

REFINITIV

DELTA REPORT

10-Q

WEC - WEC ENERGY GROUP, INC.

10-Q - MARCH 31, 2024 COMPARED TO 10-Q - SEPTEMBER 30, 2023

The following comparison report has been automatically generated

TOTAL DELTAS	2650
CHANGES	370
DELETIONS	1313
ADDITIONS	967

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549

FORM 10-Q

(Mark One)

☒ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended **September 30, 2023** **March 31, 2024**

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission File Number	Registrant; State of Incorporation; Address; and Telephone Number	IRS Employer Identification No.
001-09057	 WEC ENERGY GROUP, INC. (A Wisconsin Corporation) 231 West Michigan Street P.O. Box 1331 Milwaukee, WI 53201 (414) 221-2345	39-1391525

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Trading Symbol(s)	Name of Each Exchange on Which Registered
Common Stock, \$.01 Par Value	WEC	New York Stock Exchange

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes ☒ No ☐

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files).

Yes ☒ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer ☒
Non-accelerated filer ☐

Accelerated filer ☐
Smaller reporting company ☐
Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes ☐ No ☒

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date ~~(September 30, 2023)~~ (March 31, 2024):

Common Stock, \$.01 Par Value, 315,434,531 315,822,587 shares outstanding

WEC ENERGY GROUP, INC.
QUARTERLY REPORT ON FORM 10-Q
For the Quarter Ended ~~September 30, 2023~~ March 31, 2024
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GLOSSARY OF TERMS AND ABBREVIATIONS

The abbreviations and terms set forth below are used throughout this report and have the meanings assigned to them below:

Subsidiaries and Affiliates

ATC	American Transmission Company LLC
ATC Holdco	ATC Holdco LLC
Bluewater	Bluewater Natural Gas Holding, LLC
Integrus	Integrus Holding, Inc.
Jayhawk	Jayhawk Wind, LLC
MERC	Minnesota Energy Resources Corporation
MGU	Michigan Gas Utilities Corporation
NSG	North Shore Gas Company
PGL	The Peoples Gas Light and Coke Company
Samson I	Samson I Solar Energy Center LLC
Sapphire Sky	Sapphire Sky Wind Energy LLC
Tatanka Ridge	Tatanka Ridge Wind LLC
UMERC	Upper Michigan Energy Resources Corporation
WE	Wisconsin Electric Power Company
We Power	W.E. Power, LLC
WEC Energy Group	WEC Energy Group, Inc.
WECI	WEC Infrastructure LLC
WEPCo Environmental Trust	WEPCo Environmental Trust Finance I, LLC
WG	Wisconsin Gas LLC
WPS	Wisconsin Public Service Corporation

Federal and State Regulatory Agencies

CBP	United States Customs and Border Protection Agency
DOC	United States Department of Commerce
EPA	United States Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
ICC	Illinois Commerce Commission
IRS	United States Internal Revenue Service
MPSC	Michigan Public Service Commission
MPUC	Minnesota Public Utilities Commission
PSCW	Public Service Commission of Wisconsin
SEC	United States Securities and Exchange Commission
WDNR	Wisconsin Department of Natural Resources

Accounting Terms

AFUDC ARO	Allowance for Funds Used During Construction Asset Retirement Obligation
ASC	Accounting Standards Codification
ASU	Accounting Standards Update
FASB	Financial Accounting Standards Board
GAAP	United States Generally Accepted Accounting Principles
LIFO	Last-In, First-Out
OPEB	Other Postretirement Employee Benefits
VIE	Variable Interest Entity

Environmental Terms

BATW	Bottom Ash Transport Water
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BTA	Best Technology Available
CAA	Clean Air Act
CASAC	Clean Air Scientific Advisory Committee
CCR	Coal Combustion Residuals
CO ₂	Carbon Dioxide
CWA	Clean Water Act

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CASAC	Clean Air Scientific Advisory Committee
CCR	Coal Combustion Residuals
CO ₂	Carbon Dioxide
CWA	Clean Water Act
ELG	Steam Electric Effluent Limitation Guidelines
FGD	Flue Gas Desulfurization
GHG	Greenhouse Gas
LDC	Local Distribution Company
MATS	Mercury and Air Toxics Standards
NAAQS	National Ambient Air Quality Standards
NOV	Notice of Violation
NOx	Nitrogen Oxide
PM	Particulate Matter
WOTUS	Waters of the United States
WPDES	Wisconsin Pollutant Discharge Elimination System
ZLD	Zero Liquid Discharge

Measurements

Bcf	Billion Cubic Feet
Dth	Dekatherm
lb/MMBtu	Pound Per Million British Thermal Unit
MW	Megawatt
MWh	Megawatt-hours
µg/m ³	Micrograms Per Cubic Meter

Other Terms and Abbreviations

2007 Junior Notes	WEC Energy Group, Inc.'s 2007 Series A Junior Subordinated Notes Due 2067
AMI	Advanced Metering Infrastructure
Badger Hollow II CABO	Badger Hollow Solar Park II Clean and Affordable Buildings Ordinance
Chicago, IL-IN-WI	Chicago, Illinois, Indiana, and Wisconsin
CIP	Conservation Improvement Program
Compensation Committee	Compensation Committee of the Board of Directors
D.C. Circuit Court of Appeals	United States Court of Appeals for the District of Columbia Circuit
Darien	Darien Solar Park
Delilah I	Delilah I Solar Energy Center
DER	Distributed Energy Resource
DRER	Dedicated Renewable Energy Resource
ERGS	Elm Road Generating Station
ESG Progress Plan	

	WEC Energy Group's Capital Investment Plan for Efficiency, Sustainability, and Growth for 2024-2028
ETB	Environmental Trust Bond
EV	Electric Vehicle
Exchange Act	Securities Exchange Act of 1934, as amended
FTR	Financial Transmission Right
IRA	Inflation Reduction Act
ITC	Investment Tax Credit
Koshkonong	Koshkonong Solar Park
LIBOR LDC	London Interbank Offered Rate Local Natural Gas Distribution Company
LNG	Liquefied Natural Gas
Maple Flats	Maple Flats Solar Energy Center LLC
MG&E	Madison Gas and Electric Company
MISO	Midcontinent Independent System Operator, Inc.
MRP	Main Replacement Program
OCPP	Oak Creek Power Plant
OC 8 Paris	Oak Creek Power Plant Unit 8 Paris Solar-Battery Park
PPA	Power Purchase Agreement
PTC	Production Tax Credit
QIP	Qualifying Infrastructure Plant
Red Barn	Red Barn Wind Park
RICE	Reciprocating Internal Combustion Engine
RNG	Renewable Natural Gas
ROE	Return on Equity
S&P	Standard & Poor's
SIP	State Implementation Plan

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WEC Energy Group, Inc.

Red Barn	Red Barn Wind Park
RICE	Reciprocating Internal Combustion Engine
RNG	Renewable Natural Gas
ROE	Return on Equity
S&P	Standard & Poor's
SIP	State Implementation Plan
SMP	Safety Modernization Program
SOFR	Secured Overnight Financing Rate
Tax Legislation	Tax Cuts and Jobs Act of 2017
TCR	Transmission Congestion Right
UEA	Uncollectible Expense Adjustment
UFLPA	Uyghur Forced Labor Prevention Act
West Riverside	West Riverside Energy Center
Whitewater	Whitewater Cogeneration Facility
WPL	Wisconsin Power and Light Company
WRO	Withhold Release Order
WUA	Wisconsin Utilities Association

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WEC Energy Group, Inc.

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION

In this report, we make statements concerning our expectations, beliefs, plans, objectives, goals, strategies, and future events or performance. These statements are "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Exchange Act. Readers are cautioned not to place undue reliance on these forward-looking statements. Forward-looking statements may be identified by reference to a future period or periods or by the use of terms such as "anticipates," "believes," "could," "estimates," "expects," "forecasts," "goals," "guidance," "intends," "may," "objectives," "plans," "possible," "potential," "projects," "seeks," "should," "targets," "will," or variations of these terms.

Forward-looking statements include, among other things, statements concerning management's expectations and projections regarding earnings, completion of capital projects, sales and customer growth, rate actions and related filings with regulatory authorities, environmental and other regulations, including associated compliance costs, legal proceedings, dividend payout ratios, effective tax rates, pension and OPEB plans, fuel costs, sources of electric energy supply, coal and natural gas deliveries, remediation costs, climate-related matters, our ESG Progress Plan, liquidity and capital resources, and other matters.

Forward-looking statements are subject to a number of risks and uncertainties that could cause our actual results to differ materially from those expressed or implied in the statements. These risks and uncertainties include those described in risk factors as set forth in our 2022 2023 Annual Report on Form 10-K, and those identified below:

- Factors affecting utility and non-utility energy infrastructure operations such as catastrophic weather-related damage, environmental incidents, unplanned facility outages and repairs and maintenance, and electric transmission or natural gas pipeline system constraints;
- Factors affecting the demand for electricity and natural gas, including political or regulatory developments, varying, adverse, or unusually severe weather conditions, including those caused by climate change, changes in economic conditions, customer growth and declines, commodity prices, energy conservation efforts, and continued adoption of distributed generation by customers;
- The timing, resolution, and impact of rate cases and negotiations, including recovery of deferred and current costs and the ability to earn a reasonable return on investment, and other regulatory decisions impacting our regulated operations;
- The impact of federal, state, and local legislative and/or regulatory changes, including changes in rate-setting policies or procedures, the results of recent or upcoming rate orders, deregulation and restructuring of the electric and/or natural gas utility industries, transmission or distribution system operation, the approval process for new construction, reliability standards, pipeline integrity and safety standards, allocation of energy assistance, energy efficiency mandates, electrification initiatives and other efforts to reduce the use of natural gas, and tax laws, including those that affect our ability to use PTCs and ITCs, as well as changes in the interpretation and/or enforcement of any laws or regulations by regulatory agencies;
- Federal, state, and local legislative and regulatory changes relating to the environment, including climate change and other environmental regulations impacting generation facilities and renewable energy standards, the enforcement of these laws and regulations, changes in the interpretation of regulations or permit conditions by regulatory agencies, and the recovery of associated remediation and compliance costs;
- The ability to obtain and retain customers, including wholesale customers, due to increased competition in our electric and natural gas markets from retail choice and alternative electric suppliers, and continued industry consolidation;
- The timely completion of capital projects within budgets and the ability to recover the related costs through rates;
- The impact of changing expectations and demands of our customers, regulators, investors, and other stakeholders, including heightened emphasis focus on environmental, social, and governance concerns;
- The risk of delays and shortages, and increased costs of equipment, materials, or other resources that are critical to our business operations and corporate strategy, as a result of supply chain disruptions (including disruptions from rail congestion), inflation, and other factors;

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WEC Energy Group, Inc.

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- The impact of public health crises, including epidemics and pandemics, on our business functions, financial condition, liquidity, and results of operations;

- Factors affecting the implementation of our CO₂ emission and/or methane emission reduction goals and opportunities and actions related to those goals, including related regulatory decisions, the cost of materials, supplies, and labor, technology advances, the feasibility of competing generation projects, and our ability to execute our capital plan;
- The financial and operational feasibility of taking more aggressive action to further reduce GHG emissions in order to limit future global temperature increases;
- The risks associated with inflation and changing commodity prices, including natural gas and electricity;
- The availability and cost of sources of natural gas and other fossil fuels, purchased power, materials needed to operate environmental controls at our electric generating facilities, or water supply due to high demand, shortages, transportation problems, nonperformance by electric energy or natural gas suppliers under existing power purchase or natural gas supply contracts, or other developments;
- Any impacts on the global economy, including from sanctions, and impacts on supply chains and fuel prices, generally, from ongoing, global expanding, or escalating regional conflicts, including between Russia those in Ukraine, Israel, and Ukraine and related sanctions; other parts of the Middle East;
- Changes in credit ratings, interest rates, and our ability to access the capital markets, caused by volatility in the global credit markets, our capitalization structure, and market perceptions of the utility industry, us, or any of our subsidiaries;
- Any impacts associated with switching from LIBOR to SOFR as the reference rate for our variable rate debt;
- Costs and effects of litigation, administrative proceedings, investigations, settlements, claims, and inquiries;
- The direct or indirect effect on our business resulting from terrorist or other physical attacks and cyber security cybersecurity intrusions, as well as the threat of such incidents, including the failure to maintain the security of personally identifiable information, the associated costs to protect our utility assets, technology systems, and personal information, and the costs to notify affected persons to mitigate their information security concerns and to comply with state notification laws;
- Restrictions imposed by various financing arrangements and regulatory requirements on the ability of our subsidiaries to transfer funds to us in the form of cash dividends, loans or advances, that could prevent us from paying our common stock dividends, taxes, and other expenses, and meeting our debt obligations;
- The risk of financial loss, including increases in bad debt expense, associated with the inability of our customers, counterparties, and affiliates to meet their obligations;
- Changes in the creditworthiness of the counterparties with whom we have contractual arrangements, including participants in the energy trading markets and fuel suppliers and transporters;
- The financial performance of ATC and its corresponding contribution to our earnings;
- The investment performance of our employee benefit plan assets, as well as unanticipated changes in related actuarial assumptions, which could impact future funding requirements;
- Factors affecting the employee workforce, including loss of key personnel, internal restructuring, work stoppages, and collective bargaining agreements and negotiations with union employees;
- Advances in technology, and related legislation or regulation supporting the use of that technology, that result in competitive disadvantages and create the potential for impairment of existing assets;
- Risks related to our non-utility renewable energy facilities, including unfavorable weather, changes in the financial performance and/or creditworthiness of counterparties to the off-take agreements, changes in demand based on lower prices for alternative energy sources, the ability to replace expiring PPAs under acceptable terms, risks of rights related to property on which our projects are located but we do not own, the availability of reliable interconnection and electricity grids, and exposure to the rules and procedures of the power markets in which these facilities are located;

- The risk associated with the values of goodwill and other long-lived assets, including intangible assets, and equity method investments, and their possible impairment;
- Potential business strategies to acquire and dispose of assets or businesses, or portions thereof, which cannot be assured to be completed timely or within budgets, and legislative or regulatory restrictions or caps on non-utility acquisitions, investments or projects, including the State of Wisconsin's public utility holding company law;

- The timing and outcome of any audits, disputes, and other proceedings related to taxes;
- The effect of accounting pronouncements issued periodically by standard-setting bodies; and
- Other considerations disclosed elsewhere herein and in other reports we file with the SEC or in other publicly disseminated written documents.

Except as may be required by law, we expressly disclaim any obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events, or otherwise.

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WEC Energy Group, Inc.

PART I. FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

WEC ENERGY GROUP, INC.

CONDENSED CONSOLIDATED INCOME STATEMENTS (Unaudited)								
CONDENSED CONSOLIDATED INCOME STATEMENTS (Unaudited) (in millions, except per share amounts)	CONDENSED CONSOLIDATED INCOME STATEMENTS (Unaudited) (in millions, except per share amounts)	Three Months Ended		Nine Months Ended		CONDENSED CONSOLIDATED INCOME STATEMENTS (Unaudited)		
						Three Months Ended		
		September 30		September 30		March 31		
		2023	2022	2023	2022	(in millions, except per share amounts)		
Operating revenues	Operating revenues	\$1,957.4	\$2,003.0	\$6,675.5	\$7,039.0			
Operating expenses	Operating expenses							
Operating expenses								
Operating expenses								
Cost of sales								
Cost of sales								
Cost of sales	Cost of sales	587.4	805.1	2,430.1	3,123.5			
Other operation and maintenance	Other operation and maintenance	516.6	454.3	1,546.6	1,357.7			
Depreciation and amortization	Depreciation and amortization	320.3	280.3	939.7	838.0			
Property and revenue taxes	Property and revenue taxes	61.1	59.1	192.5	176.0			
Total operating expenses	Total operating expenses	1,485.4	1,598.8	5,108.9	5,495.2			
Operating income	Operating income	472.0	404.2	1,566.6	1,543.8			
Operating income								
Operating income								

Equity in earnings of transmission affiliates					
Equity in earnings of transmission affiliates					
Equity in earnings of transmission affiliates	Equity in earnings of transmission affiliates	44.7	63.7	132.1	148.4
Other income, net	Other income, net	41.8	34.7	130.9	94.1
Interest expense	Interest expense	182.5	127.5	533.4	364.9
Other expense	Other expense	(96.0)	(29.1)	(270.4)	(122.4)
Income before income taxes	Income before income taxes	376.0	375.1	1,296.2	1,421.4
Income before income taxes					
Income before income taxes					
Income tax expense	Income tax expense	60.4	73.4	183.0	263.9
Net income	Net income	315.6	301.7	1,113.2	1,157.5
Preferred stock dividends of subsidiary	Preferred stock dividends of subsidiary	0.3	0.3	0.9	0.9
Net loss (income) attributed to noncontrolling interests		0.7	0.6	0.9	(1.2)
Preferred stock dividends of subsidiary					
Preferred stock dividends of subsidiary					
Net loss attributed to noncontrolling interests					
Net income attributed to common shareholders	Net income attributed to common shareholders	\$ 316.0	\$ 302.0	\$1,113.2	\$1,155.4
Earnings per share	Earnings per share				
Earnings per share					
Earnings per share					
Basic					
Basic					
Basic	Basic	\$ 1.00	\$ 0.96	\$ 3.53	\$ 3.66
Diluted	Diluted	\$ 1.00	\$ 0.96	\$ 3.52	\$ 3.65
Weighted average common shares outstanding	Weighted average common shares outstanding				
Weighted average common shares outstanding					
Weighted average common shares outstanding					
Basic					
Basic					
Basic	Basic	315.4	315.4	315.4	315.4

315.6315.4

Diluted	Diluted	315.8	316.2	315.9	316.2	Diluted		315.9	315.9
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The accompanying Notes to Condensed Consolidated Financial Statements are an integral part of these financial statements.

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WEC Energy Group, Inc.

WEC ENERGY GROUP, INC.

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited)									
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (in millions)	CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (in millions)	Three Months Ended		Nine Months Ended		CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (in millions)			
		September 30		September 30					
		2023	2022	2023	2022				
Net income	Net income	\$315.6	\$301.7	\$1,113.2	\$1,157.5				
Other comprehensive income (loss), net of tax									
Other comprehensive loss, net of tax									
Other comprehensive loss, net of tax									
Other comprehensive loss, net of tax									
Derivatives accounted for as cash flow hedges	Derivatives accounted for as cash flow hedges					Derivatives accounted for as cash flow hedges			
Reclassification of realized derivative gains to net income, net of tax	Reclassification of realized derivative gains to net income, net of tax	(0.1)	—	(0.2)	(0.1)				
Reclassification of realized derivative gains to net income, net of tax									
Reclassification of realized derivative gains to net income, net of tax									
Defined benefit plans									
Amortization of pension and OPEB costs included in net periodic benefit cost, net of tax		—	—	—	0.1				
Other comprehensive loss, net of tax		(0.1)	—	(0.2)	—				
Comprehensive income									
Comprehensive income									
Comprehensive income	Comprehensive income	315.5	301.7	1,113.0	1,157.5				
Preferred stock dividends of subsidiary	Preferred stock dividends of subsidiary	0.3	0.3	0.9	0.9				
Comprehensive loss (income) attributed to noncontrolling interests		0.7	0.6	0.9	(1.2)				

Preferred stock dividends of subsidiary					
Preferred stock dividends of subsidiary					
Comprehensive loss attributed to noncontrolling interests					
Comprehensive income attributed to common shareholders	Comprehensive income attributed to common shareholders	\$315.9	\$302.0	\$1,113.0	\$1,155.4

The accompanying Notes to Condensed Consolidated Financial Statements are an integral part of these financial statements.

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WEC Energy Group, Inc.

WEC ENERGY GROUP, INC.					
CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (in millions, except share and per share amounts)	CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (in millions, except share and per share amounts)	September 30, 2023	December 31, 2022	CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (in millions, except share and per share amounts)	
					March 31, 2024
					December 31, 2023
Assets	Assets				
Current assets	Current assets				
Current assets	Current assets				
Cash and cash equivalents	Cash and cash equivalents	\$ 45.9	\$ 28.9		
Accounts receivable and unbilled revenues, net of reserves of \$176.8 and \$199.3, respectively	Accounts receivable and unbilled revenues, net of reserves of \$176.8 and \$199.3, respectively	1,243.2	1,818.4		
Cash and cash equivalents	Cash and cash equivalents				
Accounts receivable and unbilled revenues, net of reserves of \$190.7 and \$193.5, respectively	Accounts receivable and unbilled revenues, net of reserves of \$190.7 and \$193.5, respectively				
Materials, supplies, and inventories	Materials, supplies, and inventories	749.9	807.1		
Prepaid taxes	Prepaid taxes	157.8	201.8		
Other prepayments	Other prepayments	40.6	69.8		
Collateral on deposit	Collateral on deposit	118.4	122.4		
Other	Other				
Other	Other				
Other	Other	87.8	139.3		
Current assets	Current assets	2,443.6	3,187.7		

Long-term assets	Long-term assets		
Property, plant, and equipment, net of accumulated depreciation and amortization of \$10,914.6 and \$10,383.8, respectively	31,467.5	29,113.8	
Regulatory assets (September 30, 2023 and December 31, 2022 include \$87.5 and \$92.4, respectively, related to WEPCo Environmental Trust)	3,197.1	3,264.6	

Long-term assets

Long-term assets

Property, plant, and equipment, net of accumulated depreciation and amortization of \$11,275.0 and \$11,073.1, respectively

Property, plant, and equipment, net of accumulated depreciation and amortization of \$11,275.0 and \$11,073.1, respectively

Property, plant, and equipment, net of accumulated depreciation and amortization of \$11,275.0 and \$11,073.1, respectively

Regulatory assets (March 31, 2024 and December 31, 2023 include \$84.1 and \$85.9, respectively, related to WEPCo Environmental Trust)

Equity investment in transmission affiliates	Equity investment in transmission affiliates		
	1,983.8	1,909.2	
Goodwill	Goodwill		
	3,052.8	3,052.8	
Pension and OPEB assets	Pension and OPEB assets		
	918.7	916.7	
Other	Other		
	378.2	427.3	

Long-term assets	Long-term assets		
	40,998.1	38,684.4	

Total assets	Total assets	\$ 43,441.7	\$ 41,872.1
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Liabilities and Equity	Liabilities and Equity		
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Liabilities and Equity

Liabilities and Equity

Current liabilities

Current liabilities

Current liabilities	Current liabilities		
Short-term debt	Short-term debt	\$ 1,549.3	\$ 1,647.1
Current portion of long-term debt (September 30, 2023 and December 31, 2022 include \$9.0 and \$8.9, respectively, related to WEPCo Environmental Trust)		712.9	881.2

Short-term debt

Short-term debt

Current portion of long-term debt (March 31, 2024 and December 31, 2023 include \$9.0, related to WEPCo Environmental Trust)

Accounts payable	Accounts payable	867.7	1,198.1
Other	Other	943.8	884.6

Current liabilities	Current liabilities	4,073.7	4,611.0
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Long-term liabilities	Long-term liabilities		
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Long-term debt (September 30, 2023 and December 31, 2022 include \$89.8 and \$94.1, respectively, related to WEPCo Environmental Trust)		15,956.5	14,766.2
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Long-term liabilities

Long-term liabilities

Long-term debt (March 31, 2024 and December 31, 2023 include \$85.4 and \$85.3, respectively, related to WEPCo Environmental Trust)

Long-term debt (March 31, 2024 and December 31, 2023 include \$85.4 and \$85.3, respectively, related to WEPCo Environmental Trust)

Long-term debt (March 31, 2024 and December 31, 2023 include \$85.4 and \$85.3, respectively, related to WEPCo Environmental Trust)

Deferred income taxes	Deferred income taxes	4,832.2	4,625.6
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Deferred revenue, net	Deferred revenue, net	360.4	370.7
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Regulatory liabilities	Regulatory liabilities	3,720.0	3,735.5
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Intangible liabilities	Intangible liabilities	608.2	335.4
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Asset retirement obligations		505.5	479.3
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Environmental remediation liabilities	Environmental remediation liabilities	456.6	499.6
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AROs

Other	Other	828.3	832.2
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Long-term liabilities	Long-term liabilities	27,267.7	25,644.5
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Commitments and contingencies (Note 23)

Commitments and contingencies (Note 20)

Commitments and contingencies (Note 20)

Commitments and contingencies (Note 20)

Common shareholders' equity	Common shareholders' equity		
Common stock – \$0.01 par value; 325,000,000 shares authorized; 315,434,531 shares outstanding		3.2	3.2
Common shareholders' equity			
Common shareholders' equity			
Common stock – \$0.01 par value; 325,000,000 shares authorized; 315,822,587 and 315,434,531 shares outstanding, respectively			
Common stock – \$0.01 par value; 325,000,000 shares authorized; 315,822,587 and 315,434,531 shares outstanding, respectively			
Common stock – \$0.01 par value; 325,000,000 shares authorized; 315,822,587 and 315,434,531 shares outstanding, respectively			
Additional paid in capital	Additional paid in capital	4,116.4	4,115.2
Retained earnings	Retained earnings	7,640.4	7,265.3
Accumulated other comprehensive loss	Accumulated other comprehensive loss	(7.0)	(6.8)
Common shareholders' equity	Common shareholders' equity	11,753.0	11,376.9
Preferred stock of subsidiary	Preferred stock of subsidiary	30.4	30.4
Preferred stock of subsidiary			
Preferred stock of subsidiary			
Noncontrolling interests	Noncontrolling interests	316.9	209.3
Total liabilities and equity	Total liabilities and equity	\$ 43,441.7	\$ 41,872.1

The accompanying Notes to Condensed Consolidated Financial Statements are an integral part of these financial statements.

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WEC Energy Group, Inc.

WEC ENERGY GROUP, INC.

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)	CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)	Nine Months Ended September 30	CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)	Three Months Ended
		March 31		March 31
(in millions)	(in millions)	2023 2022	(in millions)	2024 2023

Operating activities	Operating activities		
Net income	Net income	\$1,113.2	\$1,157.5
Net income			
Net income			
Reconciliation to cash provided by operating activities	Reconciliation to cash provided by operating activities		
Depreciation and amortization			
Depreciation and amortization			
Depreciation and amortization	Depreciation and amortization	939.7	838.0
Deferred income taxes and ITCs, net	Deferred income taxes and ITCs, net	155.9	187.8
Contributions and payments related to pension and OPEB plans	Contributions and payments related to pension and OPEB plans	(13.0)	(11.6)
Equity income in transmission affiliates, net of distributions	Equity income in transmission affiliates, net of distributions	(23.1)	(47.1)
Change in –	Change in –		
Accounts receivable and unbilled revenues, net	Accounts receivable and unbilled revenues, net	600.7	150.9
Accounts receivable and unbilled revenues, net			
Accounts receivable and unbilled revenues, net			
Materials, supplies, and inventories	Materials, supplies, and inventories	67.2	(288.8)
Prepaid taxes		43.6	57.8
Collateral on deposit			
Other current assets	Other current assets	64.7	45.4
Accounts payable	Accounts payable	(350.6)	82.2
Other current liabilities	Other current liabilities	52.3	68.5
Other, net	Other, net	(112.2)	(181.1)

Net cash provided by operating activities	Net cash provided by operating activities	2,538.4	2,059.5
Investing activities	Investing activities		

Investing activities

Investing activities

Capital expenditures

Capital expenditures

Capital expenditures	Capital expenditures	(1,729.5)	(1,700.7)
Acquisition of Whitewater	Acquisition of Whitewater	(76.0)	—
Acquisition of Sapphire Sky, net of cash acquired of \$0.3	Acquisition of Sapphire Sky, net of cash acquired of \$0.3	(442.6)	—
Acquisition of Samson I, net of cash acquired of \$5.2	Acquisition of Samson I, net of cash acquired of \$5.2	(249.4)	—
Acquisition of Red Barn		(143.8)	—
Acquisition of West Riverside		(95.3)	—
Acquisition of Thunderhead, net of cash acquired of \$0.5		—	(362.9)
Capital contributions to transmission affiliates	Capital contributions to transmission affiliates	(51.5)	(39.4)
Proceeds from the sale of assets		30.4	69.0
Proceeds from the sale of investments held in rabbi trust	Proceeds from the sale of investments held in rabbi trust	10.4	15.4
Payments for ATC's construction costs that will be reimbursed		(19.5)	(20.6)
Insurance proceeds received for property damage		0.5	41.6
Other, net	Other, net	(5.4)	11.7

Net cash used in investing activities	Net cash used in investing activities	(2,771.7)	(1,985.9)
Financing activities	Financing activities		

Financing activities

Financing activities

Exercise of stock options	Exercise of stock options	3.0	33.1
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Exercise of stock options

Exercise of stock options

Issuance of common stock

Purchase of common stock	Purchase of common stock	(10.7)	(68.3)
Dividends paid on common stock	Dividends paid on common stock	(738.1)	(688.5)

Issuance of long-term debt	Issuance of long-term debt	2,050.0	1,400.0
Retirement of long-term debt	Retirement of long-term debt	(996.0)	(64.9)
Change in commercial paper	Change in commercial paper	(98.2)	(640.2)
Payments for debt issuance costs		(13.0)	(9.1)
Purchase of additional ownership interest in Samson I from noncontrolling interest			
Other, net	Other, net	(4.5)	(7.2)
Net cash provided by (used in) financing activities	Net cash provided by (used in) financing activities	192.5	(45.1)
Net change in cash, cash equivalents, and restricted cash	Net change in cash, cash equivalents, and restricted cash	(40.8)	28.5
Net change in cash, cash equivalents, and restricted cash			
Cash, cash equivalents, and restricted cash at beginning of period	Cash, cash equivalents, and restricted cash at beginning of period	182.2	87.5
Cash, cash equivalents, and restricted cash at end of period	Cash, cash equivalents, and restricted cash at end of period	\$ 141.4	\$ 116.0

The accompanying Notes to Condensed Consolidated Financial Statements are an integral part of these financial statements.

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WEC Energy Group, Inc.

WEC ENERGY GROUP, INC.

CONDENSED CONSOLIDATED STATEMENTS OF EQUITY (Unaudited)	CONDENSED CONSOLIDATED STATEMENTS OF EQUITY (Unaudited)
	WEC Energy Group Common Shareholders' Equity
	WEC Energy Group Common Shareholders' Equity

WEC Energy Group Common Shareholders' Equity									
WEC Energy Group Common Shareholders' Equity									
(in millions, except per share amounts)	(in millions, except per share amounts)	Common Stock	Additional Paid In Capital	Retained Earnings	Accumulated Other Comprehensive Loss	Total Common Shareholders' Equity	Preferred Stock of Subsidiary	Non-controlling Interests	Total Equity
Balance at December 31, 2022		\$ 3.2	\$ 4,115.2	\$ 7,265.3	\$ (6.8)	\$ 11,376.9	\$ 30.4	\$ 209.3	\$ 11,616.6
(in millions, except per share amounts)									
(in millions, except per share amounts)									
Balance at December 31, 2023									
Net income attributed to common shareholders	Net income attributed to common shareholders	—	—	507.5	—	507.5	—	—	507.5
Net loss attributed to noncontrolling interests		—	—	—	—	—	—	(0.2)	(0.2)
Other comprehensive loss	Other comprehensive loss	—	—	—	(0.1)	(0.1)	—	—	(0.1)
Common stock dividends of \$0.7800 per share		—	—	(246.1)	—	(246.1)	—	—	(246.1)
Other comprehensive loss									
Other comprehensive loss									
Issuance of common stock									
Common stock dividends of \$0.8350 per share									
Exercise of stock options	Exercise of stock options	—	0.9	—	—	0.9	—	—	0.9
Purchase of common stock	Purchase of common stock	—	(6.9)	—	—	(6.9)	—	—	(6.9)
Acquisition of noncontrolling interests		—	—	—	—	—	—	112.9	112.9
Purchase of additional ownership interest in Samson I from noncontrolling interest									
Distributions to noncontrolling interests									
Distributions to noncontrolling interests									
Distributions to noncontrolling interests	Distributions to noncontrolling interests	—	—	—	—	—	—	(1.3)	(1.3)

Stock-based compensation and other	Stock-based compensation and other								
	—	4.4	—	—	4.4	—	—	4.4	
Balance at March 31, 2023	\$ 3.2	\$ 4,113.6	\$ 7,526.7	\$ (6.9)	\$ 11,636.6	\$ 30.4	\$ 320.7	\$ 11,987.7	
Net income attributed to common shareholders	—	—	289.7	—	289.7	—	—	289.7	
Common stock dividends of \$0.7800 per share	—	—	(246.0)	—	(246.0)	—	—	(246.0)	
Exercise of stock options	—	1.4	—	—	1.4	—	—	1.4	
Purchase of common stock	—	(2.6)	—	—	(2.6)	—	—	(2.6)	
Distributions to noncontrolling interests	—	—	—	—	—	—	(1.0)	(1.0)	
Stock-based compensation and other	—	2.3	—	—	2.3	—	(0.1)	2.2	
Balance at June 30, 2023	\$ 3.2	\$ 4,114.7	\$ 7,570.4	\$ (6.9)	\$ 11,681.4	\$ 30.4	\$ 319.6	\$ 12,031.4	
Net income attributed to common shareholders	—	—	316.0	—	316.0	—	—	316.0	
Net loss attributed to noncontrolling interests	—	—	—	—	—	—	(0.7)	(0.7)	
Other comprehensive loss	—	—	—	(0.1)	(0.1)	—	—	(0.1)	
Common stock dividends of \$0.7800 per share	—	—	(246.0)	—	(246.0)	—	—	(246.0)	
Exercise of stock options	—	0.7	—	—	0.7	—	—	0.7	
Purchase of common stock	—	(1.2)	—	—	(1.2)	—	—	(1.2)	
Distributions to noncontrolling interests	—	—	—	—	—	—	(2.0)	(2.0)	
Stock-based compensation and other	—	2.2	—	—	2.2	—	—	2.2	
Balance at September 30, 2023	\$ 3.2	\$ 4,116.4	\$ 7,640.4	\$ (7.0)	\$ 11,753.0	\$ 30.4	\$ 316.9	\$ 12,100.3	
Balance at March 31, 2024									

(in millions, except per share amounts)	WEC Energy Group Common Shareholders' Equity					
	WEC Energy Group Common Shareholders' Equity					
	WEC Energy Group Common Shareholders' Equity					
(in millions, except per share amounts)						
(in millions, except per share amounts)						
(in millions, except per share amounts)						
Balance at December 31, 2022	Common Stock	Additional Paid In Capital	Retained Earnings	Accumulated Other Comprehensive Loss	Total Common Shareholders' Equity	Preferred Stock of Subsidiar

Net income attributed to common shareholders
Net loss attributed to noncontrolling interests
Other comprehensive loss
Common stock dividends of \$0.7800 per share
Exercise of stock options
Purchase of common stock
Acquisition of noncontrolling interests
Distributions to noncontrolling interests
Stock-based compensation and other
Balance at March 31, 2023

	WEC Energy Group Common Shareholders' Equity							
<i>(in millions, except per share amounts)</i>	Common Stock	Additional Paid In Capital	Retained Earnings	Accumulated Other Comprehensive Loss	Total Common Shareholders' Equity	Preferred Stock of Subsidiary	Non-controlling Interests	Total Equity
Balance at December 31, 2021	\$ 3.2	\$ 4,138.1	\$ 6,775.1	\$ (3.2)	\$ 10,913.2	\$ 30.4	\$ 169.7	\$ 11,113.3
Net income attributed to common shareholders	—	—	565.9	—	565.9	—	—	565.9
Net income attributed to noncontrolling interests	—	—	—	—	—	—	1.8	1.8
Common stock dividends of \$0.7275 per share	—	—	(229.6)	—	(229.6)	—	—	(229.6)
Exercise of stock options	—	11.8	—	—	11.8	—	—	11.8
Purchase of common stock	—	(23.4)	—	—	(23.4)	—	—	(23.4)

Capital contributions from noncontrolling interest	—	—	—	—	—	—	0.4	0.4
Distributions to noncontrolling interests	—	—	—	—	—	—	(1.0)	(1.0)
Stock-based compensation and other	—	5.3	—	—	5.3	—	—	5.3
Balance at March 31, 2022	\$ 3.2	\$ 4,131.8	\$ 7,111.4	\$ (3.2)	\$ 11,243.2	\$ 30.4	\$ 170.9	\$ 11,444.5
Net income attributed to common shareholders	—	—	287.5	—	287.5	—	—	287.5
Common stock dividends of \$0.7275 per share	—	—	(229.4)	—	(229.4)	—	—	(229.4)
Exercise of stock options	—	11.2	—	—	11.2	—	—	11.2
Purchase of common stock	—	(25.0)	—	—	(25.0)	—	—	(25.0)
Capital contributions from noncontrolling interest	—	—	—	—	—	—	0.1	0.1
Distributions to noncontrolling interests	—	—	—	—	—	—	(1.2)	(1.2)
Stock-based compensation and other	—	3.1	—	—	3.1	—	(0.2)	2.9
Balance at June 30, 2022	\$ 3.2	\$ 4,121.1	\$ 7,169.5	\$ (3.2)	\$ 11,290.6	\$ 30.4	\$ 169.6	\$ 11,490.6
Net income attributed to common shareholders	—	—	302.0	—	302.0	—	—	302.0
Net loss attributed to noncontrolling interests	—	—	—	—	—	—	(0.6)	(0.6)
Common stock dividends of \$0.7275 per share	—	—	(229.5)	—	(229.5)	—	—	(229.5)
Exercise of stock options	—	10.1	—	—	10.1	—	—	10.1
Purchase of common stock	—	(19.9)	—	—	(19.9)	—	—	(19.9)
Acquisition of a noncontrolling interest	—	—	—	—	—	—	42.5	42.5

Distributions to noncontrolling interests	—	—	—	—	—	—	(1.3)	(1.3)
Stock-based compensation and other	—	2.2	—	—	2.2	—	—	2.2
Balance at September 30, 2022	\$ 3.2	\$ 4,113.5	\$ 7,242.0	\$ (3.2)	\$ 11,355.5	\$ 30.4	\$ 210.2	\$ 11,596.1

The accompanying Notes to Condensed Consolidated Financial Statements are an integral part of these financial statements.

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WEC Energy Group, Inc.

WEC ENERGY GROUP, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)
September 30, 2023 March 31, 2024

NOTE 1—GENERAL INFORMATION

WEC Energy Group serves approximately 1.7 million electric customers and 3.0 million natural gas customers, owns approximately 60% of ATC, and owns majority interests in multiple renewable generating facilities as part of its non-utility energy infrastructure segment.

As used in these notes, the term "financial statements" refers to the condensed consolidated financial statements. This includes the income statements, statements of comprehensive income, balance sheets, statements of cash flows, and statements of equity, unless otherwise noted. In this report, when we refer to "the Company," "us," "we," "our," or "ours," we are referring to WEC Energy Group and all of its subsidiaries.

