

REFINITIV

DELTA REPORT

10-Q

AMRC - AMERESCO, INC.

10-Q - MARCH 31, 2024 COMPARED TO 10-Q - SEPTEMBER 30, 2023

The following comparison report has been automatically generated

TOTAL DELTAS 1208

CHANGES	215
DELETIONS	570
ADDITIONS	423

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549
FORM 10-Q

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended **September 30, 2023** **March 31, 2024**

OR TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____.

Commission File Number: 001-34811

Ameresco, Inc.

(Exact name of registrant as specified in its charter)

Delaware

04-3512838

(State or Other Jurisdiction of
Incorporation or Organization)

(I.R.S. Employer
Identification No.)

111 Speen Street, Suite 410
Framingham, Massachusetts

01701

(Address of Principal Executive Offices)

(Zip Code)

(508) 661-2200

(Registrant's Telephone Number, Including Area Code)

N/A

(Former name, former address and former fiscal year, if changed since last report)

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Trading Symbol	Name of exchange on which registered
Class A Common Stock, par value \$0.0001 per share	AMRC	New York Stock Exchange

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer

Accelerated Filer

Non-accelerated filer

Smaller reporting company

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Class	Shares outstanding as of November 3, 2023 May 1, 2024
Class A Common Stock, \$0.0001 par value per share	34,234,525 34,338,602
Class B Common Stock, \$0.0001 par value per share	18,000,000

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Part I - Financial Information

Item 1. Condensed Consolidated Financial Statements

AMERESCO, INC.
CONDENSED CONSOLIDATED BALANCE SHEETS
 (In thousands, except share and per share amounts)

September 30, 2023	December 31, 2022
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		(Unaudited)		March 31, 2024	March 31, 2024	December 31, 2023
		(Unaudited)		March 31, 2024	March 31, 2024	December 31, 2023
ASSETS		ASSETS		ASSETS	ASSETS	ASSETS
Current assets:	Current assets:					
Cash and cash equivalents	Cash and cash equivalents					
(1)	(1)					
Cash and cash equivalents	Cash and cash equivalents					
(1)	(1)					
Cash and cash equivalents	Cash and cash equivalents					
(1)	(1)					
Restricted cash (1)	Restricted cash (1)					
56,909	20,782					
Accounts receivable, net of allowance of \$897 and \$911, respectively (1)	Accounts receivable, net of allowance of \$898 and \$903, respectively (1)					
133,070	174,009					
Accounts receivable, net of allowance of \$898 and \$903, respectively (1)	Accounts receivable, net of allowance of \$898 and \$903, respectively (1)					
33,459	38,057					
Costs and estimated earnings in excess of billings (1)	Costs and estimated earnings in excess of billings (1)					
591,378	576,363					
Inventory, net	Inventory, net					
13,648	14,218					
Prepaid expenses and other current assets (1)	Prepaid expenses and other current assets (1)					
67,864	38,617					
Income tax receivable	Income tax receivable					
7,219	7,746					
Project development costs, net	Project development costs, net					
18,800	16,025					

Total current assets ⁽¹⁾	Total current assets ⁽¹⁾	1,030,123	1,001,351
Federal ESPC receivable	Federal ESPC receivable	529,382	509,507
Property and equipment, net ⁽¹⁾	Property and equipment, net ⁽¹⁾	17,551	15,707
Energy assets, net ⁽¹⁾	Energy assets, net ⁽¹⁾	1,656,585	1,181,525
Deferred income tax assets, net	Deferred income tax assets, net	9,439	3,045
Goodwill, net	Goodwill, net	77,343	70,633
Intangible assets, net	Intangible assets, net	7,347	4,693
Operating lease assets ⁽¹⁾	Operating lease assets ⁽¹⁾	52,857	38,224
Restricted cash, non-current portion ⁽¹⁾	Restricted cash, non-current portion ⁽¹⁾	11,010	13,572
Other assets ⁽¹⁾	Other assets ⁽¹⁾	69,356	38,564
Total assets ⁽¹⁾	Total assets ⁽¹⁾	\$3,460,993	\$2,876,821

LIABILITIES, REDEEMABLE NON-CONTROLLING INTERESTS, AND STOCKHOLDERS' EQUITY

Current liabilities:	Current liabilities:		
Current portions of long-term debt and financing lease liabilities, net ⁽¹⁾	Current portions of long-term debt and financing lease liabilities, net ⁽¹⁾	\$ 409,906	\$ 331,479
Current portions of long-term debt and financing lease liabilities, net ⁽¹⁾	Current portions of long-term debt and financing lease liabilities, net ⁽¹⁾		
Accounts payable ⁽¹⁾	Accounts payable ⁽¹⁾	328,155	349,126
Accrued expenses and other current liabilities ⁽¹⁾	Accrued expenses and other current liabilities ⁽¹⁾	93,584	89,166

Current portions of operating lease liabilities ⁽¹⁾	Current portions of operating lease liabilities ⁽¹⁾	12,703	5,829
Billings in excess of cost and estimated earnings	Billings in excess of cost and estimated earnings	36,880	34,796
Income taxes payable	Income taxes payable	1,114	1,672
Total current liabilities ⁽¹⁾	Total current liabilities ⁽¹⁾	882,342	812,068
Long-term debt and financing lease liabilities, net of current portion, unamortized discount and debt issuance costs ⁽¹⁾	Long-term debt and financing lease liabilities, net of current portion, unamortized discount and debt issuance costs ⁽¹⁾	1,022,256	568,635
Federal ESPC liabilities	Federal ESPC liabilities	486,019	478,497
Deferred income tax liabilities, net	Deferred income tax liabilities, net	4,134	9,181
Deferred grant income	Deferred grant income	7,070	7,590
Long-term operating lease liabilities, net of current portion ⁽¹⁾	Long-term operating lease liabilities, net of current portion ⁽¹⁾	38,806	31,703
Other liabilities ⁽¹⁾	Other liabilities ⁽¹⁾	73,965	49,493
Commitments and contingencies (Note 10)	Commitments and contingencies (Note 10)	Commitments and contingencies (Note 10)	
Redeemable non-controlling interests, net	Redeemable non-controlling interests, net	47,275	46,623

⁽¹⁾ Includes restricted assets of consolidated variable interest entities ("VIEs") at September 30, 2023 March 31, 2024 and December 31, 2022 December 31, 2023 of \$304,634 \$194,752 and \$213,913, \$312,701, respectively. Includes non-recourse liabilities of consolidated VIEs at September 30, 2023 March 31, 2024 and December 31, 2022 December 31, 2023 of \$180,085 \$45,878 and \$50,729, 199,063, respectively. See Note 13.

AMERESCO, INC.
CONDENSED CONSOLIDATED BALANCE SHEETS
(in thousands, except share and per share amounts) (Continued)

	September 30, 2023	December 31, 2022	
	(Unaudited)		
	March 31, 2024		March 31, 2024
			December 31, 2023
Stockholders' equity:			
Stockholders' equity:			
Preferred stock, \$0.0001 par value, 5,000,000 shares authorized, no shares issued and outstanding at September 30, 2023 and December 31, 2022	\$ —	\$ —	
Class A common stock, \$0.0001 par value, 500,000,000 shares authorized, 36,336,341 shares issued and 34,234,546 shares outstanding at September 30, 2023, 36,050,157 shares issued and 33,948,362 shares outstanding at December 31, 2022	3	3	
Class B common stock, \$0.0001 par value, 144,000,000 shares authorized, 18,000,000 shares issued and outstanding at September 30, 2023 and December 31, 2022	2	2	
Stockholders' equity:			
Stockholders' equity:			
Preferred stock, \$0.0001 par value, 5,000,000 shares authorized, no shares issued and outstanding at March 31, 2024 and December 31, 2023			
Preferred stock, \$0.0001 par value, 5,000,000 shares authorized, no shares issued and outstanding at March 31, 2024 and December 31, 2023			
Preferred stock, \$0.0001 par value, 5,000,000 shares authorized, no shares issued and outstanding at March 31, 2024 and December 31, 2023			

<p>Class A common stock, \$0.0001 par value, 500,000,000 shares authorized, 36,421,956 shares issued and 34,320,161 shares outstanding at March 31, 2024, 36,378,990 shares issued and 34,277,195 shares outstanding at December 31, 2023</p> <p>Class B common stock, \$0.0001 par value, 144,000,000 shares authorized, 18,000,000 shares issued and outstanding at March 31, 2024 and December 31, 2023</p>			
Additional paid-in capital	Additional paid-in capital	321,821	306,314
Retained earnings	Retained earnings	562,203	533,549
Accumulated other comprehensive loss, net	Accumulated other comprehensive loss, net	(3,735)	(4,051)
Treasury stock, at cost, 2,101,795 shares at September 30, 2023 and December 31, 2022		(11,788)	(11,788)
Treasury stock, at cost, 2,101,795 shares at March 31, 2024 and December 31, 2023			
Stockholders' equity before non- controlling interest	Stockholders' equity before non- controlling interest	868,506	824,029
Non-controlling interests	Non-controlling interests	30,620	49,002

Total stockholders' equity	Total stockholders' equity	899,126	873,031
Total liabilities, redeemable non-controlling interests, and stockholders' equity	Total liabilities, redeemable non-controlling interests, and stockholders' equity	\$3,460,993	\$2,876,821

See notes to condensed consolidated financial statements.

AMERESCO, INC.
CONDENSED CONSOLIDATED STATEMENTS OF (LOSS) INCOME
(In thousands, except share and per share amounts) (Unaudited)

Revenues	Revenues	Three Months Ended September 30,		Nine Months Ended September 30,	
		2023		2022	
		\$	335,149	\$	441,296
Revenues	Revenues				
Revenues	Revenues				
Cost of revenues	Cost of revenues				
Cost of revenues	Cost of revenues				
Cost of revenues	Cost of revenues	271,493		361,740	
Gross profit	Gross profit	63,656		79,556	
Gross profit	Gross profit				
Gross profit	Gross profit				
Earnings from unconsolidated entities	Earnings from unconsolidated entities				
Earnings from unconsolidated entities	Earnings from unconsolidated entities				
Earnings from unconsolidated entities	Earnings from unconsolidated entities	526		488	
Selling, general and administrative expenses	Selling, general and administrative expenses	42,752		41,106	
Selling, general and administrative expenses	Selling, general and administrative expenses				
Selling, general and administrative expenses	Selling, general and administrative expenses				
Operating income	Operating income	21,430		38,938	
Operating income	Operating income				
Operating income	Operating income				
Other expenses, net	Other expenses, net	10,642		7,546	
Income before income taxes	Income before income taxes	10,788		31,392	
Income tax (benefit) provision	(10,054)			3,657	
Net income	Net income	20,842		27,735	
Other expenses, net	Other expenses, net				
(Loss) income before income taxes	(Loss) income before income taxes				
(Loss) income before income taxes	(Loss) income before income taxes				

(Loss) income before income taxes								
Income tax provision (benefit)								
Income tax provision (benefit)								
Income tax provision (benefit)								
Net (loss) income								
Net (loss) income								
Net (loss) income								
Net loss (income) attributable to non-controlling interests and redeemable non-controlling interests	Net loss (income) attributable to non-controlling interests and redeemable non-controlling interests							
		423		(344)		(2,077)		(2,915)
Net income attributable to common shareholders	\$ 21,265		\$ 27,391		\$ 28,735		\$ 76,991	
Net loss (income) attributable to non-controlling interests and redeemable non-controlling interests								
Net loss (income) attributable to non-controlling interests and redeemable non-controlling interests								
Net (loss) income attributable to common shareholders								
Net (loss) income attributable to common shareholders								
Net (loss) income attributable to common shareholders								
Net income per share attributable to common shareholders:								
Net (loss) income per share attributable to common shareholders:								
Net (loss) income per share attributable to common shareholders:								
Net (loss) income per share attributable to common shareholders:								
Basic								
Basic								
Basic	Basic	\$ 0.41	\$ 0.53	\$ 0.55		\$ 1.48		
Diluted	Diluted	\$ 0.40	\$ 0.51	\$ 0.54		\$ 1.44		
Diluted								
Diluted								
Weighted average common shares outstanding:								
Weighted average common shares outstanding:								
Weighted average common shares outstanding:	Weighted average common shares outstanding:							
Weighted average common shares outstanding:	Weighted average common shares outstanding:							
Basic	Basic	52,209	51,869	52,104		51,810		
Basic								
Basic								
Diluted	Diluted	53,300	53,297	53,259		53,252		
Diluted								
Diluted								

See notes to condensed consolidated financial statements.

AMERESCO, INC.
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE (LOSS) INCOME
(In thousands) (Unaudited)

	Three Months Ended September 30,	
	2023	2022
Net income	\$ 20,842	\$ 27,735
Other comprehensive income (loss):		
Unrealized gain from interest rate hedges, net of tax	764	1,757
Foreign currency translation adjustments	(1,651)	(3,053)
Total other comprehensive loss	(887)	(1,296)
Comprehensive income	19,955	26,439
Comprehensive income attributable to non-controlling interests and redeemable non-controlling interests:		
Net loss (income)	423	(344)
Foreign currency translation adjustments	36	—
Comprehensive loss (income) attributable to non-controlling interests and redeemable non-controlling interests	459	(344)
Comprehensive income attributable to common shareholders	\$ 20,414	\$ 26,095

	Nine Months Ended September 30,	
	2023	2022
Net income	30,812	79,906
Other comprehensive income:		
Unrealized gain from interest rate hedges, net of tax	716	6,033
Foreign currency translation adjustments	(425)	(5,016)
Total other comprehensive income	291	1,017
Comprehensive income	31,103	80,923
Comprehensive income attributable to non-controlling interests and redeemable non-controlling interests:		
Net income	(2,077)	(2,915)
Foreign currency translation adjustments	26	—
Comprehensive income attributable to non-controlling interests and redeemable non-controlling interests	(2,051)	(2,915)
Comprehensive income attributable to common shareholders	\$ 29,052	\$ 78,008

	Three Months Ended March 31,	
	2024	2023
Net (loss) income	\$ (6,178)	\$ 1,557
Other comprehensive income (loss):		
Unrealized gain (loss) from interest rate hedges, net of tax	539	(868)
Foreign currency translation adjustments	(1,162)	282
Total other comprehensive loss	(623)	(586)
Comprehensive (loss) income	(6,801)	971
Comprehensive (loss) income attributable to non-controlling interests and redeemable non-controlling interests:		
Net loss (income)	3,241	(455)
Foreign currency translation adjustments	76	(8)
Comprehensive loss (income) attributable to non-controlling interests and redeemable non-controlling interests	3,317	(463)
Comprehensive (loss) income attributable to common shareholders	\$ (3,484)	\$ 508

See notes to condensed consolidated financial statements.

AMERESCO, INC.

CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN REDEEMABLE NON-CONTROLLING INTERESTS AND STOCKHOLDERS' EQUITY

For the Three Months Ended **September 30, 2023** **March 31, 2024** and **2022**

(In thousands, except share amounts) (Unaudited)

	Redeemable Non- controlling Interests	Class A Common Stock		Class B Common Stock		Additional			Accumulated			Treasury Stock		Non- controlling Interests	Stockholders' Equity
		Shares	Amount	Shares	Amount	Capital	Paid-in	Retained Earnings	Other Comprehensive Loss	Shares	Amount				
Balance, June 30, 2022	\$ 47,918	33,833,893	\$ 3	18,000,000	\$ 2	\$ 294,240	\$ 488,278	\$ (4,354)		2,101,795	\$ (11,788)	\$ 15,186	\$ 781,567		
Exercise of stock options	—	80,300	—	—	—	1,616	—	—	—	—	—	—	1,616		
Stock-based compensation expense	—	—	—	—	—	3,631	—	—	—	—	—	—	3,631		
Unrealized gain from interest rate hedges, net	—	—	—	—	—	—	—	—	1,757	—	—	—	1,757		
Foreign currency translation adjustment	—	—	—	—	—	—	—	—	(3,053)	—	—	—	(3,053)		
Distributions to redeemable non- controlling interests	(212)	—	—	—	—	—	—	—	—	—	—	—	—		
Accretion of tax equity financing fees	27	—	—	—	—	—	(27)	—	—	—	—	—	(27)		
Contributions from non-controlling interest	—	—	—	—	—	—	—	—	—	—	—	—	1,658	1,658	
Net income	344	—	—	—	—	—	27,391	—	—	—	—	—	27,391		
Balance, September 30, 2022	\$ 48,077	33,914,193	\$ 3	18,000,000	\$ 2	\$ 299,487	\$ 515,642	\$ (5,650)		2,101,795	\$ (11,788)	\$ 16,844	\$ 814,540		
Balance, June 30, 2023	\$ 47,994	34,200,610	\$ 3	18,000,000	\$ 2	\$ 317,228	\$ 540,964	\$ (2,884)		2,101,795	\$ (11,788)	\$ 30,458	\$ 873,983		
Exercise of stock options	—	22,150	—	—	—	274	—	—	—	—	—	—	274		
Stock-based compensation expense	—	—	—	—	—	4,319	—	—	—	—	—	—	4,319		
Restricted stock units released	—	11,786	—	—	—	—	—	—	—	—	—	—	—		
Unrealized gain from interest rate hedges, net	—	—	—	—	—	—	—	—	764	—	—	—	764		
Foreign currency translation adjustment	—	—	—	—	—	—	—	—	(1,615)	—	—	—	(1,651)		
Distributions to redeemable non- controlling interests	(159)	—	—	—	—	—	—	—	—	—	—	—	—		
Accretion of tax equity financing fees	26	—	—	—	—	—	(26)	—	—	—	—	—	(26)		
Contributions from non-controlling interests	—	—	—	—	—	—	—	—	—	—	—	—	35	35	
Net (loss) income	(586)	—	—	—	—	—	21,265	—	—	—	—	—	163	21,428	
Balance, September 30, 2023	\$ 47,275	34,234,546	\$ 3	18,000,000	\$ 2	\$ 321,821	\$ 562,203	\$ (3,735)		2,101,795	\$ (11,788)	\$ 30,620	\$ 899,126		

