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STATESSECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549 FORM 6-K REPORT OF FOREIGN
PRIVATE ISSUER PURSUANT TO RULEÂ 13a-16 OR 15d-16OF THE SECURITIES EXCHANGE ACT OF 1934For the
month of February, 2025Commission File Number: 001-37915Fortis Inc. Fortis Place, SuiteÂ 11005 Springdale
StreetSt.Â John's, Newfoundland and LabradorCanada, A1EÂ 0E4 (Address of Principal Executive Office)Indicate by
check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40F: Form 20-F o
Form 40-F Â¾Â EXHIBITSExhibitDescription99.1Fortis Inc. Press Release dated February 14,
2025SIGNATURESPursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused
this report to be signed on its behalf by the undersigned, thereunto duly authorized. Fortis Inc.(Registrant)Date:
February 14, 2025/s/ James R. ReidBy: James R. ReidTitle:Executive Vice President, Sustainability and Chief Legal
Officer EX-99.1 2 a2024annual-991pressrelease.htm EX-99.1 DocumentExhibit 99.1St. John's, NL - FebruaryÂ 14,
2025FORTIS INC. REPORTS FOURTH QUARTER & ANNUAL 2024 RESULTSThis news release constitutes a
"Designated News Release" incorporated by reference in the prospectus supplement dated December 9, 2024 to Fortis'
short form base shelf prospectus dated December 9, 2024.Fortis Inc. ("Fortis" or the "Corporation") (TSX/NYSE: FTS), a
well-diversified leader in the North American regulated electric and gas utility industry, released its 2024 fourth
quarter and annual financial results.1 Highlightsâ€¢Annual net earnings of \$1.6 billion, or \$3.24 per common share for
2024â€¢Annual adjusted net earnings per common share2 of \$3.28, up from \$3.09 for 2023, representing 6%
growth3â€¢Capital expenditures2 of \$5.2 billion, yielding 6% annual rate base growth3â€¢Tranche 2.1 projects
approved by MISO; ITC now estimates US\$3.7-\$4.2 billion in investments, with majority expected post-2029â€¢4.2%
increase in fourth quarter common share dividend achieving 51 years of common share dividend increases" In 2024,
Fortis extended its track record of strong EPS and rate base growth," said David Hutchens, President and Chief
Executive Officer, Fortis Inc. "We executed a \$5.2 billion capital program, outperformed industry averages for safety
and reliability performance, and continued to be recognized as a leader for our governance practices." "We remain
focused on extending our track record as we execute our \$26 billion five-year capital plan in support of our annual
dividend growth guidance of 4-6% through 2029," said Mr. Hutchens. "Fortis' strength comes from the dedication and
hard work of our people, and we appreciate their efforts in making 2024 another successful year."Net EarningsThe
Corporation reported net earnings attributable to common shareholders ("Net Earnings") of \$1.6 billion, or \$3.24 per
common share for 2024, compared to \$1.5 billion, or \$3.10 per common share for 2023. Growth in earnings was
primarily driven by rate base growth across our utilities. New customer rates at Tucson Electric Power ("TEP") effective
September 1, 2023 and Central Hudson effective July 1, 2024, and an unfavourable deferred income tax adjustment
recognized by ITC in 2023, also contributed to earnings growth. The increase was partially offset by higher holding
company finance costs, unrealized losses on derivative contracts, and a \$10Â million gain realized upon the disposition
of Aitken Creek in 2023. The recognition of a refund liability at ITC in 2024 associated with a reduction in the
Midcontinent Independent System Operator ("MISO") base rate of return on common equity ("ROE"), largely reflecting
the retroactive impact to prior periods, also unfavourably impacted earnings. An increase in the weighted average
number of common shares outstanding related to the Corporation's dividend reinvestment plan, also impacted earnings
per common share. For the fourth quarter of 2024, Net Earnings were \$396Â million, or \$0.79 per common share,
compared to \$381 million or \$0.78 per common share for the same period in 2023. The increase was due to rate base
growth as well as new customer rates at Central Hudson effective July 1, 2024. The implementation of new customer
rates at Central Hudson shifted the timing of quarterly rate recovery in comparison to related costs, resulting in higher
revenue and earnings in the fourth quarter of 2024. The increase in earnings was tempered by the refund liability
recognized at ITC, unrealized losses on derivative contracts, and the gain on disposition of Aitken Creek in 2023, as
discussed above. Lower earnings in Arizona, driven by higher operating expenses, also unfavourably impacted fourth
quarter earnings in comparison to the prior year. Net earnings per common share was also impacted by an increase in
the weighted average number of common shares.1 Â Â Â Â Financial information is presented
in Canadian dollars unless otherwise specified.2Â Â Â Â Non-U.S. GAAP Measures - Fortis uses financial measures that
do not have a standardized meaning under generally accepted accounting principles in the United States of America
("U.S. GAAP") and may not be comparable to similar measures presented by other entities. Fortis presents these non-
