

REFINITIV

DELTA REPORT

10-Q

CENX - CENTURY ALUMINUM CO

10-Q - MARCH 31, 2024 COMPARED TO 10-Q - SEPTEMBER 30, 2023

The following comparison report has been automatically generated

TOTAL DELTAS 1130

■ CHANGES	221
■ DELETIONS	492
■ ADDITIONS	417

[Table of Contents](#)

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549
FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended **September 30, 2023** **March 31, 2024**

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____.

Commission file number 001-34474



Century Aluminum Company

(Exact name of registrant as specified in its charter)

Delaware

13-3070826

(State or other jurisdiction of incorporation or organization)

(IRS Employer Identification No.)

One South Wacker Drive

60606

Suite 1000

(Zip Code)

Chicago, Illinois

(Address of principal executive offices)

Registrant's telephone number, including area code: (312) 696-3101

Securities registered pursuant to Section 12(b) of the Act:

Title of each class:	Trading Symbol(s)	Name of each exchange on which registered:
Common Stock, \$0.01 par value per share	CENX	Nasdaq Stock Market LLC (Nasdaq Global Select Market)

The registrant had 92,404,663 shares of common stock outstanding at November 7, 2023.

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company" and "emerging growth company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer	<input type="checkbox"/>	Accelerated filer	<input checked="" type="checkbox"/>
Non-accelerated filer	<input type="checkbox"/>	Smaller reporting company	<input type="checkbox"/>
		Emerging growth company	<input type="checkbox"/>

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes No

The registrant had 92,700,495 shares of common stock outstanding at April 30, 2024.

[Table of Contents](#)

TABLE OF CONTENTS

	Page
PART I - FINANCIAL INFORMATION	
Item 1. Financial Statements	3
Condensed Notes to the Consolidated Financial Statements	10
Note 1. General	10
Note 2. Acquisition of Jamalco	10
Note 3. Curtailment of Operations - Hawesville	10
Note 4. Related Party Transactions	12
Note 5. Revenue	13
Note 6. Fair Value Measurements	13
Note 7. Earnings per Share	17
Note 8. Shareholders' Equity	19
Note 9. Income Taxes	20
Note 10. Inventories	20
Note 11. Debt	21
Note 12. Commitments and Contingencies	23
Note 13. Components of Accumulated Other Comprehensive Loss	26
Note 14. Components of Net Periodic Benefit Cost	27
Note 15. Derivatives	27
Note 16. Subsequent Events	294
Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations	327
Item 3. Quantitative and Qualitative Disclosures about Market Risk	4237
Item 4. Controls and Procedures	4540
PART II - OTHER INFORMATION	
Item 1. Legal Proceedings	4641
Item 1A. Risk Factors	4641
Item 2. Unregistered Sales of Equity Securities and Use of Proceeds	4641
Item 5. Other Information	4742
Item 6. Exhibits	4843
SIGNATURES	4944

[Table of Contents](#)

PART I – FINANCIAL INFORMATION

Item 1. Financial Statements

CENTURY ALUMINUM COMPANY					CONSOLIDATED STATEMENTS OF OPERATIONS	(in millions, except per share amounts)	(Unaudited)
		Three months ended	Nine months ended				
		September 30,	September 30,				
		2023	2022	2023	2022		

Three months ended						
March 31,						
	2024			2024		
	2024			2024		
NET SALES:						
NET SALES:						
NET SALES: Related parties	NET SALES: Related parties	\$400.9	\$404.9	\$1,240.3	\$1,321.5	
Related parties						
Related parties						
Other customers						
Other customers						
Other customers	Other customers	144.3	232.3	432.8	925.9	
Total net sales	Total net sales	545.2	637.2	1,673.1	2,247.4	
Total net sales						
Total net sales						
Cost of goods sold	Cost of goods sold	556.7	680.2	1,620.6	2,181.3	
Gross (loss) profit		(11.5)	(43.0)	52.5	66.1	
Cost of goods sold						
Cost of goods sold						
Gross profit						
Gross profit						
Gross profit						
Selling, general and administrative expenses	Selling, general and administrative expenses	10.8	8.7	36.2	26.2	
Asset impairment		—	—	—	159.4	
Other operating expense (income) - net		1.9	(0.2)	13.7	0.2	
Operating (loss) income		(24.2)	(51.5)	2.6	(119.7)	
Selling, general and administrative expenses						
Selling, general and administrative expenses						
Other operating expense - net						
Other operating expense - net						
Other operating expense - net						
Operating income						
Operating income						
Operating income						
Interest expense - affiliates						
Interest expense - affiliates						
Interest expense - affiliates						
Interest expense						
Interest expense						
Interest expense	Interest expense	(9.2)	(7.9)	(26.6)	(20.9)	
Interest income	Interest income	0.4	0.1	1.1	0.2	

Net (loss) gain on forward and derivative contracts	(25.2)	112.6	(73.7)	287.7
Interest income				
Interest income				
Net gain (loss) on forward and derivative contracts				
Net gain (loss) on forward and derivative contracts				
Net gain (loss) on forward and derivative contracts				
Bargain purchase gain				
Other income (expense) - net	1.3	11.6	(2.5)	16.7
(Loss) income before income taxes	(56.9)	64.9	(99.1)	164.0
Income tax benefit (expense)	11.0	(20.6)	21.2	(64.6)
(Loss) income before equity in earnings of joint ventures	(45.9)	44.3	(77.9)	99.4
Equity in earnings of joint ventures	0.0	0.0	0.0	0.0
Net (loss) income	(45.9)	44.3	(77.9)	99.4
Bargain purchase gain				
Bargain purchase gain				
Other loss - net				
Other loss - net				
Other loss - net				
Income (loss) before income taxes				
Income (loss) before income taxes				
Income (loss) before income taxes				
Income tax (expense) benefit				
Income tax (expense) benefit				
Income tax (expense) benefit				
Net income (loss)				
Net income (loss)				
Net income (loss)				
Net loss attributable to noncontrolling interests	Net loss attributable to noncontrolling interests	(3.9)	—	(4.8) —
Net (loss) income attributable to Century stockholders		(42.0)	44.3	(73.1) 99.4
Net loss attributable to noncontrolling interests				
Net loss attributable to noncontrolling interests				
Net income (loss) attributable to Century stockholders				
Net income (loss) attributable to Century stockholders				
Net income (loss) attributable to Century stockholders				

Less: net income allocated to participating securities	Less: net income allocated to participating securities	—	2.7	—	6.0
Net (loss) income allocated to common stockholders		\$ (42.0)	\$ 41.6	\$ (73.1)	\$ 93.4
Less: net income allocated to participating securities					
Less: net income allocated to participating securities					
Net income (loss) allocated to common stockholders					
Net income (loss) allocated to common stockholders					
Net income (loss) allocated to common stockholders					
					(LOSS) INCOME ATTRIBUTABLE TO CENTURY STOCKHOLDERS PER COMMON SHARE:
INCOME (LOSS) ATTRIBUTABLE TO CENTURY STOCKHOLDERS PER COMMON SHARE:					
INCOME (LOSS) ATTRIBUTABLE TO CENTURY STOCKHOLDERS PER COMMON SHARE:					
INCOME (LOSS) ATTRIBUTABLE TO CENTURY STOCKHOLDERS PER COMMON SHARE:					
Basic	Basic	\$ (0.45)	\$ 0.46	\$ (0.79)	\$ 1.02
Diluted	Diluted	\$ (0.45)	\$ 0.43	\$ (0.79)	\$ 0.97
Diluted					
Diluted					
WEIGHTED AVERAGE COMMON SHARES OUTSTANDING:					
WEIGHTED AVERAGE COMMON SHARES OUTSTANDING:					
WEIGHTED AVERAGE COMMON SHARES	WEIGHTED AVERAGE COMMON SHARES				
OUTSTANDING:	OUTSTANDING:				
Basic	Basic	92.4	91.3	92.4	91.3
Basic					
Basic					
Diluted	Diluted	92.4	97.3	92.4	97.6
Diluted					
Diluted					

See Condensed Notes to the Consolidated Financial Statements

Table of Contents

CENTURY ALUMINUM COMPANY
CONSOLIDATED STATEMENTS OF COMPREHENSIVE (LOSS) INCOME
(in millions)
(Unaudited)

REFINITIV CORPORATE DISCLOSURES | www.refinitiv.com | Contact Us

	Three months ended September 30,		Nine months ended September 30,	
	2023	2022	2023	2022
Comprehensive (loss) income:				
Net (loss) income	\$ (45.9)	\$ 44.3	\$ (77.9)	\$ 99.4
Other comprehensive income (loss) before income tax effect:				
Net income (loss) on foreign currency cash flow hedges reclassified as income	0.0	0.0	(0.1)	(0.1)
Defined benefit plans and other postretirement benefits:				
OPEB curtailment gain, net	—	(8.0)	—	(8.0)
Amortization of prior service benefit (cost) during the period	—	(0.3)	0.1	(1.2)
Amortization of net loss during the period	1.7	1.1	5.0	3.6
Other comprehensive income (loss) before income tax effect	1.7	(7.2)	5.0	(5.7)
Income tax effect	—	(0.1)	—	(0.2)
Other comprehensive income (loss)	1.7	(7.3)	5.0	(5.9)
Comprehensive (loss) income	(44.2)	37.0	(72.9)	93.5
Comprehensive loss attributable to noncontrolling interests	(3.9)	—	(4.8)	—
Comprehensive (loss) income attributable to Century stockholders	\$ (40.3)	\$ 37.0	\$ (68.1)	\$ 93.5

	CENTURY ALUMINUM COMPANY	
	CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)	
	(in millions)	
(Unaudited)		
	Three months ended March 31,	
	2024	2023
Comprehensive income (loss):		
Net income (loss)	\$ 244.7	\$ (38.6)
Other comprehensive (loss) income before income tax effect:		
Net loss on foreign currency cash flow hedges reclassified as income	(0.1)	(0.1)
Defined benefit plans and other postretirement benefits:		
Net loss arising during the period	(3.4)	—
Amortization of prior service cost during the period	0.1	—
Amortization of net gain during the period	1.7	1.2
Other comprehensive (loss) income before income tax effect	(1.7)	1.1
Income tax effect	—	—
Other comprehensive (loss) income	(1.7)	1.1
Comprehensive income (loss)	243.0	(37.5)
Comprehensive loss attributable to noncontrolling interests	(2.1)	—
Comprehensive income (loss) attributable to Century stockholders	\$ 245.1	\$ (37.5)

See Condensed Notes to the Consolidated Financial Statements

[Table of Contents](#)

		CENTURY ALUMINUM COMPANY		CONSOLIDATED BALANCE SHEETS	(in (Unaudited) millions)
		September 30, 2023	December 31, 2022		
		March 31, 2024		March 31, 2024	December 31, 2023
ASSETS	ASSETS				
Cash and cash equivalents					

Cash and cash equivalents				
Cash and cash equivalents	Cash and cash equivalents	\$ 70.3	\$ 54.3	
Restricted cash	Restricted cash	24.4	1.2	
Accounts receivable - net	Accounts receivable - net	65.3	66.9	
Non-trade receivables				
Due from affiliates	Due from affiliates	20.1	4.8	
Manufacturing credit receivable				
Inventories	Inventories	465.9	398.8	
Derivative assets	Derivative assets	9.5	127.3	
Prepaid and other current assets	Prepaid and other current assets	28.9	24.5	
Total current assets	Total current assets	684.4	677.8	
Property, plant and equipment - net	Property, plant and equipment - net	994.8	744.4	
Other assets	Other assets	81.8	49.8	
Other assets				
Other assets				
TOTAL	TOTAL	\$ 1,761.0	\$ 1,472.0	
LIABILITIES AND SHAREHOLDERS' EQUITY				
LIABILITIES:	LIABILITIES:			
LIABILITIES:				
Accounts payable, trade	Accounts payable, trade	\$ 221.4	\$ 167.3	
Accrued compensation and benefits	Accrued compensation and benefits	42.2	33.0	
Due to affiliates	Due to affiliates	60.3	17.0	
Accrued and other current liabilities	Accrued and other current liabilities	61.6	37.6	
Derivative liabilities	Derivative liabilities	2.9	9.7	
Deferred credit - preliminary bargain purchase gain	Deferred credit - preliminary bargain purchase gain	161.6	—	
Current debt due to affiliates				
Current maturities of long-term debt	Current maturities of long-term debt	84.0	146.1	
Total current liabilities	Total current liabilities	634.0	410.7	
Long-term debt	Long-term debt	418.0	381.6	
Accrued benefits - less current portion		112.6	118.0	

Accrued benefits costs - less current portion			
Other liabilities			
Other liabilities	53.5	31.4	
Long-term debt due to affiliates	10.0	—	
Due to affiliates - less current portion	1.7	8.3	
Deferred tax liabilities	83.9	103.1	
Asset retirement obligations	60.6	19.6	
Deferred taxes			
Deferred taxes			
Deferred taxes			
Asset retirement obligations - less current portion			
Total noncurrent liabilities	740.3	662.0	
COMMITMENTS AND CONTINGENCIES (NOTE 12)			COMMITMENTS AND CONTINGENCIES (NOTE 12)
SHAREHOLDERS' EQUITY:			
Preferred stock (Note 8)			
Preferred stock (Note 8)			
Preferred stock (Note 8)	0.0	0.0	
Common stock (Note 8)	Common stock (Note 8)	1.0	1.0
Additional paid-in capital	Additional paid-in capital	2,541.8	2,539.6
Treasury stock, at cost	Treasury stock, at cost	(86.3)	(86.3)
Accumulated other comprehensive loss	Accumulated other comprehensive loss	(89.0)	(94.0)
Accumulated deficit	Accumulated deficit	(2,034.1)	(1,961.0)
Total Century shareholders' equity	Total Century shareholders' equity	333.4	399.3
Noncontrolling interest		53.3	—
Total equity	Total equity	\$ 386.7	\$ 399.3
TOTAL	TOTAL	\$ 1,761.0	\$ 1,472.0

See Condensed Notes to the Consolidated Financial Statements

[Table of Contents](#)

CENTURY ALUMINUM COMPANY
CONSOLIDATED STATEMENTS OF CASH FLOWS
 (in millions)
 (Unaudited)

Nine months ended September 30,

	2023	2022
CASH FLOWS FROM OPERATING ACTIVITIES:		
Net (loss) income	\$ (77.9)	\$ 99.4
Adjustments to reconcile net (loss) income to net cash provided by operating activities:		
Unrealized loss (gain) on derivative instruments	84.2	(302.3)
Other postretirement benefits gain	—	(8.0)
Lower of cost or NRV inventory adjustment	—	46.5
Depreciation, depletion and amortization	55.3	57.5
Deferred tax (benefit) provision	(23.5)	52.3
Asset impairment	—	159.4
Other non-cash items - net	(1.2)	(12.5)
Change in operating assets and liabilities, net of acquisition:		
Accounts receivable - net	21.4	8.5
Due from affiliates	(13.0)	(5.6)
Inventories	26.3	(4.1)
Prepaid and other current assets	4.8	5.6
Accounts payable, trade	(45.1)	(9.6)
Due to affiliates	15.8	(34.0)
Accrued and other current liabilities	(2.0)	12.5
Ravenswood retiree medical settlement	(2.0)	(2.0)
PBGC Settlement	(4.5)	—
Other - net	1.0	(6.4)
Net cash provided by operating activities	39.6	57.2
CASH FLOWS FROM INVESTING ACTIVITIES:		
Purchase of property, plant and equipment	(62.7)	(70.2)
Proceeds from sales of property, plant and equipment	25.7	0.1
Acquisition of subsidiary net of cash acquired	19.4	—
Net cash used in investing activities	(17.6)	(70.1)
CASH FLOWS FROM FINANCING ACTIVITIES:		
Borrowings under revolving credit facilities	575.2	910.2
Repayments under revolving credit facilities	(632.0)	(910.4)
Debt issuance costs	—	(1.6)
Repayment of Iceland Term Facility	(9.8)	—
Borrowings under Grundartangi casthouse debt facility	40.0	40.0
Borrowings under Vlissingen Facility Agreement	10.0	—
Carbon credit proceeds	33.8	—
Net cash provided by financing activities	17.2	38.2
CHANGE IN CASH, CASH EQUIVALENTS AND RESTRICTED CASH		
Cash, cash equivalents and restricted cash, beginning of period	39.2	25.3
Cash, cash equivalents and restricted cash, end of period	\$ 94.7	\$ 66.0

[Table of Contents](#)

CENTURY ALUMINUM COMPANY		CONSOLIDATED STATEMENTS OF CASH FLOWS		(in millions)
		Three months ended	Three months ended	(Unaudited)
		March 31,	March 31,	
Three months ended	March 31,	2024	2023	

CASH FLOWS FROM OPERATING ACTIVITIES:	CASH FLOWS FROM OPERATING ACTIVITIES:
Net income (loss)	
Adjustments to reconcile net income (loss) to net cash used in operating activities:	
Unrealized (gain) loss on derivative instruments	
Unrealized (gain) loss on derivative instruments	
Unrealized (gain) loss on derivative instruments	
Lower of cost or NRV inventory adjustment	
Lower of cost or NRV inventory adjustment	
Lower of cost or NRV inventory adjustment	
Depreciation, depletion and amortization	
Change in deferred tax benefit (expense)	
Change in deferred tax benefit (expense)	
Change in deferred tax benefit (expense)	
Bargain purchase gain	
Other non-cash items - net	
Change in operating assets and liabilities, net of acquisition:	
Accounts receivable - net	
Accounts receivable - net	
Accounts receivable - net	
Non-trade receivables	
Manufacturing credit receivable	
Due from affiliates	
Inventories	
Prepaid and other current assets	

Accounts payable, trade Due to affiliates Accrued and other current liabilities	Nine months ended September 30,	
	2023	2022
Other - net		
Other - net		
Other - net		
Net cash used in operating activities		
Net cash used in operating activities		
Net cash used in operating activities		
CASH FLOWS FROM INVESTING ACTIVITIES:		
Purchase of property, plant and equipment		
Purchase of property, plant and equipment		
Purchase of property, plant and equipment		
Net cash used in investing activities		
Net cash used in investing activities		
Net cash used in investing activities		
CASH FLOWS FROM FINANCING ACTIVITIES:		
Borrowings under revolving credit facilities		
Borrowings under revolving credit facilities		
Borrowings under revolving credit facilities		
Repayments under revolving credit facilities		
Repayments under Iceland term facility		
Repayments under Iceland term facility		
Repayments under Iceland term facility		

Borrowings under Grundartangi casthouse debt facility	
Net cash provided by (used in) financing activities	
Net cash provided by (used in) financing activities	
Net cash provided by (used in) financing activities	
CHANGE IN CASH, CASH EQUIVALENTS AND RESTRICTED CASH	
Cash, cash equivalents and restricted cash, beginning of period	
Cash, cash equivalents and restricted cash, end of period	
<u>Supplemental Cash Flow</u>	
<u>Information:</u>	
<u>Supplemental Cash Flow</u>	
<u>Information:</u>	
<u>Supplemental</u>	<u>Supplemental</u>
<u>Cash Flow</u>	<u>Cash Flow</u>
<u>Information:</u>	<u>Information:</u>
Cash paid for:	Cash paid for:
Cash paid for:	
Cash paid for:	
Interest	
Interest	
Interest	Interest \$22.3 \$14.0
Taxes, net of refunds	Taxes, net of refunds 1.0 1.9
Non-cash investing activities:	Non-cash investing activities:
Capital expenditures	Capital expenditures 10.2 1.1
Capital expenditures	
Capital expenditures	
Capitalized interest	Capitalized interest 4.0 3.4

See Condensed Notes to the Consolidated Financial Statements

[Table of Contents](#)

CENTURY ALUMINUM COMPANY
CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

(in millions, except share data)															
(Unaudited)															
	Preferred stock		Common stock		Additional paid-in capital	Treasury stock, at cost		other comprehensive loss		Accumulated deficit		Total equity	Century	Noncontrolling interest	Total equity
	Shares	Amount	Shares	Amount											
Three months ended September 30, 2023															
Balance, June 30, 2023	53,707	\$ 0.0	92,358,549	\$ 1.0	\$ 2,541.0	\$ (86.3)	\$ (90.7)	\$ (1,992.1)	\$ 372.9	\$ 31.9	\$ 404.8				
Net income (loss)	—	0.0	—	—	—	—	—	(42.0)	(42.0)	(3.9)	(45.9)				
Other comprehensive income	—	—	—	—	—	—	1.7	—	—	1.7	—	1.7			
Share-based compensation	—	0.0	26,324	0.0	0.8	—	—	—	—	0.8	—	0.8			
Conversion of preferred stock to common stock	(199)	0.0	19,790	0.0	0.0	—	—	—	—	0.0	—	0.0			
Noncontrolling interest of business acquired	—	0.0	—	0.0	—	—	—	—	—	—	—	25.3	25.3		
Balance, September 30, 2023	53,508	\$ 0.0	92,404,663	\$ 1.0	\$ 2,541.8	\$ (86.3)	\$ (89.0)	\$ (2,034.1)	\$ 333.4	\$ 53.3	\$ 386.7				
Three months ended September 30, 2022															
Balance, June 30, 2022	58,376	\$ 0.0	91,270,374	\$ 1.0	\$ 2,537.0	\$ (86.3)	\$ (80.9)	\$ (1,891.8)	\$ 479.0	\$ —	\$ 479.0				
Net income	—	0.0	—	—	—	—	—	44.3	44.3	—	44.3				
Other comprehensive income	—	—	—	—	—	—	(7.3)	—	(7.3)	—	(7.3)				
Share-based compensation	—	0.0	43,873	0.0	0.6	—	—	—	—	0.6	—	0.6			
Conversion of preferred stock to common stock	(330)	0.0	32,982	0.0	0.0	—	—	—	—	0.0	—	0.0			
Balance, September 30, 2022	58,046	\$ 0.0	91,347,229	\$ 1.0	\$ 2,537.6	\$ (86.3)	\$ (88.2)	\$ (1,847.5)	\$ 516.6	\$ —	\$ 516.6				