	Redeemable Non- controlling Interests	Class A Common Stock		Class B Common Stock		Additional			Accumulated			Treasury Stock		Non- controlling Interests	Stockholders' Equity
		Shares	Amount	Shares	Amount	Capital	Paid-in	Retained Earnings	Other Comprehensive Loss	Shares	Amount				
Balance, December 31, 2022	\$ 46,623	33,948,362	\$ 3	18,000,000	\$ 2	\$ 306,314	\$ 533,549	\$ (4,051)		2,101,795	\$ (11,788)	\$ 49,002	\$ 873,031		
Exercise of stock options	—	82,000	—	—	—	571	—	—	—	—	—	—	571		
Stock-based compensation expense	—	—	—	—	—	4,037	—	—	—	—	—	—	4,037		

Unrealized loss from interest rate hedges, net	—	—	—	—	—	—	—	(868)	—	—	—	(868)
Foreign currency translation adjustment	—	—	—	—	—	—	—	274	—	—	8	282
Distributions to redeemable non-controlling interests	(178)	—	—	—	—	—	—	—	—	—	—	—
Accretion of tax equity financing fees	27	—	—	—	—	—	(27)	—	—	—	—	(27)
Investment fund call option exercise	196	—	—	—	—	(196)	—	—	—	—	—	(196)
Contributions from non-controlling interest	—	—	—	—	—	—	—	—	—	—	16,417	16,417
Net income	32	—	—	—	—	—	1,102	—	—	—	423	1,525
Balance, March 31, 2023	\$ 46,700	34,030,362	\$ 3	18,000,000	\$ 2	\$ 310,726	\$ 534,624	\$ (4,645)	2,101,795	\$ (11,788)	\$ 65,850	\$ 894,772
Balance, December 31, 2023	\$ 46,865	34,277,195	\$ 3	18,000,000	\$ 2	\$ 320,892	\$ 595,911	\$ (3,045)	2,101,795	\$ (11,788)	\$ 23,911	\$ 925,886
Exercise of stock options	—	31,889	—	—	—	183	—	—	—	—	—	183
Stock-based compensation expense	—	—	—	—	—	3,026	—	—	—	—	—	3,026
Restricted stock units released	—	11,077	—	—	—	—	—	—	—	—	—	—
Unrealized gain from interest rate hedges, net	—	—	—	—	—	—	—	539	—	—	—	539
Foreign currency translation adjustment	—	—	—	—	—	—	(1,086)	—	—	(76)	—	(1,162)
Distributions to redeemable non-controlling interests	(129)	—	—	—	—	—	—	—	—	—	—	—
Accretion of tax equity financing fees	27	—	—	—	—	—	(27)	—	—	—	—	(27)
Contributions from non-controlling interests	—	—	—	—	—	3,040	—	—	—	—	25,824	28,864
Distributions to non-controlling interest	—	—	—	—	—	—	—	—	—	—	(63)	(63)
Purchase of shares from non-controlling interest	—	—	—	—	—	226	—	—	—	—	(23,986)	(23,760)
Net loss	(2,855)	—	—	—	—	—	(2,937)	—	—	—	(386)	(3,323)
Balance, March 31, 2024	\$ 43,908	34,320,161	\$ 3	18,000,000	\$ 2	\$ 327,367	\$ 592,947	\$ (3,592)	2,101,795	\$ (11,788)	\$ 25,224	\$ 930,163

See notes to condensed consolidated financial statements.

AMERESCO, INC.

CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN REDEEMABLE NON-CONTROLLING INTERESTS AND STOCKHOLDERS' EQUITY

For the Nine Months Ended September 30, 2023 and 2022

(In thousands, except share amounts) (Unaudited)

	Redeemable		Accumulated				Treasury Stock		Non-controlling		Total Stockholders' Equity
	Non-controlling	Class A Common Stock	Class B Common Stock	Additional		Other	Retained Earnings	Comprehensive Loss	Shares	Amount	
		Interests	Shares	Shares	Amount	Paid-in Capital	Earnings	(6,667)	2,101,795	\$ (11,788)	
Balance, December 31, 2021	\$ 46,182	33,716,309	\$ 3	18,000,000	\$ 2	\$ 283,982	\$ 438,732	\$ (6,667)	2,101,795	\$ (11,788)	\$ 704,264
Exercise of stock options	—	180,888	—	—	—	3,482	—	—	—	—	3,482
Stock-based compensation expense	—	—	—	—	—	10,837	—	—	—	—	10,837
Employee stock purchase plan	—	16,996	—	—	—	948	—	—	—	—	948
Unrealized gain from interest rate hedges, net	—	—	—	—	—	—	—	6,033	—	—	6,033
Foreign currency translation adjustment	—	—	—	—	—	—	—	(5,016)	—	—	(5,016)

Distributions to redeemable non-controlling interests	(863)	—	—	—	—	—	—	—	—	—	—	—	—
Accretion of tax equity financing fees	81	—	—	—	—	—	(81)	—	—	—	—	—	(81)
Investment fund call option exercise	(238)	—	—	—	—	238	—	—	—	—	—	—	238
Contributions from non-controlling interest	—	—	—	—	—	—	—	—	—	—	—	16,844	16,844
Net income	2,915	—	—	—	—	—	76,991	—	—	—	—	—	76,991
Balance, September 30, 2022	\$ 48,077	<u>33,914,193</u>	\$ 3	<u>18,000,000</u>	\$ 2	\$ 299,487	<u>\$ 515,642</u>	\$ (5,650)	<u>2,101,795</u>	\$ (11,788)	\$ 16,844	\$ 814,540	
Balance, December 31, 2022	\$ 46,623	<u>33,948,362</u>	\$ 3	<u>18,000,000</u>	\$ 2	\$ 306,314	<u>\$ 533,549</u>	\$ (4,051)	<u>2,101,795</u>	\$ (11,788)	\$ 49,002	\$ 873,031	
Exercise of stock options	—	238,750	—	—	—	2,367	—	—	—	—	—	—	2,367
Stock-based compensation expense	—	—	—	—	—	12,318	—	—	—	—	—	—	12,318
Employee stock purchase plan	—	24,833	—	—	—	1,017	—	—	—	—	—	—	1,017
Restricted stock units released	—	22,601	—	—	—	—	—	—	—	—	—	—	—
Unrealized gain from interest rate hedges, net	—	—	—	—	—	—	—	716	—	—	—	—	716
Foreign currency translation adjustment	—	—	—	—	—	—	(400)	—	—	—	(25)	(425)	
Distributions to redeemable non-controlling interests	(494)	—	—	—	—	—	—	—	—	—	—	—	—
Accretion of tax equity financing fees	81	—	—	—	—	—	(81)	—	—	—	—	—	(81)
Investment fund call option exercise	195	—	—	—	—	(195)	—	—	—	—	—	—	(195)
Contributions from non-controlling interests	—	—	—	—	—	—	—	—	—	—	—	957	957
Distributions to non-controlling interest	—	—	—	—	—	—	—	—	—	—	(20,521)	(20,521)	
Net income	870	—	—	—	—	—	28,735	—	—	—	1,207	29,942	
Balance, September 30, 2023	\$ 47,275	<u>34,234,546</u>	\$ 3	<u>18,000,000</u>	\$ 2	\$ 321,821	<u>\$ 562,203</u>	\$ (3,735)	<u>2,101,795</u>	\$ (11,788)	\$ 30,620	\$ 899,126	

See notes to condensed consolidated financial statements.

AMERESCO, INC.
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(In thousands) (Unaudited)

Cash flows from operating activities:	Nine Months Ended September 30,		Three Months Ended March 31,	
	2023	2022	2024	2023
Net income	\$ 30,812	\$ 79,906		
Adjustments to reconcile net income to net cash flows from operating activities:				
Net (loss) income				
Adjustments to reconcile net (loss) income to net cash flows from operating activities:				

Depreciation of energy assets, net	Depreciation of energy assets, net	42,847	36,911
Depreciation of property and equipment	Depreciation of property and equipment	2,849	2,057
Increase in contingent consideration	Increase in contingent consideration	705	814
Accretion of ARO liabilities	Accretion of ARO liabilities	194	108
Amortization of debt discount and debt issuance costs	Amortization of debt discount and debt issuance costs	3,407	2,869
Amortization of intangible assets	Amortization of intangible assets	1,681	1,462
Provision for bad debts	Provision for bad debts	637	363
Loss on write-off of long-lived assets	Loss on write-off of long-lived assets	18	888
Non-cash project revenue related to in-kind leases			
Non-cash project revenue related to in-kind leases			
Non-cash project revenue related to in-kind leases			
Earnings from unconsolidated entities	Earnings from unconsolidated entities	(1,356)	(1,477)
Net gain from derivatives		(3,306)	(225)
Net (gain) loss from derivatives			
Stock-based compensation expense			
Stock-based compensation expense			
Stock-based compensation expense	Stock-based compensation expense	12,318	10,837
Deferred income taxes, net	Deferred income taxes, net	(13,089)	4,927
Unrealized foreign exchange loss		1,148	466
Unrealized foreign exchange loss (gain)			
Unrealized foreign exchange loss (gain)			

Unrealized foreign exchange loss (gain)			
Changes in operating assets and liabilities:	Changes in operating assets and liabilities:		
Accounts receivable			
Accounts receivable			
Accounts receivable	Accounts receivable	58,135	(47,257)
Accounts receivable retainage	Accounts receivable retainage	4,589	225
Federal ESPC receivable	Federal ESPC receivable	(143,647)	(180,249)
Inventory, net	Inventory, net	570	(4,287)
Costs and estimated earnings in excess of billings	Costs and estimated earnings in excess of billings	5,260	(325,057)
Prepaid expenses and other current assets	Prepaid expenses and other current assets	(10,925)	864
Income taxes receivable, net			
Project development costs	Project development costs	(4,638)	(823)
Other assets	Other assets	(2,080)	(10,254)
Accounts payable, accrued expenses and other current liabilities	Accounts payable, accrued expenses and other current liabilities	(38,444)	143,026
Billings in excess of cost and estimated earnings	Billings in excess of cost and estimated earnings	10,104	7,802
Other liabilities	Other liabilities	1,200	(436)
Income taxes receivable, net			
Cash flows from operating activities	Cash flows from operating activities	(40,421)	(273,169)
Cash flows from investing activities:			
Purchases of property and equipment	Purchases of property and equipment	(4,597)	(3,981)
Purchases of property and equipment			
Purchases of property and equipment			

Capital investment in energy assets	Capital investment in energy assets	(445,540)	(182,119)
Capital investment in major maintenance of energy assets	Capital investment in major maintenance of energy assets	(8,024)	(16,106)
Asset acquisition, net of cash acquired		6,206	—
Contributions to equity investments		(3,489)	—
Net proceeds from equity method investment			
Net proceeds from equity method investment			
Net proceeds from equity method investment			
Contributions to equity method investments			
Acquisitions, net of cash received	Acquisitions, net of cash received	(9,183)	—
Loans to joint venture investments	Loans to joint venture investments	(566)	(458)
Cash flows from investing activities	Cash flows from investing activities	(465,193)	(202,664)

See notes to condensed consolidated financial statements.

See notes to condensed consolidated financial statements.

See notes to condensed consolidated financial statements.

AMERESCO, INC.

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AMERESCO, INC.

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(In thousands) (Unaudited) (Continued)

Nine Months Ended
September 30,
2023 2022

Three Months Ended
March 31,
2023
Three Months Ended
March 31,
2023
Three Months Ended
March 31,
2023
Three Months Ended
March 31,

Net proceeds from energy asset receivable financing arrangements	Net proceeds from energy asset receivable financing arrangements	12,514	7,675
Contributions from non-controlling interests			
Contributions from non-controlling interests			
Contributions from non-controlling interests	Contributions from non-controlling interests	499	13,148
Distributions to non-controlling interest	Distributions to non-controlling interest	(20,521)	—
Distributions to redeemable non-controlling interests, net	Distributions to redeemable non-controlling interests, net	(494)	(784)
Payment on seller's promissory note	Payment on seller's promissory note	(12,500)	—
Payments on long-term debt and financing leases	Payments on long-term debt and financing leases	(162,749)	(111,341)
Cash flows from financing activities	Cash flows from financing activities	532,401	554,194
Effect of exchange rate changes on cash	Effect of exchange rate changes on cash	(980)	(1,857)
Net increase in cash, cash equivalents, and restricted cash	Net increase in cash, cash equivalents, and restricted cash	25,807	76,504
Net (decrease) increase in cash, cash equivalents, and restricted cash			
Cash, cash equivalents, and restricted cash, beginning of period	Cash, cash equivalents, and restricted cash, beginning of period	149,888	87,054

Cash, cash equivalents, and restricted cash, end of period	Cash, cash equivalents, and restricted cash, end of period	\$175,695	\$163,558
Supplemental disclosures of cash flow information:			
Supplemental disclosures of cash flow information:			
Cash paid for interest			
Cash paid for interest	Cash paid for interest	\$ 51,180	\$ 23,658
Cash paid for income taxes	Cash paid for income taxes	\$ 2,719	\$ 3,728
Non-cash Federal ESPC settlement	Non-cash Federal ESPC settlement	\$ 99,164	\$ 395
Accrued purchases of energy assets	Accrued purchases of energy assets	\$ 89,820	\$ 52,744
Non-cash contributions from non-controlling interest	Non-cash contributions from non-controlling interest	\$ 458	\$ 3,696
Non-cash financing for energy asset project acquisition	Non-cash financing for energy asset project acquisition	\$ 82,964	\$ —

See notes to condensed consolidated financial statements.

AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(In thousands) (Unaudited)

1. BASIS OF PRESENTATION

The accompanying condensed consolidated financial statements of Ameresco, Inc. (including its subsidiaries, the "Company," "Ameresco," "we," "our," or "us") are unaudited, according to certain rules and regulations of the Securities and Exchange Commission, and include, in our opinion, normal recurring adjustments necessary for a fair presentation in conformity with accounting principles generally accepted in the United States ("GAAP") of the results for the periods indicated.

The results of operations for the three and nine months ended **September 30, 2023** **March 31, 2024** are not necessarily indicative of results which may be expected for the full year. The **December 31, 2022** **December 31, 2023** consolidated balance sheet data was derived from audited financial statements, but certain information and footnote disclosures normally included in consolidated financial statements prepared in accordance with GAAP have been condensed or omitted. The interim condensed consolidated financial statements and accompanying notes should be read in conjunction with the audited consolidated financial statements and accompanying notes for the year ended **December 31, 2022** **December 31, 2023**, included in our annual report on Form **10-K** ("2022 2023 Form 10-K") filed with the Securities and Exchange Commission on **February 28, 2023** **February 29, 2024**.

Reclassification and Rounding

Certain prior period amounts were reclassified to conform to the presentation in the current period. We round amounts in the condensed consolidated financial statements to thousands and calculate all percentages and per-share data from the underlying whole-dollar amounts. Thus, certain amounts may not foot, crossfoot, or recalculate based on reported numbers due to rounding.

Significant Risks and Uncertainties

Global factors have continued to result in global supply chain disruptions **certain governmental travel and other restrictions**, and inflationary pressures.

We have considered the impact of general global economic conditions on the assumptions and estimates used, which may change in response to this evolving situation. Results of future operations and liquidity could be adversely impacted by a number of factors including supply chain disruptions, varying levels of inflation, payments of outstanding receivable amounts beyond normal payment terms, workforce disruptions, and uncertain demand. As of the date of issuance of these condensed consolidated financial statements, we cannot reasonably estimate the extent to which macroeconomic conditions may impact our financial condition, liquidity, or results of operations in the foreseeable future. The ultimate impact of the pandemic and general global economic conditions on our business is highly uncertain and will depend on future developments, and such impacts could exist for an extended period of time, even after the pandemic subsides.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Our accounting policies are set forth in Note 2 to the consolidated financial statements contained in our **2022 2023 Form 10-K**. We have included certain updates to those policies below.

Accounts Receivable and Allowance for Credit Losses

Changes in the allowance for credit losses are as follows:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2023	2022	2023	2022
Three Months Ended March 31,				
Three Months Ended March 31,				
Three Months Ended March 31,				
2024				
2024				
2024				
Allowance for credit losses, beginning of period	\$ 903	\$ 2,262	\$ 911	\$ 2,263
Provision for bad debts	58	119	637	363
Allowance for credit losses, beginning of period				
Allowance for credit losses, beginning of period				
Charges to (recoveries of) costs and expenses, net				
Charges to (recoveries of) costs and expenses, net				
Charges to (recoveries of) costs and expenses, net				
Account write-offs and other				
Account write-offs and other				
Account write-offs and other				
Allowance for credit losses, end of period	\$ 897	\$ 2,362	\$ 897	\$ 2,362
Allowance for credit losses, end of period				
Allowance for credit losses, end of period				

Accounts Receivable Factoring

Ameresco's wholly-owned subsidiary in Italy entered into factoring agreements to sell certain receivables to unrelated third-party financial institutions on a non-recourse basis. These transactions are accounted for in accordance with ASC Topic 860, Transfers and Servicing and result in a reduction in accounts receivable because the agreements transfer effective control over the

AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(In thousands) (Unaudited) (Continued)

receivables, and related risk, to the buyers. Our Italian subsidiary does not retain any interest in the underlying accounts

AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(In thousands) (Unaudited) (Continued)

receivable once sold. Trade accounts receivables balances sold are removed from the condensed consolidated balance sheets, and cash received is reflected in operating activities in the condensed consolidated statements of cash flows. Factoring fees during the three and nine months ended **September 30, 2023** **March 31, 2024** and **2023** were **\$2,075** **\$169** and **\$3,326**, **\$0**, respectively, and are included in other expense, net in the condensed consolidated statements of income. See Note 18. Other Expenses, Net.

