

REFINITIV

DELTA REPORT

10-K

DOV WI - DOVER CORP

10-K - DECEMBER 31, 2023 COMPARED TO 10-K - DECEMBER 31, 2022

The following comparison report has been automatically generated

TOTAL DELTAS 3045

■ CHANGES	513
■ DELETIONS	1219
■ ADDITIONS	1313

UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-K

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934
For fiscal year ended **December 31, 2022** **December 31, 2023**

Commission File Number: 1-4018

Dover Corporation

(Exact name of registrant as specified in its charter)

Delaware

53-0257888

(State or other jurisdiction of incorporation or organization)

(I.R.S. Employer Identification No.)

3005 Highland Parkway
Downers Grove, Illinois 60515

(Address of principal executive offices)

Registrant's telephone number: (630) 541-1540

Securities registered pursuant to Section 12(b) of the Act:

<u>Title of Each Class</u>	<u>Trading Symbol(s)</u>	<u>Name of Each Exchange on Which Registered</u>
Common Stock, par value \$1	DOV	New York Stock Exchange
1.250% Notes due 2026	DOV 26	New York Stock Exchange
0.750% Notes due 2027	DOV 27	New York Stock Exchange

Securities registered pursuant to Section 12(g) of the Act:

None

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files.) Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company" and "emerging growth company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company
Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act

Indicate by check mark whether the registrant has filed a report on and attestation to its management's assessment of the effectiveness of its internal control over financial reporting under Section 404(b) of the Sarbanes-Oxley Act by the registered public accounting firm that prepared or issued its audit report. Yes No

If securities are registered pursuant to Section 12(b) of the Act, indicate by check mark whether the financial statements of the registrant included in the filing reflect the correction of an error to previously issued financial statements.

Indicate by check mark whether any of those error corrections are restatements that required a recovery analysis of incentive-based compensation received by any of the registrant's executive officers during the relevant recovery period pursuant to §240.10D-1(b).

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

The aggregate market value of the voting and non-voting common stock held by non-affiliates of the registrant as of the close of business on June 30, 2022 June 30, 2023 was \$17,347,519,018, \$20,558,274,097. The registrant's closing price as reported on the New York Stock Exchange-Composite Transactions for June 30, 2022 June 30, 2023 was \$121.32 \$147.65 per share. The number of outstanding shares of the registrant's common stock as of January 31, 2023 January 29, 2024 was 139,713,200 139,896,670.

Documents Incorporated by Reference: Part III — Certain Portions of the Proxy Statement for Annual Meeting of Shareholders to be held on May 5, 2023 May 3, 2024 (the "2023 "2024 Proxy Statement").

Special Note Regarding Forward-Looking Statements

This Annual Report on Form 10-K, especially "Management's Discussion and Analysis of Financial Condition and Results of Operations," contains "forward-looking" statements within the meaning of the Private Securities Litigation Reform Act of 1995, as amended. All statements in this document other than statements of historical fact are statements that are, or could be deemed, "forward-looking" statements. Some of these statements may be indicated by words such as "may", "anticipate", "expect", "believe", "intend", "continue", "guidance", "estimates", "suggest", "will", "plan", "should", "would", "could", "forecast" and other words and terms that use the future tense or have a similar meaning. Forward-looking statements are based on current expectations and are subject to numerous important risks, uncertainties, and assumptions, including those described in Item 1A, "Risk Factors" in this Annual Report on Form 10-K. Factors that could cause actual results to differ materially from current expectations include, among other things: general economic conditions and conditions in the particular markets in which we operate; supply chain constraints and labor shortages that could result in production stoppages, inflation in material input costs and freight logistics; the impacts of COVID-19 natural or other future pandemics human-induced disasters, acts of war, terrorism, international conflicts, and public health crises on the global economy and on our customers, suppliers, employees, business and cash flows; changes in customer demand and capital spending; competitive factors and pricing pressures; our ability to develop and launch new products in a cost-effective manner; changes in law, including the effect of tax laws and developments with respect to trade policy and tariffs; our ability to identify and complete acquisitions and integrate and realize synergies from newly acquired businesses; the impact of interest rate and currency exchange rate fluctuations; capital allocation plans and changes in those plans, including with respect to dividends, share repurchases, investments in research and development, capital expenditures and acquisitions; our ability to derive expected benefits from restructurings, productivity initiatives and other cost reduction actions; the impact of legal compliance risks and litigation, including with respect to product quality and safety, cybersecurity and privacy; and our ability to capture and protect intellectual property rights. rights, and various other factors that are described in our periodic reports filed with or furnished to the Securities and Exchange Commission. The Company undertakes no obligation to publicly update any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by law. Given these risks and uncertainties, readers are cautioned not to place undue reliance on such forward-looking statements.

In this Annual Report on Form 10-K, we refer to measures used by management to evaluate performance, including a number of financial measures that are not defined under accounting principles generally accepted in the United States of America ("GAAP"). We include reconciliations to provide more details on the use and derivation of these financial measures. Please see "Non-GAAP Disclosures" at the end of Item 7 for further detail.

TABLE OF CONTENTS

PART I

Item 1.	Business	4
Item 1A.	Risk Factors	16 17
Item 1B.	Unresolved Staff Comments	22 23
Item 1C.	Cybersecurity	23
Item 2.	Properties	23 25
Item 3.	Legal Proceedings	23 25
Item 4.	Mine Safety Disclosures	23 25
	Information About Our Executive Officers	24 26

PART II

Item 5.	Market for Registrant's Common Equity, Related Shareholder Matters and Issuer Purchases of Equity Securities	25 27
Item 6.	[Reserved]	26 28
Item 7.	Management's Discussion and Analysis of Financial Condition and Results of Operations	27 29
Item 7A.	Quantitative and Qualitative Disclosures About Market Risk	56 49
Item 8.	Financial Statements and Supplementary Data	57 50
Item 9.	Changes in and Disagreements with Accountants on Accounting and Financial Disclosure	108 101
Item 9A.	Controls and Procedures	108 101
Item 9B.	Other Information	108 102
Item 9C.	Disclosure Regarding Foreign Jurisdictions that Prevent Inspections	109 102

PART III

Item 10.	Directors and Executive Officers and Corporate Governance	110 103
Item 11.	Executive Compensation	111 104
Item 12.	Security Ownership of certain Beneficial Owners and Management and Related Shareholder Matters	111 104
Item 13.	Certain Relationships and Related Transactions and Director Independence	112 105
Item 14.	Principal Accountant Fees and Services	112 105

PART IV

Item 15.	Exhibits and Financial Statement Schedules	113 106
Item 16.	Form 10-K Summary	117 110
	SIGNATURES	118 111

PART I**ITEM 1. BUSINESS****Overview**

Dover Corporation is a diversified global manufacturer and solutions provider delivering innovative equipment and components, consumable supplies, aftermarket parts, software and digital solutions and support services through five operating segments: Engineered Products, Clean Energy & Fueling, Imaging & Identification, Pumps & Process Solutions, and Climate & Sustainability Technologies. Unless the context indicates otherwise, references herein to "Dover," "the Company," and words such as "we," "us," or "our" include Dover Corporation and its consolidated subsidiaries. Dover was incorporated in 1947 in the State of Delaware and became a publicly traded company in 1955. Dover is headquartered in Downers Grove, Illinois and currently employs over 25,000 people worldwide.

Dover's five segments are structured around businesses with similar business models, go-to-market strategies, product categories, and manufacturing practices. This structure enables **increases** management efficiency **and** better aligns Dover's operations with its strategic initiatives and capital allocation priorities, and provides **greater** transparency about **our** performance to external stakeholders. Dover's five operating and reportable segments are as follows:

- Our Engineered Products segment provides a wide range of equipment, components, software, solutions and services to the vehicle aftermarket, waste handling, industrial automation, aerospace and defense, industrial winch and hoist, and fluid dispensing end-markets.

- Our Clean Energy & Fueling segment provides components, equipment, software, solutions and services enabling safe and reliable storage, transport and dispensing of traditional and clean fuels (including liquefied natural gas, hydrogen, and electric vehicle charging), cryogenic gases, and other hazardous substances along the supply chain, and safe and efficient operation of convenience retail, retail fueling and vehicle wash **establishments**, as well as facilities where cryogenic gases are produced, stored or consumed. **establishments**.
- Our Imaging & Identification **segment** supplies precision marking and coding, product traceability, brand protection and digital textile printing equipment, as well as related consumables, software and services to the global packaged and consumer goods, pharmaceutical, industrial manufacturing, textile and other end-markets.
- Our Pumps & Process Solutions segment manufactures specialty pumps and flow meters, highly engineered precision components, **specialized instrumentation and digital controls** for rotating and reciprocating machines, fluid connecting solutions and plastics and polymer processing equipment, serving single-use biopharmaceutical production, diversified industrial manufacturing, chemical production, plastics and polymer processing, midstream and downstream oil and gas, **energy transition, thermal management applications** and other end-markets.
- Our Climate & Sustainability Technologies segment is a provider of innovative and energy-efficient equipment, components and parts for the commercial refrigeration, **equipment and systems**, heating and cooling and beverage can-making equipment **markets**. **end-markets**.

COVID-19

For information related to the impact of the COVID-19 pandemic on our business see Item 7. Management's Discussion and Analysis in this Form 10-K.

Management Philosophy

Dover is committed to steady shareholder value creation through a combination of sustained long-term profitable growth, operational excellence, superior free cash flow generation and productive capital re-deployment while adhering to a conservative financial policy. Dover seeks to be a leader in a diverse set of growing markets where customers are loyal to trusted partners and suppliers, and value product performance and differentiation driven by superior engineering, manufacturing precision, total solution development and excellent supply chain performance. Our businesses are long-time leaders in their respective markets and are known for their innovation, engineering capability and customer service excellence. We aim to continue growing our businesses from this strong foundation.

Our operating structure of five business segments allows for a differentiated acquisition focus consistent with our portfolio and capital allocation priorities. We believe our business segment structure, coupled with value-creating functional expertise at our lean corporate center, presents opportunities to identify and capture operating synergies, such as global sourcing and supply chain integration, centralized shared services, cross-pollination of manufacturing best practices, and further advances the development of our executive talent. Our executive management team sets strategic direction, initiatives and goals, develops effective incentive structures, provides oversight of strategy execution and achievement of these goals for our business segments, and with oversight from our Board of Directors, makes capital allocation decisions, including with respect to organic investment initiatives, major capital projects, acquisitions, **divestitures**, and the return of capital to our shareholders.

Our goal is to foster an operating culture with high ethical and performance standards that values accountability, rigor, trust, inclusion, respect and open communications, designed to allow individual growth and operational effectiveness. We are also increasing our focus on maintaining sustainable business practices that reduce environmental impact, and developing products that help our customers meet their sustainability goals.

Company Goals

We are committed to driving superior shareholder returns through three key tenets of our corporate strategy.

First, we are committed to achieving organic sales growth above that of gross domestic product (3% to 5% annually on average) over a long-term business cycle, absent prolonged adverse economic conditions, complemented by growth through strategic acquisitions.

Second, we continue to focus on improving returns on capital, as well as earnings margin by enhancing our operational capabilities and making investments across the organization in **growth capacity expansion**, digital capabilities, automation, operations management, information technology ("IT"), shared services (including Dover Business Services and our India Innovation Center), and talent. We also focus on continuous, effective cost management and productivity initiatives, such as supply chain optimization, **automation and productivity capital expenditures**, e-commerce and digital go-to-market, restructuring, **product complexity reduction**, improved footprint utilization, strategic pricing and portfolio management.

Third, we aim to generate **strong and growing growth** in free cash flow and earnings per share through strong earnings performance, productivity improvements and active working capital **management**, which is enhanced by opportunistic **divestitures** allowing for concentration on growing our core platforms. Dover prioritizes deploying free cash flow towards high-return and high-confidence organic reinvestments aimed at growing, improving and strengthening our businesses, as well as through inorganic investments that synergistically enhance the quality of our portfolio. Dover's value creation strategy is supported by a financial policy that includes a prudent approach to financial leverage, and a disciplined approach to capital allocation that allows for a balance between reinvestment and return of capital to shareholders through growing dividends and opportunistic share repurchases.

We support achievement of these goals by (1) aligning management compensation with strategic and financial objectives, (2) actively managing our portfolio to increase enterprise scale, improve business mix over time to markets with secular growth characteristics, and pursue acquisitions that fit the characteristics of an ideal Dover business and (3) investing in talent development programs.

Characteristics of a Dover Business

For over 65 years, Dover has successfully and profitably operated a diversified portfolio of high-quality businesses serving a wide variety of industrial and business-to-business end markets incorporating businesses with different business models. We believe this diversity is a strength of our portfolio, providing Dover with multiple avenues for organic and inorganic growth, lower cyclical, and the ability to extract synergies of common ownership. While we expect our portfolio to remain diversified, we also strive to shape the portfolio over time to increase common attractive attributes across our businesses.

Dover is adept at operating businesses within two core operating models:

- **Component Businesses:** Many of our businesses produce critical components that represent a small portion of a larger system by cost. For example, our industrial and biopharma pumps, biopharma connectors, engineered bearings and compression components, clean energy components, and heat exchangers are all part of larger systems built or employed by our customers. Such components typically serve demanding applications where value-in-use and costs and risks of switching far exceed the cost of the component itself.
- **Equipment with Aftermarket Opportunity:** Many of our businesses produce complex and highly engineered equipment and systems that require a significant and predictable volume of parts, consumables, software and services over their life cycle. For example, our marking and coding equipment, plastics and polymer processing equipment, aluminum can-making equipment, and refuse collection vehicles all derive a significant share of revenue and profits from sale of consumables, parts and services into their large installed base. Recurring demand, which includes parts, consumables, services and software, represents approximately 31% of our revenue.

We see the following commonalities characterizing the majority of Dover businesses:

- **Attractive Markets:** Our businesses generally operate in strategically attractive niche industrial markets with proven and well-understood long-term growth trends, favorable customer and supplier landscapes, mature and incrementally improving technologies with opportunities for technological differentiation, and highly loyal customers, suppliers or channel partners.
- **Leading Positions:** Our businesses are long-time leaders in their respective markets and have consistently enjoyed customer bases that choose products primarily based on their performance, track record, safety and compliance.
- **Component Businesses:** Many of our businesses produce critical components that represent a small portion of a larger system by cost. For example, our industrial and biopharma pumps, biopharma connectors, engineered bearings and compression components, marking and coding printers, clean energy components, and heat exchangers are all part of larger systems built or employed by our customers. Such components typically serve demanding applications where value-in-use and costs and risks of switching far exceed the cost of the component itself.
- **Aftermarket Digital Opportunity:** Many of our businesses produce complex engineering Our equipment and systems components are often complemented by value-added digital applications, including connected products, sensors, digital controls and industry-specific software that require a significant and predictable volume create new sources of parts and services over their life cycle. For example, value for our marking and coding, plastics and polymer processing equipment, aluminum can-making equipment, and refuse collection vehicles all derive a significant share of revenue and even larger share of profits from sale of consumables, parts and services into their large installed based. Recurring demand, which includes parts, consumables, services and software, represents approximately 31% of our revenue. customers.
- **Attractive Financial Profile:** Our businesses exhibit attractive financial profiles, characterized by predictable, stable revenue, low capital intensity, strong cash-flow and sustainable returns on invested capital well in excess of our cost of capital.

Business Strategy

Dover seeks to create value for shareholders by combining the global scale and capabilities, as well as access to capital, of a diversified industrial enterprise with the agility and entrepreneurial dynamism of niche manufacturing businesses. To achieve our stated goals, we are focused on executing the following pillars of Dover's business strategy:

Capturing growth potential in our end-markets and adjacent market segments

Dover's business segments are focused on building enduring competitive advantages and leadership positions in markets we believe are positioned for sustained future growth. We believe our businesses are among the top suppliers in most markets and niches we serve (as defined by customer applications, geographies or products), which positions us well to capture future growth. We capitalize on our engineering, technology and design expertise, and maintain an intense focus on meeting the needs of our customers and on adding significant, and often new, value to their operations through superior product performance, safety, reliability, and a commitment to aftermarket support. We cultivate and maintain an entrepreneurial culture to enable business agility, and continuously innovate to address our customers' needs, to help them win in the markets they serve.

In particular, our businesses are well-positioned to capitalize on: growing industrial manufacturing and trade volumes; adoption of digital technologies; an increased global focus on digitization and automation in industrial processes; increasing requirements for sustainability, safety, energy efficiency and consumer product safety; and growth of the middle class and consumption in emerging economies.

- Our Engineered Products segment is capitalizing on global infrastructure investment, secular growth in waste generation and the increasing sophistication and automation of waste collection operations, increasing global car parc, average car age and annual miles driven, as well as increasing digitization and sensorization of modern vehicles, as well as growing defense spending related to signal intelligence and electronic warfare.
- Our Clean Energy & Fueling segment benefits from the worldwide growth in environmental safety and compliance regulations, new infrastructure build-out in emerging economies, transition to clean energy products such as

liquefied natural gas and hydrogen, growth in demand for cryogenic gases and electric vehicle charging, consolidation in the convenience retail sector, increased digitization of convenience stores and fuel retailing, as well as secular growth in automated vehicle wash systems and solutions (over manual and do-it-yourself washing).

- Our Imaging & Identification segment leverages its unique product offering containing equipment, consumables, software and services to address market needs and requirements, including conversion to digital textile printing, increased demand for product traceability and brand protection, and consumer product safety.
- Our Pumps & Process Solutions segment is focused on: capturing growth in its installed base; the growing sophistication of fluid transfer and rotating machinery components, within the biopharma instrumentation, and hygienic markets; chemical, digital controls; growth in virgin and recycled plastics and polymer, industrial, polymers production; growth in biological drug production and the shift toward single-use manufacturing processes; and energy transition investments into wind power, generation, wind energy, hydrogen compression, and mid and downstream oil and gas; and globalizing brands across geographies while expanding sales channels and engineering support, carbon capture.
- Our Climate & Sustainability Technologies segment is responding to our customers' demand for increased energy efficiency and sustainability in food retail merchandising solutions, including refrigeration systems using CO₂refrigerant, as well as increasing demand for sustainable heating and cooling solutions, including heat pumps, and sustainability-driven growing global demand for aluminum beverage cans.

We aim to capture growth by making organic investments in capacity expansion, automation and productivity improvement, research and development, developing new products and technologies, improving digital capabilities and expanding our geographic coverage. We pursue a disciplined and strategic approach to acquisitions aiming to enhance the quality and attractiveness of our portfolio over time and position Dover for long-term growth. We evaluate acquisition opportunities across the portfolio where we see the greatest runway for value-creating inorganic capital deployment. We continually evaluate how our assets and capabilities can position us to grow in markets adjacent to our core businesses (for example, new applications, geographies, product segments or adjacent technologies) where we can be advantaged.

In addition to product innovation, we aim to capture growth by developing digital technologies. Our Boston-based Dover Digital Labs serves as the company-wide hub for our digital initiative. We have continued to invest in this facility and our team of software developers, data scientists, and product managers to enhance our digital capabilities. The Digital Labs team is driving digital transformation across our businesses in four areas: (i) enhancing the customer experience through more efficient and streamlined digital customer interfaces that make it easy to do business with Dover companies; (ii) developing and improving acquired and organically built connected and software-as-a-service ("SaaS") products, that combine sensors, software, and machine learning augmented solutions built to integrate into, and work with our core equipment and component offerings; artificial intelligence; (iii) driving increased efficiency, safety and quality in our manufacturing operations by employing cutting-edge automation through "connected factory" solutions; and "data quality" programs; and (iv) ensuring security of digital products. We believe the Digital Labs' contributions in these areas enable us to add significant value to our products and to capture commercial growth opportunities. By leveraging a central resource for Commercial Excellence, Industry 4.0, Industrial Internet of Things ("IIoT") and connected product initiatives, our software products, we are able to capture efficiencies in our digital transformation efforts, improve product security, and offer better efficiency in providing support and engineering for our software and sensor integration engineering connected products to keep our projects cost-competitive.

Improving profitability and return on invested capital

We are committed to generating sustainable returns on invested capital well above the cost of capital across all of our businesses. We continually evaluate and pursue opportunities to improve efficiency, margin and return on capital. We are intensely focused on driving operational excellence across our businesses. We have implemented numerous productivity initiatives to maximize our efficiency, such as supply chain integration, shared services, lean manufacturing principles and production automation, footprint optimization, and product complexity reduction, as well as workplace safety initiatives to help ensure the health and welfare of our employees. Our businesses place a strong emphasis on continual product quality improvement and new product development to better serve customers and to facilitate expansion into new products and geographic markets.

We also focus on margin expansion initiatives designed to reduce our selling, general and administrative cost base and rationalize our manufacturing and supply chain footprint across the portfolio. We continually expand initiatives to extract productivity gains across the businesses and realize savings. Our margin expansion initiatives are focused on four core enterprise capabilities: (1) leverage our Digital Labs team to enhance our internal and market-facing digital capabilities, (2) improve utilization and optimization of our manufacturing footprint through centralized resources and investment, (3) further centralize shared services under Dover Business Services, and (4) invest in our India Innovation Center shared services.

Dover Digital. Our Dover Digital Labs consists of a team of approximately 150 software developers, data scientists, manufacturing engineers and product managers who provide digital capabilities to enhance the customer experience, develop connected industrial products and artificial intelligence based models that are embedded in SaaS offerings

provided to customers by our operating companies, drive

automation and efficiency inside our factories through digital technologies and in our business processes and **focusing focus** on the security of our digital products. Our Dover Digital Labs team has built common platforms which are being deployed on customer facing applications to make it easier to discover, find, configure, buy and obtain products and services from Dover companies. It has also deployed shared IIoT capability such that many of Dover's products are remotely configurable and monitored, enabling our businesses to sell aftermarket parts and offer remote diagnostic services.

Dover Operational Excellence. In 2019, we began to coordinate and oversee operations management from the Our corporate center of excellence through a team **is** composed of functional experts in operational optimization, lean manufacturing, automation, **HSE** (Health, Safety EHS (Environment, Health, and **Environment** Safety) and complex project management. This team works closely with our businesses to drive execution excellence in our operational processes, standards and measurement tools to identify, prioritize and monitor execution of operational improvement initiatives. With expertise in health and safety, supply chain management, lean operations, project management, and advanced manufacturing and automation, we continue to focus on initiatives to improve operational efficiency and enhance and solidify the continuous improvement programs embedded in our businesses' day-to-day operations. **In 2022, we established our advanced manufacturing center of excellence and expanded it again into 2023.**

Dover Business Services. We continue to invest in Dover Business Services shared service centers, consisting of a team of approximately **550 people, 600 professionals**, to provide important transactional and value-added services to our businesses. Our shared service model allows us to leverage scale across Dover, increase process efficiencies through technology and specialization, and reduce risk through centralized controls. Our shared service centers create value by freeing resources within our businesses that would otherwise be dedicated to transactional services and allowing them to focus on customers, markets and product excellence. We expect to continue driving efficiencies through Dover Business Services as we increase the level of service centralization across the portfolio.

India Innovation Center. Center. Our India Innovation Center has a team of approximately **600 800** engineers and IT professionals that our businesses rely on to leverage for product engineering, digital solutions development, data and information management, research and development, and intellectual property services. The scale of this team allows our businesses to access resources with capabilities and expertise across many disciplines that would be more costly to them as stand-alone companies, and allows for concurrent engineering on time sensitive projects.

We have been steadily investing in the build out and deployment of the above four enterprise capabilities in the past several years, including investing over **\$29 million \$38.6 million** in capital expenditures during **2019-2022, 2019-2023**, and significantly expanding the staff of experts and support personnel in key centers of excellence globally.

Disciplined capital allocation and continuous portfolio enhancement

We are focused on the most efficient allocation of capital to maximize returns on investment. To do this, we utilize organic reinvestment to grow and strengthen our existing businesses. We plan to make average annual investments in capital spending of **approximately 2% - 3%** of revenue with a focus on internal projects designed to expand our market participation **develop new products and manufacturing capacity, drive further adoption of e-commerce and digital capabilities**, and improve productivity. In addition, we seek to deploy capital **in for** acquisitions in attractive growth areas across our five segments. Dover focuses primarily on bolt-on acquisitions, applying strict selection criteria of market attractiveness (including growth, market landscape, and performance-based competition), business fit (including sustained leading position, revenue visibility, and favorable customer value-add versus switching cost or risk) and financial return profile (**accretive** (including **accretive** growth and margins and double-digit return on invested capital)). We opportunistically divest businesses where we see limited runway for future value creation relative to our aspirations, or where market and business fundamentals change and no longer **fit suit** our criteria of business attractiveness and portfolio fit. Finally, we have consistently returned cash to shareholders by paying dividends, which have increased annually over each of the last **67 68** years. We undertake opportunistic share repurchases as part of our capital allocation strategy. We employ a prudent financial policy to support our capital allocation strategy, which includes maintaining an investment grade credit rating.

Portfolio Development

Acquisitions

Our acquisition program has two key elements. As a first priority, we seek to acquire attractive add-on businesses with a strong fit that enhance our existing franchises **either** by increasing their reach and customer access, **by** broadening their product mix or **by** enhancing technological capabilities and customer value-add. Second, in the right circumstances, we may strategically pursue larger, stand-alone businesses that complement our existing businesses or provide a path for us to pursue growth in near adjacencies. With all our acquisitions, we seek businesses that are leaders in their markets or niches, have a strong track record for innovation, offer differentiated solutions, clearly complement our businesses, have a solid organic growth profile and attractive and sustainable returns, and offer significant synergy potential to generate double-digit return on capital within three years after the acquisition is completed.

Over the past three years (2020 (2021 through 2022) 2023), we have spent approximately \$1,774.4 million \$2.0 billion, net of cash acquired and including contingent consideration, to purchase eighteen fourteen businesses. For more details, see Note 3 — Acquisitions in the Consolidated Financial Statements in Item 8 of this Form 10-K.

Our future growth depends in large part on finding and acquiring successful businesses that expand the scope of our offerings and make us an even more important supplier to our customers. While we expect to generate annual organic revenue growth above that of gross domestic product (3% (4% to 5% 6% annually on average) over a long-term business cycle absent extraordinary adverse economic conditions, our success in consistently growing the portfolio is also dependent on the ability to acquire and integrate businesses within our existing structure. To track post-merger integration and accountability, we utilize an internal scorecard and well-defined processes to help ensure expected synergies are realized and value is created.

Dispositions

From time to time, we have sold or divested some of our businesses based on changes in specific market outlook, structural changes in financial performance, value-creation potential, or for other strategic considerations, which included include an effort to reduce our exposure to cyclical markets or focus on our higher margin and higher growth spaces.

Going forward, we recognize that some businesses in Dover's portfolio may have a greater value-creation potential if owned by another parent with a larger presence and focus on a given niche. We pragmatically consider such opportunities as part of our ongoing portfolio management and review processes, and execute divestitures if the value created is determined to be at an appropriate premium to the value of such business to Dover and the divestitures allow Dover shareholders to participate in the future value-creation potential from a change in ownership, including through the redeployment of divestiture proceeds into attractive add-on businesses in higher priority end-markets or through opportunistic return of capital to shareholders.

During 2021, we completed the sales of Unified Brands ("UB"), a wholly owned subsidiary of the Company within the Climate & Sustainability Technologies segment and Race Winning Brands ("RWB"), an equity method investment within the Engineered Products segment for aggregate cash consideration of \$275.0 million. During 2022 and 2023, there were no material dispositions.

On October 11, 2023, we entered into a definitive agreement to sell De-Sta-Co, an operating company within the Engineered Products segment, for approximately \$680.0 million enterprise value, subject to customary post-closing adjustments. The transaction is expected to close in the first quarter of 2024, subject to customary closing conditions, including receipt of regulatory approvals.

The aforementioned disposals did not represent strategic shifts in operations and, therefore, did not qualify for presentation as discontinued operations.

For more details, see Note 4 — Dispositions in the Consolidated Financial Statements in Item 8 of this Form 10-K.

Business Segments

As noted previously, Dover's five segments are structured around businesses with similar business models, go-to-market strategies and manufacturing practices. This structure enables practices and product categories which increases management efficiency and better aligns Dover's operations with its strategic initiatives and capital allocation priorities, and provides greater transparency about our performance to external stakeholders. Dover's five operating and reportable segments are as follows: Engineered Products, Clean Energy & Fueling, Imaging & Identification, Pumps & Process Solutions and Climate & Sustainability Technologies. For financial information about our segments and geographic areas, see Note 19 — Segment Information in the Consolidated Financial Statements in Item 8 of this Form 10-K.

Engineered Products

Our Engineered Products segment provides a wide range of equipment, components, software, solutions and services that have broad customer applications across a number of markets, including: solid waste handling, aftermarket vehicle service, industrial automation, aerospace and defense, industrial winch and hoist, and fluid dispensing. Our waste handling business is a leading North American supplier of equipment, software and services for the refuse collection industry and for on-site processing and compaction of trash and recyclable materials. Our vehicle service business provides products, software and services used primarily in vehicle repair and maintenance, including light and heavy-duty vehicle lifts, wheel service equipment, vehicle diagnostics and vehicle collision repair solutions. Our industrial automation business provides a wide range of modular automation components including manual clamps, power clamps, rotary and linear mechanical indexers, conveyors, pick and place units, glove ports and manipulators, as well as end-of-arm robotic grippers, slides and end effectors. Our industrial winch and hoist business provides a range of winches, hoists, bearings, drives, and electric monitoring systems for infrastructure and other industrial markets. Our aerospace and defense business supplies radio frequency and microwave filters and switches, as well as signal intelligence solutions, to enable secure communications in aerospace and defense applications, as well as benchtop applications. The segment also includes bench top soldering and fluid dispensing solutions in electronics and industrial product assembly markets.

Our Engineered Products segment's products are manufactured primarily in the U.S., Europe and Asia and are sold throughout the world directly and through a network of distributors.

Clean Energy & Fueling

Our Clean Energy & Fueling segment provides components, equipment and software, and service solutions enabling safe storage, transport, handling and dispensing of clean and traditional fuels, cryogenic gases and other hazardous fluids, as well as safe and efficient operation of retail fueling and vehicle wash establishments across the globe. Among solutions supplied by the segment are dispensing equipment and components for gasoline, compressed natural gas (CNG), liquefied natural gas (LNG) and hydrogen (H2) fueling

sites, electric vehicle charging stations, payment systems, hardware and underground containment systems, vehicle wash systems, as well as asset tracking, monitoring and operational optimization software.

Our Clean Energy & Fueling segment's products are manufactured primarily in North America, Europe, Asia, and South America and are sold throughout the world directly and through a network of distributors.

Imaging & Identification

The companies in our Imaging & Identification segment are global suppliers of precision marking and coding, product traceability, brand protection, and digital textile printing equipment and solutions, as well as related consumables, software and services. Our marking and coding businesses primarily design and manufacture equipment and consumables used for printing variable information (such as bar codes, dates, and serial numbers) on fast-moving consumer goods, **provides** **provide** serialization solutions for pharmaceutical customers, and **develops** **develop** supply chain traceability solutions capitalizing on expanding food and product safety, supply chain traceability and brand protection requirements. In addition, our businesses serving the apparel and textile printing market develop, manufacture and sell equipment, software, consumables and service solutions used in digital textile, soft signage and specialty materials markets. These businesses are benefiting from a secular shift from analog to digital printing due to comparative advantages in customization of garments and sustainability (the digital printing process is significantly more **environment-friendly** **environmentally friendly** due to lower water consumption). Businesses within this segment leverage digital printing capabilities and operate business models that involve initial equipment and software sales followed by significant consumable, software and service aftermarket revenue streams.

Our Imaging & Identification segment's products are manufactured primarily in North America, Europe and Asia and are sold throughout the world directly and through a network of distributors.

Pumps & Process Solutions

The businesses in our Pumps & Process Solutions segment manufacture specialty pumps, single-use pumps, connectors and flow meters, plastics and polymers processing equipment, **and** highly-engineered components, **specialized instrumentation and digital controls** for rotating and reciprocating machinery. The segment's products are used in a wide variety of markets, including plastics and polymers processing, chemicals production, food/sanitary, biopharma, medical, transportation, petroleum refining, **natural gas compression**, power generation and general industrial applications. The products in this segment are generally used in demanding and specialized operating environments with high performance requirements. Businesses within this segment share the following commonalities: their products are predominantly components or parts of larger equipment and production systems with our products often specified by end customers or regulations, they participate in markets with a diverse and fragmented customer base and where there is a significant demand for aftermarket equipment and parts from a large installed base, and the route-to-market is a mix of distribution and direct sales.

Our Pumps & Process Solutions segment's products are manufactured primarily in North America, Europe, and Asia and are sold throughout the world directly and through a network of distributors and original equipment manufacturers.

Climate & Sustainability Technologies

Our Climate & Sustainability Technologies segment is a provider of innovative and energy-efficient equipment and systems that serve the commercial refrigeration, heating and cooling, and aluminum can-making equipment **markets**, **end-markets**. Our refrigeration business manufactures refrigeration systems (including environmentally friendly systems like CO₂), refrigeration display cases and commercial glass refrigerator and freezer doors for food retail and industrial applications. Our heat exchanger business manufactures energy-efficient brazed plate heat exchangers used for residential climate control applications, including heat pumps, as well as industrial heating and cooling applications. The other business in this segment designs and manufactures machinery and associated spare parts used for aluminum can-making, along with providing turnkey can line solutions. The majority of the products that are manufactured or serviced by the Climate & Sustainability Technologies segment are used by the retail food industry, including supermarkets, "big-box" retail and convenience stores, the commercial/industrial refrigeration industry, food production markets and beverage can-making industries.

Our Climate & Sustainability Technologies segment's products are manufactured primarily in North America, Europe and Asia and are sold globally, directly and through a network of distributors.

Raw Materials

We use a wide variety of raw materials, primarily metals and semi-processed or finished components, which are generally available from a number of sources. As a result, the loss of any single supplier has not had, and is not likely to have, a material impact on operating profits at the consolidated level. While the required raw materials are generally available, commodity pricing can be volatile, particularly for various grades of steel, copper, aluminum and select other commodities. Although cost increases in commodities may be

recovered through increased prices to customers, our operating results are exposed to such fluctuations. We attempt to control such costs through index based contracts with suppliers and customers and various other programs, such as our global supply chain activities.

Markets for multiple raw materials saw significant cost increases volatility and supply chain disruptions throughout 2021 into 2023. Although most commodity and 2022, as well as increases in transportation logistics costs have returned to deliver materials historical norms, volatility is still a risk due to our manufacturing sites, which we offset through price increases economic uncertainties and other levers supply side dynamics. Additionally, supply chain disruptions have caused shortages stabilized, but there are still components with long lead times and scarcity of material inputs in several of our businesses, which supply. These situations could still negatively impacted impact profitability of such some businesses as we were required to seek alternative sources of supply at higher costs or interrupt our normal manufacturing process flow leading to less efficient output and cost.

Research and Development

Our businesses invest to develop innovative new products, as well as to upgrade and improve existing products, to satisfy customer needs, including demand for energy-efficient products designed to help customers meet sustainability goals, expand revenue opportunities geographically, maintain or extend competitive advantages, improve product reliability and reduce production costs.

Our Imaging & Identification segment expends significant effort in research and development because the rate of product development by their customers is often quite high. Our businesses that develop product identification, printing equipment and software solutions believe their customers expect a continuing rate of product innovation, performance improvement and reduction in total cost of ownership. The result has been downward pricing trends that can only be mitigated with the continuous introduction of innovative product solutions in a market where product life cycles generally average less than seven years.

Our Clean Energy & Fueling segment invests in research and development to advance innovative traditional and alternative fuel dispensing equipment and components, payment platforms, fuel site asset management and connectivity solutions, IIoT-enabled cloud-based connected solutions for retail and commercial fleet fueling settings, components for high-criticality cryogenic gas storage and transportation applications, including hydrogen and liquefied natural gas. These technology investments align with our customer's needs and our commitment to delivering to our customers opportunities for operational cost reductions, increased sales, and an enhanced customer experience for their customers through a combination of intelligent fueling and retail solutions.

Our Pumps & Process Solutions segment invests in research and development for new product introduction and custom solutions to drive volume and share in both existing markets and newer/faster growth markets – such as single-use biopharmaceutical manufacturing and liquid cooling of high performance electronics. These investments will allow us to take advantage of existing growth trends such as cell and gene therapy applications coming on the market.

Many of our businesses are also involved in important product improvement initiatives. These businesses concentrate on working closely with customers on specific applications, expanding product lines and market applications and continuously improving manufacturing processes. Some of these businesses experience a much more rapid rate of change requiring higher product development capability and new product introduction.

Similarly, our businesses invest in research and development to pursue digital strategies based on customer needs and leverage the capabilities of the Dover Digital Labs center to deliver on those digital strategies. For example, Vehicle Services Group, within the Engineered Products segment, launched Constellation, an automated artificial intelligence enabled hail damage detection system with work completed at the Digital Labs. Constellation is the automotive repair industry's first automated mobile 3D hail damage scanning system that provides a complete workflow system, tracking hail-damaged vehicles from the initial damage incident, through the claims process and ultimately to vehicle repair.

Human Capital Resources

Our employees are our most valuable asset and are critical to our ability to deliver on our strategic plans. Our success in delivering high quality and innovative products and solutions for our customers and driving operational excellence is only achievable through the talent, expertise, and dedication of our global team. We had over 25,000 employees worldwide as of December 31, 2022, 2023.

Attraction, Development, and Retention

We recognize that attracting, developing and retaining skilled talent and promoting a diverse and inclusive culture are essential to maintaining our leadership positions in the markets we serve. While our operating companies are the hubs of these activities — an effective model that puts ownership in the businesses and cultures that are the source of opportunities for employees — we are increasingly leveraging the corporate center to drive talent recruitment and development and consistent human capital management practices across our businesses. This center-led focus is enabling us to make development opportunities available across our enterprise which promotes employee advancement, engagement and retention. We offer employees resources to continuously improve their skills and performance with the goal of further cultivating the diverse, entrepreneurial talent inside our global businesses to fill key positions. We seek people who are proactive and dedicated, demonstrate an ownership mindset and share our commitment to the pursuit of operational excellence. We continue to make significant investments in talent development and recognize that the growth and development of our employees is essential for our continued success.

Diversity and Inclusion

We view the diversity of our employees as a strength to better serve our customers and communities. We also believe the diversity of our workforce enables us to attract new talent, keeps our employees engaged and productive, and advances innovation from ideas reflecting the broad diversity of our employees' backgrounds, experiences, and perspectives. To that end, we have taken various actions to enhance diversity, including partnering with organizations that can support our efforts to identify and recruit talented and diverse candidates.

We aim to cultivate an inclusive culture that enables employees to feel connected to our business objectives and valued for their contributions. One of the ways in which we seek to promote an inclusive work environment is by supporting our operating companies in establishing employee resource groups. These groups allow for collaboration and serve as an open forum for networking, professional development, and mentoring. We are committed to our efforts to maintain a work environment that is professional, inclusive, and free from discrimination and harassment. To help educate our workforce on the benefits of an inclusive environment, and drive awareness, we have invested in training across the organization focused on diversity and inclusion topics.

Health and Safety

We are committed to providing a healthy environment and safe workplace by operating in accordance with established health and safety protocols across our facilities and maintaining an enhanced health and safety compliance program. As part of our continuous improvement process, we have implemented a global **digital EHS information management system** designed to track key metrics and actions pertinent to our health and safety program. This software supports our strategy to proactively reduce hazards thereby further bettering shop floor safety.

Human Capital Investments Related to Strategic Priorities

In line with our strategic priorities, we have additionally invested in the following aspects of human capital resource management, among other areas:

- Dover Digital Labs – We are continuing to leverage our Digital Labs team to improve our digital capabilities. Our team of software developers, data scientists, **manufacturing engineers**, and product managers drive digital transformation across our businesses by enhancing customer experience, developing connected **industrial** products, enabling digital manufacturing and securing our digital products.
- Operational management – Our operations teams, including our management team at the corporate center, continually focuses on improving operational efficiency, such as implementing production automation.
- Shared services – We are continuing to further centralize shared services under Dover Business Services and our India Innovation Center. Our shared services capabilities include a wide range of functional areas including transactional support, human resources, IT, finance and accounting, engineering and product development. These services enable productivity and growth as well as free up resources at our businesses to focus on customers, markets and product development.

Intellectual Property and Intangible Assets

Our businesses own many patents, trademarks, licenses and other forms of intellectual property, which have been created, registered or acquired over a number of years and, to the extent relevant, expire at various times over a number of years. A large portion of our businesses' intellectual property consists of patents, unpatented technology and proprietary information constituting trade secrets that we seek to protect in various ways, including confidentiality agreements with employees and suppliers where appropriate. In addition, a significant portion of our intangible assets relate to customer relationships. While our intellectual property and customer relationships are important to our success, the loss or expiration of any of these rights or relationships is not likely to materially affect our results on a consolidated basis. We believe that our commitment to continuous engineering improvements, new product development and improved manufacturing techniques, as well as strong sales, marketing and service efforts, are significant to our general leadership positions in the niche markets we serve.

Customers

We serve thousands of customers, none of which accounted for more than 10% of our consolidated revenue in **2022** **2023**. Given our diversity of served markets, customer concentrations are not significant. Businesses supplying the environmental solutions, defense, automotive and commercial refrigeration industries tend to deal with a few large customers that are significant within those industries. This also tends to be true for businesses supplying the power generation and chemical industries. In the other markets served, there is usually a much lower concentration of customers, particularly where our companies provide a substantial number of products and services applicable to a broad range of end-use applications.

Seasonality

In general, while our businesses are not highly seasonal, we do tend to have stronger revenue generation in the second half of the year, which is driven by customer capital expenditure timing and seasonal activity patterns in our end-markets. Our businesses serving the retail fueling market tend to increase in the second half of the year based on the historical purchasing patterns of their customers. Our businesses serving the major equipment markets, such as power generation, chemical and processing industries, have longer

lead times geared to seasonal, commercial, or consumer demands and customers in these markets tend to delay or accelerate product ordering and delivery to coincide with those market trends which moderates the aforementioned seasonality patterns. Our food retail refrigeration business tends to face higher levels of demand in the second and third quarters as retailers avoid construction and remodeling activity during fall/winter holidays.

Competition

Our competitive environment is complex because of the wide diversity of our products manufactured and the markets served. In general, most of our businesses are market leaders that compete with only a few companies, and the key competitive factors are customer service, product quality, price and innovation. A summary of our key competitors within each of our segments follows:

Segment	Key Competitors
Engineered Products	Snap-On Inc. (Challenger Lifts, Car-O-Liner), Vontier (Hennessey Industries, Inc.), Oshkosh Corp. (McNeilus), Labrie Enviroquip Group, Geotab Inc., AMCS Group, Tükkers Maschinenbau GmbH, PACCAR (Braden), Teledyne
Clean Energy & Fueling	Vontier (Gilbarco Veeder-Root, DRB), Tatsuno, Verifone, Franklin Electric, Elaflex, Ingersoll Rand (Emco Wheaton), Dixon Valve & Coupling Company, PDI Technologies, Inc., Salco, Sonny's Enterprises LLC, National Carwash Solutions, Washtec AG
Imaging & Identification	Danaher Veralto Corporation (Videojet), Brother Industries, Ltd. (Domino Printing), Electronics for Imaging (Reggiani), SPG Prints, Konica Minolta, Kornit Digital Ltd.
Pumps & Process Solutions	IDEX Corporation, Ingersoll Rand, Millipore, Danaher Corporation (Pall), Avantor (Masterflex), Nordson Corporation, ITT, SPX Flow Inc. (Waukesha), Spirax Sarco (Watson Marlow), Kingsbury, Seko, Ecolab, Hoerbiger Holdings AG, Miba AG, Hillenbrand Inc. (Coperion)
Climate & Sustainability Technologies	Panasonic (Hussman Corp.), Alfa Laval, Danfoss, Stolle Machinery, Crown Holdings

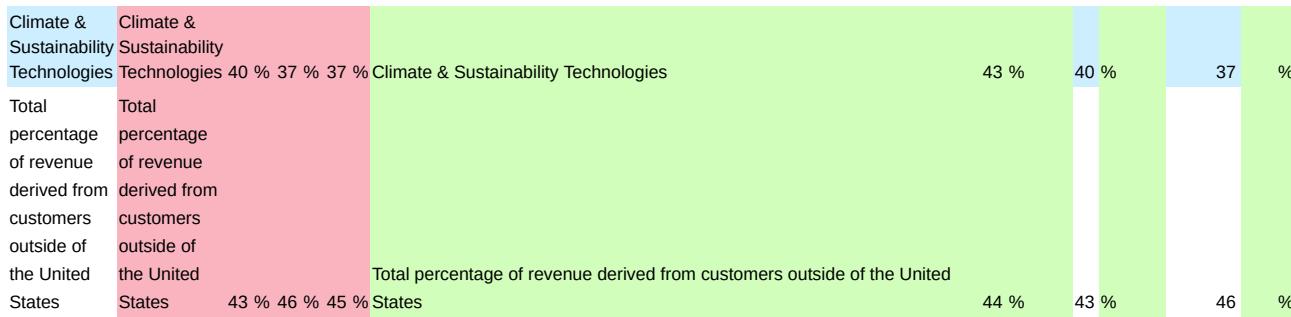
International

Consistent with our strategic focus on positioning our businesses for growth, we aim to grow our revenue in international markets, particularly in developing economies in Asia, the Middle East, Eastern Europe and South America.

Most of our non-U.S. subsidiaries and affiliates are currently based in China, France, Germany, Italy, Sweden, Switzerland, the United Kingdom, and other locations including Australia, Brazil, Canada, India, Mexico, and the Netherlands.

The following table shows annual revenue derived from customers outside the U.S. as a percentage of total annual revenue for each of the last three years, by segment and in total:

		Percentage of Non-U.S. Revenue by Segment			Percentage of Non-U.S. Revenue by Segment		
		Years Ended December 31,			Years Ended December 31,		
		2022	2021	2020	2023	2022	2021
Segment	Revenue by Segment	2022	2021	2020	2023	2022	2021
Engineered Products	Engineered Products	25 %	27 %	27 %	22 %	25 %	27 %
Clean Energy & Fueling	Clean Energy & Fueling	41 %	45 %	45 %	44 %	41 %	45 %
Imaging & Identification	Imaging & Identification	72 %	75 %	75 %	72 %	72 %	75 %
Pumps & Process Solutions	Pumps & Process Solutions	51 %	53 %	51 %	53 %	51 %	53 %



Our international operations are subject to certain risks, such as price and exchange rate fluctuations and non-U.S. governmental restrictions, which are discussed further in Item 1A. "Risk Factors." For additional details regarding our non-U.S. revenue, impact of foreign currency exchange rates, and the geographic allocation of the assets, see Management's Discussion and Analysis of Financial Condition and Results of Operations and Note 19 — Segment Information to the Consolidated Financial Statements in Items 7 and 8, respectively, of this Form 10-K.

Environmental Matters

Sustainability

We are committed to creating economic value for shareholders by developing products designed to help our customers meet their sustainability goals, run their operations more efficiently and satisfy evolving regulatory and environmental standards. We believe that sustainability-driven innovation in response to customer demand helps us contribute positively to enhanced resource efficiency and waste reduction while presenting a valuable growth opportunity. Aligned with this commitment, in 2021, we announced science-based targets to reduce our greenhouse gas emissions. These targets include an absolute reduction of scope 1 and scope 2 market-based greenhouse gas emissions of 30 percent by 2030, from a 2019 baseline year, and an absolute reduction of scope 3 greenhouse gas emissions of 15 percent by 2030, from a 2019 baseline year.

We highlight key initiatives and performance metrics about our sustainability activities under the "Sustainability" tab on our website, www.dovercorporation.com.

Other Matters

Our operations are governed by a variety of international, national, state and local environmental laws. We are committed to continued compliance and believe our operations generally are in substantial compliance with these laws. In a few instances, particular plants and businesses have been the subject of administrative and legal proceedings with governmental agencies or private parties relating to the discharge or potential discharge of regulated substances. Where necessary, these matters have been addressed with specific consent orders to achieve compliance.

There have been no material effects upon our earnings and competitive position resulting from our compliance with laws or regulations enacted or adopted relating to the protection of the environment. We are aware of a number of existing or upcoming regulatory initiatives intended to reduce emissions in geographies where our manufacturing and warehouse/distribution facilities are located and have evaluated the potential impact of these regulations on our businesses. We anticipate that direct impacts from regulatory actions will not be significant in the short- to medium-term. We expect the regulatory impacts associated with climate change regulation would be primarily indirect and would result in "pass-through" costs from energy suppliers, suppliers of raw materials and other services related to our operations.

Other Information

We make available free of charge through the "Investor Information" link on our website, www.dovercorporation.com, our annual reports on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and any amendments to these reports. We post each of these reports on the website as soon as reasonably practicable after the report is filed with the Securities and Exchange Commission. The contents of our website are not intended to be incorporated by reference into this Form 10-K, and any reference to our website is intended to be inactive textual references only.

ITEM 1A. RISK FACTORS

The risk factors discussed in this section should be considered together with information included elsewhere in this Form 10-K and should not be considered the only risks to which we are exposed. In general, we are subject to the same general risks and uncertainties that impact many other industrial companies such as general economic, industry and/or market conditions and growth rates; the impact of natural disasters and their effect on global markets; and changes in laws or accounting rules. Additional risks and uncertainties not currently known to us or that we currently believe are immaterial also may impair our businesses, including our results of operations, liquidity and financial condition.

Business and Operational Risks

- **The COVID-19 pandemic has Our businesses or operations may be adversely impacted, affected by natural or human-induced disasters, acts of war, terrorism, international conflicts, and continues to pose risks to, our businesses, the nature and extent of which are highly uncertain and unpredictable. public health crises.**

Our businesses or operations may be adversely affected by natural or human-induced disasters including, but not limited to, earthquakes; tsunamis; floods; hurricanes, cyclones or typhoons; fires; other extreme weather conditions; power or water shortages; telecommunications failures; materials scarcity; terrorist acts, civil unrest, conflicts or wars; and health epidemics or pandemics. The COVID-19 pandemic has disrupted occurrence of any such event, and the measures taken in response thereto, may disrupt the global economy and adversely impacted our businesses, operations, including demand for our products across multiple end-markets as well as our supply chain and operations. While we have experienced sequentially improving activity Existing insurance coverage may not provide protection for all of the costs that may arise from such events. Additionally, concerns over the economic impact of such events could cause increased volatility in most financial and other capital markets, adversely impacting our stock price, our ability to access the capital markets, and geographies, the public health situation, global response measures and corresponding impacts on various markets remain fluid and uncertain and may lead our ability to sudden changes in trajectory and outlook. Accordingly, we are currently unable to quantify the full and long-term impact of the pandemic on our results of operations, financial position and cash flows.

We have taken and will continue to take steps to mitigate the risks of COVID-19 by working with our customers, employees, suppliers and other stakeholders. The emergence of new variants of COVID-19, evolving government plans around the world to institute vaccination mandates, including in the U.S., and limited availability of vaccines in various jurisdictions, create uncertainty that may impact our employees and result in labor shortages and unforeseen costs. We cannot predict the potential for operating at reduced capacity or the size of the workforce that may be impacted by potential labor actions such as furloughs or layoffs. In addition, the uncertain recovery in demand has had business impacts, including increased material cost inflation (principally steel), labor availability issues and logistics costs increases. Some of our businesses have also been impacted from supplier component input availability issues.fund liquidity needs.

The extent impacts of any such unexpected event are difficult to which our operations may be impacted by COVID-19 will depend on future developments that are highly uncertain, including the pandemic's duration, the emergence of different COVID-19 variants, the efficacy and adoption rates of vaccines, the availability of oral medicines and actions by governments and private enterprises to contain the outbreak or mitigate the impact of the pandemic. For example, applicable laws and government measures, such as U.S. federal vaccine mandates or Occupational Safety and Health Administration requirements for vaccination or regular testing, predict but could also result in skilled labor impacts including voluntary attrition or difficulty finding labor or otherwise adversely affect our ability to operate our facilities, obtain materials and component inputs from suppliers or deliver our products in have a timely manner.

Furthermore, the pandemic has impacted and may further impact the broader economies of affected countries, including negatively impacting economic growth, the proper functioning of financial and capital markets, foreign currency exchange rates and interest rates. Due to the continuing uncertainties surrounding the pandemic, we are unable to determine the impact that it will have material adverse effect on our businesses, financial position, operating results and cash flows in future periods. condition, or operations.

- **Recessions, adverse market conditions or downturns in the markets we serve could adversely affect our operations.**

In the past, our operations have been exposed to volatility due to changes in general economic conditions or consumer preferences, recessions or adverse conditions in the markets we serve. In the future, similar changes could adversely impact overall sales, operating results (including potential impairment charges for goodwill or other long-lived assets) and cash flows. Moreover, during economic downturns we may undertake more extensive restructuring actions, including workforce reductions, global facility consolidations, centralization of certain business support activities, and other cost reduction initiatives, and incur higher costs. As these plans and actions can be complex, the anticipated operational improvements, efficiencies and other benefits might be delayed or not realized. We are unable to determine the impact that recessions, adverse market conditions or downturns will have on our financial position, operating results and cash flows in future periods.

- **Increases in labor costs, potential labor disputes and work stoppages or an inability to hire skilled personnel could adversely affect our business.**

We have a number of collective bargaining units in the U.S. and various collective labor arrangements outside the U.S. We are subject to potential work stoppages, union and works council campaigns and other labor disputes, any of which could adversely impact our productivity, reputation, results of operations, financial condition and cash flows.

Furthermore, the competition for skilled personnel is often intense in the regions in which our manufacturing facilities are located. A sustained labor shortage or increased turnover rates within our employee base, increases in the salaries and wages paid by competing employers, as a result of general macroeconomic factors or otherwise, could lead to increased costs, such as increased overtime to meet demand and potentially further increase salaries and wage rates to attract and retain employees, and could negatively affect our ability to efficiently operate our manufacturing facilities and overall business. If we are unable to hire and retain employees capable of performing at a high level, our business, financial condition and results of operations could be adversely affected.

- **Our reputation, ability to do business and results of operations may be impaired by improper conduct by any of our employees, agents, or business partners.**

While we strive to maintain high standards, we cannot provide assurance that our internal controls and compliance systems will always protect us from acts committed by our employees, agents, or business partners that would violate the laws of the jurisdictions where we do business, including the laws governing payments to government officials, bribery, fraud, anti-kickback and false claims, competition, export and import compliance, environmental compliance, money laundering and data privacy, as well as the improper use of proprietary information or social media. Any such violations of law or improper actions could: subject us to civil or criminal investigations; lead to substantial civil or criminal, monetary and non-monetary penalties and related shareholder lawsuits; lead to increased costs of compliance; and damage our reputation, our consolidated results of operations, financial condition and cash flows.

- **We are subject to risks relating to our existing international operations and expansion into new geographical markets.**

Approximately 43% 44% and 46% 43% of our revenues for 2022 2023 and 2021, 2022, respectively, were derived outside the United States and we expect international sales to continue to represent a significant portion of our revenues given our global growth strategy. As a result of our international operations and our global expansion strategy, we are subject to various risks, including:

- o political, social and economic instability and disruptions;
- o government import and export controls, economic sanctions, embargoes or trade restrictions;
- o the imposition of duties and tariffs and other trade barriers and retaliatory countermeasures;
- o limitations on ownership and dividend of earnings;
- o transportation delays and interruptions;
- o risk to theft of proprietary information and/or intellectual property;
- o labor unrest and current and changing regulatory environments;
- o widespread public health crises, such as a pandemic or epidemic;
- o increased compliance costs, including costs associated with disclosure requirements and related due diligence;
- o the impact of loss of a single-source manufacturing facility;
- o difficulties in staffing and managing multi-national operations;
- o limitations on our ability to enforce legal rights and remedies;
- o potentially adverse tax consequences; and
- o access to or control of networks and confidential information due to local government controls and vulnerability of local networks to cyber risks.

