,954 common units in lieu of the preferred unit distribution of \$24.375 on the converted 280,000 preferred units.

Energy Transfer Common Units

Changes in Energy Transfer common units during the six months ended June 30, 2024 were as follows:

| | Number of Units |
|--|-----------------|
| Common units issued under the distribution reinvestment plan | 2,900,000 |
| Common units sold | (2,900,000) |
| Common units vested under equity incentive plans and other | 2,900,000 |
| Common units repurchased | (2,900,000) |
| Common units distributed | 2,900,000 |
| Common units outstanding at June 30, 2024 | 2,900,000 |

Energy Transfer Repurchase Program

During the six months ended June 30, 2024, Energy Transfer did not repurchase any of its common units under its current buyback program. As of June 30, 2024, \$880 million remained available to repurchase under the current program.

Energy Transfer Distribution Reinvestment Program

During the six months ended June 30, 2024, distributions of \$43 million were reinvested under the distribution reinvestment program. As of June 30, 2024, a total of 42 million Energy Transfer common units remained available to be issued under currently effective registration statements in connection with the distribution reinvestment program.

Cash Distributions on Energy Transfer Common Units

Distributions declared and/or paid with respect to Energy Transfer common units subsequent to December 31, 2023 were as follows:

| | Amount |
|--|-------------|
| Common units outstanding at June 30, 2023 | 2,900,000 |
| Common units issued under the distribution reinvestment plan | 2,900,000 |
| Common units sold | (2,900,000) |
| Common units vested under equity incentive plans and other | 2,900,000 |
| Common units repurchased | (2,900,000) |
| Common units distributed | 2,900,000 |
| Common units outstanding at June 30, 2024 | 2,900,000 |

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justification

The Stoneram House was purchased by Energy Transfer Partners L.P., d/b/a "Energy Transfer," from Times New Roman's subsidiary, Stoneram Holdings LLC ("Stoneram"). In late April 2016, FERC Enforcement Staff began a non-public investigation related to Rover's purchase and removal of a potentially historic home (known as the Stoneram House) while Rover's application for permission to construct the new 71-mile interstate natural gas pipeline and related facilities was pending. On March 18, 2021, FERC issued an Order to Show Cause and Notice of Proposed Penalty (Docket No. IN19-4-000), ordering Rover to explain why it should not pay a \$20 million civil penalty for alleged violations of FERC regulations requiring certificate holders to be forthright in their submissions of information to the FERC. Rover filed its answer and denial to the order on June 21, 2021 and a sur-reply on September 15, 2021. FERC issued an order on January 20, 2022 settling the matter for hearing before an administrative law judge. The hearing was set to commence on March 6, 2023; as explained below, this FERC proceeding has been stayed.

Rover-FERG-Tuscarawas River Horizontal Directional Drilling Operations

In mid-2017, FERC Enforcement Staff began a non-public investigation regarding allegations that diesel fuel may have been included in the drilling mud at the Tuscarawas River horizontal directional drilling ("HDD") operations. Rover and the Partnership are cooperating with the investigation. In 2019, Enforcement Staff provided Rover with a notice pursuant to Section 1b.19 of the FERC regulations that Enforcement Staff intended to recommend that the FERC pursue an enforcement action against Rover and the Partnership. On December 16, 2021, FERC issued an Order to Show Cause and Notice of Proposed Penalty (Docket No. IN17-4-000), ordering Rover and Energy Transfer to show cause why they should not be found to have violated Section 7(e) of the Natural Gas Act, Section 157.20 of FERC's regulations, and the Rover Pipeline Certificate Order, and assessed civil penalties of \$40 million.

Rover and Energy Transfer filed their reply to this order on May 13, 2022. FERC has taken no further action on the case since that time.

Panhandle Refund Proceedings

The primary contractor (and one of the subcontractors) responsible for the HDD operations of the Tuscarawas River site have agreed to indemnify Rover and the Partnership for any and all losses, including any fines and penalties from government agencies resulting from their actions in conducting such HDD operations. Given the stage of the proceedings, the Partnership is unable at this time to provide an assessment of the potential outcome or range of potential liability if any; however, the Partnership believes the indemnity described above will be applicable to the penalty proposed by Enforcement Staff and intends to vigorously defend itself against the subject claims.

Other FERC Proceedings

Rover-FERG-Proceedings

By order dated June 29, 2023, a revised procedural schedule was adopted in this proceeding setting the commencement of the hearing for January 9, 2024, with an initial decision anticipated by May 21, 2024. Subsequently, by Order of the Acting Chief Administrative Law Judge, deadlines in the procedural schedule were extended, including revised hearing commencement and initial decisions deadlines to March 26, 2024 and August 8, 2024, respectively. On November 29, 2023, the parties reached a settlement in principle. The settlement was filed with the FERC on December 29, 2023 and approved by letter order on February 21, 2024. Among other things, the settlement required Sea Robin to submit a refund report detailing the amount of refunds due to Sea Robin's shippers as a result of the proceeding. In compliance with the settlement, Sea Robin issued refunds and filed its refund report on June 7, 2024. The refund report was accepted by the FERC via a letter order issued on July 2, 2024. Moreover, the settlement established a rate case moratorium prohibiting Sea Robin or any party to the proceeding from seeking or soliciting a change or challenge to Sea Robin's rates prior to December 1, 2026.

SPLP Audit

In May 2021, the FERC commenced an audit of SPLP for the period from January 1, 2018 to December 31, 2021 to evaluate SPLP's compliance with its FERC oil tariffs, the accounting requirements of the Uniform System of Accounts as prescribed by the FERC, and the FERC's Form No. 6 reporting requirements. On June 25, 2024, the FERC notified the company that it had finished its review of the implementation plan and considered the implementation phase of the audit complete. This note effectively concluded the audit.

Commitments

In the normal course of business, Energy Transfer purchases, processes and sells natural gas pursuant to long-term contracts and enters into long-term transportation and storage agreements. Such contracts contain terms that are customary in the industry. Energy Transfer believes that the terms of these agreements are commercially reasonable and will not have a material adverse effect on the Partnership's financial position or results of operations.

Our joint venture agreements require that we fund our proportionate share of capital contributions to our unconsolidated affiliates. Such contributions will depend upon the unconsolidated affiliates' capital requirements, such as for funding capital projects or repayment of long-term obligations.

We have certain non-cancelable rights-of-way ("ROW") commitments which require fixed payments and either expire upon our chosen abandonment or at various dates in the future. The following table reflects ROW expense included in operating expenses in the accompanying consolidated statements of operations:

| Year Ended | Operating Expenses (\$ millions) |
|------------|----------------------------------|
| 2024 | \$43,990 |
| 2023 | \$43,990 |
| 2022 | \$43,990 |
| 2021 | \$43,990 |
| 2020 | \$43,990 |
| 2019 | \$43,990 |
| 2018 | \$43,990 |
| 2017 | \$43,990 |
| 2016 | \$43,990 |
| 2015 | \$43,990 |
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| 1916 | \$43,990 |
| 1915 | \$43,990 |
| 1914 | \$43,990 |
| 1913 | \$43,990 |
| 1912 | \$43,990 |