On our financial statements, we consolidate our majority-owned subsidiaries, which we control, and VIEs, of which we are the primary beneficiary. We reflect noncontrolling interests for the portion of entities that we do not own as a component of consolidated equity separate from the equity attributable to our shareholders. The noncontrolling interests that we reported as equity on our balance sheets related to the minority interests held by third parties in the renewable generating facilities that are included in our non-utility energy infrastructure segment.

We use the equity method to account for investments in companies we do not control but over which we exercise significant influence regarding their operating and financial policies. As a result of our limited voting rights, we account for ATC and ATC Holdco as equity method investments. See Note 20, 17, Investment in Transmission Affiliates, for more information.

We have prepared the unaudited interim financial statements presented in this Form 10-Q pursuant to the rules and regulations of the SEC and GAAP. Accordingly, these financial statements do not include all of the information and footnotes required by GAAP for annual financial statements. These financial statements should be read in conjunction with the consolidated financial statements and footnotes in our Annual Report on Form 10-K for the year ended December 31, 2022 December 31, 2023. Financial results for an interim period may not give a true indication of results for the year. In particular, the results of operations for the three and nine months ended September 30, 2023 March 31, 2024, are not necessarily indicative of expected results for 2023 2024 due to seasonal variations and other factors.

In management's opinion, we have included all adjustments, normal and recurring in nature, necessary for a fair presentation of our financial results.

NOTE 2—ACQUISITIONS

In accordance with Topic 805: Clarifying the Definition of a Business (ASU 2017-01), transactions are evaluated and are accounted for as acquisitions of assets or businesses, and transaction costs are capitalized in asset acquisitions. It was determined that all of the below acquisitions met the criteria of asset acquisitions. The purchase price of certain acquisitions below includes intangibles recorded as long-term liabilities related to PPAs. See Note 19, 16, Goodwill and Intangibles, for more information.

Acquisitions of Solar Generation Facilities in Texas

In March 2024, WECI signed an agreement to acquire a 90% ownership interest in Delilah I, a 300 MW solar generating facility under construction in Lamar County, Texas, for approximately \$459.0 million. The project has an offtake agreement for all of the energy to be produced by the facility for a period of 15 years from the date of commercial operation. The transaction is subject to FERC approval and commercial operation is expected to begin by the end of the second quarter of 2024, at which time the transaction is expected to close. Delilah I is expected to qualify for PTCs and will be included in the non-utility energy infrastructure segment.

In February 2023, WECl completed the acquisition of an 80% ownership interest in Samson I, a commercially operational 250 MW solar generating facility in Lamar County, Texas. Samson I was acquired for \$257.3 million, which included payments related to contingent consideration, transaction costs, and was net of cash acquired. The project has an offtake agreement for all of the energy to be produced by the facility for a period of 15 years from the date of commercial operation, May 2022. Samson I qualifies for PTCs and is included in the non-utility energy infrastructure segment. In January 2024, WECl acquired an additional 10% ownership interest in Samson I for \$28.1 million.

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WEC Energy Group, Inc.

Acquisitions of Electric Generation Facilities in Wisconsin

In June 2023, WE completed the acquisition of 100 MWs of West Riverside's nameplate capacity, in the first of two potential option exercises. West Riverside is a commercially operational dual fueled combined cycle generation facility in Beloit, Wisconsin. Prior to acquisition, WPS received approval to transfer its ownership interest rights to WE. WE's investment was \$95.3 million. In addition, WPS filed an application with the PSCW in September 2023 to exercise a second option to acquire an additional 100 MWs of West Riverside's nameplate capacity. As it did with the first option, in October 2023, WPS is also seeking filed for approval to assign its ownership interest pursuant to this second option to WE. If these approvals are obtained, The PSCW approved both requests in February 2024. WE's incremental share of this investment is expected to be approximately \$100 million, with the transaction expected to close in June 2024.

In April 2023, WPS, along with an unaffiliated utility, completed the acquisition of Red Barn, a commercially operational utility-scale wind-powered electric generating facility. The project is located in Grant County, Wisconsin and WPS owns 82 MWs of this project. WPS's share of the cost of this project was \$143.8 million. Red Barn qualifies for PTCs.

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WEC Energy Group, Inc.

In January 2023, WE and WPS completed the acquisition of Whitewater, a commercially operational 236.5 MW dual fueled (natural gas and low sulfur fuel oil) combined cycle electric generation facility in Whitewater, Wisconsin, for \$76.0 million.

Acquisition of a Solar Generation Facility in Texas

In February 2023, WECl completed the acquisition of an 80% ownership interest in Samson I, a commercially operational 250 MW solar generating facility in Lamar County, Texas, for \$249.4 million, which includes transaction costs and is net of cash acquired. The allocation of purchase price to the assets acquired and liabilities assumed was primarily to property, plant, and equipment and an intangible liability related to the PPA. The project has an offtake agreement for all of the energy to be produced by the facility for a period of 15 years. Samson I qualifies for PTCs and is included in the non-utility energy infrastructure segment.

Acquisition of Electric Generation Facilities in Illinois

In February 2023, upon achievement of commercial operation, WECl completed the acquisition of a 90% ownership interest in Sapphire Sky, a commercially operational 250 MW wind generating facility in McLean County, Illinois, for a total investment of \$442.6 million, which includes transaction costs and is net of cash acquired. The allocation of purchase price to the assets acquired and liabilities assumed was primarily to property, plant, and equipment and an intangible liability related to the PPA. The project has an offtake agreement for all of the energy to be produced by the facility for a period of 12 years, years from the date of commercial operation. Sapphire Sky qualifies for PTCs and is included in the non-utility energy infrastructure segment.

In October 2022, WECl signed an agreement to acquire an 80% ownership interest in Maple Flats, a 250 MW solar generating facility under construction in Clay County, Illinois, for approximately \$360 million. The project has an offtake agreement for all of the energy to be produced by the facility for a period of 15 years, years from the date of commercial operation. The transaction is subject to FERC approval and commercial operation is expected to begin during the fourth quarter of 2024, at which time the transaction is expected to close. Maple Flats is expected to qualify for PTCs and will be included in the non-utility energy infrastructure segment.

NOTE 3—DISPOSITIONS

Sale of Certain Real Estate by Wisconsin Electric Power Company

In June 2023, we sold approximately 192 acres of real estate at WE's former Pleasant Prairie power plant site that was no longer being utilized in its operations, for \$23.0 million, which is net of closing costs. As a result of the sale, a pre-tax gain in the amount of \$22.2 million was recorded within other operation and maintenance expense on our income

statement. The book value of the real estate included in the sale was not material and, therefore, was not presented as held for sale.

Sale of Certain Real Estate by The Peoples Gas Light and Coke Company

In May 2022, we sold approximately 11 acres of real estate owned by PGL that was no longer being utilized in its operations, for \$55.1 million, which is net of closing costs. The real estate was located in Chicago, Illinois. As a result of the sale, a pre-tax gain in the amount of \$54.5 million was recorded within other operation and maintenance expense on our income statement. The book value of the real estate included in the sale was not material and, therefore, was not presented as held for sale.

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WEC Energy Group, Inc.

NOTE 4—3—OPERATING REVENUES

For more information about our operating revenues, see Note 1(d), Operating Revenues, in our 2022 2023 Annual Report on Form 10-K.

Disaggregation of Operating Revenues

The following tables present our operating revenues disaggregated by revenue source. We do not have any revenues associated with our electric transmission segment, which includes investments accounted for using the equity method. We disaggregate revenues into categories that depict how the nature, amount, timing, and uncertainty of revenues and cash flows are affected by economic factors. For our segments, revenues are further disaggregated by electric and natural gas operations and then by customer class. Each customer class within our electric and natural gas operations has different expectations of service, energy and demand requirements, and can be impacted differently by regulatory activities within their jurisdictions.

(in millions)	(in millions)	Wisconsin	Illinois	Other States	Total Utility Operations	Non-Utility Energy Infrastructure	Corporate and Other	Reconciling Eliminations	WEC Energy Group Consolidated	(in millions)	Wisconsin	Illinois	Other States	Total Utility Operations	Non-Utility Energy Infrastructure	Corporate and Other
Three Months Ended September 30, 2023																
Three Months Ended March 31, 2024										Three Months Ended March 31, 2024						
Electric	Electric	\$ 1,457.8	\$ —	\$ —	\$ 1,457.8	\$ —	\$ —	\$ —	\$ 1,457.8							
Natural gas	Natural gas	159.5	234.8	42.5	436.8	12.9	—	(12.3)	437.4							
Total regulated revenues	Total regulated revenues	1,617.3	234.8	42.5	1,894.6	12.9	—	(12.3)	1,895.2							
Other non-utility revenues	Other non-utility revenues	—	—	4.9	4.9	45.6	—	(1.7)	48.8							
Total revenues from contracts with customers	Total revenues from contracts with customers	1,617.3	234.8	47.4	1,899.5	58.5	—	(14.0)	1,944.0							
Other operating revenues	Other operating revenues	4.7	8.5	0.2	13.4	101.3	—	(101.3)	13.4							
Total operating revenues	Total operating revenues	\$ 1,622.0	\$ 243.3	\$ 47.6	\$ 1,912.9	\$ 159.8	\$ —	\$ (115.3)	\$ 1,957.4							

(in millions)	Wisconsin	Illinois	Other States	Total Utility Operations	Non-Utility Energy Infrastructure	Corporate and Other	Reconciling Eliminations	WEC Energy Group Consolidated
Three Months Ended September 30, 2022								
Electric	\$ 1,436.9	\$ —	\$ —	\$ 1,436.9	\$ —	\$ —	\$ —	\$ 1,436.9
Natural gas	234.9	224.0	63.9	522.8	12.1	—	(11.3)	523.6
Total regulated revenues	1,671.8	224.0	63.9	1,959.7	12.1	—	(11.3)	1,960.5
Other non-utility revenues	—	—	4.8	4.8	27.3	—	(1.5)	30.6
Total revenues from contracts with customers	1,671.8	224.0	68.7	1,964.5	39.4	—	(12.8)	1,991.1
Other operating revenues	5.0	6.3	0.5	11.8	100.5	0.1	(100.5) ⁽¹⁾	11.9
Total operating revenues	\$ 1,676.8	\$ 230.3	\$ 69.2	\$ 1,976.3	\$ 139.9	\$ 0.1	\$ (113.3)	\$ 2,003.0

(in millions)	Wisconsin	Illinois	Other States	Total Utility Operations	Non-Utility Energy Infrastructure	Corporate and Other	Reconciling Eliminations	WEC Energy Group Consolidated
Nine Months Ended September 30, 2023								
Electric	\$ 3,840.1	\$ —	\$ —	\$ 3,840.1	\$ —	\$ —	\$ —	\$ 3,840.1
Natural gas	1,183.8	1,072.5	364.4	2,620.7	48.3	—	(47.0)	2,622.0
Total regulated revenues	5,023.9	1,072.5	364.4	6,460.8	48.3	—	(47.0)	6,462.1
Other non-utility revenues	—	—	14.8	14.8	142.4	—	(7.1)	150.1
Total revenues from contracts with customers	5,023.9	1,072.5	379.2	6,475.6	190.7	—	(54.1)	6,612.2
Other operating revenues	18.9	44.0	0.3	63.2	304.3	0.1	(304.3) ⁽¹⁾	63.3
Total operating revenues	\$ 5,042.8	\$ 1,116.5	\$ 379.5	\$ 6,538.8	\$ 495.0	\$ 0.1	\$ (358.4)	\$ 6,675.5

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(in millions)	(in millions)	Wisconsin	Illinois	Other States	Total Utility Operations	Non-Utility Energy Infrastructure	Corporate and Other	Reconciling Eliminations	WEC Energy Group Consolidated	(in millions)	Wisconsin	Illinois	Other States	Total Utility Operations	Non-Utility Energy Infrastructure	Corporate and Other	Reconciling Eliminations	WEC Energy Group Consolidated
Nine Months Ended September 30, 2022																		
Three Months Ended March 31, 2023										Three Months Ended March 31, 2023								
Electric	Electric	\$ 3,845.5	\$ —	\$ —	\$ 3,845.5	\$ —	\$ —	\$ —	\$ 3,845.5									
Natural gas	Natural gas	1,311.2	1,346.1	397.9	3,055.2	39.4	—	(37.1)	3,057.5									
Total regulated revenues	Total regulated revenues	5,156.7	1,346.1	397.9	6,900.7	39.4	—	(37.1)	6,903.0									
Other non-utility revenues	Other non-utility revenues	—	—	13.9	13.9	102.1	—	(7.1)	108.9									

Total revenues from contracts with customers	Total revenues from contracts with customers	5,156.7	1,346.1	411.8	6,914.6	141.5	—	(44.2)	7,011.9
Other operating revenues	Other operating revenues	19.8	8.7	(1.8)	26.7	301.5	0.4	(301.5)	27.1
Total operating revenues	Total operating revenues	\$ 5,176.5	\$ 1,354.8	\$ 410.0	\$ 6,941.3	\$ 443.0	\$ 0.4	\$ (345.7)	\$ 7,039.0

(1) Amounts eliminated represent lease revenues related to certain plants that We Power leases to WE to supply electricity to its customers. Lease payments are billed from We Power to WE and then recovered in WE's rates as authorized by the PSCW and the FERC. WE operates the plants and is authorized by the PSCW and Wisconsin state law to fully recover prudently incurred operating and maintenance costs in electric rates.

Revenues from Contracts with Customers

Electric Utility Operating Revenues

The following table disaggregates electric utility operating revenues by into customer class:

		Three Months Ended September 30		Nine Months Ended September 30	
		Three Months Ended March 31		Three Months Ended March 31	
		Three Months Ended March 31		Three Months Ended March 31	
(in millions)					
(in millions)					
(in millions)	(in millions)	2023	2022	2023	2022
Residential	Residential	\$ 584.9	\$ 529.7	\$ 1,530.5	\$ 1,442.5
Residential					
Residential					
Small commercial and industrial					
Small commercial and industrial					
Small commercial and industrial	Small commercial and industrial	462.2	424.8	1,257.3	1,173.3
Large commercial and industrial	Large commercial and industrial	289.9	316.8	759.6	814.1
Large commercial and industrial					
Large commercial and industrial					
Other					
Other					
Other	Other	7.2	7.1	22.4	22.1
Total retail revenues	Total retail revenues	1,344.2	1,278.4	3,569.8	3,452.0
Total retail revenues					
Total retail revenues					
Wholesale					

Wholesale					
Wholesale	Wholesale	31.9	39.7	96.5	122.9
Resale	Resale	75.3	102.7	147.8	220.2
Resale					
Resale					
Steam					
Steam					
Steam	Steam	2.6	3.0	18.2	19.8
Other utility revenues	Other utility revenues	3.8	13.1	7.8	30.6
Other utility revenues					
Other utility revenues					
Total electric utility operating revenues	Total electric utility operating revenues	\$ 1,457.8	\$ 1,436.9	\$ 3,840.1	\$ 3,845.5
Total electric utility operating revenues					
Total electric utility operating revenues					

Natural Gas Utility Operating Revenues

The following tables disaggregate natural gas utility operating revenues by into customer class:

						Total Natural Gas Utility Operating Revenues					
(in millions)	(in millions)	Wisconsin	Illinois	States	Revenues	(in millions)	Wisconsin	Illinois	Other States	Total Natural Gas Utility Operating Revenues	
Three Months Ended September 30, 2023											
Three Months Ended March 31, 2024											
Residential	Residential	\$ 81.7	\$ 148.3	\$ 27.5	\$ 257.5						
Commercial and industrial	Commercial and industrial	34.0	30.8	12.1	76.9						
Total retail revenues	Total retail revenues	115.7	179.1	39.6	334.4						
Transportation	Transportation	18.2	41.9	6.3	66.4						
Other utility revenues (1)	Other utility revenues (1)	25.6	13.8	(3.4)	36.0						
Total natural gas utility operating revenues	Total natural gas utility operating revenues	\$ 159.5	\$ 234.8	\$ 42.5	\$ 436.8						

<i>(in millions)</i>	Wisconsin	Illinois	Other States	Total Natural Gas Utility Operating Revenues
Three Months Ended September 30, 2022				
Residential	\$ 122.1	\$ 177.0	\$ 31.5	\$ 330.6
Commercial and industrial	75.5	52.6	21.5	149.6
Total retail revenues	197.6	229.6	53.0	480.2
Transportation	15.9	46.1	5.3	67.3
Other utility revenues ⁽¹⁾	21.4	(51.7)	5.6	(24.7)
Total natural gas utility operating revenues	\$ 234.9	\$ 224.0	\$ 63.9	\$ 522.8

<i>(in millions)</i>	Wisconsin	Illinois	Other States	Total Natural Gas Utility Operating Revenues
Nine Months Ended September 30, 2023				
Residential	\$ 756.6	\$ 697.2	\$ 245.6	\$ 1,699.4
Commercial and industrial	379.8	191.1	129.8	700.7
Total retail revenues	1,136.4	888.3	375.4	2,400.1
Transportation	67.5	167.3	23.4	258.2
Other utility revenues ⁽¹⁾	(20.1)	16.9	(34.4)	(37.6)
Total natural gas utility operating revenues	\$ 1,183.8	\$ 1,072.5	\$ 364.4	\$ 2,620.7

<i>(in millions)</i>	<i>(in millions)</i>	Wisconsin	Illinois	Other States	Total Natural Gas Utility Operating Revenues
Nine Months Ended September 30, 2022					
Three Months Ended March 31, 2023					
Residential	Residential	\$ 823.1	\$ 911.1	\$ 256.3	\$ 1,990.5
Commercial and industrial	Commercial and industrial	450.1	289.1	144.9	884.1
Total retail revenues	Total retail revenues	1,273.2	1,200.2	401.2	2,874.6
Transportation	Transportation	59.4	181.5	25.2	266.1
Other utility revenues ⁽¹⁾	Other utility revenues ⁽¹⁾	(21.4)	(35.6)	(28.5)	(85.5)
Total natural gas utility operating revenues	Total natural gas utility operating revenues	\$ 1,311.2	\$ 1,346.1	\$ 397.9	\$ 3,055.2

⁽¹⁾ Includes the revenues subject to the purchased gas recovery mechanisms of our utilities, which fluctuate by segment based on actual natural gas costs incurred at our utilities, compared with the recovery of natural gas costs that were anticipated in rates.

Other Natural Gas Operating Revenues

We have other natural gas operating revenues from Bluewater, which is in our non-utility energy infrastructure segment. Bluewater has entered into long-term service agreements for natural gas storage services with WE, WPS, and WG, and also provides limited service to unaffiliated customers. WG. All amounts associated with the service agreements with WE, WPS, and WG have been eliminated at the consolidated level.

Other Non-Utility Operating Revenues

Other non-utility operating revenues consist primarily of the following:

		Three Months Ended September 30		Nine Months Ended September 30	
		Three Months Ended March 31		Three Months Ended March 31	
		Three Months Ended March 31		Three Months Ended March 31	
		Three Months Ended March 31		Three Months Ended March 31	
(in millions)					
(in millions)					
(in millions)	(in millions)	2023	2022	2023	2022
Wind generation revenues	Wind generation revenues	\$ 38.2	\$ 20.0	\$ 117.8	\$ 77.5
Wind generation revenues					
Wind generation revenues					
We Power revenues ⁽¹⁾	We Power revenues ⁽¹⁾	5.7	5.8	17.5	17.5
We Power revenues ⁽¹⁾					
We Power revenues ⁽¹⁾					
Appliance service revenues					
Appliance service revenues					
Appliance service revenues	Appliance service revenues	4.9	4.8	14.8	13.9
Total other non-utility operating revenues	Total other non-utility operating revenues	\$ 48.8	\$ 30.6	\$ 150.1	\$ 108.9
Total other non-utility operating revenues					
Total other non-utility operating revenues					

⁽¹⁾ As part of the construction of the We Power electric utility generating units, we capitalized interest during construction, which is included in property, plant, and equipment. As allowed by the PSCW, we collected these carrying costs from WE's utility customers during construction.

The equity portion of these carrying costs was recorded as a contract liability, which is presented as deferred revenue, net on our balance sheets. We continually amortize the deferred carrying costs to revenues over the related lease term that We Power has with WE.

Other Operating Revenues

Other operating revenues consist primarily of the following:

		Three Months Ended September 30		Nine Months Ended September 30	
		Three Months Ended March 31		Three Months Ended March 31	
		Three Months Ended March 31		Three Months Ended March 31	

Three Months Ended March 31					
(in millions)	(in millions)	2023	2022	2023	2022
(in millions)					
(in millions)					
Alternative revenues ⁽¹⁾					
Alternative revenues ⁽¹⁾					
Alternative revenues ⁽¹⁾					
Late payment charges	Late payment charges	\$ 12.4	\$ 13.6	\$ 45.8	\$ 43.5
Alternative revenues ⁽¹⁾		—	(2.4)	13.9	(19.7)
Late payment charges					
Late payment charges					
Other					
Other					
Other	Other	1.0	0.7	3.6	3.3
Total other operating revenues	Total other operating revenues	\$ 13.4	\$ 11.9	\$ 63.3	\$ 27.1
Total other operating revenues					
Total other operating revenues					

(1) Negative Alternative revenues consist of amounts can result from alternative revenues being reversed to revenues from contracts with customers as the customer is billed for these alternative revenues. Negative amounts can also result from revenues to be recovered or refunded to customers subject to decoupling mechanisms, wholesale true-ups, and conservation improvement rider true-ups. For more information about our alternative revenues, see Note 1(d), Operating Revenues, in our 2023 Annual Report on Form 10-K.

NOTE 5 — 4—CREDIT LOSSES

Our exposure to credit losses is related to our accounts receivable and unbilled revenue balances, which are primarily generated from the sale of electricity and natural gas by our regulated utility operations. Credit losses associated with our utility operations are analyzed at the reportable segment level as we believe contract terms, political and economic risks, and the regulatory environment are similar at this level as our reportable segments are generally based on the geographic location of the underlying utility operations.

We have an accounts receivable and unbilled revenue balance associated with our non-utility energy infrastructure segment related to the sale of electricity from our majority-owned renewable generating facilities through agreements with several large high credit quality counterparties.

We evaluate the collectability of our accounts receivable and unbilled revenue balances considering a combination of factors. For some of our larger customers and also in circumstances where we become aware of a specific customer's inability to meet its financial obligations to us, we record a specific allowance for credit losses against amounts due in order to reduce the net recognized receivable to the amount we reasonably believe will be collected. For all other customers, we use the accounts receivable aging method to calculate an allowance for credit losses. Using this method, we classify accounts receivable into different aging buckets and calculate a reserve percentage for each aging bucket based upon historical loss rates. The calculated reserve percentages are updated on at least an annual basis, in order to ensure recent macroeconomic, political, and regulatory trends are captured in the calculation, to the extent possible. Risks identified that we do not believe are reflected in the calculated reserve percentages, are assessed on a quarterly basis to determine whether further adjustments are required.

We monitor our ongoing credit exposure through active review of counterparty accounts receivable balances against contract terms and due dates. Our activities include timely account reconciliation, dispute resolution and payment confirmation. To the extent possible, we work with customers with past due balances to negotiate payment plans, but will disconnect customers for non-payment as allowed by our regulators, if necessary, and employ collection agencies and legal counsel to pursue recovery of defaulted receivables. For our larger customers, detailed credit review procedures may be performed in advance of any sales being

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made. We sometimes require letters of credit, parental guarantees, prepayments or other forms of credit assurance from our larger customers to mitigate credit risk.

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We have included tables below that show our gross third-party receivable balances and the related allowance for credit losses at **September 30, 2023**, **March 31, 2024** and **December 31, 2022**, **December 31, 2023**, by reportable segment.

					Total Utility	Non-Utility Energy	Corporate	WEC Energy Group					Total Utility	Non-Utility Energy	Corporate
(in millions)	(in millions)	Wisconsin	Illinois	Other States	Operations	Infrastructure	and Other	Consolidated	(in millions)	Wisconsin	Illinois	Other States	Operations	Infrastructure	and Other
September 30, 2023															
March 31, 2024															
Accounts receivable and unbilled revenues															
Accounts receivable and unbilled revenues															
Accounts receivable and unbilled revenues	Accounts receivable and unbilled revenues	\$ 956.7	\$ 355.8	\$ 60.6	\$ 1,373.1	\$ 40.2	\$ 6.7	\$ 1,420.0							
Allowance for credit losses	Allowance for credit losses	72.0	100.0	4.8	176.8	—	—	176.8							
Accounts receivable and unbilled revenues, net ⁽¹⁾	Accounts receivable and unbilled revenues, net ⁽¹⁾	\$ 884.7	\$ 255.8	\$ 55.8	\$ 1,196.3	\$ 40.2	\$ 6.7	\$ 1,243.2							
Total accounts receivable, net – past due greater than 90 days ⁽¹⁾	Total accounts receivable, net – past due greater than 90 days ⁽¹⁾	\$ 54.0	\$ 69.7	\$ 4.2	\$ 127.9	\$ —	\$ —	\$ 127.9							
Total accounts receivable, net – past due greater than 90 days ⁽¹⁾															
Total accounts receivable, net – past due greater than 90 days ⁽¹⁾															
Past due greater than 90 days – collection risk mitigated by regulatory mechanisms ⁽¹⁾	Past due greater than 90 days – collection risk mitigated by regulatory mechanisms ⁽¹⁾	94.0 %	100.0 %	— %	94.2 %	— %	— %	94.2 % ⁽¹⁾		95.0 %	100.0 %	— %	95.9 %	— %	— %

					Total Utility	Non-Utility Energy	Corporate	WEC Energy Group					Total Utility	Non-Utility Energy	Corporate
(in millions)	(in millions)	Wisconsin	Illinois	Other States	Operations	Infrastructure	and Other	Consolidated	(in millions)	Wisconsin	Illinois	Other States	Operations	Infrastructure	and Other
December 31, 2022															
December 31, 2023															
Accounts receivable and unbilled revenues															

Accounts receivable and unbilled revenues									
Accounts receivable and unbilled revenues	Accounts receivable and unbilled revenues	\$ 1,199.4	\$ 624.2	\$ 164.4	\$ 1,988.0	\$ 25.4	\$ 4.3	\$ 2,017.7	
Allowance for credit losses	Allowance for credit losses	82.0	111.0	6.3	199.3	—	—	199.3	
Accounts receivable and unbilled revenues, net ⁽¹⁾	Accounts receivable and unbilled revenues, net ⁽¹⁾	\$ 1,117.4	\$ 513.2	\$ 158.1	\$ 1,788.7	\$ 25.4	\$ 4.3	\$ 1,818.4	
Total accounts receivable, net – past due greater than 90 days ⁽¹⁾	Total accounts receivable, net – past due greater than 90 days ⁽¹⁾	\$ 51.9	\$ 52.9	\$ 1.9	\$ 106.7	\$ —	\$ —	\$ 106.7	
Total accounts receivable, net – past due greater than 90 days ⁽¹⁾									
Total accounts receivable, net – past due greater than 90 days ⁽¹⁾									
Past due greater than 90 days – collection risk mitigated by regulatory mechanisms ⁽¹⁾	Past due greater than 90 days – collection risk mitigated by regulatory mechanisms ⁽¹⁾	97.0 %	100.0 %	— %	96.8 %	— %	— %	96.8 %	⁽¹⁾
<div> <div>Past due greater than 90 days – collection risk mitigated by regulatory mechanisms</div> <div> <div>93.6 %</div> <div>100.0 %</div> <div>— %</div> <div>94.5 %</div> <div>— %</div> <div>— %</div> </div> </div>									

⁽¹⁾ Our exposure to credit losses for certain regulated utility customers is mitigated by regulatory mechanisms we have in place. Specifically, rates related to all of the customers in our Illinois segment, as well as the residential rates of WE, WPS, and WG in our Wisconsin segment, include riders or other mechanisms for cost recovery or refund of uncollectible expense based on the difference between the actual provision for credit losses and the amounts recovered in rates. As a result, at **September 30, 2023** **March 31, 2024**, **\$634.7** **\$1,000.4** million, or **51.1%** **64.3%**, of our net accounts receivable and unbilled revenues balance had regulatory protections in place to mitigate the exposure to credit losses.

A roll-forward of the allowance for credit losses by reportable segment is included below:

Three Months Ended September 30, 2023 (in millions)		WEC Energy Group			
		Wisconsin	Illinois	Other States	Consolidated
Balance at July 1, 2023		\$ 76.4	\$ 97.0	\$ 5.3	\$ 178.7
Three Months Ended March 31, 2024 (in millions)					
Balance at January 1, 2024					
Three Months Ended March 31, 2024 (in millions)					
		Wisconsin	Illinois	Other States	WEC Energy Group Consolidated

Provision for credit losses	Provision for credit losses	10.2	4.0	0.6	14.8
Provision for credit losses deferred for future recovery or refund	Provision for credit losses deferred for future recovery or refund	9.8	7.1	—	16.9
Write-offs charged against the allowance	Write-offs charged against the allowance	(31.8)	(14.4)	(1.5)	(47.7)
Recoveries of amounts previously written off	Recoveries of amounts previously written off	7.4	6.3	0.4	14.1
Balance at September 30, 2023					
		\$ 72.0	\$ 100.0	\$ 4.8	\$ 176.8
Balance at March 31, 2024					

Nine Months Ended September 30, 2023 (in millions)		Wisconsin	Illinois	Other States	WEC Energy Group Consolidated
Balance at January 1, 2023	\$	82.0	\$ 111.0	\$ 6.3	\$ 199.3
Provision for credit losses		28.1	17.3	1.5	46.9
Provision for credit losses deferred for future recovery or refund		26.3	13.8	—	40.1
Write-offs charged against the allowance		(89.8)	(58.7)	(4.2)	(152.7)
Recoveries of amounts previously written off		25.4	16.6	1.2	43.2
Balance at September 30, 2023	\$	72.0	\$ 100.0	\$ 4.8	\$ 176.8

On a consolidated basis, there was a \$2.8 million decrease in the allowance for credit losses at March 31, 2024, compared to January 1, 2024, driven by lower required reserve percentages at our Illinois and Other States segments as a result of an improvement in loss rates. Reserve percentages at our Wisconsin segment did not change significantly from those calculated in 2023. Largely offsetting the decrease in the allowance for credit losses, we saw an increase in past due accounts receivable balances at our Wisconsin and Illinois segments. An increase in past due balances is a trend we generally see over the winter moratorium months, when we are not allowed to disconnect service as a result of non-payment. In Wisconsin, the winter moratorium begins on November 1 and ends on April 15, and in Illinois the winter moratorium begins on December 1 and ends on March 31.

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On a consolidated basis, there was a \$22.5 million decrease in the allowance for credit losses at September 30, 2023, compared to January 1, 2023, driven by customer write-offs related to the end of the winter moratorium. After a customer is disconnected for a period of time without payment on their account, we will write off that customer balance. In addition, lower energy costs driven by lower natural gas prices contributed to a reduction in past due accounts receivable balances and a related decrease in the allowance for credit losses.

Three Months Ended September 30, 2022 (in millions)		Wisconsin	Illinois	Other States	WEC Energy Group Consolidated
Balance at July 1, 2022	\$	78.0	\$ 91.0	\$ 6.8	\$ 175.8
Provision for credit losses		10.0	5.2	0.6	15.8
Provision for credit losses deferred for future recovery or refund		10.2	2.6	—	12.8
Write-offs charged against the allowance		(34.6)	(13.5)	(1.3)	(49.4)

Recoveries of amounts previously written off		8.8		4.4		0.3		13.5
Balance at September 30, 2022	\$	72.4	\$	89.7	\$	6.4	\$	168.5

Nine Months Ended September 30, 2022 (in millions)	Wisconsin	Illinois	Other States	WEC Energy Group Consolidated
Balance at January 1, 2022	\$ 84.0	\$105.5	\$ 8.8	\$ 198.3

Three Months Ended March 31, 2023 (in millions)	Three Months Ended March 31, 2023 (in millions)				Wisconsin	Illinois	Other States	WEC Energy Group Consolidated
Balance at January 1, 2023								
Provision for credit losses	Provision for credit losses	33.6	23.6	0.7				57.9
Provision for credit losses deferred for future recovery or refund	Provision for credit losses deferred for future recovery or refund	13.6	3.5	—				17.1
Write-offs charged against the allowance	Write-offs charged against the allowance	(85.5)	(58.7)	(3.9)				(148.1)
Recoveries of amounts previously written off	Recoveries of amounts previously written off	26.7	15.8	0.8				43.3
Balance at September 30, 2022		\$ 72.4	\$ 89.7	\$ 6.4	\$			168.5
Balance at March 31, 2023								

On a consolidated basis, there was a \$29.8 \$14.5 million decrease increase in the allowance for credit losses at September 30, 2022 March 31, 2023, compared to January 1, 2022. The decrease was January 1, 2023, driven by customer write-offs related to collection practices returning to pre-pandemic levels an increase in 2021, including the restoration of our ability to disconnect customers. Partially offsetting the decrease in the allowance for credit losses, we believe that the high energy costs that customers experienced during this time, which were driven by high natural gas prices, contributed to higher past due accounts receivable balances at our Wisconsin and a related Illinois reportable segments. As discussed above, an increase in past due balances is a trend we generally see over the allowance for credit losses. winter moratorium months.

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NOTE 6—5—REGULATORY ASSETS AND LIABILITIES

The following regulatory assets and liabilities were reflected on our balance sheets at September 30, 2023 March 31, 2024 and December 31, 2022 December 31, 2023. For more information on our regulatory assets and liabilities, see Note 6, Regulatory Assets and Liabilities, in our 2022 2023 Annual Report on Form 10-K.

(in millions)	September 30, 2023	December 31, 2022
---------------	--------------------	-------------------

Regulatory assets		
Pension and OPEB costs	\$ 691.2	\$ 714.3
Plant retirement related items	657.0	688.6
Environmental remediation costs	577.7	610.7
Income tax related items	450.4	461.9
Asset retirement obligations	170.1	169.7
Derivatives	126.2	133.8
System support resource	115.9	123.5
Uncollectible expense	95.5	69.3
Securitization	87.5	92.4
Bluewater ⁽¹⁾	39.9	20.9
Energy costs recoverable through rate adjustments	35.5	26.9
Energy efficiency programs	25.3	33.9
MERC extraordinary natural gas costs	9.3	35.1
Other, net	131.4	125.9
Total regulatory assets	\$ 3,212.9	\$ 3,306.9
Balance sheet presentation		
Other current assets	\$ 15.8	\$ 42.3
Regulatory assets	3,197.1	3,264.6
Total regulatory assets	\$ 3,212.9	\$ 3,306.9

⁽¹⁾ Primarily related to costs associated with the long-term service agreements our Wisconsin utilities have with Bluewater for natural gas storage services. The PSCW has approved escrow accounting for these costs. As a result, our Wisconsin utilities defer as a regulatory asset or liability the difference between actual storage costs and those included in rates until recovery or refund is authorized in a future rate proceeding.

<i>(in millions)</i>	September 30, 2023	December 31, 2022
Regulatory liabilities		
Income tax related items	\$ 1,916.8	\$ 1,956.6
Removal costs	1,308.2	1,260.9
Pension and OPEB benefits	327.2	340.5
Energy costs refundable through rate adjustments	84.3	53.4
Derivatives	33.9	76.7
Uncollectible expense	26.9	24.0
Electric transmission costs	21.0	0.4
Decoupling	14.9	20.2
Energy efficiency programs	8.1	10.4
Other, net	48.3	48.8
Total regulatory liabilities	\$ 3,789.6	\$ 3,791.9
Balance sheet presentation		
Other current liabilities	\$ 69.6	\$ 56.4
Regulatory liabilities	3,720.0	3,735.5
Total regulatory liabilities	\$ 3,789.6	\$ 3,791.9

<i>(in millions)</i>	March 31, 2024	December 31, 2023
Regulatory assets		
Pension and OPEB costs	\$ 728.9	\$ 731.7
Plant retirement related items	637.8	646.2
Environmental remediation costs	583.8	596.8
Income tax related items	444.5	449.9
AROs	159.8	162.0

Uncollectible expense	133.7	127.7
System support resource	110.6	113.2
Derivatives	88.7	130.3
Decoupling	87.2	27.3
Securitization	84.1	85.9
Bluewater	51.1	45.3
Energy efficiency programs	29.3	33.9
Other, net	147.4	124.5
Total regulatory assets	\$ 3,286.9	\$ 3,274.7
Balance sheet presentation		
Other current assets	\$ 39.9	\$ 24.9
Regulatory assets	3,247.0	3,249.8
Total regulatory assets	\$ 3,286.9	\$ 3,274.7

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(in millions)	March 31, 2024	December 31, 2023
Regulatory liabilities		
Income tax related items	\$ 1,862.6	\$ 1,901.8
Removal costs	1,365.4	1,329.9
Pension and OPEB benefits	300.0	299.2
Energy costs refundable through rate adjustments	119.3	72.4
Electric transmission costs	31.0	30.3
Energy efficiency programs	20.6	17.2
Uncollectible expense	19.0	21.2
Derivatives	15.2	19.2
Other, net	76.3	54.0
Total regulatory liabilities	\$ 3,809.4	\$ 3,745.2
Balance sheet presentation		
Other current liabilities	\$ 79.2	\$ 47.5
Regulatory liabilities	3,730.2	3,697.7
Total regulatory liabilities	\$ 3,809.4	\$ 3,745.2

NOTE 7—6—PROPERTY, PLANT, AND EQUIPMENT

Wisconsin Segment Plant to be Retired

Oak Creek Power Plant Units 5-8

As a result of a PSCW approval in December 2022 for the acquisition and construction of Darien, the retirement of OCPP Units 5-8 became probable. In early 2023, Subsequently, we have received additional approvals for electric generation facilities, including Koshkonong and 100 200 MWs of West Riverside. See Note 2, Acquisitions, for more information on the acquisition of West Riverside which was completed in June 2023, acquisition and the two option exercises. OCPP Units 5 and 6 are expected to be retired by the end of May 2024, while OCPP Units 7 and 8 are expected to be retired by late 2025. The total net book value of WE's ownership share of OCPP Units 5-8 was \$798.9 \$760.0 million at September 30, 2023 March 31, 2024, which does not include deferred taxes. This amount was classified as plant to be retired within property, plant, and equipment on our balance sheet. These units are included in rate base, and WE continues to depreciate them on a straight-line basis using the composite depreciation rates approved by the PSCW.

Columbia Units 1 and 2

As a result of a MISO ruling received in June 2021, retirement of the jointly-owned Columbia Units 1 and 2 became probable. Columbia Units 1 and 2 are expected to be retired by June 2026. The total net book value of WPS's ownership share of Columbia Units 1 and 2 was \$261.8 \$255.2 million at September 30, 2023 March 31, 2024, which does not include deferred taxes. This amount was classified as plant to be retired within property, plant, and equipment on our balance sheet. These units are included in rate base, and WPS continues to depreciate them on a straight-line basis using the composite depreciation rates approved by the PSCW.