See Condensed Notes to the Consolidated Financial Statements

[Table of Contents](#)

	Preferred stock		Common stock	Additional paid-in capital	Treasury stock, at cost	Accumulated deficit	Total equity	Century	Noncontrolling interest	Total equity
	Shares	Amount								
Three months ended March 31, 2024										
Three months ended March 31, 2024										
Three months ended March 31, 2024										
Three months ended March 31, 2024										
Balance, December 31, 2023										

Net income (loss)												
Other comprehensive loss												
Share-based compensation												
Conversion of preferred stock to common stock												
	Preferred stock	Common stock										
			Additional paid-in capital	Treasury stock, at cost	other comprehensive loss	Accumulated deficit		Total Century Equity		Noncontrolling Interest		Total equity
Noncontrolling interest of business acquired												
Noncontrolling interest of business acquired												
Noncontrolling interest of business acquired												
Balance, March 31, 2024												
	Shares	Amount	Shares	Amount								
					Additional paid-in capital	Treasury stock, at cost	other comprehensive loss	Accumulated deficit		Total Century Equity		Total equity
Nine Months Ended September 30, 2023												
Three months ended March 31, 2023												
Three months ended March 31, 2023												
Three months ended March 31, 2023												
Balance, December 31, 2022												
Balance, December 31, 2022												
Balance, December 31, 2022	53,855	\$ 0.0	92,323,978	\$ 1.0	\$ 2,539.6	\$ (86.3)	\$ (94.0)	\$ (1,961.0)	\$ 399.3	\$ —	\$ 399.3	
Net loss	Net loss	—	—	—	—	—	—	—	(73.1)	(73.1)	(4.8)	(77.9)
Other comprehensive income	Other comprehensive income	—	—	—	—	—	—	5.0	—	5.0	—	5.0
Share-based compensation	Share-based compensation	—	—	46,059	0.0	2.2	—	—	—	2.2	—	2.2
Conversion of preferred stock to common stock	(347)	0.0	34,626	0.0	—	—	—	—	—	—	—	0.0
Noncontrolling interest of business acquired	—	—	—	—	—	—	—	—	—	—	58.1	58.1
Balance, September 30, 2023	53,508	\$ 0.0	92,404,663	\$ 1.0	\$ 2,541.8	\$ (86.3)	\$ (89.0)	\$ (2,034.1)	\$ 333.4	\$ 53.3	\$ 386.7	
Nine Months Ended September 30, 2022												
Balance, December 31, 2021	58,542	\$ 0.0	91,231,611	\$ 1.0	\$ 2,535.5	\$ (86.3)	\$ (82.3)	\$ (1,946.9)	\$ 421.0	\$ —	\$ 421.0	
Net income	—	—	—	—	—	—	—	99.4	99.4	—	99.4	
Other comprehensive income	—	—	—	—	—	—	(5.9)	—	(5.9)	—	(5.9)	
Share-based compensation	—	0.0	66,001	0.0	2.1	—	—	—	—	2.1	—	2.1
Conversion of preferred stock to common stock	(496)	0.0	49,617	0.0	0.0	—	—	—	0.0	—	0.0	
Balance, March 31, 2023												

Balance, September 30, 2022	58,046	\$ 0.0	91,347,229	\$ 1.0	\$ 2,537.6	\$ (86.3)	\$ (88.2)	\$ (1,847.5)	\$ 516.6	\$ —	\$ 516.6
Balance, March 31, 2023											
Balance, March 31, 2023											

See Condensed Notes to the Consolidated Financial Statements

[Table of Contents](#)

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements

Nine Three months ended September 30, 2023 March 31, 2024 and 2022 2023

(amounts in millions, except share and per share amounts)

(Unaudited)

1. General

The accompanying unaudited interim consolidated financial statements of Century Aluminum Company should be read in conjunction with the audited consolidated financial statements for the year ended December 31, 2022 December 31, 2023. In management's opinion, the unaudited interim consolidated financial statements reflect all adjustments, which are of a normal and recurring nature, that are necessary for a fair presentation of financial results for the interim periods presented. Operating results for the first nine three months of 2023 2024 are not necessarily indicative of the results that may be expected for the year ending December 31, 2023 December 31, 2024. Throughout this Form 10-Q, and unless expressly stated otherwise or as the context otherwise requires, "Century Aluminum," "Century," the "Company," "we," "us," "Aluminum", "Century", "the Company", "we", "us", "our" and "ours" refer to Century Aluminum Company and its consolidated subsidiaries.

Certain prior period amounts included in the Consolidated Balance Sheets have been reclassified to conform with the current period presentation.

Our consolidated financial statements include the consolidated results of the Jamalco joint venture, an unincorporated joint venture between the Company and Clarendon Alumina Production Limited. Clarendon Alumina Production's interest in the joint venture is reflected as noncontrolling interest on the accompanying Consolidated Balance Sheet Sheets.

Recently Issued Accounting Standards

In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") 2023-07, "Improvements to Reportable Segment Disclosures." ("ASU 2023-07"). Among other changes, the ASU requires disclosure of significant segment expenses and extends certain annual disclosures to interim periods. The ASU is effective for the Company beginning with its annual financial statements for the year ending December 31, 2024. Early adoption is permitted. The Company is currently evaluating the requirements of ASU 2023-07.

2. Acquisition of Jamalco

On May 2, 2023, our wholly-owned subsidiary, Century Aluminum Jamaica Holdings, Inc., completed the acquisition of all the outstanding share capital of General Alumina Holdings Limited, the holder of a 55% interest in Jamalco JV ("Jamalco"), an unincorporated joint venture engaged in bauxite mining and alumina production in Jamaica. The remaining 45% interest in Jamalco is owned by Clarendon Alumina Production Limited ("CAP"), which in turn is owned by the Government of Jamaica. Total consideration for The results of operations have been included in the consolidated financial statements since the acquisition date. The purchase price of the acquisition was approximately \$8.3 million in cash, comprised of a purchase price of \$1.00, and \$8.3 million related to the remaining restricted cash acquired as of the completion date. The acquisition is expected to result in a bargain purchase gain in part primarily due to the seller experiencing financial distress following curtailment of Jamalco's operations in the second half of 2021 due to a facility fire, with operations restarting in the second half of 2022.

The acquisition was accounted for as a business combination under the acquisition method of accounting. Determining accounting in accordance with ASC 805 - Business Combinations, resulting in the Company recognizing the assets and liabilities at fair value with the excess over fair value of identified assets acquired, liabilities assumed and noncontrolling interest requires judgment and involves consideration transferred to the use of significant estimates and assumptions. The Company based its fair value estimates on assumptions it believes to be reasonable but are inherently uncertain. These estimates and valuation of the property, plant and equipment, current assets, current liabilities, other long-term assets, provision for resettlement obligations included in other liabilities and asset retirement obligations acquired seller presented as well as the related deferred a bargain purchase gain and noncontrolling interest are preliminary of \$245.9 million recognized within the Consolidated Statements of Operations for the three months ended March 31, 2024. The Company finalized its purchase accounting as of September 30, 2023 and are subject to change as we finalize the valuation or if additional information about the facts and circumstances that existed at the acquisition date become available. We expect to finalize the purchase price allocation as soon as practicable within the measurement period, but not later than one year following the acquisition date. March 31, 2024.

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements (continued)

(amounts in millions, except share and per share amounts)

(Unaudited)

The following table summarizes represents the consideration transferred and allocation of the estimated fair value of identified assets acquired, liabilities assumed and noncontrolling interest at the date as of acquisition: March 31, 2024

	Preliminary purchase price allocation	Amount
Consideration transferred		
Cash paid	\$ 8.3	8.3
Total consideration transferred	\$ 8.3	8.3
Less: identifiable assets acquired and liabilities assumed		
Cash and cash equivalents	\$ 19.4	19.4
Restricted cash		8.3
Inventories		93.4
Accounts receivable - net		8.0 7.7
Non-trade receivables		40.4
Inventories		103.9
Prepaid and other current assets		7.8 4.2
Property, plant and equipment - net		250.9 217.2
Other assets		28.0 26.1
Accounts payable, trade		(92.9) (94.6)
Accrued and other current liabilities		(33.9) (29.5)
Other liabilities		(24.5) (36.5)
Asset retirement obligations		(36.5) (23.9)
Total identifiable net assets acquired and liabilities assumed		228.0 242.7
Less: noncontrolling interest		(58.1) (3.2)
Deferred credit - preliminary bargain purchase gain		(161.6)
Fair value allocated to net assets acquired, net of bargain purchase gain	\$ 8.3	245.9

For the three and nine months ended September 30, 2023, Jamalco contributed \$63.4 million and \$107.1 million to our total revenues. In connection with the acquisition, the Company incurred approximately \$0.2 million and \$1.9 million of transaction costs, respectively, for the three and nine months ended September 30, 2023 which are included in selling, general and administrative expenses on the Consolidated Statements of Operations.

The following unaudited pro forma financial information reflects the results of operations of the Company for the three and nine months ended September 30, 2023 and 2022, respectively, March 31, 2023 as if the acquisition of Jamalco had been completed on January 1, 2022 January 1, 2023. This unaudited pro forma financial information has been prepared for informational purposes and is not necessarily indicative of the actual consolidated results of operations had the acquisition been completed on January 1, 2022 January 1, 2023, nor is the information indicative of future results of operations of the combined companies.

	Three months ended September 30,		Nine months ended September 30,	
	2023	2022	2023	2022
Revenue	\$ 545.2	\$ 649.5	\$ 1,722.8	\$ 2,259.6
Earnings	\$ (42.0)	\$ 40.7	\$ (77.0)	\$ 103.1
Three months ended March 31,				
Revenue			\$ 582.2	
Earnings			(41.9)	

3. Curtailment of Operations - Hawesville

In August 2022, we fully curtailed production at the Hawesville facility and expect to continue to maintain the plant with the intention of restarting operations when market conditions permit, including energy prices returning to more normalized levels and aluminum prices maintaining levels that can support the on-going costs and capital expenditures necessary to restart and operate the plant.

For the three months ended March 31, 2024 and 2023, we incurred curtailment charges of approximately \$0.6 million and \$7.0 million, respectively, including \$5.4 million related to demand capacity charges for power during three months ended March 31, 2023. In addition, these charges were partially offset by income related to scrap and materials sales of \$0.5 million and \$0.7 million for the three months ended March 31, 2024 and 2023, respectively, recognized in Other operating expense - net within the Consolidated Statements of Operations.

4. Related Party Transactions

The significant related party transactions occurring during the three months ended March 31, 2024 and 2023 are described below. We believe all of our transactions with related parties are at prices that approximate market.

CENTURY ALUMINUM COMPANY
Condensed Notes to the Consolidated Financial Statements (continued)
(amounts in millions, except share and per share amounts)
(Uaudited)

For the three and nine months ended September 30, 2023, we incurred curtailment charges of approximately \$2.0 million and \$13.4 million, including \$0.0 million and \$9.0 million related to excess capacity charges, respectively. These charges were partially offset by income related to scrap and materials sales of \$0.0 million and \$1.2 million for the three and nine months ended September 30, 2023. Comparatively, for the three and nine months ended September 30, 2022 we recognized \$4.5 million and \$12.6 million, respectively, of expenses related to accrued wages and severance, triggered by our issuance of the WARN notice and excess capacity charges, partially offset by final plant idling activities. We also recognized a non-cash other postretirement benefits ("OPEB") curtailment gain, net totaling \$8.0 million for the three and nine months ended September 30, 2022. See [Note 14. Components of Net Periodic Benefit Cost](#) for additional information.

4. Related Party Transactions

The significant related party transactions occurring during the nine months ended September 30, 2023 and 2022 are described below. We believe all of our transactions with related parties are at prices that approximate market.

Glencore Ownership

As of **September 30, 2023** **March 31, 2024**, Glencore plc and its affiliates (together "Glencore") beneficially owned 42.9% of Century's outstanding common stock (**46.0%** on (46.0% on a fully-diluted basis assuming the conversion of all of the Series A Convertible Preferred Stock) and all of our outstanding Series A Convertible Preferred Stock. See [Note 8. Shareholders' Equity](#) for a description of our outstanding Series A Convertible Preferred Stock. Century and Glencore enter into various transactions from time to time such as the purchase and sale of primary aluminum, purchase and sale of alumina and other raw materials, tolling agreements as well as forward financial contracts and borrowing and other debt transactions.

Sales to Glencore

For the three months ended **September 30, 2023** **March 31, 2024** and **2022**, 2023, we derived approximately **73.5%** **64.3%** and **63.5%** **75.0%** of our consolidated net sales from Glencore, respectively.

Glencore purchases aluminum produced at our U.S. smelters at prices based on the LME plus the Midwest regional delivery premium plus any additional market-based product premiums. Glencore purchases aluminum produced at our Grundartangi, Iceland smelter at prices primarily based on the LME plus the European Duty Paid premium plus any additional market-based product premiums.

We have entered into agreements with Glencore pursuant to which we sell certain amounts of alumina at market-based prices. For the three and nine months ended **September 30, 2023**, we recorded **\$50.0 million** **March 31, 2024** and **\$136.8 million** of revenue related to alumina sales to Glencore, respectively. For **2023**, the three Company recognized **\$35.5 million** and nine months ended September 30, 2022, we recorded **\$4.9 million** and **\$18.8 million** **\$21.0 million**, respectively, of revenue related to alumina sales to Glencore.

Purchases from Glencore

We purchase a portion of our alumina and certain other raw material requirements from Glencore. Alumina purchases from Glencore during the three months ended **September 30, 2023** **March 31, 2024** and **March 31, 2023**, were priced based on published alumina and aluminum indices as well as fixed prices.

Financial Contracts with Glencore

We have certain financial contracts with Glencore. See [Note 15. Derivatives](#) regarding these forward financial sales contracts.

Summary

A summary of the aforementioned significant related party sales and purchases is as follows:

	Three months ended March 31,	
	2024	2023
Net sales to Glencore	\$ 315.0	\$ 412.2
Purchases from Glencore ⁽¹⁾	59.0	76.1

⁽¹⁾ Includes settlements of financial contract positions.

Vlissingen Facility Agreement

On December 9, 2022, Vlissingen entered into a Facility Agreement with Glencore International AG pursuant to which Vlissingen may borrow from time to time up to **\$90 million** **\$90.0 million** (the "Vlissingen Facility Agreement") in one or more loans at a fixed interest rate equal to 8.75% per annum and payable on December 2, 2024. See [Note 11. Debt](#) for additional information. Borrowings under the Vlissingen Facility Agreement are expected to be used for general corporate and working capital purposes of Century and its subsidiaries.

Carbon Credit Repurchase Agreement

In September 2023, our wholly owned subsidiary Nordural Grundartangi ehf ("Grundartangi"), entered into a structured repurchase arrangement ("Agreement") with an affiliate of Glencore and sold 390,000 European Union Allowances ("Carbon Credits") at a price of €82.18 per Carbon Credit, for an aggregate amount of €32.1 million. The terms of the transaction

CENTURY ALUMINUM COMPANY
Condensed Notes to the Consolidated Financial Statements (continued)
(amounts in millions, except share and per share amounts)
(Uaudited)

Carbon Credit Repurchase Agreement

On September 28, 2023, our wholly owned subsidiary Nordural Grundartangi ehf ("Grundartangi"), entered into a structured repurchase arrangement with an affiliate of Glencore pursuant to which it sold 390,000 European Union Allowances ("Carbon Credits") at a price of €82.18 per Carbon Credit, for an aggregate amount of €32.1 million. Pursuant to the terms of the transaction, Grundartangi will repurchase the same number of Carbon Credits by December 21, 2023, at a price of €83.72 per Carbon Credit, for an aggregate amount of EUR €32.7 million. In December 2023, the Agreement was amended ("Amended Agreement") to extend the repurchase window to March 25, 2024, and increased the repurchase price to €85.13 per Carbon Credit, for an aggregate amount of €33.2 million. Given in addition, Grundartangi entered into a second repurchase agreement ("Second Agreement") with Glencore to sell 40,000 Carbon Credits at a price of €69.30 per Carbon Credit and to repurchase the same number of Carbon Credits at a price of €70.71 per Carbon Credit for an aggregate amount of €2.8 million.

In March 2024, the Amended Agreement was amended to extend the repurchase window from March 25, 2024 to August 30, 2024 and the repurchase price was revised to €87.01 per Carbon Credit, for an aggregate amount of €33.9 million. In addition, the Second Agreement was amended to extend the repurchase window from March 25, 2024 to August 30, 2024 and revised the repurchase price to €72.59 per Carbon Credit, for an aggregate amount of €2.9 million. Due to the repurchase element of the agreement, these transactions, the Company retains substantially all of the remaining benefits of the assets and has accounted for the transaction as a financing arrangement in accordance with Topic 606.

Summary

A summary of the aforementioned significant related party sales and purchases is as follows:

	Three months ended				Nine months ended			
	September 30,				September 30,			
	2023		2022		2023		2022	
Net sales to Glencore	\$ 400.9		\$ 404.9		\$ 1,240.3		\$ 1,321.5	
Purchases from Glencore ⁽¹⁾		23.2		56.0		174.5		268.5

⁽¹⁾ 606. Includes settlements of financial contract positions. Revenue from Contracts with Customers ("ASC 606").

5. Revenue

We disaggregate our revenue by geographical region as follows:

Net Sales	Net Sales	Three months ended				Nine months ended												
		September 30,				September 30,												
		2023		2022		2023		2022										
Net Sales																		
Net Sales																		
2024																		
2024																		
2024																		
United States																		
United States																		
United States	United States	\$ 273.9		\$ 353.5		\$ 935.7		\$ 1,443.0										
Iceland	Iceland	207.9		283.7		630.3		804.4										
Jamaica		63.4		—		107.1		—										
Iceland																		
Iceland																		
Total	Total	\$ 545.2		\$ 637.2		\$ 1,673.1		\$ 2,247.4										
Total																		
Total																		

We enter into contracts to sell mainly primary aluminum to our customers. Revenue is recognized when our performance obligations with our customers are satisfied. Our obligations under the contracts are satisfied when we transfer control of our primary aluminum to our customers which is generally upon shipment or delivery to customer directed

locations. The amount of consideration we receive, thus the revenue we recognize, is a function of volume delivered, market price of primary aluminum, which is based on the LME, plus regional premiums and any value-added product premiums. We have also entered into agreements with our customers to sell certain amounts of alumina at market-based prices.

The payment terms and conditions in our contracts vary and are not significant to our revenue. We complete an appropriate credit evaluation for each customer at contract inception. Customer payments are due in arrears and are recognized as accounts receivable - net and due from affiliates in our consolidated balance sheets.

In connection with our sales agreements with certain customers, including Glencore, we invoice the customer prior to physical shipment of goods for a majority of production generated from each of our U.S. domestic smelters. For those sales, revenue is recognized only when the customer has specifically requested such treatment and has made a commitment to purchase the product. The goods must be complete, ready for shipment and separated from other inventory with control over the goods passing to the customer. We must retain no further performance obligations.

Contract liabilities are recorded when cash payments are received or due in advance of performance. As of September 30, 2023, \$10.1 million was recorded. Amounts recognized in Due to affiliates. There were no contract liabilities affiliates was \$52.0 million and \$30.6 million, as of December 31, 2022, March 31, 2024 and December 31, 2023, respectively.

6. Fair Value Measurements

We measure certain of our assets and liabilities at fair value. Fair value represents the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

In general, reporting entities should apply valuation techniques to measure fair value that maximize the use of observable inputs and minimize the use of unobservable inputs. Observable inputs are developed using market data and reflect assumptions that market participants would use when pricing the asset or liability. Unobservable inputs are developed using the best information available about the assumptions that market participants would use when pricing the asset or liability.

CENTURY ALUMINUM COMPANY
Condensed Notes to the Consolidated Financial Statements (continued)
(amounts in millions, except share and per share amounts)
(Uaudited)

The fair value hierarchy provides transparency regarding the inputs we use to measure fair value. We categorize each fair value measurement in its entirety into the following three levels, based on the lowest level input that is significant to the entire measurement:

- Level 1 Inputs - quoted prices (unadjusted) in active markets for identical assets or liabilities that the reporting entity can access at the measurement date.
- Level 2 Inputs - inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly.
- Level 3 Inputs - unobservable inputs for the asset or liability.