Prepaid Expenses and Other Current Assets

Prepaid expenses and other current assets consist primarily of other receivables, deferred project costs, and other short-term prepaid expenditures that will be expensed within one year.

Prepaid expenses and other current assets comprised of the following:

	March 31, 2024	December 31, 2023
Other receivables	\$ 44,014	\$ 74,454
Deferred project costs	65,020	38,240
Prepaid expenses	9,779	10,697
Prepaid expenses and other current assets	\$ 118,813	\$ 123,391

Recent Accounting Pronouncements

Reference Rate Reform

In March 2020, the FASB issued ASU 2020-04, Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting. ASU 2020-04, as amended by ASU 2021-01 in January 2021, directly addressing the effects of reference rate reform on financial reporting as a result of the cessation of the publication of certain London interbank offered rate ("LIBOR") rates beginning December 31, 2021, with complete elimination of the publication of the LIBOR rates by June 30, 2023. The guidance provides optional expedients and exceptions for applying GAAP to contracts, hedging relationships, and other transactions affected by reference rate reform by virtue of referencing LIBOR or another reference rate expected to be discontinued. This guidance became effective on March 12, 2020, and then amended by ASU 2022-06 in December 2022, extending the adoption date to no later than December 31, 2024, with early adoption permitted. We adopted this guidance beginning January 1, 2023 upon entering amendments to credit agreements which introduced the secured overnight financing rate as administrated by the Federal Reserve Bank of New York to replace LIBOR as the benchmark. The adoption of this guidance did not have a material impact on our condensed consolidated financial statements.

Derivatives and Hedging

In March 2022, the FASB issued ASU 2022-01, Derivatives and Hedging (Topic 815): Fair Value Hedging—Portfolio Layer Method, which expands the current single-layer method to allow multiple hedged layers of a single closed portfolio to be hedged under the method. ASU 2022-01 is effective for our fiscal year ending beginning after December 15, 2022. We adopted this accounting standard as of January 1, 2023 and the adoption did not have an impact on our condensed consolidated financial statements.

Fair Value Measurement

In June 2022, the FASB issued ASU 2022-03, Fair Value Measurement (Topic 820): Fair Value Measurement of Equity Securities Subject to Contractual Sale Restrictions, which clarifies the measurement criteria for equity securities and refines the disclosure requirements for equity securities subject to contractual sale restrictions. ASU 2022-03 is effective for our fiscal year ending beginning after December 15, 2023. We are currently evaluating the impact that adopting this new accounting standard would have on our condensed consolidated financial statements.

Investments - Equity Method and Joint Ventures

In March 2023, the FASB issued ASU 2023-02, Investments - Equity Method and Joint Ventures (Topic 323): Accounting for Investments in Tax Credit Structures Using the Proportional Amortization Method, which defines consistent accounting for equity investments for the purpose of receiving income tax credits and other income tax benefits. ASU 2023-02 is effective for our fiscal year ending beginning after December 15, 2023. We are currently evaluating the impact that adopting this new accounting standard would have on our condensed consolidated financial statements.

Business Combinations—Joint Venture Formations

In August 2023, the FASB issued ASU 2023-05, Business Combinations— Joint Venture Formations (Subtopic 805-60) Recognition and Initial Measurement, which addresses the accounting for contributions made to a joint venture, upon formation, in a joint venture's separate financial statements. ASU 2023-05 is effective prospectively for all joint venture formations with a formation date on or after January 1, 2025. We are currently evaluating the impact that adopting this new accounting standard would have on our condensed consolidated financial statements.

Disclosure Improvements - Codification Amendments in Response to the SEC's Disclosure Update and Simplification Initiative

In October 2023, the FASB issued ASU 2023-06, Disclosure Improvements - Codification Amendments in Response to the SEC's Disclosure Update and Simplification Initiative, which updates the disclosure or presentation requirements for a variety of topics in the codification. ASU 2023-06 is effective from the date on which the SEC's removal of that related disclosure from Regulation S-X or Regulation S-K, with early adoption prohibited. We will monitor the removal of the requirements from the current regulations and adopt the related amendments, but we do not anticipate this new guidance will have a material impact on our condensed consolidated financial statements as we are currently subject to SEC requirements.

Segment Reporting (Topic 820) - Improvements to Reportable Segment Disclosures

In November 2023, the FASB issued ASU 2023-07, Segment Reporting (Topic 820) - Improvements to Reportable Segment Disclosures, which improves reportable segment disclosures by requiring enhanced disclosures for significant segment expenses and other segment items. ASU 2023-07 is effective for fiscal years beginning after December 15, 2023, and interim periods within fiscal years beginning after December 15, 2024. We are currently evaluating the impact that adopting this new accounting standard would have on our condensed consolidated financial statements.

Income Taxes (Topic 740) - Improvements to Income Tax Disclosures

In December 2023, the FASB issued ASU 2023-09, Income Taxes (Topic 740): Improvements to Income Tax Disclosures, to enhance the income tax disclosures, including disaggregation of information in the rate reconciliation table and disaggregated information related to income taxes paid. ASU 2023-09 is effective for fiscal years beginning after December 15, 2024. We are currently evaluating the impact that adopting this new accounting standard would have on our condensed consolidated financial statements.

Compensation—Stock Compensation (Topic 718) - Scope Application of Profits Interest and Similar Awards

In March 2024, the FASB issued ASU 2024-01, Compensation—Stock Compensation (Topic 718) - Scope Application of Profits Interest and Similar Awards, to clarify how to determine if a profits interest or similar award is within the scope of ASC 718 or is not a share-based payment arrangement and is within the scope of other guidance. ASU 2024-01 is effective for fiscal years

AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
 (In thousands) (Unaudited) (Continued)

beginning after December 15, 2024. We are currently evaluating the impact that adopting this new accounting standard would have on our condensed consolidated financial statements.

Codification Improvements—Amendments to Remove References to the Concepts Statements

In March 2024, the FASB issued ASU 2024-02, Codification Improvements—Amendments to Remove References to the Concepts Statements, to remove references to various FASB Concepts Statements based on suggestions received from stakeholders on the Accounting Standards Codification and other incremental improvements to GAAP. ASU 2024-02 is effective for fiscal years beginning after December 15, 2024. We are currently evaluating the impact that adopting this new accounting standard would have on our condensed consolidated financial statements.

3. REVENUE FROM CONTRACTS WITH CUSTOMERS

Disaggregation of Revenue

Our reportable segments for the three and nine months ended September 30, 2023 and 2022 March 31, 2024 were U.S. North America Regions, U.S. Federal, Canada, Europe, Alternative Fuels and All Other. On January 1, 2024, we changed the structure of our internal organization, and our U.S. Regions and Canada are now included in North America Regions. Additionally, our Asset Sustainability Group was formerly included in Canada, but is now included in "All Other". As a result, previously reported amounts have been reclassified for comparative purposes.

The following table presents our revenue disaggregated by line of business and reportable segment for the three months ended September 30, 2023 March 31, 2024:

		U.S. Regions	U.S. Federal	U.S. Canada	Alternative Fuels	All Other	Total	North America Regions	U.S. Federal	Europe	Alternative Fuels	All Other	Total
Project	Project												
revenue	revenue	\$120,297	\$71,779	\$12,872	\$ —	\$37,736	\$242,684						
O&M	O&M												
revenue	revenue	6,353	13,838	17	2,073	492	22,773						
Energy	Energy												
assets	assets	15,911	1,495	1,274	25,227	352	44,259						

Integrated-PV	4	—	—	—	11,611	11,615
Other						
Other						
Other	Other	674	229	3,371	19	9,525
Total revenues	Total revenues	\$143,239	\$87,341	\$17,534	\$27,319	\$59,716
						\$335,149

The following table presents our revenue disaggregated by line of business and reportable segment for the three months ended September 30, 2022 March 31, 2023:

	U.S. Regions	U.S. Federal	Canada	Alternative Fuels	All Other	Total
Project revenue	\$ 251,338	\$ 83,878	\$ 8,788	\$ —	\$ 7,527	\$ 351,531
O&M revenue	5,936	13,524	10	2,251	133	21,854
Energy assets	11,892	1,570	1,264	26,956	—	41,682
Integrated-PV	—	—	—	—	13,616	13,616
Other	2,040	152	2,304	214	7,903	12,613
Total revenues	\$ 271,206	\$ 99,124	\$ 12,366	\$ 29,421	\$ 29,179	\$ 441,296

The following table presents our revenue disaggregated by line of business and reportable segment for the nine months ended September 30, 2023:

	U.S. Regions	U.S. Federal	Canada	Alternative Fuels	All Other	Total
Project revenue	\$ 338,119	\$ 181,232	\$ 38,865	\$ —	\$ 96,585	\$ 654,801
O&M revenue	18,191	40,439	80	8,054	1,285	68,049
Energy assets	47,619	4,735	3,370	77,901	1,412	135,037
Integrated-PV	4	—	—	—	35,041	35,045
Other	2,660	510	8,825	19	28,319	40,333
Total revenues	\$ 406,593	\$ 226,916	\$ 51,140	\$ 85,974	\$ 162,642	\$ 933,265

The following table presents our revenue disaggregated by line of business and reportable segment for the nine months ended September 30, 2022:

	U.S. Regions	U.S. Federal	Canada	Alternative Fuels	All Other	Total
Project revenue	\$ 928,616	\$ 231,945	\$ 32,899	\$ —	\$ 40,595	\$ 1,234,055
O&M revenue	16,473	39,186	32	7,361	319	63,371
Energy assets	34,163	4,734	3,512	80,513	111	123,033
Integrated-PV	—	—	—	—	37,239	37,239
Other	3,859	333	7,556	—	23,249	34,997
Total revenues	\$ 983,111	\$ 276,198	\$ 43,999	\$ 87,874	\$ 101,513	\$ 1,492,695

AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(In thousands) (Unaudited) (Continued)

	North America Regions	U.S. Federal	Europe	Alternative Fuels	All Other	Total
Project revenue	\$ 119,231	\$ 45,549	\$ 17,200	\$ —	\$ 1,250	\$ 183,230
O&M revenue	5,539	12,700	333	3,686	—	22,258
Energy assets	14,407	1,076	519	24,653	117	40,772
Other	1,365	231	1,044	—	22,142	24,782
Total revenues	\$ 140,542	\$ 59,556	\$ 19,096	\$ 28,339	\$ 23,509	\$ 271,042

The following table presents information related to our revenue recognized over time:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2023	2022	2023	2022
Percentage of revenue recognized over time	95%	96%	94%	96%

	Three Months Ended March 31,	
	2024	2023
Percentage of revenue recognized over time	94%	93%

The remainder of our revenue is for products and services transferred at a point in time, at which point revenue is recognized.

AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(In thousands) (Unaudited) (Continued)

We attribute revenues to customers based on the location of the customer. The following table presents information related to our revenues by geographic area:

	Three Months Ended September 30,			Nine Months Ended September 30,		
	2023	2022	2023	2022		
Three Months Ended March 31,						
Three Months Ended March 31,						
Three Months Ended March 31,						
2024						
2024						
2024						
United States						
United States						
United States	United States	\$ 279,651	\$ 421,939	\$ 783,692	\$ 1,409,210	
Canada	Canada	15,535	11,416	46,335	40,429	
Other		39,963	7,941	103,238	43,056	
Canada						
Canada						
Europe						
Europe						
Europe						
Total revenues	Total revenues	\$ 335,149	\$ 441,296	\$ 933,265	\$ 1,492,695	
Total revenues						
Total revenues						

Contract Balances

The following tables provide information about receivables, contract assets and contract liabilities from contracts with customers:

	September 30, 2023	December 31, 2022	March 31, 2024	December 31, 2023
Accounts receivable, net	Accounts receivable, net	\$133,070	\$174,009	
Accounts receivable retainage, net	Accounts receivable retainage, net	\$ 33,459	\$ 38,057	
Contract Assets:	Contract Assets:			
Costs and estimated earnings in excess of billings	Costs and estimated earnings in excess of billings	\$591,378	\$576,363	
Costs and estimated earnings in excess of billings				

Costs and estimated earnings in excess of billings			
Contract Liabilities:		Contract Liabilities:	
Billings in excess of cost and estimated earnings		Billings in excess of cost and estimated earnings	
Billings in excess of cost and estimated earnings		Billings in excess of cost and estimated earnings	
Billings in excess of cost and estimated earnings	Billings in excess of cost and estimated earnings	\$ 36,880	\$ 34,796
Billings in excess of cost and estimated earnings, non-current ⁽¹⁾	Billings in excess of cost and estimated earnings, non-current ⁽¹⁾	15,622	7,617
Total contract liabilities	Total contract liabilities	<u>\$ 52,502</u>	<u>\$ 42,413</u>
		September 30, 2022	December 31, 2021
March 31, 2023		March 31, 2023	
		December 31, 2022	
Accounts receivable, net	Accounts receivable, net	\$219,817	\$161,970
Accounts receivable retainage, net	Accounts receivable retainage, net	\$ 42,456	\$ 43,067
Contract Assets:		Contract Assets:	
Costs and estimated earnings in excess of billings	Costs and estimated earnings in excess of billings	\$628,529	\$306,172
Costs and estimated earnings in excess of billings		Costs and estimated earnings in excess of billings	
Costs and estimated earnings in excess of billings		Costs and estimated earnings in excess of billings	
Contract Liabilities:		Contract Liabilities:	
Billings in excess of cost and estimated earnings		Billings in excess of cost and estimated earnings	

Billings in excess of cost and estimated earnings	
Billings in excess of cost and estimated earnings	Billings in excess of cost and estimated earnings \$ 43,173 \$ 35,918
Billings in excess of cost and estimated earnings, non-current ⁽¹⁾	Billings in excess of cost and estimated earnings, non-current \$ 6,310 \$ 6,481
Total contract liabilities	Total contract liabilities \$ 49,483 \$ 42,399

(1) Performance obligations that are expected to be completed beyond the next twelve months and are included in other liabilities in the condensed consolidated balance sheets.

(1) Performance obligations that are expected to be completed beyond the next twelve months and are included in other liabilities in the condensed consolidated balance sheets.

(1) Performance obligations that are expected to be completed beyond the next twelve months and are included in other liabilities in the condensed consolidated balance sheets.

The increase in contract assets for the **nine three** months ended **September 30, 2023** **March 31, 2024** was primarily due to billings of **\$634,340** **\$210,475** offset by revenue recognized of **\$631,136** **\$203,216**. Contract assets are also affected by reclassifications, primarily from contract liabilities as a result of timing of customer payments. The increase in contract liabilities was primarily driven by the receipt of advance payments from customers, and related billings, as well as reclassifications from contract assets as a result of timing of customer payments. The advance payments and reclassifications exceeded the recognition of revenue as performance obligations were

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satisfied. For the **nine three** months ended **September 30, 2023** **March 31, 2024**, we recognized revenue of **\$130,262** **\$60,748** and billed **\$135,158** **\$46,306** to customers that had balances which were included in contract liabilities at **December 31, 2022** **December 31, 2023**.

The **increase decrease** in contract assets for the **nine three** months ended **September 30, 2022** **March 31, 2023** was primarily due to billings of **\$286,203** offset by revenue recognized of **\$1,168,996** offset by billings of **\$850,243** **\$190,415**. Contract assets also **increased decreased** due to reclassifications, primarily from contract liabilities as a result of timing of customer payments. The increase in contract liabilities was primarily driven by the receipt of advance payments from customers, and related billings, as well as reclassifications from contract assets as a result of timing of customer payments. In addition, the **The** advance payments and reclassifications exceeded the recognition of revenue as performance obligations were satisfied. For the **nine three** months ended **September 30, 2022** **March 31, 2023**, we **billed customers \$99,121** and **recognized revenue of \$99,424** **\$34,715** and **billed \$39,082** to customers that **was previously had** balances which were included in the beginning balance of contract liabilities.

AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
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Performance Obligations

Our remaining performance obligations ("backlog") represent the unrecognized revenue value of our contract commitments. At **September 30, 2023** **March 31, 2024**, we had contracted backlog of **\$2,426,445** **\$2,658,592** of which approximately **35%** **32%** is anticipated to be recognized as revenue in the next twelve months. The remaining performance obligations primarily relate to the energy efficiency and renewable energy construction projects, including long-term operations and maintenance ("O&M") services related to these projects. The long-term services have varying initial contract terms, up to 25 years.

Project Development Costs

Project development costs of \$3,059 \$3,120 and \$5,614 \$2,612 were recognized in our condensed consolidated statements of (loss) income on projects that converted to customer contracts during the three months ended September 30, 2023 March 31, 2024 and 2022, respectively. Project development costs of \$9,276 and \$11,594 were recognized in the condensed consolidated statements of income on projects that converted to customer contracts during the nine months ended September 30, 2023 and 2022, 2023, respectively.