U.S.Â GAAP measures because management and external stakeholders use them in evaluating the Corporation's
financial performance and prospects. Refer to the Non-U.S. GAAP Reconciliation provided herein.3Â Â Â Â Growth rates
calculated using a constant U.S. dollar-to-Canadian dollar exchange rate. iAdjusted Net Earnings2Adjusted net earnings
attributable to common equity shareholders ("Adjusted Net Earnings") of \$1.6 billion for 2024, or \$3.28 per common
share, were \$124 million, or \$0.19 per common share higher than 2023. Adjusted Net Earnings reflects the removal of
items that management excludes in its key decision-making processes and evaluation of operating results. For 2024,
Net Earnings was adjusted to remove the \$20 million unfavourable prior period impact associated with the reduction in
the MISO base ROE. ForÂ 2023, Net Earnings was adjusted to exclude the \$4 million net favourable impact associated
with the disposition of Aitken Creek and the revaluation of deferred income tax assets at ITC. The increase in Adjusted
Net Earnings in 2024 reflects these items, as well as the other factors discussed in Net Earnings.4For the fourth
quarter of 2024, Adjusted Net Earnings of \$416 million, or \$0.83 per common share, were \$66 million, or \$0.11 per
common share higher than the same period in 2023. Net Earnings for the fourth quarter of 2024 was adjusted to
remove the \$20Â million prior period impact associated with the MISO base ROE, as discussed above. For the fourth
quarter of 2023, Net Earnings was adjusted to exclude the disposition of Aitken Creek, including timing impacts
associated with the March 31, 2023 effective date of disposition. The increase in fourth quarter Adjusted Net Earnings
largely reflects these items, as well as the other factors discussed in Net Earnings. Capital Expenditures2Capital
expenditures were \$5.2 billion for 2024. Growth in capital was due to investments associated with the Eagle Mountain
Pipeline project at FortisBC Energy, transmission reliability projects at ITC, and construction of the Roadrunner
Reserve battery storage projects at TEP. Capital expenditures increased midyear rate base to \$39.0 billion,
representing 6% growth over 2023.3In 2024, construction of the Wataynikaneyap Transmission Power project was
completed. This project enables the connection of 17 First Nations communities to the Ontario power grid. Previously
these communities had inefficient and unreliable access to electricity based on diesel generation, which compromised
their economic and social well-being and limited opportunities for growth. The transmission line is majority-owned by

24 First Nations, while Fortis has a 39% ownership interest. The Corporation's 2025-2029 capital plan of \$26.0 billion is \$1.0 billion higher than the previous five-year plan. The increase is driven by projects associated with the MISO long-range transmission plan ("LRTP") and resiliency investments at ITC, as well as distribution investments largely due to customer growth at FortisAlberta. The five-year capital plan is expected to be funded primarily by cash from operations and regulated utility debt. Common equity proceeds are expected to be provided by the Corporation's dividend reinvestment plan, assuming current participation levels. The Corporation's \$500 million at-the-market common equity program remains available and provides funding flexibility as required. Progress continues with respect to the MISO LRTP projects. Total tranche 1 investments expected for ITC remain in the range of US\$1.4-\$1.8 billion through 2030, of which US\$1.2 billion are included in the 2025-2029 capital plan. In December 2024, MISO approved the tranche 2.1 projects. ITC now estimates US\$3.7-\$4.2 billion in capital expenditures for tranche 2.1 projects located in Michigan and Minnesota where rights of first refusal are in effect and for projects requiring system upgrades in Iowa which are not subject to a competitive bidding process. A majority of the tranche 2.1 investment is expected beyond 2029. Regulatory Updates In October 2024, the Federal Energy Regulatory Commission ("FERC") issued an order setting the base ROE for transmission owners operating in the MISO region, including ITC. The order revised the base ROE of ITC's MISO utilities from 10.02% to 9.98% and also directed the payment of certain refunds, with interest, by December 1, 2025. Fortis' 80.1% share of the related after-tax earnings impact was approximately \$22 million, of which \$20 million related to periods prior to January 1, 2024. In December 2024, the Arizona Corporation Commission ("ACC") approved a formula rate plan policy statement which allows utilities to propose formula rates with an annual true-up mechanism in future rate cases. A formula rate plan is expected to improve rate stability for customers, while also reducing regulatory lag and the number of existing rate adjusters. In January 2025, UNS Gas filed supplemental material to its general rate application proposing an annual rate adjustment mechanism as a result of the ACC's formula rate policy statement. The timing and outcome of this proceeding are unknown.