If we are unable to successfully manage the risks associated with expanding our global business or adequately manage operational risks of our existing international operations, the risks could have a material adverse effect on our growth in geographic markets, our reputation, our consolidated results of operations, financial position and cash flows.

- **Our operations, businesses, products and products business strategy are subject to cybersecurity risks.**

Although we have several processes and procedures in place designed to manage and mitigate cybersecurity risk, our business is still subject to certain risks. We depend on our own and third party IT information systems, including cloud-based systems and managed service providers, to store, process and protect our information and support our business activities. We also use third party IT systems to support employee data processing for our global workforce and to support customer business activities, such as transmitting payment information, providing mobile monitoring services, and capturing operational data. Additionally, some of our products contain computer integrated hardware and software and offer the ability to connect to computer networks. Increasingly, While we have measures in place that are designed to protect these systems, these systems have been and are expected to continue to be the target of cyber attacks. Although we conduct security assessments and

periodic re-assessments of third party partners and other service providers, our customers, including government customers, are requiring cybersecurity protections systems may also experience vulnerabilities from third-party or open source software code that may be incorporated into our own or our vendors' systems. Any prolonged system disruption in our systems or third-party services could negatively impact the coordination of our sales, planning, and mandating cybersecurity standards for manufacturing activities, which could harm our products. business.

Our business has both an increasing reliance on IT systems and an increasing digital footprint as a result of changing technologies, connected devices and digital offerings, as well as expanded remote work policies. If these technologies, systems, products or services are damaged, cease to function properly, are compromised due to employee or third-party contractor error, user error, malfeasance, system errors, or other vulnerabilities, or are subject to cybersecurity attacks, such as those involving denial of service attacks, unauthorized access, malicious software, ransomware, or other intrusions, including by criminals, nation states or insiders, our business may be adversely impacted. The impacts could include production downtimes, operational delays, and other impacts on our operations and ability to provide products and services to our customers; compromise of confidential, proprietary or otherwise protected information, including personal information and customer confidential data; destruction, corruption, or theft of data or intellectual property; manipulation, disruption, or improper use of these technologies, systems, products or services; financial losses from fraudulent transactions, remedial actions, loss of business or potential liability; adverse media coverage; and legal claims or legal proceedings, including regulatory investigations, actions and fines; and damage to our reputation. There We regularly assess our threat landscape and monitor our systems and other technical security controls, maintain information security policies and procedures, including a breach response plan, ensure maintenance of backup and protective systems, and have a team of security personnel managing our efforts and initiatives. However, there has been a rise in the number of cyberattacks targeting confidential business information generally and in the manufacturing industry specifically, as well as an increase in cyberattacks targeting managed service providers, by both state-sponsored and criminal organizations. Moreover, there has been a rise in the number of cyberattacks that depend on human error or manipulation, including phishing attacks or schemes that use social engineering to gain access to systems or perpetuate wire transfer or other frauds.

These trends increase the likelihood of such events occurring as well as the costs associated with protecting against such attacks. events. It is possible for vulnerabilities in our IT systems to remain undetected for an extended period of time up to and including several years. We attempt to mitigate these risks by employing a number of measures,

including employee training, systems monitoring and other technical security controls, vulnerability scanning, risk assessments, a breach response plan, maintenance of backup and protective systems, and security personnel. Notwithstanding those measures, our systems, networks, products and services remain potentially vulnerable to known or unknown cybersecurity attacks and other threats, any of which could have a material adverse effect on our consolidated results of operations, financial condition and cash flows. We and the service providers that we depend on to support our systems and business operations, are regularly the target of, and periodically respond to, cyberattacks, including phishing and denial-of-service attacks, and must continuously monitor and develop our systems to protect our technology infrastructure and data from misappropriation or corruption. In addition, However, a cybersecurity attack could persist for an extended period of time before being detected, and, following detection, it could take considerable time for us to obtain full and reliable information about the extent, amount and type of information compromised. During the course of an investigation, we may not know the full impact of the event and how to remediate it, and actions, decisions and mistakes that are taken or made may further increase the negative effects of the event on our business, results of operations and reputation. While we maintain insurance coverage that is intended to address certain aspects of cybersecurity risks, such insurance coverage may not cover all losses or all types of claims that arise. As cyber threats continue to evolve, cybersecurity and data protection laws and regulations continue to develop in the U.S. and globally, and our business continues to move towards increased online connectivity within our information systems and through more Internet-enabled products and offerings, we expect to expend additional resources to continue to build out our compliance programs, strengthen our information security, data protection and business continuity measures, and investigate and remediate vulnerabilities. For additional information on our cybersecurity risk management, strategy and governance, see Item 1C, "Cybersecurity."

- **Unforeseen developments in contingencies such as litigation and product recalls could adversely affect our consolidated results of operations, financial condition and cash flows.**

We and certain of our subsidiaries are, and from time to time may become, parties to a number of legal proceedings incidental to our businesses, including alleged injuries arising out of the use of products or exposure to hazardous substances, or claims related to patent infringement, employment matters and commercial disputes. The defense of these lawsuits may require significant expenses and divert management's attention, and we may be required to pay damages that could adversely affect our consolidated results of operations, financial condition and cash flows. In addition, any insurance or indemnification rights that we may have may be insufficient or unavailable to protect us against potential loss exposures.

We may be exposed to product recalls and adverse public relations if our products are alleged to have defects, to cause property damage, to cause injury or illness, or if we are alleged to have violated governmental regulations. A product recall could result in substantial and unexpected expenditures, which would reduce operating profit and cash flow. In addition, a product recall may require significant management attention. Product recalls may hurt the value of our brands and lead to decreased demand for our products. Product recalls also may lead to increased scrutiny by federal, state or international regulatory agencies of our operations and increased litigation and could have a material adverse effect on our consolidated results of operations, financial condition and cash flows.

- **Our revenue, operating profits and cash flows could be adversely affected if our businesses are unable to protect or obtain patent and other intellectual property rights.**

Our businesses own patents, trademarks, licenses and other forms of intellectual property related to their products and continuously invest in research and development that may result in innovations and general intellectual property rights. Our businesses employ various measures to develop, maintain and protect their intellectual property rights. These measures may not be effective in capturing intellectual property rights, and they may not prevent their intellectual property from being challenged, invalidated, or circumvented, particularly in countries where intellectual property rights are not highly developed or protected. Unauthorized use of our businesses' intellectual property rights could adversely impact the competitive position of our businesses and could have a negative impact on our consolidated results of operations, financial condition and cash flows.

- **We could be negatively impacted by environmental, social and governance (ESG) and sustainability matters.**

Governments, shareholders, customers, employees and other stakeholders are increasingly focusing on corporate ESG practices and disclosures, and expectations in this area are rapidly evolving and growing. We have announced certain initiatives, including goals, regarding our focus areas, which include greenhouse gas emissions reductions, health and safety, diversity and inclusion, talent attraction and development, and innovation for sustainable products. The criteria by which our ESG practices are assessed may change due to the evolution of the sustainability landscape, which could result in greater expectations of us and may cause us to undertake costly initiatives to satisfy new criteria. Moreover, the increasing attention to sustainability could also result in reduced demand for certain of our products or services and/or reduced profits. If we are unable to respond effectively, investors may conclude that our policies and/or actions with respect to ESG matters are inadequate. If we fail or are perceived to have failed to achieve previously announced initiatives or goals or to accurately disclose our progress on such initiatives or goals, our reputation, business, financial condition and results of operations could be adversely impacted.

Industry Risks

- **Increasing product, service and price competition by international and domestic competitors, including new entrants, and our inability to introduce new and competitive products could cause our businesses to generate lower revenue, operating profits and cash flows.**

Our competitive environment is complex because of the wide diversity of the products that our businesses manufacture and the markets they serve. In general, most of our businesses compete with only a few companies. Our ability to compete effectively depends on how successfully we anticipate and respond to various competitive factors, including new products, digital solutions and support services that may be introduced by competitors, changes in customer preferences, evolving regulations, new business models and technologies and pricing pressures. If our businesses are unable to anticipate their competitors' developments or identify customer needs and preferences on a timely basis, successfully introduce new products, digital solutions and support services in response to such competitive factors, or adopt to market changes relating to climate

change related policies, they could lose customers to competitors. If our businesses do not compete effectively, we may experience lower revenue, operating profits and cash flows.

- ***Our operating results depend in part on the timely development and commercialization, and customer acceptance, of new and enhanced products, digital solutions and support services based on technological innovation.***

The success of new and improved products, digital solutions and support services depends on their initial and continued acceptance by our customers. Certain of our businesses sell in markets that are characterized by rapid technological changes, frequent new product introductions, changing industry standards and corresponding shifts in customer demand, which may result in unpredictable product transitions, shortened life cycles and increased importance of being first to market. Failure to correctly identify and predict customer needs and preferences, to deliver high quality, innovative and competitive products to the market, to adequately protect our intellectual property rights or to acquire rights to third-party technologies, to provide adequate data security and privacy protections and to stimulate customer demand for, and convince customers to adopt new products, digital solutions and support services could adversely affect our consolidated results of operations, financial condition and cash flows. In addition, we may experience difficulties or delays in the research, development, production or marketing of new products, digital solutions and support services which may prevent us from recouping or realizing a return on the investments required to continue to bring new products and services to market.

- ***We could lose customers or generate lower revenue, operating profits and cash flows if there are significant increases in the cost of our raw materials or components, or if suppliers are not able to meet our quality and delivery requirements.***

We purchase raw materials, sub-assemblies and components for use in our manufacturing operations. Factors such as freight costs, transportation availability, inventory levels, the level of imports, the imposition of duties, tariffs and other trade barriers and general economic conditions may affect the price of these raw materials, sub-assemblies and components. Significant price increases for certain commodities, other raw materials or components could adversely affect operating profits of our businesses. While we generally attempt to mitigate the impact of increased raw material prices by hedging or passing along the increased costs to customers, there may be a time delay between the increased raw material prices and the ability to increase the prices of products, or we may be unable to increase the prices of products due to a competitor's pricing pressure or other factors.

We use a wide range of raw materials and components in our manufacturing operations that come from numerous suppliers. While we believe that sources of supply for raw materials and components are generally adequate, it is difficult to predict what effects of extended lead times or shortages may have in the future. In addition, some of the raw materials and components may be available only from limited or single source suppliers. If a single source or limited source supplier were to cease or interrupt production for any reason or otherwise fail to supply those raw materials or components to us on favorable purchase terms, including at favorable prices, in sufficient quantities and with adequate lead times needed for efficient manufacturing, our ability to meet customer commitments, and satisfy market demands for affected products could be negatively affected. The disruption of our global supply chain for any reason, including for issues such as COVID-19 or other health epidemics or pandemics, labor disputes, loss of single source or limited source supplier, inability to procure sufficient raw materials, quality control issues, ethical sourcing issues, a supplier's financial distress, natural disasters, looting, vandalism or acts of war or terrorism, trade sanctions or other external factors over which we have no control, could interrupt product supply and, if not effectively managed and remedied, have a material adverse impact on our business operations, financial condition and results of operations.

Legal and Regulatory Risks

- ***Our businesses are subject to regulation and their profitability and reputation could be adversely affected by domestic and foreign governmental and public policy changes, risks associated with emerging markets, changes in statutory tax rates and unanticipated outcomes with respect to tax audits.***

Our businesses' domestic and international sales and operations must comply with a wide variety of laws, regulations and policies (including environmental, employment and health and safety regulations, data security laws, data privacy laws, export/import laws, tax policies such as export subsidy programs and research and experimentation credits, carbon emission regulations, energy efficiency and design regulations and other similar programs). These laws, regulations and policies are complex, change frequently, have tended to become more stringent over time and may be inconsistent across jurisdictions. Failure to comply (or any alleged or perceived failure to comply) with any of the foregoing could result in civil and criminal, monetary and non-monetary penalties as well as potential damage to our reputation and disruption to our business. We cannot provide assurance that our costs of complying with new and evolving regulatory reporting requirements and current or future laws will not exceed our estimates. Any of these factors could adversely affect customer demand, our relationships with customers and suppliers, and our business and financial position.

Certain of our businesses have sales or operations in countries, including Brazil, India and China, and may in the future invest in other countries, any of which may carry high levels of currency, political, compliance, or economic risk. While these risks or the impact of these risks are difficult to predict, any one or more of them could adversely affect our businesses and reputation.

Our effective tax rate is impacted by the mix of earnings among countries with differing statutory tax rates, changes in the valuation allowance of deferred tax assets and changes in income tax laws. The amount of income taxes and other taxes paid can be adversely impacted by changes in statutory tax rates and laws and are subject to ongoing audits by governmental authorities. If these audits result in assessments different from amounts estimated, then our consolidated results of operations, financial position and cash flows may be adversely affected by unfavorable tax adjustments.

Financial and Strategic Risks

- Our exposure to exchange rate fluctuations on cross-border transactions and the translation of local currency results into U.S. dollars could negatively impact our results of operations.*

We conduct business through our subsidiaries in many different countries, and fluctuations in currency exchange rates could have a significant impact on our reported consolidated results of operations, financial condition and cash flows, which are presented in U.S. dollars. Cross-border transactions, both with external parties and intercompany relationships, result in increased exposure to foreign exchange effects. Accordingly, significant changes in currency exchange rates, particularly the euro, Chinese renminbi (yuan), Swedish krona, pound sterling, Indian rupee, Singapore dollar, Danish krone, and Canadian dollar, could cause fluctuations in the reported results of our businesses' operations that could negatively affect our results of operations. Additionally, the strengthening of certain currencies such as the euro and U.S. dollar potentially exposes us to competitive threats from lower cost producers in other countries. Our sales are translated into U.S. dollars for reporting purposes. The strengthening of the U.S. dollar could result in unfavorable translation effects as the results of foreign locations are translated into U.S. dollars.

- Our growth and results of operations may be adversely affected if we are unsuccessful in our capital allocation and acquisition program.*

We expect to continue our strategy of seeking to acquire value creating add-on businesses that broaden our existing position and global reach as well as, in the right circumstances, strategically pursue larger acquisitions that could have the potential to either complement our existing businesses or allow us to pursue a new platform. However, there can be no assurance that we will be able to continue to find suitable businesses to purchase, that we will be able to acquire such businesses on acceptable terms, or that all closing conditions will be satisfied with respect to any pending acquisition. In addition, we face the risk that a completed acquisition may underperform relative to expectations. We may not achieve the synergies originally anticipated, may become exposed to unexpected liabilities or may not be able to sufficiently integrate completed acquisitions into our current business and growth model. Further, if we fail to allocate our capital appropriately, in respect of either our acquisition program or organic growth in our operations, we could be overexposed in certain markets and geographies and unable to expand into adjacent products or markets. These factors could potentially have an adverse impact on our consolidated results of operations, financial condition and cash flows.

- The indemnification provisions of acquisition and disposition agreements by which we have acquired or sold or disposed of companies may not fully protect us and may result in unexpected liabilities.*

Certain of the acquisition agreements by which we have acquired companies require the former owners to indemnify us against certain liabilities related to the operation of those companies before we acquired them. In most of these agreements, however, the liability of the former owners is limited and certain former owners may be unable to meet their indemnification responsibilities. Similarly, the purchasers of our disposed operations may from time to time agree to indemnify us for operations of such businesses after the closing. We cannot be assured that any of these indemnification provisions will fully protect us, and as a result we may face unexpected liabilities that adversely affect our consolidated results of operations, financial condition and cash flows. In addition, we have retained certain liabilities directly or through indemnifications made to the buyers of businesses we have sold or disposed against known and unknown contingent liabilities such as tax liabilities and environmental matters.

There can be no assurance that the indemnity agreements will be sufficient to protect us against the full amount of any liabilities that may arise, or that the indemnitors will be able to fully satisfy their indemnification obligations. The failure to receive amounts for which we are entitled to indemnification could adversely affect our results of operations, cash flows and financial condition.

ITEM 1B. UNRESOLVED STAFF COMMENTS

Not applicable.

ITEM 1C. CYBERSECURITY

Risk Management and Strategy

We continue to face significant and persistent cybersecurity risks and our business has both an increasing reliance on systems and an increasing digital footprint as a result of changing technologies, connected devices and digital offerings, as well as expanded remote work policies. We regularly assess our threat landscape and monitor our systems and other technical security controls, maintain information security policies and procedures, including a breach response plan, ensure maintenance of backup and protective systems, and have a team of security personnel managing our efforts and initiatives. We regularly review our policies, practices, and plans with assistance from third party experts and advisors for certification purposes, including with respect to System and Organization Controls 2 (SOC 2) certifications and Payment Card Industry Data Security Standard (PCI-DSS) certifications where relevant, and leverage third party resources to support our cyber risk defense, monitoring and response processes. We conduct security assessments and periodic re-assessments on third party partners and other service providers with access to information assets of Dover. In addition, we review independent audit reports from key third party partners and other service providers with access to information assets at least annually.

From an operational perspective, we use vulnerability scanning tools to assess potential data security risks. We correlate the results and prioritize any key actions based on threat modeling analysis and monitor any such actions in-progress with the system owners based on assigned timelines for remediation. However, patch and vulnerability management, including for products and information assets, remains a complex and key risk that can lead to exploits, security breaches and service disruption. In addition, our online employees are required to participate in cyber, information security, and privacy training at least annually. We also integrate security measures into our digital products and services.

Our product security efforts are informed in part by industry security standards such as ISA 62443, UL 2000-1, and certain standards from the National Institute of Standards & Technology ("NIST"). As part of our efforts, we conduct risk assessments and prioritize security validation for certain of our products. For example, we conduct security testing and remediation on a risk-based prioritized basis prior to releasing certain products into the market, as well as periodically post-release to discover potential issues in code, firmware, and protocols and to consider potential security patches or future version updates. We have received SOC 2 certifications for some of our products and software offerings and continue to strive to meet similar requirements for other digital offerings.

Our enterprise risk management program, led by a team of senior executives, includes the performance of an annual risk assessment made at the corporate center and operating company levels, and is designed to identify enterprise level risks we may face, including cybersecurity risk at a high level. Each quarter, this team reassesses the identified enterprise risks, the severity of these risks, and the status of efforts to mitigate them. We also engage consultants and other third parties for periodic risk and vulnerability testing and assessment.

We also maintain insurance coverage that is intended to address certain aspects of cybersecurity risks.

Notwithstanding any of these measures, our systems, networks, products and services remain potentially vulnerable to known or unknown cybersecurity attacks and other threats, any of which could have a material adverse effect on our consolidated results of operations, financial condition and cash flows. We have experienced, and will continue to experience, cyber incidents in the normal course of our business. As of the date of this report, we have not identified any risks from cybersecurity threats, including those from any previous cybersecurity incidents, that have materially affected us, our business strategy, results of operation or financial condition. However, there can be no assurances that a cybersecurity threat or incident that could have a material impact on us will not occur in the future. For additional information on the risks we face from cyber security threats, please see the risk factor titled, "Our operations, businesses, products, and business strategy are subject to cybersecurity risks," in Item 1A. "Risk Factors."

Governance

Our Board has established a risk management process to identify and manage material risks at the enterprise level, including the potential impact of key cybersecurity threats. The full Board meets with the Senior Vice President & Chief Digital Officer (CDO) and our Chief Information Security Officer (CISO) on at least an annual basis to discuss our cybersecurity posture. The Board also periodically receives targeted briefings related to cybersecurity and reviews our incident response capabilities.

Our CDO and CISO work to protect the Company's information systems from cybersecurity threats and to promptly assist in coordinating a response to any cybersecurity incidents in accordance with the Company's cybersecurity incident response and recovery plans and processes as described above. The CDO is responsible for corporate-wide data security, and the CISO is responsible for developing, implementing and enforcing security policies to manage our overall cybersecurity risks. The CDO and CISO are informed about and monitor the prevention, mitigation, detection, and remediation of cybersecurity incidents through their management of the cybersecurity incident response and recovery plans and processes, as described above. The CDO and CISO also periodically meet with certain corporate officers, such as the Company's Chief Financial Officer and General Counsel to review and discuss cybersecurity issues.

The CDO has over 30 years of information technology experience, including at several Fortune 500 companies and including experience with cybersecurity initiatives that address governance, operational practices, cyber-awareness and technology. The CISO has over two decades of information technology risk management experience, including experience with information security testing at several Fortune 500 companies. The CDO holds an undergraduate degree in electrical and electronics engineering, a master's degree in computer science and a master's degree in business administration, and the CISO holds an undergraduate degree in electrical and computer engineering.

The CDO and CISO annually brief our full Board of Directors on enterprise-wide cybersecurity risk management and our overall cybersecurity risk environment.

ITEM 2. PROPERTIES

The number, type, location and size of the properties used by our operations as of December 31, 2022 December 31, 2023 are shown in the following charts, by segment:

	Number and nature of facilities	Square footage (in 000s)						Number and nature of facilities	Square footage (in 000s)		
		Sales /			Manufacturing	Warehouse	Service				
		Manufacturing	Warehouse	Service							
Engineered Products	Engineered Products	29	12	17	58	2,910	962	Manufacturing	Warehouse	Sales / Service	Total
								Owned	Leased		

Clean Energy & Fueling	Clean Energy & Fueling	41	10	36	87	1,622	1,781
Imaging & Identification	Imaging & Identification	10	8	46	64	625	825
Pumps & Process Solutions	Pumps & Process Solutions	37	17	26	80	2,587	1,172
Climate & Sustainability Technologies	Climate & Sustainability Technologies	19	10	19	48	1,534	2,501
Expiration dates of leased facilities (in years)							
Locations							
North America		Europe		Asia		Other	

	Locations								Locations								
	North America								North America								
	Engineered Products	Clean Energy & Fueling	Imaging & Identification	Pumps & Process Solutions	Climate & Sustainability Technologies	Engineered Products	Clean Energy & Fueling	Imaging & Identification	Pumps & Process Solutions	Climate & Sustainability Technologies	North America	Europe	Asia	Other	Total	Minimum	Maximum
Engineered Products	25	16	3	1	45	1	10	12	34	16	23	15	15	3	3	1	1
Clean Energy & Fueling	33	21	8	3	65	1	12	31	19	28	19	8	8	3	3	61	61
Imaging & Identification	8	28	17	4	57	1	11	9	28	28	17	17	4	4	58	58	1
Pumps & Process Solutions	34	21	14	1	70	1	12	34	19	19	14	14	1	1	68	68	1
Climate & Sustainability Technologies	17	12	6	2	37	1	11	16	11	11	9	9	2	2	38	38	1

Our owned and leased facilities are well-maintained and suitable for our operations.

ITEM 3. LEGAL PROCEEDINGS

See Note 16 — Commitments and Contingent Liabilities in the Consolidated Financial Statements in Item 8 of this Form 10-K.

ITEM 4. MINE SAFETY DISCLOSURES

Not applicable.

INFORMATION ABOUT OUR EXECUTIVE OFFICERS

All of our officers are elected annually at the first meeting of the Board of Directors following our annual meeting of shareholders, and are subject to removal at any time by the Board of Directors. Our executive officers as of February 10, 2023February 9, 2024, and their positions with Dover (and, where relevant, prior business experience) for the past five years, are as follows:

Name	Age	Positions Held and Prior Business Experience
Richard J. Tobin	59 ⁶⁰	President and Chief Executive Officer (since May 2018) and Director (since August 2016); ¹ of Dover; prior thereto Chief Executive Officer (from 2013 to 2018) of CNH Industrial NV.
Kimberly K. Bors	62 ⁶³	Senior Vice President and Chief Human Resources Officer (since January 2020) of Dover; prior thereto Senior Vice President and Chief Human Resources Officer of The Mosaic Company (from July 2017 to December 2018); prior thereto Senior Vice President, Human Resources ^{& and} Administration for Schneider, North America at Schneider Electric (September 2014 to June 2017).
Ivonne M. Cabrera	56 ⁵⁷	Senior Vice President, General Counsel and Secretary (since January 2013) of Dover.
Brad M. Cerekak	63 ⁶⁴	Senior Vice President and Chief Financial Officer (since May 2011) of Dover.
Girish Juneja	53 ⁵⁴	Senior Vice President and Chief Digital Officer (since May 2017) of Dover; prior thereto Senior Vice President/Chief Technology Officer and General Manager of the Marketplace Solutions Business of Altisource (from January 2014 to April 2017).
Anthony K. Kosinski	56	Vice President, Tax (since June 2016) of Dover; prior thereto Director, Domestic Tax (June 2003 to June 2016) of Dover.
James M. Moran	57 ⁵⁸	Vice President, Treasurer (since November 2015) of Dover; prior thereto Senior Vice President and Treasurer (from June 2013 to August 2015) of Navistar International Corporation ("NIC" ("NIC")); prior thereto Vice President and Treasurer (from 2008 to June 2013) of NIC; also served as Senior Vice President and Treasurer of Navistar, Inc. (from June 2013 to August 2015).
Ryan W. Paulson	49 ⁵⁰	Vice President and Controller (from July 2019) of Dover; prior thereto Assistant Controller, Global Consolidations and Operations Accounting (from August 2017 to July 2019); prior thereto partner at PricewaterhouseCoopers LLP (from July 2012 to June 2017).

[Table of Contents](#)

PART II

ITEM 5. MARKET FOR REGISTRANT'S COMMON EQUITY, RELATED SHAREHOLDER MATTERS AND ISSUER PURCHASES OF EQUITY SECURITIES

Market Information and Dividends

The principal market in which Dover common stock is traded is the New York Stock Exchange.

Holders

As of **January 31, 2023** **January 29, 2024**, there were **1,218** **1,161** holders of record of Dover common stock.

Securities Authorized for Issuance Under Equity Compensation Plans

Information relating to securities authorized for issuance under our equity compensation plans is contained in Part III, Item 12 of this Form 10-K.

Recent Sales of Unregistered Securities

None.

Issuer Purchases of Equity Securities

In **November 2020**, **August 2023**, the Company's Board of Directors approved a new standing share repurchase authorization whereby **we** **the Company** may repurchase up to **20 million** **20 million** shares beginning on **January 1, 2021** **January 1, 2024** through **December 31, 2023** **December 31, 2026**. This share repurchase authorization replaced the **February 2018** **November 2020** share repurchase authorization. Upon expiration of the **February 2018** **November 2020** share repurchase authorization **there were 7,380,879** **on December 31, 2023, 15,283,326** shares **remaining**.

During 2022, the Company received a total of 3,892,295 shares upon completion of the accelerated share repurchase agreement (the "ASR Agreement") for \$500 million. The total number of shares ultimately repurchased under the ASR Agreement was based on the volume-weighted average share price of Dover's common stock during the calculation period of the ASR Agreement, less a discount, which was \$128.46 over the term of the ASR Agreement.

remained unused. During the year ended **December 31, 2022** **December 31, 2023**, the company repurchased, exclusive of the ASR Agreement, 641,428 shares of its common stock for a total cost of \$85 million, or \$132.52 per share. Exclusive of the ASR Agreement, **there were no share repurchases were made under the November 2020 authorization during**

the three months ended December 31, 2022. As of December 31, 2022, 15,283,326 Shares remain authorized for repurchase under the November 2020 share repurchase authorization.[repurchases](#).

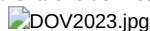
[Table of Contents](#)

Performance Graph

This performance graph does not constitute soliciting material, is not deemed filed with the Securities and Exchange Commission ("SEC"), and is not incorporated by reference in any of our filings under the Securities Act of 1933 or the Exchange Act of 1934, whether made before or after the date of this Form 10-K and irrespective of any general incorporation language in any such filing, except to the extent we specifically incorporate this performance graph by reference therein.

Comparison of Five-Year Cumulative Total Return + Dover Corporation, S&P 500 Index, S&P 500 Industrials Index

Total Shareholder Returns



Data Source: Research Data Group, Inc.

+Total return assumes reinvestment of dividends.

This graph assumes \$100 invested on **December 31, 2017** **December 31, 2018** in Dover common stock, the S&P 500 Index and the S&P 500 Industrials Index.

ITEM 6. [RESERVED]

Not required.

[Table of Contents](#)

ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following Management's Discussion and Analysis of Financial Condition and Results of Operations ("MD&A") is intended to help the reader understand our results of operations and financial condition for the **years** **year** ended **December 31, 2022, 2021 and 2020** **December 31, 2023**. The MD&A should be read in conjunction with our Consolidated Financial Statements and Notes included in Item 8 of this Form 10-K. This discussion contains forward-looking statements that involve risks and uncertainties. Our actual results could differ materially from those anticipated in these forward-looking statements as a result of various factors, including those discussed elsewhere in this Form 10-K, particularly in Item 1A. "Risk Factors" and in the "Special Note Regarding Forward-Looking Statements" preceding Part I of this Form 10-K. For more information regarding our consolidated results, segment results, and liquidity and capital resources for the year ended December 31, 2022 as compared to the year ended December 31, 2021 refer to Part II Item 7 "Management's Discussion and Analysis of Financial Condition and Results of Operations" in the Company's 2022 Annual Report on Form 10-K.

Throughout this MD&A, we refer to measures used by management to evaluate performance, including a number of financial measures that are not defined under accounting principles generally accepted in the United States of America ("GAAP"). Please see "Non-GAAP Disclosures" at the end of this Item 7 for further detail on these financial measures. We believe these measures provide investors with important information that is useful in understanding our business results and trends. Reconciliations within this MD&A provide more details on the use and derivation of these measures.

OVERVIEW

Dover Corporation is a diversified global manufacturer and solutions provider delivering innovative equipment and components, consumable supplies, aftermarket parts, software and digital solutions and support services.

For the year ended **December 31, 2022** **December 31, 2023**, consolidated revenue was **\$8.5 billion** **\$8.4 billion**, an increase a decrease of **\$0.6 billion** **\$70.0 million** or **7.6%** **0.8%**, as compared to the prior year. This growth included The decrease is due to a 1.5% organic revenue growth of 8.8% driven by solid underlying demand decline and our ability to produce and ship despite supply chain constraints and ongoing labor availability issues, as well as 4.2% acquisition-related growth, partially offset by an unfavorable impact from foreign currency translation of 3.9% and 1.5% impact from dispositions. Overall, customer pricing favorably impacted revenue by approximately 6.9% for the year compared to 2.8% in the prior year.

Within our Engineered Products segment, revenue increased \$262.8 million, or 14.8%, from the prior year, reflecting a broad-based organic revenue growth of 16.8% and acquisition-related growth of 0.7% 0.2%, partially offset by an unfavorable foreign currency translation acquisition-related growth of 2.7% 0.9%. The 1.5% organic revenue

growth decline was primarily driven by robust demand due to decreases of 4.0%, 3.3%, and 1.9% in our key end-markets, most notably in our vehicle service and industrial automation businesses, along with strategic pricing initiatives that more than offset significant inflationary cost headwinds in this segment.

Our Clean Energy & Fueling, segment revenue increased \$230.4 million, or 14.0%, from prior year, reflecting acquisition-related growth of 18.1%, partially offset by an unfavorable impact from foreign currency translation of 3.8% and an organic decline of 0.3%. The organic revenue decline was primarily driven by reduced year-over-year demand in above ground retail fueling driven by customer construction delays in North America, roll-off of EMV-related demand and overall caution among operators in Europe and Asia as a result of the weakening macroeconomic environment.

Our Imaging & Identification segment revenue decreased \$39.6 million, or 3.4%, from the prior year, comprised of an unfavorable impact from foreign currency translation of 6.5%, partially offset by organic growth of 2.9% and acquisition-related growth of 0.2%. The organic revenue growth was primarily driven by solid activity in our marking and coding business, as underlying demand for our printers, spare parts, services and consumables remained positive.

Our Pumps & Process Solutions, segment revenue increased \$19.6 million, or 1.1%, from the prior year, attributable to an organic growth of 4.1% and acquisition-related growth of 1.3%, Engineered Products segments, respectively. The decline was partially offset by an unfavorable impact from foreign currency translation of 4.3%. The organic revenue growth was principally driven by pricing initiatives, along with continued strength in our core non-COVID-19 biopharma platform, industrial pumps, plastics and polymer processing solutions, and bearings and compression components businesses which all grew revenue driven by solid end market demand and strong backlog.

Our the Climate & Sustainability Technologies segment revenue increased \$129.5 million and Imaging & Identification segments which grew 2.4% and 0.2%, or 8.1%, from respectively. Pricing and productivity initiatives continued during the prior year reflecting an organic revenue growth to offset the impact of 18.5%, offset by a disposition-related decline lower volumes across some of 7.5% and an unfavorable impact

from foreign currency translation of 2.9%. The organic growth was driven by robust demand across all of our end-markets, along with strategic pricing initiatives that more than offset inflationary cost headwinds. Our beverage packaging equipment, heat exchanger, and retail refrigeration businesses all experienced broad-based growth from prior year. the Company's businesses.

From a geographic perspective, organic revenue for the U.S., our largest market, grew 9.5% declined 3.0% as compared to the prior year. The decrease was primarily due to our Clean Energy & Fueling and Pumps & Process Solutions segments. Revenue in Europe and Asia declined 5.7% and 0.2%, respectively, while revenue in Europe, Asia, and Other Americas grew 11.7%, 7.2%, and 6.9%, respectively, 3.4%. All other geographic markets declined 11.3% grew 38.5% organically year over year. Three of our five segments had increased sales in North America, Europe, Asia, and Latin America as global demand continued to improve from easing of COVID-19 restrictions since the prior year.

Gross profit was \$3.1 billion for the year ended December 31, 2022 December 31, 2023, an increase of \$93.8 million \$21.1 million, or 3.2% 0.7%, as compared to the prior year. The increase was primarily due to pricing initiatives, which started in 2021, organic revenue growth, and favorable product mix, partially offset by increased material and logistics costs. Gross profit margin decreased increased to 36.0% 36.6% for the year ended December 31, 2022 December 31, 2023 compared to 37.6% 36.0% for the prior year. For further discussion related to our consolidated and segment results, see "Consolidated Results of Operations" and "Segment Results of Operations," respectively, within MD&A. this Item 7.

Bookings decreased 11.1% 4.4% over the prior year to \$8.3 billion \$8.0 billion for the year ended December 31, 2022 December 31, 2023. This included an organic bookings decline of 10.0%, 4.6% and an unfavorable impact due to foreign currency translation of 3.1% and a 1.5% decline due to dispositions, 0.4%, partially offset by an increase of 3.5% 0.6% in acquisition-related bookings. Bookings decreased organically across four of our five segments, driven primarily by the easing of supply chain disruptions resulting in normalization of order to delivery lead-times to pre-pandemic levels for most of our segments. Overall, our book-to-bill decreased from the prior year to 0.98. Backlog as of December 31, 2022 book-to-bill was \$3.0 billion, down from \$3.2 billion in the prior year. Backlog as of December 31, 2022 included \$1.1 billion, \$0.7 billion, \$0.7 billion, \$0.3 billion, and \$0.2 billion in the Climate & Sustainability Technologies, Engineered Products, Pumps & Process Solutions, Clean Energy & Fueling, and Imaging & Identification segments, respectively. Backlog remains elevated compared to historical levels and is expected to decrease due to normalizing lead-times and return to historical order patterns.0.95. See definition of bookings, organic bookings book-to-bill and backlog book-to-bill within "Segment Results of Operations."Operations" of this item 7.

During the year ended December 31, 2022 December 31, 2023, we executed restructuring and other costs programs to further optimize operations. Restructuring and other costs of \$39.0 million \$63.7 million included restructuring charges of \$30.5 million \$50.4 million and other costs of \$8.5 million \$13.2 million. The restructuring expenses were primarily related to headcount reductions and exit costs in the Clean Energy & Fueling, Engineered Products and Pumps & Process Solutions segments. These restructuring programs were initiated in 2022 and 2023 and were undertaken in light of current market conditions. Other costs were primarily due to headcount reductions and facility consolidations resulting from restructuring programs initiated in 2021 and 2022, as well as non-cash foreign currency translation losses due to substantial liquidation of businesses from certain Latin America countries an asset impairment in our Climate & Sustainability Technologies segment and product line rationalization and footprint reduction in our Clean Energy & Fueling segment. For further discussion related to our restructuring and other costs, see "Restructuring and Other Costs (Benefits)," within this Item 7.

[Table of Contents](#)

During the year ended December 31, 2022 December 31, 2023, we made a total of three two business acquisitions totaling \$312.9 million \$535.3 million, net of cash acquired and subject to inclusive of contingent consideration. See Note 3 — Acquisitions in the Consolidated Financial Statements in Item 8 of this Form 10-K for further details regarding the businesses acquired during the year.

During 2022, on October 11, 2023, the Company entered into a total definitive agreement to sell De-Sta-Co, an operating company within the Engineered Products segment, for approximately \$680 million enterprise value, subject to customary post-closing adjustments. The transaction is expected to close in the first quarter of 3,892,295 shares upon completion 2024, subject to customary closing conditions, including receipt of regulatory approvals. See Note 4 — Dispositions in the accelerated share repurchase agreement (the "ASR Agreement") Consolidated Financial Statements in Item 8 of this Form 10-K for \$500 million. The total number of shares ultimately repurchased under the ASR Agreement was based on the volume-weighted average share price of Dover's common stock during the calculation period of the ASR Agreement, less a discount, which was \$128.46 over the term of the ASR Agreement. further details.

During January 2024, we made two business acquisitions totaling approximately \$140.6 million, net of cash acquired, plus potential contingent consideration of up to approximately \$33.4 million. See Note 22 — Subsequent Events in the year ended December 31, 2022, the Company purchased, exclusive Consolidated Financial Statements in Item 8 of the ASR Agreement, 641,428 shares of its common stock this Form 10-K for a total cost of \$85 million, or \$132.52 per share. As of December 31, 2022, 15,283,326 shares remain authorized for repurchase under the November 2020 share repurchase authorization. For the 67th consecutive year, we increased our annual dividend per share and paid a total of \$287.6 million in dividends to our shareholders in 2022. further details.

COVID-19

The COVID-19 outbreak and associated counter-acting measures implemented by governments and businesses around the world, as well as subsequent accelerated and robust recovery in global business activity, have increased uncertainty in the global business environment and led to supply chain disruptions and shortages in global markets for commodities, logistics and labor, as well as input cost inflation.

While activity in most of the end markets we serve has improved since 2020, the demand in certain businesses such as textile printing, industrial winch and bearings and compression components is expected to take longer to recover to pre-pandemic levels, although continued improvement is expected in 2023. The uncertain recovery in demand has had business impacts, including increased material cost inflation (principally steel), labor availability issues and logistics costs increases. Some of our businesses have also been impacted by supplier component input availability issues. We cannot predict the ultimate impact from the COVID-19 pandemic and associated countermeasures on customer demand, our logistics costs, suppliers or the labor market.

The public health situation, continued global response measures and corresponding impacts on various markets remain fluid and uncertain and may lead to sudden changes in trajectory and outlook. We will continue to proactively respond to the situation and may take further actions that alter our business activity as may be required by governmental authorities, or that we determine are in the best interests of our employees and operations.

CONSOLIDATED RESULTS OF OPERATIONS

(dollars in thousands, except per share figures)	Years Ended December 31,			% / Point Change	
	2022	2021	2020	2022 vs. 2021	2021 vs. 2020
Revenue	\$ 8,508,088	\$ 7,907,081	\$ 6,683,760	7.6 %	18.3 %
Cost of goods and services	5,444,532	4,937,295	4,209,741	10.3 %	17.3 %
Gross profit	3,063,556	2,969,786	2,474,019	3.2 %	20.0 %
<i>Gross profit margin</i>	<i>36.0 %</i>	<i>37.6 %</i>	<i>37.0 %</i>	<i>(1.60)</i>	<i>0.60</i>
Selling, general and administrative expenses	1,684,226	1,688,278	1,541,032	(0.2)%	9.6 %
<i>Selling, general and administrative expenses as a percent of revenue</i>	<i>19.8 %</i>	<i>21.4 %</i>	<i>23.1 %</i>	<i>(1.60)</i>	<i>(1.70)</i>
Operating earnings	1,379,330	1,281,508	932,987	7.6 %	37.4 %
Interest expense	116,456	106,319	111,937	9.5 %	(5.0)%
Interest income	(4,430)	(4,441)	(3,571)	(0.2)%	24.4 %
Gain on dispositions	—	(206,338)	(5,213)	nm*	nm*
Other income, net	(20,201)	(14,858)	(11,900)	36.0 %	24.9 %
Earnings before provision for income taxes	1,287,505	1,400,826	841,734	(8.1)%	66.4 %
Provision for income taxes	222,129	277,008	158,283	(19.8)%	75.0 %
<i>Effective tax rate</i>	<i>17.3 %</i>	<i>19.8 %</i>	<i>18.8 %</i>	<i>(2.5)</i>	<i>1.0</i>
Net earnings	\$ 1,065,376	\$ 1,123,818	\$ 683,451	(5.2)%	64.4 %

Net earnings per common share - diluted	\$ 7.42	\$ 7.74	\$ 4.70	(4.1)%	64.7 %
---	---------	---------	---------	--------	--------

*nm: not meaningful

	Years Ended December 31,		% / Point Change
	2023	2022	
<i>(dollars in thousands, except per share figures)</i>			
Revenue	\$ 8,438,134	\$ 8,508,088	(0.8)%
Cost of goods and services	5,353,501	5,444,532	(1.7)%
Gross profit	3,084,633	3,063,556	0.7 %
<i>Gross profit margin</i>	36.6 %	36.0 %	0.60
Selling, general and administrative expenses	1,718,290	1,684,226	2.0 %
<i>Selling, general and administrative expenses as a percent of revenue</i>	20.4 %	19.8 %	0.60
Operating earnings	1,366,343	1,379,330	(0.9)%
Interest expense	131,305	116,456	12.8 %
Interest income	(13,496)	(4,430)	204.7 %
Other income, net	(21,472)	(20,201)	6.3 %
Earnings before provision for income taxes	1,270,006	1,287,505	(1.4)%
Provision for income taxes	213,178	222,129	(4.0)%
<i>Effective tax rate</i>	16.8 %	17.3 %	(0.50)
Net earnings	\$ 1,056,828	\$ 1,065,376	(0.8)%
Net earnings per common share - diluted	\$ 7.52	\$ 7.42	1.3 %

Revenue

For Revenue for the year ended December 31, 2022, revenue increased \$0.6 billion December 31, 2023 decreased \$70.0 million, or 7.6% 0.8% to \$8.5 billion \$8.4 billion compared with 2021, reflecting organic growth 2022. Organic revenue decline of 8.8% 1.5% is primarily due to general reduction in our customers' and distribution channels' inventory levels that resulted from lead time normalization and higher inventory carrying costs driven by solid underlying demand and our ability to produce and ship despite supply chain constraints and ongoing labor availability issues, interest rate increases. Acquisition-related growth increased by 4.2% led 0.9% primarily driven by our Clean Energy Pumps & Fueling Process Solutions segment, offset by an unfavorable impact from foreign currency translation impact of 3.9% and disposition-related decline of 1.5% 0.2%. Overall, customer Customer pricing favorably impacted revenue in 2023 by approximately 3.8% and by 6.9% for in the year ended December 31, 2022, prior year.

For the year ended December 31, 2021, revenue increased \$1.2 billion, or 18.3% to \$7.9 billion compared with 2020, reflecting an organic growth of 15.3%, driven by strong demand across all our segments reflecting robust macro-trends. Acquisition-related growth increased by 1.3% led by our Clean Energy & Fueling and Imaging & Identification segments, partially offset by a 0.2% decrease from dispositions mainly due to the sale of our Unified Brands ("UB") business within Climate & Sustainability Technologies segment. Revenue also increased due to favorable foreign currency translation impact of 1.9%. Overall, customer pricing favorably impacted revenue by 2.8% for the year ended December 31, 2021.

Gross Profit

For Gross profit for the year ended December 31, 2022 December 31, 2023, gross profit increased \$93.8 million \$21.1 million, or 3.2% 0.7%, to \$3.1 billion compared with 2021, 2022, primarily due to organic revenue growth, partially offset by increased material and logistics costs. Gross profit margin decreased 160 basis points to 36.0% as compared to the prior year reflecting a shift in operating mix driven by biopharma and subdued above ground retail fueling performance returning to historical levels, partially offset by growth positive market conditions in CO₂ refrigeration systems and engineered products.

For the year ended December 31, 2021, gross profit increased \$495.8 million, or 20.0% to \$3.0 billion compared with 2020, primarily due to organic revenue growth, benefits from certain secular growth-exposed businesses, as well as pricing, and productivity initiatives and restructuring actions, partially offset by increased material, labor and logistics costs as well as production inefficiencies caused by component and labor availability constraints, lower volumes across some end markets. Gross profit margin increased 60 basis points to 37.6% 36.6% as compared to the prior year due to driven by benefits from pricing, and product mix, productivity and restructuring actions, actions, partially offset by lower volumes across some of the Company's businesses.

Table of Contents

Selling, General and Administrative Expenses

Selling, general and administrative expenses for the year ended December 31, 2022, decreased \$4.1 million December 31, 2023 increased \$34.1 million, or 0.2% 2.0% to \$1.7 billion compared with 2021, 2022, primarily due to lower variable driven by increased restructuring, employee compensation expense, and benefits and transaction and integration costs, partially offset by higher travel and marketing expenses, lower contract labor costs. As a percentage of revenue, selling, general and administrative expenses decreased 160 increased 60 basis points to 19.8% 20.4%, reflecting an increase in the revenue base.

Selling, general and administrative expenses for the year ended December 31, 2021, increased \$147.2 million, or 9.6% to \$1.7 billion compared with 2020, due to higher labor and acquisition-related costs and lower discretionary spend in the prior year partially offset by lower restructuring costs of \$11.8 million. As a percentage of revenue, selling, general and administrative expenses decreased 170 basis points in 2021 to 21.4%, reflecting an increase decrease in the revenue base.

Research and development costs, including qualifying engineering costs, are expensed when incurred and amounted to \$163.3 million, \$157.8 million \$153.1 million and \$142.1 million \$163.3 million for the years ended December 31, 2022, 2021 December 31, 2023 and 2020 2022, respectively. These costs as a percent of revenue were 1.9%, 2.0% 1.8% and 2.1% 1.9% for the years December 31, 2022, 2021 December 31, 2023 and 2020, 2022, respectively.

Non-Operating Items

Interest Expense, net

For the year ended December 31, 2022 December 31, 2023, interest expense, net of interest income, increased \$10.1 million \$5.8 million, or 10.0% 5.2%, to \$112.0 million \$117.8 million compared with 2021 2022 primarily due to driven by increased commercial paper borrowings and higher average interest rates since the prior year.

For the year, ended December 31, 2021, interest expense, net of interest income, partially offset by decreased \$6.5 million, or 6.0%, to \$101.9 million compared with 2020 primarily due to borrowings against our unsecured revolving credit facility and commercial paper in 2020 to ensure liquidity during height of pandemic-related impacts.

Gain on Dispositions

There was one immaterial disposition in 2022.

On December 1, 2021, we completed the sale of UB, a wholly owned subsidiary of Dover. We recognized a total consideration of \$229.0 million. This sale resulted in a pre-tax gain on disposition of \$181.6 million included within the consolidated statements of earnings and within the Climate & Sustainability Technologies segment for the year ended December 31, 2021. The sale did not represent a strategic shift that had a major effect on operations and financial results and, therefore, did not qualify for presentation as a discontinued operation. Additionally, included in this line item was a \$24.7 million gain related to the disposition of our equity method investment in Race Winning Brands ("RWB") during the year ended December 31, 2021.

Refer to Note 4 — Dispositions in the Consolidated Financial Statements in Item 8 of this Form 10-K for additional information on disposed and discontinued operations. borrowings.

Other Income, net

For Other income, net includes non-service pension benefit, deferred compensation plan investments gain or loss, earnings or charges from equity method investments, foreign exchange gain or loss, and various other items. Other income, net for the years ended December 31, 2022, 2021 December 31, 2023 and 2020, other income, net 2022, was \$20.2 million, \$14.9 million \$21.5 million and \$11.9 million \$20.2 million, respectively. For the year ended December 31, 2022 December 31, 2023, other income increased compared to 2021 2022 primarily due to driven by increased non-operational income and increased earnings from our equity method investments, partially offset by deferred compensation plan investment losses resulting from market volatility the decrease in 2022. For the year ended December 31, 2021, other income increased compared to 2020 primarily due to transition services in connection with our sale of UB, certain non-income tax credits, and investment income, partially offset by a \$12.1 million other than temporary impairment charge related to an equity method investment in 2021. non-service pension benefit.

Income Taxes

Our businesses have a global presence with 43%, 40% 40.5% and 45% 43.2% of our pre-tax earnings in 2022, 2021 2023 and 2020, 2022, respectively, generated in foreign jurisdictions. Foreign earnings are generally subject to local country tax rates that differ from the 21.0% U.S. statutory tax rate. Our effective foreign tax rate is typically lower than the U.S. statutory tax rate.

Our effective tax rate was 16.8% for the year ended December 31, 2023, compared to 17.3% for the year ended December 31, 2022, compared respectively. The 2023 rate was primarily due to 19.8% the release of a \$69.7 million net valuation allowance against non-U.S. tax loss carryforwards mainly related to an internal reorganization, partially offset by a \$30.4 million accrual of withholding taxes on current and 18.8% for the years ended December 31, 2021 and December 31, 2020, respectively, future repatriation of certain foreign earnings. The 2022 rate was primarily driven by favorable audit resolutions, including a reduction to income taxes previously recorded related to the Tax Cut and Jobs Act, Act.

The Company is monitoring the potential changes in tax laws resulting from the Organization for Economic Cooperation and the 2021 Development's multi-jurisdictional plan of action to address base erosion and 2020 rates were primarily driven by favorable audit resolutions and the profit shifting. We do not expect this to have a material impact on our effective tax benefit of share award exercises, rate.

See Note 14 — Income Taxes in the Consolidated Financial Statements in Item 8 of this Form 10-K for additional details.

Net Earnings

For the year ended December 31, 2022 December 31, 2023, net earnings decreased \$58.4 million \$8.5 million, or 5.2% 0.8%, to \$1,065.4 million \$1.1 billion, or \$7.42 \$7.52 per share, compared with net earnings of \$1,123.8 million \$1.1 billion, or \$7.74 \$7.42 per share, for the year ended December 31, 2021 December 31, 2022. Earnings decreased

primarily due to lower volumes across some of the prior year earnings being favorably impacted by the gains on disposition of UB Company's businesses, increased selling, general and our equity method investment in RWB compared to one immaterial disposition in 2022. Excluding these gains, earnings increased due to pricing initiatives, which started in 2021, organic revenue growth, and favorable product mix, administrative expenses, partially offset by increased material, customer logistics and labor costs.

For the year ended December 31, 2021, net earnings increased \$440.4 million, or 64.4%, to \$1,123.8 million, or \$7.74 per share, compared with net earnings of \$683.5 million, or \$4.70 per share, for the year ended December 31, 2020. Earnings increased due to organic revenue growth, favorable pricing actions and product mix and benefits from productivity actions including benefits of restructuring actions. Additionally, earnings were favorably impacted by the gains on disposition of UB and our equity method investment in RWB. These benefits more than offset increases in material and logistics costs, most notably steel and ocean and air freight costs, higher labor costs as well as productivity shortfalls resulting from labor constraints and supply chain disruption initiatives.

[Table of Contents](#)

SEGMENT RESULTS OF OPERATIONS

The summary that follows provides a discussion of the results of operations of each of our five reportable operating segments (Engineered Products, Clean Energy & Fueling, Imaging & Identification, Pumps & Process Solutions and Climate & Sustainability Technologies). Each of these segments is comprised of various product and service offerings that serve multiple markets. During the year ended December 31, 2022, the segment measure of profit and loss, used by the Company's Chief Operating Decision Maker to evaluate our operating segment performance was changed to based on segment earnings from segment earnings (EBIT) as defined as earnings before corporate expenses/other, interest expense, interest income and provision for income taxes. Segment earnings is defined as earnings before purchase accounting expenses, restructuring and other costs, loss (gain) on dispositions, corporate expenses/other, interest expense, interest income and provision for income taxes. Accordingly, we have updated our segment earnings for the years ended December 31, 2021 and 2020 to conform to the new presentation. Refer to Note 19 — Segment Information in the Consolidated Financial Statements in Item 8 of this Form 10-K and see 10-K. See "Non-GAAP Disclosures" at the end of this Item 7 for further details.

Additionally, we use the following operational metrics in monitoring the performance of the business. We believe the operational metrics are useful to investors and other users of our financial information in assessing the performance of our segments:

- Bookings represent total orders received from customers in the current reporting period and exclude de-bookings related to orders received in prior periods, if any. This metric is an important measure of performance and an indicator of revenue order trends.
- Organic bookings represent total orders received from customers in the current reporting period bookings excluding the impact of foreign currency exchange rates and the impact of acquisitions and dispositions. This metric is an important measure of performance and an indicator of revenue order trends.
- Backlog represents an estimate of the total remaining bookings at a point in time for which performance obligations have not yet been satisfied. This metric is useful as it represents the aggregate amount we expect to recognize as revenue in the future.
- Book-to-bill is a ratio of the amount of bookings received from customers during a period divided by the amount of revenue recorded during that same period. This metric is a useful indicator of demand, demand trends.

[Table of Contents](#)

Engineered Products

Our Engineered Products segment provides a wide range of equipment, components, software, solutions and services to the vehicle aftermarket, waste handling, industrial automation, aerospace and defense, industrial winch and hoist, and fluid dispensing end-markets.

(dollars in thousands)	(dollars in thousands)	Years Ended December 31,			% Change		Years Ended December 31,	% Change		
		2022 2021			vs. vs.					
		2022	2021	2020	2021	2020				
Revenue	Revenue	\$2,043,632	\$1,780,827	\$1,531,277	14.8 %	16.3 %				
Revenue										
Revenue										
Segment earnings										
Segment earnings										

Segment earnings	Segment earnings	\$ 346,519	\$ 277,852	\$ 265,143	24.7 %	4.8 %
Segment margin	Segment margin	17.0 %	15.6 %	17.3 %		
Operational metrics:						
Segment margin						
Segment margin						
Operational metric:						
Operational metric:						
Operational metric:						
Bookings	Bookings	\$ 2,004,326	\$ 2,113,729	\$ 1,558,486	(5.2) %	35.6 %
Backlog		\$ 720,114	\$ 785,085	\$ 463,701	(8.3) %	69.3 %
Bookings						
Bookings						
Components of revenue growth:						
Organic growth						
Acquisitions						
Components of revenue decline:						
Components of revenue decline:						
Components of revenue decline:						
Organic decline						
Organic decline						
Organic decline						
Foreign currency translation	Foreign currency translation				(2.7) %	1.6 %
Total revenue growth					14.8 %	16.3 %
Foreign currency translation						
Foreign currency translation						
Total revenue decline						
Total revenue decline						
Total revenue decline						

2022 2023 Versus 2021 2022

Engineered Products segment revenue for the year ended December 31, 2022 increased \$262.8 million December 31, 2023 decreased \$39.0 million, or 14.8% compared to the prior year, comprised of a broad-based 1.9% organic revenue growth of 16.8% and acquisition-related growth of 0.7%, partially offset by an unfavorable foreign currency translation of 2.7%. Overall, customer decline. Customer pricing favorably impacted revenue in 2023 by approximately 2.6% and by 10.4% in 2022 compared to 4.2% in the prior year.