Samson I Solar Energy Center LLC – Storm Damage

During a wind storm storms in March and June 2023, certain sections across approximately 40% of our Samson I solar facility incurred some amount of damage. As of September 30, 2023 March 31, 2024, we recognized an impairment of \$1.6 \$2.3 million related to storm damage, from this storm, which was offset by a \$1.6 \$2.3 million receivable for future insurance recoveries. Although we may experience differences between periods in the timing of cash flows, we do not currently expect a significant impact to our long-term cash flows from this event.

NOTE 8—JOINTLY OWNED UTILITY FACILITIES

We hold joint ownership interests in certain electric generating facilities. We are entitled to our share of generating capability and output of each facility equal to our respective ownership interest. We pay our ownership share of additional construction costs and have supplied our own financing for all jointly owned projects. We record our proportionate share of significant jointly owned electric generating facilities as property, plant, and equipment on the balance sheets. In addition, our proportionate share of direct expenses for the joint operation of these plants is recorded within operating expenses in the income statements.

In April 2023, WPS, along with an unaffiliated utility, completed the acquisition of Red Barn, a commercially operational utility-scale wind-powered electric generating facility. WPS owns 90%, or 82 MWs, of Red Barn.

In June 2023, WE completed the acquisition of a 13.8% ownership interest, or 100 MWs, of West Riverside, a commercially operational dual fueled combined cycle generation facility.

See Note 2, Acquisitions, for more information. events.

NOTE 9—7—COMMON EQUITY

Stock-Based Compensation

During the nine three months ended September 30, 2023 March 31, 2024, the Compensation Committee of our Board of Directors awarded the following stock-based compensation to our directors, officers, and certain other key employees:

Award Type	Number of Awards
Stock options ⁽¹⁾	257,780 283,869
Restricted shares ⁽²⁾	75,453 105,778
Performance units	157,035 196,256

⁽¹⁾ Stock options awarded had a weighted-average exercise price of \$93.69 \$85.05 and a weighted-average grant date fair value of \$19.58 \$16.20 per option.

⁽²⁾ Restricted shares awarded had a weighted-average grant date fair value of \$93.69 \$85.05 per share.

Restrictions

Our ability as a holding company to pay common stock dividends primarily depends on the availability of funds received from our utility subsidiaries, We Power, Bluewater, ATC Holding LLC (which holds our ownership interest in ATC), and WECl. Various financing arrangements and regulatory requirements impose certain restrictions on the ability of our subsidiaries to transfer funds to us in the form of cash dividends, loans, or advances. Our utility subsidiaries, with the exception of UMERC and MGU, are prohibited from loaning funds to us, either directly or indirectly. See Note 11, Common Equity, in our 2022 2023 Annual Report on Form 10-K for additional information on these and other restrictions.

We do not believe that these restrictions will materially affect our operations or limit any dividend payments in the foreseeable future.

Common Stock Dividends

As of January 1, 2024, we began issuing new shares of common stock to fulfill our obligations under various stock-based employee benefit and compensations plans and to provide shares to participants in our dividend reinvestment and stock purchase plan. During 2023, we instructed our independent agents to purchase shares on the open market to fulfill obligations under these plans. As such, no new shares of common stock were issued during the three months ended March 31, 2023.

We had the following changes to our outstanding common stock during the three months ended March 31, 2024:

Common stock shares outstanding at beginning of period	315,434,531
Shares issued:	
Stock-based compensation	142,178
401(k)	124,300
Stock investment plan	121,578
Common stock shares outstanding at end of period	315,822,587

On October 19, 2023 April 18, 2024, our Board of Directors declared a quarterly cash dividend of \$0.78 \$0.835 per share, payable on December 1, 2023 June 1, 2024, to shareholders of record on November 14, 2023 May 14, 2024.

NOTE 10—8—SHORT-TERM DEBT AND LINES OF CREDIT

The following table shows our short-term borrowings and their corresponding weighted-average interest rates:

(in millions, except percentages)	(in millions, except percentages)	September 30, 2023	December 31, 2022	(in millions, except percentages)	March 31, 2024	December 31, 2023
Commercial paper	Commercial paper					
Amount outstanding	Amount outstanding	\$1,545.3	\$1,643.5			
Amount outstanding	Amount outstanding					
Weighted-average interest rate on amounts outstanding	Weighted-average interest rate on amounts outstanding	5.46 %	4.64 %	Weighted-average interest rate on amounts outstanding	5.50 %	5.49 %
Operating expense loans	Operating expense loans					
Amount outstanding ⁽¹⁾	Amount outstanding ⁽¹⁾	\$ 4.0	\$ 3.6			
Amount outstanding ⁽¹⁾	Amount outstanding ⁽¹⁾					
Amount outstanding ⁽¹⁾	Amount outstanding ⁽¹⁾					

⁽¹⁾ Coyote Ridge Wind, LLC, Tatanka Ridge, and Jayhawk have entered into operating expense loans. In accordance with their limited liability company operating agreements, they received loans from the holders of their noncontrolling interests in proportion to their ownership interests.

Our average amount of commercial paper borrowings based on daily outstanding balances during the nine three months ended September 30, 2023 March 31, 2024 was \$1,053.3 \$2,014.4 million with a weighted-average interest rate during the period of 5.17% 5.48%.

The information in the table below relates to our revolving credit facilities used to support our commercial paper borrowing programs, including remaining available capacity under these facilities:

(in millions)	Maturity	September 30, 2023	March
		31, 2024	
WEC Energy Group	September 2026	\$	1,500.0
WEC Energy Group	October 2024		200.0
WE	September 2026		500.0
WPS	September 2026		400.0
WG	September 2026		350.0
PGL	September 2026		350.0
Total short-term credit capacity		\$	3,100.0 3,300.0
Less:			
Letters of credit issued inside credit facilities		\$	2.3
Commercial paper outstanding			1,545.3 2,570.0
Available capacity under existing agreements		\$	1,552.4 727.7

In October 2023, WEC Energy Group entered into a new \$200.0 million credit facility that expires October 2024.

NOTE 11—9—LONG-TERM DEBT

In March 2022, President Biden signed into law the Adjustable Interest Rate (LIBOR) Act. This Act established a uniform process, on a nationwide basis, for replacing LIBOR in certain contracts that did not provide a clearly defined or practicable replacement benchmark rate. Under the LIBOR Act, the Federal Reserve Board was required to determine an appropriate benchmark replacement based on SOFR, with applicable credit spread adjustments. In December 2022, the Federal Reserve Board adopted the final rule to implement the LIBOR Act and established the SOFR-based benchmark replacements. No contract modifications were required for qualifying contracts under the LIBOR Act as the benchmark replacement automatically overrode the existing contract language and became the applicable benchmark after June 30, 2023.

For our \$500.0 million of 2007 Junior Notes, starting August 15, 2023, the benchmark replacement rate is the applicable tenor of three-month CME Term SOFR, as administered by the CME Group Benchmark Administration, and includes a credit spread adjustment of 0.26161% per annum. In accordance with the LIBOR Act, no contract modifications were required for our 2007 Junior Notes as the references to LIBOR were replaced by operation of law.

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In January 2023, and February 2024, pursuant to a tender offer, we issued \$650.0 million purchased \$122.1 million aggregate principal amount of 4.75% the \$500.0 million outstanding of our 2007 Junior Notes for \$115.2 million with proceeds from issuing commercial paper. We recorded a \$6.9 million gain related to the early settlement.

In March 2024, our \$600.0 million of 0.80% Senior Notes, due January 9, 2026 March 15, 2024, matured, and \$450.0 million of 4.75% Senior Notes due January 15, 2028, and used the net proceeds to repay short-term debt and for other corporate purposes.

In April 2023, we issued an additional \$350.0 million of our 4.75% Senior Notes due January 9, 2026, and used the net proceeds to repay short-term debt and for other corporate purposes.

In September 2023, we issued \$600.0 million of 5.60% Senior Notes due September 12, 2026, and used the net proceeds to repay short-term debt and for other corporate purposes. Subsequently, we repaid the outstanding principal and accrued interest on our \$700.0 million of 0.55% Senior Notes that matured on September 15, 2023.

Integrus Holding, Inc.

In March 2023, Integrus repurchased \$18.9 million of the \$221.4 million outstanding of its 6.00% 2013 Junior Notes, prior to maturity for \$18.6 million. Integrus recognized an insignificant gain on the early extinguishment of debt due to the debt being repurchased at a discount.

On August 1, 2023, Integrus redeemed the remaining \$202.5 million outstanding of its 6.00% 2013 Junior Notes, prior to maturity at par value.

NOTE 12—LEASES

Obligations Under Finance Leases

Land Leases – Utility Solar Generation

WE and WPS partnered **were paid** with an unaffiliated utility to acquire and construct Darien, a utility-scale solar-powered electric generating facility in Rock and Walworth counties, Wisconsin. WE and WPS own 75% and 15%, respectively, of Darien. Commercial operation of the project is targeted in 2024. Related to their investment in Darien, WE and WPS, along with their unaffiliated utility partner, entered into several land leases that commenced in the second quarter of 2023. Each lease has an initial construction term that ends upon achieving **proceeds received from issuing** commercial operation, then automatically extends for 25 years with an option for an additional 25-year extension. We expect the optional extension to be exercised, and, as a result, the land leases are being amortized over the extended term of the leases. Once Darien achieves commercial operation, the lease liability will be remeasured to reflect the final total acres being leased. The lease payments will be recovered through rates.

Our total obligation under the land-related finance leases for Darien was \$40.3 million at September 30, 2023, and was included in long-term debt on our balance sheet. Our finance lease right of use asset related to Darien was \$39.2 million as of September 30, 2023, and was included in property, plant, and equipment on our balance sheet.

In accordance with ASC Subtopic 980-842, Regulated Operations – Leases (Subtopic 980-842), the expense recognition pattern associated with the Darien leases resembles that of an operating lease. The difference between the minimum lease payments and the sum of imputed interest and unadjusted amortization costs calculated under Topic 842 is deferred as a regulatory asset on our balance sheet in accordance with Subtopic 980-842.

At September 30, 2023, our weighted-average discount rate for the Darien finance leases was 5.96%. We used the fully collateralized incremental borrowing rates based upon information available for similarly rated companies in determining the present value of lease payments.

Future minimum lease payments and the corresponding present value of our net minimum lease payments under the finance leases for Darien as of September 30, 2023, were as follows:

(in millions)		
Three Months Ended December 31, 2023		\$ —
2024		0.7
2025		1.9
2026		2.0
2027		2.0
2028		2.1
Thereafter		157.7
Total minimum lease payments		166.4
Less: Interest		(126.1)
Present value of minimum lease payments		40.3
Less: Short-term lease liabilities		—
Long-term lease liabilities		\$ 40.3

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NOTE 13—10—MATERIALS, SUPPLIES, AND INVENTORIES

Our inventories consisted of:

(in millions)	(in millions)	September 30, 2023	December 31, 2022	(in millions)	March 31, 2024	December 31, 2023
Materials and supplies						
Natural gas in storage	Natural gas in storage	\$ 353.2	\$ 446.3			
Materials and supplies		301.7	257.0			

		Nine Months Ended September 30, 2023		Nine Months Ended September 30, 2022									
		Effective		Effective									
(in millions)		Amount	Tax Rate	Amount	Tax Rate								
Statutory federal income tax		\$ 272.2	21.0 %	\$ 298.1	21.0 %								
State income taxes net of federal tax benefit		80.0	6.2 %	89.3	6.3 %								
PTCs, net		(130.3)	(10.1) %	(86.3)	(6.1) %								
Federal excess deferred tax amortization		(28.9)	(2.2) %	(32.3)	(2.3) %								
Other, net													
Other, net	Other, net	(10.0)	(0.8) %	(4.9)	(0.3) %	(1.4)	(0.2)	(0.2)	%	(4.5)	(0.8)	(0.8)	%
Total income tax expense	Total income tax expense	\$ 183.0	14.1 %	\$ 263.9	18.6 %	Total income tax expense	\$ 87.7	12.3	12.3 %	\$ 74.1	12.7	12.7 %	

The effective tax rates for the three and nine months ended September 30, 2023, March 31, 2024 and 2022, 2023, differ from the United States statutory federal income tax rate of 21%, primarily due to PTCs generated from ownership interests in renewable generation facilities in our non-utility energy infrastructure and Wisconsin segments and the impact of the protected deferred tax benefits associated with the Tax Legislation, as discussed in more detail below. These items were partially offset by state income taxes.

The Tax Legislation required our regulated utilities to remeasure their deferred income taxes, and we began to amortize the resulting excess protected deferred income taxes beginning in 2018 in accordance with normalization requirements (see federal excess deferred tax amortization lines line above). See Note 26, Regulatory Environment, in our 2022 2023 Annual Report on Form 10-K for more information about the impact of the Tax Legislation.

The IRA contains a tax credit transferability provision that allows us to sell PTCs produced after December 31, 2022, to third parties. In September 2023, under this transferability provision, we entered into an agreement to sell substantially all of our the PTCs we generated in 2023 PTCs to a third party. We elect to account for net proceeds received from the sale of PTCs as a reduction to income taxes payable tax credits transferred under the scope of ASC 740. We include the discount from the sale of tax credits as a component of income tax expense. We will also include any expected proceeds from the sale of tax credits in the evaluation of the realizability of deferred tax assets related to PTCs. The sale of tax credits will be is presented in the operating activities section of the statements of cash flows consistent with the presentation of cash taxes paid.

In April 2023, the IRS issued Revenue Procedure 2023-15, which provides a safe harbor method of accounting that taxpayers may use to determine whether expenses to repair, maintain, replace, or improve natural gas transmission and distribution property must be capitalized for tax purposes. We are currently evaluating the impact this guidance may have on our financial statements and related disclosures.

NOTE 15—12—FAIR VALUE MEASUREMENTS

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price).

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Fair value accounting rules provide a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are defined as follows:

Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 – Pricing inputs are observable, either directly or indirectly, but are not quoted prices included within Level 1. Level 2 includes those financial instruments that are valued using external inputs within models or other valuation methods.

Level 3 – Pricing inputs include significant inputs that are generally less observable from objective sources. These inputs may be used with internally developed methods that result in management's best estimate of fair value. Level 3 instruments include those that may be more structured or otherwise tailored to customers' needs.

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. We use a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical measure for valuing certain derivative assets and liabilities. We primarily use a market approach for recurring fair value measurements and attempt to use valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs.

When possible, we base the valuations of our assets and liabilities on quoted prices for identical assets and liabilities in active markets. These valuations are classified in Level 1. The valuations of certain contracts not classified as Level 1 may be based on quoted market prices received from counterparties and/or observable inputs for similar instruments. Transactions valued using these inputs are classified in Level 2. Certain derivatives, such as FTRs and TCRs, are categorized in Level 3 due to the significance of unobservable or internally-developed inputs. FTRs and TCRs are valued using auction prices from the applicable regional transmission organization.

The following tables summarize our financial assets and liabilities that were accounted for at fair value on a recurring basis, categorized by level within the fair value hierarchy:

September 30, 2023													
March 31, 2024						March 31, 2024							
(in millions)	(in millions)	Level 1	Level 2	Level 3	Total	(in millions)	Level 1		Level 2		Level 3		Total
Derivative assets	Derivative assets												
Natural gas contracts													
Natural gas contracts													
Natural gas contracts	Natural gas contracts	\$ 2.4	\$10.3	\$ —	\$ 12.7								
FTRs and TCRs	FTRs and TCRs	—	—	11.3	11.3								
Coal contracts	Coal contracts	—	0.8	—	0.8								
Total derivative assets	Total derivative assets	\$ 2.4	\$11.1	\$11.3	\$ 24.8								
Investments held in rabbi trust	Investments held in rabbi trust	\$46.2	\$ —	\$ —	\$ 46.2								
Investments held in rabbi trust													
Investments held in rabbi trust													
Derivative liabilities	Derivative liabilities												
Derivative liabilities													
Derivative liabilities													
Natural gas contracts													
Natural gas contracts													
Natural gas contracts	Natural gas contracts	\$70.7	\$12.7	\$ —	\$ 83.4								
Coal contracts	Coal contracts	—	25.1	—	25.1								
Total derivative liabilities	Total derivative liabilities	\$70.7	\$37.8	\$ —	\$108.5								

December 31, 2023						December 31, 2023				
(in millions)	(in millions)	Level 1	Level 2	Level 3	Total	(in millions)	Level 1	Level 2	Level 3	Total
Derivative assets	Derivative assets									
Natural gas contracts	Natural gas contracts	\$16.3	\$16.2	\$ —	\$32.5					
FTRs		—	—	7.8	7.8					
Natural gas contracts										
Natural gas contracts										
FTRs and TCRs										
Coal contracts	Coal contracts	—	34.5	—	34.5					
Total derivative assets	Total derivative assets	\$16.3	\$50.7	\$ 7.8	\$74.8					
Investments held in rabbi trust	Investments held in rabbi trust	\$50.9	\$ —	\$ —	\$50.9					
Investments held in rabbi trust										
Investments held in rabbi trust										
Derivative liabilities	Derivative liabilities									
Derivative liabilities	Derivative liabilities									
Natural gas contracts	Natural gas contracts	\$81.4	\$15.2	\$ —	\$96.6					
Natural gas contracts										
Natural gas contracts										
Coal contracts										
Total derivative liabilities	Total derivative liabilities									

The derivative assets and liabilities listed in the tables above include options, futures, physical commodity contracts, and other instruments used to manage market risks related to changes in commodity prices. They also include FTRs and TCRs, which are used at our electric utilities and certain of our non-utility wind parks to manage electric transmission congestion costs in the MISO Energy and Operating Reserves Markets and the [SPP Southwest Power Pool](#) Integrated Marketplace, respectively.

We hold investments in the Integrys rabbi trust. These investments are [restricted as they can only be withdrawn from the trust](#) [used](#) to fund participants' benefits under the Integrys deferred compensation plan and certain Integrys non-qualified pension plans. These investments are included in other long-term assets on our balance sheets. During the three months ended [September 30, 2023](#) [March 31, 2024](#) and [2022](#), 2023, the net unrealized [losses](#) [gains](#) included in earnings related to the investments held at the end of the period were [\\$1.7](#) [\\$3.7](#) million and [\\$2.5](#) [\\$2.8](#) million, respectively. For the nine months ended September 30, 2023, we recorded \$4.7 million of net unrealized gains in earnings related to the investments held at the end of the period, compared with \$15.9 million of net unrealized losses recorded during the same period in 2022.

The following table summarizes the changes to derivatives classified as Level 3 in the fair value hierarchy:

Three Months Ended September 30	Nine Months Ended September 30

Three Months Ended March 31									
Three Months Ended March 31									
Three Months Ended March 31									
(in millions)	(in millions)	2023	2022	2023	2022	(in millions)	2024		2023
Balance at the beginning of the period	Balance at the beginning of the period	\$16.8	\$19.9	\$ 7.8	\$ 2.4				
Purchases	Purchases	0.4	0.2	19.9	22.1				
Realized and unrealized net gains (losses) included in earnings ⁽¹⁾		0.1	(0.3)	(0.4)	1.5				
Realized and unrealized net losses included in earnings ⁽¹⁾									
Settlements	Settlements	(6.0)	(7.8)	(16.0)	(14.0)				
Balance at the end of the period	Balance at the end of the period	\$11.3	\$12.0	\$11.3	\$12.0				
Unrealized net gains (losses) included in earnings attributable to Level 3 derivatives held at the end of the reporting period ⁽¹⁾	Unrealized net gains (losses) included in earnings attributable to Level 3 derivatives held at the end of the reporting period ⁽¹⁾	\$ 0.1	\$ (0.2)	\$ 0.1	\$ 0.1				

⁽¹⁾ Amounts relate to FTRs and TCRs included in our non-utility energy infrastructure segment. These realized and unrealized net gains and losses are recorded in operating revenues on our income statements.

Fair Value of Financial Instruments

The following table shows the financial instruments included on our balance sheets that were not recorded at fair value:

September 30, 2023						December 31, 2022			
March 31, 2024									
(in millions)	(in millions)	Carrying Amount	Fair Value	Carrying Amount	Fair Value	(in millions)	Carrying Amount	Fair Value	Carrying Amount

Preferred stock of subsidiary	Preferred stock of subsidiary	\$ 30.4	\$ 21.5	\$ 30.4	\$ 22.7
Long-term debt, including current portion ⁽¹⁾	Long-term debt, including current portion ⁽¹⁾	16,517.2	14,645.0	15,464.2	13,921.3

⁽¹⁾ The carrying amount of long-term debt excludes finance lease obligations of \$152.2 million \$144.7 million and \$183.2 million \$145.9 million at September 30, 2023 March 31, 2024 and December 31, 2022 December 31, 2023, respectively.

The fair values of our long-term debt and preferred stock are categorized within Level 2 of the fair value hierarchy.

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NOTE 16—13—DERIVATIVE INSTRUMENTS

We use derivatives as part of our risk management program to manage the risks associated with the price volatility of interest rates, purchased power, generation, and natural gas costs for the benefit of our customers and shareholders. Our approach is non-speculative and designed to mitigate risk. Regulated hedging programs are approved by our state regulators.

We record derivative instruments on our balance sheets as an asset or liability measured at fair value unless they qualify for the normal purchases and sales exception and are so designated. We continually assess our contracts designated as normal and will discontinue the treatment of these contracts as normal if the required criteria are no longer met. Changes in the derivative's fair value are recognized currently in earnings unless specific hedge accounting criteria are met or we receive regulatory treatment for the derivative. For most energy-related physical and financial contracts in our regulated operations that qualify as derivatives, our regulators allow the effects of fair value accounting to be offset to regulatory assets and liabilities.

On our balance sheets, we classify derivative assets and liabilities as current or long-term based on the maturities of the underlying contracts. Derivative assets and liabilities are included in the other current and other long-term line items on our balance sheets. The following table shows our derivative assets and derivative liabilities. None of the derivatives shown below were designated as hedging instruments.

		September 30, 2023		December 31, 2022							
		March 31, 2024						March 31, 2024		December 31, 2023	
(in millions)	(in millions)	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities	(in millions)	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities	
Current	Current										
Natural gas contracts											
Natural gas contracts											
Natural gas contracts	Natural gas contracts	\$ 12.5	\$ 81.1	\$ 32.5	\$ 88.2						
FTRs and TCRs	FTRs and TCRs	11.3	—	7.8	—						
Coal contracts	Coal contracts	0.6	13.8	18.9	—						
Total current	Total current	24.4	94.9	59.2	88.2						
Long-term	Long-term										
Long-term											

Long-term					
Natural gas contracts					
Natural gas contracts					
Natural gas contracts	Natural gas contracts	0.2	2.3	—	8.4
Coal contracts	Coal contracts	0.2	11.3	15.6	—
Total long-term	Total long-term	0.4	13.6	15.6	8.4
Total	Total	\$ 24.8	\$ 108.5	\$ 74.8	\$ 96.6

Realized gains and losses on derivatives used in our regulated utility operations are recorded in cost of sales upon settlement; however, they may be subsequently deferred for future rate recovery or refund as the gains and losses are included in our utilities' fuel and natural gas cost recovery mechanisms. Realized gains and losses on FTRs and TCRs used in our non-utility operations are recorded in operating revenues on the income statements. Our estimated notional sales volumes and realized gains and losses were as follows:

		Three Months Ended September 30, 2023		Three Months Ended September 30, 2022					
		Three Months Ended March 31, 2024							
		Three Months Ended March 31, 2024							
		Three Months Ended March 31, 2024							
		Three Months Ended March 31, 2024							
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		Three Months Ended March 31, 2024							

		at March 31, 2024	at March 31, 2024	Total Amounts			
		Amounts		Committed at March 31, 2024	Expiration		
(in millions)		Committed at					
(in millions)		September 30, 2023					
(in millions)	(in millions)	Amounts	Less Than 1 Year	1 to 3 Years	Over 3 Years		
		Committed				Less Than 1 Year	1 to 3 Years
		at					Over 3 Years
		September					
		30, 2023					
Standby letters of credit ⁽¹⁾	Standby letters of credit ⁽¹⁾	\$ 26.5		\$ 0.2	\$97.7		
Surety bonds ⁽²⁾	Surety bonds ⁽²⁾	33.6		33.6	—		
Surety bonds ⁽²⁾							
Surety bonds ⁽²⁾							
Other guarantees ⁽³⁾							
Other guarantees ⁽³⁾							
Other guarantees ⁽³⁾	Other guarantees ⁽³⁾	11.1		—	—		11.1
Total guarantees	Total guarantees	\$ 169.1		\$ 60.1	\$0.2		\$108.8
Total guarantees	Total guarantees						
Total guarantees	Total guarantees						

- (1) At our request or the request of our subsidiaries, financial institutions have issued standby letters of credit for the benefit of third parties that have extended credit to our subsidiaries. These amounts are not reflected on our balance sheets.
- (2) Primarily for environmental remediation, workers compensation self-insurance programs, and obtaining various licenses, permits, and rights-of-way. These amounts are not reflected on our balance sheets.
- (3) Related to workers compensation coverage for which a liability was recorded on our balance sheets.

NOTE 18—15—EMPLOYEE BENEFITS

The following tables show the components of net periodic benefit cost (credit) (including amounts capitalized to our balance sheets) for our benefit plans:

	Pension Benefits
	Three Months Ended September 30
	Nine Months Ended September 30
Pension Benefits	
Pension Benefits	
Pension Benefits	

		Three Months Ended March 31						Three Months Ended March 31	
(in millions)	(in millions)	2023	2022	2023	2022	(in millions)	2024	2023	
Service cost	Service cost	\$ 6.0	\$12.3	\$ 18.0	\$ 38.9				
Interest cost	Interest cost	30.5	23.2	91.7	68.4				
Expected return on plan assets	Expected return on plan assets	(46.8)	(51.6)	(140.6)	(156.8)				
Loss on plan settlement		—	1.1	—	3.3				
Amortization of prior service cost									
Amortization of prior service cost									
Amortization of prior service cost	Amortization of prior service cost	—	0.4	0.1	1.2				
Amortization of net actuarial loss	Amortization of net actuarial loss	8.1	19.0	24.8	57.2				
Net periodic benefit cost (credit)	Net periodic benefit cost (credit)	\$(2.2)	\$ 4.4	\$ (6.0)	\$ 12.2				

		OPEB Benefits							
		Three Months Ended September 30		Nine Months Ended September 30					

Amortization of net actuarial gain	Amortization of net actuarial gain	(3.0)	(6.2)	(9.2)	(18.5)
Net periodic benefit credit	Net periodic benefit credit	\$(12.2)	\$(20.0)	\$(36.6)	\$(59.9)

During the nine three months ended September 30, 2023 March 31, 2024, we made contributions and payments of \$11.4 million \$3.7 million related to our pension plans and \$1.6 \$0.3 million related to our OPEB plans. We expect to make contributions and payments of \$3.2 million \$9.5 million related to our pension plans and \$0.3 \$1.9 million related to our OPEB plans during the remainder of 2023, 2024, dependent upon various factors affecting us, including our liquidity position and possible tax law changes.

Effective January 1, 2023, the PSCW approved escrow accounting for pension and OPEB costs. As a result, as of September 30, 2023 March 31, 2024, we recorded an \$8.0 a \$10.8 million regulatory asset for pension costs and an \$11.1 a \$20.7 million regulatory asset for OPEB costs. The above tables do not reflect any adjustments for the creation of these regulatory assets.

NOTE 19—16—GOODWILL AND INTANGIBLES

Goodwill

Goodwill represents the excess of the cost of an acquisition over the fair value of the identifiable net assets acquired. The table below shows our goodwill balances by segment at September 30, 2023 March 31, 2024. We had no changes to the carrying amount of goodwill during the nine three months ended September 30, 2023 March 31, 2024.

(in millions)	Wisconsin		Illinois		Other States		Non-Utility Energy Infrastructure	Total
Goodwill balance ⁽¹⁾	\$	2,104.3	\$	758.7	\$	183.2	\$ 6.6	\$ 3,052.8

⁽¹⁾ We had no accumulated impairment losses related to our goodwill as of September 30, 2023 March 31, 2024.

During the third quarter of 2023, annual impairment tests were completed at all of our reporting units that carried a goodwill balance as of July 1, 2023. No impairments resulted from these tests.

Intangible Assets

At September 30, 2023 both March 31, 2024 and December 31, 2022 December 31, 2023, we had \$29.3 million and \$24.9 million, respectively, of indefinite-lived intangible assets, largely consisting of spectrum frequencies. During the nine months ended September 30, 2023, we purchased additional spectrum frequencies for \$4.4 million. The spectrum frequencies enable the utilities to transmit data and voice communications over a wavelength dedicated to us throughout our service territories. We also have \$5.2 million of other indefinite-lived intangible assets, consisting of a MGU trade name from a previous acquisition. These indefinite-lived intangible assets are included in other long-term assets on our balance sheets.

Intangible Liabilities

The intangible liabilities below were all obtained through acquisitions by WECI.

September 30, 2023	December 31, 2022
--------------------	-------------------

															December 31, 2023				
															March 31, 2024				
(in millions)	(in millions)	Gross		Net	Gross		Net	(in millions)	Gross Carrying Amount	Accumulated Amortization	Net Carrying Amount	Gross Carrying Amount	Accumulated Amortization	Net Carrying Amount					
		Carrying Amount	Amortization	Carrying Amount	Carrying Amount	Amortization	Carrying Amount												
PPAs (1)	PPAs (1)	\$ 653.9	\$ (53.4)	\$ 600.5	\$ 343.9	\$ (16.9)	\$ 327.0												
Proxy revenue swap (2)	Proxy revenue swap (2)	7.2	(3.3)	3.9	7.2	(2.8)	4.4												
Interconnection agreements (3)	Interconnection agreements (3)	4.7	(0.9)	3.8	4.7	(0.7)	4.0												
Total intangible liabilities	Total intangible liabilities	\$ 665.8	\$ (57.6)	\$ 608.2	\$ 355.8	\$ (20.4)	\$ 335.4												

(1) Represents PPAs related to the acquisition of Blooming Grove Wind Energy Center LLC , Tatanka Ridge, Jayhawk, Thunderhead **Wind Energy LLC**, Samson I, and Sapphire Sky expiring between 2030 and 2037. The weighted-average remaining useful life of the PPAs is **12.11** years.

(2) Represents an agreement with a counterparty to swap the market revenue of **Upstream's Upstream Wind Energy LLC's** wind generation for fixed quarterly payments over 10 years, which expires in 2029. The remaining useful life of the proxy revenue swap is five years.

(3) Represents interconnection agreements related to the acquisitions of Tatanka Ridge and Bishop Hill Energy III LLC, expiring in 2040 and 2041, respectively. These agreements relate to payments for connecting our facilities to the infrastructure of another utility to facilitate the movement of power onto the electric grid. The weighted-average remaining useful life of the interconnection agreements is 17 years.

Amortization related to these intangible liabilities for the three and nine months ended **September 30, 2023**, **March 31, 2024** and **2023**, was \$13.4 million and **\$37.2 million**, respectively. Amortization for the three and nine months ended **September 30, 2022**, was \$2.2 million and **\$6.5** **\$10.4** million, respectively. Amortization for the next five years, including amounts recorded through **September 30, 2023** **March 31, 2024**, is estimated to be:

For the Years Ending December 31												
For the Years Ending												
December 31												
(in millions)	(in millions)	2023	2024	2025	2026	2027	(in millions)	For the Years Ending December 31				
								2024	2025	2026	2027	2028
Amortization to be recorded as an increase to operating revenues	Amortization to be recorded as an increase to operating revenues	\$50.4	\$53.4	\$53.4	\$53.4	\$53.4						
Amortization to be recorded as a decrease to other operation and maintenance	Amortization to be recorded as a decrease to other operation and maintenance	0.2	0.2	0.2	0.2	0.2						

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WEC Energy Group, Inc.

NOTE 20—17—INVESTMENT IN TRANSMISSION AFFILIATES

We own approximately 60% of ATC, a for-profit, transmission-only company regulated by the FERC for cost of service and certain state regulatory commissions for routing and siting of transmission projects. We also own approximately 75% of ATC Holdco, a separate entity formed in December 2016 to invest in transmission-related projects outside of ATC's traditional footprint. The following tables provide a reconciliation of the changes in our investments in ATC and ATC Holdco:

Three Months Ended March 31, 2024					Three Months Ended March 31, 2024				
	Three Months Ended September 30, 2023								
(in millions)									
(in millions)									
(in millions)					ATC		ATC Holdco		Total
Balance at beginning of period									
Add: Earnings from equity method investment									
Add: Capital contributions									
Less: Distributions									
Balance at end of period									
Balance at end of period									
Balance at end of period									
Three Months Ended March 31, 2023									
Three Months Ended March 31, 2023									
Three Months Ended March 31, 2023									
		ATC							
(in millions)	(in millions)	ATC	Holdco	Total	(in millions)	ATC	ATC Holdco	Total	
Balance at beginning of period	Balance at beginning of period	\$1,931.8	\$ 24.1	\$1,955.9					
Add: Earnings from equity method investment	Add: Earnings from equity method investment	44.2	0.5	44.7					
Add: Capital contributions	Add: Capital contributions	18.2	—	18.2					
Less: Distributions	Less: Distributions	35.0	—	35.0					
Balance at end of period	Balance at end of period	\$1,959.2	\$ 24.6	\$1,983.8					
Three Months Ended September 30, 2022									
ATC									
(in millions)		ATC	Holdco	Total					
Balance at beginning of period		\$1,813.6	\$ 23.6	\$1,837.2					
Add: Earnings from equity method investment		63.2	0.5	63.7					
Add: Capital contributions		9.1	—	9.1					

Less: Distributions	34.1	—	34.1
Balance at end of period			
Balance at end of period	Balance at end of period		
	\$1,851.8	\$ 24.1	\$1,875.9
Nine Months Ended September 30, 2023			
ATC			
(in millions)	ATC	Holdco	Total
Balance at beginning of period	\$1,884.6	\$ 24.6	\$1,909.2
Add: Earnings from equity method investment	130.2	1.9	132.1
Add: Capital contributions	51.5	—	51.5
Less: Distributions	107.1	1.9	109.0
Balance at end of period	\$1,959.2	\$ 24.6	\$1,983.8
Nine Months Ended September 30, 2022			
ATC			
(in millions)	ATC	Holdco	Total
Balance at beginning of period	\$1,766.9	\$ 22.5	\$1,789.4
Add: Earnings from equity method investment	146.8	1.6	148.4
Add: Capital contributions	39.4	—	39.4
Less: Distributions	101.3	—	101.3
Balance at end of period	\$1,851.8	\$ 24.1	\$1,875.9

We pay ATC for network transmission and other related services it provides. In addition, we provide a variety of operational, maintenance, and project management work for ATC, which is reimbursed by ATC. We are also required to initially fund the

construction of transmission infrastructure upgrades needed for new generation projects. ATC owns these transmission assets and reimburses us for these costs when the new generation is placed in service.

The following table summarizes our significant related party transactions with ATC:

Three Months Ended September 30	Three Months Ended September 30
Three Months Ended March 31	Three Months Ended March 31

		Three Months Ended March 31					
(in millions)	(in millions)	2023	2022	2023	2022	(in millions)	
Charges to ATC for services and construction	Charges to ATC for services and construction	\$4.5	\$3.9	\$12.3	\$14.8		
Charges from ATC for network transmission services	Charges from ATC for network transmission services	94.3	90.9	283.1	272.8		

Our balance sheets included the following receivables and payables for services provided to or received from ATC:

(1) These transmission infrastructure upgrades were primarily related to the construction of WE's and WPS's renewable energy projects.

	Three Months Ended September 30	Nine Months Ended September 30
	Three Months Ended March 31	

		Three Months Ended March 31					
		Three Months Ended March 31					
(in millions)	(in millions)	2023	2022	2023	2022	(in millions)	
Income statement data	Income statement data						
Operating revenues							
Operating revenues							
Operating revenues	Operating revenues	\$206.2	\$169.8	\$610.4	\$552.4		
Operating expenses	Operating expenses	102.8	97.7	303.4	288.4		
Other expense, net	Other expense, net	32.9	34.5	98.3	91.3		
Net income	Net income	\$ 70.5	\$ 37.6	\$208.7	\$172.7		

(in millions)	(in millions)	September 30, 2023	December 31, 2022	(in millions)	
Balance sheet data	Balance sheet data				
Current assets					
Current assets					
Current assets	Current assets	\$ 98.7	\$ 89.6		
Noncurrent assets	Noncurrent assets	6,234.6	5,997.8		
Total assets	Total assets	\$ 6,333.3	\$ 6,087.4		
Current liabilities	Current liabilities	\$ 333.0	\$ 511.9		
Current liabilities					
Current liabilities					
Long-term debt	Long-term debt	2,810.7	2,613.0		
Other noncurrent liabilities	Other noncurrent liabilities	589.1	485.8		
Members' equity	Members' equity	2,600.5	2,476.7		
Total liabilities and members' equity	Total liabilities and members' equity	\$ 6,333.3	\$ 6,087.4		

NOTE 21—18—SEGMENT INFORMATION

We use net income attributed to common shareholders to measure segment profitability and to allocate resources to our businesses. At September 30, 2023 March 31, 2024, we reported six segments, which are described below.

- The Wisconsin segment includes the electric and natural gas utility operations of WE, WPS, WG, and UMER.
- The Illinois segment includes the natural gas utility operations of PGL and NSG.
- The other states segment includes the natural gas utility and non-utility operations of MERC and MGU. MGU and the non-utility operations of MERC.
- The electric transmission segment includes our approximate 60% ownership interest in ATC, a for-profit, transmission-only company regulated by the FERC for cost of service and certain state regulatory commissions for routing and siting of transmission projects, and our approximate 75% ownership interest in ATC Holdco, which was formed to invest in transmission-related projects outside of ATC's traditional footprint.

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WEC Energy Group, Inc.

- The non-utility energy infrastructure segment includes:
 - We Power, which owns and leases generating facilities to WE,
 - Bluewater, which owns underground natural gas storage facilities in Michigan that provide approximately one-third of the current storage needs for our Wisconsin natural gas utilities, and
 - WECL, which holds majority interests in multiple renewable generating facilities.

See Note 2, Acquisitions, for more information on recent WECL acquisitions.

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WEC Energy Group, Inc.

- The corporate and other segment includes the operations of the WEC Energy Group holding company, the Integrys holding company, the Peoples Energy, LLC holding company, Wispark LLC, Wisvest LLC, Wisconsin Energy Capital Corporation, and WEC Business Services LLC.