</td><td style="background-color: #ccccff;border-top:1pt solid #000;padding:2px 0 2px 1pt;text-align:left;vertical-align:bottom">§</td><td style="background-color: #ccccff;border-top:1pt solid #000;padding:2px 0;text-align:right;vertical-align:bottom">26</td><td style="background-color: #ccccff;border-top:1pt solid #000;padding:2px 1pt 2px 0;text-align:right;vertical-align:bottom"></td><tr></table></div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Litigation and Contingencies</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">We may, from time to time, be involved in litigation and claims arising out of our operations in the normal course of business. Due to the flammable and combustible nature of natural gas and crude oil, the potential exists for personal injury and/or property damage to occur in connection with their transportation, storage or use. In the ordinary course of business, we are sometimes threatened with or named as a defendant in various lawsuits seeking actual and punitive damages for product liability, personal injury and property damage. We maintain liability insurance with insurers in amounts and with coverage and deductibles management believes are reasonable and prudent, and which are generally accepted in the industry. However, there can be no assurance that the levels of insurance protection currently in effect will continue to be available at reasonable prices or that such levels will remain adequate to protect us from material expenses related to product liability, personal injury or property damage in the future.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">We or our subsidiaries are parties to various legal proceedings, arbitrations and/or regulatory proceedings incidental to our businesses. For each of these matters, we evaluate the merits of the case, our exposure to the matter, possible legal or settlement strategies, the likelihood of an unfavorable outcome and the availability of insurance coverage. If we determine that an unfavorable outcome of a particular matter is probable and can be estimated, we accrue the contingent obligation, as well as any expected insurance recoverable amounts related to the contingency. As new information becomes available, our estimates may change. The impact of these changes may have a significant effect on our results of operations in a single period.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">As of June 30, 2024 and December 31, 2023, accruals of approximately \$231 million and \$285 million, respectively, were reflected on our consolidated balance sheets related to contingent obligations that met both the probable and reasonably</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">estimable criteria. In addition, we may recognize additional contingent losses in the future related to (i) contingent matters for which a loss is currently considered reasonably possible but not probable and/or (ii) losses in excess of amounts that have already been accrued for such contingent matters. In some of these cases, we are not able to estimate possible losses or a range of possible losses in excess of amounts accrued. For such matters where additional contingent losses can be reasonably estimated, the range of additional losses is estimated to be up to approximately \$50 million.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">The outcome of these matters cannot be predicted with certainty and there can be no assurance that the outcome of a particular matter will not result in the payment of amounts that have not been accrued for the matter. Furthermore, we may revise accrual amounts or our estimates of reasonably possible losses prior to resolution of a particular contingency based on changes in facts and circumstances or changes in the expected outcome.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">The following sections include descriptions of certain matters that could impact the Partnership's financial position, results of operations and/or cash flows in future periods. The following sections also include updates to certain matters that have previously been disclosed, even if those matters are not anticipated to have a potentially significant impact on future periods. In addition to the matters disclosed in the following sections, the Partnership is also involved in multiple other matters that could impact future periods, including other lawsuits and arbitration related to the Partnership's commercial agreements. With respect to such matters, contingencies that met both the probable and reasonably estimable criteria have been included in the accruals disclosed above, and the range of additional losses disclosed above also reflects any relevant amounts for such matters.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Dakota Access Pipeline</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On July 27, 2016, the Standing Rock Sioux Tribe ("SRST") filed a lawsuit in the United States District Court for the District of Columbia ("District Court") challenging permits issued by the United States Army Corps of Engineers ("USACE") that allowed Dakota Access to cross the Missouri River at Lake Oahe in North Dakota. The case was subsequently amended to challenge an easement issued by the USACE that allowed the pipeline to cross land owned by the USACE adjacent to the Missouri River. Dakota Access and the Cheyenne River Sioux Tribe ("CRST") intervened. Separate lawsuits filed by the Oglala Sioux Tribe ("OST") and the Yankton Sioux Tribe ("YST") were consolidated with this action and several individual tribal members intervened (collectively, with SRST and CRST, the "Tribes"). On March 25, 2020, the District Court remanded the case back to the USACE for preparation of an Environment Impact Statement ("EIS"). On July 6, 2020, the District Court vacated the easement and ordered the Dakota Access Pipeline to be shut down and emptied of oil by August 5, 2020. Dakota Access and the USACE appealed to the Court of Appeals which granted an administrative stay of the District Court's July 6 order and ordered further briefing on whether to fully stay the July 6 order. On August 5, 2020, the Court of Appeals (1) granted a stay of the portion of the District Court order that required Dakota Access to shut the pipeline down and empty it of oil, (2) denied a motion to stay the March 25 order pending a decision on the merits by the Court of Appeals as to whether the USACE would be required to prepare an EIS and (3) denied a motion to stay the District Court's order to vacate the easement during this appeal process. The August 5 order also states that the Court of Appeals expected the USACE to clarify its position with respect to whether USACE intended to allow the continued operation of the pipeline notwithstanding the vacatur of the easement and that the District Court may consider additional relief, if necessary.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On August 10, 2020, the District Court ordered the USACE to submit a status report by August 31, 2020, clarifying its position with regard to its decision-making process with respect to the continued operation of the pipeline. On August 31, 2020, the USACE submitted a status report that indicated that it considered the presence of the pipeline at the Lake Oahe crossing without an easement to constitute an encroachment on federal land, and that it was still considering whether to exercise its enforcement discretion regarding this encroachment. The Tribes subsequently filed a motion seeking an injunction to stop the operation of the pipeline and both USACE and Dakota Access filed briefs in opposition of the motion for injunction. The motion for injunction was fully briefed as of January 8, 2021.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On January 26, 2021, the Court of Appeals affirmed the District Court's March 25, 2020 order requiring an EIS and its July 6, 2020 order vacating the easement. In this same January 26 order, the Court of Appeals also overturned the District Court's July 6, 2020 order that the pipeline shut down and be emptied of oil. Dakota Access filed for rehearing en banc on April 12, 2021, which the Court of Appeals denied. On September 20, 2021, Dakota Access filed a petition with the U.S. Supreme Court to hear the case. Oppositions were filed by the Solicitor General (December 17, 2021) and the Tribes (December 16, 2021). Dakota Access filed their reply on January 4, 2022. On February 22, 2022, the U.S. Supreme Court declined to hear the case.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">The District Court scheduled a status conference for February 10, 2021 to discuss the effects of the Court of Appeals' January 26, 2021 order on the pending motion for injunctive relief, as well as USACE's expectations as to how it will proceed regarding its enforcement discretion regarding the easement. On May 3, 2021, USACE advised the District Court</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">that it had not changed its position with respect to its opposition to the Tribes' motion for injunction. On May 21, 2021, the District Court denied the plaintiffs' request for an injunction. On June 22, 2021, the District Court terminated the consolidated lawsuits and dismissed all remaining outstanding counts without prejudice.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On September 8, 2023, the USACE published the Draft EIS. Comments on the Draft EIS were due on December 13, 2023. The USACE anticipates that a Final EIS will be issued in December 2025 and a Record of Decision will be issued in early 2026. The pipeline continues to operate pending completion of the EIS. Energy Transfer cannot determine when or how future lawsuits will be resolved or the impact they may have on the Bakken Pipeline; however, Energy Transfer expects that after the law and complete record are fully considered, any such proceeding will be resolved in a manner that will allow the pipeline to continue to operate.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">In addition, lawsuits and/or regulatory proceedings or actions of this or a similar nature could result in interruptions to construction or operations of current or future projects, delays in completing those projects and/or increased project costs, all of which could have an adverse effect on our business and results of operations.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Louisiana Dispute with New Generation Gas Gathering LLC</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On August 31, 2023, Energy Transfer and ETC Texas Pipeline, LTD amended the next day to be ETC Texas Pipeline, Ltd. Gulf Run Transmission, LLC, Enable Midstream Partners, LP and ETC Tiger Pipeline, LLC (collectively "Energy Transfer"), filed a petition for declaratory judgment against New Generation Gas Gathering LLC ("NG3") in the 42nd Judicial District Court of DeSoto Parish, Louisiana. In relation to seven specific servitudes in DeSoto Parish, Louisiana underlying Energy Transfer natural gas pipelines, Energy Transfer requested declarations from the Court that, pursuant to Louisiana Civil Code Article 720, NG3 must obtain Energy Transfer's permission to install NG3's proposed pipelines across the Energy Transfer servitudes so that Energy Transfer may determine if NG3's proposed installation of its proposed pipelines would interfere with Energy Transfer's use of its existing servitudes.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On November 13, 2023, NG3 filed its answer and reconventional demand (a Louisiana term for counterclaim) asserting six claims against the entities asserting the claim, as well as against Energy Transfer. In Count I, NG3 seeks declaratory judgment that Energy Transfer lacks the right to object to its proposed crossings of Energy Transfer's natural gas pipelines that adversely affect Energy Transfer. In Counts II-VI, NG3 asserts five causes of action alleging that Energy Transfer's objection and lawsuit seeking court determination that it has the right to object to NG3's request to cross Energy Transfer's pipelines more than one hundred times constitutes tortious conduct, an abuse of Energy Transfer's rights, an unfair trade practice, and a violation of Louisiana Monopolies Act sections prohibiting conspiracies, monopolies and attempted monopolies.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On December 7, 2023, the trial court set the deadline for Energy Transfer to respond to NG3's reconventional demand as February 9, 2024, set a hearing on any exceptions for March 25, 2024, and set a trial date for September 9, 2024. The parties have begun written discovery.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On February 7, 2024, the Attorney General for the State of Louisiana, Public Protection Division (the "AG") gave notice of a complaint filed by NG3. NG3 asserts that Energy Transfer violated Louisiana Revised Statutes §1:1401, et seq., the Unfair Trade Practices and Consumer Protection Law. The AG has not investigated this matter and it makes no determination as to the merits of matter.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On March 25, 2024, the trial court denied Energy Transfer's motion to strike NG3's Counts II-VI, Energy Transfer's exceptions, and NG3's exceptions. Energy Transfer filed an appeal of the trial court's orders denying its exceptions and motion to strike. The appeal was heard on an expedited basis and denied.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On June 4, 2024, a Joint Motion to Dismiss with Prejudice was filed ending the litigation.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Mont Belvieu Incident</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On June 26, 2016, a hydrocarbon storage well located on another operator's facility adjacent to Lone Star NGL Mont Belvieu LP's ("Lone Star," now known as Energy Transfer Mont Belvieu NGLs LP) facilities in Mont Belvieu, Texas experienced an over-pressurization resulting in a subsurface release. The subsurface release caused a fire at Lone Star's South Terminal and damage to Lone Star's storage well operations at its South and North Terminals. Normal operations resumed at the facilities in the fall of 2016, with the exception of one of Lone Star's storage wells at the North Terminal that has not been returned to service. Lone Star has obtained payment for most of the losses it has submitted to the adjacent operator. Lone Star continues to quantify and seek reimbursement for outstanding losses.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">MTBE Litigation</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">ETC Sunoco and Energy Transfer R&M (collectively, "Sunoco Defendants") are defendants in lawsuits alleging methyl tertiary butyl ether ("MTBE") contamination of groundwater. The plaintiffs, state-level governmental entities, assert product liability, nuisance, trespass, negligence, violation of environmental laws and/or deceptive business practices claims. The plaintiffs seek to recover compensatory damages, and in some cases also seek natural resource damages, injunctive relief, punitive