The organic revenue growth decline was primarily driven by robust demand across all of our key end-markets, most notably due to lower volumes in our vehicle service business in Europe and Asia, as well as transient disruptions in North America from an ERP upgrade in this business that reduced volumes in the second and third quarter. Our other businesses saw robust demand, including in our waste handling, industrial automation, business as large national waste haulers and municipal governments invest to upgrade their refuse collection vehicle fleets and implement our leading digital technologies to improve waste collection process efficiencies, and from key defense customers in our aerospace and defense and industrial winch and hoist businesses, along with strategic pricing initiatives that more than offset inflationary cost headwinds. Despite the strong business. We expect organic growth shipments continued to be challenged positive in 2024, driven by supply chain constraints, strong order demand trends in several of our key end markets, most notably in our waste handling business. We and in our aerospace and defense businesses. Additionally, we expect organic revenue growth rates in 2023 to remain strong, but at levels below the growth we saw in 2022. our vehicle service business against prior year comparable periods.

Engineered Products segment earnings for the year ended December 31, 2022 December 31, 2023 increased \$68.7 million \$30.9 million, or 24.7% 8.9%, compared to the prior year. Segment The increase included a fourth quarter benefit of \$14.4 million as a result of the change from LIFO to FIFO method for an immaterial portion of inventories, customer pricing actions, productivity and cost reduction initiatives, and favorable business mix, partially offset by lower volumes and increased material and labor costs. As a result, segment margin increased to 17.0% 18.8% from 15.6% 17.0% in the prior year driven by increased volumes, customer pricing actions, year. See Note 1 — Description of Business and productivity

gains, partially offset by higher material, labor and logistics costs as well as an unfavorable impact. Summary of Significant Accounting Policies in the Consolidated Financial Statements in Item 8 of this Form 10-K for additional details regarding the change from foreign currency translation, LIFO to FIFO.

Bookings for the year ended December 31, 2022 decreased 5.2%. December 31, 2023 increased 4.6% compared to the prior year, comprised primarily of organic decline growth of 4.7% and an unfavorable impact from foreign currency translation of 1.8%, offset by acquisition-related growth of 1.3% 0.1%. The organic bookings decline was driven primarily by the easing of supply chain disruptions resulting in shortened order to delivery lead-times and customers returning to more traditional order patterns, most notably in our vehicle service business. Segment book-to-bill was 0.98. Backlog decreased 8.3% compared to the prior year.

2021 Versus 2020

Engineered Products segment revenue for the year ended December 31, 2021 increased \$249.6 million, or 16.3% compared to the prior year, comprised of a broad-based organic revenue growth of 14.1%, a favorable foreign currency translation of 1.6%, and acquisition-related growth of 0.6%. Overall, customer pricing favorably impacted revenue by approximately 4.2% in 2021.

The organic revenue growth was primarily driven by robust demand across all of our key end-markets, most notably in our vehicle service and industrial automation businesses, and strategic pricing initiatives that partially offset inflationary headwinds. Despite the strong organic growth and record high backlog levels, certain shipments in our waste handling business as large waste haulers upgrade their vehicle service groups were deferred to future quarters as a result of supply chain and labor availability constraints with the most significant impact in the fourth quarter of 2021. Segment book-to-bill was 1.05.

Engineered Products segment earnings for the year ended December 31, 2021 increased \$12.7 million, or 4.8%, compared to the prior year. The increase was primarily driven by conversion on increased volumes, benefits from restructuring actions, and favorable impact from foreign currency translation, partially offset by higher material and logistics costs, most notably steel and ocean and air freight costs, as well as plant productivity shortfalls resulting from supply chain disruption and higher labor costs. Segment margin decreased from 17.3% to 15.6% as compared to the prior year.

[Table of Contents](#)

Clean Energy & Fueling

Our Clean Energy & Fueling segment provides components, equipment, software, solutions and services enabling safe and reliable storage, transport and dispensing of traditional and clean fuels (including liquefied natural gas, hydrogen, and electric vehicle charging), cryogenic gases, and other hazardous substances along the supply chain, and safe and efficient operation of convenience retail, retail fueling and vehicle wash establishments, as well as facilities where cryogenic gases are produced, stored or consumed.

(dollars in thousands)	(dollars in thousands)	Years Ended December 31,			% Change		Years Ended December 31,	% Change
					2022	2021		
		2022	2021	2020	2021	2020		
Revenue	Revenue	\$1,878,507	\$1,648,153	\$1,476,282	14.0 %	11.6 %		
Revenue	Revenue							
Segment earnings	Segment earnings							
Segment earnings	Segment earnings	\$ 352,993	\$ 327,186	\$ 290,233	7.9 %	12.7 %		
Segment margin	Segment margin	18.8 %	19.9 %	19.7 %				
Operational metrics:								
Segment margin								
Segment margin								
Operational metric:								
Operational metric:								
Operational metric:								
Bookings	Bookings	\$1,821,025	\$1,742,479	\$1,471,870	4.5 %	18.4 %		

Backlog	\$ 312,142	\$ 383,572	\$ 201,521	(18.6)%	90.3 %
Bookings					
Bookings					
Components of revenue growth (decline):					
Organic growth (decline)				(0.3)%	5.8 %
Acquisitions				18.1 %	3.6 %
Components of revenue decline:					
Components of revenue decline:					
Organic decline					
Organic decline					
Organic decline					
Foreign currency translation	Foreign currency translation			(3.8)%	2.2 %
Total revenue growth				14.0 %	11.6 %
Foreign currency translation					
Foreign currency translation					
Total revenue decline					
Total revenue decline					
Total revenue decline					

2022 Versus 2021

Clean Energy & Fueling segment revenue for the year ended December 31, 2022 increased \$230.4 million December 31, 2023 decreased \$90.2 million, or **14.0% 4.8%**, compared to the prior year, attributable to **acquisition-related growth** an **organic decline** of **18.1%**, partially offset by **4.0%** and an unfavorable impact from foreign currency translation of **3.8%** and an **organic decline** of **0.3% 0.8%**. **Acquisition-related growth** was driven by the acquisition of RegO, Acme Cryogenics and LIQAL, which were completed in 2021. Overall, **customer Customer** pricing favorably impacted revenue in 2023 by approximately **4.3%** and by **6.0%** in 2022 compared to **2.3%** in the prior year.

The organic revenue decline was primarily **driven by** due to reduced year-over-year demand in above ground retail fueling driven by customer construction delays in North America, equipment, due to the expected roll-off of EMV-related demand and overall caution among operators in Europe and Asia as a result the first half of the weakening macroeconomic environment year, as well as general reduction in our customers' inventory across our distribution channels, as higher interest rates increased its carrying costs. This was **mostly** partially offset by solid demand in our below ground retail fueling, fluid transfer solutions and vehicle wash solutions business, along with pricing actions aimed at mitigating material cost inflation and logistics cost inflation. In light of market conditions, we **strong** demand in our fluid transfer solutions and hydrogen and liquefied natural gas clean energy businesses. We have made and will continue to make proactive adjustments to our cost structure through restructuring and other programs to align with current demand trends. We expect **organic growth rates** shipments to remain **restrained** lower in the **early part** first half of 2023, but show improvement as we move through 2023, 2024 improving progressively for the remainder of the year.

Clean Energy & Fueling segment earnings for the year ended December 31, 2022 increased \$25.8 million December 31, 2023 decreased \$24.4 million, or **7.9% 6.9%**, compared to the prior year. The **increase** decrease was primarily **driven** by **pricing, productivity initiatives, cost actions in above ground fueling, and the favorable impact from acquisitions, which more than offset the due to reduced organic volumes, unfavorable impact to earnings from foreign currency translation, reduced volumes in above ground retail fueling, and increased material, logistics and labor costs**, partially offset by **pricing, productivity initiatives, and the benefits from ongoing restructuring actions**. The benefits from these **restructuring actions** are significant and will carry into 2024. See "Restructuring and Other Costs (Benefits)" section within this Item 7 for further information. Segment margin decreased to **18.8% 18.4%** from **19.9% 18.8%** in the prior year.

Bookings for the year ended December 31, 2022 increased 4.5% December 31, 2023 decreased 4.1% compared to the prior year, reflecting **acquisition-related growth** of **15.9%**, partially offset by **and** due to **organic decline** of **8.8% 3.1%** and an unfavorable impact from foreign currency translation of **2.6% 1.0%**. The organic bookings decline was primarily **driven** by **improving lead-times and return** due to **historical order patterns throughout the segment, as well as the decrease in decreased year over year** demand in above ground retail fueling, fueling equipment and vehicle wash solutions as higher interest rates have impacted ability to finance equipment purchases. Segment book-to-bill was **0.97**. Backlog decreased 18.6% as compared to the prior year.

2021 Versus 2020

Clean Energy & Fueling segment revenue for the year ended December 31, 2021 increased \$171.9 million, or **11.6%**, compared to the prior year, attributable to **organic growth** of **5.8%**, **acquisition-related growth** of **3.6%**, and a **favorable impact** from foreign currency translation of **2.2%**. **Acquisition-related growth** was driven by the acquisition of ICS, AvaLAN

and LIQAL. The acquisitions of RegO and Acme Cryogenics late in the fourth quarter had an immaterial impact to the segment's results. Overall, customer pricing favorably impacted revenue by approximately 2.3% in 2021.

The organic revenue growth was primarily driven by solid demand in our North America and EMEA retail fueling and vehicle wash businesses, along with pricing actions aimed at mitigating material, logistics and labor cost inflation. Growth in this segment was hampered by supply chain and labor availability challenges, both within our and our customers' operations, that intensified in the second half of the year, impacting our ability to ship some customer orders.

Clean Energy & Fueling segment earnings for the year ended December 31, 2021 increased \$37.0 million, or 12.7%, compared to the prior year. The increase was primarily driven by conversion on organic revenue growth, pricing initiatives, productivity actions, and a favorable impact from acquisitions, partially offset by material and labor cost inflation. Segment margin increased to 19.9% from 19.7% in the prior year. 0.98.

[Table of Contents](#)

Imaging & Identification

Our Imaging & Identification **segment** supplies precision marking and coding, product traceability, brand protection and digital textile printing equipment, as well as related consumables, software and services to the global packaged and consumer goods, pharmaceutical, industrial manufacturing, textile and other end-markets.

(dollars in thousands)	(dollars in thousands)	Years Ended December 31,			% Change	
					2022	2021
		2022	2021	2020	vs. 2021	vs. 2020
Revenue	Revenue	\$1,123,815	\$1,163,367	\$1,038,178	(3.4)%	12.1 %
Revenue						
Revenue						
Segment earnings						
Segment earnings						
Segment earnings	Segment earnings	\$ 268,084	\$ 266,932	\$ 224,033	0.4 %	19.1 %
Segment margin	Segment margin	23.9 %	22.9 %	21.6 %		
Operational metrics:						
Segment margin						
Segment margin						
Operational metric:						
Operational metric:						
Operational metric:						
Bookings	Bookings	\$1,154,199	\$1,190,404	\$1,065,098	(3.0)%	11.8 %
Backlog		\$ 232,812	\$ 212,098	\$ 192,785	9.8 %	10.0 %
Bookings						
Bookings						
Components of revenue growth (decline):						
Components of revenue decline:						
Components of revenue decline:						
Components of revenue decline:						
Organic growth	Organic growth				2.9 %	8.0 %
Acquisitions					0.2 %	1.3 %

Organic growth		
Organic growth		
Foreign currency translation	Foreign currency translation	(6.5)% 2.8 %
Total revenue growth (decline)		(3.4)% 12.1 %
Foreign currency translation		
Foreign currency translation		
Total revenue decline		
Total revenue decline		
Total revenue decline		

2022 2023 Versus 2021 2022

Imaging & Identification segment revenue for the year ended December 31, 2022 December 31, 2023 decreased \$39.6 million \$7.1 million, or 3.4% 0.6% compared to the prior year, comprised of an unfavorable impact from foreign currency translation of 6.5% 0.8%, partially offset by organic growth of 2.9% and acquisition-related growth of 0.2%. Overall, customer Customer pricing favorably impacted revenue in 2023 by approximately 5.0% and by 4.1% in 2022 compared to 0.9% in the prior year.

The organic revenue growth was primarily driven by solid activity customer pricing and growth in our serialization software, partially offset by reduced customer investments in new marking and coding business, as underlying demand for our printers, spare parts, services and consumables remains positive, equipment, along with the favorable impact from pricing actions aimed at mitigating material and logistics cost inflation. We also saw improvements in component availability as we moved through the second half of 2022. We expect demand in our marking and coding business to remain constructive in 2023. New lower textile printer sales remain impacted shipments caused by high energy prices and macro uncertainty in textile producing regions.

Imaging & Identification segment earnings for the year ended December 31, 2022 increased \$1.2 million, or 0.4%, compared to the prior year. This increase was We expect positive organic growth in 2024, driven primarily by customer pricing initiatives, organic revenue growth, productivity actions, and product mix, partially offset by the unfavorable impact to earnings from foreign currency translation, and increased material, logistics and labor costs. As a result, segment margin increased to 23.9% from 22.9% in the prior year.

Segment bookings for the year ended December 31, 2022 decreased 3.0% compared to the prior year, reflecting an unfavorable impact from foreign currency translation of 5.8%, partially offset by organic growth of 2.6% and acquisition-related growth of 0.2%. The organic increase was primarily driven by solid demand for new equipment, spare parts, services and consumables in our marking and coding business. Segment book-to-bill was 1.03. Backlog increased 9.8% compared to the prior year.

2021 Versus 2020

Imaging & Identification segment revenue for the year ended December 31, 2021 increased \$125.2 million, or 12.1% compared to the prior year, comprised of organic growth of 8.0%, a favorable impact from foreign currency translation of 2.8%, and acquisition-related growth of 1.3%. Acquisition-related growth was driven by the acquisitions of Solaris in the third quarter of 2020 and Blue Bite in the second quarter of 2021. Overall, customer pricing favorably impacted revenue by approximately 0.9% in 2021.

The organic revenue growth was driven by both our marking and coding business, and our digital textile printing business. Our marking and coding business delivered solid growth in new equipment and associated services and consumables, as well as serialization software, sales. Our digital along with a rebound in textile printing business experienced demand recovery in 2021 compared to 2020 when demand for printed textiles was significantly reduced due to the impact of COVID-19 restrictions on the global apparel industry. While 2021 global apparel retail volumes improved from 2020, volumes had not yet returned to pre-pandemic levels and continue to be impacted by local business and travel restrictions, as well as work-from-home policies which resulted in reduced apparel printer demand.

Imaging & Identification segment earnings for the year ended December 31, 2021 December 31, 2023 increased \$42.9 million \$4.4 million, or 19.1% 1.7%, compared to the prior year. This increase was primarily driven by conversion on organic revenue growth, pricing initiatives and the benefits from productivity initiatives and restructuring actions, partially offset by an unfavorable impact from foreign currency translation, organic volume reductions, and material and labor cost inflation. As a result, segment Segment margin increased to 22.9% 24.4% from 21.6% 23.9% in the prior year.

Bookings for the year ended December 31, 2023 decreased 2.9%, comprised of an organic decline of 2.1% and an unfavorable impact from foreign currency translation of 0.8%. The organic bookings decline was primarily due to reduced order intake for equipment in our marking and coding and digital textile printing businesses. Segment book-to-bill was 1.00.

[Table of Contents](#)

Pumps & Process Solutions

Our Pumps & Process Solutions segment manufactures specialty pumps and flow meters, highly engineered precision components, specialized instrumentation and digital controls for rotating and reciprocating machines, fluid connecting solutions and plastics and polymer processing equipment, serving single-use biopharmaceutical production, diversified industrial manufacturing, chemical production, plastics and polymer processing, midstream and downstream oil and gas, energy transition, thermal management applications and other end-markets.

		Years Ended December 31,			% Change		Years Ended December 31,		% Change	
(dollars in thousands)	(dollars in thousands)	2022	2021	2020	2021	vs. 2020	2022	2021	vs. 2020	% Change
Revenue	Revenue	\$1,728,235	\$1,708,634	\$1,324,003	1.1 %	29.1 %				
Revenue										
Revenue										
Segment earnings										
Segment earnings										
Segment earnings	Segment earnings	\$ 533,018	\$ 575,593	\$ 348,733	(7.4) %	65.1 %				
Segment margin	Segment margin	30.8 %	33.7 %	26.3 %						
Operational metrics:										
Segment margin										
Segment margin										
Operational metric:										
Operational metric:										
Bookings	Bookings	\$1,709,204	\$2,023,061	\$1,334,338	(15.5) %	51.6 %				
Backlog		\$ 686,512	\$ 688,931	\$ 390,238	(0.4) %	76.5 %				
Bookings										
Bookings										
Components of revenue growth:	Components of revenue growth:									
Components of revenue growth:	Components of revenue growth:									
Organic growth					4.1 %	26.6 %				
Acquisitions					1.3 %	0.6 %				
Components of revenue growth:	Components of revenue growth:									
Components of revenue growth:	Components of revenue growth:									
Organic decline										
Organic decline										
Organic decline										
Acquisitions growth										
Acquisitions growth										
Acquisitions growth										
Foreign currency translation										
Foreign currency translation										
Foreign currency translation	Foreign currency translation				(4.3) %	1.9 %				

Total revenue growth	Total revenue growth	1.1 %
Total revenue growth		29.1 %

2022 Versus 2023

Pumps & Process Solutions segment revenue for the year ended December 31, 2022 increased \$19.6 million \$27.5 million, or 1.1% 1.6%, compared to the prior year, attributable to organic growth of 4.1% and acquisition-related growth of 1.3%, partially offset by an unfavorable 4.4% and a favorable impact from foreign currency translation of 4.3% 0.5%, partially offset by an organic decline of 3.3%. Acquisition-related growth was driven by the acquisitions of Witte Pumps & Technology GmbH, Malema Engineering Corporation, and AMN DPI and Malema in 2022. Overall, customer 2022, along with FW Murphy Production Controls business in the fourth quarter of 2023. Customer pricing favorably impacted revenue by approximately 3.9% 4.1% in 2022 compared to 1.8% 2023 and by 3.9% in the prior year.

The organic revenue growth decline was driven due to reduced shipments for single-use components used in biopharmaceutical manufacturing, as well as a decline in connector demand in core medical and industrial end markets, due to channel and end customer focus on inventory reductions. This was partially offset by customer pricing initiatives, along with continued demand strength in our core non-COVID-19 biopharma platform, industrial pumps, thermal connectors, hygienic dosing systems, plastics and polymer processing solutions equipment, and bearings and compression components. We expect segment revenue growth in 2024, mostly driven by the acquisition of FW Murphy, with stable organic revenue performance year-over-year. We expect positive demand trends in connectors supported by recent specification wins in high performance computing applications and improving customer sentiment in bioprocessing, as well as continued solid demand in hygienic dosing systems and bearings and compression components, businesses, which all grew revenue driven offset by solid end market slower expected demand and in our polymer processing equipment business after several very strong backlog. Revenue from shipments of single-use pumps and connectors used in biopharmaceutical production processes declined in 2022, as biopharmaceutical manufacturers reduced orders for components used in COVID-19 vaccine production and repurposed inventory purchased for the COVID-19 vaccine production towards production of non-COVID-19 therapies. While underlying demand for non-COVID-19 related biologic therapies remains on a positive trajectory in the biopharmaceutical market, we expect our delivery volumes to remain muted in early 2023 as customers work through component inventories. Improvement in shipments is expected as we move through 2023 as customer component inventories normalize and growth in non-COVID-19 related bioproduction remains robust. years.

Pumps & Process Solutions segment earnings for the year ended December 31, 2022 December 31, 2023 decreased \$42.6 million \$48.6 million, or 7.4% 9.1%, compared to the prior year. The decrease was primarily driven by due to the unfavorable volume and product mix impact of reduced revenues relating to single use biopharmaceutical components used in COVID-19 vaccine production, along with labor and material and labor cost inflation and foreign currency translation headwinds. This was increases, partially offset by pricing initiatives conversion on increased revenues in industrial pumps, plastics and polymer processing solutions, productivity and bearings and compression components, productivity actions, and restructuring benefits. cost reduction actions. Segment margin decreased to 30.8% 27.6% from 33.7% 30.8% in the prior year.

Table of Contents

Bookings for the year ended December 31, 2022 December 31, 2023 decreased 15.5% 1.9% as compared to the prior year, reflecting due to an organic decline of 12.8% and an unfavorable impact from foreign currency translation of 3.8% 4.7%, partially offset by acquisition-related growth of 1.1% 2.8%. The organic bookings decline was driven by a decrease due to reduced orders in orders for our polymer processing equipment and biopharmaceutical components used in COVID-19 vaccine production, businesses, partially offset by continued strong order intake strength in our plastics and polymer processing solutions hygienic dosing systems, industrial pumps and bearings and compression components, businesses, along with specification wins in high performance computing applications in our thermal connector business. Segment book-to-bill was 0.99. Backlog decreased 0.4% compared to the prior year.

2021 Versus 2020

Pumps & Process Solutions segment revenue for the year ended December 31, 2021 increased \$384.6 million, or 29.1%, compared to the prior year, attributable to organic growth of 26.6%, a favorable impact from foreign currency translation of 1.9%, and acquisition-related growth of 0.6%. Acquisition-related growth was primarily driven by the acquisition of Quantex and one other immaterial acquisition. Overall, customer pricing favorably impacted revenue by approximately 1.8% in 2021.

The organic revenue growth was primarily driven by robust demand in the biopharma and hygienic markets, where we saw strong demand for single use pumps and connectors used in biopharmaceutical production processes. Our industrial pumps and our plastics and polymer processing solutions businesses also contributed to top-line growth responding to strong end market demand, despite experiencing supply chain constraints and customer delivery challenges that accelerated in the second half of the year. Revenue in bearings and compression components saw solid growth amidst an ongoing recovery in their end market demand.

Pumps & Process Solutions segment earnings for the year ended December 31, 2021 increased \$226.9 million, or 65.1%, compared to the prior year. This increase was predominantly the result of strong conversion on revenue growth, favorable product mix, pricing initiatives, and productivity actions, partially offset by material and labor cost inflation, and investments in growth. Segment margin increased to 33.7% from 26.3% in the prior year.

0.96.

Climate & Sustainability Technologies

Our Climate & Sustainability Technologies segment is a provider of innovative and energy-efficient equipment, components and parts for the commercial refrigeration, equipment and systems, heating and cooling and beverage can-making equipment markets, end-markets.

(dollars in thousands)	(dollars in thousands)	Years Ended December 31,			% Change		Years Ended December 31,	% Change
					2022	2021		
		2022	2021	2020	2021	2020		
Revenue	Revenue	\$1,737,724	\$1,608,175	\$1,316,090	8.1 %	22.2 %		
Revenue	Revenue							
Segment earnings	Segment earnings							
Segment earnings	Segment earnings	\$ 254,484	\$ 185,517	\$ 126,093	37.2 %	47.1 %		
Segment margin	Segment margin							
Segment margin	Segment margin	14.6 %	11.5 %	9.6 %				
Operational metrics:								
Bookings		\$1,659,773	\$2,317,000	\$1,510,499	(28.4)%	53.4 %		
Backlog		\$1,068,644	\$1,174,479	\$ 510,498	(9.0)%	130.1 %		
Segment margin	Segment margin							
Operational metric:	Operational metric:							
Operational metric:	Operational metric:							
Bookings ⁽¹⁾	Bookings ⁽¹⁾							
Bookings ⁽¹⁾	Bookings ⁽¹⁾							
Components of revenue growth:	Components of revenue growth:							
Components of revenue growth:	Components of revenue growth:							
Organic growth	Organic growth				18.5 %	22.0 %		
Organic growth	Organic growth							
Acquisitions growth	Acquisitions growth							
Acquisitions growth	Acquisitions growth							
Acquisitions growth	Acquisitions growth							
Dispositions					(7.5)%	(1.1)%		
Foreign currency translation	Foreign currency translation							
Foreign currency translation	Foreign currency translation							
Foreign currency translation	Foreign currency translation							
Foreign currency translation	Foreign currency translation							
Foreign currency translation	Foreign currency translation							
Foreign currency translation	Foreign currency translation							
Total revenue growth	Total revenue growth				(2.9)%	1.3 %		
Total revenue growth	Total revenue growth							
Total revenue growth	Total revenue growth							
Total revenue growth	Total revenue growth							

⁽¹⁾ For comparability, prior period was revised to exclude non-binding orders and previously disclosed de-bookings.

(i) For comparability, prior period was revised to exclude non-binding orders and previously disclosed de-bookings.

(ii) For comparability, prior period was revised to exclude non-binding orders and previously disclosed de-bookings.

2022 2023 Versus 2021 2022

Climate & Sustainability Technologies segment revenue for the year ended December 31, 2022 December 31, 2023 increased \$129.5 million \$40.9 million, or 8.1% 2.4%, compared to the prior year, reflecting an organic revenue growth of 18.5% 2.4%, acquisition-related growth of 0.2%, partially offset by disposition-related decline of 7.5% and an unfavorable impact from foreign currency translation of 2.9% 0.2%. Overall, customer Customer pricing favorably impacted revenue in 2023 by approximately 3.7% and by 9.2% in 2022 compared to 4.1% in the prior year.

The organic revenue growth was principally driven by robust strong demand across all of our end-markets, along with and pricing initiatives that more than offset inflationary cost headwinds. Beverage packaging equipment revenues increased substantially from prior year, driven by continued favorable macro trends in the global beverage industry, which include beverage innovations and producers increasingly shifting to highly recyclable aluminum cans for environmental sustainability and merchandising benefits offered by modern aluminum containers. In most markets, our heat exchanger business experienced strong growth across all regions, fueled by regulation-driven heat pump demand grew in Europe, robust demand in Asia, and strengthening U.S. commercial HVAC and industrial markets, globally. And growth in Europe as regulation-driven efforts to shift from fossil fuel to electric energy drove demand for heat pump applications. Retail refrigeration experienced broad-based growth, revenue also increased from the prior year, driven by increased remodel activity with key supermarket customers customer pricing actions, large system refurbishment programs and growing demand for our environmentally friendly low-GWP (global warming potential) CO₂ refrigerant systems, partially offset by lower shipments in the interest rate sensitive convenience store market. Beverage can-making business revenues modestly decreased from the prior year due to expected year over year revenue reductions beginning in the fourth quarter driven by project timing and reduced demand for beverage can-making equipment as large can-maker customers focus on scaling production and growing utilization of recent capacity additions. We expect overall segment organic revenues to decline in 2024 despite continued growth in retail refrigeration, particularly growth in new natural refrigerant systems system installations. We anticipate continued headwinds in both Europe new beverage can-making equipment as customers reduce near-term capacity investments, and some near-term slowing in heat exchangers driven by HVAC OEMs efforts to reduce component inventories; however, the U.S. long-term demand trends for decarbonization of heating remain intact. We expect organic growth rates gradual improvement in 2023 to remain strong, but at levels below volumes into the growth we saw in 2022, second half of 2024.

[Table of Contents](#)

Climate & Sustainability Technologies segment earnings for the year ended December 31, 2022 December 31, 2023 increased \$69.0 million \$50.9 million, or 37.2% 20.0%, compared to the prior year. The segment earnings increase was driven by customer pricing actions, product mix and significant benefits from productivity initiatives, partially offset by higher labor costs. Segment margin increased to 14.6% 17.2% from 11.5% 14.6% in the prior year driven by increased volumes, favorable business mix and customer pricing actions, partially offset by increased material and logistics costs, most notably metals and freight, increased energy and labor costs, and plant productivity shortfalls resulting from supply chain disruption. year.

Bookings for the year ended December 31, 2022 December 31, 2023 decreased 28.4% 19.2% compared to the prior year, reflecting an organic decline of 19.7%, a disposition-related decline of 6.1%, 19.1% and an unfavorable impact from foreign currency translation of 2.6% 0.3%, partially offset by acquisition-related growth of 0.2%. The organic bookings decline includes a \$74.0 million reversal of an order slated for 2023 completion in our beverage can-

making business was principally due to customer financing limitations, along moderating demand with the easing of supply chain disruption, resulting key customers in improved order to delivery lead-times beverage can-making equipment, transient disruptions from adverse economic conditions for heat exchangers and a return to more traditional customer order timing returning to historical seasonal patterns most notably in retail refrigeration. Segment book-to-bill was 0.96. Backlog decreased 9.0% over the prior year, principally driven by our aluminum can-making equipment business.

2021 Versus 2020

Climate & Sustainability Technologies segment revenue for the year ended December 31, 2021 increased \$292.1 million, or 22.2%, compared to the prior year, reflecting an organic revenue growth of 22.0% and a favorable impact from foreign currency translation of 1.3%, partially offset by a disposition-related decline of 1.1%. Overall, customer pricing favorably impacted revenue by approximately 4.1% in 2021.

The organic revenue growth was principally driven by robust demand across all of our end-markets. Beverage packaging equipment revenues increased substantially from prior year, driven by continued favorable macro trends in the global beverage industry, which include beverage innovations and producers increasingly shifting to highly recyclable aluminum cans for environmental sustainability and merchandising benefits offered by modern aluminum cans. Our heat exchanger business experienced strong growth across all regions, fueled by regulation-driven heat pump demand in Europe, robust demand in Asia, and strengthening commercial HVAC and industrial markets globally. Retail refrigeration experienced broad-based growth, driven by increased remodel activity with key supermarket customers and growing demand for our environmentally friendly natural refrigerant

systems in both Europe and the U.S. Prior to the sale of UB in the fourth quarter of 2021, commercial foodservice equipment revenues improved over the prior year, as many key restaurant chain customers resumed store investment programs once government mandated COVID-19 restrictions eased in 2021.

Climate & Sustainability Technologies segment earnings for the year ended December 31, 2021 increased \$59.4 million, or 47.1%, compared to the prior year. Segment margin increased to 11.5% from 9.6% in the prior year due to increased volumes, favorable mix, improved operational efficiencies and benefits from prior restructuring programs; partially offset by increased material and logistics costs, most notably metals, and plant productivity shortfalls resulting from supply chain disruption, most notably from intermittent shortages of insulation foam materials throughout the year, and labor availability constraints, most significantly in our retail refrigeration business. 0.76.

Reconciliation of Segment Earnings to Net Earnings

(dollars in thousands)	(dollars in thousands)	Years Ended December 31,			Years Ended December 31,
		2022	2021	2020	
Net earnings:	Net earnings:				
Net earnings:					
Segment earnings:	Segment earnings:				
Engineered Products		\$ 346,519	\$ 277,852	\$ 265,143	
Segment earnings:					
Segment earnings:					
Engineered Products ⁽¹⁾					
Engineered Products ⁽¹⁾					
Engineered Products ⁽¹⁾					
Clean Energy & Fueling					
Clean Energy & Fueling					
Clean Energy & Fueling	Clean Energy & Fueling	352,993	327,186	290,233	
Imaging & Identification	Imaging & Identification	268,084	266,932	224,033	
Imaging & Identification					
Imaging & Identification					
Pumps & Process Solutions					
Pumps & Process Solutions	Pumps & Process Solutions	533,018	575,593	348,733	
Climate & Sustainability Technologies	Climate & Sustainability Technologies	254,484	185,517	126,093	
Climate & Sustainability Technologies					
Climate & Sustainability Technologies					
Total segment earnings	Total segment earnings	1,755,098	1,633,080	1,254,235	
Purchase accounting expenses ⁽¹⁾		181,103	141,980	138,515	
Restructuring and other costs ⁽²⁾		38,990	38,436	51,472	
Loss (gain) on dispositions ⁽³⁾		194	(206,338)	(5,213)	
Total segment earnings					
Total segment earnings					
Purchase accounting expenses ⁽²⁾					
Purchase accounting expenses ⁽²⁾					
Purchase accounting expenses ⁽²⁾					
Restructuring and other costs ⁽³⁾					
Restructuring and other costs ⁽³⁾					
Restructuring and other costs ⁽³⁾					
Disposition costs ⁽⁴⁾					
Disposition costs ⁽⁴⁾					

Disposition costs ⁽⁴⁾				
Loss on dispositions ⁽⁵⁾				
Loss on dispositions ⁽⁵⁾				
Loss on dispositions ⁽⁵⁾				
Corporate expense / other ^{(4) (6)}				
Corporate expense / other ^{(4) (6)}				
Corporate expense / other ^{(4) (6)}	Corporate expense / other ^{(4) (6)}	135,280	156,298	119,361
Interest expense	Interest expense	116,456	106,319	111,937
Interest expense				
Interest expense				
Interest income				
Interest income				
Interest income	Interest income	(4,430)	(4,441)	(3,571)
Earnings before provision for income taxes	Earnings before provision for income taxes	1,287,505	1,400,826	841,734
Earnings before provision for income taxes				
Earnings before provision for income taxes				
Provision for income taxes				
Provision for income taxes	Provision for income taxes	222,129	277,008	158,283
Net earnings	Net earnings	\$ 1,065,376	\$ 1,123,818	\$ 683,451
Net earnings				
Net earnings				

⁽³⁾ Segment earnings include a fourth quarter benefit of \$14.4 million as a result of the change from the LIFO method to FIFO method of inventory costing for an immaterial portion of inventories. See Note 1 — Description of Business and Summary of Significant Accounting Policies in the Consolidated Financial Statements in Item 8 of this Form 10-K.

⁽²⁾ Purchase accounting expenses are primarily comprised of amortization of intangible assets and charges related to fair value step-ups for acquired inventory sold during the period.

^{(2) (3)} Restructuring and other costs relate to actions taken for headcount reductions, facility consolidations and site closures, exit costs, product line exits, and other asset charges.

^{(4) (5)} Disposition costs related to the sale of De-Sta-Co which is expected to close in Q1 2024.

⁽⁵⁾ Loss (gain) on dispositions includes working capital adjustments related to dispositions.

^{(4) (6)} Certain expenses are maintained at the corporate level and not allocated to the segments. These expenses include deal-related expenses, executive and functional compensation costs, non-service pension costs, non-operating insurance expenses, shared business services and digital overhead costs, deal-related expenses and various administrative expenses relating to the corporate headquarters.

Table of Contents

Restructuring and Other Costs (Benefits)

Restructuring and other costs (benefits) are not presented in our segment earnings because these costs are excluded from the segment operating performance measure reviewed by management. During the year ended December 31, December 31, 2023, restructuring charges of \$50.4 million were primarily related to headcount reductions and exit costs in the Clean Energy & Fueling, Engineered Products and Pumps & Process Solutions segments. These restructuring programs were initiated in 2022 restructuring and 2023 and were undertaken in light of current market conditions. Other costs, net of \$13.2 million, were primarily due to an asset impairment in our Climate & Sustainability Technologies segment and product line rationalization and footprint reduction in our Clean Energy & Fueling segment. These restructuring and other charges were recorded in cost of goods and services and selling, general and administrative expenses in the consolidated statement of earnings. Additional programs beyond the scope of the announced programs may be implemented during 2024 with related restructuring charges.

We recorded the following restructuring and other costs for the year ended December 31, 2023:

(dollars in thousands)	Year Ended December 31, 2023						
	Engineered Products	Clean Energy & Fueling	Imaging & Identification	Pumps & Process Solutions	Climate & Sustainability Technologies	Corporate	Total
	\$ 9,510	\$ 20,336	\$ 5,918	\$ 7,686	\$ 4,541	\$ 2,444	\$ 50,435
Restructuring	\$ 9,510	\$ 20,336	\$ 5,918	\$ 7,686	\$ 4,541	\$ 2,444	\$ 50,435

Other costs, net	267	4,330	1,183	233	4,758	2,467	13,238
Restructuring and other costs	\$ 9,777	\$ 24,666	\$ 7,101	\$ 7,919	\$ 9,299	\$ 4,911	\$ 63,673

During the year ended December 31, 2022, restructuring charges of \$30.5 million were primarily due to headcount reductions and facility consolidations resulting from restructuring programs initiated in 2021 and 2022, including non-cash foreign currency translation losses due to substantial liquidation of businesses. Other costs (benefits), net of \$8.5 million, were primarily due to an asset impairment in our Engineered Products segment and write-off of assets in connection with an exit from certain Latin America countries in our Climate & Sustainability Technologies segment. These restructuring and other charges were recorded in cost of goods and services and selling, general and administrative expenses in the consolidated statement of earnings. Additional programs beyond the scope of the announced programs may be implemented during 2023 with related restructuring charges.

We recorded the following restructuring and other costs for the year ended December 31, 2022:

(dollars in thousands)	Year Ended December 31, 2022						
	Engineered Products	Clean Energy & Fueling	Imaging & Identification	Process Solutions	Pumps & Climate & Sustainability Technologies	Corporate	Total
	\$ 3,194	\$ 9,571	\$ 4,702	\$ 4,685	\$ 6,007	\$ 2,321	\$ 30,480
Restructuring	3,260	(13)	1,740	(2)	3,263	262	8,510
Other costs (benefits), net	\$ 6,454	\$ 9,558	\$ 6,442	\$ 4,683	\$ 9,270	\$ 2,583	\$ 38,990

During the year ended December 31, 2021, restructuring and other activities included restructuring charges of \$26.7 million and other (benefits) costs of \$11.7 million. Restructuring expense was incurred in response to demand conditions, asset charges related to a product line exit, as well as broad-based operational efficiency initiatives focusing on footprint consolidation and IT centralization. Other (benefits) costs were comprised primarily of \$12.1 million other than temporary impairment charge related to an equity method investment and a \$6.1 million write-off of assets in connection with an exit from certain Latin America countries in our Climate & Sustainability Technologies segment, offset by a \$9.1 million payment received for previously incurred restructuring costs related to a product line exit (\$7.3 million is classified within costs of goods and services and \$1.8 million within selling, general and administrative expenses) within our Engineering Products segment and \$3.3 million of gains on sales of assets as a result of restructuring actions in our Pumps & Process Solutions segment. These restructuring and other charges were recorded in cost of goods and services and selling, general and administrative expenses in the consolidated statement of earnings.

We recorded the following restructuring and other costs (benefits) for the year ended December 31, 2021 December 31, 2022:

(dollars in thousands)	Year Ended December 31, 2021						
	Engineered Products	Clean Energy & Fueling	Imaging & Identification	Process Solutions	Pumps & Climate & Sustainability Technologies	Corporate	Total
	\$ 9,507	\$ 3,609	\$ 4,589	\$ 1,911	\$ 5,068	\$ 2,021	\$ 26,705
Restructuring	(8,702)	238	1,888	(2,347)	18,146	2,508	11,731
Other (benefits) costs, net	\$ 805	\$ 3,847	\$ 6,477	\$ (436)	\$ 23,214	\$ 4,529	\$ 38,436

During the year ended December 31, 2020, restructuring and other activities included restructuring charges of \$44.5 million and other costs of \$7.0 million. Restructuring expense was comprised primarily of new actions executed in response to lower demand driven by COVID-19 as well as continuing broad-based selling, general and administrative expense reduction initiatives and broad-based operational efficiency initiatives focusing on footprint consolidation, and operational optimization and IT centralization. Other costs were comprised primarily of charges related to the restructuring actions and asset charges, principally due to a \$3.6 million write off of assets, partially offset by a \$1.7 million gain on sale of assets in our Climate & Sustainability Technologies segment. These restructuring and other charges were recorded in cost of goods and services and selling, general and administrative expenses in the consolidated statement of earnings.

We recorded the following restructuring and other costs for the year ended December 31, 2020:

Year Ended December 31, 2020	Year Ended December 31, 2022	Year Ended December 31, 2020

(dollars in thousands)	Clean Energy Engineered & Imaging & Pumps & Climate &						(dollars in thousands)	Clean Energy Engineered & Imaging & Pumps & Climate &					
(dollars in thousands)	Products	Fueling	Identification	Solutions	Technologies	Corporate	Total	Products	Fueling	Identification	Solutions	Technologies	Corporate
Restructuring	Restructuring	\$ 10,307	\$ 6,681	\$ 5,946	\$ 13,374	\$ 4,015	\$ 4,145	\$ 44,468					
Other costs, net		1,223	22	81	62	2,460	3,156	7,004					
Other costs (benefits), net													
Restructuring	Restructuring and other costs	\$ 11,530	\$ 6,703	\$ 6,027	\$ 13,436	\$ 6,475	\$ 7,301	\$ 51,472					

See Note 11 — Restructuring Activities in the Consolidated Financial Statements in Item 8 of this Form 10-K for additional details regarding our recent restructuring activities.

[Table of Contents](#)

Purchase Accounting Expenses

Purchase accounting expenses primarily relate to amortization of acquired assets and charges related to fair value step-ups for acquired inventory sold during the period. These expenses are not presented in our segment earnings because they are excluded from the segment operating performance measure reviewed by management. These expenses reconcile to segment earnings as follows:

(dollars in thousands)	(dollars in thousands)	Years Ended December 31,		
		Years Ended December 31,		
		Years Ended December 31,		
		Years Ended December 31,		
2022		2021		2020
Purchase accounting expenses	Purchase accounting expenses			
Purchase accounting expenses				
Engineered Products	Engineered Products	\$ 20,617	\$ 16,259	\$ 15,446
Clean Energy & Fueling ⁽¹⁾		96,655	51,951	46,556
Engineered Products				
Engineered Products				
Clean Energy & Fueling ⁽¹⁾				
Clean Energy & Fueling ⁽¹⁾				
Clean Energy & Fueling ⁽¹⁾				
Imaging & Identification				
Imaging & Identification				
Imaging & Identification	Imaging & Identification	22,179	23,308	24,533
Pumps & Process Solutions	Pumps & Process Solutions	22,332	29,166	30,021
Pumps & Process Solutions				
Pumps & Process Solutions				
Climate & Sustainability Technologies				
Climate & Sustainability Technologies				
Climate & Sustainability Technologies	Climate & Sustainability Technologies	19,320	21,296	21,959
Total	Total	\$ 181,103	\$ 141,980	\$ 138,515

⁽¹⁾ The increase of \$44,704 in purchase accounting expenses for the year ended December 31, 2022 from the prior year is due to the acquisition of RegO and Acme Cryogenics in Q4 2021 and includes \$18,995 in charges related to fair value step-ups for inventory.

Total
Total
(i) Purchase accounting expenses in our Clean Energy & Fueling segment decreased by \$18,394 for the year ended December 31, 2023 from the prior year comparable period, which included \$18,995 of charges related to fair value step-ups for inventory from the Q4 2021 acquisition of RegO and Acme Cryogenics.
(i) Purchase accounting expenses in our Clean Energy & Fueling segment decreased by \$18,394 for the year ended December 31, 2023 from the prior year comparable period, which included \$18,995 of charges related to fair value step-ups for inventory from the Q4 2021 acquisition of RegO and Acme Cryogenics.
(i) Purchase accounting expenses in our Clean Energy & Fueling segment decreased by \$18,394 for the year ended December 31, 2023 from the prior year comparable period, which included \$18,995 of charges related to fair value step-ups for inventory from the Q4 2021 acquisition of RegO and Acme Cryogenics.

[Table of Contents](#)

FINANCIAL CONDITION

We assess our liquidity in terms of our ability to generate cash to fund our operating, investing and financing activities. Significant factors affecting liquidity are cash flows generated from operating activities, capital expenditures, acquisitions, dispositions, dividends, repurchase of outstanding shares, adequacy of available commercial paper and bank lines of credit and the ability to attract long-term capital with satisfactory terms. We generate substantial cash from the operations of our businesses and remain in a strong financial position, with sufficient liquidity available for reinvestment in existing businesses and strategic acquisitions.

Cash Flow Summary

The following table is derived from our consolidated statements of cash flows:

Cash	Cash	Years Ended December 31,		
		2022	2021	2020
Cash flows from operations (in thousands)	Cash flows from operations (in thousands)			
Net cash flows provided by (used in):	Net cash flows provided by (used in):			
Net cash flows provided by (used in):	Net cash flows provided by (used in):			
Operating activities	Operating activities			
Operating activities	Operating activities	\$805,724	\$1,115,865	\$1,104,810
Investing activities	Investing activities	(540,924)	(992,753)	(481,379)
Investing activities	Investing activities			
Financing activities	Financing activities	(260,265)	(249,880)	(506,290)
Financing activities	Financing activities			
Financing activities	Financing activities			

Operating Activities

Cash provided by flow from operating activities for the year ended December 31, 2022 decreased December 31, 2023 increased by \$530.6 million compared to 2021. This decrease was primarily driven by higher investments in working capital to support business growth and higher compensation payouts. Additionally, estimated tax payments increased from 2021 to 2022, including a \$43.5 million income tax payment in 2022 related to the gain on sale of Unified Brands in Q4 2021 and a \$13.4 million tax payment in 2022 related to an internal reorganization.

Cash provided by operating activities for the year ended December 31, 2021 increased compared to 2020, 2022. This increase was primarily driven by higher earnings net of non-cash adjustments and increases to accrued expenses, partially offset by our investment in working capital of \$307.1 million.

Pension and Other Post-Retirement Activity: Total cash used in conjunction with pension plans during 2022 was \$12.9 million, including contributions to our international pension plans and payments of benefits under our non-qualified supplemental pension plans.

The funded status of our U.S. qualified defined benefit pension plan is dependent upon many factors, including returns on invested assets, the level of market interest rates and the level of funding. We contribute cash to our plans at our discretion, subject to applicable regulations and minimum contribution requirements. Due to the overfunded status of this plan, the Company did not make contributions in 2022, 2021 or 2020 and does not expect to make contributions improvements in the near term. management of working capital.

Our international pension plans are located in regions where often it is not economically advantageous to pre-fund the plans due to local regulations. Total cash payments, which include contributions and direct benefit payments to nonfunded plans, to ongoing international defined benefit pension plans in 2022, 2021 and 2020 totaled \$9.1 million, \$8.1 million and \$7.3 million, respectively. In 2023, we expect to make cash payments of approximately \$7.1 million related to our non-U.S. plans.

Our non-qualified supplemental pension plans are funded through Company assets as benefits are paid. In 2022, 2021 and 2020 a total of \$3.8 million, \$6.3 million, and \$12.3 million in benefits were paid under these plans, respectively. See Note 17 — Employee Benefit Plans in the Consolidated Financial Statements in Item 8 of this Form 10-K for further discussion regarding our post-retirement plans. In 2023, we expect to make cash payments of approximately \$7.4 million to our non-qualified U.S. plans.

Adjusted Working Capital: We believe adjusted working capital (a non-GAAP measure calculated as accounts receivable, plus inventory, less accounts payable) provides a meaningful measure of liquidity by showing changes caused by operational results. The following table provides a calculation of adjusted working capital:

Adjusted Working Capital (dollars in thousands)		December 31, 2022	December 31, 2021
Adjusted Working Capital (in thousands)			
Adjusted Working Capital (in thousands)			
Adjusted Working Capital (in thousands)			
Accounts receivable			
Accounts receivable			
Accounts receivable	Accounts receivable	\$ 1,516,871	\$ 1,347,514
Inventories	Inventories	1,366,608	1,191,095
Inventories			
Inventories			
Less: Accounts payable			
Less: Accounts payable			
Less: Accounts payable	Less: Accounts payable	1,068,144	1,073,568
Adjusted working capital	Adjusted working capital	\$ 1,815,335	\$ 1,465,041
Adjusted working capital			
Adjusted working capital			

Adjusted working capital increased from December 31, 2021 decreased by \$350.3 million \$116.4 million, or 23.9% 6.4%, to \$1.8 billion \$1.7 billion at December 31, 2022 December 31, 2023, which reflected an increase a decrease in accounts receivable of \$169.4 million \$84.8 million, an increase a decrease in inventory of \$175.5 million \$141.2 million and a decrease in accounts payable of \$5.4 million \$109.6 million. These amounts include the effects of acquisitions, dispositions and foreign currency translation. Overall, working capital was higher. The decrease in 2022 primarily inventories is due to increases reduced purchasing of inventories as supply chains have normalized. The change in accounts receivable on and payable reflect the timing of order shipments payments and higher balances of raw materials and components inventory. We carried elevated levels of working capital in 2022 due to high customer demand and to ensure supply of inputs due to supply chain dislocations. With supply chains improving in the second half of 2022, we began reducing inventory balances, and continue to focus on improving working capital management. collections.

We facilitate the opportunity for suppliers to participate in voluntary supply chain financing ("SCF") programs with participating financial institutions. Participating suppliers have the ability to sell receivables due from us to SCF financial institutions at the discretion of both the suppliers and the SCF financial institutions, at no economic impact to the Company. The Company and our suppliers agree on commercial terms, including payment terms, for the goods and services we procure regardless of whether the supplier participates in SCF. For participating suppliers, our responsibility is limited to making all payments to the SCF financial institutions on the terms originally negotiated with the supplier, irrespective of whether the supplier elects to sell receivables to the SCF financial institution. The SCF financial institution pays the supplier on the invoice due date for any invoices that were not previously

sold by the supplier to the SCF financial institution. Thus, suppliers using SCF have additional potential flexibility in managing their liquidity by accelerating, at their option and cost, collection of receivables due from Dover.

Outstanding payments related to SCF programs are recorded within accounts payable in our consolidated balance sheets. As of December 31, 2022 and 2021, amounts due to financial institutions for suppliers using SCF were approximately \$156.3 million and \$211.0 million, respectively. SCF related payments are classified as a reduction to cash flows from operations. Amounts paid to SCF financial institutions were approximately \$882.5 million during the year ended December 31, 2022, \$825.0 million during the year ended December 31, 2021, and \$605.0 million during the year ended December 31, 2020.

Investing Activities

Cash flow from investing activities is derived from cash outflows for capital expenditures and acquisitions, partially offset by cash inflows from proceeds from the sale of businesses, and property, plant and equipment. The majority of the activity in investing activities was comprised of the following:

- **Acquisitions:** In 2022, 2023, we deployed \$312.9 million \$533.6 million, net of cash acquired, to acquire three two businesses. In comparison, we acquired nine three businesses in 2021 2022 for an aggregate purchase price of approximately \$1,112.1 million \$312.9 million, excluding contingent consideration net of up to \$13.0 million. Total acquisition spend in 2020 was \$335.8 million cash acquired and was comprised inclusive of six businesses measurement period adjustments. See Note 3 — Acquisitions in the Consolidated Financial Statements in Item 8 of this Form 10-K for additional information with respect to recent acquisitions.
- **Proceeds from sale of businesses:** In 2022, we had one immaterial disposition. Cash proceeds of \$275.0 million in 2021 was due to the sale of UB within the Climate & Sustainability Technologies segment and the sale of our RWB equity method investment within the Engineered Products segment. In 2020, we generated cash proceeds of \$15.4 million due to the sale of AMS Chino.
- **Capital spending:** Capital expenditures, primarily to support growth initiatives, productivity and new product launches, were \$192.6 million in 2023 and \$221.0 million in 2022, \$171.5 million in 2021 and \$165.7 million in 2020, 2022. Our capital expenditures

increased \$49.5 million and \$5.8 million decreased \$28.4 million in 2022 and 2021, respectively, 2023 in line with our plan to support growth capacity, digitization, innovation, and productivity planned expenditures for the year.

Table of Contents

We anticipate that capital expenditures and any additional acquisitions we make in 2023 2024 will be funded from available cash and internally generated funds and, if necessary, through the issuance of commercial paper, or by accessing the public debt or equity markets. We estimate capital expenditures in 2023 2024 to range from \$185.0 million \$160.0 million to \$195.0 million \$170.0 million.

Financing Activities

Our cash Cash flow from financing activities generally relates to the use of cash for purchases of our common stock and payment of dividends, offset by net borrowing activity. The majority of financing activity was attributed to the following:

- **Repurchase of common stock, including accelerated share repurchase program:** During 2022, 2023, the Company received a total of 3,892,295 shares upon completion of the accelerated share repurchase agreement (the "ASR Agreement") for \$500 million. The total number of shares ultimately repurchased under the ASR Agreement was based on the volume-weighted average share price of Dover's common stock during the calculation period of the ASR Agreement, less a discount, which was \$128.46 over the term of the ASR Agreement. no shares. During the year ended December 31, 2022, we repurchased, exclusive of the ASR Agreement, used \$85.0 million to repurchase 641,428 shares of common stock at a total cost of \$85 million. During the year ended December 31, 2021, we repurchased 182,951 and \$500.0 million to repurchase 3,892,295 shares of common stock at a total cost of \$21.6 million. During the year ended December 31, 2020, we repurchased 979,165 shares of common stock at a total cost of \$106.3 million, through an accelerated share repurchase transaction.
- **Commercial paper and other short-term borrowings, net:** During 2023, we paid down \$267.5 million of short term borrowings, net primarily commercial paper. During 2022, we received net proceeds of \$629.9 million from commercial paper and other short-term borrowings primarily used to partially fund our accelerated share repurchase transaction and to fund a portion the acquisition of our acquisitions. During 2021, we received net proceeds of \$105.0 million from commercial paper borrowings to fund a portion of our acquisitions. During 2020, we used \$84.7 million to pay off commercial paper borrowings. Malema.
- **Dividend payments:** Total dividend payments to common shareholders were \$284.3 million in 2023 and \$287.6 million in 2022, \$286.9 million in 2021 and \$284.3 million in 2020, 2022. Our dividends paid per common share increased 1% to \$2.03 per share in 2023 compared to \$2.01 per share in 2022 compared to \$1.99 per share in 2021.

which represents the 67th consecutive year that our dividend per share has increased. The number of common shares outstanding decreased from 2021 to 2022 as share repurchases exceeded share issuances.

- **Payments to settle employee tax obligations:** Payments to settle tax obligations on share exercises were \$14.6 million, \$41.9 million and \$28.5 million in 2022, 2021 and 2020, respectively. The decrease from 2021 to 2022 is primarily due to the decrease in the number of shares exercised and a decrease in the average stock price compared to the prior year. **2022.**

Liquidity and Capital Resources

Free Cash Flow

In addition to measuring our cash flow generation and usage based upon the operating, investing and financing classifications included in the consolidated statements of cash flows, we also measure free cash flow (a non-GAAP measure) which represents net cash provided by operating activities minus capital expenditures. We believe that free cash flow is an important measure of liquidity because it provides management and investors a measurement of cash generated from operations that may be available for mandatory payment obligations and investment opportunities, such as funding acquisitions, paying dividends, repaying debt and repurchasing our common stock.

The following table reconciles our free cash flow to cash flow provided by operating activities:

Free Cash Flow (dollars in thousands)	Years Ended December 31,			Years Ended December 31,
	2022	2021	2020	
Cash flow provided by operating activities	Cash flow provided by operating activities	\$805,724	\$1,115,865	\$1,104,810
Cash flow provided by operating activities				
Cash flow provided by operating activities				
Less: Capital expenditures	Less: Capital expenditures	(220,962)	(171,465)	(165,692)
Free cash flow	Free cash flow	\$584,762	\$ 944,400	\$ 939,118
Free cash flow				
Free cash flow				
Cash flow from operating activities as a percentage of revenue	Cash flow from operating activities as a percentage of revenue			
Cash flow from operating activities as a percentage of revenue	Cash flow from operating activities as a percentage of revenue			
Cash flow from operating activities as a percentage of revenue	Cash flow from operating activities as a percentage of revenue	9.5 %	14.1 %	16.5 %

Cash flow from operating activities as a percentage of net earnings	Cash flow from operating activities as a percentage of net earnings	75.6 %	99.3 %	161.7 %
Cash flow from operating activities as a percentage of net earnings				
Cash flow from operating activities as a percentage of net earnings				
Free cash flow as a percentage of revenue				
Free cash flow as a percentage of revenue				
Free cash flow as a percentage of revenue	Free cash flow as a percentage of revenue	6.9 %	11.9 %	14.1 %
Free cash flow as a percentage of net earnings	Free cash flow as a percentage of net earnings	54.9 %	84.0 %	137.4 %
Free cash flow as a percentage of net earnings				
Free cash flow as a percentage of net earnings				

For 2022, 2023, we generated free cash flow of \$584.8 million \$1.1 billion, representing 6.9% 13.6% of revenue and 54.9% 108.2% of net earnings. Free cash flow in 2021 2022 was \$944.4 million \$584.8 million, or 11.9% 6.9% of revenue and 84.0% 54.9% of earnings. Free cash flow in 2020 was \$939.1 million, or 14.1% of revenue and 137.4% of earnings. Free cash flow decreased increased from 2021 2022 to 2022 due to lower 2023 driven by higher operating cash flow, and increased capital expenditures compared to the prior year. The decrease in operating cash flow was primarily as a result of investments improvements in cash flows related to working capital to support business growth and higher compensation payouts a decrease in capital expenditures compared to the prior year. Additionally, the year ended December 31, 2022 includes a \$43.5 million income tax payment related to the gain on sale of Unified Brands UB in the fourth quarter of 2021 and a \$13.4 million tax payment in 2022 related to an internal reorganization. The 2021 increase in free cash flow compared to 2020 reflects higher cash flow provided by operations, partially offset by higher investments in capital expenditures compared to the prior year.