4Â Â Â The disposition of Aitken Creek was neutral to Adjusted Net Earnings and EPS for the year.iiOutlookFortis continues to enhance shareholder value through the execution of its capital plan, the balance and strength of its diversified portfolio of regulated utility businesses, and growth opportunities within and proximate to its service territories. The Corporation's \$26.0 billion five-year capital plan is expected to increase midyear rate base from \$39.0Â billion in 2024 to \$53.0Â billion by 2029, translating into a five-year compound annual growth rate of 6.5%.3 Beyond the five-year capital plan, opportunities to expand and extend growth include: further expansion of the electric transmission grid in the U.S. to support load growth and facilitate the interconnection of cleaner energy; transmission investments associated with the MISO LRTP tranchesÂ 1, 2.1 and 2.2 as well as regional transmission in New York; grid resiliency and climate adaptation investments; renewable gas solutions and liquefied natural gas infrastructure in British Columbia; and the acceleration of load growth and cleaner energy infrastructure investments across our jurisdictions. Fortis expects its long-term growth in rate base will drive earnings that support dividend growth guidance of 4-6% annually through 2029, and is premised on the assumptions and material factors listed under "Forward-Looking Information". Fortis has reduced its corporate-wide direct greenhouse gas ("GHG") emissions by 34% from a 2019 base year, and has targets to further reduce such GHG emissions by 50% by 2030 and 75% by 2035. The Corporation's additional 2050 net-zero direct GHG emissions target reinforces Fortis' commitment to further decarbonize over the long-term, while continuing our focus on reliability and affordability. The Corporation's ability to achieve the GHG targets may be impacted by federal, state and provincial energy policies, as well as external factors, including significant customer and load growth and the development of clean energy technology. Non-U.S. GAAP ReconciliationPeriods ended December 31Quarter Annual(\$ millions, except earnings per share)2024Â 2023Â Variance2024Â 2023Â VarianceAdjusted Net EarningsNet Earnings396Â 381Â 15Â 1,606Â 1,506Â 100Â Adjusting items:October 2024 MISO base ROE decision520Â Â 20Â 20Â Â 20Â Disposition of Aitken Creek6Â Â (31)31Â Â (15)15Â Unrealized loss on mark-to-market of derivatives7Â Â Â 2Â (2)Revaluation of deferred income tax assets8Â Â 9Â (9)Adjusted Net Earnings416Â 350Â 66Â 1,626Â 1,502Â 124Â Adjusted Basic EPS (\$0.83Â 0.72Â 0.11Â 3.28Â 3.09Â 0.19Â Capital ExpendituresAdditions to property, plant and equipment1,629Â 1,189Â 440Â 5,012Â 3,986Â 1,026Â Additions to intangible assets64Â 61Â 3Â 206Â 183Â 23Â Adjusting item:Wataynikaneyap Transmission Power Project9Â Â (51)29Â 160Â (131)Capital Expenditures1,693Â 1,301Â 392Â 5,247Â 4,329Â 918Â

5Â Â Â Represents the prior period impact of FERC's October 2024 MISO base ROE decision, net of income tax recovery of \$7 million.6Â Â Â Aitken Creek was sold on November 1, 2023, with a March 31, 2023 effective date. For the year ended December 31, 2023, the adjustment represents: (i) the \$10 million gain on disposition, net of income tax expense of \$13 million; and (ii) \$5 million of net earnings at Aitken Creek, recognized in accordance with U.S. GAAP, during the March 31, 2023 to November 1, 2023 stub period, net of income tax expense of \$2 million. For the three-month period ended December 31, 2023, this adjustment represents: (i) the \$10Â million gain on disposition; and (ii) \$21Â million of stub period earnings at Aitken Creek, net of income tax expense of \$9Â million, including amounts initially included in Adjusted Net Earnings in the second and third quarters of 2023 prior to the close of the transaction.