Recurring Fair Value Measurements		As of September 30, 2023				Recurring Fair Value Measurements				As of March 31, 2024			
		Level								Level			
		Level 1				Level 1				Level 1			
ASSETS:		Level				Level				Level			
		1				1				1			
ASSETS:		ASSETS:											
Cash equivalents													
Cash equivalents													
Cash equivalents	Cash equivalents	\$ 15.8	\$ —	\$ —	\$ 15.8								
Trust assets ⁽¹⁾	Trust assets ⁽¹⁾	0.6	—	—	0.6								
Derivative instruments	Derivative instruments	—	12.4	—	12.4								
Derivative instruments													
Derivative instruments													
TOTAL	TOTAL	\$ 16.4	\$ 12.4	\$ —	\$ 28.8								
LIABILITIES:		LIABILITIES:											
LIABILITIES:													
Derivative instruments													
Derivative instruments													

Derivative instruments	Derivative instruments	\$ —	\$ (10.4)	\$ —	\$ (10.4)
TOTAL	TOTAL	\$ —	\$ (10.4)	\$ —	\$ (10.4)

Recurring Fair Value Measurements		Recurring Fair Value Measurements				Recurring Fair Value Measurements											
Measurements		As of December 31, 2022			As of December 31, 2023			As of December 31, 2023									
		Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total								
Level																	
1																	
ASSETS:		ASSETS:															
Cash equivalents																	
Cash equivalents	Cash equivalents	\$ 5.6	\$ —	\$ —	\$ 5.6												
Trust assets ⁽¹⁾	Trust assets ⁽¹⁾	0.1	—	—	0.1												
Derivative instruments	Derivative instruments	—	127.3	1.8	129.1												
TOTAL	TOTAL	\$ 5.7	\$ 127.3	\$ 1.8	\$ 134.8												
LIABILITIES:		LIABILITIES:															
LIABILITIES:																	
LIABILITIES:																	
Derivative instruments	Derivative instruments	—	26.4	4.6	31.0												
TOTAL	TOTAL	\$ —	\$ 26.4	\$ 4.6	\$ 31.0												

⁽¹⁾ Trust assets are currently invested in money market funds. These trust assets are held to fund the non-qualified supplemental executive pension benefit obligations for certain of our officers.

CENTURY ALUMINUM COMPANY
Condensed Notes to the Consolidated Financial Statements (continued)
(amounts in millions, except share and per share amounts)
(Uaudited)

The following section describes the valuation techniques and inputs for fair value measurements categorized within Level 2 or Level 3 of the fair value hierarchy:

Level 2 Fair Value Measurements:

Asset / Liability	Valuation Techniques	Inputs
LME forward financial sales contracts	Discounted cash flows	Quoted LME forward market
Midwest Premium ("MWP") forward financial sales contracts	Discounted cash flows	Quoted MWP forward market
Fixed for floating swaps	Discounted cash flows	Quoted LME forward market, quoted MWP forward market
Nord Pool power price FX swaps	Discounted cash flows	Quoted Nord Pool forward market
Indiana Hub power price swaps	Discounted cash flows	Quoted Indiana Hub forward market
FX swaps	Discounted cash flows	Euro/USD forward exchange rate
Casthouse currency hedges	Discounted cash flows	Euro/USD forward exchange rate; ISK/USD forward exchange rate
NYMEX Henry Hub natural gas price swaps	Discounted cash flows	Quoted NYMEX Henry Hub forward market
Heavy Fuel Oil ("HFO") price swaps	Discounted cash flows	Quoted HFO forward market

When valuing Level 3 assets and liabilities, we use certain significant unobservable inputs. Management incorporates various inputs and assumptions including forward commodity prices, commodity price volatility and macroeconomic conditions, including interest rates and discount rates. Our estimates of significant unobservable inputs are ultimately based on our estimates of risks that market participants would consider when valuing our assets and liabilities.

The following table presents the inputs for recurring fair value measurements categorized within Level 3 of the fair value hierarchy, along with information regarding significant unobservable inputs used to value Level 3 assets and liabilities:

Recurring Level 3 Fair Value Measurements:			As of September 30, 2023			As of December 31, 2022		
Asset / Liability	Valuation Technique	Observable Inputs	Significant Unobservable Input	Fair Value	Value/Range of Unobservable Input	Fair Value	Value/Range of Unobservable Input	
LME forward financial sales contracts	Discounted cash flows	Quoted LME forward market	Discount rate net ⁽¹⁾	\$ —	8.58%	\$ (2.8)	8.58%	

(1) Represents risk adjusted discount rate.

CENTURY ALUMINUM COMPANY
Condensed Notes to the Consolidated Financial Statements (continued)
(amounts in millions, except share and per share amounts)
(Uaudited)

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis. There was no activity related to Level 3 assets and liabilities measured at fair value on a recurring basis for the three months ended September 30, 2023 March 31, 2024.

For the three months ended September 30, 2022	Level 3 Assets		Level 3 Liabilities	
	LME Forward financial sales contracts	LME forward financial sales contracts	Casthouse currency hedges	Casthouse currency hedges
Balance as of July 1, 2022	\$ 1.6	\$ —	(3.8)	—
Total realized/unrealized gains (losses)				
Included in Net income ⁽¹⁾	1.6		1.5	—
Transfers into Level 3 ⁽²⁾	—		—	0.0
Balance as of September 30, 2022	\$ 3.2	\$ —	(2.3)	\$ 0.0
Change in unrealized gains (losses) ⁽¹⁾	\$ 1.6	\$ —	1.5	\$ 0.0

For the three months ended March 31, 2023	Level 3 Assets		Level 3 Liabilities	
	LME Forward financial sales contracts			
Balance as of January 1, 2023	\$ —	\$ 1.8	\$ —	\$ (4.6)
Transfers out of Level 3 ⁽³⁾		(1.8)		4.6
Balance as of March 31, 2023	\$ —	\$ —	\$ —	\$ —
Change in unrealized gains (losses) ⁽¹⁾	\$ —	\$ —	\$ —	\$ —

(1) Gains and losses are presented in the Consolidated Statement of Operations within the line item "Net gain (loss) on forward and derivative contracts."

(2) Transfers into Level 3 due to period of time remaining in derivative contract.

For the nine months ended September 30, 2023	Level 3 Assets		Level 3 Liabilities	
	LME forward financial sales contracts			
Balance as of January 1, 2023	\$ —	\$ 1.8	\$ —	\$ (4.6)
Transfers out of Level 3 ⁽¹⁾		(1.8)		4.6
Balance as of September 30, 2023	\$ —	\$ —	\$ —	\$ —
Change in unrealized gains (losses) ⁽²⁾	\$ —	\$ —	\$ —	\$ —

(1) Transfers out of Level 3 due to period of time remaining in derivative contract.

(2) Gains and losses are presented in the Consolidated Statement of Operations within the line item "Net gain (loss) on forward and derivative contracts."

CENTURY ALUMINUM COMPANY
Condensed Notes to the Consolidated Financial Statements (continued)

(amounts in millions, except share and per share amounts)
(Unaudited)

For the nine months ended September 30, 2022	Level 3 Assets			Level 3 Liabilities		
	LME forward financial sales contracts		Nord Pool Swaps	LME forward financial sales contracts		FX Swaps
						Casthouse currency hedges
Balance as of January 1, 2022	\$ —	\$ 0.2	\$ (5.1)	\$ (0.2)	\$ —	\$ —
Total realized/unrealized gains (losses)						
Included in Net income ⁽¹⁾	1.6	—	5.3	—	—	—
Transfers into Level 3 ⁽²⁾	1.6	—	(2.5)	—	—	—
Transfers out of Level 3 ⁽³⁾	—	(0.2)	—	—	0.2	0.0
Balance as of September 30, 2022	\$ 3.2	\$ —	\$ (2.3)	\$ —	\$ —	\$ —
Change in unrealized gains (losses) ⁽¹⁾	\$ 1.6	\$ —	\$ 5.3	\$ —	\$ —	\$ —

(1) Gains and losses are presented in the Consolidated Statement of Operations within the line item "Net gain (loss) on forward and derivative contracts."

(2) Transfers into Level 3 due to contracts with applied discount rate entered into during the nine months ended September 30, 2022.

(3) Transfers out of Level 3 due to period of time remaining in derivative contract.

7. Earnings Per Share

Basic and diluted earnings per share ("EPS") amounts are calculated using the two-class method. Under the two-class method, net earnings are allocated to each class of common stock and participating securities as if all of the net earnings for the period had been distributed. Basic earnings per common share excludes dilution and is calculated by dividing net income (loss) allocated to common stockholders by the weighted average number of common shares outstanding during the period. Diluted EPS amounts assume the issuance of common stock for all potentially dilutive securities. Prior to the three months ended March 31, 2024, diluted EPS amounts were calculated by applying the if-converted method as net income allocated to participating securities was not significant.

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements (continued)

(amounts in millions, except share and per share amounts)

(Unaudited)

The following table shows the basic and diluted (loss) earnings per share:

For the three months ended March 31,	For the three months ended March 31,					
	2024		2024		2023	
	Net Income (Loss)	Net Income (Loss)	Shares (in millions)	\$ Per Share	Net Income (Loss)	Shares (in millions)
Net income (loss)						
attributable to						
Century						
stockholders						
Less: net						
income						
allocated to						
participating						
securities						
Less: net						
income						
allocated to						
participating						
securities						

Less: net income allocated to participating securities	
Basic EPS:	
Basic EPS:	
Basic EPS:	
Net income (loss) allocated to common stockholders	
Effect of Dilutive Securities ⁽¹⁾ :	
Share-based compensation	
Share-based compensation	
Share-based compensation	
Convertible senior notes	
Convertible senior notes	
Convertible senior notes	
Diluted EPS:	
Diluted EPS:	
Diluted EPS:	
Net income (loss) allocated to common stockholders	

For the three months ended September 30,

	2023		2022			
	Net Income (Loss)	Shares (in millions)	Per Share	Net Income (Loss)	Shares (in millions)	Per Share
Net (loss) income attributable to Century stockholders	\$ (42.0)			\$ 44.3		
Less: net income allocated to participating securities	—			2.7		
Basic EPS:						
Net (loss) income allocated to common stockholders	\$ (42.0)	92.4	\$ (0.45)	\$ 41.6	91.3	\$ 0.46
Effect of Dilutive Securities ⁽¹⁾ :						
Share-based compensation	—	—		(0.4)	1.4	
Convertible senior notes	—	—		0.7	4.6	
Diluted EPS:						
Net income allocated to common stockholders with assumed conversion	\$ (42.0)	92.4	\$ (0.45)	\$ 41.9	97.3	\$ 0.43
For the nine months ended September 30,						
	2023		2022			
	Net Income (Loss)	Shares (in millions)	Per Share	Net Income (Loss)	Shares (in millions)	Per Share
Net (loss) income attributable to Century stockholders	\$ (73.1)			\$ 99.4		
Less: net income allocated to participating securities	—			6.0		
Basic EPS:						
Net (loss) income allocated to common stockholders	\$ (73.1)	92.4	\$ (0.79)	\$ 93.4	91.3	\$ 1.02

Effect of Dilutive Securities ⁽¹⁾ :				
Share-based compensation	—	—	(1.2)	1.7
Convertible senior notes	—	—	2.1	4.6
Diluted EPS:				
Net (loss) income allocated to common stockholders with assumed conversion	\$ (73.1)	92.4	\$ (0.79)	\$ 94.3
				97.6
				\$ 0.97

		Three months ended September 30,		Nine months ended September 30,
		Three months ended March 31,		
		Three months ended March 31,		
		Three months ended March 31,		
		Three months ended March 31,		
Securities excluded from the calculation of diluted EPS (in millions) ⁽¹⁾ :				
Securities excluded from the calculation of diluted EPS (in millions) ⁽¹⁾ :	Securities excluded from the calculation of diluted EPS (in millions) ⁽¹⁾ :	2023	2022	2023
Share-based compensation	Share-based compensation	0.8	—	0.9
Share-based compensation				
Share-based compensation				
Convertible preferred shares				
Convertible preferred shares				
Convertible preferred shares	Convertible preferred shares	5.4	5.8	5.4
Convertible notes	Convertible notes	4.6	—	4.6
Convertible notes				
Convertible notes				

⁽¹⁾ In periods when we report a net loss, all share-based compensation awards, convertible preferred shares and convertible senior notes are excluded from the calculation of diluted weighted average shares outstanding because of their anti-dilutive effect on earnings (loss) per share.

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements (continued)

(amounts in millions, except share and per share amounts)

(Unaudited)

8. Shareholders' Equity

Common Stock

As of **September 30, 2023** **March 31, 2024** and **December 31, 2022** **December 31, 2023**, we had 195,000,000 shares of common stock, \$0.01 cent par value per share, authorized under our Restated Certificate of Incorporation, of which **99,591,184** **99,887,016** shares were issued and **92,404,663** **92,700,495** shares were outstanding at **September 30, 2023** **March 31, 2024**, and **99,510,499** **99,876,385** were issued and **92,323,978** **92,689,864** shares were outstanding at **December 31, 2022** **December 31, 2023**.

The rights, preferences and privileges of holders of our common stock are subject to, and may be adversely affected by, the rights of the holders of shares of any series of our preferred stock which are currently outstanding, including our Series A Convertible Preferred Stock, or which we may designate and issue in the future.

Preferred Stock

As of **September 30, 2023** **March 31, 2024** and **December 31, 2022** **December 31, 2023**, we had 5,000,000 shares of preferred stock, \$0.01 cent par value per share, authorized under our Restated Certificate of Incorporation. Our Board of Directors may issue preferred stock in one or more series and determine for each series the dividend rights, conversion rights, voting rights, redemption rights, liquidating preferences, sinking fund terms and the number of shares constituting that series, as well as the designation thereof. Depending upon the terms of preferred stock established by our Board of Directors, any or all of the preferred stock could have preference over the common stock with respect to dividends and other distributions and upon the liquidation of Century. In addition, issuance of any shares of preferred stock with voting powers may dilute the voting power of the outstanding common stock.

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements (continued)

(amounts in millions, except share and per share amounts)

(Unaudited)

Series A Convertible Preferred Stock

Shares Authorized and Outstanding. In 2008, we issued 160,000 shares of our Series A Convertible Preferred Stock. Glencore holds all of the issued and outstanding Series A Convertible Preferred Stock. At **September 30, 2023** **March 31, 2024** and **December 31, 2022** **December 31, 2023**, **53,508** **52,238** and **53,854** **52,284** shares of Series A Convertible Preferred Stock were outstanding, respectively.

The issuance of common stock under our stock incentive programs, debt exchange transactions and any stock offering that excludes Glencore participation triggers anti-dilution provisions of the preferred stock agreement and results in the automatic conversion of Series A Convertible Preferred Stock shares into shares of common stock. The conversion of preferred to common shares is 100 shares of common stock for each share of preferred stock. Our Series A Convertible Preferred Stock has a par value of \$0.01 per share.

Stock Repurchase Program

In 2011, our Board of Directors authorized a \$60.0 million common stock repurchase program and during the first quarter of 2015, our Board of Directors increased the size of the program by \$70.0 million. Under the program, Century is authorized to repurchase up to \$130.0 million of our outstanding shares of common stock, from time to time, on the open market at prevailing market prices, in block trades or otherwise. The timing and amount of any shares repurchased will be determined by our management based on its evaluation of market conditions, the trading price of our common stock and other factors. The stock repurchase program may be suspended or discontinued at any time.

Shares of common stock repurchased are recorded at cost as treasury stock and result in a reduction of shareholders' equity in the Consolidated Balance Sheets. From time to time, treasury shares may be reissued as contributions to our employee benefit plans and for the conversion of convertible preferred stock. When shares are reissued, we use an average cost method for determining cost. The difference between the cost of the shares and the reissuance price is added to or deducted from additional paid-in capital.

Through **September 30, 2023** **March 31, 2024** we repurchased 7,186,521 shares of common stock for an aggregate purchase price of \$86.3 million. We have made no repurchases since April 2015 and have approximately \$43.7 million remaining under the repurchase program authorization as of **September 30, 2023** **March 31, 2024**.

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements (continued)

(amounts in millions, except share and per share amounts)

(Unaudited)

9. Income Taxes

For the three months ended **September 30, 2023** **March 31, 2024** and **September 30, 2022**, we recorded an income tax benefit of \$11.0 million and an income tax expense of \$20.6 million, respectively. For the nine months ended **September 30, 2023** \$0.5 million and **September 30, 2022**, we recorded an income tax benefit of \$21.2 million and an income tax expense of \$64.6 million \$0.2 million, respectively. The change is primarily due to changes in pretax income amounts and jurisdictional mix on a year over year basis.

Our income tax expense or benefit for interim periods is determined using an estimate of our annual effective tax rate, adjusted for discrete items. The application of the accounting requirements for income taxes in interim periods, after consideration of our valuation allowance on domestic losses, causes a significant variation in the typical relationship between income tax expense/benefit and pre-tax accounting income/loss as reported on the Consolidated Statement of Operations.

As of **September 30, 2023** **March 31, 2024**, all of Century's U.S. and certain foreign deferred tax assets, net of deferred tax liabilities, continue to be subject to a valuation allowance.

Section 45X of The Inflation Reduction Act of 2022 ("IRA") was signed into law on August 16, 2022, contains a production tax credit equal to 10% of certain eligible production costs, including, without limitation, labor, energy, depreciation and the CHIPS amortization and Science Act of 2022 was signed into law on August 9, 2022. These laws, effective January 1, 2023, implement new tax provisions, primarily a 15% corporate alternative minimum tax and a nondeductible 1% excise tax

on the fair market value of stock repurchased by publicly traded corporations. As of September 30, 2023, these provisions, which were effective January 1, 2023, have not had any material impact on the financial statements. The IRA provides several tax incentives to promote clean energy and the production of critical minerals in the U.S. We are continuing to evaluate potential tax benefits available under the acts and expect the release of additional guidance from the U.S. Department of the Treasury by the end of Internal Revenue Service released proposed rules to provide guidance on the production tax credit requirements under Internal Revenue Code Section 45X (the "Proposed Regulations"). The Proposed Regulations provide guidance on rules that taxpayers must satisfy to qualify for the IRA Section 45X tax credit. For the three months ended March 31, 2024, the Company recognized a reduction of \$11.9 million in Cost of goods sold and a reduction of \$0.7 million in Selling, general and administrative expenses within the year.

10. Inventories

Inventories consist of Consolidated Statements of Operations, resulting in an equally offsetting receivable. As of March 31, 2024 and December 31, 2023, the following:

	September 30, 2023	December 31, 2022
Raw materials	\$ 142.7	\$ 64.9
Work-in-process	43.0	46.0
Finished goods	36.5	58.0
Operating and other supplies	243.7	229.9
Total inventories	\$ 465.9	\$ 398.8

Inventories are stated at Company recognized a Manufacturing credit receivable of \$57.9 million and \$59.3 million, respectively, and as of March 31, 2024, recognized a non-current receivable of \$14.0 million within Other assets on the lower of cost or Net Realizable Value ("NRV") using the first-in, first-out or the weighted average cost method. Consolidated Balance Sheets.

CENTURY ALUMINUM COMPANY
Condensed Notes to the Consolidated Financial Statements (continued)
(amounts in millions, except share and per share amounts)
(Uaudited)

10. Inventories

Inventories consist of the following:

	March 31, 2024	December 31, 2023
Raw materials	\$ 172.0	\$ 162.5
Work-in-process	44.7	42.9
Finished goods	48.2	46.3
Operating and other supplies	219.3	225.3
Total inventories	\$ 484.2	\$ 477.0

Inventories are stated at the lower of cost or Net Realizable Value ("NRV") using the first-in, first-out or the weighted average cost method.

11. Debt

	September 30, 2023	December 31, 2022
Debt classified as current liabilities:		
Hancock County industrial revenue bonds ("IRBs") due April 1, 2028, interest payable quarterly (variable interest rates (not to exceed 12%)) ⁽¹⁾	\$ 7.8	\$ 7.8
U.S. Revolving Credit Facility ⁽²⁾	68.2	90.0
Iceland Revolving Credit Facility ⁽³⁾	—	35.0
Grundartangi casthouse facility ⁽⁵⁾	3.1	—
Iceland Term Facility ⁽⁴⁾	4.8	13.3
Vlissingen Facility Agreement ⁽⁶⁾	0.1	—
Debt classified as non-current liabilities:		
Grundartangi casthouse facility, net of financing fees of \$0.7 million at September 30, 2023 ⁽⁴⁾	86.2	49.4
Iceland Term Facility, net of financing fees of \$0.0 million and current portion at September 30, 2023 ⁽⁵⁾	—	1.2
Vlissingen Facility Agreement ⁽⁶⁾	10.0	—
7.5% senior secured notes due April 1, 2028, net of financing fees of \$2.8 million at September 30, 2023, interest payable semiannually	247.2	246.6
2.75% convertible senior notes due May 1, 2028, net of financing fees of \$1.6 million at September 30, 2023, interest payable semiannually	84.6	84.4
Total	\$ 512.0	\$ 527.7

		March 31, 2024	December 31, 2023
Debt classified as current liabilities:			
Hancock County industrial revenue bonds ("IRBs") due April 1, 2028, interest payable quarterly (variable interest rates (not to exceed 12%)) ⁽¹⁾		\$ 7.8	\$ 7.8
U.S. Revolving Credit Facility ⁽²⁾		17.0	23.7
Iceland Revolving Credit Facility ⁽³⁾		32.0	—
Grundartangi Casthouse Facility ⁽⁴⁾		9.1	5.5
Iceland Term Facility		—	1.3
Vlissingen Facility Agreement ⁽⁵⁾		10.0	10.0
Debt classified as non-current liabilities:			
Grundartangi casthouse facility, net of financing fees of \$1.2 million at March 31, 2024 ⁽⁴⁾		119.8	98.8
7.5% senior secured notes due April 1, 2028, net of financing fees of \$2.5 million at March 31, 2024, interest payable semiannually		247.5	247.4
2.75% convertible senior notes due May 1, 2028, net of financing fees of \$1.4 million at March 31, 2024, interest payable semiannually		84.8	84.7
Total		\$ 528.0	\$ 479.2

(1) The IRBs are classified as current liabilities because they are remarketed weekly and could be required to be repaid upon demand if there is a failed remarketing. The interest rate at **September 30, 2023** **March 31, 2024** was **3.77%4.11%**.