All of our operations are located within the United States. The following tables show summarized financial information related to our reportable segments for the three and nine months ended September 30, 2023 March 31, 2024 and 2022: 2023:

	Utility Operations											WEC Energy Group Consolidated
(in millions)	Wisconsin	Illinois	Other States	Total Utility Operations	Electric Transmission	Non-Utility Energy Infrastructure	Corporate and Other	Reconciling Eliminations				
Three Months Ended September 30, 2023												
External revenues	\$ 1,622.0	\$ 243.3	\$ 47.6	\$ 1,912.9	\$ —	\$ 44.5	\$ —	\$ —	\$ —			\$ 1,957.4
Intersegment revenues	—	—	—	—	—	115.3	—	(115.3)				—
Other operation and maintenance	387.1	86.5	21.7	495.3	—	21.5	1.3	(1.5)				516.6
Depreciation and amortization	215.3	59.3	11.2	285.8	—	48.8	5.3	(19.6)				320.3
Equity in earnings of transmission affiliates	—	—	—	—	44.7	—	—	—				44.7
Interest expense	148.7	22.0	3.7	174.4	5.0	24.8	66.3	(88.0)				182.5
Income tax expense (benefit)	69.3	8.9	(2.0)	76.2	10.0	(6.7)	(19.1)	—				60.4
Net income (loss)	243.4	24.7	(6.0)	262.1	29.7	66.7	(42.9)	—				315.6
Net income (loss) attributed to common shareholders	243.1	24.7	(6.0)	261.8	29.7	67.4	(42.9)	—				316.0

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	Utility Operations									
	Utility Operations									
		Total Utility Operations				Non-Utility Energy Corporate and Other			Reconciling Eliminations	WEC Energy Group Consolidated
(in millions)	(in millions)	Wisconsin	Illinois	Other States	Operations	Electric Transmission	Infrastructure			
Nine Months Ended September 30, 2022										
(in millions)										
(in millions)		Wisconsin	Illinois	Other States	Total Utility Operations	Electric Transmission	Infrastructure	Corporate and Other	Reconciling Eliminations	Total Utility Group Consolidated
Three Months Ended March 31, 2023										
External revenues	External revenues	\$ 5,176.5	\$ 1,354.8	\$ 410.0	\$ 6,941.3	\$ —	\$ 97.3	\$ 0.4	\$ —	\$ 7,039.0
Intersegment revenues	Intersegment revenues	—	—	—	—	—	345.7	—	(345.7)	—
Other operation and maintenance	Other operation and maintenance	979.6	292.9	68.5	1,341.0	—	36.9	(13.1)	(7.1)	1,357.7
Depreciation and amortization	Depreciation and amortization	564.0	172.1	30.5	766.6	—	102.3	19.5	(50.4)	838.0
Equity in earnings of transmission affiliates	Equity in earnings of transmission affiliates	—	—	—	—	148.4	—	—	—	148.4
Interest expense	Interest expense	409.1	53.8	9.8	472.7	14.6	51.6	78.1	(252.1)	364.9

Income tax expense (benefit)	Income tax expense (benefit)	208.4	69.1	9.4	286.9	32.5	(10.5)	(45.0)	—	263.9
Net income (loss)	Net income (loss)	632.3	184.7	28.1	845.1	101.3	244.0	(32.9)	—	1,157.5
Net income (loss) attributed to common shareholders	Net income (loss) attributed to common shareholders	631.4	184.7	28.1	844.2	101.3	242.8	(32.9)	—	1,155.4

NOTE 22—19—VARIABLE INTEREST ENTITIES

The primary beneficiary of a VIE must consolidate the entity's assets and liabilities. In addition, certain disclosures are required for significant interest holders in VIEs.

We assess our relationships with potential VIEs, such as our coal suppliers, natural gas suppliers, coal transporters, natural gas transporters, and other counterparties related to PPAs, investments, and joint ventures. In making this assessment, we consider, along with other factors, the potential that our contracts or other arrangements provide subordinated financial support, the obligation to absorb the entity's losses, the right to receive residual returns of the entity, and the power to direct the activities that most significantly impact the entity's economic performance.

WEPCo Environmental Trust Finance I, LLC

In November 2020, the PSCW issued a financing order approving the securitization of \$100 million of undepreciated environmental control costs related to WE's retired Pleasant Prairie power plant, the carrying costs accrued on the \$100 million during the securitization process, and the related financing fees. The financing order also authorized WE to form WEPCo Environmental Trust, a bankruptcy-remote special purpose entity, for the sole purpose of issuing ETBs to recover the costs approved in the financing order. WEPCo Environmental Trust is a wholly owned subsidiary of WE.

In May 2021, WEPCo Environmental Trust issued ETBs and used the proceeds to acquire environmental control property from WE. The environmental control property is recorded as a regulatory asset on our balance sheets and includes the right to impose, collect, and receive a non-bypassable environmental control charge from WE's retail electric distribution customers until the ETBs are paid in full and all financing costs have been recovered. The ETBs are secured by the environmental control property. Cash collections from the environmental control charge and funds on deposit in trust accounts are the sole sources of funds to satisfy the debt obligation. The bondholders have no recourse to WE or any of WE's affiliates.

WE acts as the servicer of the environmental control property on behalf of WEPCo Environmental Trust and is responsible for metering, calculating, billing, and collecting the environmental control charge. As necessary, WE is authorized to implement periodic adjustments of the environmental control charge. The adjustments are designed to ensure the timely payment of principal, interest, and other ongoing financing costs. WE remits all collections of the environmental control charge to WEPCo Environmental Trust's indenture trustee.

WEPCo Environmental Trust is a VIE primarily because its equity capitalization is insufficient to support its operations. As described above, WE has the power to direct the activities that most significantly impact WEPCo Environmental Trust's economic performance. Therefore, WE is considered the primary beneficiary of WEPCo Environmental Trust, and consolidation is required.

The following table summarizes the impact of WEPCo Environmental Trust on our balance sheets:

(in millions)	(in millions)	September 30, 2023	December 31, 2022
(in millions)			
(in millions)			

Assets			
Assets			
Assets	Assets		
Other current assets (restricted cash)	Other current assets (restricted cash)	\$ 3.9	\$ 3.0
Other current assets (restricted cash)			
Other current assets (restricted cash)			
Regulatory assets	Regulatory assets	87.5	92.4
Regulatory assets			
Regulatory assets			
Other long-term assets (restricted cash)			
Other long-term assets (restricted cash)			
Other long-term assets (restricted cash)	Other long-term assets (restricted cash)	0.6	0.6
Liabilities			
Liabilities			
Liabilities			
Current portion of long-term debt	Current portion of long-term debt	9.0	8.9
Current portion of long-term debt			
Current portion of long-term debt			
Accounts payable			
Accounts payable			
Accounts payable			
Other current liabilities (accrued interest)			
Other current liabilities (accrued interest)			
Other current liabilities (accrued interest)	Other current liabilities (accrued interest)	0.5	0.1
Long-term debt	Long-term debt	89.8	94.1
Long-term debt			
Long-term debt			

Investment in Transmission Affiliates

We own approximately 60% of ATC, a for-profit, electric transmission company regulated by the FERC and certain state regulatory commissions. We have determined that ATC is a VIE but consolidation is not required since we are not ATC's primary beneficiary. As a result of our limited voting rights, we do not have the power to direct the activities that most significantly impact ATC's economic performance. Therefore, we account for ATC as an equity method investment. At September 30, 2023, March 31, 2024 and December 31, 2022, December 31, 2023, our equity investment in ATC was \$1,959.2 million, \$2,001.6 million and \$1,884.6 million, \$1,980.8 million, respectively, which approximates our maximum exposure to loss as a result of our involvement with ATC.

We also own approximately 75% of ATC Holdco, a separate entity formed in December 2016 to invest in transmission-related projects outside of ATC's traditional footprint. We have determined that ATC Holdco is a VIE but consolidation is not required since we are not ATC Holdco's primary beneficiary. As a result of our limited voting rights, we do not have the power to direct the activities that most significantly impact ATC Holdco's economic performance. Therefore, we account for ATC Holdco as an equity method investment. At both September 30, 2023, March 31, 2024 and December 31, 2022, December 31, 2023, our equity investment in ATC Holdco was \$24.6 million, \$25.5 million and \$25.1 million, respectively, which approximates our maximum exposure to loss as a result of our involvement with ATC Holdco.

See Note 20, 17, Investment in Transmission Affiliates, for more information, including any significant assets and liabilities related to ATC and ATC Holdco recorded on our balance sheets.

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WEC Energy Group, Inc.

Power Purchase Commitment

On May 31, 2022, WE's PPA with LSP-Whitewater Limited Partnership that represented a variable interest expired. This agreement was for 236.5 MWs of firm capacity from a natural gas-fired cogeneration facility, and we accounted for it as a finance lease.

In November 2021, WE entered into a tolling agreement with LSP-Whitewater Limited Partnership that commenced on June 1, 2022, upon the expiration of the PPA. Concurrent with the execution of the tolling agreement, WE and WPS also entered into an agreement to purchase the natural gas-fired cogeneration facility. This asset purchase agreement was approved by the PSCW in December 2022, and the acquisition closed effective January 1, 2023. See Note 2, Acquisitions, for more information on the acquisition of this facility. The tolling agreement represented a variable interest until the facility was acquired since its terms were substantially similar to the terms of the PPA. Based on the risks of the entity, including operations, maintenance, dispatch, financing, fuel costs, and other factors, we were not the primary beneficiary of the entity. We did not hold an equity or debt interest in the entity, and there was no residual guarantee associated with the tolling agreement. Similar to the PPA, we accounted for the tolling agreement as a finance lease.

NOTE 23—20—COMMITMENTS AND CONTINGENCIES

We and our subsidiaries have significant commitments and contingencies arising from our operations, including those related to unconditional purchase obligations, environmental matters, and enforcement and litigation matters.

Unconditional Purchase Obligations

Our electric utilities have obligations to distribute and sell electricity to their customers, and our natural gas utilities have obligations to distribute and sell natural gas to their customers. The utilities expect to recover costs related to these obligations in future customer rates. In order to meet these obligations, we routinely enter into long-term purchase and sale commitments for various quantities and lengths of time.

The renewable generation facilities that are part of our non-utility energy infrastructure segment have obligations to distribute and sell electricity through long-term offtake agreements with their customers for all of the energy produced. In order to support these sales obligations, these companies enter into easements and other service agreements associated with the generating facilities.

Our minimum future commitments related to these purchase obligations as of September 30, 2023 March 31, 2024, including those of our subsidiaries, were approximately \$9.9 \$9.5 billion.

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WEC Energy Group, Inc.

Environmental Matters

Consistent with other companies in the energy industry, we face significant ongoing environmental compliance and remediation obligations related to current and past operations. Specific environmental issues affecting us include, but are not limited to, current and future regulation of air emissions such as sulfur dioxide, NOx, fine particulates, mercury, and GHGs; water intake and discharges; management of coal combustion products such as fly ash; and remediation of impacted properties, including former manufactured gas plant sites.

Air Quality

Cross State Air Pollution Rule – Good Neighbor Plan

In March 2023, the EPA issued its final Good Neighbor Plan, which became effective in August 2023 and requires significant reductions in ozone-forming emissions of NOx from power plants and industrial facilities. After review of the final rule, we believe that we are well positioned to meet the requirements.

Our RICE units in the Upper Peninsula of Michigan and Wisconsin are not currently subject to the final rule as each unit is less than 25 MWs. To the extent we use RICE engines for natural gas distribution operations, those engines not part of an LDC are subject to the emission limits and operational requirements of the rule beginning in 2026. The EPA has exempted LDCs from the final rule.

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Mercury and Air Toxics Standards

In 2012, the EPA issued the MATS to limit emissions of mercury, acid gases, and other hazardous air pollutants. In April 2023, the EPA issued the pre-publication version of a proposed rule to strengthen and update MATS to reflect recent developments in control technologies and performance of coal and oil-fired units. The EPA proposed three revisions including a proposal to lower the PM limit from 0.03 lb/MMBtu to 0.01 lb/MMBtu. The EPA also sought comments on an even lower limit of 0.006 lb/MMBtu. Adoption of either of these lower limits could have an adverse effect on our **utilities, operations. The EPA issued a final rule in April 2024, and we are currently evaluating the impact, if any, on our operations.**

National Ambient Air Quality Standards

Ozone

After completing its review of the 2008 ozone standard, the EPA released a final rule in October 2015, creating a more stringent standard than the 2008 NAAQS. The 2015 ozone standard lowered the 8-hour limit for ground-level ozone. In November 2022, the EPA's 2022 CASAC Ozone Review Panel issued a draft report supporting the reconsideration of the 2015 standard. The EPA staff **initially** issued a draft Policy Assessment in March 2023 that **also** supported the **reconsideration. Although initially targeting the end of reconsideration; however, in August 2023, for completing its reconsideration,** the EPA announced **in August 2023** that it is instead restarting its ozone standard evaluation. The EPA has indicated it plans to release its Integrated Review Plan in fall 2024. This new review is anticipated to take 3 to 5 years to complete.

In February 2022, revisions to the Wisconsin Administrative Code to adopt the 2015 standard were finalized. The amended regulations incorporated by reference the federal air pollution monitoring requirements related to the standard. The WDNR submitted the rule updates as a SIP revision to the EPA, which the EPA approved in February 2023.

In April 2022, The effective date for the EPA proposed to find that initial nonattainment area designation was August 2018, and the attainment status is evaluated every three years thereafter until attainment is achieved. The Milwaukee, Sheboygan, and Chicago, IL-IN-WI nonattainment areas did not meet the marginal attainment deadline of August 2021, and should be adjusted to so in April 2022 the EPA proposed "moderate" nonattainment status for the 2015 standard. In October 2022, the EPA published its final reclassifications from "marginal" to "moderate" for these areas, effective November 7, 2022. Accordingly, the WDNR submitted a SIP revision to the EPA in December 2022 to address the moderate nonattainment status.

We believe In October 2023, the EPA found that we are well positioned 11 states, including Wisconsin, failed to meet the requirements associated with submit adequate SIP revisions to address nonattainment areas classified as "moderate" for the 2015 ozone standard standard. This action triggered a May 2025 deadline for states to get their SIP approved or the EPA will issue a federal implementation plan. Additionally, offset sanctions will take effect in 18 months if the SIP is not approved. The offset sanctions impact volatile organic compound and do NOx emissions from new or modified sources in the nonattainment areas. The WDNR intends to submit a SIP revision by the May 2025 deadline.

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The next attainment evaluation date is August 2024. If the moderate attainment deadline is not expect to incur significant costs to comply with met, the associated state and federal rules, EPA will propose the nonattainment areas in Wisconsin be redesignated as serious nonattainment based on 2021-2023 data. We are currently evaluating the impacts of the potential nonattainment redesignation on our operations.

Particulate Matter

In December 2020, the EPA completed its 5-year review of the All counties within our service territories are in attainment with current 2012 annual and 24-hour standards for fine PM and determined that no revisions were necessary to the current annual standard of 12 µg/m³ or the 24-hour standard of 35 µg/m³. PM2.5. Under the Biden Administration's policy review, the EPA concluded that the scientific evidence and information from the a December 2020 determination supports review of the 2012 standards supported revising the level of the annual standard for the PM PM2.5 NAAQS to below the current level of 12 µg/m³, while retaining the 24-hour standard. In January 2023, standard of 35 µg/m³. On February 7, 2024, the EPA announced its proposed decision to revise finalized a rule which lowered the primary (health-based) annual PM2.5 standard from its current level of 12 µg/m³ NAAQS to within the range of 9 to 10 µg/m³. The EPA also proposed not to change the current secondary (welfare-based) annual PM2.5 standard and 24-hour standards (both primary and secondary 24-hour PM2.5 standards, and primary and secondary PM10 standards, secondary) remain unchanged. The EPA did, however, take comments on the full range (between 8 has until May 2026 to designate areas as attainment and 11 µg/m³) included in the CASAC's latest report. All counties within our service territories are in attainment nonattainment with the current 2012 standards. If the EPA lowers the annual standard to 10 or 11 µg/m³, our generating facilities within our service territories should remain in attainment. If the EPA lowers it to below 10 µg/m³, there could be some nonattainment areas that may affect permitting of some smaller ancillary equipment located at our facilities. After finalization of the rule, the new standard. The WDNR will need to draft and submit a SIP for the EPA's approval. A final rule The potential nonattainment status could impact future permitting activities for facilities in applicable locations. The impacts include the potential need for improved or new air pollution control equipment. As we transition to natural gas, this new standard is anticipated in late 2023 or early 2024, expected to have less of an impact on our units.

Climate Change

In May 2023, the EPA proposed GHG performance standards for existing fossil-fired steam generating and gas combustion units and also proposed to repeal the Affordable Clean Energy rule, which **had** replaced the Clean Power Plan. For coal plants, **there are no applicable standards would apply under the proposed version of the rule** until 2032, and after 2032 the applicable standard **is dependent would depend** on the unit's retirement date. For combined cycle natural gas plants above a 50% capacity factor, the **proposed rule is highly dependent on the use of hydrogen as an alternative fuel, or and on carbon capture, capture technology.** For simple cycle natural gas-fired combustion turbines, **there are no the proposed version of the rule does not include** applicable limits as long as the capacity factor is less than 20%. Our RICE units in Michigan and the new Weston RICE project

are not affected under the rule because each RICE unit is less than 25 MWs. We The EPA issued a final rule in April 2024, and we are currently evaluating the proposed rule to understand the impacts to impact, if any, on our operations.

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In May 2023, the EPA also proposed to revise the New Source Performance Standards for GHG emissions from new, modified, and reconstructed fossil-fueled power plants. The EPA is proposing two distinct 111(b) rules – one for natural gas-fired stationary combustion turbines and the other for coal-fired units. New natural gas stationary combustion turbine units would be divided into three subcategories based on their annual capacity factor – low load, intermediate load, and base load. Our RICE units are not affected by this rule since each unit is below 25 MWs. Our ESG Progress Plan is heavily focused on reducing GHG emissions.

In March 2024, the EPA announced it had removed regulations on existing natural gas combustion turbines from the rule. The EPA had indicated it intends to draft a new rule for existing natural gas units in the near future. A non-regulatory docket has indicated that it been opened by the EPA for this new rulemaking. The EPA anticipates a final rule in the second quarter of 2024.

The EPA released proposed regulations for the Mandatory Greenhouse Gas Reporting Rule, 40 Code of Federal Regulations Part 98, in June 2022. In May 2023, the EPA released a supplementary proposal, which includes updates of the global warming potentials to determine CO₂ equivalency for threshold reporting and the addition of a new section regarding energy consumption. The proposed revisions could impact the reporting required for our electric generation facilities, local natural gas distribution companies, LDCs, and underground natural gas storage facilities. In August 2023, the EPA also issued its proposed updates to amend reporting requirements for petroleum and natural gas systems, with an anticipated systems. The EPA has indicated it anticipates a final rule to be issued in early the second quarter of 2024. We are currently evaluating cannot estimate the potential impact of the proposed rule if any, on our operations. operations until the rule is final.

Our ESG Progress Plan includes the retirement of older, fossil-fueled generation, to be replaced with zero-carbon-emitting renewables and clean natural gas-fueled generation. We have already retired more than 1,900 MWs of fossil-fueled generation since the beginning of 2018. Through our ESG Progress Plan, we We expect to retire approximately 1,500 1,800 MWs of additional fossil-fueled generation by the end of 2026, 2031, which includes the planned retirements in 2024-2025 of OCPP Units 5-8, and the planned retirement by June 2026 of jointly-owned Columbia Units 1 and 2, 2, and the planned retirement in 2031 of Weston Unit 3. See Note 7, 6, Property, Plant, and Equipment, for more information on the timing of the related to these planned power plant retirements. In May 2021, we announced goals to achieve reductions in carbon emissions from our electric generation fleet by 60% by the end of 2025 and by 80% by the end of 2030, both from a 2005 baseline. We expect to achieve these goals by making continuing to make operating refinements, retiring less efficient generating units, and executing our capital plan. Over the longer term, the target for our generation fleet is net-zero CO₂ emissions to be net carbon neutral by 2050.

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We also continue to reduce methane emissions by improving our natural gas distribution systems, and have set a target across our natural gas distribution operations to achieve net-zero methane emissions by the end of 2030. We plan to achieve our net-zero goal through an effort that includes both continuous operational improvements and equipment upgrades, as well as the use of RNG throughout our natural gas utility distribution systems.

Water Quality

Clean Water Act Cooling Water Intake Structure Rule

The EPA issued a final regulation under Section 316(b) of the CWA that became effective in October 2014 and requires the location, design, construction, and capacity of cooling water intake structures at existing power plants reflect the BTA for minimizing adverse environmental impacts. The rule applies to all of our existing generating facilities with cooling water intake structures, except for the ERGS units, which were permitted and received a final BTA determination under the rules governing new facilities.

Pursuant to a WDNR rule, which became effective Effective in June 2020, the requirements of federal Section 316(b) of the CWA were incorporated into the Wisconsin Administrative Code. The WDNR applies this rule when establishing BTA requirements for cooling water intake structures at existing facilities. These BTA requirements are incorporated into WPDES permits for WE and WPS facilities.

We have received a final BTA determination for Valley power plant. We have received or interim BTA determinations for OCPP Units 5-8 and Weston Units 3 and 4. We believe that existing technology installed at the OCPP facility meets the BTA requirements; however, depending on the timing of the permit reissuance, all four generating units at the OCPP may be retired prior to the WDNR making a final BTA decision, anticipated in 2025. applicable generation facilities. In addition, we believe that existing technology installed at the Weston facility will result in a final BTA determination during the WPDES permit reissuance expected in January the third quarter of 2024.

The WDNR reissued the WPDES permit for PWGS effective October 2023. This reissued permit includes a conditional BTA determination with conditions for the existing PWGS porous dike (rock breakwater) cooling water intake structure. We do not anticipate compliance with these conditions will result in a material impact on our financial condition or results of operations.

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Steam Electric Effluent Limitation Guidelines

The EPA's ELG rule, effective January 2016 and modified in 2020, revised the treatment technology requirements related to BATW and wet FGD wastewaters at existing coal-fueled facilities and created new requirements for several types of power plant wastewaters. The two new requirements that affect WE and WPS facilities relate to discharge limits for BATW and wet FGD wastewater. Although our power plant coal-fueled facilities already have advanced wastewater treatment technologies installed that meet many of the discharge limits established by this rule, certain facility modifications were still necessary to meet all of the ELG rule requirements. Through 2023, we expect that compliance costs associated with the ELG rule will require required \$105 million in capital investment. An \$8 million BATW modification to OC 7 and OC 8 was completed and placed in-service in mid-2021, and in December 2021, the PSCW issued a Certificate of Authority approving the \$89 million ERGS FGD wastewater treatment system modification. The BATW modifications, including \$8 million of modifications at Weston Unit 3 completed in June 2023, did not require PSCW approval prior to construction. All of these ELG required projects are either in-service or are on track for completion by the WPDES permit deadlines in December 2023.

In March 2023, the EPA issued the proposed "supplemental ELG rule." The rule would replace the existing 2020 ELG rule and, as proposed, would establish stricter limitations on: 1) BATW; 2) FGD wastewater; 3) CCR leachate; and 4) legacy wastewaters. The most significant proposed ELG rule change is a ZLD requirement for FGD wastewater. Under the proposed rule, this new ZLD requirement must be met by a date determined by the permitting authority (the WDNR for WE) that is as soon as possible beginning 60 days following publication of the final rule, but no later than December 31, 2029.

The proposed rule would also create a subcategory for "early adopters" that have already installed a compliant biological treatment system by the date of the proposed rule. Early adopters would not be required to install further FGD wastewater treatment, provided the facility owner also agrees to permanently cease combustion of coal by December 31, 2032. Although the \$89 million biological treatment system at ERGS is 99% complete and on track for completion before year-end was placed in service in December 2023 to meet the WPDES permit deadline, the timing of the project's completion would did not comply with the deadline proposed by the EPA to qualify for the early adopter status. In addition, we do not believe that upon its completion, the biological treatment system would be compliant with the additional ZLD FGD wastewater treatment requirements as proposed. In May 2023, we submitted written comments to the EPA articulating these concerns, including the cost impact to our customers. The EPA has indicated that it is anticipating issued a final rule in April 2024, and we are currently evaluating the rule to be final in the second quarter of 2024. impact, if any, on our operations.

If the supplemental ELG rule is finalized as proposed, we anticipate that our coal-fueled facilities, including ERGS Units 1 and 2 that were built with ELG-compliant dry BA transport systems, will meet the BATW rule provisions.

The EPA also proposed requirements for legacy wastewaters and landfill leachate. We are reviewing those have reviewed the proposed requirements to determine potential costs and actions required for our facilities.

Waters of the United States

In January 2023, We submitted comments to the EPA and the Army Corps (the agencies) together released a final rule effective in March 2023, that based the definition of WOTUS on its pre-2015 definition. The pre-2015 approach involved applying factors established through case law and agency precedents to determine whether a wetland or surface drainage feature is subject to federal jurisdiction.

In May 2023, in *Sackett v. EPA*, the Supreme Court issued a decision significantly narrowing federal jurisdiction over wetlands to "traditional navigable waters" and wetlands or other waters that have a "continuous surface connection" with a traditional navigable water.

In August 2023, the agencies revised the final rule to conform the definition of WOTUS to the Supreme Court's May 2023 *Sackett* decision. The conforming rule became effective upon publication in the Federal Register on September 8, 2023.

We anticipate this final rule revision caused by the *Sackett* decision will cause a decrease in the number of projects that require Army Corps federal wetland permits. This decision also may affect the administration of some state programs. At this point, our projects requiring federal permits are moving ahead, but we are monitoring regarding these recent developments to better understand potential future impacts. proposed requirements.

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Land Quality

Manufactured Gas Plant Remediation

We have identified sites at which our utilities or a predecessor company owned or operated a manufactured gas plant or stored manufactured gas. We have also identified other sites that may have been impacted by historical manufactured gas plant activities. Our natural gas utilities are responsible for the environmental remediation of these sites, some of which are in the EPA Superfund Alternative Approach Program. We are also working with various state jurisdictions in our investigation and remediation planning. These sites are at various stages of investigation, monitoring, remediation, and closure.

In addition, we are coordinating the investigation and cleanup of some of these sites subject to the jurisdiction of the EPA under what is called a "multisite" program. This program involves prioritizing the work to be done at the sites, preparation and approval of documents common to all of the sites, and use of a consistent approach in selecting remedies. At this time, we cannot estimate future remediation costs associated with these sites beyond those described below.

The future costs for detailed site investigation, future remediation, and monitoring are dependent upon several variables including, among other things, the extent of remediation, changes in technology, and changes in regulation. Historically, our regulators have allowed us to recover incurred costs, net of insurance recoveries and recoveries from potentially responsible parties, associated with the remediation of manufactured gas plant sites. Accordingly, we have established regulatory assets for costs associated with these sites.

We have established the following regulatory assets and reserves for manufactured gas plant sites:

		September	December			
(in millions)	(in millions)	30, 2023	31, 2022	(in millions)	March 31, 2024	December 31, 2023
Regulatory assets	Regulatory assets	\$ 577.7	\$ 610.7			
Reserves for future environmental remediation	Reserves for future environmental remediation	456.6	499.6			

Coal Combustion Residuals Rule

The EPA issued a pre-publication proposed rule for CCR in May 2023 that would apply to all landfills, historic fill sites, and projects where CCR was placed. placed at a power plant site. As proposed, the rule would regulate previously exempt closed landfills and would include sites we own as well as several third party owned properties, landfills.

We are actively engaged with the Utility Solid Waste Activities Group and the EEL our trade organizations and provided them information to include in their comments to the EPA. The EPA has indicated that it is anticipating issued a final rule in April 2024, and we are currently evaluating the rule to be final in the second quarter of 2024, impact, if any, on our operations. The proposed rule could have a material adverse impact on our coal ash landfills and require additional remediation that has not been required under the current state programs. programs; however, we expect the cost of any additional remediation would be recovered through future rates.

Enforcement and Litigation Matters

We and our subsidiaries are involved in legal and administrative proceedings before various courts and agencies with respect to matters arising in the ordinary course of business. Although we are unable to predict the outcome of these matters, management believes that appropriate reserves have been established and that final settlement of these actions will not have a material impact on our financial condition or results of operations.

Consent Decrees

Wisconsin Public Service Corporation – Weston and Pulliam Power Plants

In November 2009, the EPA issued an NOV to WPS, which alleged violations of the CAA's New Source Review requirements relating to certain projects completed at the Weston and Pulliam power plants from 1994 to 2009. WPS entered into a Consent Decree with the EPA resolving this NOV. This Consent Decree was entered by the United States District Court for the Eastern District of Wisconsin in March 2013. With the retirement of Pulliam Units 7 and 8 in October 2018, WPS completed the mitigation projects required by the Consent Decree and received a completeness letter from the EPA in October 2018. We are working continue to work with the EPA on a closeout process for the Consent Decree and expect that process to begin later in 2023. Decree.

Joint Ownership Power Plants – Columbia and Edgewater

In December 2009, the EPA issued an NOV to Wisconsin Power and Light Company, WPL, the operator of the Columbia and Edgewater plants, and the other joint owners of these plants, including Madison Gas and Electric Company, MG&E, WE (former co-owner of an Edgewater unit), and WPS. The NOV alleged violations of the CAA's New Source Review requirements related to certain projects completed at those plants. WPS, along with Wisconsin Power and Light Company, Madison Gas and Electric Company, WPL, MG&E, and WE, entered into a Consent Decree with the EPA resolving this NOV. This Consent Decree was entered by the United States District Court for the Western District of Wisconsin in June 2013. As a result of the continued implementation of the Consent Decree related to the jointly owned Columbia and Edgewater plants, the Edgewater 4 generating unit was retired in September 2018. Wisconsin Power and Light Company WPL started the process in early 2023 to close out this Consent Decree.

NOTE 24—21—SUPPLEMENTAL CASH FLOW INFORMATION

Non-Cash Transactions

Three Months Ended March 31		Three Months Ended March 31	
(in millions)	(in millions)	2024	2023
Cash paid for interest, net of amount capitalized			
Cash paid (received) for income taxes, net ⁽¹⁾			
Significant non-cash investing and financing transactions:			
Accounts payable related to construction costs			
Accounts payable related to construction costs			
Accounts payable related to construction costs			
Common stock issued for stock-based compensation plans			
Increase in receivables related to insurance proceeds			
	Nine Months Ended September 30		
(in millions)	2023	2022	

Cash paid for interest, net of amount capitalized	\$432.9	\$311.4
Cash paid for income taxes, net	15.8	52.3
Significant non-cash investing and financing transactions:		
Accounts payable related to construction costs	236.5	170.9
Accounts payable related to Thunderhead acquisition milestone payments	—	19.0
Increase in receivables related to insurance proceeds	6.2	—
Liabilities accrued for software licensing agreement	—	7.4

(4) Cash received for income taxes in 2024 includes \$83.4 million related to 2023 PTCs that were sold to a third party.

Restricted Cash

The statements of cash flows include our activity related to cash, cash equivalents, and restricted cash. The following table reconciles the cash, cash equivalents, and restricted cash amounts reported within the balance sheets to the total of these amounts shown on the statements of cash flows:

		September		December			
(in millions)	(in millions)	30, 2023	31, 2022	(in millions)	March 31, 2024	December 31, 2023	
Cash and cash equivalents	Cash and cash equivalents	\$ 45.9	\$ 28.9				
Restricted cash included in other current assets	Restricted cash included in other current assets	43.6	25.6				
Restricted cash included in other long-term assets	Restricted cash included in other long-term assets	51.9	127.7				

Cash, cash equivalents, and restricted cash	Cash, cash equivalents, and restricted cash	\$ 141.4	\$ 182.2
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Our restricted cash consisted of the following:

- Cash held in the Integrys rabbi trust, which is used to fund participants' benefits under the Integrys deferred compensation plan and certain Integrys non-qualified pension plans. All assets held within the rabbi trust are restricted as they can only be withdrawn from the trust to make qualifying benefit payments.
- Cash on deposit in financial institutions that is restricted to satisfy the requirements of certain debt agreements at WEC Infrastructure Wind Holding I LLC, WEC Infrastructure Wind Holding II LLC, and WEPCo Environmental Trust.
- Cash we received when WECI acquired related to WECI's ownership interests in certain renewable generation projects. This cash is restricted as it can only be used These projects are required to pay for any remaining costs associated with the construction of the renewable generation facilities.
- Cash used by WE and WPS during January 2023 deposit into an escrow account annually in order to purchase a natural gas-fired cogeneration facility located in Whitewater, Wisconsin. This cash was included in other long-term assets at December 31, 2022. See Note 2, Acquisitions, for more information on the purchase of this facility. fund future decommissioning.

NOTE 25—22—REGULATORY ENVIRONMENT

Wisconsin Electric Power Company, Wisconsin Public Service Corporation, and Wisconsin Gas LLC

2024 Limited 2025 and 2026 Rate Case Re-Opener

In accordance with their rate orders approved by the PSCW in December 2022, On April 12, 2024, WE, WPS, and WG filed requests for limited electric and natural gas rate case re-openers, as applicable, with the PSCW to increase their retail electric, natural gas, and steam rates, as applicable, effective January 1, 2025 and January 1, 2026. The requests reflected the following:

	WE	WPS	WG
Proposed 2025 rate increase			
Electric	\$ 240.7 million / 6.9%	\$ 110.1 million / 8.5%	N/A
Gas	\$ 57.5 million / 10.0%	\$ 26.8 million / 6.8%	\$ 67.7 million / 8.2%
Steam	\$ 2.5 million / 8.4%	N/A	N/A
Proposed 2026 rate increase ⁽¹⁾			
Electric	\$ 177.9 million / 4.6%	\$ 64.3 million / 4.5%	N/A
Gas	\$ 31.0 million / 4.6%	\$ 16.1 million / 3.7%	\$ 30.6 million / 3.3%
Proposed ROE	10.0%	10.0%	10.0%
Proposed common equity component average on a financial basis	53.5%	53.5%	53.5%

(1) The proposed 2026 rate increases are incremental to the currently authorized revenue plus the requested rate increases for 2025.

The primary drivers of the requested increases in May 2023. The limited electric rate case re-openers filed rates are continued capital investments to transition our generation fleets from coal to renewables and natural gas-fueled generation, increased costs driven by WE higher inflation and WPS include updated revenue requirements for interest rates, and the generation projects that were recovery of regulatory assets previously approved by the PSCW and are expected to be placed into service in 2023 and 2024. WE's limited electric re-opener also includes the projected savings from the retirement of the OCPP Units 5 and 6, which are expected to be retired in May 2024. WE and WG also filed a request for a limited natural gas rate case re-opener to reflect the additional revenue requirements associated with their previously approved LNG projects that are expected to be placed into service in 2023 and 2024, respectively. PSCW.

The requested increases in 2024 base natural gas rates are driven by the companies' ongoing capital investments in reliability and safety projects, including LNG storage facilities, as follows:

	WE	WPS	WG
Requested 2024 base rate increases			
Electric	\$ 45.0 million / 1.3%	\$ 8.6 million / 0.5%	N/A
Gas	\$ 23.9 million / 4.5%	N/A	\$ 22.2 million / 2.9%

well as the impacts from higher inflation and increased interest rates.

The utilities' ROE utilities also proposed retaining their current earnings sharing mechanism. Under the current earnings sharing mechanism, if the utility earns above its authorized ROE: (i) the utility retains 100.0% of earnings for the first 15 basis points above the authorized ROE; (ii) 50.0% of the next 60 basis points is required to be refunded to ratepayers; and common equity component averages will not (iii) 100.0% of any remaining excess earnings is required to be addressed in the limited rate case re-openers. refunded to ratepayers.

A PSCW decision is expected in the fourth quarter of 2023, 2024, with new rates any rate adjustments expected to be effective January 1, 2024 January 1, 2025.

The Peoples Gas Light and Coke Company and North Shore Gas Company

2023 Rate Case Order

In January 2023, PGL and NSG filed requests with the ICC to increase their natural gas base rates. They are requesting incremental rate increases of \$194.7 million (13.0%) and \$18.7 million (7.8%), respectively. The requested rate increases are were primarily driven by capital investments made to strengthen the safety and reliability of each utility's natural gas distribution system. PGL is was also seeking to recover costs incurred to upgrade its natural gas storage field and operations facilities and to continue improving customer service.

Both companies are requesting an ROE of 9.90% and a common equity component average of 54.0%. PGL is did not seeking request an extension of the QIP rider. Instead, rider as PGL will return returned to the traditional rate making process to recover the costs of necessary infrastructure improvements. See

On November 16, 2023, the Qualifying Infrastructure Plant Rider section below ICC issued final written orders approving base rate increases for more information PGL and NSG. The written orders were subsequently amended for various technical corrections. The amended written orders approved the following base rate increases:

- A \$304.6 million (43.5%) base rate increase for PGL's natural gas customers. This amount includes the recovery of costs related to PGL's SMP that were previously being recovered under its QIP rider. PGL's new rates were effective December 1, 2023.
- An \$11.0 million (11.6%) base rate increase for NSG's natural gas customers. The new rates at NSG were not effective until February 1, 2024 as changes were required to NSG's billing system as a result of the final rate order.

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The ICC approved an authorized ROE of 9.38% for both PGL and NSG, and set the common equity component average at 50.79% and 52.58% for PGL and NSG, respectively.

As part of its decisions, the ICC, among other things, disallowed \$236.2 million of capital costs related to the construction and improvement of PGL's shops and facilities and \$1.7 million of capital costs related to NSG's construction of a gas infrastructure project. In addition, the ICC ordered PGL to pause spending on its SMP until the ICC has a proceeding to determine the optimal method for replacing aging natural gas infrastructure and a prudent investment level. In accordance with the written order, the ICC initiated the proceeding on January 31, 2024.

On December 15, 2023, PGL and NSG filed an application for rehearing with the ICC requesting reconsideration of various issues in the ICC's November 16, 2023 written orders. On January 3, 2024, the ICC granted PGL and NSG a limited-scope rehearing. The rehearing is limited to the authorized spending for the completion of SMP projects that started in 2023 and the authorized spending for emergency repairs needed to ensure the safety and reliability of our delivery system.

As the ICC did not grant a rehearing on the QIP rider, disallowance of PGL's and NSG's capital costs, we recorded a \$178.9 million non-cash impairment of our property, plant, and equipment during the fourth quarter of 2023. This amount included \$177.2 million of previously incurred disallowed costs at PGL related to its shops and facilities, and the \$1.7 million of capital costs disallowed at NSG. The remaining disallowance of capital costs at PGL related to expected future spend. We anticipate appealing the ICC's disallowance of PGL's and NSG's capital costs to the Illinois Appellate Court after the rehearing process is complete.

An ICC decision on our limited-scope rehearing is anticipated expected by June 1, 2024.

Uncollectible Expense Adjustment Rider

The rates of PGL and NSG include a UEA rider for cost recovery or refund of uncollectible expense based on the difference between actual uncollectible write-offs and the amounts recovered in rates. The UEA rider is subject to an annual reconciliation whereby costs are reviewed for accuracy and prudence by the ICC. In May 2023, the ICC issued a written order on PGL's and NSG's 2018 UEA rider reconciliation. The order requires a \$15.4 million and \$0.7 million refund to ratepayers at PGL and NSG, respectively. These amounts are being refunded over a period of nine months, which began on September 1, 2023. In June 2023, the ICC denied PGL's and NSG's application requesting a rehearing of the ICC's May 2023 order. In July 2023, PGL and NSG petitioned the Illinois Appellate Court for review of the ICC orders. Their appeal is still pending.