damages and attorneys' fees. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">As of June 30, 2024, Sunoco Defendants are defendants in two cases: one case initiated by the State of Maryland and one by the Commonwealth of Pennsylvania. The actions brought also named as defendants ETO, ETP Holdco Corporation and Sunoco Partners Marketing & Terminals L.P., now known as Energy Transfer Marketing & Terminals L.P., ETP Holdco Corporation and Energy Transfer Marketing & Terminals L.P. are wholly owned subsidiaries of Energy Transfer. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">It is reasonably possible that a loss may be realized in the remaining cases; however, we are unable to estimate the possible loss or range of loss in excess of amounts accrued. An adverse determination with respect to one or more of the MTBE cases could have a significant impact on results of operations during the period in which any such adverse determination occurs, but such an adverse determination likely would not have a material adverse effect on the Partnership's consolidated financial position. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Rover – State of Ohio </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On November 3, 2017, the State of Ohio and the Ohio Environmental Protection Agency ("Ohio EPA") filed suit against Rover and other defendants collectively, the "Defendants"), seeking to recover approximately \$2.6 million in civil penalties allegedly owed and certain injunctive relief related to permit compliance. The Defendants filed several motions to dismiss, which were granted on all counts. The Ohio EPA appealed, and on December 9, 2019, the Fifth District Court of Appeals entered a unanimous judgment affirming the trial court. The Ohio EPA sought review from the Ohio Supreme Court. On April 22, 2020, the Ohio Supreme Court granted the review. On March 17, 2022, the Ohio Supreme Court reversed in part and remanded to the Ohio trial court. The Ohio Supreme Court agreed with Rover that the State of Ohio had waived its rights under Section 401 of the Clean Water Act but remanded to the trial court to determine whether any of the allegations fell outside the scope of the waiver. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On remand, the Ohio EPA voluntarily dismissed four of the other five defendants and dismissed one of its counts against Rover. In its Fourth Amended Complaint, the Ohio EPA removed all paragraphs that alleged violations by the four dismissed defendants, including those where the dismissed defendants were alleged to have acted jointly with Rover or others. At a June 2, 2022, status conference, the trial judge set a schedule for Rover and the other remaining defendant to file motions to dismiss the Fourth Amended Complaint. On August 1, 2022, Rover and the other remaining defendant each filed their respective motions. Briefing on those motions was completed on November 4, 2022. By order issued on October 20, 2023, the trial judge dismissed the Ohio EPA's Fourth Amended Complaint. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On November 17, 2023, the State of Ohio appealed the trial judge's decision to Ohio's Fifth District Court of Appeals. The State filed its initial brief on January 8, 2024. Energy Transfer and Rover filed a responsive brief on February 20, 2024. The State filed a reply brief on February 26, 2024. Oral argument on the appeal is scheduled for August 27, 2024. Energy Transfer and Rover intend to vigorously defend this claim. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Unitholder Litigation Regarding Pipeline Construction </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Various purported unitholders of Energy Transfer have filed derivative actions against various past and current members of Energy Transfer's Board of Directors, LE GP, LLC, and Energy Transfer, as a nominal defendant that assert claims for breach of fiduciary duties, unjust enrichment, waste of corporate assets, breach of Energy Transfer's Partnership Agreement, tortious interference, abuse of control and gross mismanagement related primarily to matters involving the construction of pipelines in Pennsylvania and Ohio. They also seek damages and changes to Energy Transfer's corporate governance structure. See Bettiol v. LE GP, Case No. 3:19-cv-02890-X (N.D. Tex.); Davidson v. Kelyc L. Warren, Cause No. DC-20-02322 (44th Judicial District of Dallas County, Texas); Harris v. Kelyc L. Warren, Cause No. 2:20-cv-00364-GAM (E.D. Pa.); Barry King v. LE GP, Case No. 3:20-cv-00719-X (N.D. Tex.); Inter-Marketing Group USA, Inc. v. LE GP, et al., Case No. 2022-0139-SG (Del. Ch.); Elliott v. LE GP LLC, Case No. 3:22-cv-01527-B (N.D. Tex.); Chapa v. Kelyc L. Warren, et al., Index No. 611307/2022 (N.Y. Sup. Ct.); Elliott v. LE GP et al., Cause No. DC-22-14194 (Dallas County, Tex.); and Charles King v. LE GP, LLC et al., Cause No. DC-22-14159 (Dallas County, Texas). The Barry King action that was filed in the United States District Court for the Northern District of Texas (Case No. 3:20-cv-00719-X) has been consolidated with the Bettiol action. On August 9, 2022, the Elliott action that was filed in the United States District Court for the Northern District of Texas (Case No. 3:22-cv-01527-B) was voluntarily dismissed. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Another purported unitholder of Energy Transfer, Allegheny County Employees' Retirement System ("ACERS"), individually and on behalf of all others similarly situated, filed a suit under the federal securities laws purportedly on behalf of a class, against Energy Transfer and three of Energy Transfer's directors: Kelyc L. Warren, John W. McReynolds and Thomas E. Long. See Allegheny County Emps.' Ret. Sys. v. Energy Transfer LP, Case No. 2:20-00200-GAM (E.D. Pa.). On June 15, 2020, ACERS filed an amended complaint and added as additional defendants Energy Transfer directors Marshall S. McGrea and Matthew S. Ramsey, as well as Michael J. Hennigan and Joseph McGinn. The amended complaint asserts claims for violations of Sections 10(b) and 20(a) of the Exchange Act and Rule 10b-5 promulgated thereunder related primarily to matters involving the construction of pipelines in Pennsylvania. On August 14, 2020, the defendants filed a motion to dismiss ACERS' amended complaint. On April 6, 2021, the court granted in part and denied in part the defendants' motion to dismiss. The court held that ACERS could proceed with its claims regarding certain statements put at issue by the amended complaint while also dismissing claims based on other statements. The court also dismissed without prejudice the claims against defendants McReynolds, McGinn and Hennigan. On August 23, 2022, the court granted in part and denied in part ACERS' motion for class certification. The court certified a class consisting of those who purchased or otherwise acquired common units of Energy Transfer between February 25, 2017 and November 11, 2019. On January 19, 2024, the defendants filed a motion for summary judgment on all of the claims asserted in ACERS' amended complaint, and ACERS filed a motion for partial summary judgment. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On June 3, 2022, another purported unitholder of Energy Transfer, Mike Vega, filed suit, purportedly on behalf of a class, against Energy Transfer and Messrs. Warren, Long, McGrea and Whitehurst. See Vega v. Energy Transfer LP et al., Case No. 1:22-cv-4614 (S.D.N.Y.). The action asserts claims for violations of Sections 10(b) and 20(a) of the Securities Exchange Act of 1934 and Rule 10b-5 promulgated thereunder related primarily to statements made in connection with the construction of Rover. On August 10, 2022, the court appointed the New Mexico State Investment Council and Public Employees Retirement Association of New Mexico (the "New Mexico Funds") as lead plaintiffs. New Mexico Funds filed an amended complaint on September 30, 2022 and added as additional defendants Energy Transfer directors John W. McReynolds and Matthew S. Ramsey. On November 7, 2022, the court granted the defendants' motion to transfer and transferred this action to the United States District Court for the Northern District of Texas. On January 27, 2023, the defendants filed their motion to dismiss the New Mexico Funds' amended complaint. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">The defendants cannot predict the outcome of these lawsuits or any lawsuits that might be filed subsequent to the date of this filing, nor can the defendants predict the amount of time and expense that will be required to resolve these lawsuits. However, the defendants believe that the claims are without merit and intend to vigorously contest them. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On June 3, 2022, another purported unitholder of Energy Transfer, Mike Vega, filed suit, purportedly on behalf of a class, against Energy Transfer and Messrs. Warren, Long, McGrea and Whitehurst. See Vega v. Energy Transfer LP et al., Case No. 1:22-cv-4614 (S.D.N.Y.). The action asserts claims for violations of Sections 10(b) and 20(a) of the Securities Exchange Act of 1934 and Rule 10b-5 promulgated thereunder related primarily to statements made in connection with the construction of Rover. On August 10, 2022, the court appointed the New Mexico State Investment Council and Public Employees Retirement Association of New Mexico (the "New Mexico Funds") as lead plaintiffs. New Mexico Funds filed an amended complaint on September 30, 2022 and added as additional defendants Energy Transfer directors John W. McReynolds and Matthew S. Ramsey. On November 7, 2022, the court granted the defendants' motion to transfer and transferred this action to the United States District Court for the Northern District of Texas. On January 27, 2023, the defendants filed their motion to dismiss the New Mexico Funds' amended complaint. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On July 7, 2017, Perry Cline filed a class action complaint in the Eastern District of Oklahoma against Sunoco, Inc. (R&M), LLC (now known as Energy Transfer R&M) and Energy Transfer Marketing & Terminals L.P. collectively, "ETMT") that alleged ETMT failed to make timely payments of oil and gas proceeds from Oklahoma wells and to pay statutory interest for those untimely payments. On October 3, 2019, the District Court certified a class to include all persons who received untimely payments from Oklahoma wells on or after July 7, 2012, and who have not already been paid statutory interest on the untimely payments (the "Class"). Excluded from the Class are those entitled to payments of proceeds that qualify as "minimum pay," prior period adjustments and pass through payments, as well as governmental agencies and publicly traded oil and gas companies. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">After a bench trial, on August 17, 2020, Judge John Gibney (sitting from the Eastern District of Virginia) issued an opinion that awarded the Class actual damages of \$74.8 million for late payment interest for identified and unidentified royalty owners and interest on interest. This amount was later amended to \$80.7 million to account for interest accrued from trial (the "Order"). Judge Gibney also awarded punitive damages in the amount of \$75 million. The Class is also seeking attorneys' fees. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On August 27, 2020, ETMT filed its Notice of Appeal with the 10th Circuit Court of Appeals ("10th Circuit") and appealed the entirety of the Order. The matter was fully briefed, and oral argument was set for November 15, 2021. However, on November 1, 2021, the 10th Circuit dismissed the appeal due to jurisdictional concerns with finality of the Order. En banc rehearing of this decision was denied on November 29, 2021. On December 1, 2021, ETMT filed a Petition for Writ of Mandamus to the 10th Circuit to correct the jurisdictional problems and secure final judgment. On February 2, 2022, the 10th Circuit denied the Petition for Writ of Mandamus, citing that there are other avenues for ETMT to obtain adequate relief. On February 10, 2022, ETMT filed a Motion to Modify the Plan of Allocation Order and Issue a Rule 58 Judgment with the trial court, requesting the District Court to enter a final judgment in compliance with the Rules. ETMT also filed an injunction with the trial court to enjoin all efforts by plaintiffs to execute on any non-final judgment. On March 31, 2022, Judge Gibney denied the Motion to Modify the Plan of Allocation, reiterating his thoughts that the order </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">constitutes a final judgment. Judge Gibney granted the injunction in part (placing a hold on enforcement efforts for 60 days) and denied the injunction in part. The injunction has since been lifted. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Despite the fact that ETMT has taken the position that the judgment is not final and not subject to execution, the Class engaged in asset discovery and actively tried to collect on the judgment through garnishment proceedings from ETMT's customers. ETMT unsuccessfully tried to deposit funds into the District Court's Registry. Accordingly, to stop the garnishment proceedings, on December 2, 2022, ETMT wired approximately \$161 million to the Plaintiff's approved Plan Administrator, which represented at the time the full amount of the judgment with attorney's fees and post-judgment interest. ETMT did so without waiving its ability to pursue its pending appeal or its right to appeal the merits of the judgment. Plaintiff has since dismissed the garnishment actions. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">ETMT cannot predict the outcome of the case, nor can ETMT predict the amount of time and expense that will be required to resolve the appeal. ETMT has been vigorous and diligent in its appeals relating to the finality issues underlying the Order and appealed the denial of the Motion to Modify to the 10th Circuit in an attempt to get a decision on finality. The appeal was fully briefed, and oral argument was held on March 21, 2023. On August 3, 2023, the 10th Circuit ruled in favor of ETMT and found that the district court's plan of allocation (which was part of the final judgment) did not satisfy all finality requirements. The Court held that the district court abused its discretion in denying ETMT's Rule 60(b)(6) Motion to Modify and reversed and remanded for further proceedings. The case was sent back to the trial court so that the district court could fix the finality requirements with the judgment. Further, ETMT sought and recovered a return of funds deposited with the Plan Administrator. Class Counsel did not oppose this motion. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">At a status hearing on September 28, 2023, Class Counsel indicated that it would seek additional interest up until the date that the final judgment is entered. The District Court asked for briefing on the issue of additional interest and held a hearing on October 17, 2023 to address this issue further and enter a ruling as to whether additional interest should be added to the judgment total. During the hearing, the District Court ruled that additional interest should be awarded at the 12% statutory rate from the date of the prior improper judgment up until October 17, 2023. However, the Judge tolled the running of interest for the time period during which the Plan Administrator was in possession of ETMT's funds (between November 2, 2022 and October 10, 2023). Based on this ruling, the Class calculated that approximately \$23 million in additional interest should be added to the final judgment. On October 19, 2023, the District Court entered the new final judgment with a corrected Plan of Allocation. Both parties agree that this newly entered judgment fixes the finality concerns and will allow an appeal to the 10th Circuit on the merits. With the inclusion of additional interest, the total amount awarded to the Plaintiffs is approximately \$104 million in actual damages and \$75 million in punitive damages. ETMT has appealed the entirety of the judgment to the Tenth Circuit and all briefing at the Tenth Circuit has been completed. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Energy Transfer LP and ETC Texas Pipeline, Ltd. v. Culberson Midstream LLC, et al. </div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">On April 8, 2022, Energy Transfer and ETC Texas Pipeline, Ltd. ("ETC," and together with Energy Transfer, "Plaintiffs") filed suit against Culberson Midstream LLC ("Culberson"), Culberson Midstream Equity, LLC ("Culberson Equity"), and Moottower Resources Gathering, LLC ("Moottower"). On October 1, 2018, ETC and Culberson entered into a Gas Gathering and Processing Agreement (the "Bypass GGPA") under which Culberson was to gather gas from its dedicated acreage and deliver all committed gas exclusively to ETC. In connection with the Bypass GGPA, on October 18, 2018, Energy Transfer and Culberson Equity also entered into an Option Agreement. Under the Option Agreement,

Culberson Equity and Moontower had the right (but not the obligation) to require Energy Transfer to purchase their respective interests in Culberson by way of a put option. Notably, the Option Agreement is only enforceable so long as the parties comply with the Bypass GGPA. In late March 2022, Culberson Equity and Moontower submitted a put notice to Energy Transfer seeking to require Energy Transfer to purchase their respective interests in Culberson for approximately \$93 million. On April 6, 2022, Plaintiffs filed suit against Culberson, Culberson Equity and Moontower asserting claims for declaratory judgment and breach of contract, contending that they materially breached the Bypass GGPA by sending some committed gas to third parties and also by failing to send any gas to Plaintiffs since March 2020, and thus that Culberson Equity's and Moontower's put notice is void. Culberson, Culberson Equity, and Moontower have answered the lawsuit. Additionally, Culberson filed a counterclaim against ETC for breach of the Bypass GGPA, seeking the recovery of damages and attorneys' fees. Culberson Equity and Moontower also filed a counterclaim against Energy Transfer for (1) breach of the Option Agreement, and (2) a declaratory judgment concerning Energy Transfer's alleged obligation to purchase the Culberson interests. The lawsuit is pending in the 193rd Judicial District Court ("the Court") in Dallas County, Texas. On April 27, 2022, Culberson filed an application for a temporary restraining order, temporary injunction, and permanent injunction, and Culberson Equity and Moontower joined in that request. The Court held a hearing on the application on April 28 and denied the injunction. In early May, Culberson filed a motion to enforce the appraisal process and confirm the validity of their put price calculation, to which Plaintiffs objected. On July 11, 2022, the Court held a hearing on the motion, and on July 19, 2022, the Court ordered the parties to engage in an appraisal process regarding the

put price. An independent appraiser was appointed and issued his decision on October 15, 2022, concluding that the put price totals \$93 million. Plaintiffs have consistently reiterated their objection to the appraisal process and conclusion.