(2) We incur interest at a base rate plus applicable margin as defined within the agreement. The interest rate at **September 30, 2023** **March 31, 2024** was 9.25%.

(3) We incur interest at base rate plus applicable margin as defined within the agreement. The interest rate at **September 30, 2023** **March 31, 2024** was **8.40%8.83%**.

(4) We incur interest at a base rate plus applicable margin as defined within the agreement. The interest rate at **September 30, 2023** **March 31, 2024** was **8.77%8.84%**.

(5) We incur interest at a **fixed** rate equal to **3.2% plus EUR EURIBOR 1 month as published by the European Money Market Institute as defined within the agreement**. The interest rate at **September 30, 2023** was **6.88%**.

(6) We incur interest at a **fixed** rate of **8.75%**.

7.5% Senior Secured Notes due 2028

In April 2021, we issued \$250.0 million in aggregate principal amount of 7.5% senior secured notes due April 1, 2028 (the "2028 Notes"). We received proceeds of \$245.2 million, after payment of certain financing fees and related expenses. The 2028 Notes bear interest semi-annually in arrears on April 1 and October 1 of each year, which began on October 1, 2021, at a rate of 7.5% per annum in cash. The 2028 Notes are senior secured obligations of Century, ranking equally in right of payment with all existing and future senior indebtedness of Century, but effectively senior to unsecured debt to the extent of the value of collateral.

CENTURY ALUMINUM COMPANY
Condensed Notes to the Consolidated Financial Statements (continued)
 (amounts in millions, except share and per share amounts)
 (Unaudited)

As of **September 30, 2023** **March 31, 2024**, the total estimated fair value of the 2028 Notes was **\$237.5 million**, **\$251.2 million**. Although we use quoted market prices for identical debt instruments, the markets on which they trade are not considered to be active and are therefore considered Level 2 fair value measurements.

2.75% Convertible Notes due 2028

In April 2021, we completed a private offering of \$86.3 million aggregate principal amount of convertible senior notes due May 1, 2028 unless earlier converted, repurchased, or redeemed (the "Convertible Notes"). The Convertible Notes were issued at a price of 100% of their aggregate principal amount. We received proceeds of \$83.7 million, after payment of certain

CENTURY ALUMINUM COMPANY
Condensed Notes to the Consolidated Financial Statements (continued)
 (amounts in millions, except share and per share amounts)
 (Unaudited)

financing fees and related expenses. The Convertible Notes bear interest semi-annually in arrears on May 1 and November 1 of each year, which began on November 1, 2021, at a rate of 2.75% per annum in cash.

The initial conversion rate for the Convertible Notes is 53.3547 shares of the Company's common stock per \$1,000 principal amount of Convertible Notes, which is equivalent to an initial conversion price of approximately \$18.74 per share of the Company's common stock. The conversion rate and conversion price are subject to customary adjustments under certain circumstances in accordance with the terms of the indenture. As of **September 30, 2023** **March 31, 2024**, the conversion rate remains unchanged.

The Convertible Notes are the Company's senior unsecured obligations and rank senior in right of payment to any of the Company's indebtedness that is expressly subordinated in right of payment to the Convertible Notes; equal in right of payment to any of the Company's unsecured indebtedness that is not so subordinated; effectively junior in right of payment to any of the Company's senior secured indebtedness to the extent of the value of the assets securing such indebtedness; and structurally junior to all indebtedness and other liabilities (including trade payables) of the Company's subsidiaries.

As of **September 30, 2023** **March 31, 2024**, the if-converted value of the Convertible Notes does not exceed the outstanding principal amount.

As of **September 30, 2023** **March 31, 2024**, the total estimated fair value of the Convertible Notes was **\$59.2 million** **\$88.0 million**. Although we use quoted market prices for identical debt instruments, the markets on which they trade are not considered to be active and are therefore considered Level 2 fair value measurements.

U.S. Revolving Credit Facility

We and certain of our direct and indirect domestic subsidiaries have a senior secured revolving credit facility with a syndicate of lenders (as amended from time to time, the "U.S. revolving credit facility"). On June 14, 2022 we amended our U.S. revolving credit facility, increasing our borrowing capacity to \$250.0 million in the aggregate, including up to \$150.0 million under a letter of credit sub-facility. The U.S. revolving credit facility matures on June 14, 2027.

Any letters of credit issued and outstanding under the U.S. revolving credit facility reduce our borrowing availability on a dollar-for-dollar basis. At **September 30, 2023** **March 31, 2024**, there were **\$68.2 million** **\$17.0 million** in outstanding borrowings and **\$41.8 million** **\$58.0 million** of outstanding letters of credit issued under our U.S. revolving credit facility. Principal payments, if any, are due upon maturity of the U.S. revolving credit facility and may be prepaid without penalty.

Status of our U.S. revolving credit facility:	September 30, 2023	March 31, 2024
Credit facility maximum amount	\$ 250.0	
Borrowing availability	142.6	141.2
Outstanding letters of credit issued	41.8	58.0
Outstanding borrowings	68.2	17.0
Borrowing availability, net of outstanding letters of credit and borrowings	32.6	66.2

Iceland Revolving Credit Facility

Our wholly-owned subsidiary, Nordural Grundartangi ehf ("Grundartangi"), entered into a **\$80.0 million** revolving credit facility agreement with Landsbankinn hf., dated November 2013, as amended (the "Iceland revolving credit facility"), which originally provided for borrowings of up to **\$50.0 million** in the aggregate. On February 4, 2022, we amended the Iceland revolving credit facility and increased the facility amount to **\$80.0 million**. On September 28, 2022, we further amended the Iceland revolving credit facility and increased the facility amount to **\$100.0 million** in the aggregate. Under the terms of the Iceland revolving

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements (continued)
(amounts in millions, except share and per share amounts)
(Unaudited)

credit facility, when Grundartangi borrows funds it will designate a repayment date, which may be any date prior to the maturity of the Iceland revolving credit facility. At **September 30, 2023** **March 31, 2024**, there were **no** **\$32.0 million** in outstanding borrowings under our Iceland revolving credit facility. The Iceland revolving credit facility has a term through November 2024.

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements (continued)
(amounts in millions, except share and per share amounts)
(Unaudited)

December 2026.

Status of our Iceland revolving credit facility:	September 30, 2023	March 31, 2024
Credit facility maximum amount	\$ 100.0	
Borrowing availability	100.0	94.3
Outstanding letters of credit issued	—	
Outstanding borrowings	32.0	
Borrowing availability, net of borrowings	100.0	62.3

Grundartangi Casthouse Facility

Our wholly-owned subsidiary, On November 2, 2021, in connection with the casthouse project at Grundartangi, has entered into an eight-year Term Facility Agreement with Arion Bank hf, dated November 2021, as amended (the "Casthouse Facility") to provide for borrowings up to \$130.0 million associated with construction of the new billet casthouse at Grundartangi (the "casthouse project" (the "Casthouse Facility"). Under the Casthouse Facility, repayments of principal amounts will be made in equal quarterly installments equal to 1.739% of the principal amount, the first payment occurring in July 2024, with the remaining 60% of the principal amount to be paid no later than the termination date in December 2029. As of September 30, 2023 March 31, 2024, there were \$86.9 \$130.0 million in outstanding borrowings under the Casthouse Facility.

Iceland Term Facility

Our wholly-owned subsidiary, Grundartangi, entered into a Term Facility Agreement with Arion Bank hf, dated September 2022, (the "Iceland Term Facility") to provide for borrowings up to €13.6 million. Repayments of principal amounts are made in equal monthly installments, the first payment occurring in February 2023, with the remainder of the principal amount to be paid no later than the termination date in January 2024. Borrowings under the Iceland Term Facility bear interest at a rate equal to 3.2% plus EUR EURIBOR 1 month as published at any time by the European Money Markets Institute. As of September 30, 2023, there were €4.5 million (\$4.8 million, based on the prevailing exchange rate on September 30, 2023) in outstanding borrowings under the The Iceland Term Facility. Facility has been repaid in full and has terminated pursuant to its terms in the first quarter of 2024.

Vlissingen Facility Agreement

On December 9, 2022, Vlissingen entered into a Facility Agreement with Glencore International AG pursuant to which Vlissingen may borrow from time to time up to \$90.0 million (the "Vlissingen Facility Agreement") in one or more loans at a fixed interest rate equal to 8.75% per annum and payable on December 2, 2024, the maturity date of the Vlissingen Facility Agreement. As of September 30, 2023 March 31, 2024, there were \$10.0 million \$10.0 million in outstanding borrowings under the Vlissingen Facility Agreement.

Hancock County Industrial Revenue Bonds

As part of the purchase price for our acquisition of the Hawesville facility, we assumed IRBs which were issued in connection with the financing of certain solid waste disposal facilities constructed at the Hawesville facility. The IRBs bear interest at a variable rate not to exceed 12% per annum determined weekly based upon prevailing rates for similar bonds in the industrial revenue bond market and interest on the IRBs is paid quarterly. The IRBs are secured by a letter of credit issued under our U.S revolving credit facility and mature in April 2028.

Surety Bond Facility

As part of our normal business operations, we are required to provide surety bonds or issue letters of credit in certain states in which we do business as collateral for certain workers' compensation obligations. In June 2022, we entered into a surety bond facility with an insurance company to provide such bonds when applicable. As of September 30, 2023 March 31, 2024, we had issued surety bonds totaling \$6.6 million. As we had previously guaranteed our workers' compensation obligations through issuance of letters of credit against our revolving credit facility, the surety bond issuance increases credit facility availability.

12. Commitments and Contingencies

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements (continued)

(amounts in millions, except share and per share amounts)

(Unaudited)

We have pending against us or may be subject to various lawsuits, claims and proceedings related primarily to employment, commercial, stockholder, environmental, safety and health matters and are involved in other matters that may give rise to contingent liabilities. While the results of such matters and claims cannot be predicted with certainty, we believe that the ultimate outcome of any such matters and claims will not have a material adverse impact on our financial condition, results of operations or liquidity. However, because of the nature and inherent uncertainties of litigation and estimating liabilities, should the resolution or outcome of these actions be unfavorable, our business, financial condition, results of operations and liquidity could be materially and adversely affected.

In evaluating whether to accrue for losses associated with legal or environmental contingencies, it is our policy to take into consideration factors such as the facts and circumstances asserted, our historical experience with contingencies of a similar nature, the likelihood of our prevailing and the severity of any potential loss. For some matters, no accrual is established because we have assessed our risk of loss to be remote. Where the risk of loss is probable and the amount of the loss can be

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements (continued)

(amounts in millions, except share and per share amounts)

(Unaudited)

reasonably estimated, we record an accrual, either on an individual basis or with respect to a group of matters involving similar claims, based on the factors set forth above. While we regularly review the status of, and our estimates of potential liability associated with, contingencies to determine the adequacy of any associated accruals and related disclosures, the ultimate amount of loss may differ from our estimates.

Legal Contingencies

Ravenswood Retiree Medical Benefits

In November 2009, Century Aluminum of West Virginia ("CAWV") filed a class action complaint for declaratory judgment against the United Steel, Paper and Forestry, Rubber, Manufacturing, Energy, Allied Industrial and Service Workers International Union ("USW"), the USW's local and certain CAWV retirees, individually and as class representatives ("CAWV Retirees"), seeking a declaration of CAWV's rights to modify/terminate retiree medical benefits. Later in November 2009, the USW and representatives of a retiree class filed a separate suit against CAWV, Century Aluminum Company, Century Aluminum Master Welfare Benefit Plan, and various John Does with respect to the foregoing. On August

18, 2017, the District Court for the Southern District of West Virginia approved a settlement agreement in respect of these actions, pursuant to which agreement, CAWV agreed to make payments into a trust for the benefit of the CAWV Retirees in the aggregate amount of \$23.0 million over the course of ten years. Upon approval of the settlement, we paid \$5.0 million to the aforementioned trust in September 2017 and recognized a gain of \$5.5 million to arrive at the then-net present value of \$12.5 million. CAWV has agreed to pay the remaining amounts under the settlement agreement in annual increments of \$2.0 million for nine years. As of **September 30, 2023** **March 31, 2024**, \$2.0 million was recorded in **other** **Other** current liabilities and \$3.2 million \$3.4 million was recorded in **other** **liabilities**. **Other** **liabilities** on the Consolidated Balance Sheets.

PBGC Settlement

In 2013, we entered into a settlement agreement with the Pension Benefit Guaranty Corporation (the "PBGC") regarding an alleged "cessation of operations" at our Ravenswood facility (the "PBGC Settlement Agreement"). Pursuant to the terms of the PBGC Settlement Agreement, we agreed to make additional contributions (above any minimum required contributions) to our defined benefit pension plans totaling approximately \$17.4 million. Under certain circumstances, in periods of lower primary aluminum prices relative to our cost of operations, we were able to defer one or more of these payments, provided that we provide the PBGC with acceptable security for such deferred payments. We historically elected to defer certain payments under the PBGC Settlement Agreement and provided the PBGC with the appropriate security. In October 2021, we amended the PBGC Settlement Agreement (the "Amended PBGC Settlement Agreement") such that we removed the deferral mechanism and agreed to contribute approximately \$2.4 million per year to our defined benefit pension plans for a total of approximately \$9.6 million, over the next four years beginning on November 30, 2022 and ending on November 30, 2025, subject to acceleration if certain terms and conditions are met in such amendment. As of **September 30, 2023** **March 31, 2024**, we made contributions of \$6.9 million, including \$4.5 million during and no payments for the three months ended **September 30, 2023**, **March 31, 2024** related to the Amended PBGC Settlement Agreement. We did not make any contributions for the three months ended **September 30, 2022**.

Power Commitments and Contingencies

Hawesville

Hawesville has a power supply arrangement with Kenergy and Century Marketer, LLC ("Century Marketer"), Century's wholly-owned subsidiary that acts as a MISO market participant. Under this arrangement, Hawesville gets access to power at Midcontinent Independent System Operator ("MISO") pricing plus transmission and other costs. As the MISO Market Participant, Century Marketer purchases power from MISO for resale to Kenergy, which then resells the power to Hawesville. The

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements (continued)

(amounts in millions, except share and per share amounts)

(Unaudited)

Century Marketer's power supply arrangement with Kenergy has an effective term through May 31, 2028, with automatic one-year extensions unless either party provides one-year notice of termination prior to the May 2028, 31 anniversary date. Similarly, Kenergy's power supply contract with Hawesville has a term through December 31, 2025, with automatic one-year extensions unless either party provides one-year notice of termination prior to the December 31 anniversary date.

Sebree

Sebree has a power supply arrangement with Kenergy and Century Marketer, LLC ("Century Marketer"), Century's wholly-owned subsidiary that acts as a MISO market participant. Under this arrangement, Sebree gets access to power at Midcontinent Independent System Operator ("MISO") pricing plus transmission and other costs. As the MISO Market Participant, Century Marketer purchases power from MISO for resale to Kenergy, which then resells the power to Sebree. The Century Marketer's power supply arrangement with Kenergy has an effective term through May 2028.

CENTURY ALUMINUM COMPANY

Condensed Notes May 31, 2028, with automatic one-year extensions unless either party provides one-year notice of termination prior to the Consolidated Financial Statements (continued)

(amounts in millions, except share and per share amounts)

(Unaudited)

May 31 anniversary date. Similarly, Kenergy's power supply contract with Sebree has a term through December 31, 2025, with automatic one-year extensions unless either party provides one-year notice of termination prior to the December 31 anniversary date.

Mt. Holly

Century Aluminum of South Carolina, Inc. CASC has a power supply agreement with Santee Cooper that has an effective term from April 1, 2021 through December 2023, 2026. Under this power supply agreement, 100% of Mt. Holly's electrical power requirements are supplied from Santee Cooper's generation at cost of service based rates. The contract provides sufficient energy to allow Mt. Holly to produce at 75% of full production capacity. On October 27, 2023, we entered into a new power supply agreement effective January 2024. See [Note 16, Subsequent Events](#) for further details.

Grundartangi

Grundartangi has power purchase agreements for approximately 545 MW of aggregate power with HS Orka hf ("HS"), Landsvirkjun and Orkuveita Reykjavikur ("OR") to provide power to its Grundartangi smelter. These power purchase agreements expire on various dates from 2026 through 2036 (subject to extension). The power purchase agreements with each of HS and OR provide power at LME-based variable rates for the duration of these agreements. In July 2021, Grundartangi reached an agreement with Landsvirkjun for an extension of its existing 161 MW power contract that would have expired in December 2023. Under the terms of the extension, Landsvirkjun agreement, Landsvirkjun will continue to supply power to Grundartangi from January 1, 2024 through December 31, 2026 and will increase the existing contract from 161 MW provide up to 182 MW over time to provide the necessary flexibility to support the most recent capacity creep requirements and future growth opportunities for value-added products the new billet casthouse at the Grundartangi plant, including the Grundartangi casthouse project. In September 2022, this Grundartangi. The Landsvirkjun agreement was amended to provide for 42 MW at a fixed price and 119 MW at rates linked to Nord Pool plus transmission through 2023 and beginning January 1, 2024 through December 31, 2026, this agreement allows provides for fixed

rates plus on most of the 182 MW, with a small variable rate applicable to a smaller portion of the full 182 MW. power through December 31, 2026. Grundartangi also has a separate 25 MW power purchase agreement with Landsvirkjun at LME-based variable rates. rate.

Other Commitments and Contingencies

Labor Commitments

The bargaining unit employees at our Grundartangi, Vlissingen, Hawesville, Sebree and Jamalco facilities are represented by labor unions, representing approximately 59% of our total workforce.

Approximately 87% 86% of Grundartangi's work force is represented by five labor unions, governed by a labor agreement that establishes wages and work rules for covered employees. This agreement is effective through December 31, 2024.

100% of Vlissingen's work force is represented by the Federation for the Metal and Electrical Industry ("FME"), a Netherlands' employers' organization for companies in the metal, electronics, electrical engineering and plastic sectors. The FME negotiates working conditions with trade unions on behalf of its members, which, when agreed upon, are then applicable to all employees of Vlissingen. The current labor agreement is effective through May 31, 2024, and Vlissingen is currently in the process of negotiating a new contract with the FME.

Approximately 41% 40% of our U.S. based work force is represented by USW through separately negotiated labor agreements for each facility. The labor agreement for Hawesville employees is effective through April 1, 2026. Upon announcement of the temporary curtailment, Hawesville and the USW local union entered into effects bargaining. An agreement was reached on July 19, 2022, covering the curtailment period. Century Sebree's labor agreement with the USW for its employees was effective through October 28, 2023 and was extended until November 10, 2023 October 28, 2028. Century Sebree and the USW are currently in active negotiations on the terms of a new agreement. Mt. Holly employees are not represented by a labor union.

Approximately 62% of Jamalco's work force is represented by the Union of Technical, Administrative, and Supervisory Personnel ("UTASP") through separately negotiated labor agreements for hourly and salaried employee groups. Both contracts are effective through December 31, 2023. Jamalco is currently in the process of negotiating new contracts with both the salaried and hourly employee groups.

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements (continued) (amounts in millions, except share and per share amounts) (Unaudited)

Contingent obligations

We have a contingent obligation in connection with the "unwind" of a contractual arrangement between CAKY, Big Rivers Electric Corporation ("Big Rivers") and a third party and the execution of a long-term cost-based power contract with Kenergy, a member of a cooperative of Big Rivers, in July 2009. This contingent obligation consists of the aggregate payments made to Big Rivers by the third party on CAKY's behalf in excess of the agreed upon base amount under the long-term cost-based power contract with Kenergy. As of September 30, 2023 March 31, 2024, the principal and accrued interest for the contingent obligation was \$30.5 \$31.2 million, which was fully offset by a derivative asset. We may be required to make installment payments for the contingent obligation in the future. These payments are contingent based on the LME price of primary aluminum and the level of Hawesville's operations. As of September 30, 2023 March 31, 2024, the LME forward market prices do not exceed the threshold for

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements (continued) (amounts in millions, except share and per share amounts) (Unaudited)

payment. In addition, based on the current level of Hawesville's operations, including the temporary curtailment, we believe that we will not be required to make payments on the contingent obligation during the term of the agreement, which expires in 2028. There can be no assurance that circumstances will not change thus accelerating the timing of such payments.