As of March 31, 2024, there can be no assurance that all costs incurred under the UEA rider during the open reconciliation years, which include 2019 through 2023, will be deemed recoverable by the ICC. The combined annual costs of PGL and NSG included in the fourth quarter rider, which reflect uncollectible write-offs in excess of 2023, with what is recovered in base rates, have ranged from \$10 million to \$40 million during these open reconciliation years. Disallowances by the ICC, if any, rate adjustments expected to could be effective January 1, 2024, material and have a material adverse impact on our results of operations.

Qualifying Infrastructure Plant Rider

In July 2013, Illinois Public Act 98-0057, The Natural Gas Consumer, Safety & Reliability Act, became law. This law provides natural gas utilities with a cost recovery mechanism that allows collection, through a surcharge on customer bills, of prudently incurred costs to upgrade Illinois natural gas infrastructure. In January 2014, the ICC approved a QIP rider for PGL, which is was in effect through 2023, until December 1, 2023. As discussed above, PGL will not seek an extension has returned to the traditional rate-making process for recovery of the rider beyond 2023, these costs, and they are now included in PGL's base rates.

Costs previously incurred under PGL's QIP rider is are still subject to an annual reconciliation whereby costs are reviewed for accuracy and prudence. In March 2023, 2024, PGL filed its 2022 2023 reconciliation with the ICC, which, along with the reconciliations from 2016 through 2021, 2022, are still pending. Annual costs included in the rider have ranged from \$192 million to \$348 million during these open reconciliation years.

As of September 30, 2023 March 31, 2024, there can be no assurance that all costs incurred under PGL's QIP rider during the open reconciliation years, which include 2016 through 2022, 2023, will be deemed recoverable by the ICC. Disallowances by the ICC, if any, could be material and have a material adverse impact on our results of operations.

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Minnesota Energy Resources Corporation

2023 Rate Case Order

In November 2022, MERC initiated a rate proceeding with the MPUC to increase its retail natural gas base rates by \$40.3 million (9.9%). MERC's request reflected a 10.3% ROE and a common equity component average of 53.0%. The proposed retail natural gas rate increase was primarily driven by increased capital investments as well as inflationary pressure on operating costs, rates. In December 2022, the MPUC approved MERC's request for interim rates totaling \$37.0 million, subject to refund. The interim rates went into effect on January 1, 2023.

On October 26, 2023, In November 2023, the MPUC verbally approved issued a written order approving a settlement agreement MERC reached with certain intervenors. The settlement agreement reflects a natural gas base rate increase of \$28.8 million (7.1%), along with a 9.65% ROE and a common equity component average of 53.0%. The natural gas rate increase was primarily driven by increased capital investments as well as inflationary pressure on operating costs. Under the terms of the settlement agreement, MERC will continue the use of its decoupling mechanism for residential customers, and it will be expanded to include certain small commercial and industrial customers. A final written order is expected by the end of 2023, with final Final rates expected to be implemented in the first quarter of 2024, went into effect on March 1, 2024.

MERC's customers will be are entitled to a refund to the extent the interim rate increase exceeds exceeded the final approved rate increase. As of March 31, 2024, MERC had recorded a regulatory liability of \$10.8 million for refunds due to customers. These refunds are also expected amounts will be refunded to occur customers during the first second quarter of 2024.

Michigan Gas Utilities Corporation

2023 2024 Rate Order Case

In March 2023, On March 1, 2024, MGU filed a request with the MPSC to increase its retail natural gas base rates. On August 30, 2023, the MPSC issued rates by \$17.6 million (9.7%). The request reflects a written order approving a comprehensive settlement that resolved all issues in MGU's rate case. The key terms of the settlement agreement include:

- a natural gas base rate increase of \$9.9 million (4.7%);
- an 10.25% ROE of 9.8%;
- and a common equity component average of 51%; and,
- a continuation of the existing MRP rider, effective January 1, 2025 through 2027, including forecasted increased costs for those projects. MRP costs will be recovered in base rates in 2024.

50.9%. The proposed natural gas rate increase was is primarily driven by capital investments made to strengthen the safety and reliability of MGU's natural gas distribution system and to provide service to additional customers. Inflationary inflationary pressure on capital projects and operating and maintenance costs and the significant increase in interest rates over the past few years. The proposed rate increase also contributed includes the expected impacts of the Pipeline and Hazardous Materials Safety Administration's proposed rulemaking titled "Gas Pipeline Leak Detection and Repair."

An MPSC decision is anticipated in the fourth quarter of 2024, with any rate adjustments expected to the rate increase. The new rates will be effective January 1, 2024 January 1, 2025.

Upper Michigan Energy Resources Corporation

2024 Rate Case

On May 1, 2024, UMERC filed a request with the MPSC to increase its electric base rates for non-mine customers by \$11.2 million (13.8%). The request reflects a 10.25% ROE and a common equity component average of 50.0%. The proposed rate increase is primarily driven by the construction of the now in-service RICE generation facilities and a reduction in sales volumes resulting from the implementation of limited retail choice since UMERC's predecessor utilities last reset rates. A reduction of operation and maintenance costs partially offset these impacts.

An MPSC decision is anticipated in the fourth quarter of 2024, with any rate adjustments expected to be effective January 1, 2025.

NOTE 26—23—NEW ACCOUNTING PRONOUNCEMENTS

Reference Rate Reform Improvements to Income Tax Disclosures

In March 2020, December 2023, the FASB issued ASU No. 2020-04, Reference Rate Reform 2023-09, Income Taxes (Topic 848) 740: Facilitation of Improvements to Income Tax Disclosures. The amendments require additional disclosures, primarily related to income taxes paid and the Effects of Reference Rate Reform rate reconciliation table. The amendments require disclosures on Financial Reporting specific categories in the rate reconciliation table, as well as additional information for reconciling items that meet a quantitative threshold. For income taxes paid, additional disclosures are required to disaggregate federal, state, and in January 2021, foreign income taxes paid, with additional disclosures for income taxes paid that meet a quantitative threshold. The amendments are effective for annual periods beginning after December 15, 2024, with early adoption permitted. We plan to

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adopt these amendments beginning with our fiscal year ending on December 31, 2025, and are currently evaluating the impact this guidance may have on our financial statements and related disclosures.

Improvements to Reportable Segment Disclosures

In November 2023, the FASB issued ASU No. 2021-01, Reference Rate Reform 2023-07, Segment Reporting (Topic 848) 280: Scope. These pronouncements provide temporary optional expedients Improvements to Reportable Segment Disclosures. The amendments require additional disclosures about reportable segments on an annual and exceptions interim basis. The amendments require disclosure of significant segment expenses that are (1) regularly provided to the chief operating decision maker and (2) included in the reported measure of segment profit or loss. The amendments also require disclosure of an amount for applying GAAP principles other segment items and a description of its composition. The new standard also allows companies to contract modifications disclose multiple measures of segment profit or loss if those measures are used to assess performance and hedging relationships allocate resources. The amendments are effective for fiscal years beginning after December 15, 2023, and interim periods within fiscal years beginning after December 15, 2024, with early adoption permitted. We plan to ease the financial reporting burdens of the market transition from LIBOR and other interbank offered rates to alternative reference rates. These pronouncements were effective upon issuance adopt these amendments beginning with our fiscal year ending on March 12, 2020 through December 31, 2022. In December 2022, the FASB issued ASU No. 2022-06, Reference Rate Reform (Topic 848): Deferral of the Sunset Date of Topic 848, to extend the temporary accounting rules under Topic 848 from December 31, 2022 to December 31, 2024, after which entities will no longer be permitted to apply and are currently evaluating the relief in Topic 848. An entity may elect to apply the amendments prospectively from March 12, 2020 through December 31, 2024 by accounting topic. Our \$500.0 million 2007 Junior Notes, which were previously subject to a variable rate based on U.S. dollar LIBOR, became subject to a variable rate based on SOFR beginning July 1, 2023. No contract modifications were required as the references to LIBOR were replaced by operation of law. See Note 11, Long-Term Debt, for more information. We do not anticipate impact this guidance having a significant impact may have on our financial statements and related disclosures.

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ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

CORPORATE DEVELOPMENTS

The following discussion should be read in conjunction with the accompanying unaudited financial statements and related notes and our 2022 2023 Annual Report on Form 10-K.

Introduction

We are a diversified holding company with natural gas and electric utility operations (serving customers in Wisconsin, Illinois, Michigan, and Minnesota), an approximately 60% equity ownership interest in American Transmission Company LLC (ATC) ATC (a for-profit electric transmission company regulated by the Federal Energy Regulatory Commission FERC and certain state regulatory commissions), and non-utility energy infrastructure operations through W.E. We Power LLC (which owns generation assets in Wisconsin that it leases to Wisconsin Electric Power Company (WE) WE), Bluewater Natural Gas Holding, LLC (which owns underground natural gas storage facilities in Michigan), and WEC Infrastructure LLC (WECI), WECI, which holds ownership interests in several renewable generating facilities.

Corporate Strategy

Our goal is to continue to build and sustain long-term value for our shareholders and customers by focusing on the fundamentals of our business: environmental stewardship; reliability; operating efficiency; financial discipline; exceptional customer care; and safety. Our capital investment plan for efficiency, sustainability and growth, referred to as our ESG Progress Plan, provides a roadmap for us to achieve this goal. It is an aggressive plan to cut emissions, maintain superior reliability, deliver significant savings for customers, and grow our investment in the future of energy.

Throughout our strategic planning process, we take into account important developments, risks and opportunities, including new technologies, customer preferences and affordability, energy resiliency efforts, and sustainability.

Creating a Sustainable Future

Our ESG Progress Plan includes the retirement of older, fossil-fueled generation, to be replaced with zero-carbon-emitting renewables and clean natural gas-fired generation. The retirements will contribute to meeting our goals to reduce CO₂ emissions from our electric generation. When taken together, the retirements and new investments in renewables and clean generation should better balance our supply with our demand, while maintaining reliable, affordable energy for our customers. The retirements will contribute to meeting our goals to reduce carbon dioxide (CO₂) emissions from our electric generation.

We have announced goals to achieve reductions in carbon emissions from our electric generation fleet by 60% by the end of 2025 and by 80% by the end of 2030, both from a 2005 baseline. We expect to achieve these goals by making continuing to make operating refinements, retiring less efficient generating units, and executing our capital plan. Over the longer term, the target for our generation fleet is net-zero CO₂ emissions to be net carbon neutral by 2050.

As part of our path toward these goals, we are exploring have started implementing co-firing with natural gas at our Elm Road Generating Station (ERGS) the ERGS coal-fired units, units and plan to co-fire with natural gas at Weston Unit 4. By the end of 2030, we expect to use coal as a backup fuel only, and we believe we will be in a position to eliminate coal as an energy source by the end of 2032.

We already have retired more than 1,900 MWs of fossil-fueled generation since the beginning of 2018, which included the 2019 retirement of the Presque Isle power plant Power Plant as well as the 2018 retirements of the Pleasant Prairie power plant, the Pulliam power plant, and the jointly-owned Edgewater Unit 4 generating units. Through our ESG Progress Plan, we We expect to retire approximately 1,500 1,800 MWs of additional fossil-fueled generation by the end of 2026, 2031, which includes the planned retirement in 2024-2025 of Oak Creek Power Plant OCPP Units 5-8, and the planned retirement by June 2026 of jointly-owned Columbia Units 1 and 2, 2, and the planned retirement in 2031 of Weston Unit 3. See Note 6, Property, Plant, and Equipment, for more information related to planned power plant retirements.

In addition to retiring these older, fossil-fueled plants, we expect to invest approximately \$6.8 billion \$7.0 billion from 2024-2028 in regulated renewable energy in Wisconsin. Our plan is to replace a portion of the retired capacity by building and owning zero-carbon-emitting renewable generation facilities that are anticipated to include the following new investments:

- 2,700 MWs of utility-scale solar;
- 880 MWs of wind; and
- 250 MWs of battery storage.

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- 250 MWs of battery storage.

We also plan on investing in a combination of clean, natural gas-fired generation, to be owned by WE, including:

- 1,125 MW 1,100 MWs of combustion turbines; turbines to be constructed in Oak Creek (we plan on constructing a new natural gas lateral pipeline to support this generation);
- 132 MW 128 MWs of reciprocating internal combustion engine (RICE) RICE natural gas-fueled generation; generation to be constructed in Kenosha County; and
- the purchase of 100 MWs of additional capacity in the West Riverside Energy Center, Riverside.

For more details, see Liquidity and Capital Resources – Cash Requirements – Significant Capital Projects.

In December 2018, WE received approval from the Public Service Commission of Wisconsin (PSCW) PSCW for two renewable energy pilot programs. The Solar Now pilot is expected to add a total of 35 MWs of solar generation to WE's portfolio, allowing non-profit and governmental entities, as well as commercial and industrial customers, to site utility owned solar arrays on their property. Under this program, WE has energized 27 28 Solar Now projects and currently has another two under construction, together totaling more than 30 MWs. The second program, the Dedicated Renewable Energy Resource (DRER) DRER pilot, would is designed to allow large commercial and industrial customers to access renewable resources that WE would operate, operate. The DRER pilot is intended to help these larger customers meet their sustainability and renewable energy goals, and could add up to 35 MWs of renewables to WE's portfolio. The DRER pilot would help these larger customers meet their sustainability and renewable energy goals. In July 2023, WE and Wisconsin Public Service Corporation (WPS) received approval from the PSCW for approved the Renewable Pathway Pilot, the third renewable energy program. This program allows WE and WPS commercial and industrial customers to subscribe to a portion of a utility-scale, Wisconsin-based renewable energy generating facility. The Renewable Pathway Pilot will utilize generation from Paris Solar-Battery Park, Darien Solar Park, and Red Barn Wind Park and will have a participation cap of facility for up to 125 MW MWs at WE and 40 MW MWs at WPS. Under this program, WE has signed up three customers for a total of 41 MWs of generation capacity.

In August 2021, the PSCW approved pilot programs for WE and WPS to install and maintain electric vehicle (EV) EV charging equipment for customers at their homes or businesses. The programs provide direct benefits to customers by removing cost barriers associated with installing EV equipment. In October 2021, subject to the receipt of any necessary regulatory approvals, we pledged to expand the EV charging network within the service territories of our electric utilities. In doing so, we joined a coalition of utility companies in a unified effort to make EV charging convenient and widely available throughout the Midwest. The coalition we joined is planning to help build and grow EV charging corridors, enabling the general public to safely and efficiently charge their vehicles.

We also continue to reduce methane emissions by improving our natural gas distribution system. We set a target across our natural gas distribution operations to achieve net-zero methane emissions by the end of 2030. We plan to achieve our net-zero goal through an effort that includes both continuous operational improvements and equipment upgrades, as well as the use of renewable natural gas (RNG) RNG throughout our natural gas utility systems. In 2022, we received approval from the PSCW for our RNG pilots. We have since signed eight contracts for 1.8 Bcf of RNG for our natural gas distribution business in Wisconsin, which will be transporting the output of local dairy farms onto our gas distribution systems. The RNG supplied will directly replace higher-emission methane from natural gas that would have entered our pipes. These eight contracts bring us to 1.5 Bcf of RNG planned to enter our systems, and we expect to have RNG began flowing in 2023, supporting our goal to reduce methane emissions. 2023.

As part of our effort to look for new opportunities in sustainable energy, during 2022 In December 2023, we completed testing the effects of blending hydrogen, started a clean generating fuel, pilot program with natural gas for one of our RICE generating units in the Upper Peninsula of Michigan. We partnered with the Electric Power Research Institute (EPRI) in this research that could help create another viable option for decarbonizing the economy. The results of this testing were shared earlier this year by EPRI.

We are planning for the start of a pilot program in the fourth-quarter of 2023 with EPRI and CMBu Energy, a Germany-based designer and manufacturer, to test a new form of long-duration energy storage on the U.S. electric grid. grid at our Valley Power Plant. The program will test battery system performance, including the ability to store and discharge energy for up to twice as long as the typical lithium-ion batteries in use today. We expect the full pilot to be completed in 2024.

Reliability

We have made significant reliability-related investments in recent years, and in accordance with our ESG Progress Plan, expect to continue strengthening and modernizing our generation fleet, as well as our electric and natural gas distribution networks to further improve reliability.

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Below are a few examples of reliability projects that are proposed, currently underway, or recently completed.

- WE and Wisconsin Gas LLC (WG) WG have received approval to each construct completed the construction of their own liquefied respective LNG facilities. Each facility provides approximately one Bcf of natural gas (LNG) facility supply to meet anticipated peak demand. Commercial operation demand, without requiring the construction of the additional interstate pipeline capacity. The WE LNG facility was commercially operational in November 2023 and the WG LNG facilities is targeted for the end of 2023 and 2024, respectively, facility was commercially operational in February 2024.
- The Peoples Gas Light and Coke Company continues Included in the capital plan are additional proposed LNG storage facilities providing approximately four Bcf of natural gas supply, which is needed to work on its Safety Modernization Program, which primarily involves replacing ensure gas supply for winter reliability.

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- Through the SMP, PGL had been working to replace old iron pipes and facilities in Chicago's natural gas delivery system with modern polyethylene pipes to reinforce the long-term safety and reliability of the system. In November 2023, the ICC ordered PGL to pause spending on the SMP until the ICC completes a proceeding to determine the optimal method for replacing aging natural gas infrastructure and a prudent investment level. The ICC initiated the proceeding on January 31, 2024, and the proceeding is expected to last 12 months. For more information, see Factors Affecting Results, Liquidity, and Capital Resources - Regulatory, Legislative, and Legal Matters - Future Illinois Proceedings.

On January 3, 2024, the ICC granted PGL a limited-scope rehearing, which is limited to the authorized spending for the completion of SMP projects that started in 2023 and the authorized spending for emergency repairs needed to ensure the safety and reliability of PGL's delivery system. See Note 22, Regulatory Environment, for more information.

- Our utilities continue to upgrade their electric and natural gas distribution systems to enhance reliability and storm system hardening.

We expect to spend approximately \$3.7 billion \$3.8 billion from 2024 to 2028 on reliability related projects with continued investment anticipated over the next decade. For more details, see Liquidity and Capital Resources – Cash Requirements – Significant Capital Projects.

Operating Efficiency

We continually look for ways to optimize the operating efficiency of our company and will continue to do so under the ESG Progress Plan. For example, we are making progress on our Advanced Metering Infrastructure AMI program, replacing aging meter-reading equipment on both our network and customer property. An integrated system of smart meters, communication networks, and data management programs enables two-way communication between our utilities and our customers. This program reduces the manual effort for disconnects and reconnects and enhances outage management capabilities.

We continue to focus on integrating the resources of all our businesses and finding the best and most efficient processes.

Financial Discipline

A strong adherence to financial discipline is essential to meeting our earnings projections and maintaining a strong balance sheet, stable cash flows, a growing dividend, and quality credit ratings.

We follow an asset management strategy that focuses on investing in and acquiring assets consistent with our strategic plans, as well as disposing of assets, including property, plants, equipment, and entire business units, that are no longer strategic to operations, are not performing as intended, or have an unacceptable risk profile. See Note 3, Dispositions, for information on recent transactions.

Our planned investment focus from 2024 to 2028 will be primarily is in our regulated utilities and also non-utility energy infrastructure business, as well as our investment in ATC. We expect total capital expenditures for our regulated utility businesses to be approximately \$20 billion \$19.5 billion from 2024 to 2028. In addition, we currently forecast that our share of ATC's projected capital expenditures over the next five years will be approximately \$3 billion. We expect to invest approximately \$0.4 billion \$1.2 billion in our non-utility energy infrastructure business over the same period, which relates includes our signed agreements to acquire the previously announced Delilah I and Maple Flats project solar generating facilities. Specific projects included in the \$23.4 billion \$23.7 billion ESG Progress Plan are discussed in more detail below under Liquidity and Capital Resources – Cash Requirements – Significant Capital Projects. Also, see Note 2, Acquisitions, for information on recent and pending transactions.

Exceptional Customer Care

Our approach is driven by an intense focus on delivering exceptional customer care every day. We strive to provide the best value for our customers by demonstrating personal responsibility for results, leveraging our capabilities and expertise, and using creative solutions to meet or exceed our customers' expectations.

A multiyear effort is driving a standardized, seamless approach to digital customer service across our companies. We have moved all utilities to a common platform for all customer-facing self-service options. Using common systems and processes reduces costs, provides greater flexibility and enhances the consistent delivery of exceptional service to customers.

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Safety

Safety is one of our core values and a critical component of our culture. We are committed to keeping our employees and the public safe through a comprehensive corporate safety program that focuses on employee engagement and elimination of at-risk behaviors.

Under our "Target Zero" mission, we have an ultimate goal of zero incidents, accidents, and injuries. Management and union leadership work together to reinforce the Target Zero culture. We set annual goals for safety results as well as measurable leading indicators, in order to raise awareness of at-risk behaviors and situations and guide injury-prevention

activities. All employees are encouraged to report unsafe conditions or incidents that could have led to an injury. Injuries and tasks with high levels of risk are assessed, and findings and best practices are shared across our companies.

Our corporate safety program provides a forum for addressing employee concerns, training employees and contractors on current safety standards, and recognizing those who demonstrate a safety focus.

RESULTS OF OPERATIONS

THREE MONTHS ENDED SEPTEMBER 30, 2023 MARCH 31, 2024

Consolidated Earnings

The following table compares our consolidated results for the third first quarter of 2023 2024 with the third first quarter of 2022, 2023, including favorable or better, "B", and unfavorable or worse, "W", variances:

		Three Months Ended September 30						Three Months Ended March 31			Three Months Ended March 31		
(in millions, except per share data)	(in millions, except per share data)	2023	2022	B (W)	(in millions, except per share data)	2024	2023	B (W)					
Wisconsin	Wisconsin	\$243.1	\$194.9	\$48.2									
Illinois	Illinois	24.7	14.9	9.8									
Other states	Other states	(6.0)	(6.1)	0.1									
Electric transmission	Electric transmission	29.7	44.5	(14.8)									
Non-utility energy infrastructure	Non-utility energy infrastructure	67.4	71.0	(3.6)									
Corporate and other	Corporate and other	(42.9)	(17.2)	(25.7)									
Net income attributed to common shareholders	Net income attributed to common shareholders	\$316.0	\$302.0	\$14.0									
Diluted earnings per share	Diluted earnings per share	\$ 1.00	\$ 0.96	\$0.04									
Diluted earnings per share													
Diluted earnings per share													

Earnings increased \$14.0 million \$114.8 million during the third first quarter of 2023, 2024, compared with the same quarter in 2022, 2023. The significant factors impacting the \$14.0 million \$114.8 million increase in earnings were:

- A \$48.2 \$74.4 million increase in net income attributed to common shareholders at the Illinois segment, driven by an increase in natural gas margins related to the impacts of the PGL and NSG rate orders issued by the ICC, effective December 1, 2023 and February 1, 2024, respectively. SMP costs that were previously being recovered under PGL's QIP rider are now included in PGL's base rates. As base revenues are concentrated in the winter months when natural gas usage is highest, this rate design change drove a large increase in the first quarter 2024 margins. See Note 22, Regulatory Environment, for more information on the rate orders. This positive impact was partially offset by higher operating expenses, driven by increases in property and revenue taxes and depreciation and amortization expense.
- A \$19.2 million increase in earnings at the corporate and other segment, driven by a positive impact of an interim tax benefit and an increase in earnings from our equity method investments in technology and energy-focused investment funds. These increases were partially offset by higher interest expense.
- A \$9.2 million increase in net income attributed to common shareholders at the Wisconsin segment, driven by an increase in electric and natural gas margins related to the impact of the Wisconsin rate orders approved by the PSCW, effective January 1, 2023, and a positive quarter-over-quarter impact from collections of fuel and purchased power costs. See Note 26, Regulatory Environment, in our 2022 Annual Report on Form 10-K for more information on costs and the 2023 impact of the Wisconsin rate orders. case re-opener approved by the PSCW, effective January 1, 2024. These positive impacts were partially offset by higher operating expenses, including increases a decrease in expenses related margins from lower sales volumes due to transmission, warmer winter weather, higher depreciation and amortization benefits, expense, higher costs for storm restoration, and regulatory amortizations.

- A \$9.8 million increase in net income attributed to common shareholders at the Illinois segment, driven by lower operation and maintenance expense, primarily due to a decrease in natural gas distribution and maintenance expenses. Higher natural gas margins due to PGL's continued capital investment in the SMP project under its QIP rider also contributed to the increase in earnings. These positive impacts were partially offset by higher interest expense.

These increases in earnings were partially offset by:

- A \$25.7 million increase in net loss attributed to common shareholders at the corporate and other segment, driven by higher interest expense, primarily due to long-term debt issuances in September 2022, January 2023, and April 2023. Higher average short-term debt balances and increased short-term debt interest rates also contributed to the an increase in interest expense.

- A \$14.8 million decrease in net income attributed to common shareholders at the electric transmission segment, driven by the positive impact in the third quarter of 2022 related to the D.C. Circuit Court of Appeals opinion issued in August 2022 addressing complaints related to ATC's ROE. For information on the D.C. Circuit Court of Appeals opinion, see Factors Affecting Results, Liquidity, and Capital Resources – Regulatory, Legislative, and Legal Matters – American Transmission Company Allowed Return on Equity Complaints in our 2022 Annual Report on Form 10-K. Partially offsetting this negative impact was continued capital investment by ATC.

Non-GAAP Financial Measures

The discussions below address the contribution of each of our segments to net income attributed to common shareholders. The discussions include financial information prepared in accordance with GAAP, as well as electric margins and natural gas margins, which are not measures of financial performance under GAAP. Electric margins (electric revenues less fuel and purchased power costs) and natural gas margins (natural gas revenues less cost of natural gas sold) are non-GAAP financial measures because they exclude other operation and maintenance expense, depreciation and amortization, and property and revenue taxes.

We believe that electric and natural gas margins provide a useful basis for evaluating utility operations since the majority of prudently incurred fuel and purchased power costs, as well as prudently incurred natural gas costs, are passed through to customers in current rates. As a result, management uses electric and natural gas margins internally when assessing the operating performance of our segments as these measures exclude the majority of revenue fluctuations caused by changes in these expenses. Similarly, the presentation of electric and natural gas margins herein is intended to provide supplemental information for investors regarding our operating performance.

Our electric margins and natural gas margins may not be comparable to similar measures presented by other companies. Furthermore, these measures are not intended to replace operating income as determined in accordance with GAAP as an indicator of operating performance. The following table shows operating income (loss) by segment for our utility operations during the third quarter of 2023 and 2022:

(in millions)	Three Months Ended September 30	
	2023	2022
Wisconsin	\$ 426.1	\$ 367.3
Illinois	54.1	36.2
Other states	(4.7)	(5.4)

Each applicable segment discussion below includes a table that provides the calculation of electric margins and natural gas margins, as applicable, along with a reconciliation to the most directly comparable GAAP measure, operating income (loss).

Wisconsin Segment Contribution to Net Income Attributed to Common Shareholders

The Wisconsin segment's contribution to net income attributed to common shareholders was \$243.1 million during the third quarter of 2023, representing a \$48.2 million, or 24.7%, increase over the same quarter in 2022. The higher earnings were driven by an increase in electric and natural gas margins related to the impact of the Wisconsin rate orders approved by the PSCW, effective January 1, 2023, and a positive quarter-over-quarter impact from collections of fuel and purchased power costs. See Note 26, Regulatory

Environment, in our 2022 Annual Report on Form 10-K for more information on the 2023 rate orders. These positive impacts were partially offset by higher operating expenses, including increases in expenses related to transmission, depreciation and amortization, benefits, and regulatory amortizations.

(in millions)	Three Months Ended September 30		
	2023	2022	B (W)
Electric revenues	\$ 1,460.8	\$ 1,440.2	\$ 20.6
Fuel and purchased power	487.6	605.7	118.1
Total electric margins	973.2	834.5	138.7
Natural gas revenues	161.2	236.6	(75.4)
Cost of natural gas sold	61.5	144.0	82.5
Total natural gas margins	99.7	92.6	7.1
Total electric and natural gas margins	1,072.9	927.1	145.8
Other operation and maintenance	387.1	329.1	(58.0)
Depreciation and amortization	215.3	189.2	(26.1)
Property and revenue taxes	44.4	41.5	(2.9)
Operating income	426.1	367.3	58.8
Other income, net	35.3	28.8	6.5
Interest expense	148.7	137.2	(11.5)
Income before income taxes	312.7	258.9	53.8
Income tax expense	69.3	63.7	(5.6)
Preferred stock dividends of subsidiary	0.3	0.3	—
Net income attributed to common shareholders	\$ 243.1	\$ 194.9	\$ 48.2

The following table shows a breakdown of other operation and maintenance:

(in millions)	Three Months Ended September 30		
	2023	2022	B (W)
Operation and maintenance not included in line items below	167.7	\$ 164.6	\$ (3.1)
Transmission ⁽¹⁾	135.3	107.8	(27.5)
Regulatory amortizations and other pass through expenses ⁽²⁾	49.2	35.6	(13.6)
We Power ⁽³⁾	35.8	26.5	(9.3)
Earnings sharing mechanisms ⁽⁴⁾	(0.9)	(5.4)	(4.5)
Total other operation and maintenance	\$ 387.1	\$ 329.1	\$ (58.0)

⁽¹⁾ Represents transmission expense that our electric utilities are authorized to collect in rates. The PSCW has approved escrow accounting for ATC and MISO network transmission expenses for WE and WPS. As a result, WE and WPS defer as a regulatory asset or liability, the difference between actual transmission costs and those included in rates until recovery or refund is authorized in a future rate proceeding. During the third quarter of 2023 and 2022, \$136.4 million and \$134.9 million, respectively, of costs were billed to our electric utilities by transmission providers.

During the third quarter of 2022, WE and WPS amortized \$20.3 million of the regulatory liabilities associated with their transmission escrows to offset certain 2022 revenue deficiencies, as approved by the PSCW in order to forego filing for 2022 base rate increases. This amortization drove the lower transmission expense during the third quarter of 2022.

⁽²⁾ Regulatory amortizations and other pass through expenses are substantially offset in margins and therefore do not have a significant impact on net income. Effective January 1, 2023, the PSCW approved escrow accounting for pension and OPEB costs as well as certain costs associated

with our jointly-owned Columbia plant. As a result, our Wisconsin utilities defer as a regulatory asset or liability, the difference between these actual costs and those included in rates until recovery or refund is authorized in a future rate proceeding.

⁽³⁾ Represents costs associated with the We Power generation units, including operating and maintenance costs recognized by WE. During the third quarter of 2023 and 2022, \$26.7 million and \$29.7 million, respectively, of costs were billed to or incurred by WE related to the We Power generation units, with the difference in costs billed or incurred and expenses recognized, either deferred or deducted from the regulatory asset.

⁽⁴⁾ For the third quarter of 2022, this amount represented amortization of a certain portion of WPS's regulatory liability associated with its 2020 earnings sharing mechanism to offset certain 2022 revenue deficiencies, as approved by the PSCW in order to forego filing for 2022 base rate increases. See Note 26, Regulatory Environment, in our 2022 Annual Report on Form 10-K for more information.

The following tables provide information on delivered sales volumes by customer class and weather statistics:

Electric Sales Volumes	Three Months Ended September 30		
	MWh (in thousands)		
	2023	2022	B (W)
Customer Class			
Residential	3,228.3	3,225.6	2.7
Small commercial and industrial ⁽¹⁾	3,481.7	3,481.8	(0.1)
Large commercial and industrial ⁽¹⁾	3,171.8	3,268.3	(96.5)
Other	27.3	29.8	(2.5)
Total retail ⁽¹⁾	9,909.1	10,005.5	(96.4)
Wholesale	475.5	584.9	(109.4)
Resale	2,262.7	1,232.5	1,030.2
Total sales in MWh ⁽¹⁾	12,647.3	11,822.9	824.4

⁽¹⁾ Includes distribution sales for customers who have purchased power from an alternative electric supplier in Michigan.

Natural Gas Sales Volumes	Three Months Ended September 30		
	Therms (in millions)		
	2023	2022	B (W)
Customer Class			
Residential	58.8	68.8	(10.0)
Commercial and industrial	51.4	62.8	(11.4)
Total retail	110.2	131.6	(21.4)
Transportation	263.0	287.2	(24.2)
Total sales in therms	373.2	418.8	(45.6)

Weather	Three Months Ended September 30		
	Degree Days		
	2023	2022	B (W)
WE and WG ⁽¹⁾			
Heating (99 Normal)	32	89	(64.0)%
Cooling (591 Normal)	676	677	(0.1)%
WPS ⁽²⁾			
Heating (177 Normal)	108	129	(16.3)%
Cooling (390 Normal)	391	468	(16.5)%
UMERC ⁽³⁾			
Heating (304 Normal)	242	253	(4.3)%
Cooling (257 Normal)	188	243	(22.6)%

⁽¹⁾ Normal degree days are based on a 20-year moving average of monthly temperatures from Mitchell International Airport in Milwaukee, Wisconsin.

⁽²⁾ Normal degree days are based on a 20-year moving average of monthly temperatures from the Green Bay, Wisconsin weather station.

Normal degree days are based on a 20-year moving average of monthly temperatures from the Iron Mountain, Michigan weather station.

Electric Revenues

Electric revenues increased \$20.6 million during the third quarter of 2023, compared with the same quarter in 2022. To the extent that changes in fuel and purchased power costs are passed through to customers, the changes are offset by comparable changes in revenues. See the discussion of electric utility margins below for more information related to the recovery of fuel and purchased power costs and the remaining drivers of the changes in electric revenues.

Electric Utility Margins

Electric utility margins at the Wisconsin segment increased \$138.7 million during the third quarter of 2023, compared with the same quarter in 2022. The significant factors impacting the higher electric utility margins were:

- A \$97.5 million increase in margins related to the impact of the Wisconsin rate orders approved by the PSCW, effective January 1, 2023. See Note 26, Regulatory Environment, in our 2022 Annual Report on Form 10-K for more information on the 2023 rate orders.
- A \$55.5 million quarter-over-quarter positive impact from collections of fuel and purchased power costs. Under the Wisconsin fuel rules, the margins of our electric utilities are impacted by under- or over-collections of certain fuel and purchased power costs that are within a 2% price variance from the costs included in rates, and the remaining variance beyond the 2% price variance is generally deferred for future recovery or refund to customers. In 2022, WPS was unable to defer a portion of its under-collected fuel and purchased power costs due to earning an ROE in excess of the PSCW authorized amount.

These increases in margins were partially offset by:

- A \$9.8 million decrease in other revenues, primarily related to a FERC order in January 2023 that eliminated reactive power compensation MISO was required to pay to generators, including our electric utilities, as well as lower revenues from third-party use of our assets.
- A \$5.9 million decrease in margins related to lower retail sales volumes, driven by the impact of unfavorable weather during the third quarter of 2023, compared with the same quarter in 2022. As measured by cooling degree days, the third quarter of 2023 was 16.5% cooler than the same quarter in 2022 in the Green Bay area.

Natural Gas Revenues

Natural gas revenues decreased \$75.4 million during the third quarter of 2023, compared with the same quarter in 2022. Because prudently incurred natural gas costs are passed through to our customers in current rates, the changes are offset by comparable changes in revenues. The average per-unit cost of natural gas decreased approximately 51% during the third quarter of 2023, compared with the same quarter in 2022. The remaining drivers of changes in natural gas revenues are described in the discussion of natural gas utility margins below.

Natural Gas Utility Margins

Natural gas utility margins at the Wisconsin segment increased \$7.1 million during the third quarter of 2023, compared with the same quarter in 2022. The most significant factor impacting the higher natural gas utility margins was a \$9.4 million increase in margins related to the impact of the Wisconsin rate orders approved by the PSCW, effective January 1, 2023. This increase in margins was partially offset by a \$2.2 million decrease in margins from lower sales volumes, due in part to the impact of unfavorable weather during the third quarter of 2023, compared with the same quarter in 2022. As measured by heating degree days, the third quarter of 2023 was 64.0% and 16.3% warmer than the same quarter in 2022 in the Milwaukee area and Green Bay area, respectively. See Note 26, Regulatory Environment, in our 2022 Annual Report on Form 10-K for more information on the 2023 rate orders.

Other Operating Expenses (includes other operation and maintenance, depreciation and amortization, and property and revenue taxes)

Other operating expenses at the Wisconsin segment increased \$87.0 million during the third quarter of 2023, compared with the same quarter in 2022. The significant factors impacting the increase in other operating expenses were:

- A \$27.5 million increase in transmission expense as approved in the PSCW's 2023 rate orders, effective January 1, 2023. See the notes under the other operation and maintenance table above for more information. This amount is net of a deferral of \$2.7 million approved by the PSCW in June 2023, retroactive to December 1, 2022, in response to a FERC order eliminating reactive power compensation to our utilities, as discussed in electric margins above.
- A \$26.1 million increase in depreciation and amortization, driven by assets being placed into service as we continue to execute on our capital plan.
- A \$13.8 million increase in benefit costs, primarily driven by higher stock-based compensation expense related to plan performance.
- A \$13.6 million increase in regulatory amortizations and other pass through expenses, as discussed in the notes under the other operation and maintenance table above.
- A \$9.3 million increase in other operation and maintenance expense related to the We Power leases, as discussed in the notes under the other operation and maintenance table above.

Other Income, Net

Other income, net at the Wisconsin segment increased \$6.5 million during the third quarter of 2023, compared with the same quarter in 2022, driven by higher AFUDC–Equity due to continued capital investment.

Interest Expense

Interest expense at the Wisconsin segment increased \$11.5 million during the third quarter of 2023, compared with the same quarter in 2022, primarily due to the impact of WE and WPS issuing long-term debt during the third and fourth quarters of 2022, respectively, and higher short-term debt interest rates. Also contributing to the increase was the deferral in the third quarter of 2022 of \$2.0 million of interest expense related to capital investments made by WG since its 2020 rate case, as approved by the PSCW in an order that allowed our Wisconsin utilities to offset certain 2022 revenue deficiencies in order to forego filing for 2022 base rate increases. This deferred interest expense is now being amortized over a two-year period. See Note 26, Regulatory Environment, in our 2022 Annual Report on Form 10-K for more information. These increases were partially offset by higher AFUDC–Debt due to continued capital investment and lower interest expense on finance lease liabilities, primarily related to the We Power leases, as finance lease liabilities decrease each year as payments are made.

Income Tax Expense

Income tax expense at the Wisconsin segment increased \$5.6 million during the third quarter of 2023, compared with the same quarter in 2022. The increase in income tax expense was due to higher pre-tax income, partially offset by a \$5.4 million increase in PTCs.