No impairment charges in connection with our project development costs were recorded during the three or nine months ended September 30, 2023 March 31, 2024 and 2022, 2023.

4. BUSINESS ACQUISITIONS AND RELATED TRANSACTIONS

We account for acquisitions using the acquisition method in accordance with ASC 805, Business Combinations. The purchase price for each acquisition is allocated to the assets based on their estimated fair values at the date of acquisition. The excess purchase price over the estimated fair value of the net assets acquired, which is calculated using level 3 inputs per the fair value hierarchy as defined in Note 11, is recorded as goodwill. Intangible assets, if identified, are also recorded. See Note 5 for additional information.

Enerqos Energy Solutions S.r.l. ("Enerqos")

On February 24, 2023, we signed a definitive purchase and sale agreement to acquire Enerqos, a renewable energy and energy efficiency company headquartered in Milan, Italy. The acquisition closed on March 30, 2023 and the total purchase consideration was \$13,445, of which \$9,535 has been paid. There is no contingent consideration related to this acquisition. Cash acquired was \$353, debt assumed was \$3,951, and a deferred tax liability, net of \$931 was recorded. The transaction costs, in accordance with the SEC Regulation S-X and GAAP, we evaluated and determined that Enerqos is not deemed to be a significant subsidiary, therefore, we are not presenting the pro-forma effects of this acquisition on our operations, and contribution to revenue and net income the three and nine months ended September 30, 2023 were not material operations.

The estimated goodwill of \$6,855 from the Enerqos acquisition consists largely of expected benefits, including the combined entities experience and the acquired workforce. This goodwill is not deductible for income tax purposes. The estimated fair value of tangible and intangible assets acquired and liabilities assumed are based on management's estimates and assumptions that are preliminary and subject to adjustments. Any measurement period adjustments made within one year from acquisition date, are recorded as adjustments to goodwill. Any adjustments made beyond the measurement period will be included in our condensed consolidated statements of income.

The results of the acquisition since the date of the acquisition have been included in our operations as presented in the accompanying condensed consolidated statements of (loss) income, condensed consolidated statements of comprehensive (loss) income and condensed consolidated statements of cash flows. We did not complete any acquisitions during For the year quarter ended December 31, 2022. March 31, 2024, we recognized \$4,178 of revenue and \$740 of net loss relating to Enerqos.

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A summary of the cumulative consideration paid and allocation of the purchase price for the Enerqos acquisition are presented in the table below:

	March 30, 2023
Cash and cash equivalents	\$ 190
Accounts receivable	6,230
Costs and estimated earnings in excess of billings	8,985
Prepaid expenses and other current assets	16,504
Project development costs	5,140
Property and equipment and energy assets	1,234
Goodwill	6,855
Intangible assets	4,438
Long-term restricted cash	163
Accounts payable	(15,480)
Accrued expenses and other current liabilities	(4,510)
Current portions of long-term debt	(15,165)
Deferred income tax liabilities, net	(931)
Other liabilities	(208)
Purchase price	\$ 13,445
Purchase price, net of cash acquired	\$ 13,092
Long-term debt assumed, net of current portions	\$ 3,951
Total fair value of consideration	\$ 13,445
Cash paid	\$ 9,535

	Measurement Period	As Adjusted December 31,
	Preliminary March 31, 2023	2023
Adjustment		

Cash	\$	9,535	\$	—	\$	9,535
Long-term debt assumed, net of current portions		3,951		—		3,951
FX adjustment		(41)		—		(41)
Fair value of consideration transferred	\$	13,445	\$	—	\$	13,445
Cash and cash equivalents	\$	190	\$	—	\$	190
Accounts receivable		6,230		—		6,230
Costs and estimated earnings in excess of billings		8,985		—		8,985
Prepaid expenses and other current assets		16,504		—		16,504
Project development costs		5,140		—		5,140
Property and equipment and energy assets		1,234		—		1,234
Intangible assets		4,438		—		4,438
Long-term restricted cash		163		—		163
Accounts payable		(15,480)		—		(15,480)
Accrued expenses and other current liabilities		(4,510)		165		(4,345)
Current portions of long-term debt		(15,165)		—		(15,165)
Deferred income tax liabilities, net		(931)		—		(931)
Other liabilities		(208)		—		(208)
Recognized identifiable assets acquired and liabilities assumed	\$	6,590	\$	165	\$	6,755
Goodwill	\$	6,855	\$	(165)	\$	6,690

5. GOODWILL AND INTANGIBLE ASSETS, NET

Due to the change in the structure of our internal organization, a portion of our goodwill was allocated to two new reporting units based on their relative fair values as of January 1, 2024. See Note 3 for additional information about the organizational changes. The changes in the carrying value of goodwill balances by reportable segment were as follows:

	U.S. Regions	U.S. Federal	U.S. Canada	Alternative Fuels	Other	Total	North America Regions	U.S. Federal	Europe	Alternative Fuels	Other	Total
Carrying Value of Goodwill	Carrying Value of Goodwill											
Balance, December 31, 2022	\$39,593	\$3,981	\$3,236	\$—	\$23,823	\$70,633						
Balance, December 31, 2023												
Balance, December 31, 2023												
Balance, December 31, 2023												
Goodwill acquired during the year	Goodwill acquired during the year	—	—	—	—	6,855	6,855					
Fair value allocation												
Currency effects	Currency effects	—	—	(8)	—	(137)	(145)					
Balance, September 30, 2023	\$39,593	\$3,981	\$3,228	\$—	\$30,541	\$77,343						
Balance, March 31, 2024												

Definite-lived intangible assets, net consisted of the following:

	As of September 30, 2023	As of December 31, 2022	
	As of March 31, 2024		As of March 31, 2024
			As of December 31, 2023
Gross carrying amount	Gross carrying amount	\$36,646	32,277
Less - accumulated amortization	Less - accumulated amortization	(29,299)	(27,584)
Intangible assets, net	Intangible assets, net	\$ 7,347	\$ 4,693

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AMERESCO, INC.
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(In thousands) (Unaudited) (Continued)

The table below sets forth amortization expense:

Asset type	Location	Three Months Ended September 30,		Nine Months Ended September 30,	
		2023	2022	2023	2022
Customer contracts	Cost of revenues	\$ —	\$ 138	\$ —	\$ 459
All other intangible assets	Selling, general and administrative expenses	690	304	1,681	1,003
Total amortization expense		\$ 690	\$ 442	\$ 1,681	\$ 1,462

Asset type	Location	Three Months Ended March 31,	
		2024	2023
All other intangible assets	Selling, general and administrative expenses	539	302

6. ENERGY ASSETS, NET

Energy assets, net consisted of the following:

	September 30, 2023	December 31, 2022	March 31, 2024	
Energy assets ⁽¹⁾	Energy assets ⁽¹⁾			December 31, 2023
	\$2,012,528	\$1,493,913		
Less - accumulated depreciation and amortization	Less - accumulated depreciation and amortization	(355,943)	(312,388)	
Energy assets, net	Energy assets, net	\$1,656,585	\$1,181,525	

(1) Includes financing lease assets (see Note 7), capitalized interest and asset retirement obligations ("ARO") assets (see tables below). Also includes the energy asset project acquired in August 2023. See section below for additional information.

(1) Includes financing lease assets (see Note 7), capitalized interest and asset retirement obligations ("ARO") assets (see tables below). Also includes the energy asset projects acquired in January 2024. See section below for additional information.

(1) Includes financing lease assets (see Note 7), capitalized interest and asset retirement obligations ("ARO") assets (see tables below). Also includes the energy asset projects acquired in January 2024. See section below for additional information.

(1) Includes financing lease assets (see Note 7), capitalized interest and asset retirement obligations ("ARO") assets (see tables below). Also includes the energy asset projects acquired in January 2024. See section below for additional information.

August 2023 Purchase and Sale Agreement

On August 4, 2023, we entered into a purchase and sale agreement to acquire an energy asset project and to acquire 100% of the stock of Bright Canyon Energy Corporation ("BCE") in a two-phased transaction. Phase 1, the purchase of the energy asset project, closed on August 4, 2023 and did not constitute a business in accordance with ASC 805-50, Business Combinations.

The **adjusted** purchase price for phase 1 **net of cash acquired of \$11,206**, was **\$76,758**, **\$87,964**, of which \$5,000 was paid in cash, \$46,694 was financed **by the seller**, through a **seller's note**, and we assumed a construction loan on the energy asset project for \$36,270. **In September 2023, We also acquired cash of \$11,206. During the year ended December 31, 2023, we paid \$12,500** **\$18,400** in principal on the sellers note. **As of September 30, 2023, In January 2024, the balance of purchase price was increased by \$1,147 and we paid off the seller's note was \$34,194.** See Note 8 for additional information about these loans, in the amount of \$29,441. We also assumed a land lease for the energy asset project. See Note 7. for additional information

On December 28, 2023, we executed an amended and restated purchase and sale agreement, which primarily revised the timing of payments on the lease.

phase 2. In the second phase, which closed on January 12, 2024, we plan to acquire **acquired** BCE, including its interest in a consolidated joint venture and its interests in project subsidiaries developing or with rights to develop solar, battery, and microgrid assets for **a** **an adjusted purchase price of \$39,100**, **\$47,956**, of which \$9,839 was paid in cash and \$32,500 was financed through a seller's note. The **completion** remaining balance due of \$5,617 is included in accrued expenses and other current liabilities at March 31, 2024. We also assumed four land leases for the energy asset projects.

Phase 2, the purchase of the second phase is subject to energy asset projects did not constitute a **number of conditions** business in accordance with ASC 805-50, Business Combinations.

See Note 8 for additional information about these loans, Note 7 for information on the leases and third-party consents and is targeted to close late in 2023 or early 2024. Note 10 for potential additional commitments.

Depreciation and Amortization Expense

The following table sets forth our depreciation and amortization expense on energy assets, net of deferred grant amortization:

Location	Location	Three Months Ended September 30,		Nine Months Ended September 30,	
		Three Months Ended March 31,	Three Months Ended March 31,	Three Months Ended March 31,	Three Months Ended March 31,
		2023	2022	2023	2022
		Location	Location	Location	Location
Cost of revenues (2)	Cost of revenues (2)				
Cost of revenues (2)	Cost of revenues (2)	\$ 15,122	\$ 12,933	\$ 42,847	\$ 36,911
(2) Includes depreciation and amortization on financing lease assets (see Note 7).	(2) Includes depreciation and amortization on financing lease assets (see Note 7).				
(2) Includes depreciation and amortization on financing lease assets (see Note 7).	(2) Includes depreciation and amortization on financing lease assets (see Note 7).				

AMERESCO, INC.
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(In thousands) (Unaudited) (Continued)

Capitalized Interest

The following table presents the interest costs relating to construction financing during the period of construction, which were capitalized as part of energy assets, net:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2023	2022	2023	2022
Capitalized interest	\$ 12,824	\$ 3,877	\$ 28,842	\$ 7,785

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	Three Months Ended March 31,	
	2024	2023
Capitalized interest	\$ 14,872	\$ 6,376

The following tables sets forth information related to our ARO assets and ARO liabilities:

	September December		Location	March 31, 2024	December 31, 2023
	Location	30, 2023	31, 2022		
ARO assets, net	ARO assets, net	Energy			
ARO liabilities, non-current	ARO liabilities, non-current	Other			
ARO liabilities, non-current	ARO liabilities, non-current				
ARO liabilities, non-current	ARO liabilities, non-current				

	Three Months Ended September 30,			Nine Months Ended September 30,		
	2023	2022	2023	2022		
Depreciation expense of ARO assets						
Depreciation expense of ARO assets						
Depreciation expense of ARO assets	Depreciation expense of ARO assets	\$ 53	\$ 37	\$ 161	\$ 110	
Accretion expense of ARO liabilities	Accretion expense of ARO liabilities	\$ 64	\$ 36	\$ 194	\$ 108	
Accretion expense of ARO liabilities	Accretion expense of ARO liabilities					
Accretion expense of ARO liabilities	Accretion expense of ARO liabilities					

7. LEASES

The table below sets forth supplemental condensed consolidated balance sheet information related to our leases:

	September 30, 2023	December 31, 2022	March 31, 2024	March 31, 2024	December 31, 2023
Operating Leases:					
Operating lease assets	Operating lease assets \$52,857	\$38,224			
Operating lease assets					
Current portions of operating lease liabilities					
Current portions of operating lease liabilities					
Current portions of operating lease liabilities	Current portions of operating lease liabilities \$12,703	\$ 5,829			
Long-term portions of operating lease liabilities	Long-term portions of operating lease liabilities 38,806	31,703			
Total operating lease liabilities	Total operating lease liabilities \$51,509	\$37,532			
Weighted-average remaining lease term	Weighted-average remaining lease term 19 years 13 years	Weighted-average remaining lease term	19 years	18 years	
Weighted-average discount rate	Weighted-average discount rate 6.4 % 6.0 %	Weighted-average discount rate	6.6 %	6.6 %	
Financing Leases:					
Financing Leases:					
Energy assets					
Energy assets					
Energy assets	Energy assets \$27,788	\$29,365			
Current portions of financing lease liabilities					
Current portions of financing lease liabilities					
Current portions of financing lease liabilities	Current portions of financing lease liabilities \$ 1,706	\$ 1,992			

Long-term financing lease liabilities, net of current portion, unamortized discount and debt issuance costs	Long-term financing lease liabilities, net of current portion, unamortized discount and debt issuance costs	13,421	14,068
Total financing lease liabilities	Total financing lease liabilities	\$15,127	\$16,060
Weighted-average remaining lease term	Weighted-average remaining lease term	13 years	14 years
Weighted-average discount rate	Weighted-average discount rate	12.1 %	12.1 %
	Weighted-average remaining lease term		
	Weighted-average discount rate		

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(In thousands) (Unaudited) (Continued)

The costs related to our leases were as follows:

	Three Months Ended September 30,			Nine Months Ended September 30,					
	2023		2022	2023		2022			
	Three Months Ended March 31,			Three Months Ended March 31,					
	2024			2024					
Operating Leases:	Operating Leases:								
Operating Leases:									
Operating Leases:									
Operating lease costs									
Operating lease costs									
Operating lease costs	Operating lease costs	\$	2,692	\$	1,890	\$	7,128	\$	6,244
	Financing Leases:								
Financing Leases:									
Financing Leases:									
Amortization expense	Amortization expense		526		691		1,577		1,578
Amortization expense									
Amortization expense									

Interest on lease liabilities	Interest on lease liabilities			
Interest on lease liabilities	Interest on lease liabilities			
Total lease costs	Total lease costs	485	525	1,362
		\$ 3,703	\$ 3,106	\$ 10,067
Total lease costs	Total lease costs			
Total lease costs	Total lease costs			

Supplemental cash flow information related to our leases was as follows:

		Nine Months Ended			
		September 30,			
		2023	2022		
Three Months Ended March					
		31,			Three Months Ended March 31,
				2024	2023
Cash paid for amounts included in the measurement of operating lease liabilities		Cash paid for amounts included in the measurement of operating lease liabilities			
			\$ 5,975	\$ 5,948	
Right-of-use assets ("ROU") obtained in exchange for new operating lease liabilities ⁽¹⁾		Right-of-use assets ("ROU") obtained in exchange for new operating lease liabilities ⁽¹⁾			
			\$ 19,255	\$ 2,960	

(1) Includes non-monetary lease transactions of \$14,249. See disclosure below for additional information.

(1) Includes non-monetary lease transactions of \$10,378. See disclosure below for additional information.

(1) Includes non-monetary lease transactions of \$10,378. See disclosure below for additional information.

(1) Includes non-monetary lease transactions of \$10,378. See disclosure below for additional information.

The table below sets forth our estimated minimum future lease obligations under our leases:

Year ended	Year ended	Operating Leases		Financing Leases
		Leases	Leases	
December 31, 2023	December 31, 2023	\$ 3,134	\$ 1,741	
2024				
2024	2024	15,166	2,565	

2025	2025	10,174	2,213
2026	2026	4,474	2,054
2027	2027	3,460	1,922
2028			
Thereafter	Thereafter	37,145	17,891
Total minimum lease payments	Total minimum lease payments	73,553	28,386
Less: interest	Less: interest	22,044	13,259
Present value of lease liabilities	Present value of lease liabilities	\$51,509	\$15,127

We have a future lease commitment for a ground lease which does not yet meet the criteria for recording a ROU asset or ROU liability. The net present value of this commitment totals \$10,500 as of **September 30, 2023** **March 31, 2024** and relates to lease payments to be made over a 20-year period. We are in process of modifying the terms of this agreement such that the criteria to record a ROU asset and ROU liability may not be met. **We also have a future lease commitment for an office lease which does not yet meet the criteria for recording a ROU asset or ROU liability. The net present value of this commitment totals \$1,354 as of September 30, 2023 and relates to lease payments to be made over a 5-year period.**

Non-monetary Lease Transactions

We have **two** **six** lease liabilities consisting of obligations that will be settled with non-monetary consideration. The lease liabilities relating to non-monetary consideration were recorded during the **nine** **three** months ended **September 30, 2023** **March 31, 2024** based on the fair market value of the project services or back up power expected to be provided, which approximate the cash payments.

Sale-leasebacks

These facilities are accounted for as **noted below**, **failed sale leasebacks** and are classified as long-term financing facilities.