[Table of Contents](#)

Capitalization

We use commercial paper borrowings for general corporate purposes, including the funding of acquisitions and the repurchase of our common stock. As of December 31, 2022 December 31, 2023, we maintained a \$1 billion \$1.0 billion five-year and \$500.0 million 364-day unsecured revolving credit facility (the "Credit Agreement" facilities ("Credit Agreements") with a syndicate of banks which expires expire April 6, 2028 and April 4, 2024, respectively. The five-year credit facility replaced the previous \$1.0 billion five-year unsecured revolving credit facility, which was set to expire on October 4, 2024. This and was terminated by the Company upon execution of the current five-year credit facility. We may elect to extend the maturity date of any loans under the 364-day credit facility is used primarily until April 4, 2025, subject to conditions specified therein. The Credit Agreements are designated as a liquidity back-up back-stop for Dover's the Company's commercial paper program, which was upsized from \$1.0 billion to \$1.5 billion during the second quarter of 2023, and also are available for general corporate purposes.

The Company may elect to have loans under the Credit Agreement Agreements which bear interest at a base rate plus a specified applicable margin. Under this facility, these facilities, we are required to pay a facility fee and to maintain an interest coverage ratio of consolidated EBITDA to consolidated net interest expense of not less than 3.0 to 1. We were in compliance with this covenant and our other long-term debt covenants at December 31, 2022 December 31, 2023 and had a coverage ratio of 15.3 14.5 to 1. We are not

aware of any potential impairment to our liquidity and expect to remain in compliance with all of our debt covenants. Additionally, our earliest material long-term debt maturity is in 2025.

We also have a current shelf registration statement filed with the SEC that allows for the issuance of additional debt securities that may be utilized in one or more offerings on terms to be determined at the time of the offering. Net proceeds of any offering would be used for general corporate purposes, including repayment of existing indebtedness, capital expenditures and acquisitions.

At December 31, 2023, our cash and cash equivalents totaled \$398.6 million, of which approximately \$269.6 million was held outside the United States. At December 31, 2022, our cash and cash equivalents totaled \$380.9 million, of which approximately \$261.4 million was held outside the United States. At December 31, 2021, our cash and cash equivalents totaled \$385.5 million, of which \$257.5 million was held outside the United States. Cash and cash equivalents are held primarily in bank deposits with highly rated banks. We regularly hold cash in excess of near-term requirements in bank deposits or invest the funds in government money market instruments or short-term investments, which consist of investment grade time deposits with original maturity dates at the time of purchase of no greater than three months.

On October 11, 2023, the Company entered into a definitive agreement to sell De-Sta-Co for approximately \$680.0 million enterprise value, subject to customary post-closing adjustments. This transaction is expected to close in the first quarter of 2024. See Note 4 — Dispositions in the Consolidated Financial Statements in Item 8 of this Form 10-K for further details.

In January 2024, we made two business acquisitions totaling approximately \$140.6 million, net of cash acquired, plus potential contingent consideration of up to approximately \$33.4 million. See Note 22 — Subsequent Events in the Consolidated Financial Statements in Item 8 of this Form 10-K for further details.

[Table of Contents](#)

We utilize the net debt to net capitalization calculation (a non-GAAP measure) to assess our overall financial leverage and capacity and believe the calculation is useful to investors for the same reason. Net debt represents total debt minus cash and cash equivalents, including cash held for sale. Net capitalization represents net debt plus stockholders' equity. The following table provides a reconciliation of net debt to net capitalization to the most directly comparable GAAP measures:

Net Debt to Net Capitalization Ratio	Net Debt to Net Capitalization Ratio	December 31, 2022	December 31, 2021	December 31, 2020
(dollars in thousands)	(dollars in thousands)			
Net Debt to Net Capitalization Ratio				
(dollars in thousands)				
Commercial paper				
Commercial paper				
Commercial paper				
Other	Other	\$ 836	\$ 702	\$ —
Commercial paper		734,936	105,000	—
Other				
Other				
Total short-term borrowings				
Total short-term borrowings				
Total short-term borrowings	Total short-term borrowings	735,772	105,702	—
Long-term debt	Long-term debt	2,942,513	3,018,714	3,108,829
Long-term debt				
Long-term debt				
Total debt	Total debt	3,678,285	3,124,416	3,108,829
Less: Cash and cash equivalents		(380,868)	(385,504)	(513,075)
Total debt				
Total debt				
Less: Cash and cash equivalents, including cash held for sale				
Less: Cash and cash equivalents, including cash held for sale				

Less: Cash and cash equivalents, including cash held for sale				
Net debt				
Net debt	Net debt	3,297,417	2,738,912	2,595,754
Add: Stockholders' equity	Add: Stockholders' equity	4,286,366	4,189,528	3,385,773
Add: Stockholders' equity				
Add: Stockholders' equity				
Net capitalization				
Net capitalization	Net capitalization	\$ 7,583,783	\$ 6,928,440	\$ 5,981,527
Net debt to net capitalization	Net debt to net capitalization	43.5 %	39.5 %	43.4 %
Net debt to net capitalization				

Our net debt to net capitalization ratio increased decreased to 37.3% at December 31, 2023 compared to 43.5% at December 31, 2022 compared to 39.5% at December 31, 2021. Net debt increased \$558.5 million decreased \$253.2 million primarily due to an increase a decrease in commercial paper borrowings used to fund our accelerated share repurchase transaction and a portion of our acquisitions during the year. greater cash and cash equivalents, including cash held for sale. Stockholders' equity increased for the period as a result of current earnings of \$1,065.4 million \$1.1 billion, offset by \$287.6 million \$284.3 million of dividends paid, \$585.0 million in share repurchases and a loss in accumulated other comprehensive income of \$112.2 million, primarily due to the unfavorable impact of foreign currency fluctuations.

Our net debt to net capitalization ratio decreased to 39.5% at December 31, 2021 compared to 43.4% at December 31, 2020. The decrease in this ratio was driven primarily by the increase in stockholders' equity of \$803.8 million for the period as a result of increase in current earnings of \$1,123.8 million, offset by \$286.9 million of dividends paid and \$21.6 million in share repurchases. Net debt increased \$143.2 million during the period primarily due to a decrease of \$127.6 million in cash and cash equivalents and an increase in total debt as a result of an increase in commercial paper paid.

Our ability to obtain debt financing at comparable risk-based interest rates is partly a function of our existing cash flow-to-debt and debt-to-capitalization levels as well as our current credit standing. Set forth below are our credit ratings, as of December 31, 2022 December 31, 2023, which were independently developed by the respective credit agencies. The Moody's rating and outlook were issued in December 2018, and the Standard & Poor's rating was issued in December 2017 and the outlook was most recently revised in May 2021. The ratings and outlooks from both agencies were affirmed in 2022 2023.

	Short-Term Rating	Long-Term Rating	Outlook
Moody's	P-2	Baa1	Stable
Standard & Poor's	A-2	BBB+	Stable

As of December 31, 2022 December 31, 2023, we had approximately \$180.3 million \$180.0 million outstanding in letters of credit, surety bonds, and performance and other guarantees with financial institutions, which primarily expire on various dates through 2029 2031. These letters of credit and bonds are primarily issued as security for insurance, warranty and other performance obligations. In general, we would only be liable for the amount of these guarantees in the event of default in the performance of our obligations, the probability of which we believe is remote.

Our estimate of future interest payments on long-term debt is \$1,038.0 million \$941.4 million based on the interest rates in effect as of December 31, 2022 December 31, 2023.

Operating cash flow and access to capital markets are expected to satisfy our various cash flow requirements, including acquisitions, capital expenditures, purchase obligations, and lease obligations. See Note 7 — Leases in the Consolidated

Financial Statements in Item 8 of this Form 10-K for additional details on lease obligations. Acquisition spending and/or share repurchases could potentially increase our debt.

We believe that existing sources of liquidity are adequate to meet anticipated funding needs at current risk-based interest rates for the foreseeable future.

[Table of Contents](#)

Financial Instruments and Risk Management

The diverse nature of our businesses' activities necessitates the management of various financial and market risks, including those related to changes in interest rates, foreign currency exchange rates and commodity prices. We periodically use derivative financial instruments to manage some of these risks. We do not hold or issue derivative instruments for trading or speculative purposes. We are exposed to credit loss in the event of nonperformance by counterparties to our financial instrument contracts; however, nonperformance by these counterparties is considered unlikely as our policy is to contract with highly-rated, diversified counterparties.

Interest Rate Exposure

As of December 31, 2022 December 31, 2023, and for the years ended December 31, 2022, 2021, December 31, 2023 and 2020, 2022, we did not have any open interest rate swap contracts; however, we may in the future enter into interest rate swap agreements to manage our exposure to interest rate changes. We issue commercial paper, which exposes us to changes in variable interest rates; however, maturities are typically three months or less so a change in rates over this period would not have a material impact on our pre-tax earnings.

We consider our current risk related to market fluctuations in interest rates to be minimal since our debt is largely long-term and fixed rate in nature. Generally, the fair market value of fixed-interest rate debt will increase as interest rates fall and decrease as interest rates rise. A 100 basis point increase in market interest rates would decrease the 2022 2023 year-end fair value of our long-term debt by approximately \$165.0 million \$155.9 million. However, since we have no plans to repurchase our outstanding fixed-rate instruments before their maturities, the impact of market interest rate fluctuations on our long-term debt does not affect our results of operations or financial position.

Foreign Currency Exposure

We conduct business in various non-U.S. countries, including Canada, substantially all of the European countries, Mexico, Brazil, China, India and other Asian countries. Therefore, we have foreign currency risk relating to receipts from customers, payments to suppliers and intercompany transactions denominated in foreign currencies. We will occasionally use derivative financial instruments to offset such risks, when it is believed that the exposure will not be limited by our normal operating and financing activities. We have formal policies to mitigate risk in this area by using fair value and/or cash flow hedging programs.

Changes in the value of the currencies of the countries in which we operate affect our results of operations, financial position and cash flows when translated into U.S. dollars, our reporting currency. The strengthening of the U.S. dollar could result in unfavorable translation effects as the results of foreign operations are translated into U.S. dollars. We have generally accepted the exposure to exchange rate movements relative to our investment in non-U.S. operations. We may, from time to time, for a specific exposure, enter into fair value hedges.

Additionally, we have designated the €600 million and €500 million of euro-denominated notes issued November 9, 2016 and November 4, 2019, respectively, as a hedge of our net investment in euro-denominated operations. Due to the high degree of effectiveness between the hedging instruments and the exposure being hedged, fluctuations in the value of the euro-denominated debt due to exchange rate changes are offset by changes in the net investment. Accordingly, changes in the value of the euro-denominated debt are recognized in the cumulative translation adjustment section of other comprehensive income to offset changes in the value of the net investment in euro-denominated operations. Due to the fluctuations of the euro relative to the U.S. dollar, the U.S. dollar equivalent of this debt increases or decreases, resulting in the recognition of a pre-tax loss of \$45.8 million and pre-tax gain of \$80.3 million, \$94.0 million and loss of \$119.3 million in other comprehensive income for the years ended December 31, 2022, 2021, December 31, 2023 and 2020 2022 respectively.

Commodity Price Exposure

Some of our businesses are exposed to volatility in the prices of certain commodities, such as aluminum, steel, copper and various precious metals, among others. Our primary exposure to commodity pricing volatility relates to the use of these materials in purchased component parts or the purchase of raw materials. Markets for multiple raw materials saw significant cost increases throughout 2021 and into 2022, 2023, which we partially offset through price increases and other levers. In some cases, we maintain longer-term index based contracts on raw materials and component parts and centrally drive an ongoing effort to minimize risk proactively. However, we are prone to exposure as these contracts expire.

Table of Contents

Critical Accounting Estimates

Revenue Recognition

Description

The majority of our revenue is generated through the manufacture and sale of a broad range of specialized products and components, with revenue recognized upon transfer of title and risk of loss, which is generally upon shipment. In limited cases, our revenue arrangements with customers require delivery, installation, testing, certification, or other promises to deliver goods or services that may impact the timing or pattern of revenue recognized. The remainder of our revenue is recognized over time, which is primarily related to services performed and specialized goods manufactured.

Judgments and uncertainties involved in the estimate

A significant level of judgment is involved in the identification of performance obligations for contracts with multiple-element arrangements and the allocation of the transaction price based on the relative stand-alone selling price. The identification requires judgment to identify all distinct goods or services and also the appropriate timing of revenue recognition for each distinct good or service based on the transfer of control to the customer. We estimate the relative stand-alone selling price for performance obligations if not directly observable. A significant level of judgment is also involved in the selection of the appropriate method to recognize revenue over time.

Effect if actual results differ from assumptions

To the extent the judgments and estimates used or the method selected to recognize revenue over time differ or change in a future period, a change to revenue and the related assets and liabilities could impact our financial position or results of operations. The judgments, estimates, and methods used have been applied consistently over the last three fiscal years.

Valuation of Acquired Intangible Assets

Description

Intangible assets represent a significant portion of our consolidated balance sheet as a result of current and past acquisitions. Intangible assets primarily include customer intangibles, trademarks, unpatented technologies, and patents. The fair value of acquired intangible assets is determined using widely accepted valuation techniques, and the Company may engage third-party appraisal firms to assist with the determination of fair values of significant intangible assets. The valuation of intangible assets is performed at the time of acquisition and may change during the acquisition measurement period until the valuation is finalized. The fair value of finite-lived intangible assets is subsequently amortized over the estimated useful life.

Judgments and uncertainties involved in the estimate

The significant assumptions used in the valuation of customer intangibles include future cash flows, customer attrition rate, and discount rate. The significant assumptions for the valuation of trademarks include future revenues, royalty rate, and discount rate. The significant assumptions for the valuation of unpatented technologies and patents include future revenues, obsolescence rate, royalty rate, and discount rate. The assumptions and estimates used in the valuation of these intangible assets are based on several factors, including historical experience with similar businesses and industries and information obtained from operating company management.

Effect if actual results differ from assumptions

While we believe the assumptions used in our valuation of intangible assets are reasonable and representative of expected results, actual results may differ from these assumptions. While the assumptions used for each acquisition are dependent on the acquired company, the assumptions have been applied using a consistent methodology over the last three fiscal years.

[Table of Contents](#)

Goodwill Impairment

Description

Goodwill is the difference between the consideration transferred and the fair value of net assets acquired. Goodwill is tested for impairment on an annual basis during the fourth quarter, or more frequently when indicators of impairment exist, or when a change in the composition of reporting units for goodwill occurs for other reasons, such as a disposition or a change in segments. The impairment test involves a comparison of the fair value of each reporting unit with its carrying value. Fair value reflects the price a potential market participant would be willing to pay for the reporting unit in an arms-length transaction.

Judgments and uncertainties involved in the estimate

The significant assumptions in the fair value analysis of goodwill are the estimated future cash flows and the discount rate. The determination of future cash flows involves significant judgment and is primarily driven by forecasted revenue growth rates and EBITDA margins for the reporting unit. These assumptions are developed based on the reporting unit's expected future performance, which considers historical performance. We use a discount rate commensurate with the inherent risks in our internally developed forecasts of future cash flows. The discount rate may also fluctuate due to market conditions such as rising interest rates.

Effect if actual results differ from assumptions

While we believe the assumptions used in our annual impairment analysis are reasonable and representative of expected results and reflective of a market participant, actual results may differ from these assumptions. The methodology used for the goodwill impairment test has remained consistent over the last three fiscal years.

Valuation of Pension Benefit Obligation

Description

The pension benefit obligation is actuarially determined in accordance with GAAP and is impacted by assumptions used to estimate the obligation, namely the discount rate. Annually, we review the actuarial assumptions used and compare the assumptions to third-party benchmarks to ensure that the selected assumptions accurately account for our future pension benefit obligations.

Judgments and uncertainties involved in the estimate

Our discount rate assumptions are determined by developing a yield curve based on high quality corporate bonds with maturities matching the plans' expected benefit payment streams. The plans' expected cash flows are then discounted by the resulting year-by-year spot rates. The 2022 2023 weighted-average discount rate used to measure our pension benefit obligations ranged from 3.57% 2.80% to 5.55% 5.20%, a general **increase** **decrease** from the 2021 2022 rates, which ranged from 1.18% 3.57% to 2.95% 5.55%, due to **increased market interest rates** **decreases in corporate bond yields** over this period.

Effect if actual results differ from assumptions

A 25-basis point decrease in the discount rates used for these plans would have increased pension benefit obligations by approximately \$15.6 million \$16.6 million from the amount recorded at December 31, 2022 December 31, 2023. The methodology used for the valuation of the pension benefit obligation has remained consistent over the last three fiscal years.

Recoverability of Deferred Income Tax Assets and Unrecognized Tax Benefits

Description

We operate in and are subject to income taxes in various jurisdictions and are subject to ongoing audits by federal, state, and non-U.S. tax authorities. Significant judgment is required in determining the realizability of deferred tax assets and evaluating unrecognized tax benefits.

We have significant amounts of deferred tax assets that are evaluated for recoverability and valued accordingly. Management evaluates the realizability of deferred income tax assets for each jurisdiction in which the Company operates. We record valuation allowances to reduce the carrying value of deferred tax assets to amounts that we expect are more likely than not to be realized.

[Table of Contents](#)

The provision for unrecognized tax benefits provides a recognition threshold and measurement attribute for determining the financial statement tax benefits taken or expected to be taken in a tax return and disclosure requirements regarding uncertainties in income tax positions. The tax position is measured at the largest amount of benefit that is greater than 50% likely of being realized upon ultimate settlement.

Judgments and uncertainties involved in the estimate

In assessing the adequacy of a recorded valuation allowance, we consider all positive and negative evidence, including the scheduled reversal of deferred tax liabilities, historical and projected future taxable income, and tax planning strategies. Additionally, significant judgment is required in the identification and measurement of unrecognized tax benefits. Our liability for unrecognized tax benefits contains uncertainties because management is required to make assumptions and to apply judgment to estimate the exposures associated with our various filing positions.

Effect if actual results differ from assumptions

Although we believe that our judgments and estimates are reasonable, actual results could differ and result in additional tax expense or benefit. If we determine a valuation allowance should be recognized to reduce the carrying value of a deferred tax asset or a liability for an unrecognized tax benefit needs to be recorded, the adjustment would result in a change to tax expense in the period such determination is made. We have not made any material changes in the process we use to assess valuation allowances and unrecognized tax benefits over the last three fiscal years.

Contingencies

Description

Liabilities are established for environmental and legal contingencies at both the business and corporate levels. A significant amount of judgment and the use of estimates are required to quantify our ultimate exposure in these matters.

Judgments and uncertainties involved in the estimate

The valuation of liabilities for these contingencies is reviewed on a quarterly basis to ensure that we have accrued the proper level of expense. The liability balances are adjusted to account for changes in circumstances for ongoing issues and the establishment of additional liabilities for emerging issues. Estimates used in the valuations include the probable outcome of such proceedings, the costs and expenses reasonably expected to be incurred and currently accrued to-date and consider the availability and extent of insurance coverage. Such liability balances contain uncertainties due to new developments regarding the facts and circumstances of each proceeding, changes in applicable laws and regulations, and other future events and decisions by third parties that may impact the ultimate resolution of a proceeding.

Effect if actual results differ from assumptions

Although we believe that the amount accrued to-date is adequate, future changes in circumstances could impact these determinations, and we may be exposed to a material loss. For example, to the extent we prevail in matters for which a liability has been established or are required to pay amounts in excess of our established liability, our contingent liability in a given financial statement period could be materially affected. However, the Company does not believe that it is currently involved in any legal proceedings which, individually or in the aggregate, could have a material effect on its financial position, results of operations, or cash flows.

Recent Accounting Standards

See Note 1 — Description of Business and Summary of Significant Accounting Policies in the Consolidated Financial Statements in Item 8 of this Form 10-K for a discussion of recent accounting pronouncements and recently adopted accounting standards.

[Table of Contents](#)

Non-GAAP Disclosures

In an effort to provide investors with additional information regarding our results as determined by GAAP, we also disclose non-GAAP information, which we believe provides useful information to investors. Free cash flow, free cash flow as a percentage of revenue, free cash flow as a percentage of net earnings, net debt, net capitalization, net debt to net capitalization ratio, adjusted working capital, and organic revenue growth are not financial measures under GAAP and should not be considered as a substitute for cash flows from operating activities, debt or equity, working capital or revenue as determined in accordance with GAAP, and they may not be comparable to similarly titled measures reported by other companies.

We believe the net debt to net capitalization ratio and free cash flow are important measures of liquidity. Net debt to net capitalization is helpful in evaluating our capital structure and the amount of leverage we employ. Free cash flow and free cash flow ratios provide both management and investors a measurement of cash generated from operations that is available to fund acquisitions, pay dividends, repay debt and repurchase our common stock. Free cash flow as a percentage of revenue equals free cash flow divided by revenue. Free cash flow as a percentage of net earnings equals free cash flow divided by net earnings. We believe that reporting adjusted working capital provides a meaningful measure of liquidity by showing changes caused by operational results. We believe that reporting organic revenue growth, which excludes the impact of foreign currency exchange rates and the impact of acquisitions and divestitures, provides a useful comparison of our revenue performance and trends between periods.

Reconciliations and comparisons of GAAP to non-GAAP measures can be found above in this Item 7, MD&A.

ITEM 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

The information required by this section is incorporated by reference to the section, "Financial Instruments and Risk Management", included within the MD&A in Item 7.

[Table of Contents](#)

ITEM 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA

INDEX TO CONSOLIDATED FINANCIAL STATEMENTS AND FINANCIAL STATEMENT SCHEDULE

Page	
58	51 Management's Report on Internal Control Over Financial Reporting
59	52 Report of Independent Registered Public Accounting Firm (PCAOB ID 238)
61	54 Consolidated Statements of Earnings
62	55 Consolidated Statements of Comprehensive Earnings
63	56 Consolidated Balance Sheets
64	57 Consolidated Statements of Stockholders' Equity
65	58 Consolidated Statements of Cash Flows
66	59 Notes to Consolidated Financial Statements
66	59 Note 1 - Description of Business and Summary of Significant Accounting Policies
70	64 Note 2 - Revenue
73	66 Note 3 - Acquisitions
78	73 Note 4 - Dispositions
79	74 Note 5 - Inventories, net
79	74 Note 6 - Property, Plant and Equipment, net
79	74 Note 7 - Leases
81	76 Note 8 - Credit Losses
92	77 Note 9 - Goodwill and Other Intangible Assets
83	78 Note 10 - Other Accrued Expenses and Other Liabilities
84	79 Note 11 - Restructuring Activities
86	80 Note 12 - Borrowings
87	81 Note 13 - Financial Instruments
89	83 Note 14 - Income Taxes
92	86 Note 15 - Equity and Cash Incentive Program
95	89 Note 16 - Commitments and Contingent Liabilities
96	89 Note 17 - Employee Benefit Plans
102	95 Note 18 - Accumulated Other Comprehensive Earnings (Loss)
103	96 Note 19 - Segment Information
106	99 Note 20 - Earnings per Share
106	99 Note 21 - Shareholder's Stockholders' Equity
107	100 Note 22 - Subsequent Events
100	Financial Statement Schedule - Schedule II, Valuation and Qualifying Accounts for the Years Ended December 31, 2022, 2021, and 2020

(All other schedules are not required and have been omitted)

[Table of Contents](#)

MANAGEMENT'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING

The management of the Company is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Exchange Act Rule 13a-15(f).

The Company's management assessed the effectiveness of the Company's internal control over financial reporting as of [December 31, 2022](#) [December 31, 2023](#). In making this assessment, the Company's management used the criteria set forth by the Committee of Sponsoring Organizations of the Treadway Commission (COSO) in *Internal Control — Integrated Framework* (2013).

Based on its assessment under the criteria set forth in *Internal Control — Integrated Framework* (2013), management concluded that, as of [December 31, 2022](#) [December 31, 2023](#), the Company's internal control over financial reporting was effective to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with U.S. GAAP.

The effectiveness of the Company's internal control over financial reporting as of [December 31, 2022](#) [December 31, 2023](#) has been audited by PricewaterhouseCoopers LLP, an independent registered public accounting firm, as stated in their report which appears herein.

[Table of Contents](#)

Report of Independent Registered Public Accounting Firm

To the Board of Directors and Stockholders of Dover Corporation

Opinions on the Financial Statements and Internal Control over Financial Reporting

We have audited the accompanying consolidated balance sheets of Dover Corporation and its subsidiaries (the "Company") as of **December 31, 2022** **December 31, 2023** and **2021**, 2022, and the related consolidated statements of earnings, of comprehensive earnings, of stockholders' equity and of cash flows for each of the three years in the period ended **December 31, 2022** **December 31, 2023**, including the related notes and financial statement schedule listed in the accompanying index (collectively referred to as the "consolidated financial statements"). We also have audited the Company's internal control over financial reporting as of **December 31, 2022** **December 31, 2023**, based on criteria established in Internal Control - Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of the Company as of **December 31, 2022** **December 31, 2023** and **2021**, 2022, and the results of its operations and its cash flows for each of the three years in the period ended **December 31, 2022** **December 31, 2023** in conformity with accounting principles generally accepted in the United States of America. Also in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of **December 31, 2022** **December 31, 2023**, based on criteria established in Internal Control - Integrated Framework (2013) issued by the COSO.

Basis for Opinions

The Company's management is responsible for these consolidated financial statements, for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report on Internal Control over Financial Reporting. Our responsibility is to express opinions on the Company's consolidated financial statements and on the Company's internal control over financial reporting based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud, and whether effective internal control over financial reporting was maintained in all material respects.

Our audits of the consolidated financial statements included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

Definition and Limitations of Internal Control over Financial Reporting

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the

Table of Contents

company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Critical Audit Matters

The critical audit matter communicated below is a matter arising from the current period audit of the consolidated financial statements that was communicated or required to be communicated to the audit committee and that (i) relates to accounts or disclosures that are material to the consolidated financial statements and (ii) involved our especially challenging, subjective, or complex judgments. The communication of critical audit matters does not alter in any way our opinion on the consolidated financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

Goodwill Impairment Test

As described in Notes 1 and 9 to the consolidated financial statements, the Company's consolidated goodwill balance was \$4.669 billion \$4.882 billion as of December 31, 2022 December 31, 2023. Management performs its a goodwill impairment test annually in the fourth quarter, or more frequently if events or circumstances indicate that the carrying value of goodwill may be impaired, when some portion but not all of a reporting unit is disposed of or classified as assets held for sale, or when a change in the composition of reporting units occurs for other reasons. When performing the impairment test management estimates compares the fair value of each a reporting unit using the with its carrying amount, including goodwill. Management uses an income-based valuation method, which involves significant judgment. Under the income-based valuation method, fair value is determined based on determining the present value of estimated future cash flows, discounted at an appropriate risk-adjusted rate. Management uses internal forecasts to estimate the fair value of a reporting unit. As disclosed by management, the significant assumptions in the fair value analysis of goodwill are the estimated future cash flows, which are primarily driven by forecasted revenue growth rates, EBITDA margins, and the discount rate. These assumptions are developed by management based on the reporting unit's expected future performance, which considers historical performance and future estimated results. performance.

The principal considerations for our determination that performing procedures relating to the goodwill impairment test is a critical audit matter are there was (i) the significant judgment by management when developing the fair value measurement estimate of each the reporting unit, which in turn led to units and (ii) a high degree of auditor judgment, subjectivity, and subjectivity effort in performing procedures and in evaluating management's estimate of fair value of the reporting units, specifically significant assumption related to forecasted revenue growth in the estimated future cash flows. In addition, the nature and extent of audit effort required to address the matter was a consideration. rates for certain reporting units.

Addressing the matter involved performing procedures and evaluating audit evidence in connection with forming our overall opinion on the consolidated financial statements. These procedures included testing the effectiveness of controls relating to management's goodwill impairment test, including controls over the determination valuation of revenue growth in the estimated future cash flows. reporting units. These procedures also included, among others (i) testing management's process for developing the fair value estimate of the reporting units; (ii) evaluating the appropriateness of the discounted cash flow model, assessing results income-based valuation method; (iii) testing the completeness and accuracy of sensitivities over the assumptions underlying data used in the discounted cash flow model, income-based valuation method; and testing (iv) evaluating the reasonableness of the significant assumptions assumption used by management specifically revenue growth. When testing revenue growth, we evaluated whether the assumptions were reasonable by (i) understanding management's process related to develop the estimated future cash flows, (ii) comparing management's forecasted revenue growth rates for certain reporting units. Evaluating the reasonableness of management's assumption related to forecasted revenue growth rates for certain reporting units involved considering (i) the current and prior period performance of those reporting units and (iii) comparing management's (ii) the consistency of those forecasted revenue growth to rates with external market and/or industry data.

/s/ PricewaterhouseCoopers LLP

Chicago, Illinois

February 10, 2023 9, 2024

We have served as the Company's auditor since 1995.

Table of Contents

DOVER CORPORATION CONSOLIDATED STATEMENTS OF EARNINGS (In thousands, except per share amounts) data)

		Years Ended December 31,			2022	2021
		2022	2021	2020		
Revenue	Revenue	\$8,508,088	\$7,907,081	\$6,683,760		
Cost of goods and services	Cost of goods and services	5,444,532	4,937,295	4,209,741		
Gross profit	Gross profit	3,063,556	2,969,786	2,474,019		
Selling, general and administrative expenses	Selling, general and administrative expenses	1,684,226	1,688,278	1,541,032		
Operating earnings	Operating earnings	1,379,330	1,281,508	932,987		
Operating earnings						
Interest expense	Interest expense	116,456	106,319	111,937		

Interest income	Interest income	(4,430)	(4,441)	(3,571)
Gain on dispositions	Gain on dispositions	—	(206,338)	(5,213)
Gain on dispositions				
Gain on dispositions				
Other income, net				
Other income, net				
Other income, net	Other income, net	(20,201)	(14,858)	(11,900)
Earnings before provision for income taxes	Earnings before provision for income taxes	1,287,505	1,400,826	841,734
Provision for income taxes	Provision for income taxes	222,129	277,008	158,283
Net earnings				
Net earnings				
Net earnings	Net earnings	\$1,065,376	\$1,123,818	\$ 683,451
Net earnings per share:	Net earnings per share:			
Net earnings per share:				
Basic				
Basic				
Basic	Basic	\$ 7.47	\$ 7.81	\$ 4.74
Diluted	Diluted	\$ 7.42	\$ 7.74	\$ 4.70
Weighted average shares outstanding:	Weighted average shares outstanding:			
Weighted average shares outstanding:				
Weighted average shares outstanding:				
Basic				
Basic				
Basic	Basic	142,681	143,923	144,050
Diluted	Diluted	143,595	145,273	145,393

See Notes to Consolidated Financial Statements

[Table of Contents](#)

DOVER CORPORATION
CONSOLIDATED STATEMENTS OF COMPREHENSIVE EARNINGS
(In thousands)

	Years Ended December 31,		
	2022	2021	2020
Net earnings	\$ 1,065,376	\$ 1,123,818	\$ 683,451
Other comprehensive earnings (loss), net of tax			
Foreign currency translation adjustments:			

Foreign currency translation (losses) gains	(119,010)	(39,819)	55,450
Reclassification of foreign currency translation losses to earnings	5,915	—	—
Total foreign currency translation adjustments (net of \$(17,824), \$(20,976) and \$26,957 tax (provision) benefit, respectively)	(113,095)	(39,819)	55,450
Pension and other postretirement benefit plans:			
Actuarial (losses) gains	(2,658)	26,960	705
Prior service credit (cost)	1,370	(1,433)	828
Amortization of actuarial losses included in net periodic pension cost	1,903	9,451	6,695
Amortization of prior service costs included in net periodic pension cost	888	1,023	1,153
Settlement and curtailment impact	3,688	1,167	18
Total pension and other postretirement benefit plans (net of \$(2,230), \$(9,868) and \$(3,197) tax provision, respectively)	5,191	37,168	9,399
Changes in fair value of cash flow hedges:			
Unrealized net (losses) gains	(535)	6,724	(1,445)
Net gains reclassified into earnings	(3,732)	(4,871)	(632)
Total cash flow hedges (net of \$1,217, \$(532) and \$607 tax benefit (provision), respectively)	(4,267)	1,853	(2,077)
Other comprehensive (loss) earnings, net of tax	(112,171)	(798)	62,772
Comprehensive earnings	\$ 953,205	\$ 1,123,020	\$ 746,223

	Years Ended December 31,		
	2023	2022	2021
Net earnings	\$ 1,056,828	\$ 1,065,376	\$ 1,123,818
Other comprehensive earnings (loss), net of tax			
Foreign currency translation adjustments:			
Foreign currency translation gains (losses)	38,893	(119,010)	(39,819)
Reclassification of foreign currency translation losses to earnings	—	5,915	—
Total foreign currency translation adjustments (net of \$10,438, \$(17,824) and \$(20,976) tax benefit (provision), respectively)	38,893	(113,095)	(39,819)
Pension and other post-retirement benefit plans:			
Actuarial (losses) gains	(14,820)	(2,658)	26,960
Prior service (costs) credit	(53)	1,370	(1,433)
Amortization of actuarial (gains) losses included in net periodic pension cost	(1,982)	1,903	9,451
Amortization of prior service costs included in net periodic pension cost	852	888	1,023
Settlement and curtailment impact	2,831	3,688	1,167
Total pension and other post-retirement benefit plans (net of \$3,569, \$(2,230) and \$(9,868) tax benefit (provision), respectively)	(13,172)	5,191	37,168
Changes in fair value of cash flow hedges:			
Unrealized net gains (losses) arising during period	682	(535)	6,724
Net losses (gains) reclassified into earnings	1,954	(3,732)	(4,871)
Total cash flow hedges (net of \$(778), \$1,217 and \$(532) tax (provision) benefit, respectively)	2,636	(4,267)	1,853
Other comprehensive earnings (loss), net of tax	28,357	(112,171)	(798)
Comprehensive earnings	\$ 1,085,185	\$ 953,205	\$ 1,123,020

See Notes to Consolidated Financial Statements

[Table of Contents](#)

DOVER CORPORATION
CONSOLIDATED BALANCE SHEETS
 (In thousands, except share and per share amounts data)

	December 31, 2022	December 31, 2021	December 31, 2023	December 31, 2022
ASSETS				
Current assets:	Current assets:		Current assets:	
Cash and cash equivalents	Cash and cash equivalents	\$ 380,868	\$ 385,504	
Receivables, net	Receivables, net	1,516,871	1,347,514	
Receivables, net				
Receivables, net				
Inventories, net	Inventories, net	1,366,608	1,191,095	
Prepaid and other current assets	Prepaid and other current assets	159,118	137,596	
Assets held for sale				
Assets held for sale				
Assets held for sale				
Total current assets	Total current assets	3,423,465	3,061,709	
Property, plant and equipment, net	Property, plant and equipment, net	1,004,825	957,310	
Goodwill	Goodwill	4,669,494	4,558,822	
Intangible assets, net	Intangible assets, net	1,333,735	1,359,522	
Other assets and deferred charges	Other assets and deferred charges	465,000	466,264	
Total assets	Total assets	\$10,896,519	\$10,403,627	
Total assets				
Total assets				
LIABILITIES AND STOCKHOLDERS' EQUITY				
LIABILITIES AND STOCKHOLDERS' EQUITY				
LIABILITIES AND STOCKHOLDERS' EQUITY				
Current liabilities:	Current liabilities:		Current liabilities:	
Short-term borrowings	Short-term borrowings	\$ 735,772	\$ 105,702	
Accounts payable	Accounts payable	1,068,144	1,073,568	
Accrued compensation and employee benefits	Accrued compensation and employee benefits	269,785	302,978	
Deferred revenue	Deferred revenue	256,933	227,549	
Accrued insurance	Accrued insurance	92,876	101,448	
Other accrued expenses	Other accrued expenses	318,337	347,097	
Federal and other income taxes	Federal and other income taxes	31,427	91,999	
Liabilities held for sale				
Total current liabilities	Total current liabilities	2,773,274	2,250,341	
Long-term debt	Long-term debt	2,942,513	3,018,714	

Deferred income taxes	Deferred income taxes	375,150	364,117
Noncurrent income tax payable	Noncurrent income tax payable	44,313	48,385
Other liabilities	Other liabilities	474,903	532,542
Stockholders' equity:	Stockholders' equity:		
Stockholders' equity:			
Preferred stock - \$100 par value; 100,000 shares authorized; none issued	Preferred stock - \$100 par value; 100,000 shares authorized; none issued	—	—
Common stock - \$1 par value; 500,000,000 shares authorized; 259,643,756 and 259,457,233 shares issued at December 31, 2022 and 2021	Common stock - \$1 par value; 500,000,000 shares authorized; 259,643,756 and 259,457,233 shares issued at December 31, 2022 and 2021	259,644	259,457
Common stock - \$1 par value; 500,000,000 shares authorized; 259,841,534 and 259,643,756 shares issued at December 31, 2023 and 2022	Common stock - \$1 par value; 500,000,000 shares authorized; 259,841,534 and 259,643,756 shares issued at December 31, 2023 and 2022		
Additional paid-in capital	Additional paid-in capital	867,560	857,636
Retained earnings	Retained earnings	10,223,070	9,445,245
Accumulated other comprehensive loss	Accumulated other comprehensive loss	(266,223)	(154,052)
Treasury stock, at cost: 119,945,271 and 115,411,548 shares at December 31, 2022 and 2021	Treasury stock, at cost: 119,945,271 and 115,411,548 shares at December 31, 2022 and 2021	(6,797,685)	(6,218,758)
Treasury stock, at cost: 119,945,271 and 119,945,271 shares at December 31, 2023 and 2022	Treasury stock, at cost: 119,945,271 and 119,945,271 shares at December 31, 2023 and 2022		
Total stockholders' equity	Total stockholders' equity	4,286,366	4,189,528
Total liabilities and stockholders' equity	Total liabilities and stockholders' equity	\$10,896,519	\$10,403,627

See Notes to Consolidated Financial Statements

[Table of Contents](#)

DOVER CORPORATION
CONSOLIDATED STATEMENTS OF STOCKHOLDERS' EQUITY
 (In thousands, except per share amounts) data

	Accumulated Other Comprehensive Earnings (Loss)						Common Stock \$1 Par Value	Additional Capital	Retained Earnings	Comprehensive Earnings (Loss)	Other Comprehensive Earnings (Loss)	Treasury Stock	Stockholders' Equity
	Common Stock \$1 Par Value	Additional Capital	Retained Earnings	Comprehensive Earnings (Loss)	Treasury Stock	Total Stockholders' Equity							
Balance at December 31, 2019	\$258,552	\$ 869,719	\$ 8,211,257	\$ (216,026)	\$ (6,090,842)	\$ 3,032,660							
Adoption of ASU No. 2016-13-CECL	—	—	(2,112)	—	—	(2,112)							
Balance at December 31, 2020													
Net earnings	Net earnings	—	—	683,451	—	—	683,451						
Dividends paid (\$1.97 per share)	—	—	(284,312)	—	—	(284,312)							
Net earnings													
Net earnings													
Dividends paid (\$1.99 per share)													
Common stock issued for the exercise of share-based awards	Common stock issued for the exercise of share-based awards	430	(28,906)	—	—	—	(28,476)						
Common stock issued for the exercise of share-based awards													
Common stock issued for the exercise of share-based awards													
Stock-based compensation expense													
Stock-based compensation expense													
Stock-based compensation expense	Stock-based compensation expense	—	25,026	—	—	—	25,026						
Common stock acquired	Common stock acquired	—	—	—	—	(106,279)	(106,279)						
Other comprehensive earnings, net of tax	—	—	—	62,772	—	—	62,772						
Other	—	3,043	—	—	—	—	3,043						
Balance at December 31, 2020	258,982	868,882	8,608,284	(153,254)	(6,197,121)	3,385,773							
Net earnings	—	—	1,123,818	—	—	1,123,818							
Dividends paid (\$1.99 per share)	—	—	(286,896)	—	—	(286,896)							
Common stock issued for the exercise of share-based awards	475	(42,399)	—	—	—	(41,924)							
Stock-based compensation expense	—	31,111	—	—	—	31,111							
Common stock acquired													
Common stock acquired	—	—	—	—	(21,637)	(21,637)							

Other	Other					
comprehensive	comprehensive					
loss, net of tax	loss, net of tax	—	—	—	(798)	—
Other	Other	—	42	39	—	—
Balance at	Balance at					
December 31,	December 31,					
2021	2021	259,457	857,636	9,445,245	(154,052)	(6,218,758)
Net earnings	Net earnings	—	—	1,065,376	—	—
Net earnings						
Net earnings						
Dividends paid	Dividends paid					
(\$2.01 per share)	(\$2.01 per share)	—	—	(287,551)	—	—
Common stock issued for the exercise of share-based awards	Common stock issued for the exercise of share-based awards	187	(14,824)	—	—	—
Stock-based compensation expense	Stock-based compensation expense	—	30,821	—	—	30,821
Stock-based compensation expense						
Stock-based compensation expense						
Common stock acquired, including accelerated share repurchase program						
Common stock acquired, including accelerated share repurchase program						
Common stock acquired, including accelerated share repurchase program	Common stock acquired, including accelerated share repurchase program	—	(6,073)	—	—	(578,927)
Other	Other	—	—	—	(578,927)	(585,000)
comprehensive	comprehensive					
loss, net of tax	loss, net of tax	—	—	—	(112,171)	—
Balance at	Balance at					
December 31,	December 31,					
2022	2022	\$259,644	\$ 867,560	\$ 10,223,070	\$ (266,223)	\$ (6,797,685)
Balance at December 31, 2022	Balance at December 31, 2022	\$ 259,644	\$ 867,560	\$ 10,223,070	\$ (266,223)	\$ 4,286,366
Net earnings						
Net earnings						
Net earnings						
Dividends paid						
(\$2.03 per share)						
Common stock issued for the exercise of share-based awards						
Common stock issued for the exercise of share-based awards						

Stock-based compensation expense			
Stock-based compensation expense			
Stock-based compensation expense			
Other comprehensive earnings, net of tax			
Other comprehensive earnings, net of tax			
Other comprehensive earnings, net of tax			
Other			
Balance at December 31, 2023			

See Notes to Consolidated Financial Statements

[Table of Contents](#)

DOVER CORPORATION
CONSOLIDATED STATEMENTS OF CASH FLOWS
(In thousands)

Operating Activities:	Operating Activities:	Years Ended December 31,			2023	2022	2021
		2022	2021	2020			
Net earnings	Net earnings	\$1,065,376	\$1,123,818	\$ 683,451			
Net earnings							
Net earnings							
Adjustments to reconcile net earnings to cash provided by operating activities:	Adjustments to reconcile net earnings to cash provided by operating activities:						
Depreciation and amortization	Depreciation and amortization						
Depreciation and amortization	Depreciation and amortization						
Depreciation and amortization	Depreciation and amortization	307,538	290,123	279,051			
Stock-based compensation	Stock-based compensation	30,821	31,111	25,026			
Gain on dispositions	Gain on dispositions						
Gain on dispositions	Gain on dispositions						
Gain on dispositions	Gain on dispositions	—	(206,338)	(5,213)			
Provision for losses on accounts receivable (net of recoveries)	Provision for losses on accounts receivable (net of recoveries)	5,552	5,053	11,171			
Deferred income taxes	Deferred income taxes	(28,138)	(48,322)	(25,643)			

Employee benefit plan expense	Employee benefit plan expense	3,096	11,897	7,205
Other, net	Other, net	(18,218)	(7,368)	(6,593)
Other, net				
Other, net				
Cash effect of changes in assets and liabilities (excluding effects of acquisitions, dispositions and foreign exchange):				
Accounts receivable				
Accounts receivable				
Accounts receivable	Accounts receivable	(209,021)	(201,540)	122,407
Inventories	Inventories	(199,033)	(297,623)	10,519
Prepaid expenses and other assets	Prepaid expenses and other assets	(3,494)	(14,303)	(17,915)
Accounts payable	Accounts payable	15,422	229,334	(95,636)
Accrued compensation and employee benefits	Accrued compensation and employee benefits	(34,803)	65,482	12,277
Accrued expenses and other liabilities	Accrued expenses and other liabilities	(54,067)	60,734	129,916
Accrued taxes	Accrued taxes	(62,417)	88,190	(5,412)
Contributions to employee benefit plans	Contributions to employee benefit plans	(12,890)	(14,383)	(19,801)
Net cash provided by operating activities	Net cash provided by operating activities	805,724	1,115,865	1,104,810
Investing Activities:	Investing Activities:			
Additions to property, plant and equipment	Additions to property, plant and equipment	(220,962)	(171,465)	(165,692)
Acquisitions (net of cash and cash equivalents acquired)	Acquisitions (net of cash and cash equivalents acquired)	(312,855)	(1,112,075)	(335,786)
Additions to property, plant and equipment				
Additions to property, plant and equipment				

Acquisitions, net of cash and cash equivalents acquired			
Proceeds from sale of property, plant and equipment	Proceeds from sale of property, plant and equipment	6,061	7,070
Proceeds from dispositions	Proceeds from dispositions	—	274,982
Other	Other	(13,168)	8,735
Net cash used in investing activities			
Financing Activities:			
Change in commercial paper and other short-term borrowings, net	Change in commercial paper and other short-term borrowings, net	629,891	105,000
Change in commercial paper and other short-term borrowings, net			
Dividends to stockholders	Dividends to stockholders	(287,551)	(286,896)
Repurchase of common stock, including accelerated share repurchase program	Repurchase of common stock, including accelerated share repurchase program	(585,000)	(21,637)
Dividends paid to stockholders			
Dividends paid to stockholders			
Dividends paid to stockholders			
Repurchase of common stock, including payment under accelerated share repurchase program	Repurchase of common stock, including payment under accelerated share repurchase program		
Payments to settle employee tax obligations on exercise of share-based awards	Payments to settle employee tax obligations on exercise of share-based awards	(14,637)	(41,924)
Other	Other	(2,968)	(4,423)
Net cash used in financing activities			
Net cash used in financing activities			

Effect of exchange rate changes on cash and cash equivalents	Effect of exchange rate changes on cash and cash equivalents	(9,171)	(803)	(1,319)
Net (decrease) increase in cash and cash equivalents		(4,636)	(127,571)	115,822
Effect of exchange rate changes on cash and cash equivalents				
Effect of exchange rate changes on cash and cash equivalents				
Net increase (decrease) in cash and cash equivalents, including cash held for sale				
Cash and cash equivalents at beginning of year	Cash and cash equivalents at beginning of year	385,504	513,075	397,253
Cash and cash equivalents at end of year		\$ 380,868	\$ 385,504	\$ 513,075
Cash and cash equivalents, including cash held for sale, at end of year				
Supplemental information - cash paid during the year for:	Supplemental information - cash paid during the year for:			
Income taxes	Income taxes	\$ 354,468	\$ 233,631	\$ 199,657
Income taxes	Income taxes			
Interest	Interest	112,469	102,139	108,119

	Years Ended December 31,		
	2023	2022	2021
Cash and cash equivalents	\$ 398,561	\$ 380,868	\$ 385,504
Cash and cash equivalents held for sale	17,300	—	—
Cash and cash equivalents, including cash held for sale	\$ 415,861	\$ 380,868	\$ 385,504

See Notes to Consolidated Financial Statements

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

1. Description of Business and Summary of Significant Accounting Policies

Description of Business

Dover Corporation ("Dover" or "Company") is a diversified global manufacturer and solutions provider delivering innovative equipment and components, consumable supplies, aftermarket parts, software and digital solutions and support services. The Company's businesses are based primarily in the United States and Europe with manufacturing and other operations throughout the world. The Company operates through five business segments that are structured around similar business models, go-to market strategies and

manufacturing practices: Engineered Products, Clean Energy & Fueling, Imaging & Identification, Pumps & Process Solutions and Climate & Sustainability Technologies. For additional information on the Company's segments, see Note 19 — Segment Information.

Principles of Consolidation

The consolidated financial statements include the accounts of the Company and its wholly owned subsidiaries. Intercompany accounts and transactions have been eliminated in consolidation. The results of operations of acquired businesses are included from the dates of acquisitions.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the amounts reported in the Consolidated Financial Statements and accompanying disclosures. These estimates may be adjusted due to changes in future economic, industry, or customer financial conditions, as well as changes in technology or demand. Estimates are used for, but not limited to, allowances for doubtful accounts receivable, net realizable value of inventories, restructuring reserves, warranty reserves, pension and post-retirement plans, stock-based compensation, useful lives for depreciation and amortization of long-lived assets including finite-lived intangibles, future cash flows associated with impairment testing for goodwill, indefinite-lived intangible assets and other long-lived assets, deferred tax assets, unrecognized tax benefits and contingencies. Actual results may ultimately differ from these estimates, although management does not believe such differences would materially affect the consolidated financial statements in any individual year. Estimates and assumptions are periodically reviewed and the effects of changes in these estimates and assumptions are reflected in the Consolidated Financial Statements in the period that they are determined.

Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, demand deposits and short-term investments, which are highly liquid in nature and have original maturities at the time of purchase of three months or less. The carrying value of cash and cash equivalents approximates fair value.

Accounts Receivable and Allowance for Credit Losses

Accounts receivable are recorded at face amounts less an allowance for credit losses. The allowance is an estimate based on historical collection experience, current and future economic and market conditions and a review of the current status of each customer's trade accounts receivable. Management evaluates the aging of the accounts receivable balances and the financial condition of its customers and all other forward-looking information that is reasonably available to estimate the amount of accounts receivable that may not be collected in the future and records the appropriate provision. See Note 8 — Credit Losses for additional information.

Inventories

Inventories are stated at the lower of cost, determined on the first-in, first-out (FIFO) basis, or net realizable value. An immaterial portion of domestic inventories is stated at cost, determined on the last-in, first-out (LIFO) basis, which is less than net realizable value.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

Inventories

Inventories are stated at the lower of cost, determined on the first-in, first-out ("FIFO") basis, or net realizable value. As of December 31, 2022 and through the third quarter of 2023, approximately 4% of inventories were stated at the lower of cost, determined on the last-in, first-out ("LIFO") basis, or market. During the fourth quarter of 2023, the Company changed the method of accounting for these remaining LIFO inventories to FIFO. The Company believes the FIFO method is preferable because it better reflects the current value of inventories in the consolidated balance sheet and results in a uniform method across our businesses, which in turn provides more useful financial information to the Company's investors and creditors.

The change in accounting method, which was effected in the fourth quarter of 2023, did not have a material impact on any prior periods' consolidated financial statements and therefore, the Company did not apply the change retrospectively. The cumulative effect of the change resulted in a fourth quarter pre-tax benefit of \$14,448 (\$10,796 after-tax) recognized as a reduction in costs of goods and services within the consolidated statement of earnings for the year ended December 31, 2023 and a corresponding increase in inventories within the consolidated balance sheet as of December 31, 2023.

Property, Plant and Equipment

Property, plant and equipment includes the historical cost of land, buildings, machinery and equipment, purchased and internally developed software, finance lease assets and significant improvements to existing plant and equipment or, in the case of acquisitions, the fair value of acquired assets. Expenditures for maintenance, repairs and minor renewals are expensed as incurred. When property or equipment is sold or otherwise disposed of, the related cost and accumulated depreciation are removed from the respective accounts and the gain or loss realized on disposition is reflected in earnings. The Company depreciates its assets on a straight-line basis over their estimated useful lives as follows: buildings and improvements 5 to 31.5 years; machinery and equipment 3 to 15 years; furniture and fixtures 3 to 7 years; vehicles 3 to 7 years; and software 3 to 10 years.

Derivative Financial Instruments

The Company uses derivative financial instruments to hedge its exposures to various risks, including foreign currency exchange rate risk. The Company does not enter into derivative financial instruments for speculative purposes and does not have a material portfolio of derivative financial instruments. Derivative financial instruments used for hedging

purposes must be designated and effective as a hedge of the identified risk exposure at inception of the contract. The Company recognizes all derivatives as either assets or liabilities on the consolidated balance sheet and measures those instruments at fair value. For derivatives designated as hedges of the fair value of assets or liabilities, the changes in fair value of both the derivatives and of the hedged items are recorded in current earnings. For derivatives designated as cash flow hedges, the change in the fair value of the derivatives is recorded as a component of other comprehensive earnings and subsequently recognized in net earnings when the hedged items impact earnings.

Goodwill and Other Intangible Assets

Goodwill represents the excess of purchase price over the fair value of net assets acquired. Goodwill and certain other intangible assets deemed to have indefinite lives (primarily trademarks) are not amortized. For goodwill, impairment tests are required at least annually, or more frequently if events or circumstances indicate that it may be impaired, when some portion but not all of a reporting unit is disposed of or classified as assets held for sale, or when a change in the composition of reporting units occurs for other reasons, such as a change in segments. Based on its current organizational structure, the Company identified reporting units for which cash flows are determinable and to which goodwill was allocated.

The Company performs its goodwill impairment test annually in the fourth quarter at the reporting unit level. A quantitative test is used to determine existence of goodwill impairment and the amount of the impairment loss at the reporting unit level. The quantitative test compares the fair value of a reporting unit with its carrying amount, including goodwill. The Company uses an income-based valuation method, determining the present value of estimated future cash flows, to estimate the fair value of a reporting unit. If the fair value of a reporting unit exceeds its carrying amount, goodwill of the reporting unit is not impaired. If the carrying amount of a reporting unit exceeds its fair value, an impairment loss shall be recognized in an amount equal to that excess, limited to the total amount of goodwill allocated to that reporting unit. Factors used in the impairment analysis require significant judgment, and actual results may differ from assumed and estimated amounts. The Company uses its own market assumptions including internal projections of future cash flows, discount rates and other assumptions considered reasonable.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

in the analysis and reflective of market participant assumptions. These forecasts are based on historical performance and future estimated results. The discount rates utilized are based on a capital asset pricing model and published relevant industry rates, which take into consideration the risks and uncertainties inherent to the reporting units and in the internally developed forecasts. See Note 9 — Goodwill and Other Intangible Assets for further discussion of the Company's annual goodwill impairment test and results. No impairment of goodwill was required for the years ended December 31, 2022 December 31, 2023, 2021, 2022, or 2020, 2021.

The Company uses an income-based valuation method to annually test its indefinite-lived intangible assets for impairment. The fair value of the intangible asset is compared to its carrying value. This method uses the Company's own market assumptions, which are considered reasonable. Any excess of carrying value over the estimated fair value is recognized as an impairment loss. No impairment of indefinite-lived intangible assets was required for the years ended December 31, 2022 December 31, 2023, 2021, 2022, or 2020, 2021.

Other intangible assets with determinable lives primarily consist of customer intangibles, unpatented technologies, patents and trademarks. The other intangible assets are amortized over their estimated useful lives, ranging from 5 to 20 years.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

Long-lived assets (including definite-lived intangible assets) are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable, such as a significant sustained change in the business climate. If an indicator of impairment exists for any grouping of assets, an estimate of undiscounted future cash flows is prepared and compared to its carrying value. If an asset group is determined to be impaired, the loss is measured by the excess of the carrying amount of the asset group over its fair value, as determined by an estimate of discounted future cash flows.