Illinois Segment Contribution to Net Income Attributed to Common Shareholders

The Illinois segment's contribution to net income attributed to common shareholders was \$24.7 million during the third quarter of 2023, representing a \$9.8 million, or 65.8%, increase over the same quarter in 2022. The increase was driven by lower operation and maintenance expense, primarily due to a decrease in natural gas distribution and maintenance expenses. Higher natural gas margins due to PGL's continued capital investment in the SMP project under its QIP rider also contributed to the increase in earnings. These positive impacts were partially offset by higher interest expense.

Since the majority of PGL and NSG customers use natural gas for heating, net income attributed to common shareholders at the Illinois segment is sensitive to weather and is generally higher during the winter months.

(in millions)	Three Months Ended September 30		
	2023	2022	B (W)
Natural gas revenues	\$ 243.3	\$ 230.3	\$ 13.0
Cost of natural gas sold	36.7	27.4	(9.3)
Total natural gas margins	206.6	202.9	3.7
Other operation and maintenance	86.5	100.2	13.7
Depreciation and amortization	59.3	57.9	(1.4)

Property and revenue taxes	6.7	8.6	1.9
Operating income	54.1	36.2	17.9
Other income, net	1.5	2.6	(1.1)
Interest expense	22.0	18.1	(3.9)
Income before income taxes	33.6	20.7	12.9
Income tax expense	8.9	5.8	(3.1)
Net income attributed to common shareholders	\$ 24.7	\$ 14.9	\$ 9.8

The following table shows a breakdown of other operation and maintenance:

(in millions)	Three Months Ended September 30		
	2023	2022	B (W)
Operation and maintenance not included in the line items below	\$ 72.8	\$ 84.9	\$ 12.1
Riders ⁽¹⁾	13.7	16.0	2.3
Regulatory amortizations ⁽¹⁾	—	(0.7)	(0.7)
Total other operation and maintenance	\$ 86.5	\$ 100.2	\$ 13.7

⁽¹⁾ These riders and regulatory amortizations are substantially offset in margins and therefore do not have a significant impact on net income.

The following tables provide information on delivered sales volumes by customer class and weather statistics:

Natural Gas Sales Volumes	Three Months Ended September 30		
	Therms (in millions)		
	2023	2022	B (W)
Customer Class			
Residential	47.4	45.7	1.7
Commercial and industrial	21.6	23.5	(1.9)
Total retail	69.0	69.2	(0.2)
Transportation	90.0	93.3	(3.3)
Total sales in therms	159.0	162.5	(3.5)

Weather ⁽¹⁾	Three Months Ended September 30		
	Degree Days		
	2023	2022	B (W)
Heating (69 Normal)	19	86	(77.9)%

⁽¹⁾ Normal heating degree days are based on a 12-year moving average of monthly temperatures from Chicago's O'Hare Airport.

Natural Gas Revenues

Natural gas revenues increased \$13.0 million during the third quarter of 2023, compared with the same quarter in 2022. Because prudently incurred natural gas costs are passed through to our customers in current rates, the changes are offset by comparable changes in revenues. The average per-unit cost of natural gas increased approximately 33% during the third quarter of 2023.

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compared with the same quarter in 2022. The remaining drivers of changes in natural gas revenues are described in the discussion of margins below.

Natural Gas Utility Margins

Natural gas utility margins at the Illinois segment, net of the \$2.3 million impact of the riders referenced in the table above, increased \$6.0 million during the third quarter of 2023, compared with the same quarter in 2022. The increase in margins was primarily driven by a \$5.8 million increase in revenues at PGL due to continued capital investment in the SMP project. PGL recovers the costs related to the SMP through a surcharge on customer bills pursuant to an ICC approved QIP rider, which is in effect through the end of 2023. See Note 25, Regulatory Environment, for more information.

Other Operating Expenses (includes other operation and maintenance, depreciation and amortization, and property and revenue taxes)

Other operating expenses at the Illinois segment decreased \$11.9 million, net of the \$2.3 million impact of the riders referenced in the table above, during the third quarter of 2023, compared with the same quarter in 2022. The significant factor impacting the decrease in other operating expenses was a \$10.1 million decrease in natural gas distribution and maintenance costs, primarily related to work on the natural gas infrastructure.

Other Income, Net

Other income, net at the Illinois segment decreased \$1.1 million during the third quarter of 2023, compared with the same quarter in 2022, driven by lower net credits from the non-service components of our net periodic pension and OPEB costs. See Note 18, Employee Benefits, for more information on our benefit costs.

Interest Expense

Interest expense at the Illinois segment increased \$3.9 million during the third quarter of 2023, compared with the same quarter in 2022, primarily due to higher average short-term debt balances, increased short-term interest rates, and PGL issuing long-term debt in December 2022.

Income Tax Expense

Income tax expense at the Illinois segment increased \$3.1 million during the third quarter of 2023, compared with the same quarter in 2022, driven by an increase in pre-tax income.

Other States Segment Contribution to Net Income Attributed to Common Shareholders

The other states segment's net loss attributed to common shareholders was \$6.0 million during the third quarter of 2023, representing a \$0.1 million, or 1.6%, reduction in net loss over the same quarter in 2022. The reduction in net loss was driven by higher natural gas margins due to an interim rate increase at MERC, effective January 1, 2023, partially offset by higher operating expenses driven by increases in benefit costs and depreciation and amortization.

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Since the majority of MERC and MGU customers use natural gas for heating, net income attributed to common shareholders at the other states segment is sensitive to weather and is generally higher during the winter months.

(in millions)	Three Months Ended September 30		
	2023	2022	B (W)
Natural gas revenues	\$ 47.6	\$ 69.2	\$ (21.6)
Cost of natural gas sold	13.1	36.6	23.5
Total natural gas margins	34.5	32.6	1.9
Other operation and maintenance	21.7	21.0	(0.7)
Depreciation and amortization	11.2	10.3	(0.9)
Property and revenue taxes	6.3	6.7	0.4
Operating loss	(4.7)	(5.4)	0.7
Other income, net	0.4	0.7	(0.3)
Interest expense	3.7	3.3	(0.4)
Loss before income taxes	(8.0)	(8.0)	—
Income tax benefit	(2.0)	(1.9)	0.1
Net loss attributed to common shareholders	\$ (6.0)	\$ (6.1)	\$ 0.1

The following table shows a breakdown of other operation and maintenance:

(in millions)	Three Months Ended September 30		
	2023	2022	B (W)
Operation and maintenance not included in line item below	\$ 18.6	\$ 18.3	(0.3)
Regulatory amortizations and other pass through expenses ⁽¹⁾	3.1	2.7	(0.4)
Total other operation and maintenance	\$ 21.7	\$ 21.0	(0.7)

⁽¹⁾ Regulatory amortizations and other pass through expenses are substantially offset in margins and therefore do not have a significant impact on net income.

The following tables provide information on delivered sales volumes by customer class and weather statistics:

Natural Gas Sales Volumes	Three Months Ended September 30		
	Therms (in millions)		
	2023	2022	B (W)
Customer Class			
Residential	15.2	15.9	(0.7)
Commercial and industrial	11.6	15.1	(3.5)
Total retail	26.8	31.0	(4.2)
Transportation	189.4	164.4	25.0
Total sales in therms	216.2	195.4	20.8

Weather ⁽¹⁾	Three Months Ended September 30		
	Degree Days		
	2023	2022	B (W)
MERC			
Heating (204 Normal)	123	184	(33.2)%
MGU			
Heating (108 Normal)	93	112	(17.0)%

⁽¹⁾ Normal heating degree days for MERC and MGU are based on a 20-year moving average and 15-year moving average, respectively, of monthly temperatures from various weather stations throughout their respective service territories.

Natural Gas Revenues

Natural gas revenues decreased \$21.6 million during the third quarter of 2023, compared with the same quarter in 2022. Because prudently incurred natural gas costs are passed through to our customers in current rates, the changes are offset by comparable changes in revenues. The average per-unit cost of natural gas decreased approximately 65% during the third quarter of 2023, compared with the same quarter in 2022. See the discussion of natural gas utility margins below for the remaining drivers of changes in natural gas revenues.

Natural Gas Utility Margins

Natural gas utility margins increased \$1.9 million during the third quarter of 2023, compared with the same quarter in 2022. The primary factor impacting the increase in natural gas utility margins was a \$1.6 million increase related to an interim rate increase at MERC that was effective January 1, 2023. See Note 25, Regulatory Environment, for more information.

Other Operating Expenses (includes other operation and maintenance, depreciation and amortization, and property and revenue taxes)

Other operating expenses at the other states segment increased \$1.2 million during the third quarter of 2023, compared with the same quarter in 2022. The primary factors impacting the increase in operating expenses were a \$0.9 million increase in benefit costs, primarily due to higher stock-based compensation expense related to plan performance, and a \$0.9 million increase in depreciation and amortization related to continued capital investment.

Interest Expense

Interest expense at the other states segment increased \$0.4 million during the third quarter of 2023, compared with the same quarter in 2022, primarily due to higher short-term debt interest rates.

Electric Transmission Segment Contribution to Net Income Attributed to Common Shareholders

(in millions)	Three Months Ended September 30		
	2023	2022	B (W)
Equity in earnings of transmission affiliates	\$ 44.7	\$ 63.7	\$ (19.0)
Interest expense	5.0	4.9	(0.1)
Income before income taxes	39.7	58.8	(19.1)
Income tax expense	10.0	14.3	4.3
Net income attributed to common shareholders	\$ 29.7	\$ 44.5	\$ (14.8)

Equity in Earnings of Transmission Affiliates

Equity in earnings of transmission affiliates decreased \$19.0 million during the third quarter of 2023, compared with the same quarter in 2022. The decrease was primarily driven by the \$20.5 million positive impact in the third quarter of 2022 related to the D.C. Circuit Court of Appeals opinion issued in August 2022 addressing complaints related to ATC's ROE. For information on the D.C. Circuit Court of Appeals opinion, see Factors Affecting Results, Liquidity, and Capital Resources – Regulatory, Legislative, and Legal Matters – American Transmission Company Allowed Return on Equity Complaints in our 2022 Annual Report on Form 10-K. Partially offsetting this negative impact was continued capital investment by ATC.

Income Tax Expense

Income tax expense at the electric transmission segment decreased \$4.3 million during the third quarter of 2023, compared with the same quarter in 2022, primarily due to a decrease in pre-tax income.

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Non-Utility Energy Infrastructure Segment Contribution to Net Income Attributed to Common Shareholders

(in millions)	Three Months Ended September 30		
	2023	2022	B (W)
Operating income	\$ 84.8	\$ 89.1	\$ (4.3)
Interest expense	24.8	17.0	(7.8)
Income before income taxes	60.0	72.1	(12.1)
Income tax expense (benefit)	(6.7)	1.7	8.4
Net loss attributed to noncontrolling interests	0.7	0.6	0.1
Net income attributed to common shareholders	\$ 67.4	\$ 71.0	\$ (3.6)

Operating Income

Operating income at the non-utility energy infrastructure segment decreased \$4.3 million during the third quarter of 2023, compared with the same quarter in 2022. The decrease was primarily due to unfavorable production at our renewable generation facilities resulting from lower wind speeds.

Interest Expense

Interest expense at the non-utility energy infrastructure segment increased \$7.8 million during the third quarter of 2023, compared with the same quarter in 2022, primarily due to a \$5.4 million increase in intercompany interest expense due to WECI's issuance of a \$430.0 million long-term intercompany note payable to WEC Energy Group in April 2023. This intercompany interest expense is offset by higher intercompany interest income at the corporate and other segment. Also driving the increase was WECI Wind Holding II's issuance of long-term debt in December 2022.

Income Tax Expense (Benefit)

At the non-utility energy infrastructure segment, \$6.7 million of income tax benefit was recorded during the third quarter of 2023, compared with \$1.7 million of income tax expense recorded during the same quarter in 2022. The change was primarily due to a \$4.2 million increase in PTCs in 2023, driven by the acquisition of three additional renewable generation facilities in the second half of 2022 and the first quarter of 2023. Also contributing to this favorable change in the income tax benefit was lower pre-tax income in 2023.

Corporate and Other Segment Contribution to Net Income Attributed to Common Shareholders

(in millions)	Three Months Ended September 30		
	2023	2022	B (W)
Operating income (loss)	\$ (6.6)	\$ 0.3	\$ (6.9)
Other income, net	10.9	3.2	7.7
Interest expense	66.3	30.9	(35.4)
Loss before income taxes	(62.0)	(27.4)	(34.6)
Income tax benefit	(19.1)	(10.2)	8.9
Net loss attributed to common shareholders	\$ (42.9)	\$ (17.2)	\$ (25.7)

Operating Income (Loss)

The corporate and other segment had an operating loss of \$6.6 million during the third quarter of 2023, compared with operating income of \$0.3 million during the same quarter in 2022. The change was driven by a \$5.2 million decrease in operating income at Wispark, primarily due to the positive impact from a payment on a note receivable during the third quarter of 2022 that was previously written off due to uncertainty regarding its collectability. The quarter-over-quarter negative impact from gains on the sale of land during the third quarter of 2022 also contributed to the lower operating income at Wispark.

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Other Income, Net

Other income, net at the corporate and other segment increased \$7.7 million during the third quarter of 2023, compared with the same quarter in 2022. The significant factors impacting the increase in other income, net were:

- A \$5.7 million increase in intercompany interest income, driven by WECI's issuance of a \$430.0 million long-term intercompany note to WEC Energy Group in April 2023 and higher interest rates on short-term borrowings to subsidiaries in our operating segments. This intercompany interest income is offset by higher intercompany interest expense in our operating segments.
- A \$1.2 million decrease in the net losses from the investments held in the Integrys rabbi trust during the third quarter of 2023, compared with the same quarter in 2022. The losses from the investments held in the rabbi trust partially offset the changes in benefit costs related to deferred compensation, which are primarily included in other operation and maintenance expense in our utility segments. See Note 15, Fair Value Measurements, for more information on our investments held in the Integrys rabbi trust.

Interest Expense

Interest expense at the corporate and other segment increased \$35.4 million during the third quarter of 2023, compared with the same quarter in 2022, due to long-term debt issuances by WEC Energy Group in September 2022, January 2023, and April 2023. Also driving the increase in interest expense were higher average short-term debt balances and increased short-term debt interest rates.

Income Tax Benefit

The income tax benefit at the corporate and other segment increased \$8.9 million during the third quarter of 2023, compared with the same quarter in 2022. This increase was driven by a higher pre-tax loss.

NINE MONTHS ENDED SEPTEMBER 30, 2023

Consolidated Earnings

The following table compares our consolidated results for the nine months ended September 30, 2023 with the nine months ended September 30, 2022, including favorable or better, "B", and unfavorable or worse, "W", variances:

(in millions, except per share data)	Nine Months Ended September 30		
	2023	2022	B (W)
Wisconsin	\$ 685.9	\$ 631.4	\$ 54.5
Illinois	167.9	184.7	(16.8)
Other states	30.9	28.1	2.8
Electric transmission	88.1	101.3	(13.2)
Non-utility energy infrastructure	241.8	242.8	(1.0)
Corporate and other	(101.4)	(32.9)	(68.5)
Net income attributed to common shareholders	\$ 1,113.2	\$ 1,155.4	\$ (42.2)
Diluted Earnings Per Share	\$ 3.52	\$ 3.65	\$ (0.13)

Earnings decreased \$42.2 million during the nine months ended September 30, 2023, compared with the same period in 2022. The significant factors impacting the \$42.2 million decrease in earnings were:

- A \$68.5 million increase in net loss attributed to common shareholders at the corporate and other segment, driven by higher interest expense on both long-term and short-term debt. This negative impact was partially offset by net gains from the investments held in the Integrys rabbi trust during the nine months ended September 30, 2023, compared with net losses during the same period in 2022. The gains and losses from the investments held in the rabbi trust partially offset the changes in benefit costs related to deferred compensation, which are primarily included in other operation and maintenance expense in our utility segments. See Note 15, Fair Value Measurements, for more information on our investments held in the Integrys rabbi trust.

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- A \$16.8 million decrease in net income attributed to common shareholders at the Illinois segment, driven by higher operation and maintenance expense, primarily due to the period-over-period impact of a gain recorded in 2022 on the sale of certain real estate by PGL and the impact from a 2023 ICC order associated with an annual prudency review of the UEA riders. Lower natural gas distribution and maintenance costs and a decrease in expenses related to charitable contributions partially offset these increases in operating expenses. Also contributing to the lower earnings was an increase in interest expense on short-term and long-term borrowings. These negative impacts were partially offset by higher natural gas margins, primarily due to PGL's continued capital investment in the SMP project under its QIP rider.
- A \$13.2 million decrease in net income attributed to common shareholders at the electric transmission segment, driven by the positive impact in the third quarter of 2022 related to the D.C. Circuit Court of Appeals opinion issued in August 2022 addressing complaints related to ATC's ROE.

These decreases in earnings were partially offset by a \$54.5 million increase in net income attributed to common shareholders at the Wisconsin segment, driven by an increase in electric and natural gas margins related to the impact of the Wisconsin rate orders approved by the PSCW, effective January 1, 2023, and a positive period-over-period impact from collections of fuel and purchased power costs. These positive impacts were partially offset by a decrease in electric and natural gas margins due to lower sales volumes and higher operating expenses, including increases in expenses related to transmission, depreciation and amortization, and regulatory amortizations.

Expected 2023 2024 Annual Effective Tax Rate

We expect our 2023 2024 annual effective tax rate to be between 13.0% 11.5% and 14.0% 12.5%. Our effective tax rate calculations are revised every quarter based on the best available year-end tax assumptions, adjusted in the following year after returns are filed. Tax accrual estimates are trued-up to the actual amounts claimed on the tax returns and further adjusted after examinations by taxing authorities, as needed.

Non-GAAP Financial Measures

The discussions below address the contribution of each of our segments to net income attributed to common shareholders. The discussions include financial information prepared in accordance with GAAP, as well as electric margins and natural gas margins, which are not measures of financial performance under GAAP. Electric margins (electric revenues less

fuel and purchased power costs) and natural gas margins (natural gas revenues less cost of natural gas sold) are non-GAAP financial measures because they exclude other operation and maintenance expense, depreciation and amortization, and property and revenue taxes.

We believe that electric and natural gas margins provide a useful basis for evaluating utility operations since the majority of prudently incurred fuel and purchased power costs, as well as prudently incurred natural gas costs, are passed through to customers in current rates. As a result, management uses electric and natural gas margins internally when assessing the operating performance of our segments as these measures exclude the majority of revenue fluctuations caused by changes in these expenses. Similarly, the presentation of electric and natural gas margins herein is intended to provide supplemental information for investors regarding our operating performance.

Our electric margins and natural gas margins may not be comparable to similar measures presented by other companies. Furthermore, these measures are not intended to replace operating income as determined in accordance with GAAP as an indicator of operating performance. The following table shows operating income by segment for our utility operations during the **nine months ended September 30, 2023** **first quarter of 2024** and **2022; 2023:**

		Nine Months Ended September 30				Three Months Ended March 31				Three Months Ended March 31	
(in millions)	(in millions)	2023	2022	(in millions)	2024	2023					
Wisconsin	Wisconsin	\$1,220.2	\$1,174.1								
Illinois	Illinois	290.4	296.3								
Other states	Other states	52.7	45.5								

Each applicable segment discussion below includes a table that provides the calculation of electric margins and natural gas margins, as applicable, along with a reconciliation to the most directly comparable GAAP measure, operating income.

Wisconsin Segment Contribution to Net Income Attributed to Common Shareholders

The Wisconsin segment's contribution to net income attributed to common shareholders was **\$685.9 million** **\$266.4 million** during the **nine months ended September 30, 2023, first quarter of 2024**, representing a **\$54.5 million** **\$9.2 million**, or **8.6%** **3.6%**, increase over the same **period quarter in 2022, 2023**. The higher earnings were driven by an increase in electric and natural gas margins related to the impact of the Wisconsin rate orders approved by the PSCW, effective January 1, 2023, and a positive **period-over-period quarter-over-quarter** impact from collections of fuel and purchased power **costs, costs and the impact of the Wisconsin rate case re-opener approved by the PSCW, effective January 1, 2024**. These positive impacts were partially offset by a decrease in **electric and natural gas margins due to** from lower sales volumes **and due to** warmer winter weather, higher operating expenses, including increases in expenses related to transmission, depreciation and amortization expense, higher costs for storm restoration, and **regulatory amortizations, an increase in interest expense.**

		Nine Months Ended September 30					Three Months Ended March 31					Three Months Ended March 31		
(in millions)	(in millions)	2023	2022	B (W)	(in millions)	2024	2023					2024	2023	B (W)
Electric revenues	Electric revenues	\$3,851.7	\$3,858.7	\$ (7.0)										
Fuel and purchased power	Fuel and purchased power	1,258.0	1,485.5	227.5										
Total electric margins	Total electric margins	2,593.7	2,373.2	220.5										
Natural gas revenues	Natural gas revenues	1,191.1	1,317.8	(126.7)										
Natural gas revenues														

Natural gas revenues				
Cost of natural gas sold	Cost of natural gas sold	677.3	850.0	172.7
Total natural gas margins	Total natural gas margins	513.8	467.8	46.0
Total electric and natural gas margins	Total electric and natural gas margins	3,107.5	2,841.0	266.5
Total electric and natural gas margins				
Total electric and natural gas margins				
Other operation and maintenance				
Other operation and maintenance				
Other operation and maintenance	Other operation and maintenance	1,119.7	979.6	(140.1)
Depreciation and amortization	Depreciation and amortization	632.9	564.0	(68.9)
Property and revenue taxes	Property and revenue taxes	134.7	123.3	(11.4)
Operating income	Operating income	1,220.2	1,174.1	46.1
Other income, net	Other income, net	104.8	75.7	29.1
Other income, net				
Other income, net				
Interest expense	Interest expense	449.4	409.1	(40.3)
Income before income taxes	Income before income taxes	875.6	840.7	34.9
Income tax expense	Income tax expense	188.8	208.4	19.6
Income tax expense				
Income tax expense				
Preferred stock dividends of subsidiary	Preferred stock dividends of subsidiary	0.9	0.9	—
Net income attributed to common shareholders	Net income attributed to common shareholders	\$ 685.9	\$ 631.4	\$ 54.5

The following table shows a breakdown of other operation and maintenance:

Nine Months Ended September 30					Three Months Ended March 31			
(in millions)	(in millions)	2023	2022	B (W)	(in millions)	2024	2023	B (W)

Operation and maintenance not included in line items below	Operation and maintenance not included in line items below	\$ 457.0	\$ 483.3	\$ 26.3
Transmission (1)	Transmission (1)	405.0	323.1	(81.9)
Regulatory amortizations and other pass through expenses (2)	Regulatory amortizations and other pass through expenses (2)	153.5	108.0	(45.5)
We Power (3)	We Power (3)	106.8	81.4	(25.4)
Earnings sharing mechanisms (4)	Earnings sharing mechanisms (4)	(2.6)	(16.2)	(13.6)
Total other operation and maintenance	Total other operation and maintenance	\$1,119.7	\$979.6	\$(140.1)

(1) Represents transmission expense that our electric utilities are authorized to collect in rates. The PSCW has approved escrow accounting for ATC and MISO network transmission expenses for WE and WPS. As a result, WE and WPS defer as a regulatory asset or liability, the difference between actual transmission costs and those included in rates until recovery or refund is authorized in a future rate proceeding. During both the nine months ended September 30, 2023 first quarter of 2024 and 2022, \$391.5 million 2023, \$137.8 million and \$127.3 million, respectively, of costs were billed to our electric utilities by transmission providers.

During the nine months ended September 30, 2022, WE and WPS amortized \$60.8 million of the regulatory liabilities associated with their transmission escrows to offset certain 2022 revenue deficiencies, as approved by the PSCW in order to forego filing for 2022 base rate increases. This amortization drove the lower transmission expense during the nine months ended September 30, 2022.

(2) Regulatory amortizations and other pass through expenses are substantially offset in margins and therefore do not have a significant impact on net income. Effective January 1, 2023, the PSCW approved escrow accounting for pension and OPEB costs as well as certain costs associated

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with our jointly-owned Columbia plant. As a result, our Wisconsin utilities defer as a regulatory asset or liability, the difference between these actual costs and those included in rates until recovery or refund is authorized in a future rate proceeding.

(3) Represents costs associated with the We Power generation units, including operating and maintenance costs recognized by WE. During the nine months ended September 30, 2023 first quarter of 2024 and 2022, \$89.1 million 2023, \$29.5 million and \$80.6 million \$26.6 million, respectively, of costs were billed to or incurred by WE related to the We Power generation units, with the difference in costs billed or incurred and expenses recognized, either deferred or deducted from the regulatory asset.

(4) For the nine months ended September 30, 2022, this amount represented amortization of a certain portion of WPS's regulatory liability associated with its 2020 earnings sharing mechanism to offset certain 2022 revenue deficiencies, as approved by the PSCW in order to forego filing for 2022 base rate increases.

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The following tables provide information on delivered sales volumes by customer class and weather statistics:

Nine Months Ended
September 30

		MWh (in thousands)					
		Three Months Ended March 31			Three Months Ended March 31		
		MWh (in thousands)			MWh (in thousands)		
Electric Sales Volumes	Electric Sales Volumes	2023	2022	B (W)	Electric Sales Volumes	2024	2023
Customer Class	Customer Class				B (W)		
Residential							
Residential							
Residential							
Residential							
Residential							
Residential							
Residential							
Residential							
Residential	Residential	8,394.6	8,726.7	(332.1)			
Small commercial and industrial ⁽¹⁾	Small commercial and industrial ⁽¹⁾	9,685.2	9,793.9	(108.7)			
Large commercial and industrial ⁽¹⁾	Large commercial and industrial ⁽¹⁾	9,080.0	9,238.8	(158.8)			
Other	Other	90.4	98.9	(8.5)			
Total retail ⁽¹⁾	Total retail ⁽¹⁾	27,250.2	27,858.3	(608.1)			
Wholesale	Wholesale	1,396.5	1,942.8	(546.3)			
Resale	Resale	4,484.0	3,326.7	1,157.3			
Total sales in MWh ⁽¹⁾	Total sales in MWh ⁽¹⁾	33,130.7	33,127.8	2.9			

⁽¹⁾ Includes distribution sales for customers who have purchased power from an alternative electric supplier in Michigan.

		Nine Months Ended September 30					
		Therms (in millions)					
		Three Months Ended March 31			Three Months Ended March 31		
		Therms (in millions)			Therms (in millions)		
Natural Gas Sales Volumes	Natural Gas Sales Volumes	2023	2022	B (W)	Natural Gas Sales Volumes	2024	2023
Customer Class	Customer Class				B (W)		
Residential							
Residential							
Residential	Residential	702.9	810.0	(107.1)			
Commercial and industrial	Commercial and industrial	457.1	515.4	(58.3)			
Total retail	Total retail	1,160.0	1,325.4	(165.4)			
Transportation	Transportation	964.0	1,054.8	(90.8)			

Total sales in therms	Total sales in therms	2,124.0	2,380.2	(256.2)
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Weather	Nine Months Ended September 30		
	Degree Days		
	2023	2022	B (W)
WE and WG ⁽¹⁾			
Heating (4,293 Normal)	3,623	4,254	(14.8)%
Cooling (762 Normal)	834	936	(10.9)%
WPS ⁽²⁾			
Heating (4,794 Normal)	4,337	4,880	(11.1)%
Cooling (538 Normal)	565	717	(21.2)%
UMERC ⁽³⁾			
Heating (5,482 Normal)	4,998	5,824	(14.2)%
Cooling (340 Normal)	296	358	(17.3)%

Weather	Three Months Ended March 31		
	Degree Days		
	2024	2023	B (W)
WE and WG ⁽¹⁾			
Heating (3,282 Normal)	2,701	2,833	(4.7)%
WPS ⁽²⁾			
Heating (3,677 Normal)	3,038	3,356	(9.5)%
UMERC ⁽³⁾			
Heating (4,001 Normal)	3,403	3,638	(6.5)%

(1) Normal degree days are based on a 20-year moving average of monthly temperatures from Mitchell International Airport in Milwaukee, Wisconsin.

(2) Normal degree days are based on a 20-year moving average of monthly temperatures from the Green Bay, Wisconsin weather station.

(3) Normal degree days are based on a 20-year moving average of monthly temperatures from the Iron Mountain, Michigan weather station.

Electric Revenues

Electric revenues decreased \$7.0 million \$18.3 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023. To the extent that changes in fuel and purchased power costs are passed through to customers, the changes are offset by comparable changes in revenues. See the discussion of electric utility margins below for more information related to the recovery of fuel and purchased power costs and the remaining drivers of the changes in electric revenues.

Electric Utility Margins

Electric utility margins at the Wisconsin segment increased \$220.5 million \$44.2 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023. The significant factors factor impacting the higher electric utility margins were: was a \$39.8 million quarter-over-quarter positive

- A \$253.6 million increase in margins related to the impact of the Wisconsin rate orders approved by the PSCW, effective January 1, 2023.
- A \$46.5 million period-over-period positive impact from collections of fuel and purchased power costs. Under the Wisconsin fuel rules, the margins of our electric utilities are impacted by under- or over-collections of certain fuel and purchased power costs that are within a 2% price variance from the costs included in rates, and the remaining variance beyond the 2% price variance is generally deferred for future recovery or refund to customers. In 2022, WPS was unable to defer a portion of its under-collected fuel and purchased power costs due to earning an ROE in excess of the PSCW authorized amount.
- A \$13.7 million This increase in margins during the nine months ended September 30, 2023, related to the expiration of a capacity purchase contract driven by the acquisition of the Whitewater facility, effective January 1, 2023.

These increases in margins were was partially offset by:

- A \$56.8 million by a \$0.8 million decrease in margins related to lower retail sales volumes, including steam operations, driven by the impact of unfavorable warmer winter weather during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022 2023. As measured by cooling heating degree days, the nine months ended September 30, 2023 were 10.9% first quarter of 2024 was 4.7% and 21.2% cooler 9.5% warmer than the same period quarter in 2022 2023 in the Milwaukee area and Green Bay area, respectively. As measured by heating degree days, the nine months ended September 30, 2023 were 14.8% and 11.1% warmer than the same period in 2022 in the Milwaukee area and Green Bay area, respectively.
- A \$21.5 million decrease in other revenues, primarily related to a FERC order in January 2023 that eliminated reactive power compensation MISO was required to pay to generators, including our electric utilities, as well as lower revenues from third-party use of our assets.
- Lower margins of \$7.9 million driven by the expiration of a wholesale contract in May 2022.
- A \$4.1 million decrease in margins from our steam operations related to lower sales volumes, driven by the impact of unfavorable weather.

Natural Gas Revenues

Natural gas revenues decreased \$126.7 million \$199.2 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022 2023. Because prudently incurred natural gas costs are passed through to our customers in current rates, the changes are offset by comparable changes in revenues. The average per-unit cost of natural gas decreased approximately 13% 36% during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022 2023. The remaining drivers of changes in natural gas revenues are described in the discussion of natural gas utility margins below.

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Natural Gas Utility Margins

Natural gas utility margins at the Wisconsin segment increased \$46.0 million \$7.6 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022 2023. The most significant factor impacting the higher natural gas utility margins was an \$80.0 million a \$24.5 million increase in margins related to the impact of the Wisconsin rate orders case re-opener approved by the PSCW, effective January 1, 2023 January 1, 2024. See Note 26, Regulatory Environment, in our 2023 Annual Report on Form 10-K, for more information on the 2024 limited rate case re-opener. This increase in margins was partially offset by a \$34.2 million \$16.2 million decrease in margins from lower sales volumes, driven by the impact of unfavorable warmer winter weather during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022 2023.

Other Operating Expenses (includes other operation and maintenance, depreciation and amortization, and property and revenue taxes)

Other operating expenses at the Wisconsin segment increased \$220.4 million \$27.6 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022 2023. The significant factors impacting the increase in other operating expenses were:

- An \$81.9 million increase in transmission expense as approved in the PSCW's 2023 rate orders, effective January 1, 2023. See the notes under the other operation and maintenance table above for more information. This amount is net of a deferral of \$9.2 million approved by the PSCW in June 2023, retroactive to December 1, 2022, in response to a FERC order eliminating reactive power compensation to our utilities, as discussed in electric margins above.
- A \$68.9 million \$17.3 million increase in depreciation and amortization, driven by assets being placed into service as we continue to execute on our capital plan.
- A \$45.5 million \$7.0 million increase in regulatory amortizations and other pass through expenses, as discussed in the notes under the other operation and maintenance table above.

- A \$25.4 million increase in other operation and maintenance expense related to the We Power leases, as discussed in the notes under the other operation and maintenance table above.
- A \$13.6 million increase in expense related to the earnings sharing mechanisms in place at our Wisconsin utilities, as discussed in the notes under the other operation and maintenance table above.
- A \$9.2 million increase in other operating and maintenance related to our power plants, driven by increased maintenance, including planned outages at the Weston power plant, and operating costs associated with Whitewater, which we purchased in January 2023.

These increases in other operating expenses were partially offset by:

- A \$19.1 million increase in pre-tax gains on the sale of land, primarily at our Pleasant Prairie power plant site, during the nine months ended September 30, 2023, compared with the same period in 2022. See Note 3, Dispositions, for more information.
- A \$7.3 million decrease in electric and natural gas distribution expenses, primarily driven by lower higher costs to maintain the distribution system and for storm restoration during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023.

Other Income, Net

Other income, net at the Wisconsin segment increased \$29.1 million during the nine months ended September 30, 2023, compared with the same period. A \$4.5 million increase in 2022, driven by higher AFUDC—Equity due expense related to continued capital investment, environmental remediation and related studies.

Interest Expense

Interest expense at the Wisconsin segment increased \$40.3 million \$7.2 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, primarily due to the impact of WE 2023, driven by higher average short-term debt balances and WPS issuing long-term debt during the third and fourth quarters of 2022, respectively, and higher increased short-term debt interest rates. Also contributing to the increase was the deferral of \$9.2 million of interest expense related to capital investments made by WG since its 2020 rate case, as approved by the PSCW in an order that allowed our Wisconsin utilities to offset certain 2022 revenue deficiencies in order to forego filing for 2022 base rate

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increases. This deferred interest expense is now being amortized over a two-year period. These increases were partially offset by higher AFUDC—Debt due to continued capital investment and lower interest expense on finance lease liabilities, primarily related to the We Power leases, as finance lease liabilities decrease each year as payments are made.

Income Tax Expense

Income tax expense at the Wisconsin segment decreased \$19.6 million increased \$9.0 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, primarily due to a \$19.0 million increase in PTCs and a \$4.6 million 2023. The increase in income tax benefits associated with AFUDC—Equity driven by continued capital investment. These decreases in income tax expense were partially offset by was due to higher pre-tax income.

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Illinois Segment Contribution to Net Income Attributed to Common Shareholders

The Illinois segment's contribution to net income attributed to common shareholders was \$167.9 million \$187.5 million during the nine months ended September 30, 2023, first quarter of 2024, representing a \$16.8 million \$74.4 million, or 9.1% 65.8%, decrease increase over the same period quarter in 2022, 2023. The decrease was higher earnings were driven by higher operation and maintenance expense, primarily due to the period-over-period impact of a gain recorded in 2022 on the sale of certain real estate by PGL and the impact from a 2023 ICC order associated with an annual prudency review of the UEA riders. Lower natural gas distribution and maintenance costs and a decrease in expenses related to charitable contributions partially offset these increases in operating expenses. Also contributing to the lower earnings was an increase in interest expense natural gas margins related to the impacts of the PGL and NSG rate orders issued by the ICC, effective December 1, 2023 and February 1, 2024, respectively. SMP costs that were previously being recovered under PGL's QIP rider are now included in PGL's base rates. As base revenues are concentrated in the winter months when natural gas usage is highest, this rate

design change drove a large increase in the first quarter 2024 margins. See Note 22, Regulatory Environment, for more information on short-term and long-term borrowings. These negative impacts were the rate orders. This positive impact was partially offset by higher natural gas margins, primarily due to PGL's continued capital investment operating expenses, driven by increases in the SMP project under its QIP rider, property and revenue taxes and depreciation and amortization expense.

Since the majority of PGL and NSG customers use natural gas for heating, net income attributed to common shareholders at the Illinois segment is sensitive to weather and is generally higher during the winter months.

Nine Months Ended September 30								
Three Months Ended March 31					Three Months Ended March 31			
(in millions)	(in millions)	2023	2022	B (W)	(in millions)	2024	2023	B (W)
Natural gas revenues	Natural gas revenues	\$1,116.5	\$1,354.8	\$(238.3)				
Cost of natural gas sold	Cost of natural gas sold	316.5	564.0	247.5				
Total natural gas margins	Total natural gas margins	800.0	790.8	9.2				
Other operation and maintenance	Other operation and maintenance	305.5	292.9	(12.6)				
Other operation and maintenance								
Other operation and maintenance								
Depreciation and amortization	Depreciation and amortization	176.3	172.1	(4.2)				
Property and revenue taxes	Property and revenue taxes	27.8	29.5	1.7				
Operating income	Operating income	290.4	296.3	(5.9)				
Other income, net	Other income, net	4.3	11.3	(7.0)				
Other income, net								
Other income, net								
Interest expense	Interest expense	65.0	53.8	(11.2)				
Income before income taxes	Income before income taxes	229.7	253.8	(24.1)				
Income tax expense	Income tax expense	61.8	69.1	7.3				
Income tax expense								
Income tax expense								
Net income attributed to common shareholders	Net income attributed to common shareholders	\$ 167.9	\$ 184.7	\$(16.8)				

The following table shows a breakdown of other operation and maintenance:

Nine Months Ended September 30								
Three Months Ended March 31					Three Months Ended March 31			
(in millions)	(in millions)	2023	2022	B (W)	(in millions)	2024	2023	B (W)

Operation and maintenance not included in the line items below	Operation and maintenance not included in the line items below	\$231.3	\$208.7	\$(22.6)
Riders ⁽¹⁾	Riders ⁽¹⁾	74.4	85.9	11.5
Regulatory amortizations ⁽¹⁾	Regulatory amortizations ⁽¹⁾	(0.2)	(1.7)	(1.5)
Total other operation and maintenance	Total other operation and maintenance	\$305.5	\$292.9	\$(12.6)
Total other operation and maintenance				
Total other operation and maintenance				

⁽¹⁾ These riders and regulatory amortizations are substantially offset in margins and therefore do not have a significant impact on net income.