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In January 2023, a 37-year land lease commenced with the United States Navy ("Navy"), which expires in 2059. We plan to complete an In-Kind Consideration Project ("IKCP"), which the Navy will credit as consideration toward our lease obligation upon the Navy's final acceptance of the IKCP.

In August 2023, we acquired an energy asset project and assumed the related 30-year land lease agreement with the United States Army ("Army"), which commenced in 2022 and expires in 2052. Once construction of the project is complete, we will provide backup power as a stand ready obligation as consideration toward our lease obligation. See Note 6 Energy Assets, Net for additional information.

Long-term Financing Facilities

These facilities are accounted for as **failed sale leasebacks** and are classified as long-term financing facilities.

August 2018 Master Sale-leaseback

We enter into amendments to our August 2018 master lease and participation agreement from time to time, which may extend the maturity date, increase the availability, or modify other covenants.

We sold and leased back **five** **one** energy assets for **\$91,137** **\$4,444** in cash proceeds under this facility during the **nine** **three** months ended **September 30, 2023** **March 31, 2024**. As of **September 30, 2023** **March 31, 2024**, a majority of the total commitment of **\$350,000** remained **we have available funds remaining under this lending commitment.**

Net gains from amortization expense recognized in cost of revenues relating to deferred gains and losses in connection with our sale-leaseback agreements were \$57 and \$57 for the three months ended **September 30, 2023** **March 31, 2024** and **2022**, respectively, and \$171 and \$171 for the nine months ended **September 30, 2023** and **2022, 2023**, respectively.

December 2020 Master Sale-leaseback

We enter into amendments to our December 2020 master lease and participation agreement from time to time, which may extend the maturity date, increase the availability, or modify other covenants.

We sold and leased back three energy assets for \$9,201. As of March 31, 2024, we were in cash proceeds default under this facility during agreement as we had failed to satisfy the nine months ended September 30, 2023, insurance requirements and historical coverage ratio under this agreement. On May 3, 2024, we received a waiver of this default.

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(In thousands) (Unaudited) (Continued)

8. DEBT AND FINANCING LEASE LIABILITIES

Our debt and financing lease liabilities are comprised of the following:

	September 30, 2023	December 31, 2022
Senior secured revolving credit facility ⁽¹⁾	\$ 67,900	\$ 182,900
Senior secured term loans	240,000	295,000
Non-recourse construction revolvers ^{(2) (4)}	410,482	45,391
Non-recourse term loans ^{(3) (4)}	538,134	255,403
Non-recourse long-term financing facilities ⁽⁵⁾	183,623	120,923
Non-recourse financing lease liabilities ⁽⁶⁾	15,127	16,060
Total debt and financing lease liabilities	1,455,266	915,677
Less: current maturities	409,906	331,479
Less: unamortized discount and debt issuance costs	23,104	15,563
Long-term debt and financing lease liabilities, net of current portion, unamortized discount and debt issuance costs	<u>\$ 1,022,256</u>	<u>\$ 568,635</u>

(1) At September 30, 2023, funds of \$38,327 were available for borrowing under this facility.

(2) Includes a construction loan of \$36,270 assumed by us for the purchase of an energy asset project. See Note 6 for additional information.

(3) Includes a balance of \$34,194 on a sellers note for the purchase of an energy asset project. See Note 6 for additional information.

(4) Most of these agreements are now using the Secured Overnight Financing Rate ("SOFR") as the primary reference rate used to calculate interest.

(5) These facilities are accounted for as failed sale leasebacks and are classified as long-term financing facilities. See Note 7 for additional disclosures.

(6) Financing lease liabilities are sale-leaseback arrangements under previous guidance. See Note 7 for additional disclosures.

	March 31, 2024	December 31, 2023
Senior secured revolving credit facility ⁽¹⁾	\$ 160,000	\$ 140,000
Senior secured term loans	108,750	139,900
Energy asset construction facilities ⁽²⁾	469,904	470,248
Energy asset term loans ⁽²⁾	632,883	564,530
Sale-leasebacks ⁽³⁾	185,863	185,698
Financing lease liabilities ⁽⁴⁾	13,898	13,928
Total debt and financing lease liabilities	1,571,298	1,514,304
Less: current maturities	539,201	322,247
Less: unamortized discount and debt issuance costs	20,521	21,982
Long-term debt and financing lease liabilities, net of current portion, unamortized discount and debt issuance costs	<u>\$ 1,011,576</u>	<u>\$ 1,170,075</u>

(1) At March 31, 2024, funds of \$27,269 were available for borrowing under this facility.

(2) Most of these agreements are now using the Secured Overnight Financing Rate ("SOFR") as the primary reference rate used to calculate interest.

(3) These facilities are accounted for as failed sale leasebacks and are classified as long-term financing facilities. See Note 7 for additional disclosures.

(4) Financing lease liabilities are sale-leaseback arrangements under previous guidance. See Note 7 for additional disclosures.

Senior Secured Credit Facility - Revolver and Term Loans

On **March 17, 2023** **April 10, 2024**, we entered into amendment number two to the fifth amended and restated senior secured credit facility with **five banks** to increase the total funded debt to EBITDA covenant ratio from a maximum of 3.50 to 4.00 for the quarters ending March 31, 2023 and June 30, 2023, and 3.5 thereafter.

On August 24, 2023, we entered into amendment number three to the fifth amended and restated senior secured credit facility to extend the maturity date of the **\$220,000** delayed draw term loan A such that after paying **\$55,000** in connection with the amendment, **\$45,000** is due November 15, 2023, and the remaining principal amount is due December 15, 2023 ("DDTLA") from March 4, 2025 to August 15, 2024. The amendment also increased included the total funded debt to EBITDA covenant ratio from a maximum following modifications:

- principal installments on the DDTLA of 3.50 to 4.25 for **\$5,000** at closing of the quarter ending September 30, 2023 amendment and **\$7,500** each on or before May 15, 2024, June 15, 2024, and 3.50 thereafter.

Non-recourse Term Shelf Notes, 5.99% July 15, 2024, due December 31, 2047

On March 28, 2023, three senior secured notes ("Shelf Notes") due December 31, 2047 were issued under our shelf facility, with gross proceeds of **\$22,625**. The Shelf Notes bear interest at a fixed rate of 5.99% per annum and are payable quarterly commencing June 30, 2023. At closing, we incurred **\$282** in lender fees and debt issuance costs. In connection with the Shelf Notes, balance of **\$7,500** due on August 15, 2024,

- the date by which we recorded a derivative instrument for make-whole provisions with an initial value of **\$3,123**, which shall use commercially reasonable efforts to raise **\$100,000** in equity or subordinated debt financing was recorded as a debt discount.

Non-recourse Variable Rate Term Loan, 7.17%, due March 28, 2028

On March 30, 2023, we entered into an amended and restated financing agreement ("Amended Agreement") with the existing bank that extended the maturity date of the loan changed from **March 30, 2023** **April 15, 2024** to **March 28, 2028** **May 15, 2024**. The Amended Agreement consists of a term loan of **\$14,084**, an incremental term loan of **\$359** and a letter of credit of **\$899**. The term loan bears interest at a variable rate, with interest payments due in quarterly installments. The rate at September 30, 2023 was 7.17% per annum. The remaining principal balance and unpaid interest is due March 28, 2028. As a result of this refinancing, we entered into a new interest rate swap contract with an initial notional amount of **\$14,084** and termination date of December 31, 2040. See Note 12 Derivative Instruments and Hedging Activities for additional information on this new swap contract.

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Non-recourse Fixed Rate Note, October 2022, Financing Facility, 6.70%, due August 31, 2039 (formerly 6.38%, due May 31, 2038)

On March 31, 2023, we drew down **\$30,000** under this facility and on May 31, 2023, we entered into **During the first amendment to the loan agreement that increased the original commitment of \$125,000 by an additional \$90,000 to \$215,000 and at closing we drew down the \$90,000.**

The first amendment also contained the following amended terms:

- The loan bears interest on the unpaid principal amount thereof from the date made through repayment at an interest rate of 6.38% per annum compared to the original rate of 6.50%.
- The loan maturity date was changed from October 26, 2037 to May 31, 2038

On September 28, 2023 **three months ended March 31, 2024**, we entered into a second amendment to the loan agreement that increased the maximum commitment from **\$215,000** to **\$500,000**, continued existing loans to project companies, added certain renewable natural gas project companies to the loan portfolio, and provided that additional wholly- and majority-owned project companies may be added to the loan portfolio subject to certain conditions.

At the closing of the second amendment, we drew down an additional **\$135,544** under the loan, which was used to pay transaction costs, reimburse project costs incurred by us, make other permitted distributions to Ameresco, **\$35,448** and to fund the required reserve accounts. Subject to certain conditions, the facility allows for additional draws to be made up to the remaining principal amount to fund the construction and operation of renewable natural gas projects owned and operated by the project companies. As of September 30, 2023 **at March 31, 2024, \$334,717** **\$376,836** was outstanding under this facility, net of unamortized debt discount and issuance costs.

The second amendment also contained the following amended terms:

- The loan bears interest at a rate of 6.70% with a residual percentage of distributable cash flows payable after the maturity date of the loan, until the earlier of the lender achieving an 8.51% internal rate of return ("IRR") on funds borrowed under the facility, or the facility discharge date which was extended to August 31, 2049.
- The loan maturity date was changed from May 31, 2038 to August 31, 2039

- All borrowings may be paid before maturity in whole or in part at RNG Holdings' option after August 30, 2027 provided that the lender's IRR is achieved, and against a prepayment of 102% of par for prepayments between August 31, 2027 and August 31, 2029 and 101% of par for prepayments between September 1, 2029 and August 30, 2031. No call premium applies for payments after August 30, 2031.

Non-recourse April 2023, Construction Credit Facility, 2.00%

On March 31, 2023, we entered into a credit agreement for a construction facility with a total commitment of CAD\$100,000 which has an availability period of five years. As of September 30, 2023, no funds were drawn under this facility. During the availability period the loans will bear interest at a fixed rate of 2.00% and during the operating period the rate will range from 1.00% to 3.00% as set forth in the agreement. The maturity date is the earlier of twenty years from project commencement date or one year prior to the termination date of the last remaining energy services agreements.

Non-recourse Construction Credit Facility, 6.54% 6.80%, due July 31, 2024

On April 18, 2023 During the three months ended March 31, 2024, one of our consolidated joint venture subsidiaries ("JV") entered into a construction loan agreement with two lenders for a principal amount of up to \$140,844 under a non-recourse credit facility. At the closing, the JV drew down \$90,921 for construction of an energy asset and subsequently we drew down an additional \$32,206. \$5,001 and at March 31, 2024, \$138,260 was outstanding under this facility, net of unamortized debt discount. At March 31, 2024, there was no availability remaining.

Monthly payments of interest only on the loan will be due and payable in accordance with the provisions as set forth in the agreement. Any outstanding principal of the loan shall be paid in full no later than the maturity date (or in any event upon acceleration of the loan), together with all accrued and unpaid interest on such amount. The loan will be repaid after the energy asset project achieves provisional acceptance, through a sale-leaseback financing under lease agreements to be entered into between the same parties, the form of which were included in the closing documents.

Non-recourse August 2023, Construction Credit Facility, 9.32%, due August 31, 2026

On August 18, 2023, we entered into a construction and development loan agreement which provides a loan in a principal amount of up to \$300,000. At During the closing, we drew down \$200,000 under this facility, of which approximately \$187,000 was used to reimburse Ameresco for development and construction costs. Subsequent to closing, three months ended March 31, 2024, we drew down an additional \$15,240. \$31,204 and at March 31, 2024, \$296,931 was outstanding under this facility, net of unamortized debt discount and issuance costs. We were in default on this credit facility due to administrative errors, for which a waiver was received on April 5, 2024.

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 (In thousands) (Unaudited) (Continued)

The loan bears interest at a rate of 4.00% plus the greater of (i) Term SOFR for a one-month tenor and (ii) the 10-year United States treasury rate and a fee equal to 0.25% of any unused committed principal amount. The loan matures on August 31, 2026, with a one-year extension option that can be exercised if certain circumstances are met, including payment of a \$3,000 extension fee. We plan to accrue the extension fee if the extension becomes probable.

Non-recourse Debt Instruments - Energy Project Asset Acquisition Acquisitions

As discussed in Note 6, on August 4, 2023, we acquired an energy asset project. The adjusted purchase price for phase 1 was \$76,758. \$87,964, of which \$5,000 was paid in cash, \$46,694 was financed by the seller, through a seller's note, and we assumed a construction loan on the energy asset project for \$36,270.

The construction loan bears interest at a monthly variable SOFR term rate, which During the year ended December 31, 2023, we paid \$18,400 in principal on the seller's note. In January 2024, the purchase price was 6.84% per annum at September 30, 2023. Subject to increased by \$1,147 and we paid off the terms and conditions contained seller's note in the assumed credit agreement, amount of \$29,441.

On February 26, 2024, the construction loan shall convert in the amount of \$36,270 was converted into a term loan upon the project's commercial operation date, which is expected to occur this fiscal year. The term loan shall have and has a maturity date of April 2030 2030. The term loan bears a base SOFR interest rate of 5.33% at March 31, 2024, and therefore, an applicable margin of 1.635% per annum for four years after the construction term conversion date and 1.76% per annum for the following two years. The interest and principal is paid quarterly commencing on March 31, 2024. We failed to achieve the final conditions required to convert the term loan is classified as non-current. on or prior to March 31, 2024, however, a waiver was obtained on May 1, 2024 and the deadline of achieving the final conditions was extended to May 31, 2024.

In September 2023, the second phase, which closed on January 12, 2024, we acquired BCE, including its interest in a consolidated joint venture and its interests in project subsidiaries developing or with rights to develop solar, battery, and microgrid assets for an adjusted purchase price of \$47,956, of which \$9,839 was paid \$12,500 in principal on the cash and \$32,500 was financed through a seller's promissory note. The note and paid bears interest at a fixed rate of 5.00% 5.0% per annum and the principal and interest is due on August 2024.

April 2024, Senior Secured Notes, due June 30, 2042

On April 5, 2024, an Omnibus Amendment and Reaffirmation Agreement was executed with reference to the Note Purchase and Private Shelf Agreement, dated as of July 27, 2021, and two new series B notes (first lien and second lien) were authorized in the amounts of \$92,512 and \$12,657, with a maturity date of June 30, 2042. As Gross proceeds from the initial issuance on April 5, 2024 were \$83,282 and \$12,292 with the remainder to be issued upon achieving certain permitting-related and other administrative conditions. The notes bear interest at fixed rates of September 30, 2023 6.20% and 8.00%, respectively, per annum and the balance interest is payable quarterly commencing September 30, 2024. At closing, we incurred \$1,052 in lenders fees and debt issuance costs. Proceeds from these notes in the amount of \$86,462 were used to pay a portion of the seller's note was \$34,194, of which \$5,900 is expected to be paid on the earlier of the phase 2 close date or December August 2023 and the remaining balance of \$28,294 is expected to be paid in January 2024, without bearing interest. construction credit facility.

9. INCOME TAXES

We recorded a benefit provision for income taxes of \$10,054 \$0 and provision of \$3,657 for the three months ended September 30, 2023 and 2022, respectively. The estimated effective annualized tax rate impacted by the period discrete items is a benefit of 93.2% \$503 for the three months ended September 30, 2023, compared to an expense of 11.6% of estimated March 31, 2024 and 2023, respectively.

The effective annualized tax rate was 0.0% for the three months ended September 30, 2022.

We recorded a benefit for income taxes of \$10,552 and provision of \$10,896 for the nine months ended September 30, 2023 and 2022, respectively. The estimated effective annualized tax rate impacted by the period discrete items is a benefit of 52.1% for the nine months ended September 30, 2023 March 31, 2024, compared to an expense a benefit of 12.0% of estimated effective annualized tax rate 47.7% for the nine three months ended September 30, 2022 March 31, 2023.

The principal reasons for the difference between the statutory rate and the estimated annual higher effective rate for 2023 were 2024 is due to the effects of a smaller Section 179D Energy Efficient Building deductions deduction, offset by higher investment tax credits which we are entitled from solar, storage and RNG storage plants placed into service or are forecasted to be placed into service during 2023, stock plan compensation deductions 2024, state taxes, and deductions related to the Section 179D, foreign earnings.

Under GAAP accounting rules deferred taxes are shown on a net basis in the condensed consolidated financial statements based on taxing jurisdiction. Under the guidance, we have recorded long term deferred tax assets and deferred tax liabilities based on the underlying jurisdiction in the accompanying condensed consolidated balance sheets.

The following table sets forth the total amounts of gross unrecognized tax benefits:

	Gross Unrecognized Tax Benefits
Balance, December 31, 2022	\$ 900
Balance, September 30, 2023	\$ 900

The amount of unrecognized tax benefits that, if recognized, would favorably affect the effective income tax rate in any future periods was \$450 at September 30, 2023 and December 31, 2022 (net of the federal benefit on state amounts).

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10. COMMITMENTS AND CONTINGENCIES

From time to time, we issue letters of credit and performance bonds with our third-party lenders, to provide collateral.