13. Components of Accumulated Other Comprehensive Loss ("AOCL")

Components of AOCL:	Components of AOCL:	September 30, 2023	December 31, 2022	Components of AOCL:	March 31, 2024	December 31, 2023
Defined benefit plan liabilities	Defined benefit plan liabilities	\$ (92.9)	\$ (98.0)			
Unrealized gain on financial instruments	Unrealized gain on financial instruments	1.7	1.7			
Other comprehensive loss before income tax effect	Other comprehensive loss before income tax effect	(91.2)	(96.3)			
Income tax effect ⁽¹⁾	Income tax effect ⁽¹⁾	2.2	2.3			

Accumulated other comprehensive loss	Accumulated other comprehensive loss	\$ (89.0)	\$ (94.0)
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(1) The allocation of the income tax effect to the components of other comprehensive loss is as follows:

	September 30, December 31, 2023		March 31, 2024	December 31, 2023
	March 31, 2024	December 31, 2023		
Defined benefit plan liabilities	\$ 2.6	\$ 2.6		
Unrealized gain on financial instruments	(0.4)	(0.3)		
Unrealized gain on financial instruments				
Unrealized gain on financial instruments				

The following table summarizes the changes in the accumulated balances for each component of AOCL:

	Defined benefit plan and other postretirement liabilities	Unrealized gain on financial instruments	Total, net of tax
Balance, June 30, 2023	\$ (92.2)	\$ 1.5	\$ (90.7)
Net amount reclassified to net loss	1.7	0.0	1.7
Balance, September 30, 2023	<u>\$ (90.5)</u>	<u>\$ 1.5</u>	<u>\$ (89.0)</u>
Balance, June 30, 2022	\$ (82.6)	\$ 1.7	\$ (80.9)
Net amount reclassified to net income	(7.3)	0.0	(7.3)
Balance, September 30, 2022	<u>\$ (89.9)</u>	<u>\$ 1.7</u>	<u>\$ (88.2)</u>
Balance, January 1, 2023	\$ (95.6)	\$ 1.6	\$ (94.0)
Net amount reclassified to net loss	5.1	(0.1)	5.0
Balance, September 30, 2023	<u>\$ (90.5)</u>	<u>\$ 1.5</u>	<u>\$ (89.0)</u>
Balance, January 1, 2022	\$ (84.0)	\$ 1.7	\$ (82.3)
Net amount reclassified to net income	(5.9)	0.0	(5.9)
Balance, September 30, 2022	<u>\$ (89.9)</u>	<u>\$ 1.7</u>	<u>\$ (88.2)</u>

	Defined benefit plan and other postretirement liabilities	Unrealized gain on financial instruments	Total, net of tax
Balance, December 31, 2023	\$ (99.4)	\$ 1.5	\$ (97.9)
Other comprehensive loss before reclassifications	(3.4)	—	(3.4)
Net amount reclassified to net income (loss)	1.8	(0.1)	1.7
Balance, March 31, 2024	<u>\$ (101.0)</u>	<u>\$ 1.4</u>	<u>\$ (99.6)</u>
Balance, December 31, 2022	\$ (95.6)	\$ 1.6	\$ (94.0)
Net amount reclassified to net income (loss)	1.2	(0.1)	1.1
Balance, March 31, 2023	<u>\$ (94.4)</u>	<u>\$ 1.5</u>	<u>\$ (92.9)</u>

CENTURY ALUMINUM COMPANY
Condensed Notes to the Consolidated Financial Statements (continued)
(amounts in millions, except share and per share amounts)
(Uaudited)

Reclassifications out of AOCL were included in the consolidated statements of operations as follows:

		Three months ended September 30,		Nine months ended September 30,	
		Three months ended March 31,	Three months ended March 31,	Three months ended March 31,	Nine months ended September 30,
AOCL Components	AOCL Components				
AOCL Components	AOCL Components	Location	2023	2022	2023
Defined benefit plan and other postretirement liabilities	Defined benefit plan and other postretirement liabilities	Cost of goods sold	\$ 1.1	\$ 0.4	\$ 3.3
Defined benefit plan and other postretirement liabilities		Selling, general and administrative expenses			
		Selling, general and administrative expenses			
		Selling, general and administrative expenses			
		Other operating expense - net			
		Other operating expense - net			
		Other operating expense - net			
		Other income (expense) - net	—	(8.0)	—
		Net of tax			
		Selling, general and administrative expenses	0.1	0.2	0.4
		Net of tax			
		Other operating expense - net	0.5	0.2	1.4
		Income tax effect	—	(0.1)	—
		Net of tax	\$ 1.7	\$ (7.3)	\$ 5.1
		Net of tax			\$ (5.8)
Unrealized gain (loss) on financial instruments	Unrealized gain (loss) on financial instruments	Cost of goods sold	\$ 0.0	\$ 0.0	\$ (0.1)

	Income tax effect	0.0	0.0	0.0	0.0
Unrealized gain (loss) on financial instruments					
	Net of tax	\$ 0.0	\$ 0.0	\$ (0.1)	\$ (0.1)
Unrealized gain (loss) on financial instruments					
	Net of tax				
	Net of tax				
	Net of tax				

14. Components of Net Periodic Benefit Cost

Pension Benefits								
Three months ended September 30,			Nine months ended September 30,					
		2023	2022			2023	2022	
Pension Benefits								
Pension Benefits								
Pension Benefits								
Three months ended March 31,								
2024								
2024								
2024								
Service cost								
Service cost								
Service cost	Service cost	\$ 0.6	\$ 1.1	\$ 1.7	\$ 3.2			
Interest cost	Interest cost	3.5	2.6	10.5	7.7			
Interest cost								
Interest cost								
Expected return on plan assets								
Expected return on plan assets								
Expected return on plan assets	Expected return on plan assets	(3.8)	(5.9)	(11.3)	(17.6)			
Amortization of prior service costs	Amortization of prior service costs	—	0.0	0.1	0.1			
Amortization of prior service costs								
Amortization of prior service costs								
Amortization of net loss								
Amortization of net loss								
Amortization of net loss	Amortization of net loss	1.7	0.9	4.9	2.6			
Net periodic benefit cost (income)	Net periodic benefit cost (income)	\$ 2.0	\$ (1.3)	\$ 5.9	\$ (4.0)			
Net periodic benefit cost (income)								
	Other Postretirement Benefits							
	Other Postretirement Benefits							
	Other Postretirement Benefits							
	Three months ended March 31,							
	2024							
	2024							
	2024							

		Other Postretirement Benefits				
Interest cost		Three months ended September 30,		Nine months ended September 30,		
Interest cost		2023	2022	2023	2022	
Service cost	\$	—	\$	0.1	\$	0.1
Interest cost	Interest cost	1.0	0.9	2.9	2.2	
Amortization of prior service cost		—	(0.3)	—	(1.3)	
Amortization of net loss	Amortization of net loss	0.0	0.2	0.1	1.0	
Curtailment gain, net		—	(8.0)	—	(8.0)	
Amortization of net loss						
Net periodic benefit cost	Net periodic benefit cost	\$ 1.0	\$ (7.2)	\$ 3.1	\$ (6.0)	
Net periodic benefit cost						
Net periodic benefit cost						

15. Derivatives

As of **September 30, 2023** **March 31, 2024**, we had an open position of **74,993** **26,181** tonnes related to LME forward financial sales contracts to fix the forward LME aluminum price. These contracts are expected to settle monthly through December 2024. We have also

CENTURY ALUMINUM COMPANY
Condensed Notes to the Consolidated Financial Statements (continued)
(amounts in millions, except share and per share amounts)
(Uaudited)

entered into financial contracts with various counterparties to offset fixed price sales arrangements with certain of our customers ("fixed for floating swaps") to remain exposed to the LME and MWP aluminum prices. As of **September 30, 2023** **March 31, 2024**, we had 949 tonnes related to no open fixed for floating swaps that will settle monthly through November 2023.

We have entered into financial contracts to hedge a portion of Grundartangi's exposure to the Nord Pool power market ("Nord Pool power price swaps"). All of the Nord Pool power price swaps are expected to cash settle monthly through December 2023. The Nord Pool power price swaps are settled in Euros; therefore, we have entered into financial contracts to hedge the risk of fluctuations associated with the Euro ("FX swaps"). As of September 30, 2023, we had an open position related to the FX swaps of €8.2 million that will settle monthly through December 2023.

During the third quarter of 2022, we entered certain floating Nord Pool financial contracts to unwind a portion of our fixed contract position, making us predominantly hedged against Nord Pool power price fluctuations during 2023. As of September 30, 2023, we had an open net position of 249,612 MWh related to the Nord Pool power price swaps that will settle monthly through December 2023.

We have entered into financial contracts to fix a portion of our exposure to the Indiana Hub power market at our Kentucky plants ("Indiana Hub power price swaps"). As of September 30, 2023, we had an open position of 44,160 MWh. The Indiana Hub power price swaps are expected to settle monthly through December 2023.

We have entered into forward contracts to hedge the risk of fluctuations associated with the Icelandic Krona (ISK) and Euro for contracts related to the construction of the Grundartangi casthouse and the Sebree casthouse project denominated in these currencies ("casthouse currency hedges"). As of **September 30, 2023** **March 31, 2024**, we had an no open position related casthouse currency hedges.

CENTURY ALUMINUM COMPANY

Condensed Notes to the ISK casthouse swaps of kr1.7 billion that will settle monthly through January 2024. As of September 30, 2023, we had an open position related to the Euro casthouse swaps of €5.3 million that will settle monthly through January 2024. Consolidated Financial Statements (continued)

We have entered into financial contracts to hedge a portion of our exposure at our operations to the NYMEX Henry Hub ("NYMEX Henry Hub natural gas price swaps"). The natural gas volume is measured (amounts in millions, except share and per million British Thermal Units ("MMBtu"). As of September 30, 2023, we had an open position of 900,000 MMBtu. The NYMEX Henry Hub natural gas price swaps are expected to settle monthly through December 2023. share amounts)

(Unaudited)

We have entered into financial contracts to hedge a portion of our exposure at our operations to Heavy Fuel Oil ("HFO price swaps"). The HFO volume is measured per barrel. As of **September 30, 2023** **March 31, 2024**, we had an open position of **100,000** **245,000** barrels. The HFO price swaps are expected to settle monthly through March 2024. February 2025.

Our agreements with derivative counterparties contain certain provisions requiring collateral to be posted in the event the market value of our position exceeds the margin threshold limit of our master agreement with the counterparty. As of **September 30, 2023** **March 31, 2024** and **December 31, 2022** **December 31, 2023**, the Company had not recorded restricted cash as collateral related to open derivative contracts under the master arrangements with our counterparties.

CENTURY ALUMINUM COMPANY

Condensed Notes to the Consolidated Financial Statements (continued)

(amounts in millions, except share and per share amounts)

(Unaudited)

The following tables set forth the Company's derivative assets and liabilities that were accounted for at fair value and not designated as cash flow hedges as of **September 30, 2023** **March 31, 2024** and **December 31, 2022** **December 31, 2023**, respectively:

	Asset Fair Value	
	September 30, 2023	December 31, 2022
	\$	\$
Commodity contracts ⁽¹⁾	12.4	129.1
Foreign exchange contracts ⁽²⁾	—	—
Total	12.4	129.1

	Asset Fair Value	
	March 31, 2024	December 31, 2023
	\$	\$
Commodity contracts ⁽¹⁾	5.3	2.9

	Liability Fair Value	
	September 30, December 31, 2023	September 30, December 31, 2022
	\$	\$
Commodity contracts ⁽¹⁾	8.4	23.7
Foreign exchange contracts ⁽²⁾	2.0	7.3
Total	10.4	31.0

(1) Commodity contracts reflect our outstanding LME forward financial sales contracts fixed for floating swaps, Nord Pool power price swaps, NYMEX Henry Hub natural gas price swaps, and HFO price swaps, and Indiana Hub power price swaps. At **September 30, 2023** **March 31, 2024**, \$2.3 million of Due from affiliates, \$5.6 million of Due to affiliates and \$1.7 million of Due to affiliates - less current portion were related to commodity contracts with Glencore. At **December 31, 2022** **December 31, 2023**, \$11.9 million of Due to affiliates and \$8.3 million of Due to affiliates - less current portion were related to commodity contract liabilities with Glencore.

(2) Foreign exchange contracts reflect our outstanding FX swaps and the casthouse currency hedges.

The following table summarizes the net (loss) gain on forward and derivative contracts:

	Three months ended		Nine months ended	
	September 30,		September 30,	
	2023	2022	2023	2022
Commodity contracts ⁽¹⁾	Three months ended March 31,			
Commodity contracts ⁽¹⁾	2024	2024	2024	2024

Commodity contracts ⁽¹⁾	Commodity contracts ⁽¹⁾	\$ (24.8)	\$ 120.0	\$ (74.9)	\$ 301.3
Foreign exchange contracts	Foreign exchange contracts	(0.4)	(7.4)	1.2	(13.6)
Foreign exchange contracts					
Foreign exchange contracts					
Total	Total	\$ (25.2)	\$ 112.6	\$ (73.7)	\$ 287.7
Total					
Total					

⁽¹⁾ For the three months ended **September 30, 2023** **March 31, 2024**, **\$3.1 million** **\$4.0 million** of the net loss gain was with Glencore, and for the three months ended **September 30, 2022** **March 31, 2023**, **\$13.1 million** of the net gain was with Glencore. For the nine months ended **September 30, 2023**, **\$6.6 million** **\$14.9 million** of the net loss with Glencore, and for the nine months ended **September 30, 2022**, **\$19.4 million** of the net gain was with Glencore.

16. Subsequent Events

Mt. Holly Power Contract

On October 27, 2023, our wholly-owned subsidiary, Century Aluminum of South Carolina, Inc. ("CASC"), entered into an agreement with the South Carolina Public Service Authority (also known as Santee Cooper) for a new, three-year power contract for Century's Mt. Holly aluminum smelter. The contract will be effective as of January 1, 2024, and run through December 2026, and will provide for 295MW of electric power at rates allowing the Mt. Holly smelter to continue operating at its current capacity.

Table of Contents

FORWARD-LOOKING STATEMENTS

This quarterly report includes "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, which are subject to the "safe harbor" created by section 27A of the Securities Act of 1933, as amended, and section 21E of the Securities Exchange Act of 1934 (the "Exchange Act"), as amended. Forward-looking statements are statements about future events and are based on our current expectations. These forward-looking statements may be identified by the words "believe," "expect," "hope," "target," "anticipate," "intend," "plan," "seek," "estimate," "potential," "project," "scheduled," "forecast" or words of similar meaning, or future or conditional verbs such as "will," "would," "should," "could," "might," or "may."

Forward-looking statements in this quarterly report and in our other reports filed with the Securities and Exchange Commission (the "SEC"), for example, may include, but are not limited to, statements regarding:

- Our assessment of global and local financial and economic conditions;
- Our assessment of the aluminum market and aluminum prices (including premiums);
- Our assessment of alumina pricing, the outlook on when energy prices, both in the United States and Europe, may return to more normalized levels, costs associated with our other key raw materials and supply and availability of those key raw materials, including power (and related natural gas and coal), and the likelihood and extent of any power curtailments;
- Our assessment of power prices and availability for our U.S. and European operations;
- The impact of the COVID-19 pandemic, wars in Ukraine and governmental guidance and regulations aimed at addressing in the pandemic, including any possible impact on our business, operations, financial condition, results of operation, global supply chains or workforce;
- The impact of the war in Ukraine, Middle East, including any sanctions and export controls targeting Russia and businesses tied to Russia and to sanctioned entities and individuals, including any possible impact on our business, operations, financial condition, results of operations, and global supply chains;
- The future financial and operating performance of the Company and its subsidiaries;
- Our ability to successfully manage market risk and to control or reduce costs;
- Our plans and expectations with respect to future operations of the Company and its subsidiaries, including any plans and expectations to curtail or restart production, including the expected impact of any such actions on our future financial and operating performance;
- Our plans and expectations with regards to future operations of our Mt. Holly smelter, including our expectations as to the restart of curtailed production at Mt. Holly including the timing, costs and benefits associated with restarting curtailed production;
- Our plans with regards to future operations of our Hawesville smelter, including our expectations as to the timing, costs and benefits associated with restarting curtailed production;
- Our plans and expectations with regards to the Grundartangi casthouse project, including our expectations as to the timing, costs and benefits associated with the Grundartangi casthouse project;
- Our plans and expectations with respect to the acquisition of a 55% interest in Jamalco, including our expectations as to the costs and benefits associated with this transaction;
- Our ability to successfully obtain and/or retain competitive power arrangements for our operations;
- The impact of Section 232 relief, including tariffs or other trade remedies, the extent to which any such remedies may be changed, including through exclusions or exemptions, and the duration of any trade remedy;
- The impact of any new or changed law, regulation, including, without limitation, sanctions or other similar remedies or restrictions or any changes in interpretation of existing laws or regulations;

- Our anticipated tax liabilities, benefits or refunds including the realization of U.S. and certain foreign deferred tax assets and liabilities;
- Our ability to qualify for and realize potential tax benefits under the Inflation Reduction Act of 2022; 2022 and the anticipated amounts of such benefits;
- Our ability to realize the full amount of the DOE \$500 million grant, to negotiate favorable terms and conditions related to such grant, to raise additional capital through additional grants, incentives, subsidized loans and other debt and equity funding to support construction of a new aluminum smelter;
- Our ability to access existing or future financing arrangements and the terms of any such future financing arrangements;
- Our ability to repay or refinance debt in the future;
- Our ability to recover losses from our insurance;
- Our assessment and estimates of our pension and other postretirement liabilities, legal and environmental liabilities and other contingent liabilities;
- Our assessment of any future tax audits or insurance claims and their respective outcomes;
- Negotiations with current labor unions or future representation by a union of our employees;
- Our assessment of any information technology-related risks, including the risk from cyberattacks or other data security breaches, including the cybersecurity incident that occurred on February 16, 2022;

[Table of Contents](#)

- Our plans and expectations regarding potential M&A and joint venture activity including our ability to consummate such transactions and our assessments of certain risks associated with the same, including, for example, unforeseen costs and expenses associated with unidentified liabilities, and difficulties integrating an acquired asset into our existing operations; and
- Our future business objectives, plans, strategies and initiatives, including our competitive position and prospects.

Where we express an expectation or belief as to future events or results, such expectation or belief is expressed in good faith and believed to have a reasonable basis. However, our forward-looking statements are based on current expectations and assumptions that are subject to risks and uncertainties which may cause actual results to differ materially from future results expressed, projected or implied by those forward-looking statements. Important factors that could cause actual results and events to differ from those described in such forward-looking statements can be found in the risk factors and forward-looking statements cautionary language contained in **Item 1A. Risk Factors** in our Annual Report on Form 10-K, quarterly reports on Form 10-Q and in other filings made with the SEC. Although we have attempted to identify those material factors that could cause actual results or events to differ from those described in such forward-looking statements, there may be other factors that could cause actual results or events to differ from those anticipated, estimated or intended. Many of these factors are beyond our ability to control or predict. Given these uncertainties, the reader is cautioned not to place undue reliance on our forward-looking statements. We undertake no obligation to update or revise publicly any forward-looking statements, whether as a result of new information, future events, or otherwise.

[Table of Contents](#)

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

This Management's Discussion and Analysis ("MD&A") provides information that management believes is relevant to an assessment and understanding of the consolidated financial condition and results of operations of Century Aluminum Company and should be read in conjunction with the accompanying consolidated financial statements and related notes thereto. This MD&A contains "forward-looking statements" - see "Forward-Looking Statements" above.

Overview

We are a global producer of primary aluminum with aluminum reduction facilities, or "smelters," in the United States and Iceland. In addition to our primary aluminum assets, we have a 55% joint venture interest in the Jamalco bauxite mining operation and alumina refinery in Jamaica. The Jamalco refinery supplies a substantial amount of the alumina used for the production of primary aluminum at our Grundartangi, Iceland facility. We also own a carbon anode production facility located in the Netherlands. The key determinants of our results of operations and cash flows from operations are as follows:

- the price of primary aluminum, which is based on the London Metal Exchange ("LME") and other exchanges, plus any regional premiums and value-added product premiums;
- the cost of goods sold, the principal components of which are electrical power, alumina, carbon products, caustic soda, natural gas, heavy fuel oil and labor, which in aggregate represent more than **78% 81%** of our cost of goods sold; and
- our production volume and product mix.

Recent Developments

U.S. Department of Energy Award

On March 25, 2024, the U.S. Department of Energy ("DOE") Office of Clean Energy Demonstrations selected the Company to begin award negotiations for up to \$500.0 million in Bipartisan Infrastructure Law and Inflation Reduction Act funding to build a new aluminum smelter as part of the Industrial Demonstrations Program ("IDP"). With the help of this funding, we plan to build the first new U.S. primary aluminum smelter in 45 years at a site within the Ohio/Mississippi River Basins.