Leases

The Company determines if an arrangement is a lease at inception of a contract. The Company has operating and finance leases for corporate offices, manufacturing plants, research and development facilities, shared services facilities, vehicle fleets and certain office and manufacturing equipment. Operating lease right-of-use ("ROU") assets are included in other assets and deferred charges and operating lease liabilities are included in other accrued expenses and other liabilities in the consolidated balance sheet. Finance lease ROU assets are included in property, plant and equipment, and the related lease liabilities are included in other accrued expenses and other liabilities in the consolidated balance sheet. Leases with an initial term of 12 months or less are not recorded in the balance sheet.

The Company accounts for each separate lease component of a contract and its associated non-lease components as a single lease component, thus causing all fixed payments to be capitalized. Variable lease payment amounts that cannot be determined at the commencement of the lease, such as increases in lease payments based on changes in index rates or usage, are not included in the ROU assets or lease liabilities. These are expensed as incurred and recorded as variable lease expense.

ROU assets represent the Company's right to use an underlying asset during the lease term and lease liabilities represent the Company's obligation to make lease payments arising from the lease. ROU assets and lease liabilities are recognized at the commencement date based on the net present value of fixed lease payments over the lease term. The lease term includes options to extend or terminate the lease when it is reasonably certain that the Company will exercise that option. ROU assets also include any advance lease payments made and exclude lease incentives. As most of the Company's operating leases do not provide an implicit rate, the Company uses its incremental borrowing rate based on the information available at the commencement date in determining the present value of lease payments. Finance lease agreements include an interest rate that is used to

determine the present value of future lease payments. Fixed operating lease expense and finance lease depreciation expense are recognized on a straight-line basis over the lease term.

Supply Chain Financing

The Company facilitates the opportunity for suppliers to participate in a voluntary supply chain financing ("SCF") program with a third-party financial institution. Participating suppliers are paid directly by the SCF financial institution and, in addition, may elect to sell receivables due from the Company to the SCF financial institution for early payment. Thus, participating suppliers have additional potential flexibility in managing their liquidity by accelerating, at their option and cost, the collection of receivables due from the Company.

DOVER CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands except share data and where otherwise indicated)

The Company and its suppliers agree on commercial terms, including payment terms, for the goods and services the Company procures, regardless of whether the supplier participates in SCF. For participating suppliers, the Company's responsibility is limited to making all payments to the SCF financial institution on the terms originally negotiated with the supplier, irrespective of whether the supplier elects to sell receivables to the SCF financial institution. The Company does not determine the terms or conditions of the arrangement between the SCF financial institution and the Company's suppliers. The SCF financial institution pays the supplier on the invoice due date for any invoices that were not previously sold by the supplier. The agreement between the Company and the SCF financial institution does not require the Company to provide assets pledged as security or other forms of guarantees.

Outstanding payments related to the SCF program are recorded within accounts payable in our consolidated balance sheets. As of December 31, 2023 and December 31, 2022, amounts due to the SCF financial institution were approximately \$193,600 and \$194,362, respectively.

Restructuring Accruals

The Company takes actions to reduce headcount, close facilities, or otherwise exit operations. Such restructuring activities at an operation are recorded when management has committed to an exit or reorganization plan and when termination benefits are probable and can be reasonably estimated based on circumstances at the time the restructuring plan is approved by management or when termination benefits are communicated. Exit costs may include contractual terminations and asset impairments as a result of an approved restructuring plan. The accrual of both severance and exit costs requires the use of estimates. Though the Company believes that its estimates accurately reflect the anticipated costs, actual results may be different from the original estimated amounts.

Foreign Currency

Assets and liabilities of non-U.S. subsidiaries, where the functional currency is not the U.S. dollar, have been translated at year-end exchange rates and profit and loss accounts have been translated using weighted-average monthly exchange rates. Foreign currency translation gains and losses are included in the consolidated statements of comprehensive earnings as a component of other comprehensive earnings (loss). Assets and liabilities of an entity that are denominated in currencies other than an entity's functional currency are re-measured into the functional currency using end of period exchange rates, where applicable to certain balances. Gains and losses related to these re-measurements are recorded within the consolidated statements of earnings as a component of other income, net. Gains and losses arising from intercompany foreign currency transactions that are of a long-term investment in nature are reported in the same manner as translation adjustments.

DOVER CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands except share data and where otherwise indicated)

Revenue Recognition

The majority of the Company's revenue is generated through the manufacture and sale of a broad range of specialized products and components, with revenue recognized upon transfer of control, title and risk of loss, which is generally upon shipment. Service revenue represents less than approximately 5% of total revenue and is recognized as the services are performed. In limited cases, revenue arrangements with customers require delivery, installation, testing, certification, or other acceptance provisions to be satisfied before revenue is recognized. The Company includes shipping costs billed to customers in revenue and the related shipping costs in cost of goods and services.

Stock-Based Compensation

The principal awards issued under the Company's stock-based compensation plans include non-qualified stock appreciation rights ("SARs"), restricted stock units ("RSUs") and performance share awards ("PSAs"). The cost for such awards is measured at the grant date based on the fair value of the award. At the time of grant, the Company estimates forfeitures, based on historical experience, in order to estimate the portion of the award that will ultimately vest. The value of the portion of the award that is expected to ultimately vest is recognized as expense on a straight-line basis, generally over the explicit service period of three years (except for retirement-eligible employees) and is included in selling, general and administrative expenses in the consolidated statements of earnings. Expense for awards granted to retirement-eligible employees is recorded over the period from the date of grant through the date the employee first becomes eligible to retire and is no longer required to provide service. See Note 15 — Equity and Cash Incentive Program for additional information related to the Company's stock-based compensation.

DOVER CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands except share data and where otherwise indicated)

Income Taxes

The provision for income taxes includes federal, state, local and non-U.S. taxes. Tax credits, primarily for research and experimentation, are recognized as a reduction of the provision for income taxes in the year in which they are available for tax purposes. Deferred taxes are provided using enacted rates on the future tax consequences of temporary differences. Temporary differences include the differences between the financial statement carrying amounts of assets and liabilities and their respective tax basis and the tax benefit of carryforwards. A valuation allowance is established for deferred tax assets for which it is more likely than not that some portion or all of the deferred tax benefit will not be realized. In assessing the need for a valuation allowance, management considers all available evidence, including the future reversal of existing taxable temporary differences, taxable income in carryback periods, prudent and feasible tax planning strategies and estimated future taxable income. The valuation allowance can be affected by changes to tax regulations, interpretations and rulings, changes to enacted statutory tax rates and changes to future taxable income estimates.

Tax benefits are recognized from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position in consideration of applicable tax statutes and related interpretations and precedents. Tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that has a greater than 50% likelihood of being realized on ultimate settlement.

Research and Development Costs

Research and development costs, including qualifying engineering costs, are expensed when incurred and amounted to \$153,111 in 2023, \$163,300 in 2022 and \$157,826 in 2021 and \$142,101 in 2020. These costs as a percent of revenue were 1.8% in 2023, 1.9% in 2022 and 2.0% in 2021 and 2.1% in 2020. Research and development costs are reported within selling, general and administrative expenses in the consolidated statements of earnings.

Advertising Costs

Advertising costs are expensed when incurred and amounted to \$23,860 in 2023, \$25,905 in 2022 and \$23,685 in 2021 and \$21,375 in 2020. Advertising costs are reported within selling, general and administrative expenses in the consolidated statements of earnings.

DOVER CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands except share data and where otherwise indicated)

Risk, Retention, Insurance

The Company's insurance programs contain various deductibles that, based on the Company's experience, are typical and customary for a company of its size and risk profile. The Company does not consider any of the deductibles to represent a material risk to the Company. The Company generally maintains insurance policies with deductibles for claims and liabilities related primarily to workers' compensation, health and welfare claims, general liability, product and automobile liability, cybersecurity risks, property damage and business interruption resulting from certain events. The Company accrues for claim exposures that are probable of occurrence and can be reasonably estimated.

Recent Accounting Pronouncements

Recently Issued Accounting Standards

The following accounting standards updates ("ASU"), issued by the Financial Accounting Standards Board ("FASB"), will, or are expected to, result in a change in practice and/or have a financial impact to the Company's Consolidated Financial Statements:

In December 2023, the FASB issued ASU No. 2023-09 Income Taxes (Topic 740): Improvements to Income Tax Disclosures, which expands the disclosures required in an entity's income tax rate reconciliation table and requires disclosure of income taxes paid both in U.S. and foreign jurisdictions. The amendments are effective for fiscal years beginning after December 15, 2024. Early adoption is permitted. The Company is currently evaluating this ASU to determine its impact on the Company's disclosures.

DOVER CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands except share data and where otherwise indicated)

In November 2023, the FASB issued ASU 2023-07, Segment Reporting (Topic 280): Improvements to Reportable Segment Disclosures. The amendment requires disclosure of significant segment expenses that are regularly provided to the chief operating decision maker and included within each reported measure of segment profit or loss, an amount and description of its composition for other segment items, and interim disclosures of a reportable segment's profit or loss and assets. The amendments are effective for fiscal years beginning after December 15, 2023, and for interim periods within fiscal years beginning after December 15, 2024. Early adoption is permitted. The Company is currently evaluating this ASU to determine its impact on the Company's disclosures.

In October 2023, the FASB issued ASU No. 2023-06 Disclosure Improvements: Codification Amendments in Response to the Securities and Exchange Commission's ("SEC") Disclosure Update and Simplification Initiative. The amendments in this update require modification of certain disclosure and presentation requirements for a variety of ASU topics in response to the SEC's Release No. 33-10532. The effective date for each amended topic in the ASC is the date on which the SEC's removal of the related disclosure requirement from Regulation S-X or Regulation S-K becomes effective. However, if by June 30, 2027, the SEC has not removed the related disclosure from its regulations, the amendments will be removed from the Codification and not become effective. Early adoption is prohibited. The Company does not expect the adoption of this standard to have a material impact on the Company's disclosures.

Recently Adopted Accounting Standards

In September 2022, the FASB issued ASU No. 2022-04 Liabilities-Supplier Finance Programs (Topic 405-50): Disclosure of Supplier Finance Program Obligations. The amendments in this update require a buyer in a supplier finance program to disclose information about the program's nature, activity during the period, changes from period to period, and potential magnitude. The Company adopted the guidance will become when it became effective on January 1, 2023 and early, except for the rollforward requirement, which becomes effective January 1, 2024. The adoption is permitted. Management is currently evaluating the did not have a material impact of adopting this ASU on the Company's Consolidated Financial Statements.

Recently Adopted Accounting Standards consolidated financial statements. See required disclosure within the Supply Chain Financing section of Note 1 — Basis of Presentation.

In October 2021, the FASB issued ASU No. 2021-08 Business Combinations (Topic 805)-Accounting for Contract Assets and Contract Liabilities from Contracts with Customers. The amendments in this update require that an acquirer recognize and measure contract assets and contract liabilities acquired in a business combination in accordance with Topic 606, Revenue from Contracts with Customers, as if the acquirer had originated the contracts. Under current guidance, the acquirer generally recognizes such contract assets and contract liabilities at fair value on the acquisition date. The amendments in this update are effective for fiscal years beginning after December 15, 2022, including interim periods within those fiscal years. The amendments in this update should be applied prospectively to business combinations occurring on or after the effective date of the amendments. Early adoption of the amendments is permitted, including adoption in an interim period. The Company early adopted the guidance as of January 1, 2022, which did not have a material impact on the Company's Consolidated Financial Statements.

In March 2020 and January 2021, the FASB issued ASU No. 2020-04, Reference Rate Reform (Topic 848) Facilitation of the Effects of Reference Rate Reform on Financial Reporting and ASU No. 2021-01, Reference Rate Reform, Scope, respectively. In December 2022, the FASB issued ASU No. 2022-06, Reference Rate Reform (Topic 848): Deferral of the Sunset Date of Topic 848 as an update to ASU No. 2020-04. These updates provide optional guidance for a limited time to ease the potential burden in accounting for (or recognizing the effects of) reference rate reform, including expedites and exceptions for applying GAAP to contracts, hedging relationships, and other transactions affected by reference rate reform if certain criteria are met. The amendments in these updates are elective and are effective upon issuance for all entities. The Company adopted the guidance, which did not have a material impact on the Company's Consolidated Financial Statements.

2. Revenue

Revenue from contracts Contracts with customers Customers

A majority of the Company's revenue is short cycle in nature with shipments within one year from order. A small portion of the Company's revenue derives from contracts extending over one year. The Company's payment terms generally range between 30 to 90 days and vary by the location of businesses, the type of products manufactured to be sold and the volume of products sold, among other factors.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

Disaggregation of Revenue

Revenue from contracts with customers is disaggregated by segment and geographic location, as they best depict the nature and amount of the Company's revenue.

See Note 19 — Segment Information for revenue by segment and geographic location.

further details.

Performance Obligations

A majority of the Company's contracts have a single performance obligation which represents, in most cases, the equipment or product being sold to the customer. Some contracts include multiple performance obligations such as a product and the related installation, extended warranty, software and digital solutions, and/or maintenance services. These contracts require judgment in determining the number of performance obligations.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The Company has elected to use the practical expedient to not adjust the promised amount of consideration for the effects of a significant financing component if it is expected, at contract inception, that the period between when the Company transfers a promised good or service to a customer, and when the customer pays for that good or service, will be one year or less. Thus, the Company may not consider an advance payment to be a significant financing component, if it is received less than one year before product completion.

The majority of the Company's contracts offer assurance-type warranties in connection with the sale of a product to a customer. Assurance-type warranties provide a customer with assurance that the related product will function as the parties intended because it complies with agreed-upon specifications. Such warranties do not represent a separate performance obligation.

The Company may also offer service-type warranties that provide services to the customer, in addition to the assurance that the product complies with agreed-upon specifications. If a warranty is determined to be a service-type warranty, it represents a distinct service and is treated as a separate performance obligation.

Estimates are used to determine the amount of variable consideration in contracts, the standalone selling price among separate performance obligations and the measure of progress for contracts where revenue is recognized over time. The Company reviews and updates these estimates regularly.

Some contracts with customers include variable consideration primarily related to volume rebates. The Company estimates variable consideration at the most likely amount to determine the total consideration which the Company expects to be entitled. Estimated amounts are included in the transaction price to the extent it is probable that a significant reversal of cumulative revenue recognized will not occur when the uncertainty associated with the variable consideration is resolved. The Company's estimates of variable consideration and determination of whether to include estimated amounts in the transaction price are based largely on an assessment of anticipated performance and all information (historical, current and forecasted) that is reasonably available.

For contracts with multiple performance obligations, the Company allocates the total transaction price to each performance obligation in an amount based on the estimated relative standalone selling prices of the promised goods or services underlying each performance obligation. The Company uses an observable price to determine the standalone selling price for separate performance obligations or a cost plus margin approach when one is not available.

Over Approximately 95% of the Company's performance obligations are revenue is recognized at a point in time, rather than over time, as the Company completes its performance obligations. Specifically, revenue is recognized when control transfers to the customer, typically upon shipment or completion of installation, testing, certification, or other substantive acceptance provisions required under the contract. **Less than Approximately** 5% of the Company's revenue is recognized over time and relates to the sale of equipment or services, including software solutions and services, in which the Company transfers control of a good or service over time and the customer simultaneously receives and consumes the benefits provided by the Company's performance as the Company performs, or our the Company's performance creates or enhances an asset the customer controls as the asset is created or enhanced, or our the Company's performance does not create an asset with an alternative use to the Company and the Company has an enforceable right to payment for its performance to date plus a reasonable margin.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

For revenue recognized over time, there are two types of methods for measuring progress and both are relevant to the Company: (1) input methods and (2) output methods. Although this may vary by business, input methods generally are based on costs incurred relative to estimated total costs. Output methods generally are based on a measurement of progress, such as milestone achievement. The businesses use the method and measure of progress that best depicts the transfer of control to the customer of the goods or services to date relative to the remaining goods or services promised under the contract.

Transaction Price Allocated to the Remaining Performance Obligations

At December 31, 2022 December 31, 2023, we estimated that \$296,698 \$202,762 in revenue is expected to be recognized in the future related to performance obligations that are unsatisfied (or partially unsatisfied) at the end of the reporting period. We expect to recognize approximately 63.1% 48.2% of our the Company's unsatisfied (or partially unsatisfied) performance obligations as revenue in 2023, 2024, with the remaining balance to be recognized in 2024 2025 and thereafter.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

Remaining consideration, including variable consideration, from contracts with customers is included in the amounts presented in the preceding paragraph and pertains to contracts with multiple performance obligations, extended warranties on products and multi-year agreements, which are typically recognized as the performance obligation is satisfied.

The Company applied the standard's practical expedient that permits the omission of unsatisfied performance obligations for (i) contracts with an original expected length of one year or less and (ii) contracts for which the Company recognizes revenue at the amount to which the Company has the right to invoice for services performed.

Contract Balances

The following table provides information about contract assets and contract liabilities from contracts with customers:

	December 31, 2022	December 31, 2021	December 31, 2020	December 31, 2023	December 31, 2022	December 31, 2021
Contract assets	Contract assets	\$ 11,074	\$ 11,440	\$ 15,020		
Contract assets	Contract assets					
Contract liabilities	Contract liabilities					
- current	- current	256,933	227,549	184,845		

Contract liabilities	Contract liabilities
- non-current	- non-current
19,879	21,513

13,921

Contract assets primarily relate to the Company's right to consideration for work completed but not billed at the reporting date and are recorded in prepaid and other current assets in the consolidated balance sheets. Contract assets are transferred to receivables when the right to consideration becomes unconditional. Contract liabilities relate to advance consideration received from customers or advance billings for which revenue has not been recognized. Current contract liabilities are recorded in deferred revenue and non-current contract liabilities are recorded in other liabilities in the consolidated balance sheets. Contract liabilities are reduced when the associated revenue from the contract is recognized. The increase in current contract liabilities presented above primarily relates to advance payments received from customers.

The revenue recognized during 2022 and 2021 that was included in the contract liabilities at the beginning of the respective periods amounted to \$196,891 and \$163,546, respectively.

Contract Costs

Costs incurred to obtain a customer contract are not material to the Company. The Company elected to apply the practical expedient to not capitalize contract costs to obtain contracts with a duration of one year or less, which are expensed and included within cost of goods and services in the consolidated statements of earnings.

3. Acquisitions

2023 Acquisitions

During the year ended December 31, 2023, the Company acquired two businesses in separate transactions for total consideration of \$535,290, net of cash acquired and inclusive of contingent consideration. These businesses were acquired to complement and expand upon existing operations within the Pumps & Process Solutions and Climate & Sustainability Technologies segments. The goodwill recorded as a result of these acquisitions represents the economic benefits expected to be derived from product line expansions and operational synergies. Goodwill of \$224,771 is deductible for income tax purposes and \$2,990 is non-deductible for income tax purposes for these acquisitions.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

3. FW Murphy

On December 4, 2023, the Company acquired 100% of the assets, and assumed certain liabilities, of the FW Murphy Production Controls business ("FW Murphy"), a provider of control and optimization solutions for the reciprocating compression industry, for \$526,457. The FW Murphy acquisition strengthens the Company's position in compression technologies for natural gas and clean energy applications, and adds complementary offerings within the Pumps & Process Solutions segment. In connection with this acquisition, the Company recorded goodwill of \$224,771 and intangible assets of \$254,000 for customer intangibles, \$11,100 for unpatented technology and \$10,400 for trademarks. The fair value for customer intangibles at the acquisition date was determined using the multi-period excess earnings method under the income approach. The fair value measurements of intangible assets are based on significant unobservable inputs, and thus represent Level 3 inputs. Significant assumptions used in assessing the fair values of intangible assets include discounted future cash flows, customer attrition rates and discount rates. The fair values of the assets acquired and liabilities assumed are based on preliminary estimates and assumptions. These preliminary estimates and assumptions could change significantly during the measurement period as the Company finalizes the valuations of the assets acquired and liabilities assumed.

The following presents the preliminary allocation of purchase price to the assets acquired and liabilities assumed in the FW Murphy acquisition, based on their estimated fair values at acquisition date:

	Total
Current assets	\$ 26,564
Goodwill	224,771
Intangible assets	275,500
Other assets and deferred charges	9,508
Current liabilities	(1,316)
Non-current liabilities	(8,570)
Net assets acquired	\$ 526,457

Other Acquisitions

On August 28, 2023, the Company acquired 100% of the equity interests in the Arc Pacific group ("Arc Pacific"), a global supplier of can washers, dry-off, pin and internal bake ovens for the metal packaging industry, for \$8,833, net of cash acquired and including contingent consideration. The Arc Pacific acquisition extends the Company's reach into can processing equipment production within the Climate & Sustainability Technologies segment. In connection with this acquisition, the Company recorded goodwill of \$2,990 and intangible assets of \$7,670, primarily related to customer intangibles.

The amounts assigned to goodwill and major intangible asset classifications for all 2023 acquisitions were as follows:

		Amount allocated	Useful life (in years)		
Goodwill	\$	224,771	na		
Goodwill - non-deductible		2,990	na		
Customer intangibles		259,700	9	-	15
Unpatented technology		12,510	7	-	8
Trademarks		10,960			15
	\$	510,931			

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

2022 Acquisitions

During the year ended December 31, 2022, the Company acquired three businesses in separate transactions for total consideration of \$312,855, \$309,504, net of cash acquired and inclusive of measurement period adjustments. Of these transactions, one includes additional consideration contingent on achieving certain financial performance targets. These businesses were acquired to complement and expand upon existing operations within the Pumps & Process Solutions segment. The goodwill recorded as a result of these acquisitions represents the economic benefits expected to be derived from product line expansions and operational synergies. The goodwill is non-deductible for U.S. income tax purposes for these acquisitions.

Malema

On July 1, 2022, the Company acquired 99.7% of the equity interests in Malema Engineering Corporation and its related foreign entities ("Malema"), a designer and manufacturer of flow measurement and control instruments serving customers in the biopharmaceutical, semiconductor and industrial sectors, for \$223,462, net of cash acquired and inclusive of the impact of measurement period adjustments discussed below, subject to contingent consideration. During the fourth quarter of 2022, the Company acquired the remaining 0.3% of equity interests in Malema. The Malema acquisition expands the Company's biopharma single-use production offering within the Pumps & Process Solutions segment. The contingent consideration is based upon meeting certain financial performance targets for each twelve-month period over the next two years from March 31, 2022, by March 31, 2024 with a maximum potential payout of \$50,000. **No value As of December 31, 2023, the estimated payout is attributed zero as no payment is expected to the current estimated fair value of contingent earn-out liability, which will be reassessed quarterly during the performance periods, required.** In connection with this acquisition, the Company recorded goodwill of \$153,082 and intangible assets of \$64,000 for customer intangibles, \$16,000 for patents, and \$4,000 for trademarks. The fair value for customer intangibles at the acquisition date was determined using the multi-period excess earnings method under the income approach. The fair value measurements of intangible assets are based on significant unobservable inputs, and thus represent Level 3 inputs. Significant assumptions used in assessing the fair values of intangible assets include discounted future cash flows, customer attrition rates and discount rates. **The fair values of the assets acquired and liabilities assumed, and the related tax balances, are based on preliminary estimates and assumptions. These preliminary estimates and assumptions could change significantly during the measurement period as the Company finalizes the valuations of the assets acquired and liabilities assumed, and the related tax balances.** During the year ended **December 31, 2022, December 31, 2023** the Company recorded measurement period adjustments primarily related to its **preliminary** treatment of certain liabilities. These adjustments are based on facts and circumstances that existed, but were not known, as of the acquisition date which resulted in an increase in goodwill of \$1,381.

The following presents the preliminary allocation of purchase price to the assets acquired and liabilities assumed under the Malema acquisition, based on their estimated fair values at acquisition date:

	Total
Current assets, net of cash acquired	\$ 8,985
Property, plant and equipment	2,733
Goodwill	153,082
Intangible assets	84,000
Other assets and deferred charges	1,159
Current liabilities	(4,487)
Non-current liabilities	(22,010)
Net assets acquired	\$ 223,462

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

Other acquisitions

On December 14, 2022, the Company acquired 100% of the equity interests in Witte Pumps & Technology GmbH ("Witte"), a manufacturer of precision gear pumps, for \$81,293, \$77,942, net of cash acquired. The Witte acquisition expands the Company's reach into gear pump manufacturing and associated spare parts and services for the chemical, plastics and polymer processing, food and beverage, and pharmaceutical industries within the Pumps & Process Solutions segment. In connection with this acquisition, the Company recorded goodwill of \$45,528 \$41,779 and intangible assets of \$34,791, \$34,812, primarily related to customer intangibles.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Amounts The Company recorded measurement period adjustments primarily related to current assets. These adjustments are based on facts and circumstances that existed, but were not known, as of the acquisition date which resulted in thousands except share data and where otherwise indicated)
a decrease in goodwill of \$3,749.

On May 2, 2022, the Company acquired 100% of the equity interests in AMN DPI ("AMN"), a designer and manufacturer of polymer pelletizing tools, for \$8,100, net of cash acquired. The AMN acquisition extends the Company's reach into polymer processing equipment production within the Pumps & Process Solutions segment. In connection with this acquisition, the Company recorded goodwill of \$1,903 and intangible assets of \$5,625, primarily related to customer intangibles.

The following presents, for the two acquisitions other than Malema, the preliminary allocation of purchase price to the assets acquired and liabilities assumed, based on their estimated fair values at acquisition date:

	Total
Current assets, net of cash acquired	\$ 23,369 28,435
Property, plant and equipment	4,325 4,222
Goodwill	47,431 43,682
Intangible assets	40,416 40,437
Other assets and deferred charges	20 3,580
Current liabilities	(13,614) (19,172)
Non-current liabilities	(12,554) (15,142)
Net assets acquired	<hr/> \$ 89,393 86,042

The amounts assigned to goodwill and major intangible asset classifications for all 2022 acquisitions were as follows:

	Amount allocated	Useful life (in years)	Amount allocated		Useful life (in years)
			Amount (in years)	Allocated	
Goodwill - non-deductible					
Goodwill - non-deductible	Goodwill - non-deductible	\$ 200,513 na	196,764	na	na
Customer intangibles	Customer intangibles	90,657 10 - 15	Customer intangibles	90,742 10	10 - 15
Patents	Patents	16,000 10	Patents	16,000 10	10
Unpatented technology	Unpatented technology	10,355 8	Unpatented technology	10,302 8	8
Trademarks	Trademarks	7,404 15	Trademarks	7,393 15	15
		\$ =			
		\$ =			
		\$ =			
		\$ =			

\$324,929

2021 Acquisitions

During the year ended December 31, 2021, the Company acquired nine businesses in separate transactions for total consideration of \$1,125,786, net of cash acquired of \$18,475, including contingent consideration of \$13,002 and measurement period adjustments discussed below. These businesses were acquired to complement and expand upon existing operations within the Clean Energy & Fueling, Engineered Products, Imaging & Identification, and Pumps & Process Solutions segments. The goodwill recorded as a result of these acquisitions represents the economic benefits expected to be derived from product line expansions and operational synergies. Goodwill of \$200,117 is deductible for income tax purposes and \$384,269 is non-deductible for income tax purposes for these acquisitions.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

RegO

On December 28, 2021, the Company acquired 100% of the voting stock of ECI Holding Company, LLC ("RegO"), a provider of highly-engineered components and services that facilitate the production, storage, and distribution of cryogenic gases, for \$626,618, net of cash acquired and inclusive of the impact of measurement period adjustments discussed below. The RegO acquisition strengthens the Company's offering for the hydrogen ("H2"), liquefied natural gas ("LNG"), and liquefied petroleum gas ("LPG") applications, as well as Dover's participation in the attractive cryogenic industrial gases end market within the Clean Energy & Fueling segment. In connection with this acquisition, the Company recorded goodwill of \$170,800 deductible for income tax purposes and \$110,363 non-deductible for income tax purposes and intangible assets of \$173,000 for customer intangibles, \$40,000 for patents and \$21,000 for trademarks. The fair value for customer intangibles at the acquisition date was determined using the multi-period excess earnings method under the income approach. The fair value measurements of intangible assets are based on significant unobservable inputs, and thus represent Level 3 inputs. Significant assumptions used in assessing the fair values of intangible assets include discounted future cash flows, customer attrition rates and discount rates. The fair value of assets acquired also includes trade receivables of \$33,900. The gross amount is \$34,606, of which \$706 is expected to be uncollectible. During the year ended December 31, 2022, the Company recorded

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

measurement period adjustments primarily related to deferred taxes and changes in net working capital. These adjustments are based on facts and circumstances that existed, but were not known, as of the acquisition date which resulted in an increase in goodwill of \$4,187.

The following presents the allocation of purchase price, net of cash acquired of \$10,382, to the assets acquired and liabilities assumed under the RegO acquisition, based on their estimated fair values at acquisition date:

	Total
Accounts receivable	\$ 33,900
Inventories	71,529
Other current assets	2,958
Property, plant and equipment	50,027
Goodwill	281,163
Intangible assets	234,000
Other assets and deferred charges	884
Current liabilities	(20,150)
Non-current liabilities	(27,693)
Net assets acquired	<u><u>\$ 626,618</u></u>

Acme Cryogenics

On December 16, 2021, the Company acquired 100% of the voting stock of Acme Cryo Intermediate Inc. ("Acme Cryogenics"), a provider of highly-engineered components and services that facilitate the production, storage, and distribution of cryogenic gases, for \$292,306, net of cash acquired and inclusive of the impact of measurement period adjustments discussed below. The Acme Cryogenics acquisition strengthens the Company's offering for the H2, LNG, and LPG applications, as well as Dover's participation in the attractive cryogenic industrial gases end market within the Clean Energy & Fueling segment. In connection with this acquisition, the Company recorded goodwill of \$167,291 non-deductible for income tax purposes and intangible assets of \$99,000 for customer intangibles, \$21,800 for unpatented technology and \$6,500 for trademarks. The fair value for customer intangibles at the acquisition date was determined using the multi-period excess earnings method under the income approach. The fair value measurements of intangible assets are based on significant unobservable inputs and thus represent Level 3 inputs. Significant assumptions used in assessing the fair values of intangible assets include discounted future cash flows, customer attrition rates and discount rates. The fair value of assets acquired also includes trade receivables of \$14,644. The gross amount is \$14,912, of which \$268 is expected to be uncollectible. During the year ended December 31, 2022, the Company recorded measurement period adjustments primarily related to deferred taxes and changes in net working capital. These adjustments are based on facts and circumstances that existed, but were not known, as of the acquisition date which resulted in a decrease in goodwill of \$1,918.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The following presents the allocation of purchase price to the assets acquired and liabilities assumed under the Acme Cryogenics acquisition, based on their estimated fair values at acquisition date:

	Total
Current assets, net of cash acquired	\$ 25,932
Property, plant and equipment	8,640
Goodwill	167,291
Intangible assets	127,300
Other assets and deferred charges	5,057
Current liabilities	(7,286)
Non-current liabilities	(34,628)
Net assets acquired	<u><u>\$ 292,306</u></u>

Other acquisitions

On October 15, 2021, the Company acquired 100% of the voting stock of LIQAL B.V. ("LIQAL"), a turnkey supplier of LNG, hydrogen refueling equipment and solutions, and micro liquefaction solutions, for \$27,701, net of cash acquired and including contingent consideration. The LIQAL acquisition strengthens the Company's offering of LNG and hydrogen

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

products and solutions, as well as significant innovation capabilities and proprietary technologies, within the Clean Energy & Fueling segment. In connection with this acquisition, the Company recorded goodwill of \$23,473 and intangible assets of \$8,235, primarily related to customer intangibles.

On September 15, 2021, the Company acquired 100% of the voting stock of The Espy Corporation ("Espy"), a manufacturer of advanced electronic radio frequency sensor systems, for \$60,457, net of cash acquired. The Espy acquisition strengthens the Company's offering of complete signal intelligence systems with integrated software within the Engineered Products segment. In connection with this acquisition, the Company recorded goodwill of \$29,317 and intangible assets of \$21,100, primarily related to customer intangibles. The Espy acquisition was treated as an asset acquisition for U.S. income tax purposes, resulting in the goodwill and intangibles being classified as tax deductible.

On July 23, 2021, the Company acquired 100% of the voting stock of CDS Visual, Inc. ("CDS Visual"), a **leading** provider of 3D visualization solutions tailored for industrial applications, for \$29,147, net of cash acquired. The CDS Visual acquisition extends the Company's reach of customer-facing digital capabilities within the Engineered Products segment. In connection with this acquisition, the Company recorded goodwill of \$20,863 and intangible assets of \$9,930, primarily related to technology.

On June 24, 2021, the Company acquired 100% of the voting stock of Blue Bite LLC ("Blue Bite"), a **leading** provider of consumer engagement and brand protection software solutions, for \$30,143, net of cash acquired and including contingent consideration. The Blue Bite acquisition strengthens the Company's offering of product traceability and authentication solutions within the Imaging & Identification segment. In connection with this acquisition, the Company recorded goodwill of \$20,458 and intangible assets of \$13,250, primarily related to technology.

On June 23, 2021, the Company acquired 100% of the voting stock of Quantex Arc Limited ("Quantex"), a **leading** provider of single-use, recyclable pumps, for \$23,747, net of cash acquired and including contingent consideration. The Quantex acquisition enhances the offering of single-use pumps for biopharma and other hygienic applications within the Pumps & Process Solutions segment. In connection with this acquisition, the Company recorded goodwill of \$14,327 and intangible assets of \$11,034, primarily related to patented technology.

On April 19, 2021, the Company acquired 100% of the voting stock of AvaLAN Wireless Systems Incorporated ("AvaLAN"), a **leading** provider of secure wireless communications solutions for the convenience and fuel retail industry, for \$34,144, net of cash acquired. The AvaLAN acquisition extends the Company's reach into the systems and software offering within the Clean Energy & Fueling segment. In connection with this acquisition, the Company recorded goodwill of \$26,803 and intangible assets of \$14,630, primarily related to customer intangibles.

One other immaterial acquisition was completed during the year ended December 31, 2021, within the Pumps & Process Solutions segment.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The following presents, for the seven acquisitions other than RegO and Acme Cryogenics, the allocation of purchase price to the assets acquired and liabilities assumed, based on their estimated fair values at acquisition date:

	Total
Current assets, net of cash acquired	\$ 12,751
Property, plant and equipment	8,272
Goodwill	135,932
Intangible assets	78,179
Other assets and deferred charges	4,485
Current liabilities	(15,368)
Non-current liabilities	(17,389)
Net assets acquired	<u><u>\$ 206,862</u></u>

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The amounts assigned to goodwill and major intangible asset classifications for all 2021 acquisitions were as follows:

	Amount allocated	Useful life (in years)		
Goodwill - tax deductible	\$ 200,117		na	
Goodwill - non deductible	384,269		na	
Customer intangibles	310,819	12	-	15
Patents	49,056	7	-	12
Unpatented technology	44,180	7	-	12
Trademarks	35,424	15	-	16
	<u><u>\$ 1,023,865</u></u>			

2020

During the year ended December 31, 2020, the Company acquired six businesses in separate transactions for total consideration of \$335,786, net of cash acquired. On December 30, 2020, the Company acquired 100% of the voting stock of Innovative Control Systems, Inc. ("ICS"), within the Clean Energy & Fueling segment, for \$77,030, net of cash acquired. On August 20, 2020, the Company acquired 100% of the voting stock of Solaris Laser S.A. ("Solaris"), within the Imaging & Identification segment, for \$18,680, net of cash acquired. On April 30, 2020, the Company acquired 100% of the voting stock of Em-tec GmbH ("Em-tec"), within the Pumps & Process Solutions segment, for \$30,396, net of cash acquired. On February 18, 2020, the Company acquired 100% of the voting stock of So. Cal. Soft-Pak, Incorporated ("Soft-Pak"), within the Engineered Products segment, for \$45,500, net of cash acquired. On January 24, 2020, the Company acquired 100% of the voting stock of Sys-Tech Solutions, Inc. ("Systech"), within the Imaging & Identification segment, for \$161,830, net of cash acquired. One other immaterial acquisition was completed during the year ended December 31, 2020, within the Pumps & Process Solutions segment.

The following presents the allocation of purchase price to the assets acquired and liabilities assumed, based on their estimated fair values at acquisition date:

	Total
Current assets, net of cash acquired	\$ 44,159
Property, plant and equipment	8,424
Goodwill	205,805
Intangible assets	134,049
Other assets and deferred charges	12,986
Current liabilities	(34,803)
Non-current liabilities	(34,834)
Net assets acquired	<u><u>\$ 335,786</u></u>

The amounts assigned to goodwill and major intangible asset classifications were as follows:

	Amount allocated	Useful life (in years)		
Goodwill - tax deductible	\$ 33,183		na	
Goodwill - non deductible	172,622		na	
Customer intangibles	103,310	10	-	14

Unpatented technology	21,125	5	-	9
Trademarks	9,614			15
	<u>\$ 339,854</u>			

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

Pro forma Information (Unaudited)

The following unaudited pro forma results of operations reflect the 2021 acquisitions of RegO and Acme Cryogenics as if they had occurred on **January 1, 2020** **January 1, 2021**. The pro forma information is not necessarily indicative of the results that actually would have occurred, nor does it indicate future operating results of the combined companies. The pro forma earnings are adjusted to reflect the comparable impact of additional depreciation and amortization expense, net of tax, resulting from the fair value measurement of tangible and intangible assets; nonrecurring acquisition-related costs, net of tax, of \$5,855; and inventory step-up charges, net of tax, of \$15,082. These unaudited pro forma adjustments are based upon purchase price allocations. The actual revenues and earnings for RegO and Acme Cryogenics from the date of acquisition on December 28, 2021 and December 16, 2021, respectively, to December 31, 2021 were not material.

	Years Ended December 31,	
	2021	2020
Revenue:		
As reported	\$ 7,907,081	\$ 6,683,760
Pro forma (unaudited)	8,163,185	6,920,929
Earnings:		
As reported	\$ 1,123,818	\$ 683,451
Pro forma (unaudited)	1,145,106	669,458
Year Ended December 31, 2021		
Revenue:		
As reported	\$ 7,907,081	
Pro forma (unaudited)	8,163,185	
Earnings:		
As reported	\$ 1,123,818	
Pro forma (unaudited)	1,145,106	

The pro forma results for the remaining seven acquisitions in 2021, as well as the acquisitions in 2022 and **2020** **2023** are not presented as they are not considered material.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

4. Dispositions

Management evaluates Dover's businesses periodically for their strategic fit within its operations and may from time to time sell or discontinue certain operations for various reasons.

2023

On October 11, 2023, the Company entered into a definitive agreement to sell De-Sta-Co, an operating company within the Engineered Products segment, for approximately \$680,000 enterprise value, subject to customary post-closing adjustments. The transaction is expected to close in the first quarter of 2024, subject to customary closing conditions, including receipt of regulatory approvals. De-Sta-Co met the criteria to be classified as held for sale beginning September 30, 2023. The Company classified De-Sta-Co's assets and liabilities separately as current assets and current liabilities held for sale within the consolidated balance sheets as of December 31, 2023. The Company had no assets or liabilities classified as held for sale as of December 31, 2022.

The following table presents the assets and liabilities associated with the De-Sta-Co business classified as held for sale as of December 31, 2023.

	December 31, 2023
Assets held for sale	
Cash and cash equivalents	\$ 17,300
Receivables, net	30,442
Inventories, net	46,159
Property, plant and equipment, net	21,035
Goodwill	58,897
Other assets held for sale	18,811
Total assets held for sale	\$ 192,644
Liabilities held for sale	
Accounts payable	\$ 20,080
Accrued expenses and deferred revenue	17,000
Other liabilities held for sale	27,488
Total liabilities held for sale	\$ 64,568

The sale does not represent a strategic shift that will have a major effect on the Company's operations and financial results and, therefore, did not qualify for presentation as a discontinued operation.

There was one additional immaterial disposition in 2023.

2022

There was one immaterial disposition in 2022.

2021

On December 1, 2021, the Company completed the sale of Unified Brands ("UB"), UB, a wholly owned subsidiary of the Company within the Climate & Sustainability Technologies segment. The Company recognized total consideration of \$229,024. This sale resulted in a pre-tax gain on disposition of \$181,615 included within the consolidated statements of earnings for the year ended December 31, 2021. The sale did not represent a strategic shift that had a major effect on operations and financial results and, therefore, did not qualify for presentation as a discontinued operation.

On November 16, 2021, the Company disposed of Race Winning Brands ("RWB"), RWB, an equity method investment within the Engineered Products segment for a total consideration of \$45,958, resulting in a recognized gain of \$24,723 included within the consolidated statements of earnings for the year ended December 31, 2021.

2020

On March 6, 2020, the Company completed the sale of the Chino, California branch of The AMS Group ("AMS Chino"), a wholly owned subsidiary of the Company. The Company recognized total consideration of \$15,400, which included a working capital adjustment. This sale resulted in a pre-tax gain on disposition of \$5,213 included within the consolidated statements of earnings for the year ended December 31, 2020. The sale did not represent a strategic shift that had a major effect on operations and financial results and, therefore, did not qualify for presentation as a discontinued operation.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

5. Inventories, net

The components of inventories, net were as follows:

	December 31, 2022	December 31, 2021	December 31, 2023	December 31, 2022
Raw materials	\$ 812,066	\$ 671,195		

Work in progress	Work in progress	230,865	271,659
Finished goods	Finished goods	458,881	377,800
Subtotal	Subtotal	1,501,812	1,320,654
Less reserves	Less reserves	(135,204)	(129,559)
Total	Total	\$1,366,608	\$1,191,095

At December 31, 2022 and 2021, approximately 4% of the Company's total inventories were accounted for using the LIFO method. During the fourth quarter of 2023, the Company changed the method of accounting for the inventories previously accounted for under LIFO to FIFO. As of December 31, 2023 no inventories are accounted for under the LIFO method. See Note 1 — Description of Business and Summary of Significant Accounting Policies.

6. Property, Plant and Equipment, net

The components of property, plant and equipment, net were as follows:

		December 31, 2022	December 31, 2021	December 31, 2023	December 31, 2022
Land	Land	\$ 62,495	\$ 63,656		
Buildings and improvements	Buildings and improvements	620,500	582,314		
Machinery, equipment and other	Machinery, equipment and other	1,895,502	1,816,473		
Property, plant and equipment, gross	Property, plant and equipment, gross	2,578,497	2,462,443		
Total accumulated depreciation		(1,573,672)	(1,505,133)		
Accumulated depreciation					
Property, plant and equipment, net	Property, plant and equipment, net	\$1,004,825	\$ 957,310		

Total depreciation Depreciation expense was totaled \$157,347, \$148,910 \$147,309 and \$140,008 \$147,309 for the years ended December 31, 2022 December 31, 2023, 2021 2022 and 2020, 2021, respectively.

7. Leases

The Company's ROU assets and lease liabilities are discussed in detail in Note 1 — Description of Business and Summary of Significant Accounting Policies.

The components of lease costs were as follows:

Years Ended December 31,			Years Ended December 31,		
Years Ended December 31,			Years Ended December 31,		
	2022	2021	2020	2023	2022
Operating Lease Costs:	Operating Lease Costs:				
Fixed	Fixed	\$53,428	\$54,397	\$52,875	
Variable	Variable	7,512	6,281	5,973	
Short-term	Short-term	22,097	17,847	18,436	

Total⁽¹⁾	Total⁽¹⁾	\$83,037	\$78,525	\$77,284
----------------------------	----------------------------	-----------------	-----------------	-----------------

⁽¹⁾ Finance lease cost and sublease income were immaterial.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

Supplemental cash flow information related to leases was as follows:

Years Ended December 31,				
Years Ended December 31,			Years Ended December 31,	
	2022	2021	2020	2023
Cash paid for amounts included in the measurement of lease liabilities:				
Cash paid for amounts included in the measurement of lease liabilities:				
Cash paid for amounts included in the measurement of lease liabilities:				
Operating cash flows for operating leases				
Operating cash flows for operating leases				
Operating cash flows for operating leases				
Operating cash flows for operating leases				
Operating cash flows for finance leases				
Operating cash flows for finance leases				
Operating cash flows for finance leases				
Financing cash flows for finance leases				
Financing cash flows for finance leases				
Financing cash flows for finance leases				
Total	Total	\$57,520	\$59,351	\$56,860
Right-of-use assets obtained in exchange for lease obligations:				
Operating leases				
Operating leases				
Operating leases				
Financing leases				
Financing leases				
Total	Total	\$60,339	\$49,682	\$25,089

Supplemental balance sheet information related to leases were as follows:

		December 31, 2022	December 31, 2021	December 31, 2023	December 31, 2022
Operating Leases	Operating Leases				
Operating Leases					
Right-of-use assets:	Right-of-use assets:				
Other assets and deferred charges	Other assets and deferred charges				
Other assets and deferred charges	Other assets and deferred charges				
Other assets and deferred charges	Other assets and deferred charges	\$ 197,058	\$ 169,022		
Lease liabilities:	Lease liabilities:				
Lease liabilities:	Lease liabilities:				
Other accrued expenses	Other accrued expenses				
Other accrued expenses	Other accrued expenses				
Other accrued expenses	Other accrued expenses	\$ 42,649	\$ 43,086		
Other liabilities	Other liabilities	165,741	134,448		
Total operating lease liabilities	Total operating lease liabilities	\$ 208,390	\$ 177,534		
Finance Leases	Finance Leases				
Finance Leases					
Right-of-use assets:	Right-of-use assets:				
Right-of-use assets:	Right-of-use assets:				
Right-of-use assets:	Right-of-use assets:				
Property, plant and equipment, net ⁽¹⁾	Property, plant and equipment, net ⁽¹⁾	\$ 7,846	\$ 8,588		
Property, plant and equipment, net ⁽¹⁾	Property, plant and equipment, net ⁽¹⁾				
Lease liabilities:	Lease liabilities:				
Lease liabilities:	Lease liabilities:				
Other accrued expenses	Other accrued expenses				

Other accrued expenses					
Other accrued expenses	Other accrued expenses	\$ 2,554	\$ 2,475		
Other liabilities	Other liabilities	6,189	6,767		
Total finance lease liabilities	Total finance lease liabilities	\$ 8,743	\$ 9,242		

(1) Finance lease right-of-use assets are recorded net of accumulated depreciation of \$8,017 \$10,302 and \$7,675 \$8,017 for the years ended December 31, 2022 December 31, 2023 and December 31, 2021 December 31, 2022, respectively.

The aggregate future lease payments for operating and finance leases as of December 31, 2022 December 31, 2023 were as follows:

	Operating	Finance
2023	\$ 47,843	\$ 2,860
2024	2024 40,524	2,432
2025	2025 32,759	1,963
2026	2026 23,009	1,480
2027	2027 19,447	816
2028		
Thereafter	Thereafter 81,937	1
Total lease payments	Total lease payments 245,519	9,552
Less interest	Less interest (37,129)	(809)
Present value of lease liabilities	Present value of lease liabilities \$ 208,390	\$ 8,743

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

Average lease terms and discount rates were as follows:

	December 31, 2023	December 31, 2022	December 31, 2021
Weighted-average remaining lease term (years)	Weighted-average remaining lease term (years)		
Operating leases			
Operating leases	Operating leases 7.8	5.8	5.9
Finance leases	Finance leases 3.6	4.2	4.8
Weighted-average discount rate	Weighted-average discount rate		
Operating leases	7.2	7.8	5.8
Finance leases	3.0	3.6	4.2

Operating leases	Operating leases	3.5 %	2.7 %	2.9 %			
Operating leases					4.0 %	3.5 %	2.7 %
Finance leases	Finance leases	3.4 %	3.4 %	3.6 %	Finance leases	3.9 %	
						3.4 %	3.4 %

8. Credit Losses

Effective January 1, 2020, the Company adopted ASU No. 2016-13, Financial Instruments – Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments prospectively. This ASU replaces the incurred loss impairment model with an expected credit loss impairment model for financial instruments, including trade receivables. The amendment requires entities to consider forward-looking information to estimate expected credit losses, resulting in earlier recognition of losses for receivables that are current or not yet due. Upon adoption, the Company recorded a noncash cumulative effect adjustment to retained earnings of \$2.1 million, net of \$0.6 million of income taxes, on the opening consolidated balance sheet as of January 1, 2020.

The Company is exposed to credit losses primarily through sales of products and services. Due to the short-term nature of such receivables, the estimate of amount of accounts receivable that may not be collected is based on aging of the accounts receivable balances and other historical and forward-looking information on the financial condition of the customers. Balances are written off when determined to be uncollectible.

Estimates are used to determine the allowance, based on assessment of anticipated payment and all other historical, current and forward-looking information that is reasonably available.

The following table provides a roll-forward of the allowance for credit losses that is deducted from the amortized cost basis of accounts receivable to present the net amount expected to be collected.

	2023			2022			2021
Balance at January 1	2022	2021	2020				
Beginning Balance, January 1,	\$40,126	\$40,474	\$29,381				
Adoption of ASU No. 2016-13, cumulative-effect adjustment to retained earnings	—	—	2,706				
Provision for expected credit losses, net of recoveries							
Provision for expected credit losses, net of recoveries							
Provision for expected credit losses, net of recoveries	5,552	5,053	11,171				
Amounts written off							
charged against the allowance	(4,462)	(5,307)	(3,863)				
Other, including dispositions and foreign currency translation	(1,817)	(94)	1,079				
Ending balance, December 31	\$39,399	\$40,126	\$40,474				

Balance at
December
31

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

9. Goodwill and Other Intangible Assets

Goodwill

The changes in the carrying value of goodwill by reportable operating segments were as follows:

		Clean Engineered Products	Energy & Fueling	Imaging & Identification	Pumps & Process Solutions	Climate & Sustainability Technologies	Engineered Products	Clean Energy & Fueling	Imaging & Identification	Pumps & Process Solutions	Climate & Sustainability Technologies	Total
Goodwill	Goodwill	\$ 693,576	\$ 940,973	\$ 1,117,589	\$ 846,250	\$ 544,715	\$ 4,143,103					
Accumulated impairment	Accumulated impairment											
Loss (1)	Loss (1)	(10,591)	—	—	(59,970)	—	—	(70,561)	—	—	—	
Balance at January 1, 2021		682,985	940,973	1,117,589	786,280	544,715	4,072,542					
Balance at January 1, 2022												
Acquisitions	Acquisitions	50,180	496,461	20,458	15,018	—	582,117					
Measurement period adjustments		—	2,640	(1,926)	—	—	—	714	—	—	—	
Disposition of business		—	—	—	—	(34,662)	(34,662)					
Foreign currency translation		(9,882)	(12,383)	(29,919)	(8,459)	(1,246)	(61,889)					
Balance at December 31, 2021		723,283	1,427,691	1,106,202	792,839	508,807	4,558,822					
Acquisitions												
Acquisitions	Acquisitions	—	—	—	200,513	—	200,513					
Measurement period adjustments	Measurement period adjustments	(286)	2,432	(1,544)	968	—	1,570					
Foreign currency translation	Foreign currency translation	(10,455)	(38,705)	(26,399)	(14,785)	(1,067)	(91,411)					
Foreign currency translation												
Foreign currency translation												
Balance at December 31, 2022	Balance at December 31, 2022	\$ 712,542	\$ 1,391,418	\$ 1,078,259	\$ 979,535	\$ 507,740	\$ 4,669,494					
Acquisitions												
Acquisitions												
Acquisitions												
Measurement period adjustments												
Held for sale												
Foreign currency translation												
Balance at December 31, 2023												

⁽¹⁾ Accumulated impairment loss as of December 31, 2022 December 31, 2023 is not subject to foreign currency translation.

During 2022 2023 and 2021, 2022, the Company recognized additions of \$200,513 \$227,761 and \$582,117 \$200,513, respectively, to goodwill as a result of acquisitions as discussed in Note 3 — Acquisitions. During the year ended December 31, 2023, the Company recorded measurement period adjustments that decreased goodwill by \$5,103, principally related to working capital adjustments for 2022 acquisitions within the Pumps & Process Solutions segment. As noted in Note 4 — Dispositions, the Company classified De-Sta-Co's assets and liabilities separately as current assets and current liabilities held for sale within the consolidated balance sheets as of December 31, 2023. As a result, the Engineered Products segment goodwill balance was reduced by \$58,897. There were no dispositions of goodwill during 2023 or 2022. During 2021, the Company disposed of \$34,662 of goodwill as a result of dispositions of businesses as discussed in Note 4 — Dispositions. The Company reallocated goodwill upon disposal based upon the fair value of the disposed business relative to the remaining entities in its reporting unit.

Annual impairment testing

The Company tests goodwill for impairment annually in the fourth quarter of each year, whenever events or circumstances indicate an impairment may have occurred, or when a change in the composition of reporting units occurs for other reasons, such as a change in segments.

The Company performed its annual goodwill impairment test during the fourth quarter of 2022 2023 using a discounted cash flow analysis as discussed in Note 1 — Description of Business and Summary of Significant Accounting Policies. The Company performed a quantitative goodwill impairment test for each of its reporting units, concluding that the fair values of all of its reporting units were in excess of their carrying values. No impairment of goodwill was required. The discounted cash flow analysis includes management's current assumptions as to future cash flows and long-term growth rates. The discount rates utilized are based on a capital asset pricing model and published relevant industry rates, which take into consideration the risks and uncertainties inherent to the reporting units and in the internally developed forecasts. The discount rate used in the 2022 2023 reporting unit valuations was 9.5% 10.6%. Further, the Company assessed the current market capitalization, forecasts and the amount of headroom in the 2022 2023 impairment test.

While the Company believes the assumptions used in the 2022 2023 impairment analysis are reasonable and representative of expected results, actual results may differ from expectations.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

Intangible Assets

The Company's definite-lived and indefinite-lived intangible assets by major asset class were as follows:

		December 31, 2022			December 31, 2021			December 31, 2023			December 31, 2022	
		Gross Amount	Accumulated Amortization	Net Carrying Amount	Gross Amount	Accumulated Amortization	Net Carrying Amount	Gross Amount	Accumulated Amortization	Net Carrying Amount	Gross Amount	Accumulated Amortization
Amortized intangible assets:	Amortized intangible assets:											
Customer intangibles	Customer intangibles	\$1,881,402	\$ 996,947	\$ 884,455	\$1,829,492	\$ 909,776	\$ 919,716					
Customer intangibles	Customer intangibles											
Trademarks	Trademarks	265,466	132,791	132,675	263,367	116,633	146,734					
Patents	Patents	219,199	146,337	72,862	205,910	140,327	65,583					
Unpatented technologies	Unpatented technologies	257,428	137,750	119,678	221,239	123,464	97,775					
Distributor relationships	Distributor relationships	79,622	57,299	22,323	84,204	55,260	28,944					
Drawings and manuals	Drawings and manuals	26,062	26,062	—	27,792	27,303	489					
Other	Other											
Other	Other	20,818	15,620	5,198	22,347	18,775	3,572					
Total	Total	2,749,997	1,512,806	1,237,191	2,654,351	1,391,538	1,262,813					
Unamortized intangible assets:	Unamortized intangible assets:											
Trademarks	Trademarks	96,544	—	96,544	96,709	—	96,709					

Trademarks						
Trademarks						
Total intangible assets, net	Total intangible assets, net	\$2,846,541	\$ 1,512,806	\$1,333,735	\$2,751,060	\$ 1,391,538

The Company recorded \$124,416 \$283,170 of acquired intangible assets in 2022, 2023. See Note 3 — Acquisitions for further information.

During In addition, during the year ended December 31, 2022 December 31, 2023, the Company acquired certain intellectual property assets related to electric refuse collection vehicles for approximately \$29,750, including contingent consideration of up to \$20,000, through an immaterial asset acquisition. These assets were classified as unpatented technologies and included in the Engineered Products Imaging & Identification segment.