Defendants refiled updated motions for summary judgment on May 5, 2023, seeking summary judgment on: (1) Plaintiffs' breach of contract and declaratory judgment claims on a no-evidence basis; (2) Plaintiffs' fraud and alter ego claims on a no-evidence basis; and (3) Plaintiffs' fraud claim on a traditional basis. Plaintiffs responded on June 6, 2023. Defendants submitted their replies in support of summary judgment on June 12, 2023.

On September 20, 2023, the Court ruled on each of the Motions. The Court denied Defendants' Traditional Motion for Partial Summary Judgment Regarding Breach of Contract and Declaratory Judgment. The Court granted Culberson Midstream, LLC's Traditional Motion for Partial Summary Judgment Seeking Dismissal of Plaintiffs' Breach of Contract and Declaratory Judgment Claims and Culberson Midstream Equity, LLC and Moontower Resources Gathering, LLC's Motion for Partial Summary Judgment Regarding Breach of the Option Agreement. The Fifth Court of Appeals (Dallas) denied Defendants' motion seeking permission to allow an interlocutory appeal of the order denying their Traditional Motion for Partial Summary Judgment Regarding Fraud.

On July 28, 2023, in turn, Plaintiff ETC Texas Pipeline, Ltd. filed a Traditional Motion for Partial Summary Judgment on Breach of Contract and Declaratory Judgment. The Court granted Culberson Midstream, LLC's Traditional Motion for Partial Summary Judgment Seeking Dismissal of Plaintiffs' Breach of Contract and Declaratory Judgment Claims and Culberson Midstream Equity, LLC and Moontower Resources Gathering, LLC's Motion for Partial Summary Judgment Regarding Breach of the Option Agreement. The Fifth Court of Appeals (Dallas) denied Defendants' motion seeking permission to allow an interlocutory appeal of the order denying their Traditional Motion for Partial Summary Judgment Regarding Fraud.

Discovery has closed in this matter. Trial on Plaintiff Energy Transfer LP's fraud claim is currently set for January 21, 2025. Plaintiffs cannot predict the ultimate outcome of this litigation or the amount of time and expense that will be required to resolve it.

Massachusetts Attorney General v. New England Gas Company

On July 7, 2011, the Massachusetts Attorney General (the "MA AG") filed a regulatory complaint with the Massachusetts Department of Public Utilities ("DPU") against New England Gas Company ("NEG") with respect to certain environmental cost recoveries. NEG was an operating division of Southern Union Company ("SUG"), and the NEG assets were acquired in connection with the merger transaction with Energy Transfer in March 2012. Subsequent to the merger, in 2013, SUG sold the NEG assets to Liberty Utilities ("Liberty," and together with NEG and SUG, "Respondents") and retained certain potential liabilities, including the environmental cost recoveries with respect to the pending complaint before the DPU. Specifically, the MA AG seeks a refund to NEG's ratepayers for approximately \$18 million in legal fees associated with SUG environmental response activities. The MA AG requests that the DPU initiate an investigation into NEG's collection and reconciliation of recoverable environmental costs, namely: (1) the legal fees charged by the Kasowitz, Benson, Torres & Friedman firm and passed through the recovery mechanism since 2005; (2) the legal fees charged by the Bishop, London & Dodds firm and passed through the recovery mechanisms since 2005; and (3) the legal fees passed through the recovery mechanism that the MA AG contends only qualify for a lesser (i.e., 50%) level of recovery. Respondents maintain that, by tariff, these costs are recoverable through rates charged to NEG customers pursuant to the environmental remediation adjustment clause program. After the Respondents answered the complaint and filed a motion to dismiss in 2011, the Hearing Officer deferred decision on the motion to dismiss and issued a stay of discovery pending resolution of a discovery dispute, which it later lifted on June 24, 2013, permitting the case to resume. However, the MA AG failed to take any further steps to prosecute its claims for nearly seven years. The case remained largely dormant until February 2022, when the Hearing Officer denied the motion to dismiss. After receiving input from the parties, the Hearing Officer entered a procedural schedule on March 16, 2022 (which was amended slightly on August

22, 2022). The parties engaged in discovery and the preparation of pre-filed testimony. Respondents submitted their pre-filed testimony on July 11, 2022. The MA AG served three sets of discovery requests on Respondents on September 9, September 12, and September 20, respectively, to which Respondents timely responded. On October 5, 2022, the MA AG requested that the DPU issue a ruling on whether the information that Respondents redacted in their attorneys' fees invoices is protected by the attorney-client privilege. On the same day, the MA AG also filed a Motion to Stay the Procedural Schedule pending a ruling on the privilege issue. On October 6, 2022, without even affording Respondents the opportunity to respond, the DPU granted the MA AG's request to stay the procedural schedule. Accordingly, all previous deadlines (including the MA AG's October 7, 2022, deadline to submit direct pre-filed testimony) are presently stayed. On October 18, 2023, the DPU issued an Order on Attorney General's Motion to Compel, ruling on issues originally raised in a motion to compel that the MA AG filed in 2013. The October 18, 2023 Order directed NEG to review its redactions again and, to the extent any invoices are completely redacted or heavily redacted, to provide more lightly redacted versions within 30 days. The October 18, 2023 Order also stated that the DPU will set a new procedural schedule in this matter sometime after NEG complies with the directives in the order, which the Company has completed as of January 17, 2024. The matter remains stayed until the DPU sets a new procedural schedule.

Crestwood Midstream Partners, LP - Linde Litigation

On December 23, 2019, Linde Engineering North America Inc. ("Linde") filed a lawsuit in the District Court of Harris County, Texas alleging that Arrow Field Services, LLC, our consolidated subsidiary, and Crestwood Midstream Partners, LP (collectively, "Crestwood") breached a contract entered into in March 2018 under which Linde was to provide engineering, procurement and construction services to Crestwood related to the completion of the construction of the Bear Den II cryogenic processing plant.

Trial was held in June 2022, and a final judgment was entered on October 24, 2022. The final judgment includes an award of damages of approximately \$20.7 million, a pre-judgment interest award of approximately \$17.7 million and attorney fees and other costs of approximately \$4.7 million. Crestwood has insurance coverage related to certain pre-judgment interest awards but has not recorded a receivable related to any potential insurance recovery on June 30, 2023. On January 9, 2023, Crestwood paid approximately \$21.2 million to the Court Registry under protest to mitigate the impact of post-judgment interest. Crestwood filed a Notice of Appeal on January 13, 2023, and filed its Appellate Brief on September 29, 2023. Linde's response was filed on February 8, 2024. Crestwood anticipates that oral argument will be held in late 2024. Crestwood is unable to predict the ultimate outcome on the appeal related to this matter.

State of Oklahoma Attorney General - Winter Storm Uri

On June 3, 2024, Defendants filed a Motion to Dismiss and, alternatively, a Motion to Transfer Venue, along with a Brief in Support. In its Motion to Dismiss, Defendants argued that Plaintiff's petition fails to state a claim upon which relief can be granted and also that such claims should be dismissed because collateral estoppel bars Plaintiff from bringing allegations inconsistent with earlier agency and judicial findings that the extreme cold weather—not Defendants' conduct—caused the natural gas shortage and resulting high prices during Winter Storm Uri. Defendants also argued that Plaintiff's suit should be dismissed for filing suit in the wrong forum or, alternatively, should be transferred to the correct county of venue (Oklahoma County). Plaintiff filed its response brief on July 12, 2024.

Defendants cannot predict the ultimate outcome of this litigation but will vigorously defend against these claims.

Tax Contingencies

Internal Revenue Service Audits

The Partnership's 2020 U.S. Federal income tax return is currently under examination by the Internal Revenue Service ("IRS"). In general, Energy Transfer and its subsidiaries are no longer subject to examination by the IRS, and most state tax authorities, for the 2019 and prior tax years.

USAC is currently under examination by the IRS for years 2019 and 2020. The IRS has issued preliminary partnership examination changes, along with imputed underpayment computations. Based on discussions with the IRS, USAC has estimated a potential range of loss up to \$27 million, including interest. Once a final partnership imputed underpayment, if any, is determined, USAC's general partner may either elect to pay the imputed underpayment (including any applicable penalties and interest) directly to the IRS or, if eligible, issue a revised information statement to each USAC unitholder, and former USAC unitholder, as applicable, with respect to an audited and adjusted return.

New York Motor Fuel Excise Tax Audits

FTMT, Sunoco LLC and Sunoco Retail LLC are currently under motor fuel excise tax audits in the state of New York for the periods of March 2017 through May 2020. These audits are currently ongoing and no assessments have been made. We cannot predict the outcome of these audits; however, to the extent material assessments may be issued, we would expect to use all appropriate administrative and legal measures to defend our positions.