Section 45X of the Inflation Reduction Act

On December 14, 2023, the U.S. Treasury Department's issued proposed regulations implementing Section 45X of the Inflation Reduction Act, which provided guidance on rules taxpayers must satisfy to qualify for the tax credit. The government has incentivized the production of aluminum by offering a tax credit equal to 10% of eligible domestic production costs. Based on the proposed regulations, for the three months ended March 31, 2024, we recognized \$11.9 million as a reduction in Cost of goods sold and \$0.7 million as a

reduction in Selling, general and administrative expenses within the Consolidated Statements of Operations, resulting in an equally offsetting receivable. As of March 31, 2024 and December 31, 2023, we recognized a Manufacturing credit receivable of \$57.9 million and \$59.3 million, respectively, and as of March 31, 2024, we recognized a non-current receivable of \$14.0 million within Other assets on the Consolidated Balance Sheets.

Hawesville temporary curtailment

In August 2022 we fully curtailed production at the Hawesville facility and expect to continue to maintain the plant with the intention of restarting operations when market conditions permit, including energy prices returning to more normalized levels and aluminum prices maintaining levels that can support the on-going costs and capital expenditures necessary to restart and operate the plant.

For the three and nine months ended September 30, 2023, March 31, 2024 and 2023, we incurred curtailment charges of approximately \$2.0 million \$0.6 million and \$13.4 million \$7.0 million, including \$0.0 million and \$9.0 million related to excess capacity charges, respectively. These charges were partially offset by income related to scrap and materials sales of \$0.0 million \$0.5 million and \$1.2 million \$0.7 million for the three March 31, 2024 and nine months ended September 30, 2023. Comparatively, for 2023 recognized in Other operating expense - net within the three and nine months ended September 30, 2022 we recognized \$4.5 million and \$12.6 million, respectively, Consolidated Statements of expenses related to accrued wages and severance, triggered by our issuance of the WARN notice and excess capacity charges, partially offset by final plant idling activities. We also recognized a non-cash other postretirement benefits ("OPEB") curtailment gain, net totaling \$8.0 million for the three and nine months ended September 30, 2022. Operations.

Acquisition of 55% interest in Jamalco

On May 2, 2023, our wholly-owned subsidiary, Century Aluminum Jamaica Holdings, Inc., acquired for \$1.00 a 55% interest in Jamalco, an unincorporated joint venture with Clarendon Alumina Production Limited ("CAP"), which is owned by the Government of Jamaica. Jamalco is engaged in bauxite mining and alumina refining in Jamaica. The Company's wholly-owned subsidiary, General Alumina Jamaica Limited, is the manager of the Jamalco joint venture. Jamalco has alumina

Table of Contents

production capacity of approximately 1.4 million tonnes. We finalized the purchase accounting and recognized a bargain purchase gain of \$245.9 million within the Consolidated Statements of Operations for the three months ended March 31, 2024. Our historical financial statements for periods prior to May 2, 2023 do not include the results of Jamalco. Refer to [Note 2. Acquisition of Jamalco](#) for further information.

Mt. Holly Power Contract

On October 27, 2023, our wholly-owned subsidiary, Century Aluminum of South Carolina, Inc. ("CASC"), entered into an agreement with the South Carolina Public Service Authority (also known as Santee Cooper) for a new, three-year power contract for Century's Mt. Holly aluminum smelter. The contract will be effective as of January 1, 2024, and run through December 2026, and will provide for 295MW of electric power at cost-of-service based rates, allowing the Mt. Holly smelter to continue operating at its current capacity.

Equipment Failure

Starting in June 2023, we experienced power disruptions due to damage to the Jamalco power generation unit. The impact of the Jamalco equipment failure in the third quarter was approximately \$16.9 million. We estimate an additional impact to our financial results in the fourth quarter of approximately \$5.0 million. We believe the equipment has returned to full capacity as of the end of October. We expect that all losses arising October 2023, but we continued to experience some inefficiencies into the three months ended March 31, 2024. These inefficiencies led to higher production costs of alumina capitalized into inventory, some of which was shipped in the period. The cumulative impact of the equipment failure from the power second quarter of 2023 through March 31, 2024 was approximately \$38.8 million. We are actively engaged with our insurance carriers in connection with this equipment failure will be covered under our insurance policies, less \$8.0 million in to determine the specific amount of coverage available to us, including any applicable deductibles.

Pricing of aluminum

The overall price of primary aluminum consists of three components: (i) the base commodity price, which is based on quoted prices on the LME and other exchanges; plus (ii) any regional premium (e.g., the Midwest premium for metal sold in the United States ("MWP") and the European Duty Paid premium for metal sold into Europe ("EDPP")); plus (iii) any value-added product premium. Each of these price components has its own drivers and variability.

The price of aluminum is influenced by a number of factors, including global supply-demand balance, inventory levels, speculative activities by market participants, production activities by producers, geopolitical and economic conditions, as well as production costs in major production regions. These factors can be highly variable and difficult to predict, which can lead to significant volatility in the price of aluminum. Increases or decreases in primary aluminum prices drive variability in our revenues (assuming all other factors are unchanged). From time to time, we may seek to manage our exposure to fluctuations in the LME price of primary aluminum and/or associated regional premiums through financial instruments designed to limit our downside price risk. Information regarding financial contracts is included in [Note 15. Derivatives](#) and risks affiliated associated with such financial contracts are disclosed specifically in our Annual Report on Form 10-K for the fiscal year ended December 31, 2022 December 31, 2023.

We saw continued declines in the pricing of aluminum through the third first quarter of 2023, 2024, which was a continuation of recent price trends that peaked during the first quarter of 2022 and began declining during the second quarter of 2022. Western demand challenges despite global LME inventory levels near all-time lows in 2023. The following table summarizes the average price for primary aluminum per tonne in three months ended September 30, 2023, for the three months ended June 30, 2023, March 31, 2024 and the nine months ended September 30, 2023 and 2022. 2023.

Quarter ended		Nine months ended			Three months ended	
Three months ended					Three months ended	
June						
(\$ per tonne)	(\$ per tonne)	September 30, 2023	September 30, 2023	September 30, 2022	(\$ per tonne)	March 31, 2024
						March 31, 2023

Average	Average					
LME	LME	\$ 2,155	\$ 2,263	\$ 2,272	\$ 2,834	
Average	Average					
MWP	MWP	\$ 467	\$ 548	\$ 544	\$ 727	
Average	Average					
EDPP	EDPP	\$ 277	\$ 325	\$ 301	\$ 530	

Results of Operations

The following discussion for the three and nine months ended **September 30, 2023** **March 31, 2024** reflects no change in production capacities, and other than the continued curtailment of the Hawesville smelter, at our operating facilities.

Our net sales are impacted primarily by the LME price for aluminum, regional and value-added premiums, and the volume and product mix of aluminum we ship during the period. In general, our results reflect the LME and regional premium pricing on an approximately one to three month lag basis reflecting contractual terms with our customers.

Electrical power, alumina, carbon products, caustic soda, natural gas, heavy fuel oil and labor are the principal components of our cost of goods sold. Power costs can be volatile as a result of a number of factors beyond our control. See "Item 1A. Risk Factors" Increases in energy costs may adversely affect our business, financial position, results of operations and liquidity" in our Annual Report on Form 10-K for the year ended **December 31, 2022** **December 31, 2023**. Power costs at our Kentucky plants are impacted by capacity demand charges, which are determined based on available power generating capacity in MISO, from which we purchase energy. The price of such capacity is set by auction annually in April. This year's April, with the April 2023 auction saw resulting in capacity prices return returning towards normalized levels and which has reduced our capacity costs significantly from the prior year. Our expected capacity demand costs for power are were approximately \$1.5 million \$1.5 million for the twelve months ending **May 31, 2024** **May 31, 2024**, in addition to the market price of power used. We anticipate the capacity demand power costs resulting from the April 2024 auction for the twelve months ending **May 31, 2025** to be approximately \$3.1 million.

A substantial increase in energy costs adversely affected our business in 2022 and resulted in the curtailment

[Table of our Hawesville facility as described above. So far in 2023](#) [Contents](#)

In 2024, energy prices in the U.S. and Europe have moderated from their previously elevated levels. European energy markets impact our Grundartangi operations, which pays a portion of its power costs based on the Nord Pool power market, and our Vlissingen facility in the Netherlands, which utilizes natural gas to produce anodes used in our Grundartangi operations. The energy market in Europe has historically been dependent upon imported natural gas from Russia, and the significant reduction in Russian gas supply to Europe has resulted in increased uncertainty with respect to the price and availability of natural gas. Adverse changes to European natural gas prices or availability could adversely affect operations at Vlissingen, and in turn operations at Grundartangi, if we are not able to source an alternative supply of anodes.

In general, our results reflect the market cost of alumina on an approximately three-month lag reflecting the terms of our alumina contracts and inventory levels.

		Quarter ended		Nine months ended			
		Sequential		Year-to-date			
		June					
		September	30,	September	September		
		30, 2023	2023	30, 2023	30, 2022		
Quarter ended		Sequential		Quarter ended		Three months ended	
March 31,		March 31, 2024		March 31, 2024		March 31, 2024	
(in millions, except per share data)							
NET SALES:	NET SALES:						
NET SALES:							
NET SALES:							
Related parties							
Related parties							
Related parties	Related parties	\$ 400.9	\$ 427.2	\$ 1,240.3	\$ 1,321.5		
Other customers	Other customers	144.3	148.3	432.8	925.9		
Total net sales	Total net sales	\$ 545.2	\$ 575.5	\$ 1,673.1	\$ 2,247.4		
Gross (loss) profit		(11.5)	15.9	52.5	66.1		
Net (loss) income		(45.9)	6.6	(77.9)	99.4		
Gross profit							
Net income (loss)							

Net loss attributable to noncontrolling interests	Net loss attributable to noncontrolling interests	(3.9)	(0.9)	(4.8)	—
Net (loss) income attributable to Century stockholders		(42.0)	7.5	(73.1)	99.4
Net income (loss) attributable to Century stockholders					
(LOSS) INCOME ATTRIBUTABLE TO CENTURY STOCKHOLDERS PER COMMON SHARE:					
INCOME (LOSS) ATTRIBUTABLE TO CENTURY STOCKHOLDERS PER COMMON SHARE:					
INCOME (LOSS) ATTRIBUTABLE TO CENTURY STOCKHOLDERS PER COMMON SHARE:					
INCOME (LOSS) ATTRIBUTABLE TO CENTURY STOCKHOLDERS PER COMMON SHARE:					
Basic	Basic	\$ (0.45)	\$ 0.08	\$ (0.79)	\$ 1.02
Diluted	Diluted	(0.45)	0.07	(0.79)	0.97

SHIPMENTS - PRIMARY ALUMINUM ⁽¹⁾								
	2023	United States		Iceland		Total		
		Tonnes	Sales \$ (in millions)	Tonnes	Sales \$ (in millions)	Tonnes	Sales \$ (in millions)	
3rd Quarter		93,675	\$ 265.8	78,320	\$ 207.9	171,995	\$ 473.7	
2nd Quarter		97,224	\$ 296.4	76,425	\$ 212.3	173,649	\$ 508.7	
1st Quarter		102,430	\$ 317.6	78,735	\$ 210.1	181,165	\$ 527.7	
2022								
3rd Quarter		95,502	\$ 320.3	78,223	\$ 283.7	173,725	\$ 604.0	
2nd Quarter		139,630	\$ 564.8	74,454	\$ 273.2	214,084	\$ 838.0	
1st Quarter		134,953	\$ 494.8	76,458	\$ 247.5	211,411	\$ 742.3	

SHIPMENTS - PRIMARY ALUMINUM ⁽¹⁾								
	2024	United States		Iceland		Total		
		Tonnes	Sales \$ (in millions)	Tonnes	Sales \$ (in millions)	Tonnes	Sales \$ (in millions)	
1st Quarter		97,602	\$ 258.1	77,025	\$ 189.5	174,627	\$ 447.6	
2023								
4th Quarter		96,002	\$ 259.2	77,869	\$ 196.7	173,871	\$ 455.9	
1st Quarter		102,430	\$ 317.6	78,735	\$ 210.1	181,165	\$ 527.7	

⁽¹⁾ Excludes scrap aluminum sales, purchased aluminum and alumina sales.

Net sales

	Quarter ended	Nine months ended	Quarter ended	Three months ended
	Sequential	Year-to-date		
	Quarter ended			

(in millions)	(in millions)	Sequential			March 31, 2024	March 31, 2024	March 31, 2023	Sequential		Year-to-date	
		September 30, 2023	June 30, 2023	September 30, 2022				(in millions)	December 31, 2023	March 31, 2024	
Net sales	Net sales	\$ 545.2	\$ 575.5	\$ 1,673.1	\$ 2,247.4						

Net sales (excluding scrap aluminum, purchased aluminum and alumina sales) decreased by \$36.0 million \$22.8 million for the three months ended September 30, 2023 March 31, 2024, compared to the three months ended June 30, 2023 December 31, 2023, primarily driven by unfavorable volume and sales mix of \$16.0 million and unfavorable LME and regional premium price realizations of \$27.8 million and \$4.5 million.

[Table of Contents](#)

Net sales decreased by \$62.9 million for the three months ended March 31, 2024, compared to the three months ended March 31, 2023, primarily driven by unfavorable volume and sales mix of \$8.1 million.

Net sales (excluding scrap aluminum, purchased aluminum \$53.4 million and alumina sales) decreased by \$669.9 million for the nine months ended September 30, 2023, compared to the nine months ended September 30, 2022, primarily driven by unfavorable LME and regional premium price realizations of \$344.5 million and unfavorable volume and sales mix of \$325.4 million, attributable to the curtailment of our Hawesville smelter \$49.4 million. The change in net sales of aluminum was partially offset by \$107.1 million \$40.1 million attributable to alumina sales by Jamalco, sales whose operations were not reflected in our results of alumina.

Gross profit

(in millions)	Quarter ended		Nine months ended	
	Sequential		Year-to-date	
	September 30, 2023	June 30, 2023	September 30, 2023	September 30, 2022
Gross (loss) profit	\$ (11.5)	\$ 15.9	\$ 52.5	\$ 66.1

Gross profit decreased by \$27.4 million operations for the three months ended September 30, 2023 March 31, 2023.

Gross profit

(in millions)	Quarter ended		Three months ended	
	Sequential		Year-to-date	
	March 31, 2024	December 31, 2023	March 31, 2024	March 31, 2023
Gross profit	\$ 16.5	\$ 39.4	\$ 16.5	\$ 48.1

Gross profit decreased by \$22.9 million for the three months ended March 31, 2024, compared to the three months ended June 30, 2023 December 31, 2023, primarily attributable to the full-year 2023 IRA Section 45X credit recorded in the prior quarter and only one quarter of credit recorded in the current period, resulting in a decrease of \$44.6 million, and unfavorable LME and regional price realization realizations of \$27.8 million \$4.5 million. These factors were partially offset by favorable raw material price realization of \$7.0 million \$22.1 million and favorable power price realization of \$3.2 million \$3.8 million.

Gross profit decreased by \$13.6 million \$31.6 million for the nine three months ended September 30, 2023 March 31, 2024, compared to the nine three months ended September 30, 2022 March 31, 2023, primarily driven by unfavorable LME and regional price realization of \$344.5 million \$49.4 million and unfavorable volume and sales mix of \$151.7 million, attributable to the curtailment of our Hawesville smelter \$36.9 million. These factors were partially offset by favorable power price realization of \$231.6 million, lower operating costs of \$125.1 million primarily attributable to Hawesville curtailment, and favorable raw material price realization of \$112.8 million.

Asset impairment charge

(in millions)	Quarter ended		Nine months ended	
	Sequential		Year-to-date	
	September 30, 2023	June 30, 2023	September 30, 2023	September 30, 2022
Asset impairment charge	\$ —	\$ —	\$ —	\$ 159.4

An asset impairment charge \$32.3 million and power price realization of \$159.4 million was recognized in \$22.4 million, and \$11.9 million attributable to the period ended September 30, 2022 as a result of the temporary curtailment of the Hawesville facility, announced during June 2022. As the curtailment represented a significant adverse change in the extent and manner in which Hawesville will be used, we accordingly evaluated the Hawesville asset group for recoverability which resulted in the recognized impairment charge of \$159.4 million. IRA Section 45X credit.

Selling, general and administrative expenses

Quarter ended	Nine months ended
---------------	-------------------

	Sequential		Year-to-date						
	Quarter ended				Quarter ended	Three months ended			
	Sequential				Sequential	Year-to-date			
	June								
	September	30, 2023	September	September					
(in millions)	(in millions)	30, 2023	2023	30, 2023	30, 2022	(in millions)			
Selling, general and administrative expenses	Selling, general and administrative expenses	\$ 10.8	\$ 12.0	\$ 36.2	\$ 26.2	March 31, 2024	December 31, 2023		
						March 31, 2024	March 31, 2023		

Selling, general and administrative expenses decreased by \$1.2 million for the three months ended September 30, 2023 March 31, 2024, compared to the three months ended June 30, 2023 December 31, 2023, primarily driven by share-based compensation costs as a result of quarter over quarter changes in the Company's stock price and partially offset by recognition of the full-year 2023 IRA Section 45X tax credit recorded in the prior quarter and only one quarter of credit recorded in the current period.

Selling, general and administrative expenses increased by \$10.0 million \$0.7 million for the nine three months ended September 30, 2023 March 31, 2024, compared to the nine three months ended September 30, 2022 March 31, 2023, primarily driven by an increase in share-based compensation costs resulting from the increase of the Company's stock price between periods periods, and costs related to the Jamalco acquisition of \$1.9 million.

partially offset by \$0.7 million reduction for Section 45X tax credit.

Net gain (loss) on forward and derivative contracts

(in millions)	Quarter ended		Three months ended	
	Sequential		Year-to-date	
	March 31, 2024	December 31, 2023	March 31, 2024	March 31, 2023
Net gain (loss) on forward and derivative contracts	\$ 7.4	\$ 11.9	\$ 7.4	\$ (57.6)

Net gain on forward and derivative contracts

(in millions)	Quarter ended		Nine months ended	
	Sequential		Year-to-date	
	September 30, 2023	June 30, 2023	September 30, 2023	September 30, 2022
Net (loss) gain on forward and derivative contracts	\$ (25.2)	\$ 9.1	\$ (73.7)	\$ 287.7

Net loss on forward and derivative contracts was \$25.2 million for the three months ended September 30, 2023 March 31, 2024, a decrease of \$34.3 million as compared to the three months ended June 30, 2023 December 31, 2023. The transition from gain to loss change was primarily driven by increased losses on LME and Nord Pool forward contracts, attributable to favorable fluctuations in the LME and Nord Pool forward prices and volume of contracts settled.

Net loss gain on forward and derivative contracts was \$73.7 million for the nine months ended September 30, 2023, a change of \$361.4 million as compared to the nine months ended September 30, 2022. The transition from gain to loss was primarily driven by increased losses on LME and Nord Pool derivative contracts due to LME and Nord Pool forward price decreases.

Income tax benefit (expense)

(in millions)	Quarter ended		Nine months ended	
	Sequential		Year-to-date	
	September 30, 2023	June 30, 2023	September 30, 2023	September 30, 2022
Income tax benefit (expense)	\$ 11.0	\$ 10.0	\$ 21.2	\$ (64.6)

Income tax benefit increased by \$1.0 million \$7.4 million for the three months ended September 30, 2023 March 31, 2024, a change of \$65.0 million as compared to the three months ended March 31, 2023. The transition from loss to gain was primarily driven by reduced losses on Nord Pool derivative contracts which were settled in December 2023.

Table of Contents

Bargain purchase gain

(in millions)	Sequential		Year-to-date	
	March 31, 2024	December 31, 2023	March 31, 2024	March 31, 2023
Bargain purchase gain	\$ 245.9	\$ —	\$ 245.9	\$ —

We finalized the purchase accounting related to the acquisition of 55% interest in Jamalco, which was acquired on May 2, 2023, and recognized a bargain purchase gain of \$245.9 million for the three months ended March 31, 2024.

Income tax (expense) benefit

(in millions)	Quarter ended		Three months ended	
	Sequential		Year-to-date	
	March 31, 2024	December 31, 2023	March 31, 2024	March 31, 2023
Income tax (expense) benefit	\$ (0.5)	\$ (6.6)	\$ (0.5)	\$ 0.2

Income tax expense decreased by \$6.1 million for the three months ended March 31, 2024, compared to the three months ended June 30, 2023 December 31, 2023, primarily driven by changes in the jurisdictional mix of earnings.

Income tax benefit was \$21.2 million changed to expense of \$0.5 million for the nine three months ended September 30, 2023 March 31, 2024, compared to an expense of \$64.6 million \$0.2 million for the nine three months ended September 30, 2022 March 31, 2023, primarily driven by changes in the jurisdictional mix of earnings on a year-over-year basis. See [Note 9. Income Taxes](#) to the consolidated financial statements included herein for additional information.

Liquidity and Capital Resources

Liquidity

Our principal sources of liquidity are available cash and cash flows from operations. We also have access to our existing U.S. and Iceland revolving credit facilities (collectively, the "revolving credit facilities") and have raised capital in the past through public equity and debt markets. Our principal uses of cash include the funding of operating costs (including post-retirement benefits), debt service requirements, capital expenditures, investments in our growth activities and in related businesses, working capital and other general corporate requirements.