Amortization expense was \$158,628, \$142,814 and \$139,043 for the years ended December 31, 2022 December 31, 2023, 2022 and 2021, amortization expense was \$160,116, \$158,628 and 2020, respectively, \$142,814 respectively. Amortization expense is primarily comprised of acquisition-related intangible amortization.

Estimated future amortization expense related to intangible assets held at December 31, 2022 December 31, 2023 for the next five years is as follows:

Estimated Amortization		Estimated Amortization
2023	\$ 154,124	
2024	2024	149,866
2025	2025	145,857
2026	2026	138,090
2027	2027	135,785
2028		

10. Other Accrued Expenses and Other Liabilities

The following table details the major components of other accrued expenses:

	December 31, 2022	December 31, 2021	December 31, 2023	December 31, 2022
Operating lease liabilities				
Operating lease liabilities				
Operating lease liabilities				
Accrued rebates and volume discounts	Accrued rebates and volume discounts	\$ 47,660	\$ 52,909	
Warranty	Warranty	43,351	43,449	
Operating lease liabilities		42,649	43,086	
Taxes other than income ⁽¹⁾	Taxes other than income ⁽¹⁾	33,782	49,992	
Taxes other than income				
Restructuring and exit costs				
Accrued interest	Accrued interest	20,591	20,426	
Accrued commissions (non-employee)	Accrued commissions (non-employee)	15,808	16,273	
Restructuring and exit costs		14,510	13,797	
Other (none of which are individually significant)	Other (none of which are individually significant)	99,986	107,165	
Other				

Other	
Other	
Total other accrued expenses	Total other accrued expenses

(a) Taxes other than income includes a \$15.3 million deferral of employment taxes related to the U.S. CARES Act as of December 31, 2021.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The following table details the major components of other liabilities (non-current):

		December 31, 2022	December 31, 2021	December 31, 2023	December 31, 2022
Operating lease liabilities	Operating lease liabilities	\$ 165,741	\$ 134,448		
Defined benefit and other post-retirement benefit plans	Defined benefit and other post-retirement benefit plans	92,630	138,992		
Deferred compensation	Deferred compensation				
Deferred compensation	Deferred compensation	82,479	88,681		
Unrecognized tax benefits	Unrecognized tax benefits	34,361	79,757		
Legal and environmental	Legal and environmental	30,139	31,304		
Deferred revenue	Deferred revenue	19,879	21,513		
Warranty	Warranty	5,098	5,119		
Other	Other	44,576	32,728		
Other	Other				
Total other liabilities	Total other liabilities	<u>\$ 474,903</u>	<u>\$ 532,542</u>		

Warranty

Estimated warranty program claims are provided for at the time of sale. Amounts provided for are based on historical costs and adjusted for new claims. The changes in the carrying amount of product warranties were as follows:

	Years Ended December 31,			Years Ended December 31,	
	Years Ended December 31,			Years Ended December 31,	
	2022	2021	2020	2023	2022
Beginning Balance, December 31 of the Prior Year	\$48,568	\$51,088	\$49,116		
Beginning Balance, January 1,					
Provision for warranties	60,758	67,212	60,902		
Settlements made	(59,612)	(65,498)	(60,853)		

Other	Other
adjustments, including	adjustments, including
acquisitions	acquisitions
and	and
currency	currency
translation	translation (1,265) (4,234) 1,923
Ending	Ending
Balance,	Balance,
December	December
31	31 \$48,449 \$48,568 \$51,088

11. Restructuring Activities

The Company initiated various Company's restructuring programs and incurred severance and other restructuring costs charges by segment as follows:

		Years Ended December 31,			Years Ended December 31,		2021
					2023	2022	
		2022	2021	2020			
Engineered Products	Engineered Products	\$ 3,194	\$ 9,507	\$10,307			
Clean Energy & Fueling	Clean Energy & Fueling	9,571	3,609	6,681			
Imaging & Identification	Imaging & Identification	4,702	4,589	5,946			
Pumps & Process Solutions	Pumps & Process Solutions	4,685	1,911	13,374			
Climate & Sustainability Technologies	Climate & Sustainability Technologies	6,007	5,068	4,015			
Corporate	Corporate	2,321	2,021	4,145			
Total	Total	\$30,480	\$26,705	\$44,468			

These amounts are classified in the consolidated statements of earnings as follows:

Cost of goods and services	Cost of goods and services	\$ 6,855	\$12,895	\$18,895
Selling, general and administrative expenses	Selling, general and administrative expenses	23,625	13,810	25,573
Total	Total	\$30,480	\$26,705	\$44,468
Total				
Total				

Total The restructuring charges expenses of \$30,480 \$50,435 incurred during the year ended December 31, 2022, December 31, 2023 were primarily a result of related to headcount reductions and exit costs in the Clean Energy & Fueling, Engineered Products and Pumps & Process Solutions segments. These restructuring programs were initiated in 2021 2022 and 2022 2023 and were undertaken in response light of current market conditions. The expected costs related to these announced restructuring programs have been incurred primarily through 2023. However, the Company will continue to make proactive adjustments to its cost structure to align with current demand conditions trends and broad-based operational efficiency initiatives focusing on footprint consolidation. Additional additional programs, beyond the scope of the announced programs, may be implemented during 2023 2024 with related restructuring charges.

Restructuring expenses incurred in 2022 and 2021 also included headcount reductions, exit costs, asset charges related to a product line exit, and substantial liquidation of businesses in certain Latin America countries.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The \$30,480 of restructuring charges incurred during 2022 primarily included the following items:

- The Engineered Products segment recorded \$3,194 of restructuring charges related primarily to headcount reductions.
- The Clean Energy & Fueling segment recorded \$9,571 of restructuring charges primarily due to headcount reductions and exit costs undertaken in light of market conditions. The segment will continue to make proactive adjustments to its cost structure through restructuring and other programs to align with current demand trends.
- The Imaging & Identification segment recorded \$4,702 of restructuring charges related primarily to headcount reductions and exit costs.
- The Pumps & Process Solutions segment recorded \$4,685 of restructuring charges related primarily to headcount reductions.
- The Climate & Sustainability Technologies segment recorded \$6,007 of restructuring charges related primarily to the substantial liquidation of businesses in certain Latin America countries and includes non-cash foreign currency translation losses.
- Corporate recorded \$2,321 of restructuring charges primarily related to exit costs and simplification of organizational structure.

Restructuring expenses incurred in 2021 and 2020 also included headcount reductions, targeted facility consolidations at certain businesses, asset charges related to a product line exit, and actions taken to optimize the Company's cost structure.

The following table details the Company's severance and other restructuring exit accrual activities: activities were as follows:

	Severance	Exit	Total
Balance at January 1, 2020	\$ 13,751	\$ 2,639	\$ 16,390
Restructuring charges	25,716	18,752	44,468
Payments	(29,768)	(6,035)	(35,803)
Other, including foreign currency translation	848	(10,990) ⁽¹⁾	(10,142)
Balance at December 31, 2020	10,547	4,366	14,913
Restructuring charges	11,561	15,144	26,705
Payments	(10,951)	(6,171)	(17,122)
Other, including foreign currency translation	(427)	(10,272) ⁽¹⁾	(10,699)
Balance at December 31, 2021	10,730	3,067	13,797
Restructuring charges	15,388	15,092 ⁽²⁾	30,480
Payments	(13,975)	(8,159)	(22,134)
Other, including foreign currency translation	(136)	(7,497) ⁽²⁾	(7,633)
Balance at December 31, 2022	\$ 12,007	\$ 2,503	\$ 14,510

⁽¹⁾ Other activity in exit reserves primarily represents the non-cash write-off of certain long-lived assets and inventory in connection with certain facility closures and product exits.

⁽²⁾ Other activity in exit reserves includes non-cash foreign currency translation losses recorded as restructuring charges due to the substantial liquidation of businesses in certain Latin America countries.

	Severance	Exit	Total
Balance at January 1, 2021	\$ 10,547	\$ 4,366	\$ 14,913
Restructuring charges	11,561	15,144	26,705
Payments	(10,951)	(6,171)	(17,122)
Other, including foreign currency translation	(427)	(10,272)	(10,699)
Balance at December 31, 2021	10,730	3,067	13,797
Restructuring charges	15,388	15,092	30,480
Payments	(13,975)	(8,159)	(22,134)
Other, including foreign currency translation	(136)	(7,497)	(7,633)
Balance at December 31, 2022	12,007	2,503	14,510
Restructuring charges	37,433	13,002	50,435
Payments	(31,364)	(9,945)	(41,309)
Other, including foreign currency translation	570	(2,447)	(1,877)
Balance at December 31, 2023	\$ 18,646	\$ 3,113	\$ 21,759

The restructuring accrual balances at December 31, 2022 December 31, 2023 primarily reflect restructuring plans initiated during the year.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

12. Borrowings

Borrowings consist of the following:

	December 31, 2022	December 31, 2021	December 31, 2023	December 31, 2022
Short-term:				
Short-term				
Commercial paper				
Other	836	702		
Short-term borrowings	\$ 735,772	\$ 105,702		
Short-term borrowings				
Short-term borrowings				

During the year ended December 31, 2022 December 31, 2023, commercial paper borrowings increased \$629,936, decreased \$267,336. The borrowings outstanding under the commercial paper program had a weighted average annual interest rate of 2.29% 5.51% and 0.38% 4.61% as of December 31, 2022 December 31, 2023 and December 31, 2021 December 31, 2022, respectively.

	Carrying amount ⁽¹⁾		Principal	December 31, 2023	December 31, 2022	Carrying amount ⁽¹⁾		
	Carrying amount ⁽¹⁾			December 31, 2023		December 31, 2022		
	Principal	December 31, 2022		December 31, 2021				
Long-term:								
Long-term								
3.15% 10-year notes due November 15, 2025								
3.15% 10-year notes due November 15, 2025								
3.15% 10-year notes due November 15, 2025	3.15% 10-year notes due November 15, 2025	\$400,000	\$ 398,063	\$ 397,389				
1.25% 10-year notes due November 9, 2026 (euro-denominated)	1.25% 10-year notes due November 9, 2026 (euro-denominated)	€600,000	631,522	674,217				
0.750% 8-year notes due November 4, 2027 (euro-denominated)	0.750% 8-year notes due November 4, 2027 (euro-denominated)	€500,000	525,654	561,293				
6.65% 30-year debentures due June 1, 2028	6.65% 30-year debentures due June 1, 2028	\$200,000	199,456	199,356				
2.950% 10-year notes due November 4, 2029	2.950% 10-year notes due November 4, 2029	\$300,000	297,408	297,029				

5.375% 30-year debentures due October 15, 2035	5.375% 30-year debentures due October 15, 2035	\$300,000	296,808	296,559
6.60% 30-year notes due March 15, 2038	6.60% 30-year notes due March 15, 2038	\$250,000	248,279	248,166
5.375% 30-year notes due March 1, 2041	5.375% 30-year notes due March 1, 2041	\$350,000	344,982	344,705
Other	Other		341	—
Total long-term debt	Total long-term debt	\$2,942,513	\$3,018,714	

(a) Carrying amount is net of unamortized debt discount and deferred debt issuance costs. Total unamortized debt discounts were \$12.7 million \$10.9 million and \$15.1 million \$12.7 million as of December 31, 2022 December 31, 2023 and 2021, December 31, 2022, respectively. Total deferred debt issuance costs were \$10.7 million \$8.9 million and \$12.5 million \$10.7 million as of December 31, 2022 December 31, 2023 and 2021, December 31, 2022, respectively.

The discounts are being amortized to interest expense using the effective interest method over the life of the issuances. The deferred issuance costs are amortized on a straight-line basis over the life of the debt, as this approximates the effective interest method.

As of December 31, 2022

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

On April 6, 2023, the Company entered into new \$1.0 billion five-year and \$500.0 million 364-day unsecured revolving credit facilities ("Credit Agreements") with a \$1 billion syndicate of banks. The new five-year credit facility replaced the previous \$1 billion five-year unsecured revolving credit facility, (the "Credit Agreement") with a syndicate which was set to expire on October 4, 2024 and was terminated by the Company upon execution of banks, which expires the new five-year credit facility. The lenders' commitments under the five-year and 364-day Credit Agreements will terminate and the loans under the Credit Agreements will mature on October 4, 2024, April 6, 2028 and April 4, 2024, respectively. The Company uses may elect to extend the maturity date of any loans under the 364-day credit facility until April 4, 2025, subject to conditions specified therein. The Credit Agreement principally Agreements are designated as a liquidity back-up back-stop for Dover's the Company's commercial paper program, which was upsized from \$1.0 billion to \$1.5 billion during the second quarter of 2023, and also are available for general corporate purposes. At the Company's election, loans under the Credit Agreement Agreements will bear interest at a base rate plus an applicable margin. The Credit Agreement requires Agreements require the Company to pay a facility fee fees and imposes impose various restrictions on the Company such as, among other things, a requirement to maintain a minimum interest coverage ratio of consolidated EBITDA to consolidated net interest expense of not less than 3.0 to 1. As of December 31, 2023 and December 31, 2022, there were no outstanding borrowings under the new Credit Agreement Agreements or the previous five-year credit facility.

The Company was in compliance with all covenants in the Credit Agreement Agreements and other long-term debt covenants at December 31, 2022 December 31, 2023 and had an interest coverage ratio of consolidated EBITDA to consolidated net interest expense of 15.3 14.5 to 1.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

As of December 31, 2022 December 31, 2023, the future maturities of long-term debt were as follows:

	Future Maturities		Future Maturities
	Future Maturities		
2024	2024	\$ 118	
2025	2025	400,103	
2026	2026	635,915	
2027	2027	529,829	
2028 and thereafter		1,400,000	
2028			
2029 and thereafter			

Total	Total	\$ 2,965,965
-------	-------	--------------

Letters of Credit and other Guarantees

As of December 31, 2022 December 31, 2023, the Company had approximately \$180.3 million \$180.0 million outstanding in letters of credit, surety bonds, and performance and other guarantees with financial institutions, which primarily expire on various dates through 2029, 2031. These letters of credit and bonds are primarily issued as security for insurance, warranty and other performance obligations. In general, the Company we would only be liable for the amount of these guarantees in the event of default in the performance of its our obligations, the probability of which is believed to be remote.

13. Financial Instruments

Derivatives

The Company is exposed to market risk for changes in foreign currency exchange rates due to the global nature of its operations and certain commodity risks. In order to manage these risks, the Company has hedged portions of its forecasted sales and purchases, which occur within the next twelve months that are denominated in non-functional currencies, with currency forward contracts designated as cash flow hedges. At December 31, 2022 December 31, 2023 and 2021, 2022, the Company had contracts with U.S. dollar equivalent total notional amounts of \$184,565 \$171,425 and \$180,929, \$184,565, respectively, to exchange foreign currencies, principally the euro, pound sterling, Swedish krona, Canadian dollar, Chinese yuan, and Swiss franc. The Company believes it is probable that all forecasted cash flow transactions will occur.

In addition, the Company had outstanding contracts at December 31, 2022 and 2021 with a total notional amount of \$84,867 and \$102,509 as of December 31, 2023 and \$108,736, December 31, 2022, respectively, that are not designated as hedging instruments. These instruments are used to reduce the Company's exposure to operating receivables and payables that are denominated in non-functional currencies. Gains and losses on these contracts are recorded in other income, net in the consolidated statements of earnings.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The following table sets forth the fair values of derivative instruments held by the Company as of December 31, 2022 December 31, 2023 and 2021 2022 and the balance sheet lines in which they are recorded:

Fair Value Asset (Liability)		Balance			Caption	
		December 31, 2022	December 31, 2021	Sheet		
Fair Value Asset (Liability)						
<u>December 31, 2023</u>						
<u>December 31, 2023</u>						
<u>December 31, 2023</u>						
		December 31, 2022			Balance Sheet Caption	
Foreign currency forward	Foreign currency forward	\$ 944	\$ 2,825	Prepaid and other current assets		
Foreign currency forward	Foreign currency forward	\$ 1,675	\$ 944	Prepaid and other current assets	Prepaid and other current assets	
Foreign currency forward	Other accrued expenses forward	(874)	(2,760)	(2,760)	Other accrued expenses	

For a cash flow hedge, the change in estimated fair value of a hedging instrument is recorded in accumulated other comprehensive earnings (loss), net of tax as a separate component of the consolidated statements of stockholders' equity and is reclassified into revenues and/or cost of goods and services in the consolidated statements of earnings during the period in which the hedged transaction is recognized, settled. The amount of gains or losses from hedging activity recorded in earnings is not significant and the amount of unrealized gains and losses from cash flow hedges that are expected to be reclassified to earnings in the next twelve months, is not significant; therefore, additional tabular disclosures are not presented. There are no amounts excluded from the assessment of hedge effectiveness, and the Company's derivative instruments that are subject to credit risk contingent features were not significant.

The Company is exposed to credit loss in the event of nonperformance by counterparties to the financial instrument contracts held by the Company; however, nonperformance by these counterparties is considered unlikely as the Company's policy is to contract with highly-rated, diversified counterparties.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The Company has designated the €600,000 and €500,000 of euro-denominated notes issued November 9, 2016 and November 4, 2019, respectively, as hedges of a portion of its net investment in euro-denominated operations. Changes in the value of the euro-denominated debt are recognized in foreign currency translation adjustments within other comprehensive earnings (loss) of the consolidated statements of comprehensive earnings to offset changes in the value of the net investment in euro-denominated operations. Changes in the value of the euro-denominated debt resulting from exchange rate differences are offset by changes in the net investment due to the high degree of effectiveness between the hedging instruments and the exposure being hedged.

Amounts recognized in other comprehensive earnings (loss) for the gains (losses) on net investment hedges were as follows:

	2022	2021	2020
Gain (loss) on euro-denominated debt	\$ 80,301	\$ 94,003	\$ (119,298)
Tax (expense) benefit	(17,824)	(20,976)	26,957
Net gain (loss) on net investment hedges, net of tax	\$ 62,477	\$ 73,027	\$ (92,341)

	2023	2022	2021
(Loss) gain on euro-denominated debt	\$ (45,805)	\$ 80,301	\$ 94,003
Tax benefit (expense)	10,438	(17,824)	(20,976)
Net (loss) gain on net investment hedges, net of tax	\$ (35,367)	\$ 62,477	\$ 73,027

Fair Value Measurements

ASC 820, Fair Value Measurements and Disclosures, establishes a fair value hierarchy that requires the Company to maximize the use of observable inputs and minimize the use of unobservable inputs when measuring fair value. A financial instrument's categorization within the hierarchy is based on the lowest level of input that is significant to the fair value measurement. ASC 820 establishes three levels of inputs that may be used to measure fair value as follows:

Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2 inputs include inputs other than Level 1 that are observable, either directly or indirectly, such as quoted prices in active markets for similar assets and liabilities, quoted prices for identical or similar assets or liabilities in markets that are not active, or other inputs that are observable or can be corroborated by observable market data for substantially the full term of assets or liabilities.

Level 3 inputs are unobservable inputs in which little or no market data exists, therefore requiring an entity to develop its own assumptions.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The Company's following table presents the Company's assets and liabilities measured at fair value on a recurring basis as of December 31, 2022 December 31, 2023 and 2021 were as follows: 2022:

	December 31, 2022	December 31, 2021
	31, 2022	31, 2021
Level 2	Level 2	
December 31, 2023		
Level 2		December 31, 2022
Assets:		
Assets:		
Assets:	Assets:	

Foreign currency cash flow hedges	Foreign currency cash flow hedges	\$ 944	\$ 2,825
Foreign currency cash flow hedges			
Foreign currency cash flow hedges			
Liabilities:			
Liabilities:			
Foreign currency cash flow hedges	Foreign currency cash flow hedges	2,760	433
Foreign currency cash flow hedges			
Foreign currency cash flow hedges			

The derivative contracts are measured at fair value using models based on observable market inputs such as foreign currency exchange rates and interest rates; therefore, they are classified within Level 2 of the fair value hierarchy.

In addition to fair value disclosure requirements related to financial instruments carried at fair value, accounting standards require disclosures regarding the fair value of all of the Company's financial instruments.

The estimated fair value of long-term debt at December 31, 2022 December 31, 2023 and 2021 2022 was \$2,786,862 \$2,950,401 and \$3,440,501, \$2,786,862, respectively. The estimated fair value of long-term debt is based on quoted market prices for similar instruments and is, therefore, classified as Level 2 within the fair value hierarchy.

The carrying values of cash and cash equivalents, trade receivables, accounts payable and short-term borrowings are reasonable estimates of approximate their fair values as of December 31, 2022 December 31, 2023 and 2021 2022 due to the short-term nature of these instruments.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

14. Income Taxes

Income taxes have been based on the following components of earnings before provision for income taxes in the consolidated statements of earnings:

	Years Ended December 31,			Years Ended December 31,		
	2022	2021	2020	2023	2022	2021
Domestic	Domestic	\$ 731,796	\$ 835,773	\$ 464,145		
Foreign	Foreign	555,709	565,053	377,589		
Total	Total	\$1,287,505	\$1,400,826	\$841,734		

Income tax expense (benefit) for the years ended December 31, 2022 December 31, 2023, 2021 2022 and 2020 2021 is comprised of the following:

	Years Ended December 31,			Years Ended December 31,		
	2022	2021	2020	2023	2022	2021
Current:	Current:					
U.S. federal						
U.S. federal						
U.S. federal	\$106,768	\$150,990	\$ 79,305			

State and local	State and local	1,450	28,106	13,312
Foreign	Foreign	140,696	154,147	97,106
Total current	Total current	248,914	333,243	189,723
Deferred:	Deferred:			
U.S. federal	U.S. federal	(4,760)	(14,143)	2,777
U.S. federal				
U.S. federal				
State and local	State and local	303	3,165	(10,526)
Foreign	Foreign	(22,328)	(45,257)	(23,691)
Total deferred	Total deferred	(26,785)	(56,235)	(31,440)
Total expense	Total expense	\$222,129	\$277,008	\$158,283

DOVER CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands except share data and where otherwise indicated)

Differences between the effective income tax rate and the U.S. federal income statutory tax rate are as follows:

	Years Ended December 31,			Years Ended December 31,		
	2022	2021	2020	2023	2022	2021
U.S. federal income tax rate	U.S. federal income tax rate	21.0 %	21.0 %	21.0 %	U.S. federal income tax rate	
State and local taxes, net of federal income tax benefit	State and local taxes, net of federal income tax benefit				21.0 %	
Foreign operations tax effect	Foreign operations tax effect	0.1	(0.2)	(0.8)		
Foreign- derived intangible income	Foreign- derived intangible income	(1.3)	(0.8)	(1.1)		
Foreign-derived intangible income						
Share awards	Share awards	(0.2)	(0.8)	(1.2)		
Withholding tax						
Change in valuation allowance						
Dispositions						
Dispositions						

Dispositions	Dispositions	—	0.3	—
Audit resolutions	Audit resolutions	(3.2)	(1.4)	(0.9)
Other	Other	(0.7)	(0.1)	0.1
Effective tax rate	Effective tax rate	17.3 %	19.8 %	18.8 %
	Effective tax rate			Effective tax rate
			16.8 %	
				17.3 %
				19.8 %

The tax effects of temporary differences that give rise to deferred tax assets and liabilities are as follows:

	December 31, 2022	December 31, 2021	December 31, 2023	December 31, 2023	December 31, 2022
Deferred Tax Assets:	Deferred Tax Assets:				
Accrued compensation, postretirement and other employee benefits					
Accrued compensation, postretirement and other employee benefits					
Accrued compensation, postretirement and other employee benefits					
Accrued compensation, postretirement and other employee benefits					
Accrued expenses	Accrued expenses	20,608	30,143		
Net operating loss and other carryforwards	Net operating loss and other carryforwards	317,186	334,483		
Inventories	Inventories	30,569	28,698		
Allowance for credit losses	Allowance for credit losses	9,224	9,988		
Accrued insurance	Accrued insurance	3,978	4,708		
Long-term liabilities, warranty and environmental costs	Long-term liabilities, warranty and environmental costs	2,851	3,043		
Long-term liabilities, warranty and environmental costs	Long-term liabilities, warranty and environmental costs				
Lease obligations	Lease obligations	47,887	41,653		
Capitalized research and development	Capitalized research and development	26,548	—		
Total gross deferred tax assets	Total gross deferred tax assets	504,859	514,104		
Valuation allowance	Valuation allowance	(271,203)	(306,066)		

Total deferred tax assets, net of valuation allowances	Total deferred tax assets, net of valuation allowances	\$ 233,656	\$ 208,038
Deferred Tax Liabilities:			
Intangible assets			
Intangible assets	Intangible assets	\$(417,809)	\$(392,208)
Intangible assets			
Intangible assets			
Property, plant and equipment	Property, plant and equipment	(82,658)	(77,918)
Lease right-of-use assets	Lease right-of-use assets	(45,202)	(40,181)
Other liabilities	Other liabilities	(27,447)	(28,786)
Total gross deferred tax liabilities		(573,116)	(539,093)
Other liabilities			
Other liabilities			
Total deferred tax liabilities			
Net deferred tax liability	Net deferred tax liability	\$(339,460)	\$(331,055)
Classified as follows in the Consolidated Balance Sheets:			
Classified as follows in the Consolidated Balance Sheets:			
Classified as follows in the Consolidated Balance Sheets:			
Other assets and deferred charges	Other assets and deferred charges	\$ 35,690	\$ 33,062
Other assets and deferred charges			
Other assets and deferred charges			
Deferred income taxes	Deferred income taxes	(375,150)	(364,117)
		\$(339,460)	\$(331,055)
Deferred income taxes			
Deferred income taxes			
		\$	

As of December 31, 2022 December 31, 2023, the Company has \$263,260 \$271,255 of deferred tax assets recorded related to non-U.S. tax loss carryforwards primarily resulting from non-operating activities and tax credit carryforwards. The non-U.S. losses and credits as of December 31, 2022 December 31, 2023 are available to be carried forward, with \$59,366 of these losses \$59,816 expiring during the years 2023 2024 through 2042, 2043, and the remaining \$203,894 \$211,439 carried forward indefinitely.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

As of December 31, 2022 December 31, 2023, the Company has \$53,617 \$55,182 of deferred tax assets recorded related to U.S. federal and state tax loss and tax credit carryforwards. The U.S. federal and state tax losses and credits as of December 31, 2022 December 31, 2023 are available to be carried forward, with \$46,186 \$52,206 expiring during the years 2023 2024 through 2042, 2043, and the remaining \$7,431 \$2,976 carried forward indefinitely.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The Company maintains valuation allowances by jurisdiction against the deferred tax assets related to certain of these carryforwards for which it is more likely than not that some portion or all will not be realized. For the year ended December 31, 2023, the Company recorded a net valuation allowance release of \$69,716 against non-U.S. tax loss carryforwards mainly related to an internal reorganization on the basis of management's reassessment of the amount of its deferred tax assets that are more likely than not to be realized.

In 2023, the Company recorded \$30,413 of withholding taxes on current and future distributions from certain foreign subsidiaries. If management decides to repatriate additional foreign earnings, the Company would need to adjust the income tax provision in the period that management makes that decision.

Unrecognized Tax Benefits

The Company files U.S federal, state, local and non-U.S. tax returns. The Company is routinely audited by the tax authorities in these jurisdictions, and a number of audits are currently underway. It is reasonably possible during the next twelve months that uncertain tax positions may be settled, which could result in a decrease in the gross amount of unrecognized tax benefits. This decrease may result in an income tax benefit. Due to the potential for resolution of U.S federal, state and non-U.S. examinations, and the expiration of various statutes of limitation, the Company's gross unrecognized tax benefits balance may change within the next twelve months by a range of zero to \$5,113. \$4,578. All significant U.S. federal, state, local and non-U.S. matters have been concluded through 2018, 2020. The Company believes adequate provision has been made for all income tax uncertainties.

The following table is a reconciliation of the beginning and ending balances of the Company's unrecognized tax benefits:

	Total
Unrecognized tax benefits at January 1, 2020 January 1, 2021	\$ 83,214 72,338
Additions based on tax positions related to the current year	3,134 5,859
Additions for tax positions of prior years	5,490 3,784
Reductions for tax positions of prior years	(3,599) (13,008)
Cash settlements	(6,214) (1,490)
Lapse of statutes	(9,687) (2,831)
Unrecognized tax benefits at December 31, 2020 December 31, 2021 (1)	72,338 64,652
Additions based on tax positions related to the current year	5,859 3,315
Additions for tax positions of prior years	3,784 3,421
Reductions for tax positions of prior years	(13,008) (39,439)
Cash settlements	(1,490) (411)
Lapse of statutes	(2,831) (3,352)
Unrecognized tax benefits at December 31, 2021 December 31, 2022 (1)	64,652 28,186
Additions based on tax positions related to the current year	3,315 1,235
Additions for tax positions of prior years	3,421 2,223
Reductions for tax positions of prior years	(39,439) (3,361)
Cash settlements	(411) (1,791)
Lapse of statutes	(3,352) (3,983)
Unrecognized tax benefits at December 31, 2022 December 31, 2023 (1)	\$ 28,186 22,509

(1) If recognized, the net amount of potential tax benefits as of December 31, 2022 December 31, 2023 that would impact the Company's effective tax rate is \$23,496. \$18,367. During the years ended December 31, 2022 December 31, 2023, 2021 2022 and 2020, 2021, the Company recorded income of \$1,378. \$8,931 \$2,654 and \$78. \$2,654, respectively, as a component of provision for income taxes related to the accrued interest and penalties on net reductions to unrecognized tax benefits. The Company had accrued interest and penalties of \$4,798 at December 31, 2023 and \$6,175 at December 31, 2022 and \$15,107 at December 31, 2021, which are not included in the above table.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

15. Equity and Cash Incentive Program

The Company's share-based Company typically makes its annual grants of equity awards are typically granted annually pursuant to actions taken by the Compensation Committee of the Board of Directors at its regularly scheduled first quarter Compensation Committee meeting. For the years presented herein, employee awards were made pursuant to the terms of the Company's 2021 Omnibus Incentive Plan (the "2021 Plan") and 2012 Equity and Cash Incentive Plan (the "2012 Plan").

On May 7, 2021, the shareholders approved the 2021 Plan, to replace the 2012 Plan, which otherwise would have terminated according to its terms on May 3, 2022. Upon approval of the 2021 Plan, no additional awards could be granted under the 2012 Plan, and the remaining 4,888,197 shares available for additional award grant purposes became available for issuance under the 2021 Plan. The 2021 Plan provides for stock options and SARs, RSUs, PSAs, cash performance awards, directors' shares and deferred stock units. Under the 2021 Plan, a total of 8,300,000 newly authorized shares of common stock are reserved for issuance, resulting in a total of 13,188,197 authorized shares available for issuance. These shares are subject to adjustments resulting from stock dividends, stock splits, recapitalizations, reorganizations and other similar changes.

Officers and other key employees, as well as non-employee directors, are eligible to participate in the 2021 Plan, and were also eligible under the 2012 Plan which had a ten-year term between May 3, 2012 to May 3, 2022.

Stock-based compensation costs are reported within selling, general and administrative expenses in the consolidated statements of earnings. The following table summarizes the Company's compensation expense relating to all stock-based incentive plans:

	Years Ended December 31,			Years Ended December 31,		
	2022	2021	2020	2023	2022	2021
Pre-tax stock-based compensation expense	\$30,821	\$31,111	\$25,026			
Tax benefit	(2,993)	(2,859)	(2,731)			
Total stock-based compensation expense, net of tax	\$27,828	\$28,252	\$22,295			

SARs

The exercise price per share for SARs is equal to the closing price of the Company's stock on the New York Stock Exchange on the date of grant. New common shares are issued when SARs are exercised. The period during which SARs are exercisable is fixed by the Company's Compensation Committee at the time of grant. Generally, the SARs vest after three years of service and expire at the end of ten years.

In 2023, 2022 2021 and 2020, 2021, the Company issued SARs covering 359,715, 335,285 413,173 and 390,780 413,173 shares, respectively. The fair value of each SAR grant was estimated on the date of grant using a Black-Scholes option-pricing model with the following assumptions:

	2022	2021	2020	2023	2022	2021
Risk-free interest rate	1.86 %	0.59 %	1.44 %	Risk-free interest rate	3.91 %	1.86 %
Dividend yield	1.25 %	1.62 %	1.65 %	Dividend yield	1.32 %	1.25 %
Expected life (years)	5.4	5.5	5.5	Expected life (years)	5.4	5.4
Volatility	29.46 %	30.49 %	22.76 %	Volatility	30.65 %	29.46 %
Grant price	\$160.21	\$122.73	\$119.86	Grant price	\$153.25	\$160.21
Fair value per share at date of grant	\$42.07	\$29.08	\$22.54	Fair value per share at date of grant	\$47.27	\$42.07
						\$29.08

Expected volatilities are based on Dover's stock price history, including implied volatilities from traded options on Dover stock. The Company uses historical data to estimate SAR exercises and employee termination patterns within the valuation model. The expected life of SARs granted is derived from the output of the option valuation model and represents the average period of time that SARs granted are expected to be outstanding. The interest rate for periods within the contractual life of the awards is based on the U.S. Treasury yield curve in effect at the time of grant.

DOVER CORPORATION

REFINITIV CORPORATE DISCLOSURES | www.refinitiv.com | Contact Us

100/155

©2024 Refinitiv. All rights reserved. Republication or redistribution of Refinitiv content, including by framing or similar means, is prohibited without the prior written consent of Refinitiv. 'Refinitiv' and the Refinitiv logo are registered trademarks of Refinitiv and its affiliated companies.

REFINITIV 

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

A summary of activity relating to SARs granted under the 2021 Plan and the 2012 Plan for the year ended **December 31, 2022** **December 31, 2023** is as follows:

	SARs			SARs				Aggregate Intrinsic Value	
	Number of Shares	Exercise Price	Term (Years)	Number of Shares	Weighted Average Price	Exercise Price	Weighted Average Remaining Contractual Term (Years)		
Outstanding at January 1, 2022	2,377,384	\$ 89.49							
Outstanding at January 1, 2023									
Granted									
Granted	Granted	335,285	160.21						
Forfeited / expired	Forfeited / expired	(76,856)	135.59						
Forfeited / expired									
Forfeited / expired									
Exercised	Exercised	(191,271)	76.15						
Outstanding at December 31, 2022	2,444,542	98.70	6.0						
Exercised									
Exercised									
Outstanding at December 31, 2023									
Outstanding at December 31, 2023									
Outstanding at December 31, 2023									
Exercisable at December 31, 2022	1,443,544	\$ 74.87	4.5						
Exercisable at December 31, 2023									
Exercisable at December 31, 2023									
Exercisable at December 31, 2023									

The following table summarizes information about outstanding SARs at December 31, 2022:

Range of Exercise Prices	SARs Outstanding					SARs Exercisable				
	Number of Shares	Weighted Average Exercise Price	Weighted Average Remaining Life in Years	Aggregate Intrinsic Value	Number of Shares	Weighted Average Exercise Price	Weighted Average Remaining Life in Years	Aggregate Intrinsic Value		
\$48.28 - \$82.09	1,009,878	\$ 67.86	3.8	\$ 68,217	1,009,878	\$ 67.86	3.8	\$ 68,217		
\$84.94 - \$119.86	771,613	\$ 103.70	6.6	\$ 24,469	433,666	\$ 91.20	6.1	\$ 19,172		
\$122.73 - \$160.21	663,051	\$ 139.87	8.6	\$ 4,515	—	\$ —	0	\$ —		
	2,444,542			\$ 97,201	1,443,544			\$ 87,389		

Unrecognized compensation expense related to SARs not yet exercisable was **\$9,855** **\$10,967** at **December 31, 2022** **December 31, 2023**. This cost is expected to be recognized over a weighted average period of **1.8** **1.5** years.

Other information regarding the exercise of SARs is listed below:

	2022	2021	2020	2023	2023	2022	2021
Fair value of SARs that became exercisable	\$ 8,939	\$ 10,199	\$ 8,585				
Aggregate intrinsic value of SARs exercised	\$ 11,992	\$ 62,895	\$ 55,031				

PSAs

PSAs granted are expensed over the three-year requisite performance and service period. Awards become vested if (1) the Company achieves certain market conditions and (2) the employee remains continuously employed by the Company during the performance period. Partial vesting may occur after separation from service in the case of certain terminations not for cause and for retirements.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data in 2023, 2022 and where otherwise indicated)

In 2022, 2021, and 2020, the Company issued performance shares PSAs covering 43,656, 40,087 50,371 and 49,056 50,371 shares, respectively.

The PSAs granted in 2022, 2021 and 2020 are market condition awards as attainment is based on Dover's performance relative to its peer group (companies listed under the S&P 500 Industrials sector) for the relevant performance period. The performance period and vesting period for these awards is approximately three years. These awards were valued on the date of grant using the Monte Carlo simulation model (a binomial lattice-based valuation model), and are generally recognized ratably over the vesting period. The fair value is not subject to change based on future market conditions. The assumptions used in determining the fair value of the performance shares PSAs granted in 2022, 2021 and 2020 were as follows:

	2022	2021	2020	2023	2023	2022	2021
Risk-free interest rate	1.68 %	0.19 %	1.40 %	Risk-free interest rate	4.28 %	1.68 %	0.19 %
Dividend yield	1.25 %	1.62 %	1.65 %	Dividend yield	1.32 %	1.25 %	1.62 %
Expected life (years)	2.9	2.9	2.9	Expected life (years)	2.9	2.9	2.9
Volatility	31.10 %	31.90 %	23.30 %	Volatility	27.30 %	31.10 %	31.90 %
Grant price	\$160.21	\$122.73	\$119.86				
Grant price				\$153.25	\$160.21	\$122.73	
Fair value per share at date of grant	\$196.40	\$148.29	\$165.71	Fair value per share at date of grant	\$249.48	\$196.40	\$148.29

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

A summary of activity for PSAs for the year ended December 31, 2022 December 31, 2023 is as follows:

		Weighted Average Grant- Date Fair Value	Number of Shares	Weighted Average Grant-Date Fair Value
Unvested at January 1, 2022	96,129	\$ 156.88		
Unvested at January 1, 2023				
Granted	Granted	40,087	196.40	
Forfeited	Forfeited	(4,690)	167.93	
Forfeited				
Forfeited				
Vested	Vested	(45,719)	165.71	
Unvested at December 31, 2022	85,807	<u> </u>	\$ 170.03	
Unvested at December 31, 2023				

Unrecognized compensation expense related to unvested performance shares PSAs as of December 31, 2022 December 31, 2023 was \$7,702, \$9,599, which will be recognized over a weighted average period of 1.7 1.8 years.

RSUs

The Company also has restricted stock authorized for grant. Common stock of the Company may be granted at no cost to certain officers and key employees. In general, restrictions limit the sale or transfer of these shares during a three-year period, and restrictions lapse proportionately over the three-year period. The Company granted 91,439, 79,556 87,177 and 83,512 87,177 of RSUs in 2023, 2022 2021 and 2020 2021, respectively. The fair value of these awards was determined using Dover's closing stock price on the date of grant, which was \$153.25, \$160.21, and \$122.73 in 2023, 2022 and \$119.86 in 2022, 2021, and 2020, respectively.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

A summary of activity for RSUs for the year ended December 31, 2022 December 31, 2023 is as follows:

		Weighted Average Grant- Date Fair Value	Number of Shares	Weighted Average Grant-Date Fair Value
Unvested at January 1, 2022	202,682	\$ 107.03		
Unvested at January 1, 2023				
Granted	Granted	79,556	160.21	
Forfeited	Forfeited	(14,920)	136.85	
Forfeited				
Forfeited				
Vested	Vested	(119,642)	101.41	
Unvested at December 31, 2022	147,676	<u> </u>	\$ 135.98	
Unvested at December 31, 2023				

Unrecognized compensation expense relating to unvested RSUs as of December 31, 2022 December 31, 2023 was \$9,762, \$10,387, which will be recognized over a weighted average period of 1.4 years.

Directors' Shares

The Company issued the following shares to its non-employee directors as partial compensation for serving as directors of the Company:

	Years ended			2023	Years ended December 31,		2021		
	December 31,								
	2022	2021	2020		2022	2021			
Aggregate shares granted	10,730	7,917	9,854						
Deferred stock units	(7,247)	(5,322)	(6,278)						
Net shares issued	3,483	2,595	3,576						
Net shares issued									

DOVER CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands except share data and where otherwise indicated)

16. Commitments and Contingent Liabilities

Guarantees

The Company has provided typical indemnities in connection with sales of certain businesses and assets, including representations and warranties and related indemnities for environmental, health and safety, tax and employment matters. The Company does not have any material liabilities recorded for these indemnifications and is not aware of any claims or other information that would give rise to material payments under such indemnities.

Litigation

A few of the Company's subsidiaries are involved in legal proceedings relating to the cleanup of waste disposal sites identified under federal and state statutes which provide for the allocation of such costs among "potentially responsible parties." In each instance, the extent of the Company's liability appears to be relatively insignificant in relation to the total projected expenditures and the number of other "potentially responsible parties" involved and is anticipated to be immaterial to the Company. In addition, a few of the Company's subsidiaries are involved in ongoing remedial activities at certain current and former plant sites, in cooperation with regulatory agencies, and appropriate estimated liabilities have been established. At December 31, 2023 and December 31, 2022, these estimated liabilities for environmental and other matters, including private party claims for exposure to hazardous substances that are probable and estimable, were not significant. See Note 10 — Other Accrued Expenses and Other Liabilities for additional details.

The Company and some of its subsidiaries are also parties to a number of other legal proceedings incidental to their businesses. These proceedings primarily involve claims by private parties alleging injury arising out of use of the Company's products, patent infringement, employment matters and commercial disputes. Management and legal counsel, at least quarterly, review the probable outcome of such proceedings, the costs and expenses reasonably expected to be incurred and currently accrued to-date and consider the availability and extent of insurance coverage. The Company has estimated liabilities for these other legal matters that are probable and estimable, and at December 31, 2022 December 31, 2023 and 2021, 2022, these estimated liabilities were immaterial. While it is not possible at this time to predict the outcome of these legal actions, in the opinion of management, based on the aforementioned reviews, the Company is not currently involved in any legal proceedings which, individually or in the aggregate, could have a material effect on its financial position, results of operations, or cash flows.

DOVER CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands except share data and where otherwise indicated)

17. Employee Benefit Plans

The Company offers defined contribution retirement plans which cover the majority of its U.S. employees, as well as employees in certain other countries. The Company's expense relating to defined contribution plans was \$61,032, \$57,543 \$59,719 and \$52,629 \$59,719 for the years ended December 31, 2022 December 31, 2023, 2021 2022 and 2020, 2021, respectively.

The Company sponsors qualified defined benefit pension plans covering certain employees of the Company and its subsidiaries. The plans' benefits are generally based on years of service and employee compensation. The Company also provides to certain management employees, through non-qualified plans, supplemental retirement benefits in excess of qualified plan limits imposed by federal tax law.

In July 2013, the Company announced that, after December 31, 2013, the U.S. qualified and non-qualified defined benefit plans would be closed to new employees after December 31, 2013. All pension-eligible employees as of December 31, 2013 will continue to earn a pension benefit through December 31, 2023 as long as they remain employed by the Company participating in the impacted plans. The Company also announced that effective January 1, 2024, the plans would be frozen for any future benefit accruals.

The Company also maintains other post-retirement benefit plans. These plans are closed to new entrants and are not considered to be significant. The supplemental and other post-retirement benefit plans are supported by the general assets of the Company.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

Obligations and Funded Status

The following tables summarize the change in benefit obligations, change in plan assets, and funded status associated with the Company's significant defined benefit plans and the amounts recognized in the consolidated balance sheets at December 31, 2022 December 31, 2023 and 2021: 2022:

Change in benefit obligation:	Change in benefit obligation:	Qualified Defined Benefits						Non-Qualified Supplemental Benefits			
		U.S. Plan		Non-U.S. Plans		Non-Qualified Supplemental Benefits					
		2022	2021	2022	2021	2022	2021	2022	2021		
Change in benefit obligation:											
Change in benefit obligation:											
Benefit obligation at beginning of year											
Benefit obligation at beginning of year	Benefit obligation at beginning of year	\$ 478,346	\$ 524,181	\$ 314,715	\$ 340,829	\$ 42,905	\$ 51,194				
Service cost	Service cost	5,703	7,134	4,675	5,749	1,426	1,561				
Service cost											
Interest cost											
Interest cost	Interest cost	13,745	13,605	5,220	3,590	1,215	1,232				
Plan participants' contributions	Plan participants' contributions	—	—	2,186	2,009	—	—				
Plan participants' contributions											
Benefits paid	Benefits paid	(17,680)	(18,221)	(9,756)	(7,519)	(3,831)	(5,331)				
Actuarial gains ⁽¹⁾		(126,985)	(19,393)	(72,977)	(20,766)	(9,596)	(4,568)				
Benefits paid											
Actuarial loss (gain)⁽¹⁾											
Actuarial loss (gain) ⁽¹⁾											
Actuarial loss (gain) ⁽¹⁾											
Amendments											
Amendments											
Amendments	Amendments	—	—	(2,291)	1,828	384	—				
Settlements and curtailments	Settlements and curtailments	(33,228)	(28,960)	(8,849)	(3,517)	—	(1,183)				
Settlements and curtailments											
Settlements and curtailments											

Currency translation and other							
Currency translation and other							
Currency translation and other	Currency translation and other	—	—	(17,606)	(7,488)	—	—
Benefit obligation at end of year	Benefit obligation at end of year	319,901	478,346	215,317	314,715	32,503	42,905
Benefit obligation at end of year							
Benefit obligation at end of year							
Change in plan assets:							
Change in plan assets:							
Change in plan assets:	Change in plan assets:	—	—	—	—	—	—
Fair value of plan assets at beginning of year	Fair value of plan assets at beginning of year	573,100	606,896	219,677	212,748	—	—
Fair value of plan assets at beginning of year							
Fair value of plan assets at beginning of year							
Actual return on plan assets							
Actual return on plan assets							
Actual return on plan assets	Actual return on plan assets	(125,011)	13,385	(48,147)	10,664	—	—
Company contributions	Company contributions	—	—	9,059	8,121	3,831	6,262
Company contributions							
Company contributions							
Plan participants' contributions	Plan participants' contributions	—	—	2,186	2,009	—	—
Plan participants' contributions							
Plan participants' contributions							
Benefits paid							
Benefits paid							
Benefits paid	Benefits paid	(17,680)	(18,221)	(9,756)	(7,519)	(3,831)	(5,331)
Settlements and curtailments	Settlements and curtailments	(36,356)	(28,960)	(8,640)	(2,287)	—	(931)
Settlements and curtailments							
Settlements and curtailments							
Currency translation and other							
Currency translation and other							
Currency translation and other	Currency translation and other	—	—	(11,519)	(4,059)	—	—
Fair value of plan assets at end of year	Fair value of plan assets at end of year	394,053	573,100	152,860	219,677	—	—
Fair value of plan assets at end of year							
Fair value of plan assets at end of year							
Funded (Unfunded) status							
Funded (Unfunded) status							
Funded (Unfunded) status	Funded (Unfunded) status	\$ 74,152	\$ 94,754	\$ (62,457)	\$ (95,038)	\$ (32,503)	\$ (42,905)
Amounts recognized in the consolidated balance sheets consist of:	Amounts recognized in the consolidated balance sheets consist of:	—	—	—	—	—	—

Amounts recognized in the consolidated balance sheets consist of:

Amounts recognized in the consolidated balance sheets consist of:

Assets and Liabilities:

Assets and Liabilities:

Assets and Liabilities: Assets and Liabilities:

Other assets and deferred charges	Other assets and deferred charges	\$ 74,152	\$ 94,754	\$ 1,863	\$ 1,575	\$ —	\$ —
-----------------------------------	-----------------------------------	-----------	-----------	----------	----------	------	------

Other assets and deferred charges

Other assets and deferred charges

Accrued compensation and employee benefits	Accrued compensation and employee benefits	—	—	(1,774)	(1,729)	(7,243)	(4,776)
--	--	---	---	---------	---------	---------	---------

Other liabilities (deferred compensation) — — (62,546) (94,884) (25,260) (38,129)

Accrued compensation and employee benefits

Accrued compensation and employee benefits

Liabilities held for sale (2)

Liabilities held for sale (2)

Liabilities held for sale (2)

Defined benefit and other post-retirement benefit plans

Defined benefit and other post-retirement benefit plans

Defined benefit and other post-retirement benefit plans

Total assets (liabilities)

Total assets (liabilities)

Total assets (liabilities)	Total assets (liabilities)	74,152	94,754	(62,457)	(95,038)	(32,503)	(42,905)
----------------------------	----------------------------	--------	--------	----------	----------	----------	----------

Accumulated Other Comprehensive Loss (Earnings):

Accumulated Other Comprehensive Loss (Earnings):

Net actuarial losses (gains)

Net actuarial losses (gains)	Net actuarial losses (gains)	55,227	33,545	31,607	50,878	(28,304)	(20,724)
------------------------------	------------------------------	--------	--------	--------	--------	----------	----------

Net actuarial losses (gains)

Net actuarial losses (gains)

Prior service cost (credit)

Prior service cost (credit)

Prior service cost (credit)	Prior service cost (credit)	—	110	(3,006)	(1,303)	1,874	2,980
-----------------------------	-----------------------------	---	-----	---------	---------	-------	-------

Tax (benefit) expense	Tax (benefit) expense	(11,474)	(6,686)	(6,434)	(11,836)	5,768	3,840
-----------------------	-----------------------	----------	---------	---------	----------	-------	-------

Tax (benefit) expense

Total accumulated other comprehensive loss (earnings), net of tax	Total accumulated other comprehensive loss (earnings), net of tax	43,753	26,969	22,167	37,739	(20,662)	(13,904)
---	---	--------	--------	--------	--------	----------	----------

Total accumulated other comprehensive loss (earnings), net of tax

Total accumulated other comprehensive loss (earnings), net of tax										
Net amount recognized at December 31,										
Net amount recognized at December 31,										
Net amount recognized at December 31, December 31,										
Net amount recognized at December 31,	\$ 117,905	\$ 121,723	\$ (40,290)	\$ (57,299)	\$ (53,165)	\$ (56,809)				
Accumulated benefit obligations	\$ 318,275	\$ 471,871	\$ 210,259	\$ 302,929	\$ 31,523	\$ 41,110				
Accumulated benefit obligations										
Accumulated benefit obligations										

(1) The actuarial gains/loss (gain) were primarily due to discount rate fluctuations, fluctuations and plan experience.

(2) De-Sta-Co assets and liabilities are classified as held for sale as of December 31, 2023. See Note 4 — Dispositions for further details.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The Company's net unfunded status at December 31, 2022 December 31, 2023 and 2021 2022 includes net liabilities of \$62,457 \$74,264 and \$95,038, \$62,457, respectively, relating to the Company's significant international qualified plans, some in locations where it is not economically advantageous to pre-fund the plans due to local regulations. The majority of the international obligations relate to defined pension plans operated by the Company's businesses in Germany, France, the United Kingdom, and Italy.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The accumulated benefit obligation for all defined benefit pension plans was \$591,114 and \$560,057 at December 31, 2023 and \$815,910 at December 31, 2022 and 2021, 2022, respectively.

Non-U.S. pension plans with accumulated benefit obligations in excess of plan assets consist of the following at December 31, 2022 December 31, 2023 and 2021, 2022:

	2022	2021	2023	2022
Accumulated benefit obligation	\$124,082	\$193,710		
Accumulated benefit obligation				
Accumulated benefit obligation				
Fair value of plan assets	64,112	106,519		

Non-U.S. pension plans with projected benefit obligations in excess of plan assets consist of the following at December 31, 2022 December 31, 2023 and 2021, 2022:

	2022	2021	2023	2022
Projected benefit obligation	\$200,671	\$292,701		
Fair value of plan assets	136,351	196,088		
Fair value of plan assets				
Fair value of plan assets				

The Company has adjusted the prior year amounts for projected benefit obligations in excess of plan assets in the table above.

Net Periodic Benefit Cost

The operating expense component of net periodic benefit cost (service cost) is reported with similar compensation costs in the Company's consolidated statement of earnings. The non-operating components (all other components of net periodic benefit expense, including interest cost, amortization of prior service cost, curtailments and settlements, etc.) are reported outside of operating income in other income, net in the consolidated statement of earnings.

Components of the net periodic benefit cost were as follows:

Defined Benefit Plans

	Qualified Defined Benefits												Non-Qualified Supplemental Benefits						
	U.S. Plan						Non-U.S. Plans						Non-Qualified Supplemental Benefits						
	2022	2021	2020	2022	2021	2020	2022	2021	2020	2023	2022	2021	2023	2022	2021	2021	2023	2022	2021
Service cost	Service cost	\$ 5,703	\$ 7,134	\$ 6,824	\$ 4,675	\$ 5,749	\$ 5,345	\$ 1,426	\$ 1,561	\$ 1,272									
Interest cost	Interest cost	13,745	13,605	16,272	5,220	3,590	3,697	1,215	1,232	1,765									
Expected return on plan assets	Expected return on plan assets	(29,104)	(28,980)	(31,475)	(7,191)	(7,188)	(6,837)	—	—	—									
Amortization of:	Amortization of:																		
Prior service cost (credit)	Prior service cost (credit)	110	212	227	(526)	(453)	(493)	1,490	1,531	1,695									
Recognized actuarial loss (gain)		2,300	10,012	7,536	1,747	3,938	3,047	(2,016)	(1,672)	(1,857)									
Prior service cost (credit)																			
Prior service cost (credit)																			
Actuarial loss (gain)																			
Settlement and curtailment loss (gain)																			
Settlement and curtailment loss (gain)																			
Settlement and curtailment loss (gain)																			
Settlement and curtailment loss (gain)																			
Settlement and curtailment loss (gain)																			
Net periodic expense	Net periodic expense	\$ (970)	\$ 4,014	\$ (616)	\$ 3,532	\$ 5,830	\$ 4,784	\$ 2,115	\$ 1,909	\$ 2,875									
Net periodic (benefit) expense																			
Net periodic (benefit) expense																			
Net periodic (benefit) expense																			

Assumptions

The Company determines actuarial assumptions on an annual basis. The weighted average assumptions used in determining the benefit obligations were as follows:

	Qualified Defined Benefits												Non-Qualified Supplemental Benefits						
	U.S. Plan						Non-U.S. Plans						Non-Qualified Supplemental Benefits						
	2022	2021	2022	2021	2022	2021	2022	2021	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021

Discount rate	Discount rate	5.55	%	2.95	%	3.57	%	1.18	%	5.50	%	2.90	%
Discount rate													
Discount rate													
Average wage increase													
Average wage increase													
Average wage increase	Average wage increase	4.00	%	4.00	%	1.70	%	1.53	%	4.50	%	4.50	%

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The weighted average assumptions used in determining the net periodic benefit cost were as follows:

	Qualified Defined Benefits												Non- Qualified Supplemental Benefits						
	U.S. Plan			Non-U.S. Plans			Non- Qualified Supplemental Benefits			Non- Qualified Supplemental Benefits									
	2022	2021	2020	2022	2021	2020	2022	2021	2020	2022	2021	2020	2022	2021	2020				
Discount rate	Discount rate	2.95	%	2.65	%	3.40	%	1.18	%	0.79	%	1.18	%	2.90	%	2.45	%	3.20	%
Discount rate																			
Discount rate																			
Average wage increase																			
Average wage increase																			
Average wage increase	Average wage increase	4.00	%	4.00	%	4.00	%	1.53	%	1.51	%	1.80	%	4.50	%	4.50	%	4.50	%
Expected return on plan assets	Expected return on plan assets	5.60	%	5.60	%	6.30	%	3.47	%	3.40	%	3.69	%	na	na	na	na	na	na
Expected return on plan assets																			
Expected return on plan assets																			

The Company's discount rate assumption is determined by developing a yield curve based on high quality corporate bonds with maturities matching the plans' expected benefit payment streams. The plans' expected cash flows are then discounted by the resulting year-by-year spot rates.