7Â Â Â Represents the impact of mark-to-market accounting of natural gas derivatives at Aitken Creek through the March 31, 2023 effective date of disposition, net of income tax recovery of \$1 million.8Â Â Â Represents the revaluation of deferred income tax assets resulting from the reduction in the corporate income tax rate in the state of Iowa.9Â Â Â Represents Fortis' 39% share of capital spending for the Wataynikaneyap Transmission Power Project. Construction was completed in the second quarter of 2024.iiiAbout FortisFortis is a well-diversified leader in the North American regulated electric and gas utility industry with 2024 revenue of \$12 billion and total assets of \$73 billion as at December 31, 2024. TheÂ Corporation's 9,800 employees serve utility customers in five Canadian provinces, ten U.S. states and three Caribbean countries. Forward-Looking InformationFortis includes forward-looking information in this media release within the meaning of applicable Canadian securities laws and forward-looking statements within the meaning of the U.S. Private Securities Litigation Reform Act of 1995 (collectively referred to as "forward-looking information"). Forward-looking information reflects expectations of Fortis management regarding future growth, results of operations, performance and business prospects and opportunities. Wherever possible, words such as anticipates, believes, budgets, could, estimates, expects, forecasts, intends, may, might, plans, projects, schedule, should, target, will, would, and the negative of these terms, and other similar terminology or expressions, have been used to identify the forward-looking information, which includes, without limitation: forecast capital expenditures for 2025 through 2029; the expected sources of funding for the capital plan, including the source of common equity proceeds; the nature, timing, benefits and expected costs of certain capital projects, including ITC's investments associated with tranches 1

and 2.1 of the MISO LRTP; the expected timing, outcome and impact of legal and regulatory proceedings and decisions; forecast rate base and rate base growth through 2029; the expected nature, timing and benefits of additional opportunities beyond the capital plan, including further expansion of the electric transmission grid in the U.S. to support load growth and facilitate the interconnection of cleaner energy, transmission investments associated with the MISO LRTP tranches 1, 2.1 and 2.2 as well as regional transmission in New York, grid resiliency and climate adaptation investments, renewable gas solutions and liquefied natural gas infrastructure in British Columbia, and the acceleration of load growth and cleaner energy infrastructure investments; the expectation that long-term growth in rate base will drive earnings that support dividend growth guidance of 4-6% annually through 2029; the 2050 net-zero direct GHG emissions target; the 2030 and 2035 direct GHG emissions reduction targets; and the potential impact of federal, state and provincial energy policies and other factors, including significant customer and load growth and the development of clean energy technology, on the Corporation's ability to achieve its GHG emissions reduction targets. Forward-looking information involves significant risks, uncertainties and assumptions. Certain material factors or assumptions have been applied in drawing the conclusions contained in the forward-looking information, including, without limitation: reasonable outcomes for legal and regulatory proceedings and the expectation of regulatory stability; the successful execution of the capital plan; no material capital project and financing cost overrun; sufficient human resources to deliver service and execute the capital plan; the realization of additional opportunities beyond the capital plan; no significant variability in interest rates; no material changes in the assumed U.S. dollar-to-Canadian dollar exchange rate; the continuation of current participation levels in the Corporation's dividend reinvestment plan; and the Board of Directors of the Corporation exercising its discretion to declare dividends, taking into account the business performance and financial condition of the Corporation. Fortis cautions readers that a number of factors could cause actual results, performance or achievements to differ materially from the results discussed or implied in the forward-looking information. For additional information with respect to certain risk factors, reference should be made to the continuous disclosure materials filed from time to time by the Corporation with Canadian securities regulatory authorities and the Securities and Exchange Commission. All forward-looking information herein is given as of the date of this media release. Fortis disclaims any intention or obligation to update or revise any forward-looking information, whether as a result of new information, future events or otherwise. Teleconference to Discuss 2024 Annual ResultsA teleconference and webcast will be held on February 14, 2025 at 8:30 a.m. (Eastern). David Hutchens, President and ChiefÂ Executive Officer and Jocelyn Perry, Executive Vice President and ChiefÂ Financial Officer, will discuss the Corporation's 2024 annual results. Shareholders, analysts, members of the media and other interested parties are invited to listen to the teleconference via the live webcast on the Corporation's website, www.fortisinc.com/investors/events-and-presentations. Those members of the financial community in Canada and the United States wishing to ask questions during the call are invited to participate toll free by calling 1.844.763.8274. Individuals in other international locations can participate by calling 1.647.484.8814. Please dial in 10Â minutes prior to the start of the call. No access code is required. An archived audio webcast of the teleconference will be available on the Corporation's website two hours after the conclusion of the call until March 14, 2025. Please call 1.855.669.9658 or 1.412.317.0088 and enter access code 9850557#.ivAdditional InformationThis news release should be read in conjunction with the Corporation's Management Discussion and Analysis and Consolidated Financial Statements. This and additional information can be accessed at www.fortisinc.com, www.sedarplus.ca, or www.sec.gov. For more information, please contact: Investor Enquiries: Media Enquiries: Ms. Stephanie AmaimoMs. Karen McCarthyVice President, Investor RelationsVice President, Communications & Government RelationsFortis Inc.Fortis Inc.248.946.3572709.737.5323investorrelations@fortisinc.comGRAPHIC 3

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