The following tables provide information on delivered sales volumes by customer class and weather statistics:

		Nine Months Ended September 30					
		Therms (in millions)					
		Three Months Ended March 31			Three Months Ended March 31		
		Therms (in millions)			Therms (in millions)		
Natural Gas Sales Volumes	Natural Gas Sales Volumes	2023	2022	B (W)	Natural Gas Sales Volumes	2024	2023
Customer Class	Customer Class				B (W)		
Residential							
Residential							
Residential							
Residential							
Residential							
Residential	Residential	538.4	620.7	(82.3)			
Commercial and industrial	Commercial and industrial	214.0	248.9	(34.9)			
Total retail	Total retail	752.4	869.6	(117.2)			
Transportation	Transportation	524.5	585.9	(61.4)			
Total sales in therms	Total sales in therms	1,276.9	1,455.5	(178.6)			

				Nine Months Ended September 30		
				Degree Days		
Weather ⁽¹⁾				2023	2022	B (W)

Heating (3,913 Normal)		3,339	4,017	(16.9)%
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Weather ⁽¹⁾		Three Months Ended March 31		
		Degree Days		
		2024	2023	B (W)
Heating (3,097 Normal)		2,614	2,719	(3.9)%

(1) Normal heating degree days are based on a 12-year moving average of monthly temperatures from Chicago's O'Hare Airport.

Natural Gas Revenues

Natural gas revenues decreased \$238.3 million increased \$66.3 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023. Because prudently incurred natural gas costs are passed through to our customers in current rates, the changes are offset by comparable changes in revenues. The average per-unit cost of natural gas decreased approximately 35% during the nine months ended September 30, 2023, compared with the same period in 2022. The remaining drivers of changes in natural gas revenues are described in the discussion of margins below.

Natural Gas Utility Margins

Natural gas utility margins at the Illinois segment, net of the \$11.5 million \$5.1 million impact of the riders referenced in the table above, increased \$20.7 \$115.9 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023. The increase in higher natural gas utility margins was primarily were driven by a \$17.8 million \$118.0 million increase in revenues at related to the impacts of the PGL due to continued capital investment in and NSG rate orders issued by the SMP project. PGL recovers ICC, effective December 1, 2023 and February 1, 2024, respectively. PGL's rate order includes the recovery of costs related to PGL's SMP in base rates. Previously, these costs were being recovered under its QIP rider. As base revenues are concentrated in the SMP through winter months when natural gas usage is highest, this rate design change drove a surcharge on customer bills pursuant to an ICC approved QIP rider, which is large increase in effect through the end of 2023, first quarter 2024 margins.

See Note 22, Regulatory Environment, for more information.

Other Operating Expenses (includes other operation and maintenance, depreciation and amortization, and property and revenue taxes)

Other operating expenses at the Illinois segment increased \$26.6 million \$8.6 million, net of the \$11.5 million \$5.1 million impact of the riders referenced in the table above, during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023. The significant factors impacting the increase in other operating expenses were:

- A \$54.5 million pre-tax gain on the sale of certain real estate in Chicago during the nine months ended September 30, 2022. See Note 3, Dispositions, for more information.
- An \$11.1 million \$5.2 million increase in expenses property and revenue taxes, driven by an ICC order received a \$6.2 million increase in May 2023 the invested capital tax. This increase was related to an annual prudency review of PGL's and NSG's UEA riders, which required refunds to ratepayers starting in September 2023. See Factors Affecting Results, Liquidity, and Capital Resources – Regulatory, Legislative, and Legal Matters – Regulatory Recovery for more information.
- An \$8.4 million increase in expenses due to a ratemaking adjustment related to certain capitalized costs during regulatory amortizations and the nine months ended September 30, 2023, impacts of the PGL and NSG rate orders issued by the ICC, effective December 1, 2023 and February 1, 2024, respectively.

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These increases in other operating expenses were partially offset by:

- A \$19.8 million decrease \$5.0 million increase in depreciation and amortization expense, primarily driven by assets being placed into service as we continue to execute on our capital plan.
- A \$3.5 million increase in natural gas distribution and maintenance costs, primarily related to work on maintaining the natural gas infrastructure during the nine months ended September 30, 2023, compared with the same period in 2022, infrastructure.
- A \$10.0 million decrease \$1.6 million increase in expenses related benefit costs, primarily due to contributions to charitable projects supporting our customers and the communities within our service territories higher deferred compensation expense during the nine months ended September 30, 2022, first quarter of 2024, compared with the

same quarter in 2023.

- A \$9.2 million These increases in operating expenses were partially offset by a \$10.5 million decrease in expenses associated with the favorable settlement of a legal claims claim during the nine months ended September 30, 2022.
- A \$6.4 million decrease in benefit costs, primarily due to lower stock-based compensation expense related to plan performance during the nine months ended September 30, 2023, compared with the same period in 2022.

Other Income, Net

Other income, net at the Illinois segment decreased \$7.0 million during the nine months ended September 30, 2023, compared with the same period in 2022, driven by lower net credits from the non-service components first quarter of our net periodic pension and OPEB costs. 2024.

Interest Expense

Interest expense at the Illinois segment increased \$11.2 million \$3.4 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, primarily 2023, due to the impact of PGL and NSG issuing long-term debt in November 2023, higher average short-term debt balances, and increased short-term debt interest rates. Also contributing to the increase was a long-term debt issuance by PGL in December 2022.

Income Tax Expense

Income tax expense at the Illinois segment decreased \$7.3 million increased \$30.1 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023, driven by a decrease an increase in pre-tax income.

Other States Segment Contribution to Net Income Attributed to Common Shareholders

The other states segment's contribution to net income attributed to common shareholders was \$30.9 million \$38.6 million during the nine months ended September 30, 2023, first quarter of 2024, representing a \$2.8 million \$5.4 million, or 10.0% 16.3%, increase over the same period quarter in 2022, 2023. The increase was driven by higher lower operation and maintenance expense, primarily due to a decrease in bad debt expense. Higher natural gas margins, due to an interim driven by MGU's rate increase at MERC, approved by the MPSC that was effective January 1, 2023. This positive impact was partially offset by a decrease January 1, 2024, also contributed to the increase in natural gas margins due to lower sales volumes and increases in property taxes and interest expense. earnings.

Since the majority of MERC and MGU customers use natural gas for heating, net income attributed to common shareholders at the other states segment is sensitive to weather and is generally higher during the winter months.

		Nine Months Ended September 30						
		Three Months Ended March 31			Three Months Ended March 31			
(in millions)	(in millions)	2023	2022	B (W)	(in millions)	2024	2023	B (W)
Natural gas revenues	Natural gas revenues	\$379.5	\$410.0	\$(30.5)				
Cost of natural gas sold	Cost of natural gas sold	208.0	249.3	41.3				
Total natural gas margins	Total natural gas margins	171.5	160.7	10.8				

Other operation and maintenance	Other operation and maintenance	68.2	68.5	0.3
Other operation and maintenance				
Other operation and maintenance				
Depreciation and amortization	Depreciation and amortization	32.2	30.5	(1.7)
Property and revenue taxes	Property and revenue taxes	18.4	16.2	(2.2)
Operating income	Operating income	52.7	45.5	7.2
Other income, net	Other income, net	0.7	1.8	(1.1)
Other income, net				
Other income, net				
Interest expense	Interest expense	12.0	9.8	(2.2)
Income before income taxes	Income before income taxes	41.4	37.5	3.9
Income tax expense	Income tax expense	10.5	9.4	(1.1)
Income tax expense				
Income tax expense				
Net income attributed to common shareholders	Net income attributed to common shareholders	\$ 30.9	\$ 28.1	\$ 2.8

The following table shows a breakdown of other operation and maintenance:

		Three Months Ended March 31			Three Months Ended March 31		
		B					
(in millions)	(in millions)	2023	2022	(W)	(in millions)	2024	2023
Operation and maintenance not included in line item below	Operation and maintenance not included in line item below	\$53.5	\$54.6	\$1.1			
Regulatory amortizations and other pass through expenses (1)	Regulatory amortizations and other pass through expenses (1)	14.7	13.9	(0.8)			
Total other operation and maintenance	Total other operation and maintenance	\$68.2	\$68.5	\$0.3			

Total other operation and maintenance
Total other operation and maintenance

(1) Regulatory amortizations and other pass through expenses are substantially offset in margins and therefore do not have a significant impact on net income.

The following tables provide information on delivered sales volumes by customer class and weather statistics:

		Nine Months Ended September 30								
		Therms (in millions)								
		Three Months Ended March 31						Three Months Ended March 31		
		Therms (in millions)						Therms (in millions)		
Natural Gas Sales Volumes	Natural Gas Sales Volumes	2023	2022	B (W)	Natural Gas Sales Volumes	2024	2023	B (W)		
Customer Class	Customer Class									
Residential	Residential									
Residential	Residential	204.4	240.5	(36.1)						
Commercial and industrial	Commercial and industrial	132.4	155.9	(23.5)						
Total retail	Total retail	336.8	396.4	(59.6)						
Transportation	Transportation	587.8	590.3	(2.5)						
Total sales in therms	Total sales in therms	924.6	986.7	(62.1)						

		Nine Months Ended September 30				
		Degree Days				
Weather (1)		2023	2022	B (W)		
MERC						
Heating (5,118 Normal)		4,882	5,608	(12.9)%		
MGU						
Heating (4,078 Normal)		3,579	Three Months Ended March 31	(13.6)%		
03/31/2024 Form 10-Q Weather (1)	49	Degree Days			WEC Energy Group, Inc.	B (W)
MERC		2024	2023			
Heating (3,987 Normal)		3,362	3,882	(13.4)%		
MGU						
Heating (3,197 Normal)		2,687	2,738	(1.9)%		

(1) Normal heating degree days for MERC and MGU are based on a 20-year moving average and 15-year moving average, respectively, of monthly temperatures from various weather stations throughout their respective service territories.

Natural Gas Revenues

Natural gas revenues decreased \$30.5 million \$65.4 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023. Because prudently incurred natural gas costs are passed through to our customers in current rates, the changes are offset by comparable changes in revenues. The average per-unit cost of natural gas decreased approximately 3% 39% during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023. See the discussion of natural gas utility margins below for the remaining drivers of changes in natural gas revenues.

Natural Gas Utility Margins

Natural gas utility margins increased \$10.8 million \$3.0 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023. The significant primary factors impacting the increase in natural gas utility margins were:

- A \$13.0 million \$4.5 million increase related to an interim MGU's rate increase at MERC approved by the MPSC that was effective January 1, 2023 January 1, 2024. See Note 26, Regulatory Environment, in our 2023 Annual Report on Form 10-K for more information.
- A \$0.9 million \$2.1 million increase in revenues related to MERC's final rate increase approved by MPUC in November 2023. See Note 22, Regulatory Environment, for more information.

These increases were partially offset by the following factors:

- A \$1.0 million decrease in other non-service revenues due in part to lower late payment charges.

These increases in natural gas utility margins were partially offset by a \$4.0 million. A \$0.9 million decrease related to lower sales volumes, primarily driven MERC CIP revenue, which was offset in operation and maintenance expense. Rebates and programs are available to residential and commercial customers of MERC through the CIP, which is funded by warmer weather. As measured by heating degree days, rate payers using the nine months ended September 30, 2023, were 12.9% Conservation Cost Recovery Charge and 13.6% warmer than the same period in 2022 at MERC and MGU, respectively. Conservation Cost Recovery Adjustment funds that are collected on their monthly billing statements.

Other Operating Expenses (includes other operation and maintenance, depreciation and amortization, and property and revenue taxes)

Other operating expenses at the other states segment increased \$3.6 decreased \$4.3 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023. The significant factors impacting the increase decrease in other operating expenses were:

- A \$2.2 million increase \$4.3 million decrease in bad debt expense related to improvements in our loss rates.
- A \$1.2 million decrease in property and revenue taxes, driven by higher property taxes primarily at MERC.
- A \$1.7 million \$0.9 million decrease in operation and maintenance expense related to MERC's CIP program, which has an offsetting decrease in margins.

These decreases in other operating expenses were partially offset by a \$1.0 million increase in depreciation and amortization related to continued capital investment.

- A \$1.1 million increase in natural gas operations and customer service expense, primarily driven by various operation and maintenance projects at MERC.

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These increases in other operating expenses were partially offset by a \$0.6 million decrease in benefit costs, primarily due to lower stock-based compensation expense related to plan performance.

Other Income, Net

Other income, net at the other states segment decreased \$1.1 million during the nine months ended September 30, 2023, compared with the same period in 2022, driven by lower net credits from the non-service components of our net periodic pension and OPEB costs. See Note 18, Employee Benefits, for more information on our benefit costs.

Interest Expense

Interest expense at the other states segment increased \$2.2 million during the nine months ended September 30, 2023, compared with the same period in 2022, primarily due to higher short-term debt interest rates.

Income Tax Expense

Income tax expense at the other states segment increased **\$1.1 million** **\$1.8 million** during the **nine months ended September 30, 2023**, **first quarter of 2024**, compared with the same **period quarter** in **2022, 2023**, driven by higher pre-tax income.

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Electric Transmission Segment Contribution to Net Income Attributed to Common Shareholders

(in millions)	Nine Months Ended September 30		
	2023	2022	B (W)
Equity in earnings of transmission affiliates	\$ 132.1	\$ 148.4	\$ (16.3)
Interest expense	14.6	14.6	—
Income before income taxes	117.5	133.8	(16.3)
Income tax expense	29.4	32.5	3.1
Net income attributed to common shareholders	\$ 88.1	\$ 101.3	\$ (13.2)

Equity in Earnings of Transmission Affiliates

Equity in earnings of transmission affiliates decreased \$16.3 million during the nine months ended September 30, 2023, compared with the same period in 2022. The decrease was primarily driven by the \$20.5 million positive impact in the third quarter of 2022 related to the D.C. Circuit Court of Appeals opinion issued in August 2022 addressing complaints related to ATC's ROE. Partially offsetting this negative impact was continued capital investment by ATC.

Income Tax Expense

Income tax expense at the electric transmission segment decreased \$3.1 million during the nine months ended September 30, 2023, compared with the same period in 2022, primarily due to a decrease in pre-tax income.

(in millions)	Three Months Ended March 31		
	2024	2023	B (W)
Equity in earnings of transmission affiliates	\$ 44.8	\$ 43.8	\$ 1.0
Interest expense	4.8	4.8	—
Income before income taxes	40.0	39.0	1.0
Income tax expense	9.9	9.7	(0.2)
Net income attributed to common shareholders	\$ 30.1	\$ 29.3	\$ 0.8

Non-Utility Energy Infrastructure Segment Contribution to Net Income Attributed to Common Shareholders

Nine Months Ended September 30					Three Months Ended March 31			
					Three Months Ended March 31			
(in millions)	(in millions)	2023	2022	B (W)	(in millions)	2024	2023	B (W)
Operating income	Operating income	\$266.5	\$285.1	\$(18.6)				
Interest expense	Interest expense	69.8	51.6	(18.2)				
Interest expense	Interest expense							
Income before income taxes	Income before income taxes	196.7	233.5	(36.8)				
Income tax benefit	Income tax benefit	(44.2)	(10.5)	33.7				

Net (income) loss attributed to noncontrolling interests	0.9	(1.2)	2.1
Income tax benefit			
Income tax benefit			
Net loss attributed to noncontrolling interests			
Net income attributed to common shareholders	Net income attributed to common shareholders	\$241.8	\$242.8 \$ (1.0)

Operating Income

Operating income at the non-utility energy infrastructure segment decreased \$18.6 million increased \$4.6 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022. The decrease was 2023, primarily due to the recognition of \$15.2 million in revenue related a \$2.9 million positive impact from We Power due to our Upstream wind park in the first quarter of 2022 that was associated with market settlements received from SPP in February 2021. These settlements were subject to a FERC complaint, so we were not able to recognize them as revenue until FERC issued an order denying that complaint in the first quarter of 2022. In addition, unfavorable production at our renewable generation facilities resulting from lower wind speeds contributed to the decrease in operating income. continued capital investment.

Interest Expense

Interest expense at the non-utility energy infrastructure segment increased \$18.2 million \$4.2 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023, primarily due to a \$10.8 million \$5.4 million increase in intercompany interest expense due to WECI's issuance of a \$430.0 million long-term intercompany note payable to WEC Energy Group in April 2023. This intercompany interest expense is offset by higher intercompany interest income at the corporate and other segment. Also driving the increase was WECI Wind Holding II's issuance of long-term debt in December 2022.

Income Tax Benefit

The income tax benefit at the non-utility energy infrastructure segment increased \$33.7 million \$5.6 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022. The increase was 2023, primarily due to a \$24.4 million \$5.7 million increase in PTCs in 2023, driven by the acquisition of three additional renewable generation facilities in the second half of 2022 and the first quarter of 2023. Also contributing to the favorable income tax variance were lower pre-tax earnings during the nine months ended September 30, 2023, compared with the same period in 2022. PTCs.

Corporate and Other Segment Contribution to Net Income Attributed to Common Shareholders

(in millions)	Nine Months Ended September 30		
	2023	2022	B (W)
Operating loss	\$ (16.1)	\$ (6.0)	\$ (10.1)
Other income, net	35.3	6.2	29.1
Interest expense	183.9	78.1	(105.8)
Loss before income taxes	(164.7)	(77.9)	(86.8)

Income tax benefit	(63.3)	(45.0)	18.3
Net loss attributed to common shareholders	\$ (101.4)	\$ (32.9)	\$ (68.5)

Operating Loss

The operating loss at the corporate and other segment increased \$10.1 million during the nine months ended September 30, 2023, compared with the same period in 2022. The increased operating loss was driven by a \$7.3 million decrease in operating income at Wispark, primarily due to the positive impact from a payment on a note receivable during 2022 that was previously written off due to uncertainty regarding its collectability. Lower gains related to the sale of land and other assets in 2023 also contributed to the decrease in operating income at Wispark.

(in millions)	Three Months Ended March 31		
	2024	2023	B (W)
Operating loss	\$ (2.3)	\$ (3.6)	\$ 1.3
Other income, net	15.5	8.5	7.0
Interest expense	66.6	55.6	(11.0)
Loss before income taxes	(53.4)	(50.7)	(2.7)
Income tax benefit	(58.8)	(36.9)	21.9
Net income (loss) attributed to common shareholders	\$ 5.4	\$ (13.8)	\$ 19.2

Other Income, Net

Other income, net at the corporate and other segment increased \$29.1 million \$7.0 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023. The significant factors impacting the increase in other income, net were:

- A \$7.5 million net gain Net earnings of \$2.4 million from the our equity method investments held in the Integrys rabbi trust technology and energy-focused investment funds during the nine months ended September 30, 2023, first quarter of 2024, compared with a \$16.5 million net loss losses of \$3.1 million during the same period quarter in 2022, 2023.
- A \$13.3 million \$5.2 million increase in intercompany interest income, driven by WECI's issuance of a \$430.0 million long-term intercompany note to WEC Energy Group in April 2023 and higher interest rates on short-term borrowings to subsidiaries in our operating segments, 2023. This intercompany interest income is offset by higher intercompany interest expense in our operating segments.

These increases non-utility energy infrastructure segment and is eliminated in other income, net were partially offset by a \$3.2 million net loss from our equity method investments in technology and energy-focused investment funds during the nine months ended September 30, 2023, compared with \$7.0 million of net earnings during the same period in 2022, consolidation.

Interest Expense

Interest expense at the corporate and other segment increased \$105.8 million \$11.0 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, due to long-term debt issuances 2023, driven by WEC Energy Group in September 2022, January 2023, and April 2023. Also driving the increase in interest expense were higher average short-term debt balances and increased short-term debt interest rates. Also contributing to the increase was the impact of long-term debt issuances by WEC Energy Group in January, April, and September 2023. Partially offsetting these increases in interest expense was the impact of the Integrys long-term debt redemption in August 2023, the WEC Energy Group long-term debt maturity in September 2023, and the WEC Energy Group tender offer in January and February 2024.

Income Tax Benefit

The income tax benefit at the corporate and other segment increased \$18.3 million \$21.9 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023. This increase was driven by a higher pre-tax loss. This \$21.0 million increase in the interim tax benefit recorded to adjust consolidated income tax benefits was partially offset by a \$6.5 million decrease expense to the projected, annualized consolidated effective income tax rate during the first quarter of 2024, compared with the same quarter in excess tax benefits recognized related to stock option exercises, 2023.

LIQUIDITY AND CAPITAL RESOURCES

Overview

We expect to maintain adequate liquidity to meet our cash requirements for the operation of our businesses and implementation of our corporate strategy through the internal generation of cash from operations and access to the capital markets.

Cash Flows

The following table summarizes our cash flows during the ~~nine~~three months ended ~~September 30~~March 31:

(in millions)	(in millions)	2023	2022	Change in 2023 Over 2022	(in millions)	2024	2023	Change in 2024 Over 2023
Cash provided by (used in):	Cash provided by (used in):							
Operating activities	Operating activities	\$2,538.4	\$2,059.5	\$ 478.9				
	Operating activities							
Investing activities	Investing activities	(2,771.7)	(1,985.9)	(785.8)				
Financing activities	Financing activities	192.5	(45.1)	237.6				

Operating Activities

Net cash provided by operating activities increased ~~\$478.9 million~~\$67.5 million during the ~~nine months ended September 30, 2023~~first quarter of 2024, compared with the same ~~period quarter in 2022~~ 2023, driven by:

- A ~~\$1.1 billion~~\$137.6 million increase in cash ~~from driven by lower payments for fuel and purchased power at our generation plants, amounts of collateral paid to counterparties during the first quarter of 2024, compared with same quarter in 2023, as well as lower natural gas costs related to the natural gas sold to our customers realized losses on derivative instruments recognized during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, primarily driven by a decrease in the price of natural gas. 2023.~~
- A \$92.3 million increase in cash from higher overall collections from customers during the nine months ended September 30, 2023, compared with the same period in 2022. This increase was driven by the impact of the Wisconsin rate orders approved by the PSCW and the interim rates for MERC approved by the MPUC, both effective January 1, 2023. See Note 26, Regulatory Environment, in our 2022 Annual Report on Form 10-K for more information on the 2023 rate orders.
- A ~~\$36.5 million~~An ~~\$84.0 million~~ increase in cash related to ~~lower~~\$83.0 million of cash received for income taxes during the first quarter of 2024, compared with \$1.0 million of cash paid for income taxes ~~during the same quarter in 2023. The increase in cash received for income taxes was driven by lower taxable income proceeds received during the nine months ended September 30, 2023, compared with the same period in 2022, first quarter of 2024 related to 2023 PTCs that were sold to a third party.~~

These increases in net cash provided by operating activities were partially offset by:

- A ~~\$481.2 million~~\$99.9 million decrease in cash ~~from lower overall collections from customers during the first quarter of 2024, compared with the same quarter in 2023. This decrease was driven by collateral paid to counterparties a lower per-unit cost of natural gas and lower sales volumes from warmer winter weather during the nine months ended September 30, 2023, first quarter of 2024, compared with collateral received from counterparties during the same period quarter in 2022, as well as realized losses on derivative instruments recognized during the nine months ended September 30, 2023, compared with realized gains recognized during the same period in 2022. 2023.~~
- A \$147.7 million decrease in cash from higher payments for other operation and maintenance expenses. During the nine months ended September 30, 2023, our payments were ~~higher for charitable projects and operation and maintenance related to our We Power and Wisconsin generation units, as well as due to the timing of payments for accounts~~

payable.

- A \$121.5 million \$51.1 million decrease in cash from higher payments for interest, driven by long-term debt issuances during the last four months of 2022 and early 2023, as well as higher average short-term debt balances and increased short-term debt interest rates during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023.

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Investing Activities

Net cash used in investing activities increased \$785.8 million decreased \$831.7 million during the nine months ended September 30, 2023, first quarter of 2024, compared with the same period quarter in 2022, 2023, driven by:

- The acquisition of a 90% ownership interest in Sapphire Sky in February 2023 for \$442.6 million, net of cash acquired of \$0.3 million.
- The acquisition of an 80% ownership interest in Samson I in February 2023 for \$249.4 million, net of cash acquired of \$5.2 million.
- The acquisition of a 90% interest in Red Barn in April 2023 for \$143.8 million. See Note 8, Jointly Owned Utility Facilities, for more information.
- The acquisition of a 13.8% ownership interest in West Riverside in June 2023 for \$95.3 million. See Note 8, Jointly Owned Utility Facilities, for more information.
- The acquisition of Whitewater in January 2023 for \$76.0 million.
- A \$54.9 million decrease of \$41.1 million in insurance proceeds received during the nine months ended September 30, 2023, compared to the same period in 2022. In 2022, we received insurance proceeds for property damage related to the Public Service Building water damage claim.
- A \$38.6 million decrease in proceeds received from the sale of assets during the nine months ended September 30, 2023, compared with the same period in 2022.
- A \$28.8 million increase in cash paid for capital expenditures during the nine months ended September 30, 2023, first quarter of 2024, which is discussed in more detail below.
- A \$12.1 increase in capital contributions paid to transmission affiliates during the nine months ended September 30, 2023, compared with the same period in 2022.

These increases in cash used in investing activities were partially offset by the acquisition of a 90% ownership interest in Thunderhead in September 2022 for \$362.9 million, net of cash acquired of \$0.5 million.

For more information on our acquisitions, see Note 2, Acquisitions.

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WEC Energy Group, Inc.

Capital Expenditures

Capital expenditures by segment for the nine three months ended September 30 March 31 were as follows:

Reportable Segment (in millions)	Reportable Segment (in millions)	2023	2022	Change in 2023 Over 2022	Reportable Segment (in millions)	2024	2023	Change in 2024 Over 2023
Wisconsin	Wisconsin	\$1,263.5	\$1,189.0	\$ 74.5				
Illinois	Illinois	343.4	364.7	(21.3)				
Other states	Other states	71.4	69.3	2.1				

Non-utility energy infrastructure	Non-utility energy infrastructure	33.9	63.3	(29.4)
Corporate and other	Corporate and other	17.3	14.4	2.9
Total capital expenditures	Total capital expenditures	\$1,729.5	\$1,700.7	\$ 28.8

The **increase** **decrease** in cash paid for capital expenditures at the Wisconsin segment during the **nine months ended September 30, 2023**, **first quarter of 2024**, compared with the same **period quarter in 2022, 2023**, was driven by **higher** **lower** payments related to **the natural gas-fired generation constructed at WPS's Weston power plant site, construction of WE's and WG's LNG facilities, upgrades to WE's and WPS's electric and natural gas distribution systems system, and construction of WE's LNG facility, partially offset by decreased capital expenditures for renewable energy projects at WE and WPS. WPS, partially offset by increased payments for WE's electric distribution system.**

The decrease in cash paid for capital expenditures at the Illinois segment during the **nine months ended September 30, 2023**, **first quarter of 2024**, compared with the same **period quarter in 2022, 2023**, was driven by lower payments related to PGL's natural gas distribution system, including **SMP**, partially offset by an increase in **capital expenditures SMP. For more information on the reason for the installation of meter reading devices during 2023.**

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The **this** decrease, in cash paid for capital expenditures at the non-utility energy infrastructure segment during the nine months ended September 30, 2023, compared with the same period in 2022, was primarily driven by lower capital expenditures for wastewater treatment system modifications for We Power's ERGS units. See Note 23, Commitments **see Factors Affecting Results, Liquidity, and Contingencies, for more information. Capital Resources - Regulatory, Legislative, and Legal Matters - Future Illinois Proceedings.**

See Capital Resources and Requirements – Capital Requirements – Significant Capital Projects for more information.

Financing Activities

Net cash related to financing activities **increased \$237.6 million decreased \$894.1 million** during the **nine months ended September 30, 2023**, **first quarter of 2024**, compared with the same **period quarter in 2022, 2023**, driven by:

- A **\$650.0 million increase \$1,100.0 million decrease** in cash due to **higher issuances the issuance** of long-term debt during the **nine months ended September 30, 2023**, compared with **first quarter of 2023**. We did not issue any long-term debt during the **same period in 2022, first quarter of 2024.**
- A **\$542.0 million increase \$721.7 million decrease** in cash due to **lower net repayments increased retirements** of **commercial paper long-term debt** during the **nine months ended September 30, 2023, first quarter of 2024**, compared with the same **period quarter in 2022, 2023.**
- **The purchase of an additional 10% ownership interest in Samson I in January 2024 for \$28.1 million.**
- A **\$57.6 million increase in cash due to a decrease in common stock purchased during the nine months ended September 30, 2023, compared with the same period in 2022, to satisfy requirements of our stock-based compensation plans.**

These increases in cash were partially offset by:

- A **\$931.1 million decrease in cash due to higher retirements of long-term debt during the nine months ended September 30, 2023, compared with the same period in 2022.**
- A **\$49.6 million \$17.4 million decrease** in cash due to higher dividends paid on our common stock during the **nine months ended September 30, 2023, first quarter of 2024**, compared with the same **period quarter in 2022, 2023**. In January **2023, 2024**, our Board of Directors increased our quarterly dividend by **\$0.0525 \$0.055** per share (**7.2% (7.1%)**) effective with the March **2023 2024** dividend payment.

These decreases in cash were partially offset by:

- A **\$938.2 million increase in cash due to \$552.8 million of net borrowings of commercial paper during the first quarter of 2024, compared with \$385.4 million of net repayments of commercial paper during the same quarter in 2023.**
- A **\$30.1 million decrease \$19.2 million increase** in cash **proceeds related due** to the issuance of common stock options exercised during the **nine months ended September 30, 2023, compared with first quarter of 2024. We did not issue any common stock during the same period in 2022, first quarter of 2023. See Note 7, Common Equity, for more**

information.

Other Significant Financing Activities

For more information on our other significant financing activities, see Note 10.8, Short-Term Debt and Lines of Credit, and Note 11.9, Long-Term Debt.

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Cash Requirements

We require funds to support and grow our businesses. Our significant cash requirements primarily consist of capital and investment expenditures, payments to retire and pay interest on long-term debt, the payment of common stock dividends to our shareholders, and the funding of our ongoing operations. See the discussion below and Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations – Liquidity and Capital Resources – Cash Requirements in our 2022 2023 Annual Report on Form 10-K for additional information regarding our significant cash requirements.

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Significant Capital Projects

We have several capital projects that will require significant capital expenditures over the next three years and beyond. All projected capital requirements are subject to periodic review and may vary significantly from estimates, depending on a number of factors. These factors include environmental requirements, regulatory restraints and requirements, changes in tax laws and regulations, acquisition and development opportunities, market volatility, economic trends, supply chain disruptions, inflation, and interest rates. Our estimated capital expenditures and acquisitions for the next three years are reflected below. These amounts include anticipated expenditures for environmental compliance and certain remediation issues. For a discussion of certain environmental matters affecting us, see Note 23.20, Commitments and Contingencies.

(in millions)	(in millions)	2023 ⁽¹⁾	2024	2025
(in millions)				
(in millions)				
Wisconsin				
Wisconsin				
Wisconsin	Wisconsin	\$ 2,142.0	\$ 2,542.5	\$ 2,979.5
Illinois	Illinois	508.9	590.9	600.9
Illinois				
Illinois				
Other states				
Other states				
Other states	Other states	101.5	123.5	104.1
Non-utility energy infrastructure	Non-utility energy infrastructure	749.9	395.7	31.5
Non-utility energy infrastructure				
Non-utility energy infrastructure				
Corporate and other				
Corporate and other				
Corporate and other	Corporate and other	21.4	21.9	14.0
Total	Total	\$ 3,523.7	\$ 3,674.5	\$ 3,730.0
Total				
Total				

⁽¹⁾ This includes actual capital expenditures incurred through September 30, 2023 March 31, 2024, as well as estimated capital expenditures for the remainder of the year.

Our utilities continue to upgrade their electric and natural gas distribution systems to enhance reliability. These upgrades include addressing our aging infrastructure, and system hardening, and the AMI program. AMI is an integrated system of smart meters, communication networks, and data management systems that enable two-way communication between utilities and customers.

We are committed to investing in solar, wind, battery storage, and clean natural gas-fired generation. Below are examples of projects that are proposed or currently underway:

- We have received approval to invest in 100 MWs of utility-scale solar within our Wisconsin segment. WE has partnered with an unaffiliated utility to construct a solar project, Badger Hollow II, that will be located in Iowa County, Wisconsin. Once constructed, WE will own 100 MWs of this project. WE's share of the cost of this project is estimated to be approximately \$172 million. Commercial operation of Badger Hollow II is targeted for late 2023 or early 2024. **underway.**
- WE and WPS, along with an unaffiliated utility, received PSCW approval to acquire and construct Paris, **Solar-Battery Park**, a utility-scale solar-powered electric generating facility with a battery energy storage system. The project will be located in Kenosha County, Wisconsin and once fully constructed, WE and WPS will collectively own 180 MWs of solar generation and 99 MWs of battery storage of this project. WE's and WPS's combined share of the cost of this project is estimated to be approximately \$542 million, with construction of the solar portion and battery storage expected to be completed in **2024, 2024 and 2025, respectively.**
- WE and WPS, along with an unaffiliated utility, received PSCW approval to acquire and construct Darien, a utility-scale solar-powered electric generating facility. The project will be located in Rock and Walworth counties, Wisconsin and once fully constructed, WE and WPS will collectively own 225 MWs of solar generation. WE's and WPS's combined share of the cost of this project is estimated to be approximately **\$405 \$427** million, with construction expected to be completed in 2024. As part of its order, the PSCW approved battery capacity at this project, which is no longer included in the current capital plan. We will continue to evaluate timing, cost, and feasibility of the installation of batteries.
- In April 2023, WPS, along with an unaffiliated utility, completed the acquisition of Red Barn, a commercially operational utility-scale wind-powered electric generating facility. The project is located in Grant County, Wisconsin and WPS owns 82 MWs of this project. WPS's share of the cost of this project was \$143.8 million.
- WE and WPS, along with an unaffiliated utility, received PSCW approval to acquire Koshkonong, a utility-scale solar-powered electric generating facility. The project will be located in Dane County, Wisconsin and once fully constructed, WE and WPS will collectively own 270 MWs of solar generation. WE's and WPS's combined share of the cost of this project is estimated to be approximately **\$486 578** million, with construction expected to be completed in 2026. As part of its order, the PSCW approved battery capacity at this project, which is no longer included in the current capital plan. We will continue to evaluate timing, cost, and feasibility of the installation of batteries.

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- In July 2023, WE and WPS completed construction of 128 MWs of natural gas-fired generation at WPS's existing Weston power plant site in northern Wisconsin. The new facility consists of seven RICE units. Our plant in service balance on the Weston RICE units was \$178.4 million as of September 30, 2023.
 - In January 2023, WE and WPS completed the acquisition of Whitewater, a commercially operational 236.5 MW dual fueled (natural gas and low sulfur fuel oil) combined cycle electrical generation facility in Whitewater, Wisconsin. The cost of this facility was \$76.0 million.
 - In June 2023, WE closed on 100 MWs of capacity related to West Riverside for \$95.3 million. West Riverside is a combined cycle natural gas plant completed and operated by an unaffiliated utility in Rock County, Wisconsin. In September 2023, WPS filed a request with the PSCW to exercise a second option to acquire an additional 100 MWs of capacity, capacity in West Riverside, a combined cycle natural gas plant operated by an unaffiliated utility in Rock County, Wisconsin, for \$100 million. In October 2023, WPS filed for approval to assign the second option to purchase part of West Riverside to WE. **If These requests were approved in February 2024 and our share of the cost of this ownership interest is expected to be approximately \$100 million, with the transaction expected to close by June 2024.**
 - WE and WPS plan to enhance fuel flexibility at the coal-fired ERGS units and Weston Unit 4.
 - In February 2024, WE and WPS, along with an unaffiliated utility, filed a request with the PSCW to acquire and construct High Noon Solar Energy Center, a utility-scale solar-powered electric generating facility. If approved, the project will be located in **2024**, Columbia County, Wisconsin and once fully constructed, WE and WPS will collectively own 270 MWs of solar generation of this project. If approved, WE and WPS's combined share of the cost of this project is estimated to be approximately \$576 million, with construction expected to be completed by the end of 2026. Approval for battery capacity at this project was also requested, which is not included in the current capital plan. **We will continue to evaluate the timing, cost, and feasibility of the installation of batteries.**
 - UMERC received MPSC approval to acquire and construct Renegade Solar Energy Center, a utility-scale solar-powered electric generating facility. The project will be located in Delta County, Michigan and once fully constructed UMERC will own 100 MWs of solar generation. The cost of this project is estimated to be approximately \$226 million, with construction expected to be completed by the end of 2026.

- In April 2024, WE filed a request with the PSCW to build five natural gas fired combustion turbines capable of producing approximately 1,100 MWs which would be located at the existing Oak Creek campus. If approved, the cost of this project is estimated to be approximately \$1.2 billion.
- In April 2024, WE filed a request with the PSCW to add seven natural gas-fired RICE units near the Paris Generating Station. The new RICE units would be fueled with natural gas and capable of producing approximately 128 MWs. If approved, the cost of this project is estimated to be approximately \$280 million.
- In April 2024, WE filed a request with the PSCW to construct the Rochester Lateral, which would supply additional natural gas service to the Oak Creek campus. The natural gas lateral would be built in Kenosha, Racine, and Milwaukee counties. If approved, the cost of this project is estimated to be approximately \$180 million.
- In April 2024, WE filed a request with the PSCW to construct an LNG facility which would be located on the Oak Creek campus. If approved, the facility would have a storage capacity of two Bcf and the cost of this project is estimated to be approximately \$460 million.

The construction of additional LNG facilities in Wisconsin has been proposed as part of the 2024-2028 capital plan and would provide another approximately two Bcf of natural gas supply. The facilities are expected to reduce the likelihood of constraints on our natural gas distribution system during the highest demand days of winter.

In August 2023, the DOC issued a ruling in its investigation into whether new tariffs should be imposed on solar panels and cells imported from multiple southeast Asian countries. See Factors Affecting Results, Liquidity, and Capital Resources – Regulatory, Legislative, and Legal Matters – United States Department of Commerce Complaint and Factors Affecting Results, Liquidity, and Capital Resources – Regulatory, Legislative, and Legal Matters – Uyghur Forced Labor Prevention Act for information on the potential impacts to our solar projects as a result of the DOC ruling and CBP actions related to solar panels, respectively. The expected in-service dates and costs identified above already reflect some of these impacts.

WE and WG have received PSCW approval to each construct its own LNG facility. Each facility would provide approximately one Bcf of natural gas supply to meet anticipated peak demand without requiring the construction of additional interstate pipeline capacity. These facilities are expected to reduce the likelihood of constraints on WE's and WG's natural gas systems during the highest demand days of winter. The total cost of both projects is estimated to be approximately \$407 million, with approximately half being invested by each utility. Commercial operation of the WE and WG LNG facilities is targeted for the end of During 2023, and 2024, respectively.

PGL is continuing continued work on the SMP, a project under which PGL is replacing to replace approximately 2,000 miles of Chicago's aging natural gas pipeline infrastructure. In November 2023, the ICC ordered PGL currently recovers these costs through to pause spending on the SMP until the ICC has a surcharge proceeding to determine the optimal method of pipeline replacement and a prudent investment level. The ICC initiated the proceeding on customer bills pursuant January 31, 2024, and the proceeding is expected to an last twelve months. For more information, see Factors Affecting Results, Liquidity, and Capital Resources - Regulatory, Legislative, and Legal Matters - Future Illinois Proceedings. On January 3, 2024, the ICC approved QIP rider, granted PGL a limited-scope rehearing, which is includes the authorized spending for the completion of SMP projects that started in effect through 2023. After 2023 and the authorized spending for emergency repairs needed to ensure the safety and reliability of our delivery system. As a result, PGL will return to has suspended neighborhood work pending the traditional ratemaking process to recover results of the costs of necessary infrastructure improvements. PGL's projected average annual investment through 2025 is between \$280 million and \$300 million, limited hearing. See Note 22, Regulatory Environment, for more information on the SMP.