Plan Assets

The primary financial objective of the plans is to secure participant retirement benefits. Accordingly, the key objective in the plans' financial management is to promote stability and, to the extent appropriate, growth in the funded status. Related and supporting financial objectives are established in conjunction with a review of current and projected plan financial requirements.

As it relates to the funded defined benefit pension plans, the Company's funding policy is consistent with the funding requirements of the Employment Retirement Income Security Act ("ERISA") and applicable international laws. The Company is responsible for overseeing the management of the investments of the plans' assets and otherwise ensuring that the plans' investment programs are in compliance with ERISA, other relevant legislation and the related plan documents. Where relevant, the Company has retained professional investment managers to manage the plans' assets and implement the investment process. The investment managers, in implementing their investment processes, have the authority and responsibility to select appropriate investments in the asset classes specified by the terms of their applicable prospectus or investment manager agreements with the plans.

The assets of the plans are invested to achieve an appropriate return for the plans consistent with a prudent level of risk. The plans' long-term investment objective is to generate investment returns that provide adequate assets to meet all benefit obligations in accordance with applicable regulations. The expected return on assets assumption used for net periodic benefit cost is developed through analysis of historical and forecasted market returns, statistical analysis, current market conditions and the past experience of plan asset investments.

The Company's actual and target weighted average asset allocation for our U.S. Qualified Defined Benefits Plan was as follows:

Current		
2022	2021	Target

2023							2023		2022		Current Target	
Return-seeking investments	Return-seeking investments	27 %	29 %	30 %	Return-seeking investments		28 %		27 %		30 %	
Liability hedging investments	Liability hedging investments	73 %	69 %	70 %	Liability hedging investments		72 %		73 %		70 %	
Other	Other	— %	2 %	— %	Other		— %		— %		— %	
Total	Total	100 %	100 %	100 %	Total		100 %		100 %		100 %	

Return-seeking investments include diversified foreign and domestic equities, U.S. high yield fixed income investments, and emerging market debt. Liability hedging investments primarily include a diversified portfolio of U.S. long duration fixed income assets. While the non-U.S. investment policies are different for each country, the long-term objectives are generally the same as for the U.S. pension assets.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The fair values of both U.S. and non-U.S. pension plan assets by asset category within the fair value hierarchy (as defined in Note 13 — Financial Instruments) were as follows:

Corporate bonds	U.S. Qualified Defined Benefits Plan						U.S. Qualified Defined Benefits Plan					
	12/31/2022			12/31/2021			December 31, 2023			December 31, 2022		
	Level 1	Level 2	Total Fair Value	Level 1	Level 2	Total Fair Value	Level 1	Level 2	Total Fair Value	Level 1	Level 2	Total Fair Value
Corporate bonds	Corporate bonds	\$ —	\$ 201,203	\$ 201,203	\$ —	\$ 316,367	\$ 316,367					
Corporate bonds	Corporate bonds	\$ —	\$ 201,203	\$ 201,203	\$ —	\$ 316,367	\$ 316,367					
Government securities	Government securities	—	56,978	56,978	—	73,115	73,115	Government securities	—	52,862	52,862	52,862
Interest-bearing cash and short-term investments	Interest-bearing cash and short-term investments	2,900	—	2,900	3,227	—	3,227	Interest-bearing cash and short-term investments	3,901	—	3,901	3,901
Total investments at fair value	Total investments at fair value	2,900	258,181	261,081	3,227	389,482	392,709	Total investments at fair value	\$ 3,901	\$ 268,493	272,394	272,394
Investments measured at net asset value*	Investments measured at net asset value*	—	—	—	—	—	—	Investments measured at net asset value*	—	—	—	—
Collective funds	Collective funds	—	—	106,273	—	—	167,551	Collective funds	—	—	—	—
Collective funds	Collective funds	—	—	—	—	—	—	Collective funds	—	—	—	—
Short-term investment funds	Short-term investment funds	—	—	26,699	—	—	12,840	Short-term investment funds	—	—	—	—
Short-term investment funds	Short-term investment funds	—	—	26,699	—	—	12,840	Short-term investment funds	—	—	—	—
Total investments	Total investments	\$ 2,900	\$ 258,181	\$ 394,053	\$ 3,227	\$ 389,482	\$ 573,100	Total investments	—	—	—	—
Total investments	Total investments	—	—	—	—	—	—	Total investments	—	—	—	—

		Non-U.S. Plans						Non-U.S. Plans					
		12/31/2022			12/31/2021			December 31, 2023			December 31, 2022		
		Level 1	Level 2	Level 3	Total Fair Value	Level 1	Level 2	Level 3	Total Fair Value	Level 1	Level 2	Level 3	Total Fair Value
Common stocks	Common stocks	\$46,618	\$—	\$—	\$46,618	\$58,054	\$—	\$—	\$58,054				
Fixed income investments	Fixed income investments	—	25,168	—	25,168	—	27,034	—	27,034				
Mutual funds	Mutual funds	20,031	—	—	20,031	30,675	—	—	30,675				
Cash and cash equivalents	Cash and cash equivalents	909	—	—	909	3,634	—	—	3,634				
Cash and cash equivalents													
Cash and cash equivalents													
Other	Other	—	996	16,294	17,290	—	2,877	20,252	23,129				
Total investments	Total investments												
at fair value	at fair value	67,558	26,164	16,294	110,016	92,363	29,911	20,252	142,526				
Investments measured at net asset value*	Investments measured at net asset value*												
Collective funds	Collective funds	—	—	—	39,675	—	—	—	72,235				
Collective funds													
Other	Other	—	—	—	3,169	—	—	—	4,916				
Total investments	Total investments	\$67,558	\$26,164	\$16,294	\$152,860	\$92,363	\$29,911	\$20,252	\$219,677				

* In accordance with Fair Value Measurement Topic 820 (Subtopic 820-10), certain investments that are measured at fair value using the net asset value per share (or its equivalent) as a practical expedient were not classified in the fair value hierarchy. These are included to permit reconciliation of the fair value hierarchy to the aggregate pension plan assets.

Common stocks represent investments in domestic and foreign equities, which are publicly traded on active exchanges and are valued based on quoted market prices.

Fixed income investments include bonds and notes, which are valued based on quoted market prices, as well as investments in other government and municipal securities and corporate bonds, which are valued based on yields currently available on comparable securities of issuers with similar credit ratings.

Mutual funds are categorized as either Level 1, 2 or Net Asset Value ("NAV") as a practical expedient depending on the nature of the observable inputs. Collective funds and short-term investment funds are valued using NAV as a practical expedient as of the last business day of the year. The NAV is based on the underlying value of the assets owned by the fund, minus its liabilities, and then divided by the number of shares outstanding.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Company believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The availability of observable data is monitored by plan management to assess appropriate classification of financial instruments within the fair value hierarchy. Depending upon the availability of such inputs, specific securities may transfer between levels. In such instances, the transfer is reported at the end of the reporting period.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

The fair value measurement of plan assets using significant unobservable inputs (Level 3) changed during 2021 2022 and 2022, 2023, due to the following:

		Level 3
Balance at December 31, 2020	December 31, 2021	\$ 21,276
Actual return on plan assets:		20,252
Relating to assets still held at December 31, 2021 December 31, 2022		48 (382)
Relating to assets sold during the period		—
Purchases		1,664 1,852
Sales and settlements		(2,158) (4,808)
Foreign currency translation		(578) (620)
Balance at December 31, 2021	December 31, 2022	20,252 16,294
Actual return on plan assets:		
Relating to assets still held at December 31, 2022 December 31, 2023		(382) (417)
Relating to assets sold during the period		(17)
Purchases		1,852 1,746
Sales and settlements		(4,808) (346)
Foreign currency translation		(620) 1,392
Balance at December 31, 2022	December 31, 2023	\$ 16,294 18,652

Future Estimates

Benefit Payments

Estimated future benefit payments to retirees, which reflect expected future service except to the extent frozen, are as follows:

	Qualified Defined Benefits			Non-Qualified Supplemental Benefits
	U.S. Plan	Non-U.S. Plans		
2023	\$ 25,946	\$ 10,677		\$ 7,440
2024				
2024				
2024	2024	27,511	10,969	5,231
2025	2025	26,121	10,800	2,312
2025				
2025				
2026				
2026				
2026	2026	25,567	11,859	4,599
2027	2027	25,307	14,156	1,800
2028 - 2032		122,304	68,857	14,348
2027				
2027				
2028				
2028				
2028				
2029 - 2033				
2029 - 2033				
2029 - 2033				

Contributions

In 2023, 2024, the Company expects to make payments of approximately \$7.1 \$8.2 million to its non-US plans and \$7.4 \$5.6 million to its non-qualified U.S. plan. No payments are expected for the qualified U.S. plan in 2023, 2024.

DOVER CORPORATION NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands except share data and where otherwise indicated)

18. Accumulated Other Comprehensive Earnings (Loss)

The components of accumulated other comprehensive earnings (loss) are as follows:

Amounts reclassified from accumulated other comprehensive earnings (loss) to earnings (loss) during the year ended December 31, 2022 December 31, 2023, 2021 2022 and 2020 2021 were as follows:

		Years Ended December 31,		
		2022	2021	2020
Years Ended December 31,				
Years Ended December 31,				
Years Ended December 31,				
Years Ended December 31,				
2023				
2023				
2023				
Foreign currency translation:				
Foreign currency translation:				
Foreign currency translation:	Foreign currency translation:			
Reclassification of foreign currency translation losses to earnings	Reclassification of foreign currency translation losses to earnings	\$ 5,915	\$ —	\$ —
Reclassification of foreign currency translation losses to earnings	Reclassification of foreign currency translation losses to earnings			
Tax benefit	Tax benefit	—	—	—
Tax benefit				
Tax benefit	Tax benefit	—	—	—
Net of tax	Net of tax	\$ 5,915	\$ —	\$ —
Net of tax				
Net of tax				
Pension and other postretirement benefit plans:	Pension and other postretirement benefit plans:			
Amortization of actuarial losses		\$ 2,965	\$ 12,278	\$ 8,583

Pension and other postretirement benefit plans:**Pension and other postretirement benefit plans:**

Amortization of actuarial (gains) losses

Amortization of actuarial (gains) losses

Amortization of actuarial (gains) losses

Amortization of prior service costs and transition obligation

Amortization of prior service costs and transition obligation

Amortization of prior service costs and transition obligation

Settlement and curtailment

Settlement and curtailment

Settlement and curtailment

Settlement and curtailment

Total before tax

Total before tax

Total before tax

Tax benefit

Net of tax

Net of tax

Net of tax

Net of tax

Cash flow hedges:

Net gains reclassified into earnings

Tax expense

Net of tax

Cash flow hedges:

Net losses (gains) reclassified into earnings

Net losses (gains) reclassified into earnings

Net losses (gains) reclassified into earnings

Tax (benefit) expense

Tax (benefit) expense

Tax (benefit) expense

Net of tax

DOVER CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)**19. Segment Information**

The Company categorizes its operating companies into five reportable segments: Engineered Products, Clean Energy & Fueling, Imaging & Identification, Pumps & Process Solutions, and Climate & Sustainability Technologies. The Company's businesses are structured around similar business models, go-to market strategies, manufacturing practices and product categories which increases management efficiency and better aligns Dover's operations with its strategic initiatives and capital allocation priorities, and provides greater transparency about performance. Operating segments are defined as the components of an enterprise for which separate financial information is available, that engage in business activities from which they may recognize revenues and incur expenses, and that are regularly evaluated by the entity's chief operating decision maker or decision-making group, which is composed of Dover's executive leadership team, in making resource allocation decisions and evaluating performance.

The five reportable segments are as follows:

- Engineered Products segment provides a wide range of equipment, components, software, solutions and services to the vehicle aftermarket, waste handling, industrial automation, aerospace and defense, industrial winch and hoist, and fluid dispensing end-markets.
- Clean Energy & Fueling segment provides components, equipment, software, solutions and services enabling safe and reliable storage, transport and dispensing of traditional and clean fuels (including liquefied natural gas, hydrogen, and electric vehicle charging), cryogenic gases, and other hazardous substances along the supply chain, and safe and efficient operation of convenience retail, retail fueling and vehicle wash **establishments**, as well as facilities where cryogenic gases are produced, stored or consumed.
- Imaging & Identification **segment** supplies precision marking and coding, product traceability, brand protection and digital textile printing equipment, as well as related consumables, software and services to the global packaged and consumer goods, pharmaceutical, industrial manufacturing, textile and other end-markets.
- Pumps & Process Solutions segment manufactures specialty pumps and flow meters, highly engineered precision components, **specialized instrumentation and digital controls** for rotating and reciprocating machines, fluid connecting solutions and plastics and polymer processing equipment, serving single-use biopharmaceutical production, diversified industrial manufacturing, chemical production, plastics and polymer processing, midstream and downstream oil and gas, **energy transition, thermal management applications** and other end-markets.
- Climate & Sustainability Technologies segment is a provider of innovative and energy-efficient equipment, components and parts for the commercial refrigeration, **equipment and systems**, heating and cooling and beverage can-making equipment **markets**, end-markets.

The Company's Chief Operating Decision Maker ("CODM") Management uses segment earnings to evaluate segment performance and allocate resources. Segment earnings is defined as earnings before purchase accounting expenses, restructuring and other costs (**benefits**), **disposition costs**, loss (gain) on dispositions, corporate expenses/other, interest expense, interest income and provision for income taxes.

During the year ended December 31, 2022, the segment measure of profit and loss used by the CODM was changed to segment earnings from segment earnings (EBIT), defined as earnings before corporate expenses/other, interest expense, interest income and provision for income taxes. This change in segment measure allows the CODM to better assess operating results over time and is consistent with how the CODM evaluates our businesses. Accordingly, we have updated our segment earnings for the years ended 2021 and 2020 to conform to the new presentation.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

Segment financial information and a reconciliation of segment results to consolidated results follows:

	Years Ended December 31,		
	2022	2021	2020
Revenue:			
Engineered Products	\$ 2,043,632	\$ 1,780,827	\$ 1,531,277
Clean Energy & Fueling	1,878,507	1,648,153	1,476,282
Imaging & Identification	1,123,815	1,163,367	1,038,178
Pumps & Process Solutions	1,728,235	1,708,634	1,324,003
Climate & Sustainability Technologies	1,737,724	1,608,175	1,316,090
Intersegment eliminations	(3,825)	(2,075)	(2,070)
Total consolidated revenue	\$ 8,508,088	\$ 7,907,081	\$ 6,683,760
Net earnings:			
Segment earnings:			
Engineered Products	\$ 346,519	\$ 277,852	\$ 265,143
Clean Energy & Fueling	352,993	327,186	290,233
Imaging & Identification	268,084	266,932	224,033
Pumps & Process Solutions	533,018	575,593	348,733
Climate & Sustainability Technologies	254,484	185,517	126,093

Total segment earnings	1,755,098	1,633,080	1,254,235
Purchase accounting expenses ⁽¹⁾	181,103	141,980	138,515
Restructuring and other costs ⁽²⁾	38,990	38,436	51,472
Loss (gain) on dispositions ⁽³⁾	194	(206,338)	(5,213)
Corporate expense / other ⁽⁴⁾	135,280	156,298	119,361
Interest expense	116,456	106,319	111,937
Interest income	(4,430)	(4,441)	(3,571)
Earnings before provision for income taxes	1,287,505	1,400,826	841,734
Provision for income taxes	222,129	277,008	158,283
Net earnings	\$ 1,065,376	\$ 1,123,818	\$ 683,451

Segment margins:

Engineered Products	17.0 %	15.6 %	17.3 %
Clean Energy & Fueling	18.8 %	19.9 %	19.7 %
Imaging & Identification	23.9 %	22.9 %	21.6 %
Pumps & Process Solutions	30.8 %	33.7 %	26.3 %
Climate & Sustainability Technologies	14.6 %	11.5 %	9.6 %
Total segments	20.6 %	20.7 %	18.8 %
Net earnings	12.5 %	14.2 %	10.2 %

Depreciation and amortization:

Other depreciation and amortization ⁽⁵⁾ :				
Engineered Products	\$ 27,745	\$ 27,036	\$ 25,242	
Clean Energy & Fueling	28,815	25,842	26,053	
Imaging & Identification	14,185	14,189	13,795	
Pumps & Process Solutions	40,839	39,272	38,667	
Climate & Sustainability Technologies	26,204	26,987	24,582	
Total other depreciation and amortization	137,788	133,326	128,339	
Corporate depreciation and amortization	8,137	7,250	6,535	
Depreciation and amortization included in purchase accounting expenses and restructuring and other	161,613	149,547	144,177	
Consolidated total	\$ 307,538	\$ 290,123	\$ 279,051	

	Years Ended December 31,		
	2023	2022	2021
Revenue:			
Engineered Products	\$ 2,004,587	\$ 2,043,632	\$ 1,780,827
Clean Energy & Fueling	1,788,277	1,878,507	1,648,153
Imaging & Identification	1,116,732	1,123,815	1,163,367
Pumps & Process Solutions	1,755,691	1,728,235	1,708,634
Climate & Sustainability Technologies	1,778,582	1,737,724	1,608,175
Intersegment eliminations	(5,735)	(3,825)	(2,075)
Total consolidated revenue	\$ 8,438,134	\$ 8,508,088	\$ 7,907,081

Net earnings:

Segment earnings:			
Engineered Products ⁽¹⁾	\$ 377,425	\$ 346,519	\$ 277,852
Clean Energy & Fueling	328,604	352,993	327,186
Imaging & Identification	272,512	268,084	266,932
Pumps & Process Solutions	484,405	533,018	575,593
Climate & Sustainability Technologies	305,380	254,484	185,517
Total segment earnings	1,768,326	1,755,098	1,633,080
Purchase accounting expenses ⁽²⁾	164,943	181,103	141,980
Restructuring and other costs ⁽³⁾	63,673	38,990	38,436
Disposition costs ⁽⁴⁾	1,302	—	—
Loss (gain) on dispositions ⁽⁵⁾	—	194	(206,338)
Corporate expense / other ⁽⁶⁾	150,593	135,280	156,298
Interest expense	131,305	116,456	106,319

Interest income	(13,496)	(4,430)	(4,441)
Earnings before provision for income taxes	1,270,006	1,287,505	1,400,826
Provision for income taxes	213,178	222,129	277,008
Net earnings	\$ 1,056,828	\$ 1,065,376	\$ 1,123,818
Segment margins:			
Engineered Products	18.8 %	17.0 %	15.6 %
Clean Energy & Fueling	18.4 %	18.8 %	19.9 %
Imaging & Identification	24.4 %	23.9 %	22.9 %
Pumps & Process Solutions	27.6 %	30.8 %	33.7 %
Climate & Sustainability Technologies	17.2 %	14.6 %	11.5 %
Total segments	21.0 %	20.6 %	20.7 %
Net earnings	12.5 %	12.5 %	14.2 %
Depreciation and amortization:			
Other depreciation and amortization ⁽⁷⁾ :			
Engineered Products	\$ 28,073	\$ 27,745	\$ 27,036
Clean Energy & Fueling	30,117	28,815	25,842
Imaging & Identification	15,293	14,185	14,189
Pumps & Process Solutions	46,344	40,839	39,272
Climate & Sustainability Technologies	27,557	26,204	26,987
Total other depreciation and amortization	147,384	137,788	133,326
Corporate depreciation and amortization	6,040	8,137	7,250
Depreciation and amortization included in purchase accounting expenses and restructuring and other	164,039	161,613	149,547
Consolidated depreciation and amortization total	\$ 317,463	\$ 307,538	\$ 290,123

⁽¹⁾ Segment earnings include a fourth quarter benefit of \$14,448 as a result of the change from the LIFO method to FIFO method of inventory costing for an immaterial portion of inventories. See Note 1 — Description of Business and Summary of Significant Accounting Policies.

⁽²⁾ Purchase accounting expenses are primarily comprised of amortization of intangible assets and charges related to fair value step-ups for acquired inventory sold during the period.

⁽³⁾ Restructuring and other costs relate to actions taken for headcount reductions, facility consolidations and site closures, exit costs, and other asset charges. Restructuring and other costs consist of the following:

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

	Years Ended December 31,		
	2022	2021	2020
Restructuring	\$ 30,480	\$ 26,705	\$ 44,468
Other costs, net	8,510	11,731	7,004
Restructuring and other costs	\$ 38,990	\$ 38,436	\$ 51,472

⁽³⁾ Restructuring and other costs relate to actions taken for headcount reductions, facility consolidations and site closures, product line exits, and other asset charges. Restructuring and other costs consist of the following:

	Years Ended December 31,		
	2023	2022	2021
Restructuring	\$ 50,435	\$ 30,480	\$ 26,705
Other costs, net	13,238	8,510	11,731
Restructuring and other costs	\$ 63,673	\$ 38,990	\$ 38,436

⁽⁴⁾ Disposition costs related to the sale of De-Sta-Co which is expected to close in Q1 2024.

⁽⁵⁾ Loss (gain) on dispositions includes working capital adjustments related to dispositions.

⁽⁶⁾ Certain expenses are maintained at the corporate level and not allocated to the segments. These expenses include executive and functional compensation costs, non-service pension costs, non-operating insurance expenses, shared business services and digital overhead costs, deal related expenses and various administrative expenses relating to the corporate headquarters.

⁽⁷⁾ Other depreciation and amortization relates to property, plant, and equipment and intangibles, and excludes amounts related to purchase accounting expenses and restructuring and other costs.

Selected financial information by segment (continued):

Capital expenditures:	Capital expenditures:	2022	2021	2020	Capital expenditures:	2023	2022	2021
Engineered Products	Engineered Products	\$ 39,765	\$ 48,453	\$ 23,515				
Clean Energy & Fueling	Clean Energy & Fueling	33,489	25,167	26,903				
Imaging & Identification	Imaging & Identification	14,695	10,671	10,690				
Pumps & Process Solutions	Pumps & Process Solutions	82,817	44,578	52,804				
Climate & Sustainability Technologies	Climate & Sustainability Technologies	41,426	34,335	42,923				
Corporate	Corporate	8,770	8,261	8,857				
Consolidated total		\$220,962	\$171,465	\$165,692				
Total capital expenditures								

Total assets at December 31:	Total assets at December 31:	2022	2021	Total assets at December 31:	2023	2022
Engineered Products		\$ 1,771,689	\$ 1,678,317			
Engineered Products (8)						
Clean Energy & Fueling	Clean Energy & Fueling	3,068,260	3,201,504			
Imaging & Identification	Imaging & Identification	1,821,649	1,871,039			
Pumps & Process Solutions (6)	Pumps & Process Solutions (6)	2,161,210	1,709,852			
Pumps & Process Solutions (9)						
Climate & Sustainability Technologies	Climate & Sustainability Technologies	1,525,449	1,358,118			
Corporate (7)		548,262	584,797			
Corporate (10)						
Total assets	Total assets	\$10,896,519	\$10,403,627			
Total assets						
Total assets						

(8) (9) Engineered Products includes De-Sta-Co assets classified as held for sale. See Note 4 — Dispositions for additional information.

(9) Increase primarily driven by 2022 acquisitions. 2023 acquisition. See Note 3 — Acquisitions for additional information.

(10) (11) Corporate assets are comprised primarily of cash and cash equivalents.

	United States	Revenue				Long-Lived Assets (8)			Revenue				Long-Lived Assets (11)		
		Years Ended December 31,			At December 31,		Years Ended December 31,			At December 31,		At December 31,		At December 31,	
		2022	2021	2020	2022	2021	2023	2022	2021	2023	2022	2021	2022	2023	2022
United States	United States	\$4,847,321	\$4,305,957	\$3,677,285	\$ 629,140	\$584,948									
Europe	Europe	1,792,020	1,797,138	1,482,520	291,921	283,952									
Asia	Asia	939,093	901,141	745,150	57,253	62,210									

Other	Other					
Americas	Americas	667,673	612,751	535,091	21,763	20,627
Other	Other	261,981	290,094	243,714	4,748	5,573
Consolidated	Consolidated					
total	total	\$8,508,088	\$7,907,081	\$6,683,760	\$1,004,825	\$957,310

(8) (11) Long-lived assets are comprised of net property, plant and equipment.

The U.S. was the largest geographical market for revenue for the Engineered Products, Clean Energy & Fueling, Pumps & Process Solutions, and Climate & Sustainability Technologies segments, and Europe was the largest market for the Imaging & Identification segment.

DOVER CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands except share data and where otherwise indicated)

Revenue is attributed to regions based on the location of the Company's customer, which in some instances is an intermediary and not necessarily the end user. The Company's businesses serve thousands of customers, none of which individually accounted for more than 10% of consolidated revenue.

DOVER CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

(Amounts in thousands except share data and where otherwise indicated)

20. Earnings per Share

The following table sets forth a reconciliation of the information used in computing basic and diluted earnings per share:

Net earnings	Years Ended December 31,			Years Ended December 31,			2021
	2022	2021	2020	2023	2022		
	\$ 1,065,376	\$ 1,123,818	\$ 683,451				
Net earnings							
Net earnings							
Basic earnings per common share:							
Basic earnings per common share:							
Basic earnings per common share:							
Basic earnings per common share:							
Net earnings	Net earnings	\$ 7.47	\$ 7.81	\$ 4.74			
Net earnings							
Net earnings							
Weighted average basic shares outstanding							
Weighted average basic shares outstanding							
Weighted average basic shares outstanding							
Weighted average basic shares outstanding							
Diluted earnings per common share:	Diluted earnings per common share:	<u><u>142,681,000</u></u>	<u><u>143,923,000</u></u>	<u><u>144,050,000</u></u>			

Net earnings	Net earnings	\$ 7.42	\$ 7.74	\$ 4.70
Weighted average diluted shares outstanding		143,595,000	145,273,000	145,393,000
Net earnings				
Net earnings				
Weighted average shares outstanding				
Weighted average shares outstanding				
Weighted average shares outstanding				

The following table is a reconciliation of the share amounts used in computing earnings per share:

	Years Ended December 31,		
	2022	2021	2020
Weighted average shares outstanding - basic	142,681,000	143,923,000	144,050,000
Dilutive effect of assumed exercise of SARs and vesting of performance shares and RSUs	914,000	1,350,000	1,343,000
Weighted average shares outstanding - diluted	143,595,000	145,273,000	145,393,000

	Years Ended December 31,		
	2023	2022	2021
Weighted average shares outstanding - Basic	139,848,000	142,681,000	143,923,000
Dilutive effect of assumed exercise of SARs and vesting of PSAs and RSUs	751,000	914,000	1,350,000
Weighted average shares outstanding - Diluted	140,599,000	143,595,000	145,273,000

Diluted earnings per share amounts are computed using the weighted average number of common shares outstanding and, if dilutive, potential common shares outstanding during the period. Potential common shares consist of the incremental common shares issuable upon the exercise of SARs and vesting of performance shares PSAs and RSUs, as determined using the treasury stock method. For the years ended December 31, 2022 December 31, 2023, 2021 2022 and 2020, 2021, the weighted average number of anti-dilutive potential common shares excluded from the calculation above totaled 48,000, 21,173 1,072 and 30,378, 1,072, respectively.

21. Stockholders' Equity

Share Repurchases

In November 2020, the Company's Board of Directors approved a new standing share repurchase authorization whereby the Company may repurchase up to 20 million shares beginning on January 1, 2021 through December 31, 2023. This share repurchase authorization replaced the February 2018 share repurchase authorization.

The Company's prior February 2018 share repurchase authorization, whereby the Company was authorized to repurchase up to 20 million shares of its common stock, expired on December 31, 2020. Upon expiration, there were 7,380,879 shares remaining.

On August 31, 2022, the Company entered into a \$500,000 accelerated share repurchase agreement (the "ASR Agreement") with Bank of America N.A. ("Bank of America") to repurchase its shares in an accelerated share repurchase program (the "ASR Program"). The ASR Program is classified as equity, initially recorded at fair value with no subsequent remeasurement. The Company conducted the ASR Program under the November 2020 share repurchase authorization. The Company funded the ASR Program with net proceeds from commercial paper.

Under the terms of the ASR Agreement, the Company paid Bank of America \$500,000 on September 1, 2022 and on that date received initial deliveries of 3,201,025 shares, representing a substantial majority of the shares expected to be retired over the course of the ASR Agreement. In December 2022, Bank of America delivered 691,270 additional shares which completed the ASR Program. During 2022, the Company received a total of 3,892,295 shares upon completion of the ASR.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

Agreement. The total number of shares ultimately repurchased under the ASR Agreement was based on the volume-weighted average share price of Dover's common stock during the calculation period of the ASR Program, less a discount, which was \$128.46 over the term of the ASR Program.

DOVER CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Amounts in thousands except share data and where otherwise indicated)

During the year ended December 31, 2023, the Company had no share repurchases. During the years ended December 31, 2022, 2021, and 2020, exclusive of the ASR Program, the Company repurchased 641,428, 182,951, and 979,165 182,951 shares of common stock at a total cost of \$85,000, \$21,637, and \$106,279 \$21,637 or \$132.52, \$118.27, and \$108.54 \$118.27 per share, respectively.

As Upon expiration of December 31, 2022, 15,283,326 shares remain authorized for repurchase under the November 2020 share repurchase authorization. authorization on December 31, 2023, 15,283,326 shares remained unused.

In August 2023, the Company's Board of Directors approved a new standing share repurchase authorization whereby the Company may repurchase up to 20 million shares beginning on January 1, 2024 through December 31, 2026.

22. Subsequent Events

On January 17, 2024, the Company completed the acquisition of Transchem Group ("Transchem"), a supplier of car wash chemicals and associated solutions, for approximately \$29.6 million, net of cash acquired, plus potential contingent consideration of up to approximately \$18.6 million and subject to customary post-closing adjustments. Transchem will expand the Company's chemical product offerings in the Clean Energy & Fueling segment, specializing in wash performance and water reclaim technology that reduces water usage and lowers operators' costs.

On January 31, 2024, the Company completed the acquisition of Bulloch Technologies, Inc. ("Bulloch"), a provider of point-of-sale ("POS"), forecourt controller and electronic payment server solutions to the convenience retail industry, for approximately \$111.0 million, net of cash acquired, plus potential contingent consideration of up to approximately \$14.8 million and subject to customary post-closing adjustments. The acquisition of Bulloch expands our offering in North America with highly complementary POS and forecourt solutions within the Clean Energy & Fueling segment.

SCHEDULE II

VALUATION AND QUALIFYING ACCOUNTS

Years Ended December 31, 2022 December 31, 2023, 2021 2022 and 2020 2021

(In thousands)

Year Ended December	Year Ended December	Year Ended December	Year Ended December	Year Ended December	Year Ended December
31, 2021	31, 2021	\$ 287,679	38,514	(20,127)	\$306,066
Year Ended December	31, 2020	\$ 244,153	49,130	(5,604)	\$287,679
Year Ended December	31, 2021				
Year Ended December	31, 2021				
	Balance at Beginning of Year	Charged to Cost and Expense	Reductions	Balance at End of Year	
LIFO Reserve	LIFO Reserve				
LIFO Reserve					Balance at End of Year
LIFO Reserve					
Year Ended December	31, 2023 ⁽¹⁾				
Year Ended December	31, 2023 ⁽¹⁾				
Year Ended December	31, 2023 ⁽¹⁾				
Year Ended December	31, 2022				
Year Ended December	31, 2022				
Year Ended December	31, 2022				
Year Ended December	Year Ended December	Year Ended December	Year Ended December	Year Ended December	Year Ended December
31, 2022	31, 2022	\$ 13,155	2,329	(1,333)	\$ 14,151
Year Ended December	31, 2021	\$ 7,149	7,220	(1,214)	\$ 13,155
Year Ended December	31, 2020	\$ 11,428	357	(4,636)	\$ 7,149
Year Ended December	31, 2021				
Year Ended December	31, 2021				

<p>(i) During the fourth quarter of 2023, the Company changed the method of accounting for the inventories previously accounted for under LIFO to FIFO. See Note 1 — Description of Business and Summary of Significant Accounting Policies.</p>	<p>(i) During the fourth quarter of 2023, the Company changed the method of accounting for the inventories previously accounted for under LIFO to FIFO. See Note 1 — Description of Business and Summary of Significant Accounting Policies.</p>
--	--

ITEM 9. CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE

None.

ITEM 9A. CONTROLS AND PROCEDURES

Evaluation of Disclosure Controls and Procedures

Based on an evaluation under the supervision and with the participation of the Company's management, the Company's Chief Executive Officer and Chief Financial Officer have concluded that the Company's disclosure controls and procedures as defined in Rule 13a-15(e) under the Exchange Act were effective as of **December 31, 2022** **December 31, 2023** to ensure that information required to be disclosed by the Company in reports that it files or submits under the Exchange Act is (i) recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission rules and forms and (ii) accumulated and communicated to the Company's management, including its Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure.

Changes in Internal Controls

During the fourth quarter of **2022**, **2023**, there were no changes in the Company's internal control over financial reporting that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting.

Inherent Limitations Over Internal Controls

The Company's internal control over financial reporting is designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. The Company's internal control over financial reporting includes those policies and procedures that:

- i. pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the Company's assets;
- ii. provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that the Company's receipts and expenditures are being made only in accordance with authorizations of the Company's management and directors; and
- iii. provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

Management's report on the effectiveness of the Company's internal control over financial reporting is included in Item 8 of this Form 10-K. Management, including the Company's Chief Executive Officer and Chief Financial Officer, does not expect that the Company's internal controls will prevent or detect all errors and all fraud. A control system, no matter how well designed and operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of the inherent limitations in all control systems, no evaluation of internal controls can provide absolute assurance that all control issues and instances of fraud, if any, have been detected. Also, any evaluation of the effectiveness of controls in future periods is subject to the risk that those internal controls may become inadequate because of changes in business conditions, or that the degree of compliance with the policies or procedures may deteriorate.

ITEM 9B. OTHER INFORMATION

a. None.

b. During the three months ended December 31, 2023, no director or Section 16 officer adopted or terminated any Rule 10b5-1 trading arrangements or non-Rule 10b5-1 trading arrangements as defined in Item 408 of Regulation S-K.

ITEM 9C. DISCLOSURE REGARDING FOREIGN JURISDICTIONS THAT PREVENT INSPECTIONS

Not applicable.

PART III

ITEM 10. DIRECTORS AND EXECUTIVE OFFICERS AND CORPORATE GOVERNANCE

The information with respect to the corporate governance matters required to be included pursuant to this Item 10 will be included in the **2023** **2024** Proxy Statement that will be filed with the Securities and Exchange Commission pursuant to Rule 14a-6 under the Exchange Act in accordance with applicable SEC deadlines, and is incorporated in this Item 10 by reference.

As set forth below is a list of the members of our Board of Directors as of **February 10, 2023** **February 9, 2024**.

Deborah L. DeHaas ^{1,3}

Former Vice Chairman of Deloitte and Managing Partner of the Center for Board Effectiveness

H. John Gilbertson, Jr. ^{1,4,3,4}

Retired Managing Director, Goldman Sachs Group Inc.

Kristiane C. Graham^{2,3}

Private Investor

Marc A. Howze¹

Senior Advisor, Office of the Chairman at Deere & Company

Michael F. Johnston, Chairman of the Board^{2,3}

Retired Chief Executive Officer, Visteon Corporation

Michael Manley^{1,4}

Chief Executive Officer of AutoNation, Inc.

Danita K. Ostling¹

Former Partner and Senior Leader at Ernst & Young LLP

Eric A. Spiegel^{1,4}

Former President and CEO of Siemens USA

Richard J. Tobin

President & Chief Executive Officer, Dover Corporation

Stephen M. Todd¹

Former Global Vice Chairman of Assurance Professional Practice of Ernst & Young Global Limited

Stephen K. Wagner^{1,3}

Former Senior Advisor, Center for Corporate Governance, Deloitte & Touche LLP

Keith E. Wandell^{2,4}
Retired President and Chief Executive Officer, Harley-Davidson, Inc.

Mary A. Winston^{2,4}
President of WinsCo Enterprises Inc.;
Former Executive Vice President & Chief Financial Officer, Family Dollar Stores, Inc.

¹ Members of Audit Committee

² Members of Compensation Committee

³ Members of Governance & Nominating Committee

⁴ Members of Finance Committee

The information with respect to Section 16(a) reporting compliance required to be included in this Item 10 will be included in our 2023 2024 Proxy Statement and is incorporated in this Item 10 by reference.

The Company has adopted a code of ethics that applies to its chief executive officer and senior financial officers. A copy of this code of ethics can be found on our website at www.dovercorporation.com. In the event of any amendment to, or waiver from, the code of ethics, we will publicly disclose the amendment or waiver by posting the information on our website.

ITEM 11. EXECUTIVE COMPENSATION

The information with respect to executive compensation and the compensation committee required to be included pursuant to this Item 11 will be included in our 2023 2024 Proxy Statement and is incorporated in this Item 11 by reference.

ITEM 12. SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT AND RELATED SHAREHOLDER MATTERS

The information regarding security ownership of certain beneficial owners and management that is required to be included pursuant to this Item 12 will be included in our 2023 2024 Proxy Statement and is incorporated in this Item 12 by reference.

Equity Compensation Plans

The Equity Compensation Plan Table below presents information regarding our equity compensation plans at December 31, 2022 December 31, 2023:

Plan Category	Plan Category	(a)		(b)		(c)		Number of Securities Remaining Available for Future Issuance	Weighted-Average Price of Outstanding Options, Warrants and Rights Under Equity Compensation Plans (Excluding Securities Reflected in Column (a))	Number of Securities Under Equity Compensation Plans (Excluding Securities Reflected in Column (a))
		Number of Securities to be Issued Upon Exercise of Outstanding Options, Warrants and Rights (1)	Weighted-Average Price of Outstanding Options, Warrants and Rights	Number of Securities Remaining Available for Future Issuance	Number of Securities to be Issued Upon Exercise of Outstanding Options, Warrants and Rights (1)					
Equity compensation plans approved by stockholders	Equity compensation plans approved by stockholders	2,678,025	\$ 98.70			12,533,401				

Equity compensation plans not approved by stockholders	Equity compensation plans not approved by stockholders	—	—	—
Total	Total	2,678,025	\$ 98.70	12,533,401

1. Column (a) includes shares issuable pursuant to outstanding stock appreciation rights ("SARs"), restricted stock units ("RSUs") and performance share awards ("PSAs") under the Company's 2021 Omnibus Incentive Plan (the "2021 Plan") and 2012 Equity and Cash Incentive Plan (the "2012 Plan"). **Performance shares** **PSAs** are subject to satisfaction of the applicable performance criteria over a three-year performance period. RSUs and PSAs are not reflected in the weighted exercise price in column (b) as these awards do not have an exercise price.
2. Column (c) consists of shares available for future issuance under the Company's 2021 Plan. Under the 2021 Plan, the Company may grant stock options, SARs, restricted stock, RSUs, PSAs, director shares, or deferred stock units. Under the 2021 Plan, the number of shares available for issuance will be reduced (i) by one share for each share issued pursuant to options or SARs and (ii) by three shares for each share of stock issued pursuant to restricted stock, RSUs, PSAs, director share, or deferred stock unit awards.

As of **December 31, 2022** **December 31, 2023**, equity securities have been authorized for issuance to employees and/or non-employee directors under the 2021 Plan and its predecessor plan (the "2012 Plan"). Although the 2012 Plan has expired and no further awards may be granted under the Plan, there remain outstanding SARs, RSUs, and PSAs under the 2012 Plan, which are reflected in Column (a) of the table.

ITEM 13. CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS AND DIRECTOR INDEPENDENCE

The information with respect to any director independence, related party transaction policies and any reportable transaction, business relationship, or indebtedness between the Company and the beneficial owners of more than 5% of the Common Stock, the directors or nominees for director of the Company, the executive officers of the Company, or the members of the immediate families of such individuals that are required to be included pursuant to this Item 13 will be included in the **2023** **2024** Proxy Statement and is incorporated in this Item 13 by reference.

ITEM 14. PRINCIPAL ACCOUNTANT FEES AND SERVICES

The information with respect to the Company's relationship with its independent registered public accounting firm and fees paid thereto required to be included pursuant to this Item 14 will be included in the **2023** **2024** Proxy Statement and is incorporated in this Item 14 by reference.

The information with respect to audit committee pre-approval policies and procedures required to be included pursuant to this Item 14 will be included in the **2023** **2024** Proxy Statement and is incorporated in this Item 14 by reference.

PART IV

ITEM 15. EXHIBITS AND FINANCIAL STATEMENT SCHEDULES

- a) The following documents are filed as part of this report:
 - (1) Financial Statements. The financial statements are set forth under **Item 8. Financial Statements and Supplementary Data** of this Form 10-K.
 - (2) Schedules. The following financial statement schedule is set forth under **Item 8. Financial Statements and Supplementary Data** of this Form 10-K. All other schedules have been omitted because they are not required, are not applicable or the required information is included in the financial statements or the notes thereto.
 - Schedule II – Valuation and Qualifying Accounts
 - (3) Exhibits. The exhibits below are filed or incorporated by reference as part of this Form 10-K. The exhibits will be filed with the SEC but will not be included in the printed version of the Annual Report to Shareholders.

EXHIBIT INDEX

(3)(i) [Fifth Restated Certificate of Incorporation of the Company, filed as Exhibit 3\(i\)\(a\) to the Company's Company's Current Report on Form 8-K filed May 7, 2019 \(SEC File No. 001-04018\), is incorporated by reference.](#)

(3)(ii) [Amended and Restated By-Laws of the Company, effective as of February 14, 2020 February 10, 2023, filed as Exhibit 3.1 to the Company's Company's Current Report on Form 8-K filed on February 19, 2020 February 16, 2023 \(SEC File No. 001-04018\), are incorporated by reference.](#)

(4.1) [Indenture, dated as of June 8, 1998 between the Company and The First National Bank Chicago, as trustee, filed as Exhibit 4.1 to the Company's Current Report on Form 8-K filed June 12, 1998 \(SEC File No. 001-04018\), is incorporated by reference.](#)

(4.2) [Form of 6.65% Debentures due June 1, 2028 \(\\$200,000,000 aggregate principal amount\), filed as Exhibit 4.4 to the Company's Current Report on Form 8-K filed June 12, 1998 \(SEC File No. 001-04018\), is incorporated by reference.](#)

(4.3) [Indenture, dated as of February 8, 2001 between the Company and BankOne Trust Company, N.A., as trustee, filed as Exhibit 4.1 to the Company's Current Report on Form 8-K filed February 13, 2001 \(SEC File No. 001-04018\), is incorporated by reference.](#)

(4.4) [First Supplemental Indenture, dated as of October 13, 2005, among the Company, J.P. Morgan Trust Company, National Association, as original trustee, and The Bank of New York, as trustee, filed as Exhibit 4.1 to the Company's Current Report on Form 8-K filed October 13, 2005 \(SEC File No. 001-04018\), is incorporated by reference.](#)

(4.5) [Form of 5.375% Debentures due October 15, 2035 \(\\$300,000,000 aggregate principal amount\), filed as Exhibit 4.3 to the Company's Current Report on Form 8-K filed October 13, 2005 \(SEC File No. 001-04018\), is incorporated by reference.](#)

(4.6) [Second Supplemental Indenture, dated as of March 14, 2008, between the Company and The Bank of New York, as trustee, filed as Exhibit 4.1 to the Company's Current Report on Form 8-K filed March 14, 2008 \(SEC File No. 001-04018\), is incorporated by reference.](#)

(4.7) [Form of Global Note representing 6.60% Notes due March 15, 2038 \(\\$250,000,000 aggregate principal amount\), filed as Exhibit 4.3 to the Company's Current Report on Form 8-K filed March 14, 2008 \(SEC File No. 001-04018\), is incorporated by reference.](#)

(4.8) [Third Supplemental Indenture, dated as of February 22, 2011, between the Company and The Bank of New York Mellon, as trustee, filed as Exhibit 4.1 to the Company's Current Report on Form 8-K filed February 22, 2011 \(SEC File No. 001-04018\), is incorporated by reference.](#)

(4.9) [Form of 5.375% Notes due March 1, 2041 \(\\$350,000,000 aggregate principal amount\), filed as Exhibit 4.3 to the Company's Current Report on Form 8-K filed February 22, 2011 \(SEC File No. 001-04018\), is incorporated by reference.](#)

(4.10) [Fourth Supplemental Indenture, dated as of December 2, 2013, between the Company and The Bank of New York Mellon, as trustee and The Bank of New York Mellon, London Branch, as paying agent, filed as Exhibit 4.1 to the Company's Current Report on Form 8-K filed December 3, 2013 \(SEC File No. 001-04018\), is incorporated by reference.](#)

(4.11) [Fifth Supplemental Indenture, dated as of November 3, 2015, between the Company and J.P. Morgan Trust Company National Association, as trustee, filed as Exhibit 4.1 to the Company's Company's Current Report on Form 8-K filed on November 3, 2015 \(SEC File No. 001-04018\), is incorporated by reference.](#)

(4.12) Form of Global Note representing the 3.150% Notes due 2025 (\$400,000,000 aggregate principal amount) (included as Exhibit A to the Fifth Supplemental Indenture), filed as Exhibit 4.1 to the Company's Current Report on Form 8-K filed on November 3, 2015 (SEC File No. 001-04018), is incorporated by reference.

(4.13) Sixth Supplemental Indenture, dated as of November 9, 2016, between the Company and J.P. Morgan Trust Company National Association, as trustee, filed as Exhibit 4.1 to the Company's Current Report on Form 8-K filed on November 9, 2016 (SEC File No. 001-04018), is incorporated by reference.

(4.14) Form of Global Note representing the 1.250% Notes due 2026 (€600,000,000 aggregate principal amount) (included as Exhibit A to the Sixth Supplemental Indenture), filed as Exhibit 4.1 to the Company's Current Report on Form 8-K filed on November 9, 2016 (SEC File No. 001-04018), is incorporated by reference.

(4.15) Seventh Supplemental Indenture, dated as of November 4, 2019, between the Company and the Bank of New York Mellon, filed as Exhibit 4.1 to the Company's Current Report on Form 8-K filed on November 4, 2019 (SEC File No. 001-04018), is incorporated by reference.

(4.16) Form of Global Note representing the 0.750% Notes due 2027 (€500,000,000 aggregate principal amount) (included as Exhibit A to the Seventh Supplemental Indenture), filed as Exhibit 4.1 to the Company's Current Report on Form 8-K filed on November 4, 2019 (SEC File No. 001-04018), is incorporated by reference.

(4.17) Eighth Supplemental Indenture, dated as of November 4, 2019, between the Company and the Bank of New York Mellon, as trustee, filed as Exhibit 4.3 to the Company's Current Report on Form 8-K filed on November 4, 2019 (SEC File No. 001-04018), is incorporated by reference.

(4.18) Form of Global Note representing the 2.950% Notes due 2029 (\$300,000,000 aggregate principal amount) (included as Exhibit A to the Eighth Supplemental Indenture), filed as Exhibit 4.4.3 to the Company's Current Report on Form 8-K filed on November 4, 2019 (SEC File No. 001-04018), is incorporated by reference.

(4.19) Description of Dover Corporation's securities registered pursuant to Section 12 of the Exchange Act, filed as Exhibit 4.19 to the Company's Annual Report on Form 10-K for the year ended December 31, 2019 (SEC File No. 001-04018), is incorporated by reference.

The Company agrees to furnish to the Securities and Exchange Commission upon request, a copy of any instrument with respect to long-term debt under which the total amount of securities authorized does not exceed 10 percent of the total consolidated assets of the Company.

(10.1) Five-Year Credit Agreement dated as of October 4, 2019, April 6, 2023 among Dover Corporation, the Company, Lenders party thereto, the Issuing Banks party thereto, the Borrowing Subsidiaries party thereto from time to time the Lenders party thereto, and JPMorgan Chase Bank, N.A. N.A. as Administrative Agent, filed as Exhibit 10.1 to the Company's Current Report on Form 8-K filed October 10, 2019 April 11, 2023 (SEC File No. 001-04018), is incorporated by reference.

(10.2) Tax Matters 364-Day Credit Agreement dated May 9, 2018, by and between as of April 6, 2023 among Dover Corporation, the Lenders party thereto, the Borrowing Subsidiaries party thereto from time to time and Apergy Corporation, JPMorgan Chase Bank, N.A. as Administrative Agent, filed as Exhibit 10.2 to the Company's Current Report on Form 8-K filed May 11, 2018 April 11, 2023 (SEC File No. 001-04018), is incorporated by reference.

(10.3) Tax Matters Agreement, dated May 9, 2018, by and between Dover Corporation and Apergy Corporation, filed as Exhibit 10.2 to the Company's Current Report on Form 8-K filed May 11, 2018 (SEC File No. 001-04018), is incorporated by reference.

(10.4) Dover Corporation Executive Officer Annual Incentive Plan, as amended and restated as of January 1, 2009, filed as Exhibit 10.2 to the Company's Current Report on Form 8-K filed May 13, 2009 (SEC File No. 001-04018), is incorporated by reference.*

(10.5) (10.5) First Amendment to the Dover Corporation Executive Officer Annual Incentive Plan, as amended November 14, 2019, filed as Exhibit 10.3 to the Company's Annual Report on Form 10-K for the year ended December 31, 2019 (SEC File No. 001-04018), is incorporated by reference.*

(10.6) (10.6) Dover Corporation Deferred Compensation Plan, as amended and restated as of September 21, 2020, filed as Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2020 (SEC File No. 001-04018), is incorporated by reference.*

(10.7) (10.7) First Amendment, dated as of November 23, 2021, to the Dover Corporation Deferred Compensation Plan (1), filed as Exhibit 10.6 to the Company's Annual Report on Form 10-K for the year ended December 31, 2022 (SEC File No. 001-04018), is incorporated by reference.*

(10.8) (10.8) Dover Corporation Pension Replacement Plan (formerly (formerly the Supplemental Executive Retirement Plan)), as amended and restated as of January 1, 2010, filed as Exhibit 10.11 to the Company's Annual Report on Form 10-K for the year ended December 31, 2009 (SEC File No. 001-04018), is incorporated by reference.*

(10.9) (10.9) First Amendment to the Dover Corporation Pension Replacement Plan, as amended and restated as of January 1, 2010, filed as Exhibit 10.2 to the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2013 (SEC File No. 001-04018), is incorporated by reference.*

(10.9) (10.10) Second Amendment, dated as of November 28, 2016, to the Dover Corporation Pension Replacement Plan, as amended and restated as of January 1, 2010, January 1, 2010, filed as Exhibit 10.19 to the Company's Current Report on Form 10-K for the period ended December 31, 2016 December 31, 2016 (SEC File No. 001-04018), is incorporated by reference.*

(10.10) (10.11) Third Amendment, dated as of May 8, 2018, to the Dover Corporation Pension Replacement Plan, as amended and restated as of January 1, 2010, filed as Exhibit 10.2 to the Company's Current Report on Form 10-Q for the period ended June 30, 2018 (SEC File No. 001-04018), is incorporated by reference.*

(10.11) (10.12) [Dover Corporation Executive Severance Plan \(as amended and restated effective August 5, 2021\)](#), filed as Exhibit 10.1 to the Company's Current Report on Form 8-K filed August 11, 2021 (SEC File No. 001-04018) is incorporated by reference.*

(10.12) [Dover Corporation Senior Executive Change-in-Control Severance Plan \(as amended and restated effective August 5, 2021\)](#), filed as Exhibit 10.2 to the Company's Current Report on Form 8-K filed August 11, 2021 (SEC File No. 001-04018) is incorporated by reference.*

(10.13) [Dover Corporation Senior Executive Change-in-Control Severance Plan \(as amended and restated effective August 5, 2021\)](#), filed as Exhibit 10.2 to the Company's Current Report on Form 8-K filed August 11, 2021 (SEC File No. 001-04018) is incorporated by reference.*

(10.14) [Dover Corporation 2012 Equity and Cash Incentive Plan](#), effective as of May 3, 2012, filed as Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2012 (SEC File No. 001-04018), is incorporated by reference.*

(10.14) (10.15) [Amendment No. 1 to the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.25 to the Company's Annual Report on Form 10-K for the year ended December 31, 2013 (SEC File No. 001-04018), is incorporated by reference.*

(10.15) (10.16) [Amendment No. 2, adopted and effective as of August 6, 2014, to the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2014 (SEC File No. 001-04018), is incorporated by reference.*

(10.16) (10.17) [Amendment Number 3, adopted and effective as of February 12, 2021, February 12, 2021, to the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2021 (SEC File No. 001-04018), is incorporated by reference.*

(10.17) [Form of award grant letter for SSAR grants made under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.5 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2014 (SEC File No. 001-04018), is incorporated by reference.*

(10.18) [Form of award grant letter for SSAR grants made under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.5 to the Company's Annual Report on Form 10-K for the period ended December 31, 2014 (SEC File No. 001-04018), is incorporated by reference.*

(10.19) [Form of award grant letter for SSAR grants made under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2016 (SEC File No. 001-04018), is incorporated by reference.*

(10.20) [Form of award grant letter for SSAR grants made under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2017 (SEC File No. 001-04018), is incorporated by reference.*

(10.21) [Form of award grant letter for SSAR grants made under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2018 (SEC File No. 001-04018), is incorporated by reference.*

(10.22) [Form of award grant letter for SSAR grants made under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2019 (SEC File No. 001-04019), is incorporated by reference.*

(10.23) [Form of award grant letter for SSAR grants made under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2020 (SEC File No. 001-04019), is incorporated by reference.*

(10.24) (10.25) [Form of 2021 award grant letter for SSAR grants made under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.2 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2021 (SEC File No. 001-04018), is incorporated by reference.*

(10.25) [Form of award grant letter for performance share awards made under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.3 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2019 (SEC File No. 001-04018), is incorporated by reference.*

(10.26) [Form of award grant letter for performance share awards made under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.3 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2020 (SEC File No. 001-04018), is incorporated by reference.*

(10.27) [Form of 2021 award grant letter for performance share awards made under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.4 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2021 (SEC File No. 001-04018), is incorporated by reference.*

(10.28) [Form of Restricted Stock Unit Award Letter under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.4 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2019 (SEC File No. 001-04018), is incorporated by reference.*

(10.29) [Form of Restricted Stock Unit Award Letter under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.4 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2020 (SEC File No. 001-04018), is incorporated by reference.*

(10.30) [Form of 2021 award grant letter for RSU awards made under the Dover Corporation 2012 Equity and Cash Incentive Plan](#), filed as Exhibit 10.5 to the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2021 (SEC File No. 001-04018), is incorporated by reference.*

(10.31) (10.29) [Dover Corporation 2021 Omnibus Incentive Plan](#), filed as Exhibit 10.1 to the Company's Current Report on Form 8-K filed May 10, 2021 (SEC File No. 001-04018), is incorporated by reference.*

(10.32) (10.30) Form of 2021 award grant letter for SSAR grants made under the Dover Corporation 2021 Omnibus Incentive Plan filed as Exhibit 10.40 to the Company's Annual Report on Form 10-K for the year ended December 31, 2021 (SEC File No. 001-04018), is incorporated by reference.*

(10.33) (10.31) Form of 2021 award grant letter for RSU awards made under the Dover Corporation 2021 Omnibus Incentive Plan filed as Exhibit 10.41 to the Company's Annual Report on Form 10-K for the year ended December 31, 2021 (SEC File No. 001-04018), is incorporated by reference.*

(10.34) (10.32) Form of 2022 award grant letter for SSAR grants made under the Dover Corporation 2021 Omnibus Incentive Plan filed as Exhibit 10.43 to the Company's Annual Report on Form 10-K for the year ended December 31, 2021 (SEC File No. 001-04018), is incorporated by reference.*

(10.35) (10.33) Form of 2022 award grant letter for RSU awards made under the Dover Corporation 2021 Omnibus Incentive Plan filed as Exhibit 10.44 to the Company's Annual Report on Form 10-K for the year ended December 31, 2021 (SEC File No. 001-04018), is incorporated by reference.*

(10.36) (10.34) Form of 2022 award grant letter for performance share awards made under the Dover Corporation 2021 Omnibus Incentive Plan filed as Exhibit 10.46 to the Company's Annual Report on Form 10-K for the year ended December 31, 2021 (SEC File No. 001-04018), is incorporated by reference.*

(10.35) Form of 2023 award grant letter for SSAR grants made under the Dover Corporation 2021 Omnibus Incentive Plan filed as Exhibit 10.37 to the Company's Annual Report on Form 10-K for the year ended December 31, 2022 (SEC File No. 001-04018), is incorporated by reference.*

(10.36) Form of 2023 award grant letter for RSU awards made under the Dover Corporation 2021 Omnibus Incentive Plan filed as Exhibit 10.38 to the Company's Annual Report on Form 10-K for the year ended December 31, 2022 (SEC File No. 001-04018), is incorporated by reference.*

(10.37) Form of 2023 award grant letter for performance share awards made under the Dover Corporation 2021 Omnibus Incentive Plan filed as Exhibit 10.39 to the Company's Annual Report on Form 10-K for the year ended December 31, 2022 (SEC File No. 001-04018), is incorporated by reference.*

(10.38) Form of 2024 award grant letter for SSAR grants made under the Dover Corporation 2021 Omnibus Incentive Plan*(1)

(10.39) Form of 20232024 award grant letter for RSU awards made under the Dover Corporation 2021 Omnibus Incentive Plan*(1)

(10.39)(10.40) Form of 20232024 award grant letter for performance share awards made under the Dover Corporation 2021 Omnibus Incentive Plan *(1)

(10.40)(10.41) Employment Agreement of Richard J. Tobin dated March 16, 2018, filed as Exhibit 10.1 to the Company's Current Report on Form 8-K filed March 20, 2018 (SEC File No. 001-04018), is incorporated by reference.*

(10.41)(10.42) Amendment to Employment Agreement of Richard J. Tobin, dated as of February 19, 2021, filed as Exhibit 10.1 to the Company's Current Report on Form 8-K filed February 19, 2021 (SEC File No. 001-04018), is incorporated by reference.*

(21) Subsidiaries of Dover. (1)

(23) Consent of Independent Registered Public Accounting Firm. (1)

(24) Power of Attorney (included in signature page). (1)

(31.1) [Certification pursuant to Rule 13a-14 of the Securities and Exchange Act of 1934, as amended, signed and dated by Brad M. Cerepak.](#) (1)

(31.2) [Certification pursuant to Rule 13a-14 of the Securities and Exchange Act of 1934, as amended, signed and dated by Richard J. Tobin.](#) (1)

(32) [Certification pursuant to 18 U.S.C. Section 1350, signed and dated by Richard J. Tobin and Brad M. Cerepak.](#) (1)

(97.1) [Dover Corporation Clawback Policy.](#) (1)

(101) The following materials from Dover Corporation's Annual Report on Form 10-K for the year ended December 31, 2022 (SEC File No. 001-04018), is incorporated by reference.*

(104) Cover Page formatted in Inline XBRL and contained in Exhibit 101. (1)

* Executive compensation plan or arrangement.