Legal Proceedings

We are involved in a variety of other claims and other legal proceedings generally incidental to our normal business activities. When we conclude that it is probable that a liability has been incurred and the amount of the liability can be reasonably estimated, it is accrued through a charge to earnings and, if material, disclosed below. When only a range of amounts is reasonably estimable and no amount within the range is more likely than another, the low end of the range is recorded. While the ultimate amount of liability incurred in any of these matters is dependent on future developments, in our opinion, the recorded liability is adequate to cover the future payment of such liability and claims. However, the final outcome of any of these claims and legal proceedings cannot be predicted with certainty, and unfavorable or unexpected outcomes could result in additional accruals that could be significant to results of operations in a particular year or quarter. Any adjustments to the recorded liability will be reflected in earnings in the periods in which such adjustments become known. For any other claims where a loss may be reasonably possible, but not probable, or is probable but not reasonably estimable, no accrual is established, but the matter, if potentially material, is disclosed below. We routinely review relevant information with respect to our matters and update our accruals, disclosures and estimates of reasonably possible loss based on such reviews. While the outcome of any of these proceedings matters cannot be accurately predicted, we do not believe the ultimate resolution of any of these existing matters would have a material adverse effect on our financial condition or results of operations.

In October 2021, we entered into a contract with SCE to design and build three grid scale battery energy storage system ("BESS") at three sites near existing substation parcels throughout SCE's service territory in California with an aggregate capacity of 537.5 megawatt ("MW") ("the SCE Agreement"). As previously disclosed, due to supply chain delays, weather and other events, we were unable to complete the projects by August 1, 2022 (the "Guaranteed Completion Date") and made related force majeure claims. In late 2022, SCE also instructed us to adjust the completion of the sites into 2023. Under the SCE Agreement, a failure to reach the Guaranteed Completion Date could, under certain circumstances, result in liquidated damages up to a maximum amount of \$89 million being applied. We have been working with SCE to analyze the applicability and scope of force majeure relief based on our force majeure claims. In February 2024, in response to us issuing an invoice to SCE for one of the sites, SCE notified us that they intend to withhold liquidated damages for that project. Our view is that liquidated damages should not be applied. It is at least reasonably possible we may incur an obligation to pay liquidated damages up to the maximum amount.

Commitments as a Result of Acquisitions

In August 2018, we completed an acquisition which provided for a revenue earn-out contingent upon the acquired business meeting certain cumulative revenue targets over 4 years from the acquisition date. The fair value remained consistent at \$358 at December 31, 2022 and September 30, 2023. At December 31, 2022 it was included in other liabilities and

at September 30, 2023 it was included in accrued expenses and other current liabilities on the condensed consolidated balance sheets. The contingent consideration will be paid no later than May 2024. No payments have been made to date.

In December 2021, we completed our acquisition of Plug Smart which provided for an earn-out based on future EBITDA targets beginning with EBITDA performance for the month of December 2021 and each fiscal year thereafter, over a five-year period through December 31, 2026. The maximum cumulative earn-out is \$5,000 and we evaluated financial forecasts of the acquired business and concluded that the fair value of this earn-out was approximately \$3,800 \$1,465 upon acquisition and as of December 31, 2022 December 31, 2023. At September 30, 2023 March 31, 2024, the fair value of the contingent consideration decreased to remained consistent at \$1,465 and is included in accrued expenses and other current liabilities, and other liabilities on the condensed consolidated balance sheets. The decrease is due to payments of \$3,040 made during the nine months ended September 30, 2023, partially offset by a \$705 increase in fair value.

See Note 11 for additional information.

The August 4, 2023 purchase and sale agreement with BCE includes a potential earn-out that could be earned if the projects achieve specified value thresholds in certain phase 2 projects, each of which is very early in development, or if milestones are achieved on other future projects that are not yet started. The total earn-out is limited to \$40,000 over a seven-year period beginning on January 12, 2024. We shall record a liability for the phase 2 earn-out payments when the amounts are probable and estimable. As of March 31, 2024, none of the earn-out amounts are considered probable and estimable.

11. FAIR VALUE MEASUREMENT

We recognize our financial assets and liabilities at fair value on a recurring basis. Fair value is defined as the price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or

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NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(In thousands) (Unaudited) (Continued)

liability in an orderly transaction between market participants on the measurement date. Three levels of inputs that may be used to measure fair value are as follows:

Level 1: Inputs are based on unadjusted quoted prices for identical instruments traded in active markets.

Level 2: Inputs are based on quoted prices for similar instruments in active markets, quoted prices for identical or similar instruments in markets that are not active, and model-based valuation techniques for which all significant assumptions are observable in the market or can be corroborated by observable market data for substantially the full term of the assets or liabilities.

Level 3: Inputs are generally unobservable and typically reflect management's estimates of assumptions that market participants would use in pricing the asset or liability. The fair values are therefore determined using model-based techniques that include option pricing models, discounted cash flow models, and similar techniques.

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AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(In thousands) (Unaudited) (Continued)

The following table presents the input level used to determine the fair values of our financial instruments measured at fair value on a recurring basis:

Assets:	Fair Value as of		Fair Value as of
	Level	Level	
Interest rate swap instruments		March 31, 2024	December 31, 2023
Interest rate swap instruments			
Interest rate swap instruments			
	Fair Value as of		
Liabilities:			

		September Level 30, 2023	December 31, 2022
Assets:			
Liabilities:			
Liabilities:			
Interest rate swap instruments	Interest rate swap instruments	2 \$ 7,553	\$ 5,202
Total assets		\$ 7,553	\$ 5,202
Liabilities:			
Interest rate swap instruments	Interest rate swap instruments	2 \$ —	\$ 9
Make-whole provisions	Make-whole provisions	2 6,324	5,348
Make-whole provisions	Make-whole provisions		
Contingent consideration	Contingent consideration	3 1,823	4,158
Total liabilities	Total liabilities	\$ 8,147	\$ 9,515

The following table sets forth a summary of changes in the fair value of contingent consideration liability classified as level 3:

		Fair Value as of	
		September 30, 2023	December 31, 2022
		Fair Value as of	Fair Value as of
		March 31, 2024	March 31, 2024
			December 31, 2023
Contingent consideration liability	Contingent consideration liability		
balance at the beginning of period	balance at the beginning of period	\$ 4,158	\$ 2,838
Changes in fair value included in earnings	Changes in fair value included in earnings	705	(19)
Changes in fair value included in earnings	Changes in fair value included in earnings		
Payment of contingent consideration	Payment of contingent consideration	(3,040)	1,614
Remeasurement period adjustment		—	(275)
Contingent consideration liability	Contingent consideration liability		
balance at the end of period	balance at the end of period	\$ 1,823	\$ 4,158

Contingent consideration
liability balance at the end of
period
Contingent consideration
liability balance at the end of
period

The following table sets forth the fair value and the carrying value of our long-term debt, excluding financing leases:

	As of September 30, 2023		As of December 31, 2022	
	Fair Value	Carrying Value	Fair Value	Carrying Value
Long-term debt (Level 2)	\$ 1,402,242	\$ 1,417,035	\$ 869,771	\$ 884,054

	As of March 31, 2024		As of December 31, 2023	
	Fair Value	Carrying Value	Fair Value	Carrying Value
Long-term debt (Level 2)	\$ 1,527,006	\$ 1,536,879	\$ 1,466,458	\$ 1,478,394

The fair value of our long-term debt was estimated using discounted cash flows analysis, based on our current incremental borrowing rates for similar types of borrowing arrangements which are considered to be level two inputs. There have been no transfers in or out of level two or three financial instruments for the **nine** **three** months ended **September 30, 2023** **March 31, 2024** and the year ended **December 31, 2022** **December 31, 2023**.

We are also required to periodically measure certain other assets at fair value on a nonrecurring basis, including long-lived assets, goodwill and other intangible assets. We calculated the fair value used in our annual goodwill impairment analysis utilizing a discounted cash flow analysis and determined that the inputs used were level 3 inputs. There were no assets recorded at fair value on a non-recurring basis as of **September 30, 2023** **March 31, 2024** or **December 31, 2022** **December 31, 2023**.

12. DERIVATIVE INSTRUMENTS AND HEDGING ACTIVITIES

During the **nine** months ended **September 30, 2023**, we adopted ASU 2020-04, Reference Rate Reform, for six interest rate swap contracts with the transition from LIBOR to SOFR as the reference rate. In March 2023, we redesignated one interest rate swap contract for a previous loan facility and entered into a new interest rate swap contract to hedge \$14,084 of the extended loan facility. The new interest rate swap was designated as a cash flow hedge. In June 2023, we prepaid one loan facility and terminated the related swap prior to its maturity date. In August 2023, we acquired one interest rate swap through an energy asset project acquisition. This interest rate swap was not designated as an effective hedge and we recorded the change in the valuation in other expenses, net in our condensed consolidated statements of income. See Note 6 for additional information about this energy asset project acquisition.

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AMERESCO, INC. NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (In thousands) (Unaudited) (Continued)

12. DERIVATIVE INSTRUMENTS AND HEDGING ACTIVITIES

The following table presents information about the fair value amounts of our cash flow derivative instruments:

Derivatives Designated as Hedging Instruments:	Derivatives as of			Derivatives as of		
	September 30, 2023		December 31, 2022	March 31, 2024		December 31, 2023
	Location	Fair Value	Fair Value	Balance	Sheet	Fair Value
Derivatives	Derivatives					
Designated	Designated					
as Hedging	as Hedging					
Instruments:	Instruments:					
Interest	Interest					
rate swap	rate swap	Other				
contracts	contracts	assets	\$ 2,719	\$ 1,748		

Interest rate swap contracts	Interest rate swap contracts	Other contracts	liabilities	\$ —	\$ 9
Interest rate swap contracts					
Derivatives Not Designated as Hedging Instruments:					
Derivatives Not Designated as Hedging Instruments:					
Derivatives Not Designated as Hedging Instruments:					
Interest rate swap contracts					
Interest rate swap contracts					
Interest rate swap contracts					
Interest rate swap contracts	Interest rate swap contracts	Other contracts	assets	\$ 4,834	\$ 3,454
Make-whole provisions					
Make-whole provisions	Make-whole provisions	Other provisions	liabilities	\$ 6,324	\$ 5,348
Make-whole provisions					

As of **September 30, 2023** **March 31, 2024** and **December 31, 2022** **December 31, 2023**, all but 3 of our freestanding derivatives were designated as hedging instruments.

The following table presents information about the effects of our derivative instruments on our condensed consolidated statements of income and condensed consolidated statements of comprehensive income:

Location of Loss (Gain) Recognized in Net Income	Amount of Loss (Gain) Recognized in Net Income			
	Three Months Ended September 30,		Nine Months Ended September 30,	
	2023	2022	2023	2022
Amount of (Gain) Loss Recognized in Net (Loss) Income				
Amount of (Gain) Loss Recognized in Net (Loss) Income				
Amount of (Gain) Loss Recognized in Net (Loss) Income				
Location of (Gain) Loss Recognized in Net (Loss)				
Income				
2024				
2024				
Derivatives Designated as Hedging Instruments:				
Derivatives Designated as Hedging Instruments:				
Derivatives Designated as Hedging Instruments:	Derivatives Designated as Hedging Instruments:			
Interest rate swap contracts	Interest rate swap contracts	Other expenses, net	\$ (546)	\$ 185
Interest rate swap contracts	Interest rate swap contracts	Other expenses, net	\$ (757)	\$ 1,026

Interest rate swap contracts									
Derivatives Not Designated as Hedging Instruments:									
Derivatives Not Designated as Hedging Instruments:									
Derivatives Not Designated as Hedging Instruments:	Derivatives Not Designated as Hedging Instruments:								
Interest rate swap contracts	Interest rate swap contracts	Other expenses, net	\$ (1,281)	\$ (844)	\$ (1,160)	\$ (2,865)			
Commodity swap contracts		Other expenses, net	\$ —	\$ 514	\$ —	\$ 3,028			
Interest rate swap contracts									
Interest rate swap contracts									
Make-whole provisions									
Make-whole provisions	Make-whole provisions	Other expenses, net	\$ (1,764)	\$ (450)	\$ (2,146)	\$ (388)			

The following table presents the changes in Accumulated Other Comprehensive **Loss** **Income** ("AOCL" "AOCI"), net of taxes, from our hedging instruments:

	Nine Months Ended September 30, 2023	March 31, 2024
Derivatives Designated as Hedging Instruments:		
Accumulated gain in AOCL AOCI at the beginning of the period	\$ 1,284	746
Unrealized gain recognized in AOCL AOCI	1,473	815
Gain reclassified from AOCL AOCI to other expenses, net	(757)	(276)
Loss Gain on derivatives	716	539
Accumulated gain in AOCL AOCI at the end of the period	<u>\$ 2,007</u>	<u>1,285</u>

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AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(In thousands) (Unaudited) (Continued)

The following tables present all of our active derivative instruments as of **September 30, 2023** **March 31, 2024**:

Active Interest Rate Swaps	Expiration Date	Initial Notional Amount (\$)	Status
11-Year, 5.77% Fixed	October 2029	\$ 9,200	Designated
15-Year, 5.24% Fixed	June 2033	\$ 10,000	Designated
10-Year, 4.74% Fixed	December 2027	\$ 14,100	Designated
8-Year, 3.49% Fixed	June 2028	\$ 14,643	Designated
8-Year, 3.49% Fixed	June 2028	\$ 10,734	Designated
13-Year, 0.72% Fixed	March 2033	\$ 9,505	Not Designated
13-Year, 0.72% Fixed	March 2033	\$ 6,968	Not Designated
7.75-Year, 17.75-Year, 3.16% Fixed	December 2040	\$ 14,084	Designated
18-Year, 3.81% Fixed	July 2041	\$ 32,021	Not Designated

Other Derivatives	Classification	Effective Date	Expiration Date	Fair Value (\$)
Make-whole provisions	Liability	June/August 2018	December 2038	\$ 467,169
Make-whole provisions	Liability	August 2016	April 2031	\$ 61,35
Make-whole provisions	Liability	April 2017	February 2034	\$ 45,27
Make-whole provisions	Liability	November 2020	December 2027	\$ 39,26
Make-whole provisions	Liability	October 2011	May 2028	\$ 14,2
Make-whole provisions	Liability	May 2021	April 2045	\$ 73,11
Make-whole provisions	Liability	July 2021	March 2046	\$ 2,219,2,085
Make-whole provisions	Liability	June 2022	March 2042	\$ 957,797
Make-whole provisions	Liability	March 2023	December 2047	\$ 2,449,1,603

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AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(In thousands) (Unaudited) (Continued)

13. VARIABLE INTEREST ENTITIES AND EQUITY METHOD INVESTMENTS

Variable Interest Entities

The table below presents a summary of amounts related to our consolidated investment funds and joint ventures, which we determined meet the definition of a variable interest entity ("VIE"), as of:

	March 31, 2024 (1)			
	March 31, 2024 (1)			
	March 31, 2024 (1)			
Investment				
Funds				
Investment				
Funds				
Investment				
Funds				
Cash and cash equivalents				
Cash and cash equivalents				
Cash and cash equivalents				
	September 30,	December 31,		
Accounts receivable, net				
	2023 (1)	2022 (1)		
Cash and cash equivalents	\$ 8,676	\$ 10,107		
Restricted cash	—	799		
Accounts receivable, net				
Accounts receivable, net				
Costs and estimated earnings in excess of billings	19,754	952		
Costs and estimated earnings in excess of billings				

Costs and estimated			
earnings in excess of billings			
Prepaid expenses and other			
current assets			
Prepaid expenses and other			
current assets			
Prepaid expenses and other			
current assets			
Prepaid expenses and other			
current assets			
Prepaid expenses and other			
current assets			
Prepaid expenses and other			
current assets			
Prepaid expenses and other			
current assets			
Total	Total		
VIE	VIE		
current assets	current assets	31,443	26,770
Total VIE current assets			
Total VIE current assets			
Property and equipment, net			
Property and equipment, net			
Property and equipment, net			
Property and equipment, net			
Energy assets, net	Energy assets, net	238,425	182,050
Energy assets, net			
Energy assets, net			
Operating lease assets			
Restricted cash, non-current	Restricted cash, non-current		
portion	portion	73	73
Restricted cash, non-current			
portion			
Other assets			
Total	Total		
VIE	VIE		
assets	assets	\$304,634	\$213,913
Total VIE assets			
Total VIE assets			
Current portions of long-term debt and financing			
lease liabilities			
Current portions of long-term debt and financing			
lease liabilities			

Current portions of long-term debt and financing lease liabilities	Current portions of long-term debt and financing lease liabilities	\$122,524	\$ 2,087
Accounts payable	Accounts payable	7,966	8,055
Accounts payable			
Accrued expenses and other current liabilities			
Accrued expenses and other current liabilities			
Accrued expenses and other current liabilities	Accrued expenses and other current liabilities	13,173	12,559
Current portions of operating lease liabilities	Current portions of operating lease liabilities	6,658	117
Current portions of operating lease liabilities			
Current portions of operating lease liabilities			
Total VIE current liabilities			
Total VIE current liabilities			
Total VIE current liabilities	Total VIE current liabilities	150,321	22,818
Long-term debt and financing lease liabilities, net of current portion, unamortized discount and debt issuance costs	Long-term debt and financing lease liabilities, net of current portion, unamortized discount and debt issuance costs	17,970	19,177
Long-term debt and financing lease liabilities, net of current portion, unamortized discount and debt issuance costs			

(1) The amounts in the above table are reflected in Note 1 on our condensed consolidated balance sheets.

(1) The amounts in the above table are reflected in Note 1 on our condensed consolidated balance sheets.

(1) The amounts in the above table are reflected in Note 1 on our condensed consolidated balance sheets.

See Note 14 for additional information on the call and put options related to our investment funds.