"color:#000000;font-family:'Times New Roman',sans-serif;font-size:10pt;font-style:italic;font-weight:700;line-height:120%">USAC - Oklahoma Tax Commission</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">USAC is currently protesting certain assessments made by the Oklahoma Tax Commission ("OTC"). USAC believes it is reasonably possible that it could incur losses related to this assessment. Whether, and to what extent, USAC incurs losses depends on whether the administrative law judge assigned by the OTC accepts or rejects USAC's position that the transactions are not taxable and, if rejected, whether USAC ultimately loses any and all subsequent legal challenges to such determination. USAC estimates that the range of losses it could incur is up to \$30 million, including penalties and interest.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Environmental Matters</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Our operations are subject to extensive federal, tribal, state and local environmental and safety laws and regulations that require expenditures to ensure compliance, including related to air emissions and wastewater discharges, at operating facilities and for remediation at current and former facilities as well as waste disposal sites. Historically, our environmental compliance costs have not had a material adverse effect on our results of operations but there can be no assurance that such costs will not be material in the future or that such future compliance with existing, amended or new legal requirements will not have a material adverse effect on our business and operating results. Costs of planning, designing, constructing and operating pipelines, plants and other facilities must incorporate compliance with environmental laws and regulations and safety standards. Failure to comply with these laws and regulations may result in the assessment of administrative, civil and criminal penalties, the imposition of investigatory, remedial and corrective action obligations, natural resource damages, the issuance of injunctions in affected areas and the filing of federally authorized citizen suits. Contingent losses related to all significant known environmental matters have been accrued and/or separately disclosed. However, we may revise accrual amounts prior to resolution of a particular contingency based on changes in facts and circumstances or changes in the expected outcome.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Based on information available at this time and reviews undertaken to identify potential exposure, we believe the amount reserved for environmental matters is adequate to cover the potential exposure for cleanup costs.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Environmental Remediation</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">Our subsidiaries are responsible for environmental remediation at certain sites, including the following:</div><div style="margin-top:6pt;padding-left:36pt;text-align:justify;text-indent:18pt">Certain of our interstate pipelines conduct soil and groundwater remediation related to contamination from past uses of polychlorinated biphenyls ("PCBs"). PCB assessments are ongoing and, in some cases, our subsidiaries could be contractually responsible for contamination caused by other parties.</div><div style="margin-top:6pt;padding-left:36pt;text-align:justify;text-indent:18pt">Certain gathering and processing systems are responsible for soil and groundwater remediation related to releases of hydrocarbons.</div><div style="margin-top:6pt;padding-left:36pt;text-align:justify;text-indent:18pt">Legacy sites related to Sunoco, Inc. that are subject to environmental assessments, including formerly owned terminals and other logistics assets, retail sites that the Partnership no longer operates, closed and/or sold refineries and other formerly owned sites.</div><div style="margin-top:6pt;padding-left:36pt;text-align:justify;text-indent:18pt">The Partnership is potentially subject to joint and several liability for the costs of remediation at sites at which it has been identified as a potentially responsible party ("PRP"). As of June 30, 2024, the Partnership had been named as a PRP at approximately 32 identified or potentially identifiable "Superfund" sites under federal and/or comparable state law. The Partnership is usually one of a number of companies identified as a PRP at a site. The Partnership has reviewed the nature and extent of its involvement at each site and other relevant circumstances and, based upon the Partnership's purported nexus to the sites, believes that its potential liability associated with such sites will not be significant.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">To the extent estimable, expected remediation costs are included in the amounts recorded for environmental matters in our consolidated balance sheets. In some circumstances, future costs cannot be reasonably estimated because remediation activities are undertaken as claims are made by customers and former customers. To the extent that an environmental remediation obligation is recorded by a subsidiary that applies regulatory accounting policies, amounts that are expected to be recoverable through tariffs or rates are recorded as regulatory assets on our consolidated balance sheets.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify">The following table reflects the amounts of accrued liabilities recorded in our consolidated balance sheets related to environmental matters that are considered to be probable and reasonably estimable. Currently, we are not able to estimate possible losses or a range of possible losses in excess of amounts accrued. Except for matters discussed above, we do not have any material environmental matters assessed as reasonably possible that would require disclosure in our consolidated financial statements.</div><div style="margin-top:9pt;padding-left:18pt;text-align:justify"><table style="border-collapse:collapse;display:inline-table;margin-bottom:5pt;vertical-align:top;text-align:center;border-top:1px solid black;border-bottom:1px solid black;"><tr><th style="width:10%;text-align:left">Accrued Liabilities</th><th style="width:10%;text-align:left">Current</th><th style="width:10%;text-align:left">December 31, 2023</th><th style="width:10%;text-align:left">December 31, 2022</th><th style="width:10%;text-align:left">December 31, 2021</th><th style="width:10%;text-align:left">December 31, 2020</th><th style="width:10%;text-align:left">December 31, 2019</th><th style="width:10%;text-align:left">December 31, 2018</th><th style="width:10%;text-align:left">December 31, 2017</th><th style="width:10%;text-align:left">December 31, 2016</th><th style="width:10%;text-align:left">December 31, 2015</th><th style="width:10%;text-align:left">December 31, 2014</th><th style="width:10%;text-align:left">December 31, 2013</th><th style="width:10%;text-align:left">December 31, 2012</th><th style="width:10%;text-align:left">December 31, 2011</th><th style="width:10%;text-align:left">December 31, 2010</th><th style="width:10%;text-align:left">December 31, 2009</th><th style="width:10%;text-align:left">December 31, 2008</th><th style="width:10%;text-align:left">December 31, 2007</th><th style="width:10%;text-align:left">December 31, 2006</th><th style="width:10%;text-align:left">December 31, 2005</th><th style="width:10%;text-align:left">December 31, 2004</th><th style="width:10%;text-align:left">December 31, 2003</th><th style="width:10%;text-align:left">December 31, 2002</th><th style="width:10%;text-align:left">December 31, 2001</th><th style="width:10%;text-align:left">December 31, 2000</th><th style="width:10%;text-align:left">December 31, 1999</th><th style="width:10%;text-align:left">December 31, 1998</th><th style="width:10%;text-align:left">December 31, 1997</th><th style="width:10%;text-align:left">December 31, 1996</th><th style="width:10%;text-align:left">December 31, 1995</th><th style="width:10%;text-align:left">December 31, 1994</th><th style="width:10%;text-align:left">December 31, 1993</th><th style="width:10%;text-align:left">December 31, 1992</th><th style="width:10%;text-align:left">December 31, 1991</th><th style="width:10%;text-align:left">December 31, 1990</th><th style="width:10%;text-align:left">December 31, 1989</th><th style="width:10%;text-align:left">December 31, 1988</th><th style="width:10%;text-align:left">December 31, 1987</th><th style="width:10%;text-align:left">December 31, 1986</th><th style="width:10%;text-align:left">December 31, 1985</th><th style="width:10%;text-align:left">December 31, 1984</th><th style="width:10%;text-align:left">December 31, 1983</th><th style="width:10%;text-align:left">December 31, 1982</th><th style="width:10%;text-align:left">December 31, 1981</th><th style="width:10%;text-align:left">December 31, 1980</th><th style="width:10%;text-align:left">December 31, 1979</th><th style="width:10%;text-align:left">December 31, 1978</th><th style="width:10%;text-align:left">December 31, 1977</th><th style="width:10%;text-align:left">December 31, 1976</th><th style="width:10%;text-align:left">December 31, 1975</th><th style="width:10%;text-align:left">December 31, 1974</th><th style="width:10%;text-align:left">December 31, 1973</th><th style="width:10%;text-align:left">December 31, 1972</th><th style="width:10%;text-align:left">December 31, 1971</th><th style="width:10%;text-align:left">December 31, 1970</th><th style="width:10%;text-align:left">December 31

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and the purchase and sale of purity NGL. These contracts are not designated as hedges for accounting purposes.

We use financial commodity derivatives to take advantage of market opportunities in our trading activities which complement our intrastate transportation and storage segment's operations and are netted in cost of products sold in our consolidated statements of operations. We also have trading and marketing activities related to power and natural gas in our all other segment which are also netted in cost of products sold. As a result of our trading activities and the use of derivative financial instruments in our intrastate transportation and storage segment, the degree of earnings volatility that can occur may be significant, favorably or unfavorably, from period to period. We attempt to manage this volatility through the use of daily position and profit and loss reports provided to our risk oversight committee, which includes members of senior management, and the limits and authorizations set forth in our commodity risk management policy.

The following table details our outstanding commodity-related derivatives:

| | Notional Volume |
|-----------------------------|-----------------|
| Maturity | June 30, 2024 |
| December 31, 2023 | |
| Mark-to-Market Derivatives | |
| Fixed Swaps/Futures | 9.845 |
| Natural Gas (BBtu) | |
| Basis Swaps IFERC/NYMEX | |
| Swing Swaps | (1.033) |
| Options - Puts | |
| Options - Calls | |
| Forward Physical Contracts | |
| Power (Megawatt) | 1,900 |
| Power (Megawatt) - Forwards | 155,600 |

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[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

Interstate transportation and storage.

Revenues from external customers

Intersegment revenues

NGI and refined products transportation and services

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

~~\$44 million of customer relationships with a remaining weighted average life of approximately 15 years. Subsequent to the closing of the NuStar acquisition, Sunoco LP redeemed all outstanding NuStar preferred units totaling \$784 million, redeemed NuStar's subordinated notes totaling \$403 million and repaid the outstanding balance on the NuStar credit facility totaling \$455 million. Dilutive effects are excluded from the calculation for periods where the impact would have been antidilutive. Series B, Series C, Series G and Series H distributions are currently paid on a semi-annual basis. Pursuant to its terms, distributions on the Series B Preferred Units will begin to be paid quarterly on February 15, 2026. For the period ended June 30, 2024, the cash distribution for the Series I Preferred Units will be paid on August 14, 2024 to unitholders of record as of the close of business on August 2, 2024. Includes aggregate amounts for open positions related to Houston Ship Channel, Waha Hub, NGPL, TexOg, West Louisiana Zone and Henry Hub locations.~~

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JDXQ"DL+OEL7C6".M">9.4F#W.MND>GZLUVBER(C.MG<+>151HS9C8PKI=&#<2.BMDM9IG MY.1.N.0%<1.N>?FYS/KK/C<7&5G#0R)R90R?9.F8.RDFTDZ08DY
M#&2QWVN#S.F2W<6V92QCTM.61LH+<Y#>9.2(3K0I&AS3E#Q=0#<67#1M.TF9E.VX.KN>+>0.3J2.616(H=>ZV=8YTF#QY@J3K5.(Y87LJ.E)ELK
MHJEOX&6P.7%<@#<7D=>A+R4#T# RD.XA.X.O2G<@0K010FZ.M.AV.DUC@AMCP589J25T7F001D5XB.1CLT=>ZV#FVUHH@10&51H1.C.M#AB.<+F+3J5#C?>#>#>P
<1.N#F=EX.FE#<29N.Y#MOHJG#TDPY519=>..1H&Y8I7#H04K<MXLZ6V5Y)QPR56X(I#>25182(K0XN.JLH)U#>P.1L.2#R#X.MDF1+<@>AOP3E<R-
210UBRM#82OY.XIGCO.12(EI@HE7E1L=>K7IK#9@ M*Z1A1791+0<N&803@N+DGGC(YM.#IP/D+VZYJ.CETJ55+0+V#X32?M#P>0Q@DAI
f.@9+YXHV.EI(1.8&SBJ1\$4\$FF#P.P#R9H)S7Z=>#3Q<CB.M#5%<XO2P)I.O(D7Q.BH(QR9).BIG/T0\$@M30YFW.ZSI(("%L"DTUUDUHL?L=*>Z.V2W<(<&I" M5#U<.>U@Q<N
1=>XFX562F5&K6 M#<7Y0D.H4(ZPBLB3*6=JXZ.N#E@DUH(K5D8A4A10%)B.XR72=U1\$ MBQA@J3H#E.MRR(&H2ZIO#>==31.607#5E1S V6SIVF4TQJBY@>R1>JW
MP047.TW1J3P9Y#MEFJ(KUN)+163XV#>173Z.VL7YJ=>JNHPH3TX4X..H#M2#80.ING+R.T8DYV@J75WKPF#>2.LHLE2J&=<#<N19U65530D#<47 L.M#Y#8GT+R.M-CVR
ZQ#EN.O(U1P#M#Q@IDP2.&BJH=>GAX.OYCI4J.MM8S#W2B=U06L7.XX9Y6<=>+010GRWWTST #7%#0I0B7=>#V.AO+X1\$#VU5V.58 M#J2.Z.#>=>N#R(15
H.TG.OIRY.H1GVY#YEZL.W1<LH.8&V.MBH9>@192.Z.VLUT#(D2T4I#>)PA#DIYM#TSHV=Z.K+K+U@U1<PV#IFM#MUIHJ@<NR.J0R.51.323NP#<O.LEBM#F#T161R@?>
&Z64#D-3IYSDN8.P1.MIST&S10IROL#%<H.L1#I<M+38".2J0MU#%X+G>T\$H85A.E)6G#F#.PL/IH;SS?9X.G13?A83=A6> M4CRQ\$=>TD>V>+>+SRD+EXFD&C
GVQY#6SFIDZ6XHTIS5%#R2P#M#ISTS<M#>P.F1F 4R86+VGF3X&A+J53U1<IN.HIE3600<V1#X&X&#<#XW.BUAM10B#>TPE=>\$S#L.MB@#1X.F#F10D#P#>#JTLH.E5=>EJ
MFLH#R8B1Z5#<1D6GJF8#2R.M3P<0XV8H46YR4V>#>A2I.B=>#<F&J#BMO"1GR#X.X44+OC#>C@>K2P1LHJ3OP=TP(LC#>AVGAT1=<#<J0AL#>MROH+X(EY.MEL7#>
(G#>FOX#PMHJHCY9#>NDS2E#>..YJRS.U1AP432 M3..GY@.(P-5.O.B+M#HJ#Y8A=U.OHJ.YVY#T#T#AJ+IPL(M)W.M2>V.MR<MD#M.Y2WM#<M.(5#)4#CM\$SEKN22PR-
1.#EP+5#ZP.#GK5YGNZJL7.M8#G9C7H1V1Y25D#4AD2B0+J5-F.#<1G+B#>P199IN410J/EK1G@<#8 M2P<6#XOZ=>AWI@0#<431#>X5+<IX7Y#<5+V.M#TUT2MK?>