We believe that cash provided from operations and financing activities will be adequate to cover our operations and business needs over the next twelve months. As of September 30, 2023 March 31, 2024, we had cash and cash equivalents of approximately \$70.3 million \$93.5 million and unused availability under our revolving credit facilities of \$212.6 million \$208.5 million (including \$80.0 million under the Vlissingen Facility Agreement referred to below). As of September 30, 2023, we additionally had restricted cash of \$24.4 million, of which \$22.9 million represents funds that are restricted to be used on capital expenditures. Our cash and cash equivalents restricted cash for capital expenditures and unused availability under our revolving credit facilities comprise our liquidity position, which was \$305.8 million \$302.0 million as of September 30, 2023 March 31, 2024.

Available Cash

Our available cash and cash equivalents balance at September 30, 2023 March 31, 2024 was \$70.3 million \$93.5 million compared to \$54.3 million \$88.8 million at December 31, 2022 December 31, 2023.

Table of Contents

Sources and Uses of Cash

Our statements of cash flows are summarized below:

Nine Months Ended September 30,	Three months ended March 31,		Three months ended March 31,	
	(in millions)	(in millions)	2024	2023
Net cash provided by operating activities	\$39.6	\$57.2	2024	2023

Net cash used in operating activities		
Net cash used in investing activities	Net cash used in investing activities	(17.6) (70.1)
Net cash provided by financing activities		17.2 38.2
Net cash provided by (used in) financing activities		
Change in cash, cash equivalents and restricted cash	Change in cash, cash equivalents and restricted cash	\$39.2 \$25.3

The reduction increase in net cash provided by used in operating activities during the nine three months ended September 30, 2023 March 31, 2024 compared to the nine three months ended September 30, 2022 March 31, 2023 was primarily driven by timing of payments and receipts.

The reduction increase in net cash used in investing activities during the nine three months ended September 30, 2023 March 31, 2024 compared to the nine three months ended September 30, 2022 March 31, 2023 was primarily due to the receipt of approximately \$25.7 million in proceeds from the sale of the Mt. Holly Commerce Park Land Sale, cash acquired in excess of cash paid for the acquisition of Jamalco, and lower higher cash spend on the purchase of property, plant and equipment in the current year year attributable to the Grundartangi casthouse project and Jamalco, which was not acquired until the second quarter of 2023.

The reduction change in net cash used in financing activities to net cash provided by financing activities during the nine three months ended September 30, 2023 March 31, 2024 compared to the nine three months ended September 30, 2022 March 31, 2023 was primarily due to net repayments borrowings on our revolving credit facilities partially offset by the sale of carbon credits and proceeds from the Vlissingen Facility Agreement. Grundartangi Casthouse Facility.

Availability Under Our Credit Facilities

Our U.S. revolving credit facility, dated May 2018 (as amended, the "U.S. revolving credit facility"), previously provided for borrowings of up to \$220.0 million, including up to \$110.0 million under a letter of credit sub-facility. In June 2022, we entered into a Fourth Amendment to our existing \$220.0 million U.S. revolving credit facility, increasing the maximum capacity from \$220.0 million to \$250.0 million, including up to \$150.0 million under a letter of credit sub-facility. The U.S. revolving credit facility matures in June 2027. Any letters of credit issued and outstanding under the U.S. revolving credit facility reduce our borrowing availability on a dollar-for-dollar basis.

We have also entered into, through our wholly-owned subsidiary, Nordural Grundartangi ehf ("Grundartangi"), a \$50.0 million revolving credit facility, dated November 2013, as amended (the "Iceland revolving credit facility"). On February 4, 2022, we amended the Iceland revolving credit facility and increased the facility amount to \$80.0 million in the aggregate. On September 28, 2022, we further amended the Iceland revolving credit facility and increased the facility amount to \$100.0 million in the aggregate. The Iceland revolving credit facility matures in November 2024, December 2026.

The availability of funds under our credit facilities is limited by a specified borrowing base consisting of certain accounts receivable, inventory and qualified cash deposits which meet the lenders' eligibility criteria. Increases in the price of aluminum and/or restarts of previously curtailed operations, for example, increase our borrowing base by increasing our accounts receivable and inventory balances; decreases in the price of aluminum and/or curtailments of production capacity would decrease our borrowing base by reducing our accounts receivable and inventory balances. As of September 30, 2023 March 31, 2024, our U.S. revolving credit facility had a borrowing availability of \$142.6 million \$141.2 million, outstanding borrowings of \$68.2 million \$17.0 million, and \$41.8 million \$58.0 million of outstanding letters of credit with total availability of \$32.6 million \$66.2 million. Of the outstanding letters of credit, \$13.7 million are related to our power commitments, \$17.3 million are related to raw material security, and \$28.1 million the remaining \$27.1 are primarily for the purpose of securing certain debt and workers' compensation commitments. As of September 30, 2023 March 31, 2024, our Iceland revolving credit facility had a borrowing base of \$100.0 million \$94.3 million and no \$32.0 million outstanding borrowings, with total availability of \$100.0 million \$62.3 million.

As of September 30, 2023 March 31, 2024, our credit facilities (including the Vlissingen Facility Agreement referred to below) had \$212.6 million \$208.5 million of net availability after consideration of our outstanding borrowings and letters of credit. We may borrow and make repayments under our credit facilities in the ordinary course based on a number of factors, including the timing of payments from our customers and payments to our suppliers.

Our credit facilities contain customary covenants, including restrictions on mergers and acquisitions, indebtedness, affiliate transactions, liens, dividends and distributions, dispositions of collateral, investments and prepayments of indebtedness, including in the U.S. revolving credit facility, a springing financial covenant that requires us to maintain a fixed charge coverage ratio of at least 1.0 to 1.0 as of any date of determination on which availability under the U.S. revolving credit facility is less than or equal to \$25.0 million, or 10% of the borrowing base, but not less than \$17.85 million. We intend to maintain

Table of Contents

availability to comply with these levels any time we would not meet the ratio, which could limit our ability to access the full amount of our availability under our U.S revolving credit facility. Our Iceland revolving credit facility contains a covenant that requires Grundartangi to maintain a minimum equity ratio. As of **September 30, 2023** **March 31, 2024**, we were in compliance with all such covenants or maintained availability above such covenant triggers.

Grundartangi Casthouse Facility

On November 2, 2021, Grundartangi entered into an eight-year Term Facility Agreement with Arion Bank hf, to provide for borrowings up to \$130.0 million in connection with the casthouse project at Grundartangi (the "Casthouse Facility"). Under the Casthouse Facility, repayments of principal amounts will be made in equal quarterly installments equal to 1.739% of the principal amount, the first payment occurring in July 2024, with the remaining 60% of the principal amount to be paid no later than the termination date. The Casthouse Facility will mature in December 2029. The Casthouse Facility bears interest at a rate plus applicable margin as defined within the agreement. As of **September 30, 2023** **March 31, 2024** there were **\$86.9** **\$130.0** million in outstanding borrowings under the Casthouse Facility.

The Casthouse Facility also contains customary covenants, including restrictions on mergers and acquisitions, indebtedness, preservation of assets, and dispositions of assets and contains a covenant that requires Grundartangi to maintain a minimum equity ratio. As of **September 30, 2023** **March 31, 2024**, we were in compliance with all such covenants.

Senior Notes and Convertible Senior Notes

In April 2021, we issued \$250.0 million principal of senior secured notes that will mature on April 1, 2028 (the "2028 Notes"), unless earlier refinanced in accordance with their terms. Interest on the 2028 Notes is payable semi-annually on April 1 and October 1 of each year, at a rate of 7.5% per year. The indenture governing the 2028 Notes contains customary covenants which may limit our ability, and the ability of certain of our subsidiaries, to: (i) incur additional debt; (ii) incur additional liens; (iii) pay dividends or make distributions in respect of capital stock; (iv) purchase or redeem capital stock; (v) make investments or certain other restricted payments; (vi) sell assets; (vii) issue or sell stock of certain subsidiaries; (viii) enter into transactions with shareholders or affiliates; and (ix) effect a consolidation or merger.

In April 2021, we issued \$86.3 million in aggregate principal amount of Convertible Notes (the "Convertible Notes"), that will mature on May 1, 2028, unless earlier converted, repurchased or redeemed. The principal included the full exercise of the option by the initial purchasers of the Convertible Notes to purchase \$11.3 million of additional principal amount. The Convertible Notes bear interest semi-annually in arrears on May 1 and November 1 of each year, at a rate of 2.75% per annum in cash.

Iceland Term Facility

Our wholly-owned subsidiary, Grundartangi, entered into a Term Facility Agreement with Arion Bank hf, dated September 2022, (the "Iceland Term Facility") to provide for borrowings up to €13.6 million. Under the Iceland Term Facility, repayments of principal amounts will be made in equal monthly installments, the first payment occurring in February 2023, with the remainder of the principal amount to be paid no later than the termination date in January 2024. Borrowings under the Iceland Term Facility bear interest at a rate equal to 3.2% plus EUR EURIBOR 1 month as published at any time by the European Money Markets Institute. As of **September 30, 2023**, there were €4.5 million (**\$4.8 million**, based on the prevailing exchange rate on September 30, 2023) in outstanding borrowings under the **The Iceland Term Facility**. Facility has been repaid in full and has terminated pursuant to its terms in the first quarter of 2024.

Vlissingen Facility Agreement

On December 9, 2022, Vlissingen entered into a Facility Agreement with Glencore International AG pursuant to which Vlissingen may borrow from time to time up to \$90.0 million in one or more loans at a fixed interest rate equal to 8.75% per annum and payable on December 2, 2024 (the "Vlissingen Facility Agreement"). The obligations under the Vlissingen Facility Agreement are secured by liens on the ground lease on which Vlissingen's facilities are located. Vlissingen's moveable assets, financial assets, receivables and other assets, and Vlissingen's shares. The Vlissingen Facility Agreement contains customary covenants, including with respect to mergers, guarantees and preservation and dispositions of assets. The availability period for borrowings under the Vlissingen Facility Agreement ends December 2, 2024. Amounts drawn, if any, under the Vlissingen Facility Agreement are expected to be used for general corporate and working capital purposes of Century and its subsidiaries. As of **September 30, 2023** **March 31, 2024**, there were \$10.0 million in outstanding borrowings under the Vlissingen Facility Agreement.

Supplemental Guarantor Financial Information

The Company has filed a Registration Statement on Form S-3 (the "Universal Shelf Registration Statement") with the SEC pursuant to which the Company may, from time to time, offer an indeterminate amount of securities, which may include

[Table of Contents](#)

securities that are guaranteed by certain of the Company's subsidiaries. As of **September 30, 2023** **March 31, 2024**, we have not issued any debt securities pursuant to the Universal Shelf Registration Statement. However, any securities that we may issue in the future may limit our ability, and the ability of certain of our subsidiaries, to pay dividends or make distributions in respect of capital stock.

"Guarantor Subsidiaries" refers to all of our material domestic subsidiaries except for Nordural US LLC, Century Aluminum Development LLC, Century Aluminum of West Virginia, Inc. and Century Aluminum Jamaica Holdings, Inc. The Guarantor Subsidiaries are 100% owned by Century. All guarantees will be joint and several, full and unconditional. Our foreign subsidiaries, together with Nordural US LLC, Century Aluminum Development LLC, Century Aluminum of West Virginia, Inc. and Century Aluminum Jamaica Holdings, Inc. are collectively referred to as the "Non-Guarantor Subsidiaries." We allocate corporate expenses or income to our subsidiaries and charge interest on certain intercompany balances.

The following summarized financial information of both the Company and the Guarantor Subsidiaries ("Guarantors") is presented on a combined basis. Intercompany balances and transactions between the Company and the Guarantors have been eliminated and the summarized financial information does not reflect investments of the Company or the Guarantors in the Non-Guarantor Subsidiaries ("Non-Guarantors"). The Company's or Guarantors' amounts due from, amounts due to, and transactions with the Non-Guarantors are disclosed below:

		September 30, December 2023 31, 2022			
		March 31, 2024		March 31, 2024	December 31, 2023
Current assets	Current assets	\$ 335.4	\$ 305.7		
Non-current assets	Non-current assets	605.6	704.5	677.1	648.6
Current liabilities	Current liabilities	233.2	309.6	293.3	253.6
Non-current liabilities	Non-current liabilities	495.0	487.1	492.7	485.7
Nine Months Ended September 30, 2023 Three months ended March 31, 2024					
Net sales				\$ 1,054.8	393.8
Gross profit				53.3	14.1
Income before income taxes				12.6	3.9
Net loss				(73.1)	246.7

As of **September 30, 2023** **March 31, 2024** and **December 31, 2022** **December 31, 2023**, an intercompany receivable due to the Company and Guarantors from the Non-Guarantors totaled **\$19.0** **\$40.7** million and **\$18.2** **\$48.7** million, respectively, and an intercompany non-current loan due to the Company from the Non-Guarantors totaled **\$377.2** **\$392.6** million and **\$466.3** **\$384.9** million, respectively. As of **September 30, 2023** **March 31, 2024** and **December 31, 2023**, an intercompany current loan due to the Company from the Non-Guarantors totaled **\$10.3** **\$3.0** million and **\$2.9** million, respectively. As of **March 31, 2024**, an intercompany current loan due from the Non-Guarantors to the Company totaled **\$50.3** million. There was no intercompany current loan due from the Non-Guarantors to the Company as of **December 31, 2022** **December 31, 2023**.

Contingent Commitments

We have a contingent obligation in connection with the "unwind" of a contractual arrangement between Century Aluminum of Kentucky ("CAKY"), Big Rivers Electric Corporation and a third party and the execution in July 2009 of a long-term cost-based power contract with Kenergy, a member of a cooperative of Big Rivers. This contingent obligation consists of the aggregate payments made to Big Rivers by the third party on CAKY's behalf in excess of the agreed upon base amount under the long-term cost-based power contract with Kenergy. As of **September 30, 2023** **March 31, 2024**, the principal and accrued interest for the contingent obligation was **\$30.5** **\$31.2** million, which was fully offset by a derivative asset. We may be required to make installment payments for the contingent obligation in the future. These payments are contingent based on the LME price of primary aluminum and the level of Hawesville's operations. As of **September 30, 2023** **March 31, 2024**, based on the LME forward market prices and our expected level of Hawesville operations, we believe that we will not be required to make payments on the contingent obligation during the term of the agreement, which expires in 2028. There can be no assurance that circumstances will not change thus accelerating the timing of such payments.

Employee Benefit Plan Contributions

In 2013, we entered into a settlement agreement with the Pension Benefit Guaranty Corporation (the "PBGC") regarding an alleged "cessation of operations" at our Ravenswood facility (the "PBGC Settlement Agreement"). Pursuant to the terms of the PBGC Settlement Agreement, we agreed to make additional contributions (above any minimum required contributions) to our defined benefit pension plans totaling approximately \$17.4 million. Under certain circumstances, in periods of lower primary aluminum prices relative to our cost of operations, we were able to defer one or more of these payments, provided that we

Table of Contents

provide the PBGC with acceptable security for such deferred payments. We historically elected to defer certain payments under the PBGC Settlement Agreement and provided the PBGC with the appropriate security. In October 2021, we amended the

PBGC Settlement Agreement (the "Amended PBGC Settlement Agreement") such that we removed the deferral mechanism and agreed to contribute approximately \$2.4 million per year to our defined benefit pension plans for a total of approximately \$9.6 million, over four years beginning on November 30, 2022 and ending on November 30, 2025, subject to acceleration if certain terms and conditions are met in such amendment. As of **September 30, 2023** **March 31, 2024**, we made contributions of \$6.9 million, including \$4.5 million during the three months ended September 30, 2023, related to the Amended PBGC Settlement Agreement. We did not make any contributions for the three months ended September 30, 2022, March 31, 2024 and 2023.

Section 232 Aluminum Tariff

On March 23, 2018, the U.S. implemented a 10% tariff on imported primary aluminum products into the U.S. These tariffs are intended to protect U.S. national security and incentivize the restart of primary aluminum production in the U.S., reducing reliance on imports and ensuring that domestic producers, like Century, can supply all the aluminum necessary for critical industries and national defense. In addition to primary aluminum products, the tariffs also cover certain other semi-finished products. All imports that directly compete with our products are covered by the tariff, with the exception of imports from Australia, Canada and Mexico. Additionally, primary aluminum imports from Argentina are allowed up to an annual quota limit of 169,000 metric tonnes, the first 18,000 metric tonnes of imports from the European Union and the first 900 metric tonnes of imports from the United Kingdom are also allowed duty free. Imports that receive a product exclusion from the Department of Commerce may also enter the US duty free. In July 2022, the International Trade Commission (ITC) initiated a review of the Section 301 and 232 duties as required by law every four years.

On March 15, 2023, the ITC submitted a report to the United States Congress entitled, 'Economic Impact of Section 232 and 301 Tariffs on U.S. Industries,' in which the ITC found that the tariffs increased the production of domestic aluminum while causing prices to increase by less than two percent. Accordingly, we do not believe there will be any material changes to the current tariffs in the near future.

Other Items

In August 2022, President Biden signed the IRA into law. The IRA provides for substantial tax credits and incentives for the development of critical minerals (including aluminum), renewable energy, clean fuels, electric vehicles, and supporting infrastructure, among other provisions. Section 45X of the IRA contains a production tax credit equal to 10% of certain eligible production costs, including, without limitation, labor, energy, depreciation and amortization and overhead expenses. On January 17, 2023, our wholly owned subsidiary, Mt. Holly Commerce Park LLC, entered into a binding agreement (the "Mt. Holly Land Sale Agreement"), subject to ordinary course conditions, to sell approximately 133 acres of land for approximately \$28.5 million. On September 12, 2023 December 14, 2023, the Mt. Holly Land Sale Agreement was completed at a revised purchase price U.S. Department of \$25.7 million the Treasury and the Internal Revenue Service released proposed rules to provide guidance on the production tax credit requirements under Internal Revenue Code Section 45X (the "Proposed Regulations"). The proceeds from this sale are restricted Proposed Regulations provide guidance on rules that taxpayers must satisfy to be used qualify for the Section 45X tax credit. For the quarter ended March 31, 2024, we recognized \$11.9 million as a reduction in Cost of goods sold and \$0.7 million as a reduction in Selling, general and administrative expenses within the Consolidated Statements of Operations, resulting in an equally offsetting receivable. As of March 31, 2024 and December 31, 2023, we recognized a Manufacturing credit receivable of \$57.9 million and \$59.3 million, respectively, and as of March 31, 2024, we recognized a noncurrent receivable of \$14.0 million within Other assets on capital expenditures. We previously formed the commerce park, located near our Mt. Holly smelter, to develop excess land at the site and to assist the county with bringing additional business and commerce to the area. Consolidated Balance Sheets.

During 2021, we announced plans for construction of a new billet casthouse at Grundartangi. The Grundartangi casthouse project began in late 2021 and is expected to continue through the second first half of 2023, 2024. The Grundartangi casthouse project will be fully funded through the Casthouse Facility. The project is progressing and is expected to ship first billets out of the casthouse in during the first quarter second half of 2024, subject to market conditions.

In 2011, our Board of Directors authorized a \$60.0 million common stock repurchase program and during the first quarter of 2015, our Board of Directors increased the size of the program by \$70.0 million. Under the program, Century is authorized to repurchase up to \$130.0 million of our outstanding shares of common stock, from time to time, on the open market at prevailing market prices, in block trades or otherwise. The timing and amount of any shares repurchased will be determined by our management based on its evaluation of market conditions, the trading price of our common stock and other factors. We made no repurchases during the years ended 2020, 2021, 2022, and 2023. As of September 30, 2023 March 31, 2024, we had \$43.7 million remaining under the repurchase program authorization. The repurchase program may be expanded, suspended or discontinued by our Board, in its sole discretion, at any time.

In November 2009, Century Aluminum of West Virginia, Inc. ("CAWV") filed a class action complaint for declaratory judgment against the United Steel, Paper and Forestry, Rubber, Manufacturing, Energy, Allied Industrial and Service Workers International Union ("USW"), the USW's local and certain CAWV retirees, individually and as class representatives ("CAWV Retirees"), seeking a declaration of CAWV's rights to modify/terminate retiree medical benefits. Later in November 2009, the USW and representatives of a retiree class filed a separate suit against CAWV, Century Aluminum Company, Century

Table of Contents

Aluminum Master Welfare Benefit Plan, and various John Does with respect to the foregoing. On August 18, 2017, the District Court for the Southern District of West Virginia approved a settlement agreement in respect of these actions, pursuant to which, CAWV agreed to make payments into a trust for the benefit of the CAWV Retirees in the aggregate amount of \$23.0 million over the course of ten years. Upon approval of the settlement, we paid \$5.0 million to the aforementioned trust in September 2017 and agreed to pay the remaining amounts under the settlement agreement in annual increments of \$2.0 million for nine years. At September 30, 2023 March 31, 2024, we had \$2.0 million in other current liabilities and \$3.2 million \$3.4 million in other liabilities related to this agreement.

We are a defendant in several actions relating to various aspects of our business. While it is impossible to predict the ultimate disposition of any litigation, we do not believe that any of these lawsuits, either individually or in the aggregate, will have a material adverse effect on our financial condition, results of operations or liquidity. See [Note 12, Commitments and Contingencies](#) to the consolidated financial statements included herein for additional information.