Non-controlling Interests

Non-controlling interests represents the equity owned by the other joint venture members of consolidated joint ventures. On February 9, 2024, we entered into an equity purchase agreement and sold a 40% interest in a consolidated joint venture for \$28,864 in cash.

During the **nine** three months ended **September 30, 2023** **March 31, 2024**, we acquired the remaining interest in one joint venture members contributed \$957 to joint ventures. One JV member was refunded \$20,521, net when we closed on the phase 2 acquisition of **adjustments**, from debt proceeds received from the JV's Non-recourse Construction Credit Facility, 6.54%, due July 2024. BCE as discussed in Note 6.

Equity and Cost Method Investments

Unconsolidated joint ventures are accounted for under the equity method. For these unconsolidated joint ventures, our investment balances are included in other assets on the condensed consolidated balance sheets and our pro rata share of net income or loss is included in earnings from unconsolidated entities on the condensed consolidated statements of income.

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AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(In thousands) (Unaudited) (Continued)

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During the three months ended March 31, 2024, one of our equity method investments was sold to another company. We received distributions and net proceeds totaling \$12,956 and recognized a gain on the sale in the amount of \$89, which is included earnings from unconsolidated entities in the condensed consolidated statements of income.

The following table provides information about our equity and cost method investments in joint ventures:

	As of	
	September 30, 2023	December 31, 2022
Equity method investments	\$ 16,204	\$ 10,855

14. REDEEMABLE NON-CONTROLLING INTERESTS

Our subsidiaries with membership interests in the investment funds we formed have the right to elect to require the non-controlling interest holder to sell all of its membership units to our subsidiaries, a call option. Our investment funds also include rights for the non-controlling interest holder to elect to require our subsidiaries to purchase all of the non-controlling membership interests in the fund, a put option.

The call options are exercisable beginning on the date that specified conditions are met for each respective fund. The put options for the investment funds are exercisable beginning on the date that specified conditions are met for each respective fund.

We initially record our redeemable non-controlling interests at fair value on the date of acquisition and subsequently adjust to redemption value. At both **September 30, 2023** **March 31, 2024** and **December 31, 2022** **December 31, 2023** redeemable non-controlling interests were reported at their carrying values, as the carrying value at each reporting period was greater than the estimated redemption value.

15. EARNINGS PER SHARE

Earnings Per Share

The following is a reconciliation of the numerator and denominator for the computation of basic and diluted earnings per share:

Three Months Ended		September 30, Nine Months Ended September 30,	
Three Months Ended		March 31,	
Three Months Ended		March 31,	
Three Months Ended		March 31,	
(in thousands, except per share data)			
(in thousands, except per share data)			
(in thousands, (in thousands, except per share except per share data) data)		2023	2022
Numerator: Numerator:		2023	2022
Net income attributable to common shareholders		\$21,265	\$27,391
		\$28,735	\$76,991
Numerator:			
Numerator:			
Net (loss) income attributable to common shareholders			
Net (loss) income attributable to common shareholders			
Net (loss) income attributable to common shareholders			

Adjustment for accretion of tax equity financing fees	Adjustment for accretion of tax equity financing fees	(26)	(27)	(81)	(81)
Income attributable to common shareholders		\$21,239	\$27,364	\$28,654	\$76,910
Adjustment for accretion of tax equity financing fees					
Adjustment for accretion of tax equity financing fees					
(Loss) income attributable to common shareholders					
(Loss) income attributable to common shareholders					
(Loss) income attributable to common shareholders					
Denominator:					
Denominator:					
Denominator:	Denominator:				
Basic weighted-average shares outstanding	Basic weighted-average shares outstanding	52,209	51,869	52,104	51,810
Basic weighted-average shares outstanding					
Basic weighted-average shares outstanding					
Effect of dilutive securities:					
Effect of dilutive securities:					
Effect of dilutive securities:	Effect of dilutive securities:				
Stock options	Stock options	1,091	1,428	1,155	1,442
Stock options					
Stock options					
Diluted weighted-average shares outstanding	Diluted weighted-average shares outstanding	53,300	53,297	53,259	53,252
Net income per share attributable to common shareholders:					
Diluted weighted-average shares outstanding					
Diluted weighted-average shares outstanding					
Net (loss) income per share attributable to common shareholders:					
Net (loss) income per share attributable to common shareholders:					

Net (loss) income per share attributable to common shareholders:							
Basic	Basic	\$ 0.41	\$ 0.53	\$ 0.55	\$ 1.48		
Basic							
Diluted							
Diluted	Diluted	\$ 0.40	\$ 0.51	\$ 0.54	\$ 1.44		
Potentially dilutive shares	Potentially dilutive shares						
(1)	(1)	1,954	1,262	1,950	1,087		
Potentially dilutive shares (1)							
Potentially dilutive shares (1)							

(1)
Potentially dilutive shares attributable to stock options were excluded from the computation of diluted earnings per share as the effect would have been anti-dilutive.

(1) Potentially dilutive shares attributable to stock options were excluded from the computation of diluted earnings per share as the effect would have been anti-dilutive.

(1) Potentially dilutive shares attributable to stock options were excluded from the computation of diluted earnings per share as the effect would have been anti-dilutive.

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AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(In thousands) (Unaudited) (Continued)

16. STOCK-BASED COMPENSATION

We recorded stock-based compensation expense, including expense related to our employee stock purchase plan, as follows:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2023	2022	2023	2022
Stock-based compensation expense	\$ 4,319	\$ 3,631	\$ 12,318	\$ 10,837

	Three Months Ended March 31,	
	2024	2023
Stock-based compensation expense	\$ 3,026	\$ 4,037

Our stock-based compensation expense is included in selling, general and administrative expenses in the condensed consolidated statements of income. As of **September 30, 2023** **March 31, 2024**, there was **\$39,632** **\$33,866** of unrecognized compensation expense related to non-vested stock option awards that is expected to be recognized over a weighted-average period of 2.3 years.

Stock Option and Restricted Stock Units ("RSUs") Grants

During the **nine** **three** months ended **September 30, 2023** **March 31, 2024**, we granted **140** **524** common stock options to certain employees under our 2020 Stock Incentive Plan ("2020 Plan"), which have a contractual life of ten years and vest over a five-year period. We also granted awards of **66** **93** RSUs to certain employees and directors under our 2020 Plan. We did not grant awards to individuals who were not either an employee or director of ours during the **nine** **three** months ended **September 30, 2023** **March 31, 2024** and **2022**, **2023**.

17. BUSINESS SEGMENT INFORMATION

Our reportable segments for the three **and** **nine** months ended **September 30, 2023** **March 31, 2024** were **U.S.** **North America** **Regions**, **U.S.** **Federal**, **Canada**, **Europe**, **Alternative Fuels** and **All Other**. On January 1, 2024, we changed the structure of our internal organization, and our **U.S.** **Regions** and **Canada** are now included in **North America** **Regions**. Additionally, our **Asset Sustainability Group** was formerly included in **Canada**, but is now included in "All Other". As a result, previously reported amounts have been reclassified for comparative purposes.

Our **U.S.** **North America** **Regions**, **U.S.** **Federal** and **Canada** **Europe** segments offer energy efficiency products and services which include the design, engineering and installation of equipment and other measures to improve the efficiency and control the operation of a facility's energy infrastructure, renewable energy solutions and services and the development and construction of small-scale plants that Ameresco owns or develops for customers that produce electricity, gas, heat or cooling from renewable sources of energy and O&M services.

Our Alternative Fuels segment sells electricity, **and** **processed** **thermal**, renewable natural gas ("RNG") derived from fuel, or biomethane **using** **biogas** **as** **a** **feedstock** from small-scale plants that we own and operate, and provides O&M services for customer-owned small-scale **RNG** plants.

The "All Other" category includes **enterprise** **energy** **management** **services**, **other** **than** **the** **U.S.-based** **portion**; **consulting** **services** **energy** **efficiency** **products** **and** **services** **outside** **of** **the** **U.S.** **and** **Canada**, and the sale of solar PV energy products and systems which we refer to as integrated-PV.

These segments do not include results of other activities, such as corporate operating expenses not specifically allocated to the segments. Certain reportable segments are an aggregation of operating segments.

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AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(In thousands) (Unaudited) (Continued)

The tables below present our business segment information recast for the prior-year period and a reconciliation to the condensed consolidated financial statements:

	U.S.		Alternative		Total Consolidated	
	U.S. Regions	Federal	Canada	Fuels		
Three Months						
Ended						
September						
30, 2023						
Revenues	\$ 143,239	\$ 87,341	\$ 17,534	\$ 27,319	\$ 59,716	\$ 335,149
Gain on derivatives	(1,658)	(792)	(107)	(490)	—	(3,047)
Interest expense, net of interest income	1,583	278	175	4,762	766	7,564

Depreciation and amortization of intangible assets	7,031	1,229	408	6,668	1,277	16,613
Unallocated corporate activity	—	—	—	—	—	(20,380)
Income before taxes, excluding unallocated corporate activity	15,161	12,128	1,106	820	1,953	31,168
North America Regions						
Three months ended March 31, 2024						
Three months ended March 31, 2024						
Three months ended March 31, 2024						
Revenues						
Revenues						
Revenues						
Gain on derivatives						
Interest expense, net of interest income						
Depreciation and amortization of intangible assets						
Unallocated corporate activity						
Income before taxes, excluding unallocated corporate activity						

	U.S. Regions	U.S. Federal	Canada	Alternative Fuels	All Other	Total Consolidated
Three Months Ended September 30, 2022						
Revenues	\$ 271,206	\$ 99,124	\$ 12,366	\$ 29,421	\$ 29,179	\$ 441,296
Gain on derivatives	(329)	—	(121)	(330)	—	(780)
Interest expense, net of interest income	1,694	306	196	2,589	(48)	4,737
Depreciation and amortization of intangible assets	5,300	1,219	420	6,391	199	13,529
Unallocated corporate activity	—	—	—	—	—	(18,971)
Income before taxes, excluding unallocated corporate activity	26,349	15,726	191	4,993	3,104	50,363
	U.S. Regions	U.S. Federal	Canada	Alternative Fuels	All Other	Total Consolidated
Nine months ended September 30, 2023						
Revenues	\$ 406,593	\$ 226,916	\$ 51,140	\$ 85,974	\$ 162,642	\$ 933,265
Gain on derivatives	(2,086)	(788)	(60)	(374)	—	(3,308)
Interest expense, net of interest income	4,701	864	539	10,549	1,515	18,168
Depreciation and amortization of intangible assets	19,784	3,688	1,222	18,741	2,618	46,053
Unallocated corporate activity	—	—	—	—	—	(56,354)
Income before taxes, excluding unallocated corporate activity	33,401	26,227	3,027	7,445	6,514	76,614
North America						
Regions						
	U.S. Regions	U.S. Federal	Alternative Fuels	North America Regions	U.S. Federal	Europe
			All Other		Alternative Fuels	All Other
Three Months Ended						
March 31, 2023						
Nine Months Ended						
September 30, 2022						
Three Months Ended						
March 31, 2023						
Three Months Ended						
March 31, 2023						
Revenues						
Revenues						
Revenues	Revenues	\$ 983,111	\$ 276,198	\$ 43,999	\$ 87,874	\$ 101,513
(Gain) loss	(Gain) loss					\$ 1,492,695
on	on					
derivatives	derivatives	(363)	—	(25)	163	—
Interest	Interest					
expense,	expense,					
net of	net of					
interest	interest					
income	income	5,219	927	731	6,572	(73)
						13,376
Depreciation	Depreciation					
and	and					
amortization	amortization					
of intangible	of intangible					
assets	assets	15,876	3,677	1,297	17,458	729
Unallocated	Unallocated					
corporate	corporate					
activity	activity	—	—	—	—	(52,553)

Income before taxes, excluding unallocated corporate activity	Income before taxes, excluding unallocated corporate activity	77,407	36,623	1,482	18,891	8,952	143,355
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See Note 3 for additional information about our revenues by product line.

18. OTHER EXPENSES, NET

The following table presents the components of other expenses, net:

		Three Months Ended September 30,		Nine Months Ended September 30,		
		2023	2022	2023	2022	
		\$ (3,045)	\$ (780)	\$ (3,306)	\$ (225)	
Three Months Ended March 31,						
Three Months Ended March 31,						
Three Months Ended March 31,						
2024						
2024						
2024						
(Gain) loss on derivatives						
(Gain) loss on derivatives						
(Gain) loss on derivatives						
Interest expense, net of interest income						
Interest expense, net of interest income						
Interest expense, net of interest income						
Interest expense, net of interest income	Interest expense, net of interest income	9,199	7,175	23,614	18,220	
Amortization of debt discount and debt issuance costs	Amortization of debt discount and debt issuance costs	1,042	833	3,407	2,869	
Foreign currency transaction loss		1,371	318	1,364	1,032	
Amortization of debt discount and debt issuance costs						
Amortization of debt discount and debt issuance costs						
Foreign currency transaction loss (gain)						
Foreign currency transaction loss (gain)						
Foreign currency transaction loss (gain)						
Government incentives						
Government incentives						
Government incentives	Government incentives	—	—	(522)	(2,020)	
Factoring fees	Factoring fees	2,075	—	3,326	—	
Factoring fees						
Factoring fees						
Other expenses, net	Other expenses, net	\$ 10,642	\$ 7,546	\$ 27,883	\$ 19,876	

Other expenses, net
Other expenses, net

19. ASSETS HELD FOR SALE

During the three months ended March 31, 2024, we determined that there were five energy asset projects under construction that were considered to be assets held for sale, since these assets were being marketed for sale and all the criteria to be classified as held for sale under ASC 360, Property, Plant and Equipment—Impairment or Disposal of Long-Lived Assets, had been met. The carrying value of these assets was \$58,748 and \$38,404 as of March 31, 2024 and December 31, 2023, respectively, with liabilities directly associated with assets classified as held for sale of \$13,097 and \$8,351 as of March 31, 2024 and December 31, 2023, respectively. Assets held for sale are measured at the lower of their carrying value or the fair value less cost to sell.

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AMERESCO, INC.
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(In thousands) (Unaudited) (Continued)

The table below reflects the assets and liabilities associated with assets held for sale by segment:

	March 31, 2024			December 31, 2023		
	North America		Total	North America		Total
	Regions	U.S. Federal		Regions	U.S. Federal	
Other assets	\$ 19,835	\$ 36,920	\$ 56,755	\$ 18,895	\$ 18,253	\$ 37,148
Operating lease assets	1,250	743	1,993	1,256	—	1,256
Assets classified as held for sale	\$ 21,085	\$ 37,663	\$ 58,748	\$ 20,151	\$ 18,253	\$ 38,404
Accounts payable	\$ 183	\$ 9,900	\$ 10,083	\$ 5,418	\$ 601	\$ 6,019
Accrued expenses and other current liabilities	4	13	17	14	—	14
B Billings in excess of cost and estimated earnings	—	1,015	1,015	—	1,088	1,088
Long-term operating lease liabilities, net of current portion	1,252	730	1,982	1,230	—	1,230
Liabilities directly associated with assets classified as held for sale	\$ 1,439	\$ 11,658	\$ 13,097	\$ 6,662	\$ 1,689	\$ 8,351

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Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

You should read the following discussion and analysis of our financial condition and results of operations together with our unaudited condensed consolidated financial statements and the related notes thereto included in Part I, Item 1 of this Quarterly Report on Form 10-Q and the audited consolidated financial statements and notes thereto and management's discussion and analysis of financial condition and results of operations for the year ended December 31, 2022 December 31, 2023 included in our Annual Report on Form 10-K ("2022 2023 Form 10-K") for the year ended December 31, 2022 December 31, 2023 filed on February 28, 2023 February 29, 2024 with the U.S. Securities and Exchange Commission ("SEC"). This Quarterly Report on Form 10-Q contains "forward-looking statements" within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). Forward looking statements include statements regarding our strategy, future operations, future financial position, future revenues, projected costs, prospects, plans, objectives of management, expected market growth and other characterizations of future events or circumstances. All statements, other than statements of historical fact, including statements that refer to our expectations as to the future growth of our business and associated expenses; our expectations as to revenue generation; the future availability of borrowings under our revolving credit facility; the expected future growth of the market for energy efficiency and renewable energy solutions; our backlog, awarded projects and recurring revenue and the timing of such matters; our expectations as to financing and acquisition activity; the impact of any restructuring; the uses of future earnings; our intention to repurchase shares of our Class A common stock; the expected energy and cost savings of our projects; the expected energy production capacity of our renewable energy plants; the impact of supply chain disruptions, shortage and cost of materials and labor, and other macroeconomic and geopolitical challenges; our expectations related to our agreement with SCE including the impact of any delays; the impact of a possible U.S. federal government shutdown and the U.S. Department of Commerce's solar panel import investigation and other characterizations of future events or circumstances are forward-looking statements. Forward looking statements are often, but not exclusively, identified by the use of words such as "may," "will," "expect," "believe," "anticipate," "intend," "could," "estimate," "target," "project," "predict" or "continue," and similar expressions or variations. These forward-looking statements are based on current expectations and assumptions that are subject to risks, uncertainties and other factors that could cause actual results and the timing of certain events to differ materially and adversely from future results expressed or implied by such forward-looking statements. Risks,

uncertainties, and factors that could cause or contribute to such differences include, but are not limited to, those discussed in the section titled "Risk Factors," set forth in Part I, Item 1A of our 2022 Form 10-K. Subsequent events and developments may cause our views to change. However, while we may elect to update these forward-looking statements at some point in the future, we have no current intention of doing so and undertake no obligation to do so except to the extent required by applicable law. You should, therefore, not rely on these forward-looking statements as representing our views as of any date subsequent to the date of this Quarterly Report on Form 10-Q.