VD9<Q0>#9L/17GMZ2 L,E189U)HJ MXDMV R07 SUGOC9< H 9 QH JETAVE), HCF+/+ 10UBAV7X>HGLESXG&G/M%CB2HAGN<VPWV,14DQ5B M(M09K) (SZQ0=1%&RPR2%*/SX9H, 1&EJ\$1+Z8"=P>G>2R0 -UD^MZQ M3MDIE&V-BDHOF K'1)XMI>9BBD:ZO>YSK OI&WR&&L+V.O-H\$1)21^1-B M=2U3VC0FE=%6L79I? SY9S.90WY?HJ MF&W&E16HX31*PVC0%K(QO)X%IRVK.=7JXMH1&L MGTXK1KYS"RL" M&FC35H7V&F^P&VYMSF^1 6U=2H#>18P?1?>OZBD M7&IS&XW44H(A1<1+VXDMY31*TVQIAT+IE#6%=&M=8<1 C1TO:6X MR+1+X&CUOUB1*ROY"TF1N)R+1>Z8JF6HV022RJL:DAHS-HYS>1Z+10M8=8I M+7ZRAN<1+9)JE(62"J3G)0<=%JRFJOM>OOD5=^A\$OOIJ6.P+^F+^Q\$<(M-/J\$4" MA2=-C021^S8I3,K#7<.1+BU47%9EM%6'U 11Y<UTB73Y\$1\$4E MI-FT=12^R>OI- 4+5D1VM9N#F8(DJ9JZG)C-9H<6<%(S1WK+DM:UF6&5 MKS?P8 N8<UQ<9Q^N8Q^&B,YT-H?>X/YX"JHC<1?3Y59<^LX5IOQ49:IF-VR2-JKX-M7P1-1,U%V:5^F^UZZ^P- Z7H<7LZVY7T<#>9HJD1R0I<O4)0#35Y49EZX M.O.L^#Z5P31N8<7 T8?>YD@<192I890I)4V310Q1<1.E.G7YVW1+K142&N25XM<OQ85K5E1F7P1E XGEU<U H=6 M19L<& M099?J2>^F19<9 EH9XD25Y0Y1&E91+^OSCUV4W3Q>(5330 "WCP17-H? MORA?4A.WNU4.O-6'N)1&UFT3&8KD1D7<=>OKVPF%KLL#WWN42^4R"JY M-T4>=>M1970YAE^1+>PYB2K?<C1A1S#6 1+21VLE26GEA=43U<1<=&6T1 M3U43N^1Z<0G%7" M/Z0"BYZD4:62FMS+>E?D)E^14I0BS&11&SM1\$E M13E>Y:D'>#&L+1+6P=CR4TX9<UJ#^P4\$A%5.000TK8+V62E\$*N=8%HC0GS MTM^Z6=9QNO:OS<(Z^JC?PY@CM8S^N+VIXY/#%Y-T6"^A+2AXH9;OSM^TR%W4A%#H): /D2:4H)9)5:KPB^M1 MA2^2JFK3+1E+^A:AO8Y10H8<XG9U051P.T6N1&1.P9@<D:JHC8<8+W& M-1#Y-103C<FJWD-H5&AM>^HN.U? 58L/1 X=H^C C1=1\$^SM88>H0 MP 4AHG9T9P&E.B"=&ZRR&H7E1<6X%>GZE =413<K46BH1^22T&IS1<=6 M)C<=>OSG3H.1<8 OAKZ5^T^0H0EUVGN>6P^R3R1&E1>H8>S%>UUC13 MW1J(M6<8=4Z3<1XW0R3ULZ<PQX#X#R:1<=>RXU1/ K4<Z^X" MPV1H9YD/R^T5QO<ASO%<=1 H42E0: M1M9P14M^N(MEN9M80QK)Q<+^+ YPEGCAK^A:B 1H3<1&S:1PHY=1.515.6 M15HL1KA (PGCYW3^M05.F1E9F8&K6GT12 C919YVY3GD)0121AU83Y<=>C6 M1973:N16(K^1UB<1="8E:Q3 M^4>7W\$>Q<OQ<V< MOI<=WF NJSI<164M".G3GOQ=IK:07^6=N TV:W8Z AR&EI=8(5/N2C<=>L<&S75+C2^DGHE\$2LAHB&WA:3^01(TN<X.5 MXSS+Q1.3^<CMZRN1D 5)Z/ZI+GKCX- /SZ#04+6N<^>GHIOV3W<02^R.YC. MMHWG0?>OYO\$132WP5.^298S?E<#69U1V<#>O1.5 O14M9YU.%HGT/Q 79-9% MKQSEV^IP(S310^ROY3W<=UOQJ914 WPT.F&N76MWM4<37CIGF?F32K@<1 ENB&OVS3P M\$CMY1WLE^9TS.#>#>2 MLL<4L^SLHMLXDI(5N:ULHY3K:IT^/ G.202+U?8V1<VSO.>CM86F<I&S2+MKE)Y+PG<K<^YT23R3J1^A-R20V< CBOP2D+IVE"/NM2<^XO#N1<Z^#0:	NOC1HQOE^15 M7R0\$4UY.MBA+G8<E1U MD7^H\$1=V3JO<=>R.TVEKUTAD<C1H<1381WR:Q68#60J4^F+Y1^17 MIK L^1P2>2TBDK<CRX<0\$2 CLU+<K&8KJL^VND7L<=>W&M MUB9# #69-8S? FP\$Y&N.MCXS&ESN6.IZ-NA6P.MDFGSA2^K+K9XJU Z.L^42N M1IK<9<+<=<Z^=V9<X-H OPGTB?>2^XNP3#NCO.BBAU@@<12GREFA(OLZWU/1 MUBC.OIR^M<=>H48V: /9ACOL51VARL<="F6SDR#ZP<^>210 9G<1H<1 MG6M.9ELMMAM98N6WU&SRG2430520>WXZ.11S1U<^FW(F6P3A#>S6>+Y PUZ#99HIC?<(OO0L MT.HCH91AR>=>SUS20 MTNFNNVM) W9C^2J1^1V+1E-1B(6M1+&R1\$KH3FT-M M%60MX1<I<AR<=>09R.WQ>0.0R5>W W7HN?>1>B&Z<1?>1O1<=>C0#>F M KF235? D&W6&K5UHO4F<61-1T1&+<E.GY1.BZ<2(8K3JGH&B12^2TDQO5<6.C CT(U<=>S3YVRN.R2T1M)>UYR(S MLH:OR1+R.BB/LB16)<6O10^F MC9.G1S)47M+6H1+&ZK<RR 5>1CTSO&U407^6<6QS^PE:QVHW5VE#R25\$ M-M.K2RAYOG<=>3N1?^83.I3F<9XKH21 MGD/NDU<A#<Y1:0591S=&G6 GID<^D1(6MQ2QUSUN6)2^15PLK<CYB.3GA M3? =2\$>15HY9QJNH3CE8Y7.#)ZZO1U31P?^03%<1-07\$PI6JO\$B5?MIHNN MV0AM>Y<S+L=KHAX92MD&WDK5WG30-P2MDG.^F=RTF94IUS:JHD2IT3F M.L1+>V1H<=>D2^S06N5EUPUHW+<C 35MN<^1+1N9O:KX2<6<B^1J1S^9P"1J4GK.R.4+>H116-4L1X&3A"HRBTO5FTXZ72P#J#=#>7 YP MU<WY(PTB1R2.B2BIU5Y=NC3^9Q&E23VZHR-FF4+1>V-WP1HEE24&INR1J-MG.VG6:0?1631 Q5N17^03 A:8I0Q5P1BET5T87LV<1^#>+<M^CN^OR) M(L:Q8<E3L50(FF^>=>1 =>J+X&6.98+51QH.57.L0?>1C#P1 N1L<CGK1XN-3K:U@B1^T1EJ93U1R-R17M6G<?>2<^SN<1RPU2M.VYRA&K1TZ&0. C6J&K<36C7W6CGU2\$8Q+51<5MGB08B51^4H0WBZ3-MREU1WB42-MRZH1<F JMA<91^255W4R101A1ZIEZ.W98J.3^K5.TP.3K6HE MNA MEVY55ADX: (4U6:26M^%<@Y&=>XJ:M^F1#H:&91D^M(C^%PZC.X>^V^OOG.\$11^? DHGH.H A6 M.O.Z:DT/HX^?K#VWF&O^*4%+?>5IKT^ZEWDW/8B^\$HK=M+U#\$G.O#G1=EMHY=GN98 1.YY%<CBO 49&H04O&C1 F7Y>@W3 MHL:APN^P.XK^1< B^#<(LENO)D98?>?W62H1R691.#MNF5VX^+A: S<14TYCT<5:6H Y.OJ5?>=459BC M1X\$S-9Q&^D0EIR? LHI^PMS^ZM47D1ZP<9S(2&H 1^91J?P1^>5(LG#BYN+P^ MWTF#1 1JY7E2^6"1<=>G1L<0%90N:XMO>1W>5&GKE078HO2UUI(7>A9&9 M.NPPE68T1ZFK<41&Y MBEIHFQE95WAQ93<D-B1-ODIE2X5D1S\$G:G<11F+P7<88IUW^49^K#5101 M2L4R126AE)91^G<1Y7<^BTAT(TCKIK)A25:4DBV5R4LM6M^3C1&+3HEHG44 M-(H44Z: ZW^O\$1\$T51\$>QJ4U9<+<=>S^CXI)MG<36:OD<XUX-PWB1R MLCZH=K6T.FV1Q2C<81BW12 F C7YYS&A1HFYCI&T4^T4MO=8?>405(N68C M2^#>WJHJ&K456W&N- HBZ-VTP>Y-OR+>SJOL46<1(L&(\$%&W\$O^2^IDZ1M>=>V^KZKK(B<:W1TC6NLGE0?2^PM>H<=>5+J=HPK<=>NRSP>73JFM9YGL6LN^W&<1&6IE<+P^7 MVC^Y^13BY@F)U? IMG(F)U7HEIGY3HVEV.F.G>1C9&K3&K0DSOR? 3Q?7 M1^8&51P:A 1@8K(A^1 M^1PPTV4 GH<0^O/EQ(OCLCHG&YHOE^6%D5 MG2\$6<0?>5U^R&B#9%YAA?> 1.9>9TM>TBIE3410 251H101^<=>5(LG#BYN+P^ MWTF#1 1JY7E2^6"1<=>G1L<0%90N:XMO>1W>5&GKE078HO2UUI(7>A9&9 M.NPPE68T1ZFK<41&Y HX^O511614PIQ:M3O^O^NO<R<1H#NRRHXZAOX M7@>10>^WR=WO<=>02Y1JDB.S\$6K150<1^>A&1H9-SDAN1<3>+SRAI<=>M/A1<K^CH1CX<1TAW^1B12? C%<=>16C1060H1H#L\$7SL>#>NOQD1P M<=V13.F8T2KJHD<+H&AM.4QJ12>BILFR2A9\$92H^W1L=0^M^K<MK'L2^? D43OEWS95&1E0OL2A1<3F3UN<14RMHSW/WLJD3\$ GM(4Y=HCA MW^OCT\$ B\$12H(L65^FM>^A*\$>SOFL<1\$1S:"E\$1@G.#IYM74V1H^/D1T1 M<1^?3E^7ZQS^4DA9^1>=>1P1N?3L- I3<^>V1RRRCFR35>?M1A<1Q19U4 M^#M1J M#=>+45S1L<1^>G1+>90A1+1JGV1N14V117L@<1E.(Z9BSO1X^Z2^G1^2F1O1^U&KW4 M2<=>55W517.2+>Y^21ST9C6Z1: \$KW+ (TU2<1^>@M\$40E#<5>N1DH M# Z&?71V<1J2H.VQ0591C^RE6^1QIN J92H1U1.HVN>CEGB@1\$%1H<1H1U5 MHG<H7<01+>2&X4U21U51L/SCPLH1P2D12>91^?DCV4."M&KPGCH9^MLBM.>O.S&W1UB(4<5(GE55^08X^1BRH+1\$N+<1O.CDU9YR1<=>XMU<MHE. 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[illegible][illegible]