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The non-utility energy infrastructure line item in the table above includes WEC's recent investments in Sapphire Sky and Samson I, and its planned investment in Maple Flats, Flats, Delilah I, and the purchase of an additional 10% ownership interest in Samson I. See Note 2, Acquisitions, for more information on these projects.

We expect to provide total capital contributions to ATC (not included in the above table) of approximately \$230 \$345 million from 2023 2024 through 2025, 2026. We do not expect to make any contributions to ATC Holdco during that period. WEC's portion of the cost for MISO Tranche 1 is estimated to be approximately \$330 million between 2024 and 2028. Tranche 1 is part of MISO's Long Range Transmission Planning initiative to upgrade the grid so that it can reliably accommodate for the shift in generation to lower-carbon resources.

Long-Term Debt

See Note 11, 9, Long-Term Debt, for information regarding the changes in our outstanding long-term debt during the nine three months ended September 30, 2023 March 31, 2024.

Common Stock Dividends

Our current quarterly dividend rate is \$0.78 \$0.835 per share, which equates to an annual dividend of \$3.12 \$3.34 per share. For information related to our most recent common stock dividend declared, see Note 9, 7, Common Equity.

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Other Significant Cash Requirements

See Note 23, 20, Commitments and Contingencies, for information regarding our minimum future commitments related to purchase obligations for the procurement of fuel, power, and natural gas supply, as well as the related storage and transportation. There were no material changes to our other significant commitments outside the ordinary course of business during the nine three months ended September 30, 2023 March 31, 2024.

Off-Balance Sheet Arrangements

We are a party to various financial instruments with off-balance sheet risk as a part of our normal course of business, including financial guarantees and letters of credit that support construction projects, commodity contracts, and other payment obligations. We believe that these agreements do not have, and are not reasonably likely to have, a current or future material effect on our financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures, or capital resources. For additional information, see Note 10, 8, Short-Term Debt and Lines of Credit, Note 17, 14, Guarantees, and Note 22, 19, Variable Interest Entities.

Sources of Cash

Liquidity

We anticipate meeting our short-term and long-term cash requirements to operate our businesses and implement our corporate strategy through internal generation of cash from operations and access to the capital markets, which allows us to obtain external short-term borrowings, including commercial paper and term loans, and intermediate or long-term debt securities, as well as other types of securities. In addition, starting in January 2024, we expect to issue started issuing common equity through a combination of our employee benefit plans and stock purchase and dividend reinvestment plan and plan. We also anticipate issuing common equity through an at-the-market offerings, program in the future. Cash generated from operations is primarily driven by sales of electricity and natural gas to our utility customers, reduced by costs of operations. Our access to the capital markets is critical to our overall strategic plan and allows us to supplement cash flows from operations with external borrowings to manage seasonal variations, working capital needs, commodity price fluctuations, unplanned expenses, and unanticipated events. Subject to market conditions and other factors, we may repurchase our debt securities through open market purchases, privately negotiated transactions and/or other types of transactions. In January and February 2024, pursuant to a tender offer, we purchased \$122.1 million aggregate principal amount of the \$500.0 million outstanding of our 2007 Junior Notes.

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WEC Energy Group, WE, WPS, WG, and PGL maintain bank back-up credit facilities, which provide liquidity support for each company's obligations with respect to commercial paper and for general corporate purposes. We review our bank back-up credit facility needs on an ongoing basis and expect to be able to maintain adequate credit facilities to support our operations.

The amount, type, and timing of any financings for the remainder of 2023, 2024, as well as in subsequent years, will be contingent on investment opportunities and our cash requirements and will depend upon prevailing market conditions, regulatory approvals for certain subsidiaries, and other factors. Our regulated utilities plan to maintain capital structures consistent with those approved by their respective regulators. For more information on our utilities' approved capital structures, see Item 1. Business – E. Regulation in our 2022 2023 Annual Report on Form 10-K.

The issuance of securities by our utility companies is subject to the approval of the applicable state commissions or FERC. Additionally, with respect to the public offering of securities, WEC Energy Group, WE, and WPS file registration statements with the SEC under the Securities Act of 1933, as amended (1933 Act). The amounts of securities authorized by the appropriate regulatory authorities, as well as the securities registered under the 1933 Act, are closely monitored and appropriate filings are made to ensure flexibility in the capital markets.

At September 30, 2023 March 31, 2024, our current liabilities exceeded our current assets by \$1,630.1 million \$2,105.1 million. We do not expect this to have an impact on our liquidity, as we currently believe that our cash and cash equivalents, our available capacity under existing revolving credit facilities, cash generated from ongoing operations, and access to the capital markets are adequate to meet our short-term and long-term cash requirements.

See Note 10, 8, Short-Term Debt and Lines of Credit, and Note 11, 9, Long-Term Debt, for more information about our credit facilities, commercial paper, and debt securities.

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Investments in Outside Trusts

Capitalization Structure

(in millions)	(in millions)	Actual	Adjusted	(in millions)	Actual		Adjusted
Common shareholders' equity	Common shareholders' equity	\$ 11,753.0	\$ 12,003.0				
Preferred stock of subsidiary	Preferred stock of subsidiary	30.4	30.4				
Long-term debt (including current portion)	Long-term debt (including current portion)	16,669.4	16,419.4				
Short-term debt	Short-term debt	1,549.3	1,549.3				
Total capitalization	Total capitalization	\$ 30,002.1	\$ 30,002.1				
Total debt	Total debt	\$ 18,218.7	\$ 17,968.7				
Total debt							
Total debt							
Ratio of debt to total capitalization	Ratio of debt to total capitalization	60.7 %	59.9 %				
Ratio of debt to total capitalization							
Ratio of debt to total capitalization					60.5	%	59.9 %

The adjusted presentation of our consolidated capitalization structure is included as a complement to our capitalization structure presented in accordance with GAAP. Management evaluates and manages our capitalization structure, including our total debt to total capitalization ratio, using the GAAP calculation as adjusted to reflect the treatment of the 2007 Junior Notes by the majority of

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Debt Covenants

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Credit Rating Risk

Cash collateral postings and prepayments made with external parties, including postings related to exchange-traded contracts, and cash collateral posted by external parties were immaterial as of September 30, 2023 March 31, 2024. From time to time, we may enter into commodity contracts that could require collateral or a termination payment in the event of a credit rating change to below BBB- at S&P Global Ratings, a division of S&P Global Inc., and/or Baa3 at Moody's Investors Service, Inc. If WE had a sub-investment grade credit rating at September 30, 2023 March 31, 2024, it could have been required to post \$100 million \$103 million of additional collateral or other assurances pursuant to the terms of a PPA. We also have other commodity contracts that, in the event of a credit rating downgrade, could result in a reduction of our unsecured credit granted by counterparties.

In addition, access to capital markets at a reasonable cost is determined in large part by credit quality. Any credit ratings downgrade could impact our ability to access capital markets.

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On May 2, 2023, S&P Global Inc. affirmed WEC Energy Group's ratings and revised its outlook to negative from stable, citing weakening financial measures. The ratings outlooks on our utilities remain stable. We do not believe the change in ratings outlook at WEC Energy Group will have a material impact on our ability to access capital markets.

Subject to other factors affecting the credit markets as a whole, we believe our current ratings should provide a significant degree of flexibility in obtaining funds on competitive terms. However, these security ratings reflect the views of the rating agency only. An explanation of the significance of these ratings may be obtained from the rating agency. Such ratings are not a recommendation to buy, sell, or hold securities. Any rating can be revised upward or downward or withdrawn at any time by a rating agency.

FACTORS AFFECTING RESULTS, LIQUIDITY, AND CAPITAL RESOURCES

The following is a discussion of certain factors that may affect our results of operations, liquidity, and capital resources. This discussion should be read together with the information in Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations – Factors Affecting Results, Liquidity, and Capital Resources in our 2022 2023 Annual Report on Form 10-K, which provides a more complete discussion of factors affecting us, including market risks and other significant risks, competitive markets, environmental matters, critical accounting policies and estimates, and other matters.

Regulatory, Legislative, and Legal Matters

Regulatory Recovery

Our utilities account for their regulated operations in accordance with accounting guidance under the Regulated Operations Topic of the FASB ASC. Regulated entities are allowed to defer certain costs that would otherwise be charged to expense if the regulated entity believes the recovery of those costs is probable. We record regulatory assets pursuant to generic and/or specific orders issued by our regulators. Recovery of the deferred costs in future rates is subject to the review and approval by those regulators. We assume the risks and benefits of ultimate recovery of these items in future rates. If the recovery of the deferred costs, including those referenced below, is not approved by our regulators, the costs would be charged to income in the current period. Regulators can impose liabilities on a prospective basis for amounts previously collected from customers and for amounts that are expected to be refunded to customers. We record these items as regulatory liabilities. See Note 6, 5, Regulatory Assets and Liabilities, for more information on our regulatory assets and liabilities.

The rates of PGL and NSG include a UEA rider for cost recovery or refund of uncollectible expense based on the difference between actual uncollectible write-offs and the amounts recovered in rates. The UEA rider is subject to an annual reconciliation whereby costs are reviewed for accuracy and prudence by the ICC. In May 2023, the ICC issued a written order on PGL's and NSG's 2018 UEA rider reconciliation. The order requires a \$15.4 million and \$0.7 million refund to ratepayers at PGL and NSG, respectively. These amounts are being refunded over a period of nine months, which began on September 1, 2023. PGL and NSG filed an application with In June 2023, the ICC denied PGL's

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and NSG's application requesting a rehearing of the ICC's May 2023 order, but it was denied by the ICC in June 2023. order. In July 2023, PGL and NSG petitioned the Illinois Appellate Court for review of the ICC orders. Their appeal is still pending. As of March 31, 2024, there can be no assurance that all costs incurred under the UEA rider during the open reconciliation years, which include 2019 through 2023, will be deemed recoverable by the ICC. The combined annual costs of PGL and NSG included in the rider, which reflect uncollectible write-offs in excess of what is recovered in base rates, have ranged from \$10 million to \$40 million during these open reconciliation years. Disallowances by the ICC, if any, could be material and have a material adverse impact on our results of operations.

In January 2014, the ICC approved PGL's use of the QIP rider as a recovery mechanism for costs incurred related to investments in QIP. This rider, is also which was in effect until December 1, 2023, continues to be subject to an annual reconciliation whereby costs are reviewed for accuracy and prudence. In March 2023, 2024, PGL filed its 2022 2023

reconciliation with the ICC, which, along with the reconciliations from 2016 through 2021, 2022, are still pending. Annual costs included in PGL's QIP rider have ranged from \$192 million to \$348 million during these open reconciliation years. As of September 30, 2023 March 31, 2024, there can be no assurance that all costs incurred under the QIP rider during the open reconciliation years, which include 2016 through 2022, 2023, will be deemed recoverable by the ICC. Disallowances by the ICC, if any, could be material and have a material adverse impact on our results of operations.

See Note 25, 22, Regulatory Environment, in this report, and Note 26, Regulatory Environment, in our 2022 2023 Annual Report on Form 10-K for more information regarding recent and pending rate proceedings, orders, and investigations involving our utilities.

Future Illinois Proceedings

In the PGL rate order issued by the ICC in November 2023, the ICC ordered PGL to pause spending on its SMP until the ICC completes a proceeding to determine the optimal method for replacing aging natural gas infrastructure and a prudent investment level. The ICC initiated the proceeding on January 31, 2024, and the proceeding is expected to last 12 months.

On March 7, 2024, the ICC initiated a statewide "Future of Gas" proceeding. The goal of this proceeding is to explore the issues involved with decarbonization of the gas distribution system in Illinois and recommend any future ICC action or legislative changes needed. It will include the formal exploration and consideration of the role of natural gas in the future, including in the context of the state's environmental and energy policy goals. The proceeding will include a broad range of stakeholders, including Illinois utilities and other interested parties. The "Future of Gas" proceeding is expected to last at least one year.

At this time, we cannot predict the ultimate outcome of these proceedings or the resulting impact to our natural gas operations in Illinois. Future natural gas investment opportunities in Illinois could be negatively impacted depending upon the outcomes. See Note 22, Regulatory Environment, for more information regarding the November 2023 ICC rate order.

Chicago Decarbonization Efforts

The CABO was introduced at a meeting of the Chicago city council held on January 24, 2024. If approved, this ordinance would set an indoor emissions standard that would require zero-to-low-emission energy systems in newly built commercial and residential buildings and major building additions in the city of Chicago. The proposed emission standards would effectively prohibit the use of natural gas in new buildings and homes and require electric heat and appliances. The CABO would not impact existing homes and businesses. In addition, certain buildings and equipment, such as hospitals, commercial kitchens, and back-up generators, would be exempt from the new emission limits.

In response to the CABO, a resolution was also introduced that would require the formation of a working group comprised of various subject matter experts to analyze the costs of converting buildings from natural gas to electricity, the costs for additional electric generation capacity needed for future building conversions, and the impact of shifting natural gas system costs from new construction to existing buildings if electrification measures are adopted. If the resolution is passed, this analysis would need to be completed prior to the adoption of any decarbonization initiatives, such as the CABO.

If approved by the city council, the CABO is expected to become effective one year after the approval date. PGL's future natural gas operations could be materially adversely impacted if the CABO is passed.

Petitions Before PSCW Regarding Third-Party Financed Distributed Energy Resources

In May 2022, two petitions were a petition was filed with the PSCW requesting a declaratory ruling that the owner of a third-party financed DER is not a "public utility" as defined under Wisconsin law and, therefore, is not subject to the PSCW's jurisdiction under any statute or rule

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regulating public utilities. The parties party that filed the petitions provide petition provides financing to their its customers for installation of DERs (including solar panels and energy storage) on the customer's property. A DER is connected to the host customer's utility meter and is used for the customer's energy needs. It may also be connected to the grid for distribution.

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In July 2022, the The PSCW found that the specific facts and circumstances merited the opening of opened a docket for each petition to consider whether to grant all or part of the requested declaratory ruling.

In petition and, in December 2022, the PSCW granted one the petitioner's request for a declaratory ruling, finding that the owner of the third-party financed DER at issue in the petitioner's brief is not a public utility under Wisconsin law. The ruling was limited to the specific facts and circumstances of the lease presented in that petition. A After a petition by the WUA to reopen or rehear the case expired without action by the PSCW. The PSCW, the WUA has filed an appeal which is pending consideration by with the Dane County Circuit

Court. On April 26, 2024, the circuit court. The second petition is also currently being considered. Although court reversed the PSCW's decision, finding that the PSCW erroneously interpreted the definition of "public utility," and the evidence did not support its determination that the lease at issue in the first petition was limited did not involve the sale of electricity to the specific facts and circumstances of "public" under Wisconsin law. The case was remanded to the lease presented in that petition, similar findings or a broader policy position could adversely PSCW for further review. The petitioner has the right to appeal the circuit court decision. We are continuing to monitor this case for any potential impact on our business operations.

Climate and Equitable Jobs Act

On September 15, 2021, the state of Illinois signed into law the Climate and Equitable Jobs Act. This legislation includes, among other things, a path for Illinois to move towards 100% clean energy, expanded commitments to energy efficiency and renewable energy, additional consumer protections, and expanded ethics reform. The provisions in this legislation with the potential to have the most significant financial impact on PGL and NSG relate to the new consumer protection requirements.

In accordance with the new legislation, effective January 1, 2023, natural gas utilities are no longer allowed to charge late payment fees to certain low-income residential customers. We are currently evaluating the impact this legislation may have on our future results of operations.

Uyghur Forced Labor Prevention Act

The CBP issued a WRO in June 2021, applicable to certain silica-based products originating from the Xinjiang Uyghur Autonomous Region of China (Xinjiang), such as polysilicon, included in the manufacturing of solar panels. In June 2022, the WRO was superseded by the implementation of the UFLPA. The UFLPA establishes a rebuttable presumption that any imports wholly or partially manufactured in Xinjiang are prohibited from entering the United States. While our suppliers were able to provide the CBP sufficient documentation to meet WRO compliance requirements, and we expect the same will be true for UFLPA purposes, we cannot currently predict what, if any, long-term impact the UFLPA will have on the overall supply of solar panels into the United States and whether we will experience any further impacts to the related long-term impact to timing and cost of solar projects included in our long-term capital plan. However, we are seeing some delays in the release of solar panels by the CBP, which are having an impact on the timing and cost of certain of our solar projects.

United States Department of Commerce Complaints

In February 2022, a California based company filed a petition (Antidumping and Countervailing Duties) with the DOC seeking to impose new tariffs on solar panels and cells imported from multiple countries, including Malaysia, Vietnam, Thailand, and Cambodia. The petitioners claimed that Chinese solar manufacturers are shifting products to these countries to avoid the tariffs required on products imported from China and requested that the DOC conduct a country-wide inquiry into each of the four countries. After investigation, on December 2, 2022, the DOC announced its preliminary determination that certain companies are circumventing anti-dumping and countervailing duty orders on solar cells and modules from China.

On August 18, 2023, in August 2023, the DOC issued its final decision, substantially affirming its December 2022 preliminary determination that circumvention was occurring in each of the four Southeast Asian countries noted above. In its decision, the DOC affirmed that the Biden Administration's current 24-month tariff moratorium will remain in effect until June 6, 2024, subject to certain use and installation requirements, at which time tariffs are expected to resume. In December 2023, two U.S. solar manufacturers filed a challenge to this moratorium in the United States Court of International Trade.

The Biden Administration also invoked the Defense Production Act to accelerate the production of solar panels in the U.S.; however, the DOC's ruling may have an adverse impact on the solar industry overall. Additionally, the Biden Administration's actions did not address whether WROs applied to panels under previous complaints would be affected. At this time, we do not expect this final ruling to have a material impact on our results of operations.

Infrastructure Investment and Jobs Act

In November 2021, President Biden signed into law the Infrastructure Investment and Jobs Act, which provides for approximately \$1.2 trillion of federal spending over a five year period, including approximately \$85 billion for investments in power, utilities, and renewables infrastructure across the United States. We expect funding from this Act will support the work we are doing to reduce GHG emissions, increase EV charging, and strengthen and protect the energy grid. Funding in the Act should also help to expand emerging technologies, like hydrogen and carbon management, as we continue the transition to a clean energy future. We believe

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WEC Energy Group, Inc.

the Infrastructure Investment and Jobs Act will accelerate investment in projects that will help us meet our net zero emission goals to the benefit of our customers, the communities we serve, and our company.

Inflation Reduction Act

In August 2022, President Biden signed into law the IRA, which provides for \$258 billion in energy-related provisions over a 10-year period. The provisions of the IRA are intended to, among other things, lower gasoline and electricity prices, incentivize domestic clean energy investment, manufacturing, and production, and promote reductions in carbon emissions. We believe that we and our

customers can benefit from the IRA's provisions that extend tax benefits for renewable technologies, increase or restore higher rates for PTCs, add an option to claim PTCs for solar projects, expand qualified ITC facilities to include standalone energy storage, and its provision to allow companies to transfer tax credits generated from renewable projects. Under this new IRA transferability option, we entered into a sales agreement in September 2023 to sell substantially all of our 2023 production tax credits to a third party. See Note 14, Income Taxes, for more information about the impact of these sales. The IRA also implements a 15% corporate alternative minimum tax and a 1% excise tax on stock repurchases. Although significant regulatory guidance is expected on the tax provisions in the IRA, we currently believe the provisions on alternative minimum tax and stock repurchases will not have a material impact on us. Overall, we believe the IRA will help reduce our cost of investing in projects that will support our commitment to reduce emissions and provide customers affordable, reliable, and clean energy over the longer term.

Return on Equity Incentive for Membership in a Transmission Organization

The FERC currently allows transmission utilities, including ATC, to increase their ROE by 50 basis points as an incentive for membership in a transmission organization, such as MISO. This incentive was established to stimulate infrastructure development and to support the evolving electric grid. However, a Notice of Proposed Rulemaking was issued by the FERC on April 15, 2021, proposing to limit the 50 basis point increase in ROE to only be available to transmission utilities initially joining a transmission organization for the first three years of membership. If this proposal becomes a final rule, ATC would be required to submit, within 30 days of the final rule's effective date, a compliance filing eliminating the 50 basis point incentive from its tariff. As a result, we estimate that this proposal, if adopted, would reduce our future after-tax equity earnings from ATC by approximately \$7 million annually on a prospective basis. The transmission costs WE, WPS, and UMER are required to pay ATC after the effective date would also be reduced by this proposal.

American Transmission Company Allowed Return on Equity Complaint

The ROE allowed by the FERC helps determine how much transmission owners, such as ATC, earn on their transmission assets as well as how much consumers pay for those assets. When a complaint was filed arguing the base ROE for MISO transmission owners, including ATC, was too high, the FERC started analyzing the base ROE for these transmission owners.

The base ROEs listed in the ROE complaint section below do not include the 50 basis point ROE incentive currently provided for membership in a transmission organization. See the Return on Equity Incentive for Membership in a Transmission Organization section above for more information on this incentive.

Return on Equity Complaint

In November 2013, a group of MISO industrial customers filed a complaint with the FERC asking that the FERC order a reduction to the base ROE used by MISO transmission owners, including ATC, from 12.2% to 9.15%. Due to this complaint, the FERC and the D.C. Circuit Court of Appeals issued the following orders and opinion. The refunds resulting from these orders and opinion are also described below.

- Orders Issued by the FERC
 - September 2016 Order – On September 28, 2016, the FERC issued an order reducing the base ROE for MISO transmission owners to 10.32% for the period covered by the first complaint, November 12, 2013 through February 11, 2015 and September 28, 2016 going forward.
 - November 2019 Order – On November 21, 2019, the FERC issued another order after directing MISO transmission owners and other stakeholders to provide briefs and comments on a proposed change to the methodology for calculating base ROE. In this order, the FERC expanded its base ROE methodology to include the capital-asset pricing model in addition to the

discounted cash flow model to better reflect how investors make their investment decisions. The FERC also rejected the use of the risk premium model as part of its base ROE methodology in this order. The FERC's modified methodology further reduced the base ROE for all MISO transmission owners, including ATC, to 9.88% for the period covered by the first complaint. In response to this FERC decision, requests for the FERC to rehear the November 2019 Order in its entirety were filed by various parties.

- May 2020 Order – On May 21, 2020, the FERC issued an order that granted in part and denied in part the requests to rehear the November 2019 Order. In this May 2020 Order, the FERC made additional revisions to its base ROE methodology, including reinstating the use of the risk premium model. The additional revisions made by the FERC increased the base ROE for all MISO transmission owners, including ATC, from the 9.88% authorized in the November 2019 Order to 10.02% for the

period covered by the first complaint. Various parties then filed requests to rehear certain parts of the May 2020 Order with the FERC.

- November 2020 Order – In response to the rehearing requests filed concerning certain parts of the May 2020 Order, the FERC issued an order in November 2020 that confirmed the ROE previously authorized in its May 2020 Order.
- Refunds – Due to the base ROE changes resulting from these FERC orders, ATC was required to provide refunds, with interest, for the 15-month refund period from November 12, 2013 through February 11, 2015 and for the period from September 28, 2016 through November 19, 2020. In January 2022, ATC completed providing WE, WPS, and UMERL with the net refunds related to the transmission costs they paid during the period covered by the first complaint. The refunds were applied to WE's and WPS's PSCW-approved escrow accounting for transmission expense.
- Opinion Issued by the D.C. Circuit Court of Appeals
 - August 2022 Decision – Since several petitions for review were filed with the D.C. Circuit Court of Appeals concerning this ROE complaint, the D.C. Circuit Court of Appeals issued an opinion on August 9, 2022, addressing these petitions. In its August 2022 Decision, the D.C. Circuit Court of Appeals ruled the FERC failed to adequately explain why it reinstated the use of the risk premium model as part of its ROE methodology in its May 2020 Order after previously rejecting the model in its November 2019 Order. Due to this ruling, the D.C. Circuit Court of Appeals vacated the FERC's previous orders and remanded the issue of determining an appropriate base ROE for MISO transmission owners back to the FERC for additional proceedings. As of September 30, 2023, the FERC had not provided a ruling in response to the August 2022 Decision issued by the D.C. Circuit Court of Appeals. Appeals yet.
 - Refunds – Since the FERC is required to conduct more proceedings, additional refunds could still be required for the 15-month period from November 12, 2013 through February 11, 2015 and for the period from September 28, 2016 until the date of any future order. Therefore, ATC recorded a liability on its financials for these potential refunds, which reduced our equity earnings from ATC by \$18.6 million during the third quarter of 2022. The liability recorded by ATC is based on a 9.88% base ROE for the first complaint period. If it is ultimately determined a refund is required for the first complaint period, we would not expect any such refund to have a material impact on our financial statements or results of operations in the future. In addition, WE, WPS, and UMERL would be entitled to receive a portion of the refund from ATC for the benefit of their customers.

Environmental Matters

See Note 23, 20, Commitments and Contingencies, for a discussion of certain environmental matters affecting us, including rules and regulations relating to air quality, water quality, land quality, and climate change.

Market Risks and Other Significant Risks

We are exposed to market and other significant risks as a result of the nature of our businesses and the environments in which those businesses operate. These risks include, but are not limited to, the inflation and supply chain disruptions described below. In addition, there is continuing uncertainty over the impact that the ongoing global regional conflicts, including between Russia those in Ukraine, Israel and Ukraine, in other parts of the Middle East, will have on the global economy, supply chains, and fuel prices. See Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations – Factors Affecting Results, Liquidity, and Capital Resources – Market Risks and Other Significant Risks in our 2022 2023 Annual Report on Form 10-K for a discussion of market and other significant risks applicable to us.

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Inflation and Supply Chain Disruptions

We continue to monitor the impact of inflation and supply chain disruptions. We monitor the costs of medical plans, fuel, transmission access, construction costs, regulatory and environmental compliance costs, and other costs in order to minimize inflationary effects in future years, to the extent possible, through pricing strategies, productivity improvements, and cost reductions. We monitor the global supply chain, and related disruptions, in order to ensure we are able to procure the necessary materials and other resources necessary to both maintain our energy services in a safe and reliable manner and to grow our infrastructure in accordance with our capital plan. For additional information concerning risks related to inflation and supply chain disruptions, see the three four risk factors below that are disclosed in Part I of our 2022 2023 Annual Report on Form 10-K.

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- Item 1A. Risk Factors – Risks Related to the Operation of Our Business – Public health crises, including epidemics and pandemics, could adversely affect our business functions, financial condition, liquidity, and results of operations.

- Item 1A. Risk Factors – Risks Related to the Operation of Our Business – Our operations and corporate strategy may be adversely affected by supply chain disruptions and inflation.

- Item 1A. Risk Factors – Risks Related to the Operation of Our Business – We are actively involved with multiple significant capital projects, which are subject to a number of risks and uncertainties that could adversely affect project costs and completion of construction projects.

- Item 1A. Risk Factors – Risks Related to Economic and Market Volatility – Fluctuating commodity prices could negatively impact our electric and natural gas utility operations.

For additional information concerning risk factors, including market risks, see the Cautionary Statement Regarding Forward-Looking Information at the beginning of this report.

Collective Bargaining Agreement Negotiations

Management is engaged in contract negotiations with Local 2150 of the International Brotherhood of Electrical Workers, which represents certain Wisconsin employees who are currently operating under an expired collective bargaining agreement. The parties continue to negotiate in good faith. We have contingency plans in place. However, certain circumstances could have an adverse impact on our operations.

Critical Accounting Policies and Estimates

We have reviewed our critical accounting policies and considered whether any new critical accounting estimates or other significant changes to our accounting policies require additional disclosures. We have found that the disclosures made in our 2022 Annual Report on Form 10-K are still current and that there have been no significant changes, except as follows:

Goodwill

We completed our annual goodwill impairment tests for all of our reporting units that carried a goodwill balance as of July 1, 2023. No impairments were recorded as a result of these tests. For all of our reporting units, the fair values calculated in step one of the test were greater than their carrying values. The fair values for the reporting units were calculated using a combination of the income approach and the market approach.

For the income approach, we used internal forecasts to project cash flows. Any forecast contains a degree of uncertainty, and changes in these cash flows could significantly increase or decrease the calculated fair value of a reporting unit. For our reporting units that are regulated, a fair recovery of and return on costs prudently incurred to serve customers is assumed. An unfavorable outcome in a rate case could cause the fair values of our reporting units to decrease.

Key assumptions used in the income approach include ROEs, the long-term growth rates used to determine terminal values at the end of the discrete forecast period, and the discount rates. The discount rate is applied to estimated future cash flows and is one of the most significant assumptions used to determine fair value under the income approach. As interest rates rise, the calculated fair values will decrease. The discount rate is based on the weighted-average cost of capital for each reporting unit, taking into account both the after-tax cost of debt and cost of equity. The terminal year ROE for each utility is driven by its current allowed ROE. The terminal growth rate is based primarily on a combination of historical and forecasted statistics for real gross domestic product and personal income for each utility service area.

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For the market approach, we used a higher weighting for the guideline public company method than the guideline merged and acquired company method due to a low number of mergers and acquisitions in recent years. The guideline public company method uses financial metrics from similar publicly traded companies to determine fair value. The guideline merged and acquired company method calculates fair value by analyzing the actual prices paid for recent mergers and acquisitions in the industry. We applied multiples derived from these two methods to the appropriate operating metrics for our reporting units to determine fair value.

The underlying assumptions and estimates used in the impairment tests were made as of a point in time. Subsequent changes in these assumptions and estimates could change the results of the tests.

For all of our reporting units that carried a goodwill balance at July 1, 2023, the fair value exceeded its carrying value by over 50%. Based on these results, our reporting units are not at risk of failing step one of the goodwill impairment test.

See Note 19, Goodwill and Intangibles, for more information.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

There have been no material changes related to market risk from the disclosures presented in our 2022 2023 Annual Report on Form 10-K. In addition to the Form 10-K disclosures, see Management’s Discussion and Analysis of Financial Condition and Results of Operations – Factors Affecting Results, Liquidity, and Capital Resources – Market Risks and Other Significant Risks in Item 2 of Part I of this report, as well as Note 15, 12, Fair Value Measurements, Note 16, 13, Derivative Instruments, and Note 17, 14, Guarantees, in this report for information concerning our market risk exposures.

ITEM 4. CONTROLS AND PROCEDURES

Disclosure Controls and Procedures

Our management, with the participation of our principal executive officer and principal financial officer, has evaluated the effectiveness of our disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act) as of the end of the period covered by this report. Based upon such evaluation, our principal executive officer and principal financial officer have concluded that, as of the end of such period, our disclosure controls and procedures are effective: (i) in recording, processing, summarizing, and reporting, on a timely basis, information required to be disclosed by us in the reports that we file or submit under the Exchange Act; and (ii) to ensure that information required to be disclosed in the reports that we file or submit under the Exchange Act is accumulated and communicated to our management, including our principal executive officer and principal financial officer, to allow timely decisions regarding required disclosure.

Changes in Internal Control Over Financial Reporting

There were no changes in our internal control over financial reporting (as such term is defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) during the third first quarter of 2023 2024 that materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

PART II. OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

The following should be read in conjunction with Item 3. Legal Proceedings in Part I of our 2022 2023 Annual Report on Form 10-K. See Note 23, 20, Commitments and Contingencies, and Note 25, 22, Regulatory Environment, in this report for additional information on material legal proceedings and matters related to us and our subsidiaries.

In addition to those legal proceedings discussed in Note 23, 20, Commitments and Contingencies, Note 25, 22, Regulatory Environment, and below, we are currently, and from time to time, subject to claims and suits arising in the ordinary course of business. Although the results of these additional legal proceedings cannot be predicted with certainty, management believes, after consultation with legal counsel, that the ultimate resolution of these proceedings will not have a material impact on our financial statements.

Employee Retirement Savings Plan Matter

In May 2022, a putative class action, *Munt, et al. v. WEC Energy Group, Inc., et al.*, was filed in the United States District Court for the Eastern District of Wisconsin - Milwaukee Division. Division (the "Court"). The plaintiffs allege alleged that WEC Energy Group and others breached their fiduciary duties with respect to the operation and oversight of the Employee Retirement Saving Plan (the "Plan") in violation of the Employee Retirement Income Security Act of 1974, as amended. The putative class is alleged to be included participants in the Plan from May 10, 2016 through the date of judgment. The complaint seeks sought injunctive relief, damages, interest, costs, and attorneys' fees. The Company On March 29, 2024, the Court dismissed the lawsuit with prejudice and the matter is vigorously defending against the allegations made in this lawsuit and intends to continue to do so, now concluded.

ITEM 1A. RISK FACTORS

There were no material changes from the risk factors disclosed in Item 1A. Risk Factors in Part I of our 2022 2023 Annual Report on Form 10-K.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

The following table sets forth information regarding the purchases of our equity securities made by or on behalf of us or any affiliated purchaser (as defined in Exchange Act Rule 10b-18) during the three months ended September 30, 2023 March 31, 2024:

Issuer Purchases of Equity Securities	

			Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Maximum Approximate Dollar Value of Shares that May Yet Be Purchased Under the Plans or Programs
2023	Total Number of Shares Purchased	Average Price Paid per Share		
July 1 – July 31	64	\$ 88.59	—	\$ —
August 1 – August 31	—	—	—	—
September 1 – September 30	—	—	—	—
Total ⁽¹⁾	64	\$ 88.59	—	\$ —

Issuer Purchases of Equity Securities				
			Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Maximum Approximate Dollar Value of Shares that May Yet Be Purchased Under the Plans or Programs
2024	Total Number of Shares Purchased	Average Price Paid per Share		
January 1 – January 31	18,837	\$ 86.25	—	\$ —
February 1 – February 29	—	—	—	—
March 1 – March 31	—	—	—	—
Total ⁽¹⁾	18,837	\$ 86.25	—	\$ —

⁽¹⁾ All shares were surrendered by employees to satisfy tax withholding obligations upon vesting of restricted stock.

ITEM 5. OTHER INFORMATION

During the three months ended September 30, 2023 March 31, 2024, none of our directors or officers (as defined in Rule 16a-1 under the Exchange Act) adopted or terminated any contract, instruction, or written plan for the purchase or sale of our securities that was intended to satisfy the affirmative defense conditions of Rule 10b5-1(c) or any "non-Rule 10b5-1 trading arrangement" (as defined in Item 408 of Regulation S-K).

ITEM 6. EXHIBITS

The following exhibits are filed or furnished with or incorporated by reference in the report with respect to WEC Energy Group, Inc. (File No. 001-09057). An asterisk (*) indicates that the exhibit has previously been filed with the SEC and is incorporated herein by reference. **Each management contract and compensatory plan or arrangement required to be filed as an exhibit to this report is identified below by two asterisks (**)** following the description of the exhibit.

Number	Exhibit
4.10	Instruments Defining the Rights of Security Holders, Including Indentures Material Contracts
4.1* 10.1*	Securities Resolution No. 15 of WEC Energy Group, effective as of September 5, 2023, under the Indenture for Debt Securities, dated as of March 15, 1999, Letter Agreement by and between WEC Energy Group and The Bank of New York Mellon Trust Company N.A. (as successor to The First National Bank of Chicago), as Trustee, Michael Hooper, dated March 7, 2024 (Exhibit 4.1 10.1 to WEC Energy Group's 03/12/2024 Form 8-K filed September 12, 2023.) 8-K). *
31	Rule 13a-14(a) / 15d-14(a) Certifications
31.1	Certification Pursuant to Rule 13a-14(a) or 15d-14(a), as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
31.2	Certification Pursuant to Rule 13a-14(a) or 15d-14(a), as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
32	Section 1350 Certifications
32.1	Certification Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
32.2	Certification Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
101	Interactive Data Files
101.INS	Inline XBRL Instance Document – the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document
101.SCH	Inline XBRL Taxonomy Extension Schema
101.CAL	Inline XBRL Taxonomy Extension Calculation Linkbase
101.DEF	Inline XBRL Taxonomy Extension Definition Linkbase
101.LAB	Inline XBRL Taxonomy Extension Label Linkbase
101.PRE	Inline XBRL Taxonomy Extension Presentation Linkbase
104	Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101)

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WEC Energy Group, Inc.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

WEC ENERGY GROUP, INC.

(Registrant)

/s/ WILLIAM J. GUC

Date: **November 2, 2023** May 3, 2024

William J. Guc

Vice President and Controller

(Duly Authorized Officer and Chief Accounting Officer)

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WEC Energy Group, Inc.

Exhibit 31.1

**Certification Pursuant to
Rule 13a-14(a) or 15d-14(a),
as Adopted Pursuant to
Section 302 of the Sarbanes-Oxley Act of 2002**

I, Scott J. Lauber, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of WEC Energy Group, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an Annual Report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: **November 2, 2023** May 3, 2024

/s/ SCOTT J. LAUBER

Scott J. Lauber

President and Chief Executive Officer

(Principal Executive Officer)

**Certification Pursuant to
Rule 13a-14(a) or 15d-14(a),
as Adopted Pursuant to
Section 302 of the Sarbanes-Oxley Act of 2002**

I, Xia Liu, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of WEC Energy Group, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an Annual Report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 2, 2023 May 3, 2024

/s/ XIA LIU

Xia Liu

Executive Vice President and Chief Financial Officer

(Principal Financial Officer)

**Certification Pursuant to
18 U.S.C. Section 1350,
As Adopted Pursuant to
Section 906 of the Sarbanes-Oxley Act of 2002**

In connection with the Quarterly Report of WEC Energy Group, Inc. (the "Company") on Form 10-Q for the quarter ended **September 30, 2023** **March 31, 2024**, as filed with the Securities and Exchange Commission on **November 2, 2023** **May 3, 2024** (the "Report"), I, Scott J. Lauber, President and Chief Executive Officer of the Company, hereby certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, to the best of my knowledge, that:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ SCOTT J. LAUBER

Scott J. Lauber

President and Chief Executive Officer

November 2, 2023 **May 3, 2024**

Exhibit 32.2

**Certification Pursuant to
18 U.S.C. Section 1350,
As Adopted Pursuant to
Section 906 of the Sarbanes-Oxley Act of 2002**

In connection with the Quarterly Report of WEC Energy Group, Inc. (the "Company") on Form 10-Q for the quarter ended **September 30, 2023** **March 31, 2024**, as filed with the Securities and Exchange Commission on **November 2, 2023** **May 3, 2024** (the "Report"), I, Xia Liu, Executive Vice President and Chief Financial Officer of the Company, hereby certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, to the best of my knowledge, that:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ XIA LIU

Xia Liu

Executive Vice President and Chief Financial Officer

November 2, 2023 **May 3, 2024**

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