Capital Resources

We intend to finance our future capital expenditures from available cash, cash flows from operations and if necessary, borrowing under our existing revolving credit facilities. For major investment projects we would likely seek financing from various capital and loan markets and may potentially pursue the formation of strategic alliances. We may be unable, however, to issue additional debt or equity securities, or enter into other financing arrangements on attractive terms, or at all, due to a number of factors including a lack of demand, unfavorable pricing, poor economic conditions, unfavorable interest rates, or our financial condition or credit rating at the time. Future uncertainty in the U.S. and international markets and economies may adversely affect our liquidity, our ability to access the debt or capital markets and our financial condition.

Capital expenditures incurred for the ~~nine~~three months ended ~~September 30, 2023~~March 31, 2024 were ~~\$18.3 million~~\$12.8 million, excluding expenditures of ~~\$44.4 million~~\$16.8 million associated with the Grundartangi casthouse project. We estimate our total capital spending in ~~2023~~2024, excluding the Grundartangi casthouse project, will be approximately ~~\$10~~\$20 to ~~\$15~~\$30 million, related to our ongoing investment and sustainability projects at our plants, aluminum smelters and alumina refinery.

[Table of Contents](#)

Item 3. Quantitative and Qualitative Disclosures about Market Risk

Commodity Price and Raw Material Costs Sensitivities

Aluminum is an internationally traded commodity, and its price is effectively determined on the LME plus any regional premium (e.g. the Midwest premium for aluminum sold in the United States and the European Duty Paid premium for metal sold into Europe) and any value-added product premiums. From time to time, we may manage our exposure to fluctuations in the LME price of primary aluminum and/or associated regional premiums through financial instruments designed to protect our downside price risk exposure. From time to time, we also enter into financial contracts to offset fixed price sales arrangements with certain of our customers (the "fixed for floating swaps").

We are also exposed to price risk for alumina which is one of the largest components of our cost of goods sold. Certain ~~portions~~ of the alumina we purchase is priced based on a published alumina index. As a result, our cost structure is exposed to market fluctuations and price volatility. Because we sell our products based principally on the LME price for primary aluminum, regional premiums and value-added product premiums, we are not able to directly pass on increased production costs to our customers. From time to time, we may manage our exposure to fluctuations in our alumina costs by purchasing certain of our alumina requirements under supply contracts with prices tied to the same indices as our aluminum sales contracts (the LME price of primary aluminum).

Market-Based Power Price Sensitivity

Market-Based Electrical Power Agreements

Hawesville and Sebree have a market-based electrical power agreement pursuant to which Kenergy purchases electrical power on the open market and passes it through at MISO energy pricing, plus transmission and other costs incurred by them. ~~The agreement with EDF terminated effective May 31, 2023, and, effective June 1, 2023, we act as our own MISO Market participant (through an indirect, wholly-owned subsidiary). See [Note 12, Commitments and Contingencies](#) to the consolidated financial statements included herein for additional information about these market-based power agreements.~~

Power is supplied to Grundartangi from hydroelectric and geothermal sources under long-term power purchase agreements. These power purchase agreements, which will expire on various dates from 2026 through 2036 (subject to extension), currently ~~primarily~~ provide power at LME-based variable rates. At this time, the ~~price~~ rates for ~~70%~~ of ~~approximately 20%~~ Grundartangi's power requirements. The remaining ~~30%~~ of Grundartangi's power requirements is ~~linked to the market price for power in the Nord Pool power market through 2023 and beginning January 1, 2024 through December 31, 2026, this agreement allows for primarily~~ fixed rates plus a small variable rate portion, which is predominantly hedged. ~~portion.~~

From time to time, we may manage our exposure to fluctuations in the market price of power through financial instruments designed to protect our downside risk exposure.

Electrical Power Price Sensitivity

Given our market-based power supply agreements, we have electrical power price risk for our operations, whether due to fluctuations in the price of power available on the MISO or Nord Pool power markets ~~market~~ or the price of natural gas. Power represents one of our largest operating costs, so changes in the price and/or availability of market power could significantly impact the profitability and viability of our operations. Transmission line outages, problems with grid stability or limitations on energy import capability could also increase power prices, disrupt production through pot instability or force a curtailment of all or part of the production at these facilities. In addition, indirect factors that lead to power cost increases, such as any increasing prices for natural gas or coal, fluctuations in or extremes in weather patterns or new or more stringent environmental regulations may severely impact our financial condition, results of operations and liquidity.

[Table of Contents](#)

The consumption shown in the table below reflects each operation at 100% production capacity and does not reflect production curtailments.

Electrical power price sensitivity by location:

	Hawesville	Sebree	Mt. Holly	Grundartangi	Total		Hawesville	Sebree	Mt. Holly	Grundartangi	Total
	Hawesville						Hawesville				
Expected average load (in megawatts ("MW"))	Expected average load (in megawatts ("MW"))										
	482	385	400	537	1,804						

Quarterly estimated electrical power usage (in megawatt hours ("MWh"))	Quarterly estimated electrical power usage (in megawatt hours ("MWh"))	1,055,580	843,150	876,000	1,176,030	3,950,760
Quarterly cost impact of an increase or decrease of \$1 per MWh (in millions)	Quarterly cost impact of an increase or decrease of \$1 per MWh (in millions)	\$ 1.1	\$ 0.8	\$ 0.9	\$ 1.2	\$ 4.0
Annual expected electrical power usage (in MWh)	Annual expected electrical power usage (in MWh)	4,222,320	3,372,600	3,504,000	4,704,120	15,803,040
Annual cost impact of an increase or decrease of \$1 per MWh (in millions)	Annual cost impact of an increase or decrease of \$1 per MWh (in millions)	\$ 4.2	\$ 3.4	\$ 3.5	\$ 4.7	\$ 15.8

Foreign Currency

We are exposed to foreign currency risk due to fluctuations in the value of the U.S. dollar as compared to the Icelandic krona ("ISK"), the Euro, the Chinese renminbi, the Jamaican dollar and other currencies. Grundartangi's labor costs, part of its maintenance costs and other local services are denominated in ISK and a portion of its anode costs are denominated in Euros and Chinese renminbi. We also have deposits denominated in ISK in Icelandic banks and our estimated payments of Icelandic income taxes and any associated refunds are denominated in ISK. Vlissingen's labor costs, maintenance costs, and other local services are denominated in Euros, and our existing Nord Pool power price swaps described above are settled in Euros. Further, Jamalco's labor costs, maintenance costs, and other local services are denominated in Jamaican dollars. We also have deposits denominated in Jamaican dollars in Jamaican banks and our estimated payments of Jamaican income taxes and any associated refunds are denominated in Jamaican dollars. As a result, an increase or decrease in the value of those currencies relative to the U.S. dollar would affect Grundartangi's, Vlissingen's and Jamalco's operating margins.

We may manage our foreign currency exposure by entering into foreign currency forward contracts or option contracts for forecasted transactions and projected cash flows for foreign currencies in future periods. We have entered into financial contracts to hedge the risk of fluctuations associated with the Euro under our Nord Pool power price swaps and risk of fluctuations associated with the ISK and Euro under our casthouse currency hedges.

Natural Economic Hedges

Any analysis of our exposure to the commodity price of aluminum should consider the impact of natural hedges provided by certain contracts that contain pricing indexed to the LME price for primary aluminum. Certain of our alumina contracts and a substantial portion of Grundartangi's electrical power requirements are indexed to the LME price for primary aluminum and provide a natural hedge for a portion of our production.

Risk Management

Any metals, power, natural gas and foreign currency risk management activities are subject to the control and direction of senior management within guidelines established by Century's Board of Directors. These activities are regularly reported to Century's Board of Directors.

[Table of Contents](#)

Fair Values and Sensitivity Analysis

The following tables present the fair value of our derivative assets and liabilities as of **September 30, 2023** **March 31, 2024** and the effect on the fair value of a hypothetical ten percent (10%) adverse change in the market prices in effect at **September 30, 2023** **March 31, 2024**. Our risk management activities do not include any trading or speculative transactions.

	Asset Fair Value	Fair Value with 10% Adverse	
	Asset Fair Value	Price Change	Fair Value with 10% Adverse
Commodity contracts ⁽¹⁾	\$ 12.4	\$ 5.6	\$ 5.6
Foreign exchange contracts ⁽²⁾	—	—	—
Total	\$ 12.4	\$ 5.6	\$ 5.6

	Asset Fair Value	Fair Value with 10% Adverse	
	Asset Fair Value	Price Change	Fair Value with 10% Adverse
Commodity contracts ⁽¹⁾	\$ 5.3	\$ 1.7	\$ 1.7

	Liability Fair Value	Fair Value with 10% Adverse	
	Liability Fair Value	Price Change	Fair Value with 10% Adverse
Commodity contracts ⁽¹⁾	\$ 8.4	\$ 21.0	\$ 21.0
Foreign exchange contracts ⁽²⁾	2.0	5.2	5.2
Total	\$ 10.4	\$ 26.2	\$ 26.2

	Liability Fair Value	Fair Value with 10% Adverse	
	Liability Fair Value	Price Change	Fair Value with 10% Adverse
Commodity contracts ⁽¹⁾	\$ 3.8	\$ 8.1	\$ 8.1

⁽¹⁾ Commodity contracts reflect our outstanding LME forward financial sales contracts **fixed for floating swaps, Nord Pool power price swaps, Indiana Hub power price swaps, and HFO price swaps, and NYMEX Henry Hub natural gas price swaps.**

⁽²⁾ Foreign exchange contracts reflect our outstanding FX swaps and the casthouse currency hedges.

[Table of Contents](#)

Item 4. Controls and Procedures

a. Evaluation of Disclosure Controls and Procedures

As of **September 30, 2023** **March 31, 2024**, we carried out an evaluation, under the supervision and with the participation of our management, including our Chief Executive Officer and Principal Financial Officer, of the effectiveness of our disclosure controls and procedures. Based upon that evaluation, our management, including the Chief Executive Officer and Principal Financial Officer, concluded that our disclosure controls and procedures were effective as of **September 30, 2023** **March 31, 2024**.

Material Weakness Remediation

As of December 31, 2023, our management had identified a deficiency in the design of internal control over financial reporting related to the application of purchase accounting to our acquisition of Jamalco. The design deficiency was determined to be a material weakness related to the review of the Company's allocation of excess fair value acquired between non-controlling interest and preliminary deferred bargain purchase gain.

Our management is committed to maintaining a strong internal control environment. In response to the identified material weakness above, during the three months ended March 31, 2024, management, with the oversight of the Audit Committee of the Board of Directors, took actions to remediate the material weakness in internal control over financial reporting in the first quarter of 2024. We have changed the design of our internal controls over financial reporting to include a review of the allocation of the excess fair value of the net assets acquired at an entity level. We completed our assessment of the redesigned control related to the application of purchase accounting to determine if it was designed and operating effectively for all adjustments made during the three months ended March 31, 2024 in finalizing our purchase accounting. As a result of our assessment, management concluded that the material weakness associated with the application of purchase accounting was remediated as of March 31, 2024.

b. Changes in Internal Control over Financial Reporting

During As permitted by applicable SEC guidance, we exclude General Alumina Holdings Limited, the holder of a 55% interest in our Jamalco joint venture ("Jamalco"), which was acquired on May 2, 2023, from our assessment of internal control over financial reporting and procedures for the first year after acquisition. However, we are in the process of extending our oversight and monitoring processes that support our internal control over financial reporting and disclosure controls and procedures to include Jamalco's operations. Except as described in the preceding sentence and above under "Material Weakness Remediation", during the three months ended **September 30, 2023** **March 31, 2024**, there were no changes in our internal control over financial reporting that materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

[Table of Contents](#)

PART II – OTHER INFORMATION

Item 1. Legal Proceedings

We are a party from time to time in various legal actions arising in the normal course of business, the outcomes of which, in the opinion of management, neither individually nor in the aggregate are likely to result in a material adverse effect on our financial position, results of operations or liquidity. For information regarding material legal proceedings pending against us at **September 30, 2023** **March 31, 2024**, refer to [Note 12. Commitments and Contingencies](#) to the consolidated financial statements included herein.

Item 1A. Risk Factors

There The following is an update to the risk factors set forth in our Annual report on Form 10-K for the fiscal year ended December 31, 2023. Other than the following update, there have been no material changes to the risk factors previously disclosed under the heading "Risk Factors" in our Annual Report on Form 10-K for the fiscal year ended **December 31, 2022** **December 31, 2023** and in our Quarterly Report on Form 10-Q for the three months ended **March 31, 2023** **March 31, 2024**. You should carefully consider the risk factors contained in our Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and our other filings made with the Securities and Exchange Commission. You should be aware that these risk factors and other information may not describe every risk facing our Company. Additional risks and uncertainties not currently known to us or that we currently deem to be immaterial also may materially adversely affect our business, financial condition and/or operating results.

Our \$500 million grant from the DOE remains subject to negotiation of specific terms, and completion of a new primary aluminum facility supported by the grant will require us to obtain additional financing which may not be available at all or on acceptable terms; continued availability of grant funding is uncertain and contingent on our compliance with the requirements being negotiated with the DOE.

On March 25, 2024, the DOE Office of Clean Energy Demonstrations selected the Company to begin award negotiations for up to \$500 million in Bipartisan Infrastructure Law and Inflation reduction Act funding to build a new aluminum smelter as part of the Industrial Demonstrations Program ("IDP"). Once finalized, the grant funding will remain subject to certain conditions precedent and other terms and conditions to be agreed between us and the DOE. The grant funding is expected to support the construction of a new aluminum smelter in the Mississippi/Ohio River basins. To complete this project, we will need to obtain substantial additional financing, and we cannot assure you that such financing will be available at all or on acceptable terms. The terms and conditions of the grant remain subject to negotiation with the DOE, and the grant may be terminated or modified. We may seek additional grant and incentive awards to support construction of the new facility. Our ability to obtain additional grants or incentives from government entities in the future is subject to the availability of funds under applicable government programs and approval of our applications to participate in such programs. The application process for these grants and other incentives is highly competitive. We may not be successful in obtaining any additional grants, loans or other incentives.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

None.

[Table of Contents](#)

Item 5. Other Information

Disclosure Pursuant to Section 219 of the Iran Threat Reduction and Syria Human Rights Act

Section 219 of the Iran Threat Reduction and Syria Human Rights Act of 2012 ("ITRA"), effective August 10, 2012, added a new subsection (r) to Section 13 of the Exchange Act, which requires issuers that file periodic reports with the SEC to disclose in their annual and quarterly reports whether, during the reporting period, they or any of their "affiliates" (as defined in Rule 12b-2 under the Exchange Act) have knowingly engaged in specified activities or transactions relating to Iran, including activities not prohibited by U.S. law and conducted outside the U.S. by non-U.S. affiliates in compliance with applicable laws. Issuers must also file a notice with the SEC if any disclosable activity under ITRA has been included in an annual or quarterly report.

Because the SEC defines the term "affiliate" broadly, our largest stockholder may be considered an affiliate of the Company despite the fact that the Company has no control over its largest stockholder's actions or the actions of its affiliates. As such, pursuant to Section 13(r)(1)(D)(iii) of the Exchange Act, the Company hereby discloses the following information provided by our largest stockholder regarding transactions or dealings with entities controlled by the Government of Iran ("the GOI"):

During the quarter ended **September 30, 2023** **March 31, 2024**, non-U.S. affiliates of the largest stockholder of the Company ("the non-U.S. Stockholder Affiliates") entered into sales contracts for agricultural products with, or for delivery to or from Iranian entities wholly or majority owned by the GOI. The non-U.S. Stockholder Affiliates performed their obligations under the contracts in compliance with applicable sanction laws and, where required, with the necessary prior approvals by the relevant governmental authorities.

The gross revenue of the non-U.S. Stockholder Affiliates related to the contracts did not exceed the value of **USD \$80 million** **USD \$114 million** for the quarter ended **September 30, 2023** **March 31, 2024**.

The non-U.S. Stockholder Affiliates do not allocate net profit on a country-by-country or activity-by-activity basis, but estimate that the net profit attributable to the contracts would not exceed a small fraction of the gross revenue from such contracts. It is not possible to determine accurately the precise net profit attributable to such contracts.

The contracts disclosed above do not violate applicable sanctions laws administered by the U.S. Department of the Treasury, Office of Foreign Assets Control, and are not the subject of any enforcement action under Iran sanction laws.

The non-U.S. Stockholder Affiliates expect to continue to engage in similar activities in the future in compliance with applicable economic sanctions and in conformity with U.S. secondary sanctions.

The Company and its global subsidiaries had no transactions or activities requiring disclosure under ITRA, nor were we involved in the transactions described in this section. As of the date of this report, the Company is not aware of any other activity, transaction or dealing by it or any of its affiliates during the quarter ended **September 30, 2023****March 31, 2024**, that requires disclosure in this report under Section 13(r) of the Exchange Act.

Securities Trading Plans of Directors and Officers

During the three months ended **September 30, 2023****March 31, 2024**, no director or officer of the Company who is required to file reports under Section 16 of the Exchange Act has informed us that he or she has adopted, modified, or terminated a "Rule 10b5-1 trading arrangement" or "non-Rule 10b5-1 trading arrangement," as each term is defined in Item 408(a) of Regulation S-K.

[Table of Contents](#)

Item 6. Exhibits

Exhibit Number	Description of Exhibit	Incorporated by Reference			
		Form	File No.	Filing Date	Filed Herewith
31.1	Rule 13a-14(a)/15d-14(a) Certification of the Chief Executive Officer				X
31.2	Rule 13a-14(a)/15d-14(a) Certification of the Principal Financial Officer				X
32.1	Section 1350 Certification (pursuant to Sarbanes-Oxley Section 906) by Chief Executive Officer				X
32.2	Section 1350 Certification (pursuant to Sarbanes-Oxley Section 906) by Principal Financial Officer				X
101.INS	XBRL Instance Document - the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document				
101.SCH	Inline XBRL Taxonomy Extension Schema				X
101.CAL	Inline XBRL Taxonomy Extension Calculation Linkbase				X
101.DEF	Inline XBRL Taxonomy Extension Definition Linkbase				X
101.LAB	Inline XBRL Taxonomy Extension Label Linkbase				X
101.PRE	Inline XBRL Taxonomy Extension Presentation Linkbase				X
104	Cover Page Interactive Data File (embedded within the Inline XBRL document)				

[Table of Contents](#)

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Century Aluminum Company

Date: November 8, 2023May 1, 2024

By: /s/ GERALD C. BIALEK

Gerald C. Bialek

Executive Vice President and Chief Financial Officer
(Principal Financial Officer)

Date: November 8, 2023May 1, 2024

By: /s/ ROBERT HOFFMAN

Robert Hoffman

Vice President and Chief Accounting Officer
(Principal Accounting Officer)

4944

**CERTIFICATION OF DISCLOSURE IN CENTURY ALUMINUM COMPANY'S
QUARTERLY REPORT FILED ON FORM 10-Q**

I, Jesse E. Gary, certify that:

- 1) I have reviewed this quarterly report on Form 10-Q of Century Aluminum Company;
- 2) Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3) Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4) The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5) The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: **November 8, 2023** **May 1, 2024**

/s/ JESSE E. GARY

Name: Jesse E. Gary

Title: President and Chief Executive Officer
(Principal Executive Officer)

**CERTIFICATION OF DISCLOSURE IN CENTURY ALUMINUM COMPANY'S
QUARTERLY REPORT FILED ON FORM 10-Q**

I, Gerald C. Bialek, certify that:

- 1) I have reviewed this quarterly report on Form 10-Q of Century Aluminum Company;

- 2) Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3) Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4) The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5) The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

November 8, 2023 May 1,
Date: 2024

/s/ GERALD C. BIALEK

Name: Gerald C. Bialek
Title: Executive Vice President and Chief Financial Officer
(Principal Financial Officer)

Exhibit 32.1

Certification pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (18 U.S.C. 1350)

In connection with the quarterly report on Form 10-Q of Century Aluminum Company (the "Company") for the quarter ended September 30, 2023 March 31, 2024, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), Jesse E. Gary, as President and Chief Executive Officer of the Company, hereby certifies, pursuant to 18 U.S.C. Section 1350, as adopted, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to the best of his knowledge:

1. This Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
2. The information contained in this Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ JESSE E. GARY

By: Jesse E. Gary
Title: President and Chief Executive Officer (Principal Executive Officer)
Date: November 8, 2023 May 1, 2024

A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.

Certification pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (18 U.S.C. 1350)

In connection with the quarterly report on Form 10-Q of Century Aluminum Company (the "Company") for the quarter ended **September 30, 2023** **March 31, 2024**, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), Gerald C. Bialek, as Executive Vice President and Chief Financial Officer and Principal Financial Officer of the Company, hereby certifies, pursuant to 18 U.S.C. Section 1350, as adopted, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to the best of his knowledge:

1. This Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
2. The information contained in this Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ GERALD C. BIALEK

By: Gerald C. Bialek
Title: Executive Vice President and Chief Financial Officer (Principal Financial Officer)
Date: **November 8, 2023** **May 1, 2024**

A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.

DISCLAIMER

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