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[illegible]

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HFUM4C.4.T.B+QA5&&ZH^+M.<^..MIZW6^4V94PC?E#(J0990ET4/1X@V.VF-1.M^8XW8.ND.5.E^0.T.M#WA.&R=2IT G.&M^>D<G.O.D.II.PY.+6A^&+FW^06T^>6#&E1/5G/V\$E.F^<W+Z4.T.MT0BBJPEX90<^S.PPY^<KU.MROQ(MMXI-LUE63R4.3Z>Z0I9XCXHD1>+7^>26ZF7H<^>U/EI.E&E#/.MOI(H D.GW.ME556DG&K<^<5E.TP(6%)XG/T&K\$HFF^<E^<=<8?T92&2&R.MJHIN9E5A.YDVJ.ZI0KBIGGVN4KDL.1AA716.BK7.%<10.Q6G&KCIUYUBD.1B M5#<^<M?D51AMH(D20UT10.5=F&G.&A%1^<NYPG?5.3Z3W^<WNWIR<^0.N5W1.O)MORIE^<N.OH:1(0.F^<^A7JXDKUT@<^H#<^<I&86G7L(42I^<^M?C1D3<3&M. IAIR=NT.7LZV2VUE680)9.PJUXMK^EE.HU.25.7241(&^5728.D6S<^<I.N>I6WIF6XGZ2A8HR8IE^DMTL3W(UZ5^>).O>..1.EJW#&4M^44@<^<D17C1M^<^N3^> Q51FMXDH>D%\$<^N^X1<^>..I^<^<^U+P04^<^#8PA9#8G73F>D.M.OIY.\$<^<@<5T+3(P.C0P<^C.P7V12H.EHROAEK41^<5.M\$1^<GOG.%I.F&4350I^<IWICP.>?IOY(OX YH+1UODP<^>1+0+H6<^<H^<^SL^5?>@.0.DPTLK T^<Q.MK^<PPIRT3Y3H5BY2^<4^<(<^<H&A@<JD:1^<I^<BQ.B3KW.OIHV6^<16BUOXI^<M^<?>X1.KN2.S;BGO^<F^<E.OE@<E. <BS257?>5YFL5PEG>I2I/D91XYG.V.M.DPPP4B=<G.Y@<GEI^<I=<I.G3H1#1/20Q&4^>..I.ZW+Y5I5QY+WYSRQ>5H^<Z4.Y.M.O1Q>..>Z>IDWD^<^<CM.F@<RWC? >BEEI4.L4R&IMG1G<^U5X<^<W=<5#<6.6.MQ35P3R<^<6%GHT8U@HQC(LS4I^<82&P.5VU^<A<2+14W6(SKEX+Y\$>IW.P^<^EVYK^<?2%61.2.I4#<Q5.YX.MG.I? <I&KWM9KE15\$^<F.LO<^<H8Q>^<J.B1^<I.HGO&XKNTI^<L&U^<I.50HE3H6G.M4I4K1%<E.P2^<X^>2.38EHP0M^<I.CB.2U&^<2D?V3K1GKYG^<5%<ZS.Y.MW.31X\$SG(IY:2Q)P?Y. R=126I^<JH1WZ=2I.OSGI@<^<F&D&D.ORD.^>+B.M^>363NRNJG.%%8CH3#<7W87TIT5.XKKOQ4VPAK=KWQ.T.L.M5.06I^<4D.M^<H7=0?I.2\$BA5(0T^<H="5 HUS^<K&BDYB=".%<4^<U+>I.O.M.O^<P^<B#F1^<95<^<O.1=;<^<MXI9P&K^<0W^<XMH1.NM^<^<V9406MEMN7@<^<ECYNY944W@<^<HLLJNX.FY^<#1.MP@<6+<G#< H&4@AIS=<^<#1H1D^<M^<Q61^<ZL#<^<NPI6F1^<D+Z&+U840.%%<42.T18W^<V.NDZ?5PRKK^<X134HML6LXZ+I66HVF.POB&U53CD^<XONK4LZ&I&6 MKZDIE.P5@<6U@<6^<4^<SHH^<H^<OXGYH^<2.H5Y1.C^<V0I2I3>..2.GL2D^<HDCG.M1^<V03XAM^<K7TT<^<5.<^<DK=<^<XWP5^<3K<5+<WQGRU@<^<D.13A<^<B.M5D+<^<S.M)1+<^< (I.D)XNPENTOMWR&6FGGL7NU.<^<A^<?7L6EHUJ^<I>Z+Z2.U=I.P<^<I>M4ZR^<^U^<W^<^<BUZ1^<P&IK1NR20T12..D0>=E.^<5OZ>=<5FE5E.ZRX41^<M^<I>U^<H^<E2I9&4H5%<F10ZQ)M^<25LAFPIE.@<#?>+<@<C1(N)T<^<3I^<^<VH.^<W.M.(6X1XA0OE@<PCJ\$)QI3IOVB.VGYM8I^<65&40J.^<^<=<^<V20DR.2.3&8G.M3.^<D4HGf20.V^< F1D1&6L^<U&K^<^<1#<^<8B&USOY0T@<^<SHL@<I^<V75KE^<IGM.MU0+>I^<^<ONQIAC4372P<^<C.EZICD?<G06Z6GBC.UA<^<H16ZFX<^<6.GLT M5.HJ.0KAY@<^<U>ABDL5L(H=#<^<1^<^<PC^<M^<Q.M7OFH.W472J.RXAZ?<^<TA@<^<QE^<ML0D<^<3.V.RM\$A14G05<^<40<+<8FXP500.7ERSBF.DN3A=51K.FK1I3I<+>..M^<G(I <K&X13914D36)60SQA<^<B8^K/I>JZ1Z15PM&8&M5.GDA0^<K&M^<K&Q7035\$1^<RJW<^<12M\$XATT^<S)H.M\$T^<A<02M^<00A&&8QI)I^<P(P2>MB^<H78E(\$8PH9<^<@<^<PBGBDPGEI ^<Y53.M0.ZBNC.6=<RPP<^<Sj\$U>+>>DDN5&L.DTX=<8&D^<M^<F&G.IX.R.^<G@<K&L^<MH^<HJ^<MODH(I4651.V^<^<BRR^<6@<FIP\$Y2I2LWZU&4&59&H&R4&V\$<MBD63^<Z..%? &A^<X(F\$<(<B1A10(CD.WV5%<L^<^<F419TN^<((66)M4.MX129T)K^<9B@<P^<^<CN9AOS07C^<?P.^<8.D^<N^<^<I=11#>..I.H4VY(VD)X^<MT#4:8@<WP.P\$<7K?I>LJBI+I<3EJ(I\$<^<G%<I0Q>IY ^<P2I.PY2.R.Y+<FJB0.M2PI&0BS127I0I1.P3B6E34B0R^<=DOBN^<FHYCB=M4@<^<400^<C08^<^<K\$093^<^<O5^<CU^K90&HS^<9=6I^<M7\$8+<F^<8^<H\$<383P^<0+<55<^<HUA.9I>Z+I.F@< Z4Y2PA2Y^K=<C(W2+1.M5130>3PB+G@<2^<^<Y.1973QOE^<NCJ7318MW<^<19V&IAA6^<T&S@<^<N7L<2XD.ML.56.2US\$V9A^<BOAH90I>)<^<T.LT^<TDI>KH^<XOP.ZXA&R^<5^<H?< W/\$<^<Q3IS3H1A1.WRS<^<@<G1^<MWR^<33>=<@<G1.G+L^<R6<^<B855.2>..<^<S^<IR<Q3F3.M1.H8.9(IHKRS5B66.1B0^<16.A@<C^<H^<A10Z.<^<E.HPAR.<K^<P4MD10H^<1+I1 M4DC(F&L&EUE.3+<IDG&2SLBB.D00&K&4G2)S3I.M\$B\$K=<YH4H+<I^<QI0&F^<^<XLR8^<T^<^<Q>I3A1651K1^<T12^<0X<9Z@<^<M2.<^<H8B2^<5&5BS&8&0.#1(CX33% <^<X&B&MX&7F3?>+51H0I.R3F5T)6^<#<^<VF0MR1DPG1Q^<^<KG.I^<=A#<(<LBI(G.M6.LHIY+^<^<F4B51&^<L.U90T@<^<4^<L0.H^<Y^<F@<Y&GOTM.96.F08&2.R^<HIC@<^<A4D^K^<J.M.FUNFG I10991R8XU+6C(D<6<^<DTSIH9H@<^<82R@<0BU6L^<AC70F^<F3&3^<M^<^<@>..#<^<I00.64.D+7\$<=<69I3B>VB5&I\$HTEHEHX^<F^<Y6I.HW+Z2.5.ACM^<M1?I2# I6.QD@<8^<N\$NSGZAHOM^<I3J01D)7^<@<^<DVS44DR.N4^<4U1@<^<X.NV.M1+HD^<I9>^<=G7H.R1C3^<=<=<JN&I+<F85?> B8^<8AR2(203&R6&57I1H10X1M^<?U^<T^<N^<VYD\$^<KG(C3=OXI^<4UK.O<QV^<2^<F4W+<^<BY82^<M5NE=<5.<^<K4CBF<^<CM\$RKA@<M&X+IACA<^<N1DZ^<H=6JX^<55<^<I6^<^<T^<C^<Y8IP@R M1^<G10L.U>7>..<624DI^<PNL+I0^<H..8H1P&C.EB=<HO0<3IU.U19W>+<02UE^<A8^<18X5^<XQ.MY>+<^<7%<5&4&4\$A>=>=>I^<0&XG\$<^<66N+<6K0.OI.EKAN<^<D.#K@<O.A^<E^< MBBSI^<3G<^<1^<5.S.7&1V=<HXCXI2^<^<K9^<..<9P2>I>B<^<#15.F.MF+L3^<=Q.OYV.%<I04^<GC\$<ZIO180DITF2G1.QH^<I<^<IAE19@<+M@<0^<2\$2^<I0&7.MRVNR5B.3>MVZT^<C+<O(V2\$3E^<I) <AC0<^<8&8TRHTQ?@<^<6=I9^<I^<T\$<GURE^<B58>=5..6KTF.RDZZQ<^<L.M1QO@<^<^<5.EZWAH1&Y^<Z\$1.MJ^<M^<N1QY>T^<P.L0<8.RXEL>+I^<B%6.36.2.C^<J(B8W^<MC1=^<Y? <8&1&1A15X+2.ISAGU1P7Y^<7^<1+6I^<4D^<E(6M=<^<FIM&K&B&WU1KVL&150E^<6%<2B^<I^<42I62^<SIBE^<B^<92Q@<(<PWD.H8R^<4WA&Z^<K.8^<S^<D12^<I&H^<^<4 M^<M^<=PGPAIS>=<^<QW-MJE.I58^<^<EMBT@<RM^<O&K.N^<^<L\$3^<4^<M26M1X&R.^<Y.MD^<^<94I^<^<NH.VY+<F1K5>@<ATB2425N^<6Z0D1I^<N&2^<D7^<A1F31KR1LPMETJ>J<^<F.N4&64I) <I^<I4ZHUW.^<S.M.