(1) Filed herewith.

ITEM 16. FORM 10-K SUMMARY

None.

Signatures

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, as amended, the Registrant has duly caused this Annual Report on Form 10-K to be signed on its behalf by the undersigned, thereunto duly authorized.

DOVER CORPORATION

/s/ Richard J. Tobin

Richard J. Tobin

President and Chief Executive Officer

Date: February 10, 2023 9, 2024

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, this Annual Report on Form 10-K has been signed below by the following persons on behalf of the Registrant in the capacities and on the dates indicated. Each of the undersigned, being a director or officer of Dover Corporation (the "Company"), hereby constitutes and appoints Richard J. Tobin, Brad M. Cerepak and Ivonne M. Cabrera and each of them (with full power to each of them to act alone), his or her true and lawful attorney-in-fact and agent for him or her and in his or her name, place and stead in any and all capacities, to sign the Company's Annual Report on Form 10-K for the fiscal year ended December 31, 2022 December 31, 2023 under the Securities Exchange Act of 1934, as amended, and any and all amendments thereto, and to file the same with all exhibits thereto and other documents in connection therewith with the Securities and Exchange Commission and any other appropriate authority, granting unto such attorneys-in-fact and agents, and each of them, full power and authority to do and perform each and every act and thing required and necessary to be done in and about the premises in order to effectuate the same as fully to all intents and purposes as he or she might or could do if personally present, hereby ratifying and confirming all that such attorneys-in-fact and agents, or any of them, may lawfully do or cause to be done by virtue hereof.

Signature	Title	Date
/s/ Michael F. Johnston Michael F. Johnston	Chairman, Board of Directors	February 10, 2023 9, 2024
/s/ Richard J. Tobin Richard J. Tobin	Chief Executive Officer, President and Director (Principal Executive Officer)	February 10, 2023 9, 2024
/s/ Brad M. Cerepak Brad M. Cerepak	Senior Vice President and Chief Financial Officer (Principal Financial Officer)	February 10, 2023 9, 2024
/s/ Ryan W. Paulson Ryan W. Paulson	Vice President, Controller (Principal Accounting Officer)	February 10, 2023 9, 2024
/s/ Deborah L. DeHaas Deborah L. DeHaas	Director	February 10, 2023 9, 2024
/s/ H. John Gilbertson, Jr. H. John Gilbertson, Jr.	Director	February 10, 2023 9, 2024
/s/ Kristiane C. Graham Kristiane C. Graham	Director	February 10, 2023 9, 2024

Signature	Title	Date
/s/ Marc A. Howze Marc A. Howze	Director	February 9, 2024
/s/ Michael Manley Michael Manley	Director	February 10, 2023 9, 2024
/s/ Danita K. Ostling Danita K. Ostling	Director	February 9, 2024
/s/ Eric A. Spiegel Eric A. Spiegel	Director	February 10, 2023 9, 2024
/s/ Stephen M. Todd Stephen M. Todd	Director	February 10, 2023 9, 2024
/s/ Stephen K. Wagner Stephen K. Wagner	Director	February 10, 2023
/s/ Keith E. Wandell Keith E. Wandell	Director	February 10, 2023 9, 2024
/s/ Mary A. Winston Mary A. Winston	Director	February 10, 2023

119 112

Exhibit 10.6

FIRST AMENDMENT
to the
Dover Corporation Deferred Compensation Plan
(As Amended and Restated as of September 21, 2020)

WHEREAS, Dover Corporation (the "Corporation") has heretofore adopted the Dover Corporation Deferred Compensation Plan, as amended and restated as of September 21, 2020 (the "Plan"); and

WHEREAS, the Benefits Committee of the Corporation (the "Benefits Committee") is authorized to amend the Plan on behalf of the Corporation; and

WHEREAS, the Benefits Committee deems it advisable to amend the Plan in the manner set forth herein.

NOW, THEREFORE, by virtue and in exercise of the power granted to the Dover Benefits Committee under Article 10.1 of the Plan, the Plan is hereby amended in the following particulars:

1. Effective January 1, 2022, new Sections 2.46 and 2.47 are added at the end of Article II of the Plan as a part thereof, as follows:
 - 2.46 'Nonelective Contribution' means, with respect to any Plan Year commencing on or after January 1, 2022, an amount equal to 4.5% of the amount by which a Nonelective Eligible Participant's Salary and Bonus paid, or absent an election to defer any portion of such Salary and Bonus under this Plan or the Dover Corporation Retirement Savings Plan would have been paid, during such Plan Year exceeds the limitation imposed under Code Section 401(a)(17) for such Plan Year; provided, however that the amount of any Nonelective Contribution to be credited to any Nonelective Eligible Participant that is receiving a Company Annual Matching Contribution pursuant to the last sentence of Section 5.4(a) shall be reduced by the amount of such Company Annual Matching Contribution.
 - 2.47 'Nonelective Eligible Participant' means, with respect to any Plan Year commencing on or after January 1, 2022, a Company employee described in Section 3.1(a) whose Salary and Bonus paid, or absent an election to defer any portion of such Salary and Bonus under this Plan or the Dover Corporation Retirement Savings Plan would have been paid, during such Plan Year exceeds the limitation imposed under Code Section 401(a)(17) for such Plan Year, but excluding any Company employee who is eligible to participate in the Dover Corporation Pension Replacement Plan and who has present value benefit under

the Dover Corporation Pension Replacement Plan that equals or exceeds \$100,000."

2. Effective January 1, 2022, Article III of the Plan is amended and restated in its entirety, as follows:

"ARTICLE III

ELIGIBILITY

3.1 Eligibility to Participate.

(a) The employees who shall be eligible to make deferral elections pursuant to Section 4.2 of the Plan shall be limited to key management or highly compensated employees of the Company who are selected by the Committee, in its sole discretion, to participate in the Plan, and who, at the time of filing a deferral election for a Plan Year pursuant to Article IV:

(i) are on a regular periodic U.S. payroll of the Company; and

(ii) have Salary at an annual rate of \$250,000 or more for such Plan Year or such other limit as the Committee shall establish from time to time.

(b) Notwithstanding Section 3.1(a), an individual who (i) meets, and continues to meet, the requirements of Section 3.1(a)(i), (ii) made a deferral election pursuant to Section 4.2 in calendar year 2020, and (iii) has Salary at an annual rate of \$175,000 or more for a Plan Year, shall be eligible to continue to make deferral elections pursuant to Section 4.2 with respect to such Plan Year; provided, however that if any such individual does not make a deferral election pursuant to Section 4.2 in calendar year 2021 or any subsequent Plan Year, such individual shall cease to be eligible to make deferral elections pursuant to Section 4.2 unless and until such individual meets the eligibility criteria set forth in Section 3.1(a).

(c) The Committee may from time to time, in its sole and absolute discretion, modify the above eligibility requirements and make such additional or other requirements for eligibility as it may determine.

3.2 Cessation of Deferrals. To the extent permitted by Code Section 409A, a Participant's future deferrals under the Plan shall cease, and the Participant may not defer any Compensation under the Plan, during any year in which he or she fails to satisfy the minimum annual compensation threshold of Section 3.1(a)(ii) or 3.1(b) above."

3. Effective January 1, 2022, Section 5.4 of the Plan is amended and restated in its entirety, as follows:

"5.4 **Company Contributions.** The Company shall credit the Participant's applicable Sub-Accounts following the end of each Plan Year as follows:

(a) For Participants who are not eligible to participate in the Dover Corporation Pension Replacement Plan, each Participant making Salary and Bonus deferrals under the Plan for a Plan Year shall be credited with Company Annual Matching Contributions for that Plan Year at the rate of 100% on the first 1% of Salary and Bonus deferrals made under this Plan for that Plan Year plus 50% of the next 5% of such Salary and Bonus deferrals made under this Plan for that Plan Year. The amount of Salary and Bonus deferrals eligible for matching contributions under this Plan shall not exceed 6% of the Participant's Salary and Bonus which is in excess of the Participant's compensation that is used to determine his or her matching contributions under the terms of the Dover Corporation Retirement Savings Plan for the Plan Year. Notwithstanding the foregoing, except as provided in the following sentence, no Company Annual Matching Contributions will be made under this Plan with respect to any Plan Year commencing on or after January 1, 2022. Any Participant who is not eligible to participate in the Dover Corporation Pension Replacement Plan and who has a deferral election in place deferring any or all of a Bonus that would otherwise have been payable in calendar year 2022 shall receive a Company Annual Matching Contribution under this Section 5.4(a) with respect to such Bonus deferral.

(b) Each Participant shall be credited with Company Annual Basic Contributions for that Plan Year on the amount by which the Participant's annual rate of Salary and Bonus exceeds the Participant's compensation that is used to determine his or her "Automatic Contributions" under the terms of the Dover Corporation Retirement Savings Plan at the rate, and to the extent, if any, that the business unit by which the Participant is employed makes "Automatic Contributions" to the Dover Corporation Retirement Savings Plan for that Plan Year. Notwithstanding the foregoing, no Company Annual Basic Contributions will be credited under this Plan with respect to any Plan Year commencing on or after January 1, 2022.

(c) Commencing with the Plan Year beginning January 1, 2022, each Nonelective Eligible Participant shall be credited with a Nonelective Contribution for each Plan Year.

(d) Company Contributions credited to a Participant pursuant to Sections 5.4(a), (b) and (c) or above with respect to a given Plan Year shall be distributed in accordance with the distribution elections such Participant has for Salary deferred for such Plan Year, provided, if the Participant has no Salary deferral for such Plan Year, such Company Contributions credited to a Participant for such Plan Year shall be distributed in accordance with the distribution elections such Participant has for Bonus deferred for such Plan Year, provided further, that if the Participant has no Salary or Bonus deferral for such Plan Year, such Company Contributions credited to a Participant for such Plan Year shall be distributed in accordance with the distribution elections such Participant has for Cash-Based Long-Term Incentive Compensation deferred for such Plan Year provided further, that if a Participant has no deferral elections for such Plan Year, such Company Contributions, if any, shall be distributed in a single lump sum upon the Participant's Termination of Service."

IN WITNESS WHEREOF, the Benefits Committee has caused this amendment to be executed by its duly authorized member, this 23rd day of November, 2021.

The Benefits Committee
By: /s/ Kimberly Bors

[Exhibit 10.37 10.38](#)



SSAR Award

DATE: **April 1, 2023** <>Date>>, 2024

TO: <>Name>><>Name>>

Here are the details for your SSAR grant:

Number of shares of Dover Common Stock -	<># of Shares>>
SSAR Base Price Per Share -	\$xx.xx
Date of Grant -	February 10, 2023
Expiration Date -	February 10, 2033
Number of shares of Dover Common Stock -	<># of Shares>>
SSAR Base Price Per Share -	\$xx.xx
Date of Grant -	February 9, 2024
Expiration Date -	February 9, 2034

Your Stock Settled Appreciation Right (SSAR) Award is subject to all the terms and provisions of the Dover Corporation ("Dover") 2021 Omnibus Incentive Plan ("Plan"), which terms and provisions are expressly incorporated into and made a part of the Award as if set forth in full herein. Capitalized terms used but not defined herein have the meanings ascribed to them in the Plan. A copy of the Plan can be found at www.dovercorporation.com, in the Investor Information area, under SEC Filings, in the Proxy Statement filed on March 18, 2021, Appendix A.

In addition, your SSAR Award is subject to the following:

1. Your SSAR Award will be eligible to vest and become exercisable on the third anniversary of the Grant Date; provided, that you remain employed and in good standing with Dover or one of its Affiliates on such vesting date, except as otherwise provided in the Plan. No cash payment is required to exercise a SSAR Award.
2. **It is your responsibility to keep track of your SSAR Award and to ensure that you exercise your SSAR Award before it expires. Dover will not remind or notify you that your SSAR Award is nearing its expiration date.**
3. Your SSAR Award is subject to earlier termination, exercisability and forfeiture provisions as provided in the Plan.
4. Upon exercise of your SSAR Award, you will be entitled to receive from Dover that number of whole shares of Common Stock equal in value, on the date of exercise of the SSAR Award, to the excess of (A) the value of a share of Common Stock on the date of exercise of the SSAR Award multiplied by the number of SSARs being exercised over (B) the sum of (i) the per share base price of the SSAR Award being exercised multiplied by the number of SSARs being exercised, plus (ii) unless you elect to pay such tax in cash, any amount of tax that must be withheld in connection with such exercise; provided, however, for any Section 16 Person, (B) above will automatically include any amount of tax that must be withheld in connection with such exercise. Fractional shares shall be settled in any manner determined by the Committee.
5. As a condition of receiving your SSAR Award, you agree to be bound by the terms and conditions of Dover's Anti-hedging and Anti-pledging Policy (which is part of Dover's Securities Trading and Confidentiality Policy) and by Dover's Clawback Policy, as such policies may be in effect from time to time. The Anti-hedging and Anti-pledging Policy prohibits hedging or pledging **any** Dover equity securities held by you or certain designees, whether such Dover securities are, or have been, acquired under the Plan, another compensation plan sponsored by Dover, or otherwise. Please review the Anti-hedging and Anti-pledging Policy to make sure that you are in compliance. You may obtain a copy of the current version of the Anti-hedging and Anti-pledging Policy and the Clawback Policy by contacting the Benefits Department at 630-541-1540.
6. For Non-US Employees, your SSAR Award is subject to the terms and conditions of the Addendum for Non-US Employees attached to your SSAR Award letter.
7. Your SSAR Award is not transferrable by you other than by will or the laws of descent and distribution and in accordance with the applicable terms and conditions of the Plan.
8. Dover reserves the right to amend, modify, or terminate the Plan at any time in its discretion without notice.

Exhibit 10.38



10.39

Restricted Stock Unit Award

DATE: **April 1, 2023** <<Date>>, 2024

Date of Grant: **February 10, 2023** **February 9, 2024**

TO: «Name» **xxxxx** «# of Shares» Restricted Stock Units

Your Restricted Stock Unit Award is subject to all the terms and provisions of the Dover Corporation ("Dover") 2021 Omnibus Incentive Plan ("Plan"), which terms and provisions are expressly incorporated into and made a part of the award as if set forth in full herein. Capitalized terms used but not defined herein have the meanings ascribed to them in the Plan. A copy of the Plan can be found at www.dovercorporation.com, in the Investor Information area, under SEC Filings, in the Proxy Statement filed on March 18, 2021, Appendix A.

In addition, your Restricted Stock Unit Award is subject to the following:

1. A Restricted Stock Unit is a bookkeeping entry on the books of Dover. No shares of Dover common stock shall be issued to you in respect of the Restricted Stock Unit Award until the restrictions have lapsed at the end of a Restricted Period. Within 30 days following the end of the Restricted Period, Dover shall issue shares of Common Stock in your name equal to the number of Restricted Stock Units that have vested during the Restricted Period less applicable tax withholding.
2. You will be eligible to vest in the Restricted Stock Unit Award with respect to 33% of your Restricted Stock Units on the March 15th following the first anniversary of the Date of Grant (or the last trading day preceding if such date is not a trading day), with respect to 33% of your Restricted Stock Units on the March 15th following the second anniversary of the Date of Grant (or the last trading day preceding if such date is not a trading day) and with respect to 34% of your Restricted Stock Units on the March 15th following the third anniversary of the Date of Grant (or the last trading day preceding if such date is not a trading day), subject to you remaining employed and in good standing with Dover or one of its Affiliates until the end of each respective Restricted Period, except as otherwise provided in the Plan.
3. During the Restricted Period you shall not have any rights of a stockholder or the right to receive any dividends declared and other distributions paid with respect to the Restricted Stock Units. Within 30 days after the end of each Restricted Period you shall be paid all Dividend Equivalents with respect to the Restricted Stock Units that have vested.
4. You do not have any voting rights with respect to Restricted Stock Units.
5. As a condition of receiving your Restricted Stock Unit Award, you agree to be bound by the terms and conditions of Dover's Anti-hedging and Anti-pledging Policy (which is part of Dover's Securities Trading and Confidentiality Policy) and by Dover's Clawback Policy, as such policies may be in effect from time to time. The Anti-hedging and Anti-pledging Policy prohibits hedging or pledging **any** Dover equity securities held by you or certain designees, whether such Dover securities are, or have been, acquired under the Plan, another compensation plan sponsored by Dover, or otherwise. Please review the Anti-hedging and Anti-pledging Policy to make sure that you are in compliance. You may obtain a copy of the current version of the Anti-hedging and Anti-pledging Policy, and the Clawback Policy, by contacting the Benefits Department at 630-541-1540.
6. For Non-US Employees, your Restricted Stock Unit Award is subject to the terms and conditions of the Addendum for Non-US Employees.
7. Your Restricted Stock Unit Award is not transferable by you other than by will or the laws of descent and distribution and in accordance with the applicable terms and conditions of the Plan.
8. Dover reserves the right to amend, modify, or terminate the Plan at any time in its discretion without notice.

Exhibit 10.39

0000029905-24-000008image_02.jpg

10.40

Performance Share Award

DATE: **April 1, 2023** <<Date>>, 2024

TO: «Name»

Here are the details for your Performance Share Award:

Date of Grant - **February 10, 2023** **February 9, 2024**

The Performance Period is the [three]-year period - **2023-2025** **2024-2026**

Your target Performance Share Award at the 100% level - «#» **«# of Shares»** Shares

The actual Performance Shares to be paid to you, if any, will be derived from the Performance Share Payout Table included in this Award agreement.

Your Performance Share Award is subject to all the terms and provisions of the Dover Corporation ("Dover") 2021 Omnibus Incentive Plan ("Plan"), which terms and provisions are expressly incorporated into and made a part of the Award as if set forth in full herein. Capitalized terms used but not defined herein have the meanings ascribed to them in the Plan. A copy of the Plan can be found at www.dovercorporation.com, in the Investor Information area, under SEC Filings, in the Proxy Statement filed on March 18, 2021, Appendix A.

In addition, your Performance Share Award is subject to the following:

1. The Performance Share Award will be eligible to vest based on Dover's TSR Ranking, as set forth in the Performance Share Payout Table included in this Award agreement, and if the other conditions of your Performance Share Award are satisfied. To the extent earned based on Dover's TSR Ranking, Dover will issue you shares of Common Stock in respect of the Performance Share Award no later than two and one-half months following the end of the Performance Period. In order to receive shares of Common Stock in respect of your Performance Share Award, you must remain employed in good standing with Dover or one of its Affiliates until the end of the Performance Period, except as otherwise provided in the Plan. For any Section 16 Person, Dover will issue shares of Common Stock for the vested Performance Share Award less a number of shares of Common Stock in respect of applicable tax withholding.
2. A summary of the components of the Dover's TSR Ranking is set forth in the Definitions Section included in this Award agreement.
3. As a condition of receiving your Performance Share Award, you agree to be bound by the terms and conditions of Dover's Anti-hedging and Anti-pledging Policy (which is part of Dover's Securities Trading and Confidentiality Policy) and by Dover's Clawback Policy, as such policies may be in effect from time to time. The Anti-hedging and Anti-pledging Policy prohibits hedging or pledging any Dover equity securities held by you or certain designees, whether such Dover securities are, or have been, acquired under the Plan, another compensation plan sponsored by Dover, or otherwise. Please review the Anti-hedging and Anti-pledging Policy to make sure that you are in compliance. You may obtain a copy of the current version of the Anti-hedging and Anti-pledging Policy, and the Clawback Policy, by contacting the Benefits Department at 630-541-1540.
4. For Non-US Employees, your Performance Share Award is subject to the terms and conditions of the Addendum for Non-US Employees.

5. Your Performance Share Award is not transferrable by you other than by will or the laws of descent and distribution and in accordance with the applicable terms and conditions of the Plan.
6. Dover reserves the right to amend, modify, or terminate the Plan at any time in its discretion without notice.

Performance Share Payout Table

Dover's TSR Ranking for Performance Period	Payout (% of target)
90th Percentile or above	300%
75th Percentile	200%
50th Percentile	100%
25th Percentile	50%
Below 25th Percentile	0%

If Dover's TSR Ranking for the Performance Period is between two of the levels set forth in the table above, the Payout percentage will be determined using linear interpolation. In the event Dover's TSR for the Performance Period is negative, the Payout percentage will not exceed 100%.

Definitions

For purposes of this Award, the terms below have the following meanings:

Beginning Stock Price: The closing price of a share of stock, as reported in transactions on the applicable stock exchange or market, on the trading day immediately prior to the first trading day of the Performance Period.

Change in Stock Price: The Ending Stock Price minus the Beginning Stock Price.

TSR: (Change in Stock Price + Dividends Paid)/Beginning Stock Price

Dividends Paid: The total of all dividends paid on one share of stock during the Performance Period, provided that dividends will be treated as though they are reinvested on the date the dividend is paid.

Ending Stock Price: The average closing price of a share of stock, as reported in transactions on the applicable stock exchange or market, during the last 30 trading days of the Performance Period.

Peer Group: The companies in the S&P 500 Industrials Sector; provided, that (i) the Peer Group will not include any company that is not publicly traded (i.e., has no ticker symbol) at the end of the Performance Period; (ii) the performance of the surviving entities will be used in the event there is a combination of any of the Peer Group companies during the Performance Period; and (iii) no new companies will be added to the Peer Group during the Performance Period (including a company that is not a Peer Group member which acquires a member of the Peer Group). Notwithstanding the foregoing, the Dover Compensation Committee may disregard any of these guidelines when evaluating changes in the membership of the Peer Group during the Performance Period in any particular situation, as it deems reasonable in the exercise of its discretion.

TSR Ranking: The percentage of companies in the Peer Group that have a lower TSR for the Performance Period than Dover.

Exhibit 21

Dover Corporation - Domestic and Foreign Subsidiaries

Company Name	Where Incorporated
Domestic	
Acme Cryo Intermediate Inc.	Delaware
Acme Cryogenics, Inc.	Pennsylvania
Alfred Fueling Systems Inc.	Delaware
Anman, LLC	Delaware
Anthony Equity Holdings, Inc.	Delaware
Anthony Holdings, Inc.	Delaware
Anthony Mexico Holdings LLC	Delaware
Anthony North Holdco, Inc.	Delaware
Anthony Specialty Glass LLC	Delaware
Anthony TemperBent GP LLC	Delaware
Anthony, Inc.	Delaware
Auto Glanz Solutions, LLC	Delaware
AvaLAN Wireless Systems Incorporated	California
Belanger, Inc.	Delaware
Belvac Production Machinery, Inc.	Virginia
Blue Bite LLC	Delaware
Canada Organization & Development LLC	Delaware
CDS Visual, Inc.	California
CEP Liquidation, LLC	Delaware
Chippewa Square Captive Insurance Company	Georgia
CHRONOTEK FLOW, LLC	Florida
Colder Products Company	Minnesota
Cook Compression, LLC	Delaware
Cook-MFS, Inc.	Delaware
CP Formation LLC	Delaware
CPC Europe, Inc.	Minnesota
CPI Products, Inc.	Delaware
Cryogenic Experts, LLC	Delaware
DD1 Inc.	Delaware
DDI Properties, Inc.	California
Delaware Capital Formation, Inc.	Delaware
Delaware Capital Holdings, Inc.	Delaware
De-Sta-Co Cylinders, Inc.	Delaware
DFH Corporation	Delaware
Dosmatic U.S.A., Inc.	Texas
Dover (Schweiz) Holding LLC	Delaware
Dover Business Services LLC	Delaware
Dover Clean Energy & Fueling Segment, Inc.	Delaware
Dover Climate & Sustainability Technologies Segment, Inc.	Delaware
Dover DEI Services, Inc.	Delaware
Dover Engineered Products Segment, Inc.	Delaware
Dover Europe, Inc.	Delaware
Dover Global Holdings, LLC	Delaware
Dover Imaging & Identification Segment, Inc.	Delaware
Dover International Investments LLC	Delaware
Dover International Operations Inc.	Delaware
Dover International Ventures Inc.	Delaware
Dover Investments LLC	Delaware
Dover Mexico Holdings LLC	Delaware
Dover Overseas Ventures, Inc.	Delaware
Dover Pumps & Process Solutions Segment, Inc.	Delaware

Dover WSCR Holding LLC	Delaware
Dover WSCR LLC	Delaware
Dow-Key Microwave Corporation	Delaware

ECI Holding Company, LLC	Delaware
ECII (Mexico), LLC	Delaware
Engineered Controls International, LLC	Delaware
EOA Systems, Inc.	Delaware
GAL, LLC	Virginia
GIIER, LLC	Virginia
Highland Park Insurance Company	Illinois
Hill PHOENIX WIC, LLC	Delaware
Hill PHOENIX, Inc.	Delaware
Hydro Systems Company	Delaware
Industrial Motion Control, LLC	Delaware
Innovative Control Systems, Inc.	Pennsylvania
Inpro/Seal LLC	Delaware
JK Group USA, Inc. LLC	Tennessee
K S Boca Inc.	Florida
K&L Microwave, Inc.	Delaware
Knappco, LLC	Delaware
KS Formation, Inc.	Delaware
KS Liquidation, Inc.	Texas
KSLP Liquidation, L.P.	Texas
Maag Gala, Inc.	Virginia
Maag Pump Systems (US), Inc.	Delaware
Maag Reduction, Inc.	North Carolina
MALEMA ENGINEERING CORPORATION	Florida
Marathon Equipment Company (Delaware)	Delaware
MARKEM-IMAJE Corporation	New Hampshire
Midland Manufacturing, LLC	Delaware
MIP Holdings, Inc.	Delaware
MPG Holding Company	Delaware
Northern Lights (Nevada), Inc.	Nevada
Northern Lights Funding LP	Delaware
Northern Lights Investments LLC	Delaware
Nova Controls, Inc.	Delaware
OK International Holdings, Inc.	Delaware
OK International, Inc.	California
OPW Fluids Group, Inc.	Delaware
OPW Fuel Management Systems, LLC	Delaware
OPW Fueling Components, LLC	Delaware
PDQ Manufacturing, Inc.	Delaware
Pike Machine Products, Inc.	New Jersey
PISCES by OPW, Inc.	Delaware
Pole/Zero Acquisition, Inc.	Delaware
PSG California LLC	Delaware
Pump Management Services Co., LLC	Delaware

Revod Corporation	Delaware
Revod Formation, LLC	Delaware
Robohand, Inc.	Delaware
SE Liquidation, LLC	Delaware
Seabiscuit Motorsports, Inc.	Delaware
Simmons Sirvey Corporation	Texas
SO. CAL. SOFT-PAK, INCORPORATED	California
Superior Holding, LLC	Ohio
Superior Products, LLC	Ohio
SWEP North America, Inc.	Delaware
Sys-Tech Solutions, Inc.	New Jersey
Tartan Textile Services, Inc.	Delaware
The Espy Corporation	Texas

The Espy Corporation	Texas
The Heil Co.	Delaware
TTSI III, Inc.	Delaware
Tulsa Winch, Inc.	Delaware
TXHI, LLC	Delaware
Unattended Payment Solutions, LLC	Delaware
Val TemperBent Glass, L.P.	Georgia
Vehicle Service Group, LLC	Delaware
Warn Automotive, LLC	Delaware
Waukesha Bearings Corporation	Delaware
Wayne Fueling Systems LLC	Delaware
Wayne Intermediate LLC	Delaware
Wayne Solutions US LLC	Delaware
Witte Pumps & Technology, LLC	Georgia
WSCR Corp.	Delaware
Foreign	
Advansor A/S	Denmark
Advansor Dover International (Poland) sp. z o.o.	Poland
Advansor Germany GmbH	Germany
Alfred Fueling Systems Intermediate Holdco	ARC Pacific Siam Ltd.
AMN Dpi	Cayman Islands
BELVAC CR, spol s r.o.	France Thailand
Belvac Decorating Systems B.V.	Czech Republic
Belvac Middle East FZE	Netherlands
BlitzRotary GmbH	Dubai
BSC Filters Limited	Germany
Butler Engineering and Marketing S.P.A.	United Kingdom
Caldera	Italy
Chief Automotive Technologies (Shanghai) Trading Company, Ltd.	France
Colder Products Company GmbH	China
Colder Products Company LTD	Germany
Cook Compression Limited	Hong Kong
De Sta Co (Asia) Company, Limited	United Kingdom
DESTACO Europe GmbH	Netherlands
DE-STA-CO FRANCE	Thailand
DE-STA-CO Shanghai Co. Ltd.	Germany
DESTACO UK Limited	France
DFS Netherlands B.V.	England & Wales
Dositec Sistemas SL	Netherlands
Dover (China) Investment Co., Ltd.	Spain
Dover (Schweiz) Holding GmbH	China
Dover (Shanghai) Industrial Co., Ltd.	Switzerland
Dover (Shenzhen) Industrial Equipment Manufacturing Co., Ltd.	China
Dover (Suzhou) Industrial Equipment Manufacturing Co., Ltd.	China
Dover Asia Trading Private Ltd.	China
Dover Australia Holdings Pty Limited	Singapore
Dover Business Services Europe S.R.L.	Australia
Dover Business Services Philippines Corporation	Romania
Dover Canada Holdings ULC	Philippines
Dover Canada Operations ULC	British Columbia
Dover CLP Formation Limited Partnership	British Columbia
Dover Corporation Regional Headquarters	China
Dover Denmark Holdings ApS	Denmark
Dover do Brasil Ltda.	Denmark
Dover EMEA FZCO	Brazil
	Dubai

Dover Euro Investment Pte. Ltd.	Singapore
Dover Europe Sarl	Switzerland
Dover Fluids UK Ltd	United Kingdom
Dover France Holdings	France

Dover France Participations	France
Dover France Technologies	France
Dover Fueling Solutions UK Limited	United Kingdom
Dover Germany GmbH	Germany
Dover Holdings de Mexico S.A. de C.V.	Mexico
Dover India Pvt. Ltd.	India
Dover Industries Italy S.R.L.	Italy
Dover Intercompany Services UK Limited	England & Wales
Dover International B.V.	Netherlands
Dover International ithalat ihracat ve Pazarlama Limited Sirketi	Turkey
Dover Italy Holdings S.r.l.	Italy
Dover Lux Holdco S.a r.l.	Luxembourg
Dover Luxembourg Finance S.a r.l.	Luxembourg
Dover Luxembourg Investments S.a r.l.	Luxembourg
Dover Luxembourg Participations S.a r.l.	Luxembourg
Dover Luxembourg S.a r.l.	Luxembourg
Dover Luxembourg Services S.a r.l.	Luxembourg
Dover Operations South Africa (Pty) Ltd	South Africa
Dover Refrigeration & Food Equipment UK Ltd	United Kingdom
Dover Resources International de Mexico S. de R.L. C.V.	Mexico
Dover Romania Innovation Center S.R.L.	Romania
Dover Singapore Holdings Private Limited	Singapore
Dover Solutions Colombia SAS	Colombia
Dover Southeast Asia (Thailand) Ltd.	Thailand
Dover Spain Holdings, S.L.	Spain
Dover Switzerland Participations GmbH	Switzerland
Dover UK Pensions Limited	United Kingdom
Dresser Wayne Data Technology (Shanghai) Co., Ltd.	China
Dresser Wayne Fuel Equipment (Shanghai) Co. Ltd.	China
Ebs-Ray Pumps Pty. Ltd.	New South Wales
ECI RegO Servicios, Sociedad De Responsabilidad Limitada De Capital Variable	Mexico
ECI RegO, Sociedad De Responsabilidad Limitada De Capital Variable	Mexico
em-tec GmbH	Germany
Ettlinger Kunststoffmaschinen GmbH	Germany
Fairbanks Environmental Limited	England & Wales
Fibreelite Composites Limited	England & Wales
Foshan ARC Industrial Equipment Manufacturing Co., Ltd.	China
Guangdong Tokheim LIYUAN Oil Industry Technology Limited Company	China
Hangzhou EDUR-WITTE Pumps Technology Co., Ltd.	China
Hill Phoenix Costa Rica, Sociedad De Responsabilidad Limitada	Costa Rica
Hill Phoenix de Mexico, S.A. de C.V.	Mexico

	MEXICO
Hill Phoenix de Mexico, S.A. de C.V.	
Hill Phoenix El Salvador, Limitada de Capital Variable	El Salvador
Hill Phoenix Guatemala, Sociedad Anonima	Guatemala
Hill Phoenix Honduras, Sociedad Anonima	Honduras
Hill Phoenix Nicaragua, Sociedad Anonima	Nicaragua
Hiltap Fittings Ltd.	Canada
Hydro Systems Europe Ltd.	United Kingdom
JK Group S.P.A.	Italy
K&L Microwave DR, Inc.	British Virgin Islands
Kian Digital (Shanghai) Co., Ltd.	China
KPS (Beijing) Petroleum Equipment Trading Co, Ltd.	China
KPS Fueling Solutions Sdn. Bhd.	Malaysia
KPS Hong Kong Holding Limited	Hong Kong
LIQAL, B.V.	Netherlands
Liquip International Pty Limited	Victoria
LIQUIP UK PTY LIMITED	England & Wales
Maag AMN	France
Maag Automatik Plastics Machinery (Shanghai) Co. Ltd.	China
Maag Ettlinger GmbH	Germany
Maag Germany GmbH	Germany
Maag Italy S.R.L.	Italy
Maag Pump Systems AG	Switzerland

Maag Italy S.R.L.	Italy
Maag Pump Systems	France
Maag Pump Systems AG	Switzerland
Maag Service (Malaysia) Sdn. Bdn.	Malaysia
Maag Service (Taiwan) Ltd.	Taiwan
Maag Systems (Thailand) Limited	Thailand
Maag Witte GmbH	Germany
MALEMA SENSORS INDIA PRIVATE LIMITED	India
Malema Sensors Korea Co., Ltd.	Korea
MALEMA SINGAPORE PTE. LTD.	Singapore
MARKEM FZ SA	Uruguay
Markem Imaje Center of Competencies Spain, S.L.U.	Spain
Markem-Imaje - Unipessoal, Lda	Portugal
Markem-Imaje (China) Co., Limited	China
Markem-Imaje A/S	Denmark
Markem-Imaje AB	Sweden
Markem-Imaje AG	Switzerland
Markem-Imaje AS	Norway
Markem-Imaje B.V.	Netherlands
Markem-Imaje Co., Ltd.	South Korea
Markem-Imaje CSAT GmbH	Germany
Markem-Imaje GmbH	Germany
Markem-Imaje Holding	France
Markem-Imaje Inc.	Canada
Markem-Imaje India Private Limited	India
Markem-Imaje Industries	France
Markem-Imaje Industries Limited	United Kingdom
Markem-Imaje KK	Japan
Markem-Imaje Limited	Hong Kong
Markem-Imaje Limited	United Kingdom
Markem-Imaje LLC	Russian Federation
Markem-Imaje Ltd.	Taiwan
Markem-Imaje Ltd.	Thailand
Markem-Imaje N.V.	Belgium
Markem-Imaje Philippines Corporation	Philippines
Markem-Imaje Pty. Ltd. Pty Ltd	Australia
Markem-Imaje S.A.	Argentina
Markem-Imaje S.A. de C.V.	Mexico
Markem-Imaje S.r.l.	Italy
Markem-Imaje SAS	France
Markem-Imaje Sdn. Bhd.	Malaysia
Markem-Imaje Singapore Pte. Ltd.	Singapore
Markem-Imaje Spain S.A.	Spain
Mouvex	France
MS Printing Solutions S.R.L.	Italy
Officine Meccaniche Sirio S.R.L.	Italy
OK International Limited	United Kingdom
OPW Fluid Transfer Group Europe B.V.	Netherlands
OPW Fluid Transfer Solutions (Jiang Su) Co., Ltd.	China
OPW Fueling Components (Suzhou) Co., Ltd.	China
OPW Malaysia Sdn. Bhd.	Malaysia
OPW Slovakia s.r.o.	Slovakia
OPW Sweden AB	Sweden
Petro Vend Sp. z o.o.	Poland
Precision Brasil Equipamentos E E Servicos Para Postos de De Combustiveis Ltda.	Brazil

Precision Service - Servicos de De Manutencao e E Instalacao de De Postos de De Abastecimento de De Combustivel Ltda.

Brazil

PSD Codax Holdings Limited

England & Wales

PSD Codax Limited

England & Wales

PSG (Shanghai) Co., Ltd. Ltd

China

PSG (Tianjin) Co., Ltd.	China
PSG Germany GmbH	Germany
Quantex Arc Limited	England & Wales
Quantex Patents Limited	England & Wales
RAV France	France
Ravaglioli S.P.A.	Italy
Reduction Engineering GmbH	Germany
RegO (Shanghai) Trading Co., Ltd.	China
Rego GmbH	Germany
RegO Valve (Shanghai) Company, Co., Ltd.	China
Revod Luxembourg S.a.r.l.	Luxembourg
Revod Singapore Private Limited	Singapore
Revod Sweden AB	Sweden
Rotary Lift Consolidated (Haimen) Co., Ltd. Ltd	China
Shanghai Rego Flow Technology Company, Ltd.	China
Solaris Laser S.A. Sp. z o.o.	Poland
Space S.R.L.	Italy
Start Italiana S.R.L.	Italy
Swep Energy Oy	Finland
SWEP France	France
SWEP Germany GmbH	Germany
SweptSWEP International A.B.	Sweden
Swept Japan K.K.	Japan
SWEP Malaysia Sdn. Bhd.	Malaysia
SWEP Slovakia s.r.o.	Slovakia (slovak Republic)
SWEP Technology (Suzhou) Co., Ltd.	China
Systech GB Limited	United Kingdom
Tokheim Belgium	Belgium
Tokheim China Company Limited	Hong Kong
Tokheim GmbH	Germany
Tokheim Group	France
Tokheim Hengshan Technologies (Guangzhou) Co. Ltd.	China
Tokheim Holding B.V.	Netherlands
Tokheim India Private Limited	India
Tokheim Sofitam Applications	France
TQC Quantum Quality, S.A. de C.V.	Mexico City, District Federal
TWG Canada Consolidated Inc.	British Columbia
Vectron Frequency Devices (Shanghai) Co., Ltd	China
Vehicle Service Group Italy S.r.l.	Italy
Vehicle Service Group UK Limited	England & Wales
Vos Food Store Equipment Ltd.	Ontario
Waukesha Bearings Limited	United Kingdom
Waukesha Bearings Russia LLC	Russian Federation
Wayne Financing Limited	England & Wales
Wayne Formation (SCOT) LP	Scotland
Wayne Formation Holdings Limited	England & Wales
Wayne Fueling Systems (Rus) Limited Liability Company	Russian Federation
Wayne Fueling Systems Australia Pty Ltd	Victoria
Wayne Fueling Systems Canada ULC	British Columbia
Wayne Fueling Systems Italia S.R.L.	Italy
Wayne Fueling Systems Sweden AB	Sweden
Wayne Fueling Systems UK Holdco Ltd.	England & Wales

Wayne Fueling Systems UK Limited	England & Wales
Wayne Industria e Comercio Ltda.	Brazil
Wayne Operations Holdings Limited	England & Wales
Wayne Solutions UK Limited	England & Wales
WITTE Pumps & Technology (Shanghai) Co., Ltd.	China
Witte Pumps & Technology GmbH	Germany

Exhibit 23

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We hereby consent to the incorporation by reference in the Registration Statements on Form S-3 (No. 333-236755) 333-269991 and Form S-8 (Nos. 333-01419, 333-64160, 333-125072, 333-183414, 333-192604, and 333-255993) of Dover Corporation of our report dated **February 10, 2023** **February 9, 2024** relating to the financial statements, financial statement schedule and the effectiveness of internal control over financial reporting, which appears in this Form 10-K.

/s/ PricewaterhouseCoopers LLP
Chicago, Illinois
February 10, 2023 9, 2024

Exhibit 31.1

Certification

I, Brad M. Cerepak, certify that:

1. I have reviewed this Annual Report on Form 10-K of Dover Corporation;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

- All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 10, 2023 9, 2024

/s/ Brad M. Cerepak

Brad M. Cerepak

Senior Vice President & Chief Financial Officer
(Principal Financial Officer)

Exhibit 31.2

Certification

I, Richard J. Tobin, certify that:

- I have reviewed this Annual Report on Form 10-K of Dover Corporation;
- Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures as of the end of the period covered by this report based on such evaluation; and
 - Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 10, 2023 9, 2024

/s/ Richard J. Tobin

Richard J. Tobin

President and Chief Executive Officer

Certification

Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
 with Respect to the Annual Report on Form 10-K
 for the Period ended **December 31, 2022** **December 31, 2023**
 of Dover Corporation

Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (subsections (a) and (b) of section 1350, chapter 63 of title 18, United States Code), each of the undersigned officers of Dover Corporation, a Delaware corporation (the "Company"), does hereby certify, to such officer's knowledge, that:

1. The Company's Annual Report on Form 10-K for the period ended **December 31, 2022** **December 31, 2023** (the "Form 10-K") fully complies with the requirements of Section 13(a) of the Securities Exchange Act of 1934, as amended; and
2. Information contained in the Form 10-K fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: February **10, 2023** **9, 2024**

/s/ Richard J. Tobin

Richard J. Tobin

President and Chief Executive Officer

Dated: February **10, 2023** **9, 2024**

/s/ Brad M. Cerepak

Brad M. Cerepak

Senior Vice President & Chief Financial Officer

(Principal Financial Officer)

The certification set forth above is being furnished as an exhibit solely pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 and is not being filed as part of the Form 10-K or as a separate disclosure document of the Company or the certifying officers.

Exhibit 97.1

DOVER CORPORATION

CLAWBACK POLICY

The Compensation Committee (the "Committee") of the Board of Directors (the "Board") of Dover Corporation (the "Company") believes that it is appropriate for the Company to adopt this Clawback Policy (the "Policy") to be applied to the Executive Officers of the Company and adopts this Policy to be effective as of the Effective Date.

1. Definitions

For purposes of this Policy, the following definitions shall apply:

- a) "Company Group" means the Company and each of its Subsidiaries, as applicable.
- b) "Covered Compensation" means any Incentive-Based Compensation granted, vested or paid to a person who served as an Executive Officer at any time during the performance period for the Incentive-Based Compensation and that was Received (i) on or after the effective date of the NYSE listing standard, (ii) after the person became an Executive Officer and (iii) at a time that the Company had a class of securities listed on a national securities exchange or a national securities association.
- c) "Effective Date" means October 2, 2023.
- d) "Erroneously Awarded Compensation" means the amount of Covered Compensation granted, vested or paid to a person during the fiscal period when the applicable Financial Reporting Measure relating to such Covered Compensation was attained that exceeds the amount of Covered Compensation that otherwise would have been granted, vested or paid to the person had such amount been determined based on the applicable Restatement, computed without regard to any taxes paid (i.e., on a pre-tax basis). For Covered Compensation based on

stock price or total shareholder return, where the amount of Erroneously Awarded Compensation is not subject to mathematical recalculation directly from the information in a Restatement, the Committee will determine the amount of such Covered Compensation that constitutes Erroneously Awarded Compensation, if any, based on a reasonable estimate of the effect of the Restatement on the stock price or total shareholder return upon which the Covered Compensation was granted, vested or paid and the Committee shall maintain documentation of such determination and provide such documentation to the NYSE.

- e) "Exchange Act" means the Securities Exchange Act of 1934.
- f) "Executive Officer" means each "officer" of the Company as defined under Rule 16a-1(f) under Section 16 of the Exchange Act, which shall be deemed to include any individuals identified by the Company as executive officers pursuant to Item 401(b) of Regulation S-K under the Exchange Act. Both current and former Executive Officers are subject to the Policy in accordance with its terms.
- g) "Financial Reporting Measure" means (i) any measure that is determined and presented in accordance with the accounting principles used in preparing the Company's financial statements, and any measures derived wholly or in part from such measures and may consist of GAAP or non-GAAP financial measures (as defined under Regulation G of the Exchange Act and Item 10 of Regulation S-K under the Exchange Act), (ii) stock price or (iii) total shareholder return. Financial Reporting Measures may or may not be filed with the SEC and

may be presented outside the Company's financial statements, such as in Management's Discussion and Analysis of Financial Conditions and Result of Operations or in the performance graph required under Item 201(e) of Regulation S-K under the Exchange Act.

- h) "Home Country" means the Company's jurisdiction of incorporation.
- i) "Incentive-Based Compensation" means any compensation that is granted, earned or vested based wholly or in part upon the attainment of a Financial Reporting Measure.
- j) "Lookback Period" means the three completed fiscal years (plus any transition period of less than nine months that is within or immediately following the three completed fiscal years and that results from a change in the Company's fiscal year) immediately preceding the date on which the Company is required to prepare a Restatement for a given reporting period, with such date being the earlier of: (i) the date the Board, a committee of the Board, or the officer or officers of the Company authorized to take such action if Board action is not required, concludes, or reasonably should have concluded, that the Company is required to prepare a Restatement, or (ii) the date a court, regulator or other legally authorized body directs the Company to prepare a Restatement. Recovery of any Erroneously Awarded Compensation under the Policy is not dependent on if or when the Restatement is actually filed.
- k) "NYSE" means the New York Stock Exchange.
- l) "Received": Incentive-Based Compensation is deemed "Received" in the Company's fiscal period during which the Financial Reporting Measure specified in or otherwise relating to the Incentive-Based Compensation award is attained, even if the grant, vesting or payment of the Incentive-Based Compensation occurs after the end of that period.
- m) "Restatement" means a required accounting restatement of any Company financial statement due to the material noncompliance of the Company with any financial reporting requirement under the securities laws, including (i) to correct an error in previously issued financial statements that is material to the previously issued financial statements (commonly referred to as a "Big R" restatement) or (ii) to correct an error in previously issued financial statements that is not material to the previously issued financial statements but that would result in a material misstatement if the error were corrected in the current period or left uncorrected in the current period (commonly referred to as a "little r" restatement). Changes to the Company's financial statements that do not represent error corrections under the then-current relevant accounting standards will not constitute Restatements. Recovery of any Erroneously Awarded Compensation under the Policy is not dependent on fraud or misconduct by any person in connection with the Restatement.

- n) "SEC" means the United States Securities and Exchange Commission.
- o) "Subsidiary" means any domestic or foreign corporation, partnership, association, joint stock company, joint venture, trust or unincorporated organization "affiliated" with the Company, that is, directly or indirectly, through one or more intermediaries, "controlling", "controlled by" or "under common control with", the Company. "Control" for this purpose means the possession, direct or indirect, of the power to direct or cause the direction of the management and policies of such person, whether through the ownership of voting securities, contract or otherwise.

2. Recoupment of Erroneously Awarded Compensation

In the event of a Restatement, any Erroneously Awarded Compensation Received during the Lookback Period prior to the Restatement (a) that is then-outstanding but has not yet been paid shall be automatically and immediately forfeited and (b) that has been paid to any person shall be subject to reasonably prompt repayment to the Company Group in accordance with Section 3 of this Policy. The Committee must pursue (and shall not have the discretion to waive) the forfeiture and/or repayment of such Erroneously Awarded Compensation in accordance with Section 3 of this Policy, except as provided below.

Notwithstanding the foregoing, the Committee (or, if the Committee is not a committee of the Board responsible for the Company's executive compensation decisions and composed entirely of independent directors, a majority of the independent directors serving on the Board) may determine not to pursue the forfeiture and/or recovery of Erroneously Awarded Compensation from any person if the Committee determines that such forfeiture and/or recovery would be impracticable due to any of the following circumstances: (i) the direct expense paid to a third party (for example, reasonable legal expenses and consulting fees) to assist in enforcing the Policy would exceed the amount to be recovered (following reasonable attempts by the Company Group to recover such Erroneously Awarded Compensation, the documentation of such attempts, and the provision of such documentation to the NYSE), (ii) pursuing such recovery would violate the Company's Home Country laws adopted prior to November 28, 2022 (provided that the Company obtains an opinion of Home Country counsel acceptable to the NYSE that recovery would result in such a violation and provides such opinion to the NYSE), or (iii) recovery would likely cause any otherwise tax-qualified retirement plan, under which benefits are broadly available to employees of Company Group, to fail to meet the requirements of 26 U.S.C. 401(a)(13) or 26 U.S.C. 411(a) and regulations thereunder.

3. Means of Repayment

In the event that the Committee determines that any person shall repay any Erroneously Awarded Compensation, the Committee shall provide written notice to such person by email or certified mail to the physical address on file with the Company Group for such person, and the person shall satisfy such repayment in a manner and on such terms as required by the Committee, and the Company Group shall be entitled to set off the repayment amount against any amount owed to the person by the Company Group, to require the forfeiture of any award granted by the Company Group to the person, or to take any and all necessary actions to reasonably promptly recoup the repayment amount from the person, in each case, to the fullest extent permitted under applicable law, including without limitation, Section 409A of the Internal Revenue Code and the regulations and guidance thereunder. If the Committee does not specify a repayment timing in the written notice described above, the applicable person shall be required to repay the Erroneously Awarded Compensation to the Company Group by wire, cash or cashier's check no later than thirty (30) days after receipt of such notice.

4. No Indemnification

No person shall be indemnified, insured or reimbursed by the Company Group in respect of any loss of compensation by such person in accordance with this Policy, nor shall any person receive any advancement of expenses for disputes related to any loss of compensation by such person in accordance with this Policy, and no person shall be paid or reimbursed by the Company Group for any premiums paid by such person for any third-party insurance policy covering potential recovery obligations under this Policy. For this purpose, "indemnification" includes any modification to current compensation arrangements or other means that would amount to *de facto* indemnification (for example, providing the person a new cash award which would be cancelled to effect the recovery of any Erroneously Awarded

Compensation). In no event shall the Company Group be required to award any person an additional payment if any Restatement would result in a higher incentive compensation payment.

5. Miscellaneous

This Policy generally will be administered and interpreted by the Committee, provided that the Board may, from time to time, exercise discretion to administer and interpret this Policy, in which case, all references herein to "Committee" shall be deemed to refer to the Board. Any determination by the Committee with respect to this Policy shall be final, conclusive and binding on all interested parties. Any discretionary determinations of the Committee under this Policy, if any, need not be uniform with respect to all persons, and may be made selectively amongst persons, whether or not such persons are similarly situated.

This Policy is intended to satisfy the requirements of Section 954 of the Dodd-Frank Wall Street Reform and Consumer Protection Act, as it may be amended from time to time, and any related rules or regulations promulgated by the SEC or the NYSE, including any additional or new requirements that become effective after the Effective Date which upon effectiveness shall be deemed to automatically amend this Policy to the extent necessary to comply with such additional or new requirements.

The provisions in this Policy are intended to be applied to the fullest extent of the law. To the extent that any provision of this Policy is found to be unenforceable or invalid under any applicable law, such provision will be applied to the maximum extent permitted and shall automatically be deemed amended in a manner consistent with its objectives to the extent necessary to conform to applicable law. The invalidity or unenforceability of any provision of this Policy shall not affect the validity or enforceability of any other provision of this Policy. Recoupment of Erroneously Awarded Compensation under this Policy is not dependent upon the Company Group satisfying any conditions in this Policy, including any requirements to provide applicable documentation to the NYSE.

The rights of the Company Group under this Policy to seek forfeiture or reimbursement are in addition to, and not in lieu of, any rights of recoupment, or remedies or rights other than recoupment, that may be available to the Company Group pursuant to the terms of any law, government regulation or stock exchange listing requirement or any other policy, code of conduct, employee handbook, employment agreement, equity award agreement, or other plan or agreement of the Company Group.

6. Amendment and Termination

To the extent permitted by, and in a manner consistent with applicable law, including SEC and NYSE rules, the Committee may terminate, suspend or amend this Policy at any time in its discretion.

7. Successors

This Policy shall be binding and enforceable against all persons and their respective beneficiaries, heirs, executors, administrators or other legal representatives with respect to any Covered Compensation granted, vested or paid to or administered by such persons or entities.

[As adopted by the Compensation Committee on May 4, 2023]

DISCLAIMER

THE INFORMATION CONTAINED IN THE REFINITIV CORPORATE DISCLOSURES DELTA REPORT™ IS A COMPARISON OF TWO FINANCIALS PERIODIC REPORTS. THERE MAY BE MATERIAL ERRORS, OMISSIONS, OR INACCURACIES IN THE REPORT INCLUDING THE TEXT AND THE COMPARISON DATA AND TABLES. IN NO WAY DOES REFINITIV OR THE APPLICABLE COMPANY ASSUME ANY RESPONSIBILITY FOR ANY INVESTMENT OR OTHER DECISIONS MADE BASED UPON THE INFORMATION PROVIDED IN THIS REPORT. USERS ARE ADVISED TO REVIEW THE APPLICABLE COMPANY'S ACTUAL SEC FILINGS BEFORE MAKING ANY INVESTMENT OR OTHER DECISIONS.

©2024, Refinitiv. All rights reserved. Patents Pending.