^<D^<9^<Q^<TEHFE=<Q>..TFIU@<^<74+I^<J^<I^<DREH1JB\$7V5I9>..@<BQ&4D.M.^<#A15E.IE1L3I2FX.HP16R6^<^<I&A&E@<^<86BW1^<9DH\$<P&H&XGB2^<I.B. M3I2X4+<8^<5^<60^<J9RPI@<I4N5LJMD81T83Q)7&41P@<JHUNW9GYX.#>I<I@<CJ.M<^<I>D^<S.IX19S^<6T.C6)4AUW6.%<E\$W.7^>..H2F#4@<^<BB6T^<MPH0T4#<^<QTOR.N^<^<BX>4)H0K&^< I^<MHC^<ZEC.4T=<T8U.MK>2^<N^<I.HD^<I+<K33R)5Z^<VREY90><3E^<V.F5FX.F9^<W&ERVAJ7\$<4&8OZT.MNQ905^<5.28H.VY^<A0.Z&2^<Y^<A.OADL.H^<UAPFXL<^<06I2G7^<X856>4T@<^< M6W@<^<X@<YQ<7421HCF&K^<6.61>RFDI&I\$<^<#^<#^<Q>3JYRQ1^<ZELIUK\$^<Y.M&^<^<748M.A@<L62D>@<^<#J1H3I3V5^<7=Z33E.Y36R.7^<A^<5(5T3PIKBDR60.M^<G. YI0Q>2.O<I^<3^<8&6+I@<ATD3YKPT3)(OIH936R6RFLY8^<6A.R^<H7AU)MD480212^<3^<X2<=<^<3I5^<I&L1L3^<#<8C&M^<M&9A\$<6RFD5\$<O1C^<F2.HC3&93&8E7&#<44^<^<2B^<T2I 6I^<@<U07132.U.MYNO1^<O6EGR^<I^<RU30^<^<74+>+>T0I07BI29>PIB0O^<0=08A2I.BBEQO^<+D^<U.M2^<E^<N^<C6180I44.TX.C31<+<=1%29%48.A<DZT55D^<5.4BD.855D^<I) <F^<3@<I4.HI@<OGI32..2I.0M5CF^<TYE0#<^<49Y4?M^<0MY.9A(6?UIV.86D@<^<K\$^<^<N5^<^<\$.D^<2)D&PWD%2I0S<^<I^<W\$<Z\$C.U.Y^<H&M67PO)PVWQ\$<^<(<R9^<+N7VNHL^<0RY5#<..1. <2>..<#<^<S\$1^<+I0^<^<5217P%<^<MUZ<^<4D^<939G0ZKWDG+12BGC1I2\$<=BYKNL2AK1^<5@<+<P8@<+N=<B8SIQ@<MG.LI^<P25.V>5&SBLI&K^<74C^<#^< %H(2M)D(C18RBBND1P^<P.FJWE(SXQ&Z6.MWHI8&AC&87.X&6@<M8I2>WD2T52M^<P5^<P21M1&5B^<B3AP.R6<^<FI0HLM.S)JHR33&HLM&6.8.BDD7I+I421=2^<M1A0C1QI&X<^< B->XJTI^<C4.ML@<192K>..<G543I^<I<2&3&3VY^<0R.E^<IK(I&ACF0E<^<DEQO>11S.H.M2R6G2^<M.P.O^<QH>=<60RD14K^<2^<Y^<P^<D2>CLL0L1LFWY@<(\$K^<P91I43+>..X4QPK MKI&H2^K1(0%Y10R^<FI0E^<I(1619&G.#<^<N34H^<PVR.ML1K46P^<^<M3&^<U8T^<HFC9D&9#<O+<C^<DLAUG5^<NX8XPDI0A@<^<=54Q0^<8 %3I^<@<3.CW^<^<H+1^<8^<9%RC/HF^<FHHX.M6<^<LS2FLA30^<5+<^<P1OT9..I^<P&BAH.5P%<^<I&4P6E&4Q0@<^<E^<S^<KW.A^<D(K.M-K@<(<F\$1IDP^<Z /OSG14R@<^<7>B244.0M^<1ICLUF^<A@<FZ^<E2HF.NJ^<0KZZ\$<^<MC1V5<^<#^<#1#<^<@<6R(D)<^<CYK@<U+>=S2^<Z@<AC6G^<TH9L0..L)DIH^<^<2^>..%Q<^<M+L1F&^<^<P.BD8\$H^<I^<HV#<9? %I(C7&SRKU<3LIGB55&8U#^<^<JRR2IBOT&F.M1+B&U6A^<H0G&Q3I&G1^<HICG60I^<TBUZ75Z+6F2H^<9AM.MU8JG&K(Z>)<^<#^<#^< >1@<^<I&0&X^<^<#<ZRTX\$G4D@<^<9S0\$<(<ZHA(LH.IP+H5LIT^<OPROW^<8#<+IUN@<^<XB04XIK.HI^<A&18R6.MLU.LR\$>I^<E^<0V0U2^<V66PE^<N.MW10Q1^<33R<^<I<U^<O^<#^<6TEO.%<O(I^<T<^<352.56N(26BHWBEA2I)G8S.M^<^<D&G1(BL<^<X^<^<D^<H@<^<O^<Q3I@<^<A^<S&DIB^<F^<W17.W4..OIT&ID^<(<T5.LM^<A&18R6.MLU.LR\$>I^<E^<0V0U2^<V66PE^<N.MW10Q1^<33R<^<I<U^<O^<#^<6TEO.%<O(I^<T<^<352.56N(26BHWBEA2I)G8S.M^<^<D&G1(BL<^<X^<^<D^<H@<^<O^<Q3I@<^<A^<S&DIB^<F^<W17.W4..OIT&ID^<(<T5.LM^<A&18R6.MLU.LR\$>I^<E^<0V0U2^<V66PE^<N.MW10Q1^<33R<^<I<U^<O^<#^<6TEO.%<O(I^<T<^<352.56N(26BHWBEA2I)G8S.M^<^<D&G1(BL<^<X^<^<D^<H@<^<O^<Q3I@<^<A^<S&DIB^<F^<W17.W4..OIT&ID^<(<T5.LM^<A&18R6.MLU.LR\$>I^<E^<0V0U2^<V66PE^<N.MW10Q1^<33R<^<I<U^<O^<#^<6TEO.%<O(I^<T<^<352.56N(26BHWBEA2I)G8S.M^<^<D&G1(BL<^<X^<^<D^<H@<^<O^<Q3I@<^<A^<S&DIB^<F^<W17.W4..OIT&ID^<(<T5.LM^<A&18R6.MLU.LR\$>I^<E^<0V0U2^<V66PE^<N.MW10Q1^<33R<^<I<U^<O^<#^<6TEO.%<O(I^<T<^<352.56N(26BHWBEA2I)G8S.M^<^<D&G1(BL<^<X^<^<D^<H@<^<O^<Q3I@<^<A^<S&DIB^<F^<W17.W4..OIT&ID^<(<T5.LM^<A&18R6.MLU.LR\$>I^<E^<0V0U2^<V66PE^<N.MW10Q1^<33R<^<I<U^<O^<#^<6TEO.%<O(I^<T<^<352.56N(26BHWBEA2I)G8S.M^<^<D&G1(BL<^<X^<^<D^<H@<^<O^<Q3I@<^<A^<S&DIB^<F^<W17.W4..OIT&ID^<(<T5.LM^<A&18R6.MLU.LR\$>I^<E^<0V0U2^<V66PE^<N.MW10Q1^<33R<^<I<U^<O^<#^<6TEO.%<O(I^<T<^<352.56N(26BHWBEA2I)G8S.M^<^<D&G1(BL<^<X^<^<D^<H@<^<O^<Q3I@<^<A^<S&DIB^<F^<W17.W4..OIT&ID^<(<T5.LM^<A&18R6.MLU.LR\$>I^<E^<0V0U2^<V66PE^<N.MW10Q1^<33R<^<I<U^<O^<#^<6TEO.%<O(I^<T<^<352.56N(26BHWBEA2I)G8S.M^<^<D&G1(BL<^<X^<^<D^<H@<^<O^<Q3I@<^<A^<S&DIB^<F^<W17.W4..OIT&ID^<(<T5.LM^<A&18R6.MLU.LR\$>I^<E^<0V0U2^<V66PE^<N.MW10Q1^<33R<^<I<U^<O^<#^<6TEO.%<O(I^<T<^<352.56N(26BHWBEA2I)G8S.M^<^<D&G1(BL<^<X^<^<D^<H@<^<O^<Q3I@<^<A^<S&DIB^<F^<W17.W4..OIT&ID^<(<T5.LM^<A&18R6.MLU.LR\$>I^<E^<0V0U2^<V66PE^<N.MW10Q1^<33R<^<I<U^<O^<#^<6TEO.%<O(I^<T<^<352.56N(26BHWBEA2I)G8S.M^<^<D&G1(BL<^<X^<^<D^<H@<^<O^<Q3I@<^<A^<S&DIB^<F^<W17.W4..OIT&ID^<(<T5.LM^<A&18R6.MLU.LR\$>I^<E^<0V0U2^<V66PE^<N.MW10Q1^<33R<^<I<U^<O^<#^<6TEO.%<O(I^<T<^<352.56N(26BHWBEA2I)G8S.M^<^<D&G1(BL<^<X^<^<D^<H@<^<O^<Q3I@<^<A^<S&DIB^<F^<W17.W4..OIT&ID^<(<T5.LM^<A&18R6.MLU.LR\$>I^<E^<0V0U2^<V66PE^<N.MW10Q1^<33R<^<I<U^<O^<#^<6TEO.%<O(I^<T<^<352.56N(26BHWBEA2I)G8S.M^<^<D&G1(BL<^<X^<^<D^<H@<^<O^<Q3I@<^<A^<S&DIB^<F^<W17.W4..OIT&ID^<(<T5.LM^<A&18R6.MLU.LR\$>I^<E^<0V0U2^<V66PE^<N.MW10Q1^<33R<^<I<U^<O^<#^<6TEO.%<O(I^<T<^<352.56N(26BHWBEA2I)G8S.M^<^<D&G1(BL<^

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[illegible]

+/-4GM_F/EJGBSV0F,U,PWX6XF+L=TVJJ_MYPVXU4TI,8C#T#VSUK^#UV;YPRV:CT:NK&N8X) P_R*8QZ(F5G&Y/W/UJ_M J5^JQ)* SC_#2- 6.E\$+MOR0U8@R90JLKZ2/M_M J0I4/GYP(&-? DGNF<+B\$+!0UC^<SC@2IN^ 2K#JH1+28WR@_MF@L_W@H1/TZW_G)C30W^UHE2K1W)00EJHHIEP\$)^3@E_7I.5&DHEKE& MGYPLJ1\$+&% %(R3MI80DAHJ2_VHR#KW7G&FZ^J9C^=-BN34O&5NO@G_NE M5K75+<8W#2O7A32EMIAF& VLRZ14X_@YKBTXB_MCG9@N5O&5L=CF3U:EL/)ICL=SRV=3&(72?) 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