Overview

Ameresco is a leading clean technology integrator with a and renewable energy asset developer, owner, and operator. Our comprehensive portfolio of includes energy efficiency, infrastructure upgrades, asset sustainability, and renewable energy supply solutions. We help organizations meet energy savings and energy management challenges with an integrated comprehensive approach to energy efficiency and renewable energy. Leveraging budget neutral solutions, including energy savings performance contracts ("ESPCs") and power purchase agreements ("PPAs"), we aim to eliminate the financial barriers that traditionally hamper energy efficiency and renewable energy projects.

Drawing from decades of experience, Ameresco develops tailored energy management projects for its customers in the commercial, industrial, local, state, and federal government, K-12 education, higher education, healthcare, public housing sectors, and utilities.

We provide solutions primarily throughout North America the U.K., and Europe and our revenues are derived principally from energy efficiency projects, which entail the design, engineering, and installation of equipment and other measures that incorporate a range of innovative technology and techniques to improve the efficiency and control the operation of a facility's energy infrastructure; this can include designing and constructing a central plant or cogeneration system for a customer providing power, heat and/or cooling to a building, or other small-scale plant that produces electricity, gas, heat or cooling from renewable sources of energy. We also derive revenue from long-term O&M contracts, energy supply contracts for renewable energy operating assets that we own, integrated-PV, and consulting and enterprise energy management services.

In addition to organic growth, strategic acquisitions of complementary businesses and assets have been an important part of our growth enabling us to broaden our service offerings and expand our geographical reach. During 2022, we entered into joint venture arrangements in Greece and California and acquired an operating wind farm in Ireland. On March 30, 2023, we closed on the acquisition of Energos Energy Solutions S.r.l., a renewable energy and energy efficiency company headquartered in Milan, Italy. With this acquisition, we expect to expand our portfolio of clean energy projects and solutions throughout Italy. The pro forma effects of this acquisition were not material to our operations for the fiscal periods presented.

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Key Factors and Trends

The Inflation Reduction Act ("IRA")

The IRA was signed into law by President Biden on August 16, 2022. The bill invests nearly \$369 billion in energy and climate policies. The provisions of the IRA are intended to, among other things, incentivize domestic clean energy investment, manufacturing, and deployment. The IRA incentivizes the deployment of clean energy technologies by extending and expanding federal incentives such as the ITC and the Production Tax Credit ("PTC"). We view the enactment of the IRA as favorable for the overall business climate for the renewable energy industry. While we are seeing an increase in engagement as customers assess and prioritize their projects However, there is uncertainty related to optimize the potential benefits applicability of the IRA we have also experienced some delays to our current and planned projects and the scope of the IRA and its interpretations may change if there is a change in projects the U.S. administration or if government agencies' authority to interpret federal law is restricted as a result of delays the Supreme Court's review of the Chevron doctrine under which federal government agencies have been awarded broad authority to interpret broad or ambiguous legislation. We may also continue to experience a delay in our sales cycles and new award activity as our customers consider the applicability of the IRA funding and as financing projects may take longer periods to convert awarded backlog into contracted backlog as result of this uncertainty. The IRA may increase the competition in our industry and as such increase the demand and cost for labor, equipment and commodities needed for our projects.

Overall Business Environment Supply Chain Disruptions and Other Global Factors

We continue to monitor the impact of global and domestic economic conditions on our operations, financial results, and liquidity, including the result of supply chain challenges, the war in Ukraine and the Israel-Gaza conflict, Middle East, evolving relations between the U.S. and China, possible U.S. federal government shutdowns and other geopolitical tensions. These conditions are contributing The impact to an increase our future operations and results of operations as a result of these global trends remains uncertain and the challenges we face, including increases in the cost of labor costs for logistics and equipment, supply chain chains, intermittent supplier delays, and labor challenges and a shortage shortages of certain components needed for our business, such as lithium-ion battery cells, semiconductors, electrical transformers, and other components required for our clean energy solutions. These challenges solutions may continue or become more pronounced and their impact on our future business and results of operations remains uncertain.

Furthermore, for nine months ended September 30, 2023, approximately 24% of our revenue is derived from work for the U.S. federal government, and as such government spending levels influence our financial performance. Based on actions by Congress, federal funding at fiscal year 2023 appropriated levels continues through November 17, 2023. If Congress and the President do not take further action to fund government departments and agencies thereafter, a government shutdown could result. In the event of a shutdown, requirements to furlough employees in government agencies could result in payment delays, impair our ability to perform work on existing contracts or otherwise impact our operations, negatively impact future orders, and/or cause other disruptions or delays. There is uncertainty regarding which government functions would shut down or continue operations during a lapse in appropriations, and corresponding uncertainty regarding the extent or magnitude of potential impacts to our operations.

Our operations and financial results may also be impacted by the previously disclosed investigation by the U.S. Department of Commerce's into whether imports of crystalline silicon photovoltaic cells and modules manufactured in Cambodia, Thailand, Vietnam, or Malaysia using components from China were circumventing existing Chinese tariffs. President Biden issued an executive action under which additional duties would not be imposed on imports by U.S importers between June 2022 and June 2024. While legislation has been introduced seeking to overturn President Biden's executive action., we do not believe this investigation will have a material impact on our business in the near term. However, any resulting duties or other trade restrictions imposed may disrupt the solar panel supply chain, increase the cost for solar cells and panels, and ultimately impact the demand for clean energy solutions. We are closely monitoring the investigation and any regulations issued in connection with it. pronounced.

During the **nine** three months ended **September 30, 2023** **March 31, 2024**, we were impacted by supply chain disruptions, labor shortages, and varying levels of inflation, causing as a result macroeconomic conditions. These conditions caused delays in the timely delivery of material to customer sites, and delays and disruptions in the completion of certain projects, and increased shipping and transportation costs, as well as increased component and labor costs. This negatively impacted our results of operations during the **nine** three months ended **September 30, 2023** **March 31, 2024**. We expect the trends of supply chain challenges and inflationary pressures to continue beyond this year, continue. We continue to monitor macroeconomic conditions to remain flexible and to optimize and evolve our business as appropriate to address the challenges presented from these conditions.

In August 2023, the U.S. Department of Commerce issued a final ruling in the Auxin Solar trade case related to solar tariff imports that will lead to higher tariffs on certain imported solar products from Malaysia, Vietnam, Thailand, and Cambodia beginning in June 2024. Similarly, other tariff cases, changes in trade regulations, and the enforcement of the Uyghur Forced Labor Prevention Act could disrupt the solar panel supply chain and increase the cost for solar cells, panels, and transport costs. This could ultimately impact the demand for clean energy solutions and increase our costs. We are closely monitoring the investigation and any regulations issued in connection with it.

Climate Change and Effects of Seasonality

The global emphasis on climate change and reducing carbon emissions has created opportunities for our industry. Sustainability has been at the forefront of our business since its inception, and we are committed to staying at the leading edge of innovation taking place in the energy sector. We believe the next decade will be marked by dramatic changes in the power infrastructure with resources shifting to more distributed assets, storage, and microgrids to increase overall reliability and resiliency. The sustainability efforts are impacted by regulations, and changes in the regulatory climate may impact the demand for our products and offerings. See "Our business depends in part on federal, state, provincial and local government support or the imposition of additional taxes, tariffs, duties, or other assessments on renewable energy or the equipment necessary to generate or deliver it, for

energy efficiency and renewable energy, and a decline in such support could harm our business" and "Compliance with environmental laws could adversely affect our operating results" in Item 1A, Risk Factors in our **2022** **2023** Form 10-K.

Climate change also brings risks, as the impacts have caused us to experience more frequent and severe weather interferences, and this trend is expected to continue. We are subject to seasonal fluctuations and construction cycles, particularly in climates that experience colder weather during the winter months, such as the northern United States and Canada, and climates that experience extreme weather events, such as wildfires, storms or flooding, hurricanes, or at educational institutions, where large projects are typically carried out during summer months when their facilities are unoccupied. Over the past few months, weather related events have more frequently delayed our ability to complete projects, increased costs, and have impacted the operations of our owned-energy assets. We continuously assess risks from weather related events on our projects and assets and adapt our strategy, but with the effects from climate change becoming more pronounced, we expect this trend to continue.

In addition, government customers, many of which have fiscal years that do not coincide with ours, typically follow annual procurement cycles and appropriate funds on a fiscal-year basis even though contract performance may take more than one year. Further, government contracting cycles can be affected by the timing of, and delays in, the legislative process related to government programs and incentives that help drive demand for energy efficiency and renewable energy projects. As a result, our revenues and operating income in the third and

fourth quarter are typically higher, and our revenues and operating income in the first quarter are typically lower, than in other quarters of the year, however, this may become harder to predict with the potential effects of climate change and potential government shutdowns. As a result of such fluctuations, we may occasionally experience declines in revenues or earnings as compared to the immediately preceding quarter, and comparisons of our operating results on a period-to-period basis may not be meaningful.

Our annual and quarterly financial results are also subject to significant fluctuations as a result of other factors, many of which are outside our control. See "Our business is affected by seasonal trends and construction cycles, and these trends and cycles could have an adverse effect on our operating results" and "Extreme weather events and other natural disasters, particularly those exacerbated by climate change, could materially affect our ability to complete our projects and develop our assets" in Item 1A, Risk Factors in our **2022** **2023** Form 10-K.

The Southern California Edison ("SCE") Agreement

As discussed in our 2022 Form 10-K, in October 2021, we entered into an agreement with SCE to design and build three grid scale battery energy storage systems system ("BESS") at three sites near existing substation parcels throughout SCE's service territory in California with an aggregate capacity of 537.5 MW megawatt ("MW") ("the SCE Agreement"). The engineering, procurement and construction price is approximately \$892.0 million, in the aggregate, including two years of O&M revenues, subject to customary potential adjustments for changes in the work. As previously disclosed, our ability due to supply chain delays, weather and other events, we were unable to complete these systems the projects by the guaranteed completion date of August 1, 2022 was impacted by supply delays (the "Guaranteed Completion Date") and made related to COVID-19 lockdowns and changes in Chinese transportation safety policies as well as from unpreceded weather events. As a result of these events, we made certain force majeure claims under the SCE Agreement. In late 2022, SCE also instructed us to adjust the project schedules completion of the sites into 2023. Under the SCE Agreement, a failure to reach the Guaranteed Completion Date could, under certain circumstances, result in liquidated damages up to a maximum amount of \$89 million being applied. We are continuing to work have been working with SCE to evaluate analyze the applicability and scope of force majeure relief based on our force majeure claims and costs related claims. In February 2024, in response to us issuing an invoice to SCE for one of the schedule changes. sites, SCE notified us that they intend to withhold liquidated damages for that project. Our view is that liquidated damages should not be applied. If we cannot reach fail to come to an agreement with SCE about the applicability and scope of force majeure relief and liquidated damages, we may be required to pay liquidated damages up to an aggregate maximum of \$89 million and may not be able to recover costs associated with schedule changes. the force majeure events.

Despite We have completed performance testing and are working closely with SCE on the delays, final checklist for substantial completion for two of the three SCE projects are currently in projects. Commissioning activities have begun on the commissioning stage and are expected to reach substantial completion by the end of 2023. The third project, which was significantly impacted by the heavy rainfall in California in 2023. This last site is expected to reach substantial completion in the first half summer of 2024.

A majority of our revenues under this contract were recognized in 2022 based upon costs incurred in 2022 relative to total expected costs on this project.

Stock-based Compensation

During the ~~nine~~ three months ended ~~September 30, 2023~~ ~~March 31, 2024~~, we granted ~~140,000~~ ~~524,003~~ common stock options ~~66,247~~ RSUs and ~~93,050~~ restricted stock units ("RSUs") to certain employees and directors under our 2020 Plan. Our unrecognized stock-based compensation expense was ~~\$39.6 million~~ ~~\$33.9 million~~ at ~~September 30, 2023~~ ~~March 31, 2024~~ compared to ~~\$46.7 million~~ ~~\$30.1 million~~ at ~~December 31, 2022~~ ~~December 31, 2023~~ and is expected to be recognized over a weighted-average period of two years. See Note 16 "Stock-based Compensation" for additional information.

Backlog and Awarded Projects

Backlog is an important metric for us because we believe strong order backlogs indicate growing demand and a healthy business over the medium to long term, conversely, a declining backlog could imply lower demand.

The following table presents our backlog:

		As of September 30,		As of March 31,	
		As of March 31,		As of March 31,	
(In	(In				
Thousands)	Thousands)	2023	2022	(In Thousands)	2024
Project	Project				
Backlog	Backlog				
Fully-contracted backlog	Fully-contracted backlog				
Fully-contracted backlog	Fully-contracted backlog	\$1,188,460	\$ 933,295		
Awarded, not yet signed customer contracts	Awarded, not yet signed customer contracts	2,512,880	1,693,480		
Total project backlog	Total project backlog	\$3,701,340	\$2,626,775		
12-month project backlog	12-month project backlog	\$ 765,125	\$ 557,830		
O&M Backlog	O&M Backlog				
O&M Backlog	O&M Backlog				
Fully-contracted backlog	Fully-contracted backlog				
Fully-contracted backlog	Fully-contracted backlog	\$1,237,985	\$1,245,790		
12-month O&M backlog	12-month O&M backlog	\$ 87,475	\$ 79,150		

Total project backlog represents energy efficiency projects that are active within our sales cycle. Our sales cycle begins with the initial contact with the customer and ends, when successful, with a signed contract, also referred to as fully-contracted backlog. Our sales cycle averages 18 to 42 months. Awarded backlog is created when a potential customer awards a project to Ameresco following a request for proposal. Once a project is awarded but not yet contracted, we typically conduct a detailed energy audit to determine the scope of the project as well as identify the savings that may be expected to be generated from upgrading the customer's energy infrastructure. At this point, we also determine the subcontractors, what equipment will be used, and assist in arranging for third party financing, as applicable. It takes an average of 12 to 24 months to convert our awarded backlog to fully-contracted backlog. It may take longer, as it depends on the size and complexity of the project. Historically, approximately 90% of our awarded backlog projects have resulted in a signed contract. After the customer and Ameresco agree to the terms of the contract and the contract is executed, the project moves to fully-contracted backlog. The contracts reflected in our fully-contracted backlog typically have a construction period of 12 to 36 months and we typically expect to recognize revenue for such contracts over the same period.

Our O&M backlog represents expected future revenues under signed, multi-year customer contracts for the delivery of O&M services, primarily for energy efficiency and renewable energy construction projects completed by us for our customers.

We define our 12-month backlog as the estimated amount of revenues that we expect to recognize in the next twelve months from our fully-contracted backlog. See "We may not recognize all revenues from our backlog or receive all payments anticipated under awarded projects and customer contracts" and "In order to secure contracts for new projects, we typically face a long and variable selling cycle that requires significant resource commitments and requires a long lead time before we realize revenues" in Item 1A, Risk Factors in our [2022 Form 10-K](#).

Assets in Development

Assets in development, which represents the potential design/build project value of [small-scale](#) renewable energy plants that have been awarded or for which we have secured development rights, were estimated at [\\$1.8 billion](#) [\\$2.6 billion](#) and \$1.4 billion, net of amount attributable to a non-controlling interest at [September 30, 2023](#) [March 31, 2024](#) and [2022](#), respectively. The portion of assets in development related to spending for Energy as a Service assets was approximately \$41.2 million and \$36.4 million at [September 30, 2023](#) and [2022](#), respectively. This is another important metric because it helps us gauge our future [capital expenditure needs](#) and [develop-and-sell opportunities](#) as well as our capacity to generate electricity or deliver renewable gas fuel which contributes to our recurring revenue stream.

Results of Operations

All financial result comparisons made below are against the same prior year period unless otherwise noted.

The following tables set forth certain financial data from the condensed consolidated statements of income for the periods indicated:

Three Months Ended September 30,									
		2023	2022	Year-Over-Year Change					
Three Months Ended March 31,									
2024		2023	2022	Amount	% of Revenues	Amount	% of Revenues	Amount	% of Revenues
(In Thousands)	(In Thousands)	(In Thousands)	(In Thousands)	(In Thousands)	(In Thousands)	(In Thousands)	(In Thousands)	(In Thousands)	(In Thousands)
Revenues	Revenues	\$335,149	\$441,296	100.0 %	100.0 %	\$106,147	(24.1)%	\$298,406	100.0 %
Cost of revenues	Cost of revenues	271,493	361,740	81.0 %	82.0 %	(90,247)	(24.9)%	251,413	84.3 %
Gross profit	Gross profit	63,656	79,556	19.0 %	18.0 %	(15,900)	(20.0)%	46,993	15.7 %
Earnings from unconsolidated entities	Earnings from unconsolidated entities	526	488	0.2 %	0.1 %	38	7.8 %	555	0.2 %
Selling, general and administrative expenses	Selling, general and administrative expenses	42,752	41,106	12.8 %	9.3 %	1,646	4.0 %	39,555	13.3 %
Operating income	Operating income	21,430	38,938	6.4 %	8.8 %	(17,508)	(45.0)%	7,993	2.7 %
Other expenses, net	Other expenses, net	10,642	7,546	3.2 %	1.7 %	3,096	41.0 %	14,171	4.7 %
Income before income taxes	Income before income taxes	10,788	31,392	3.2 %	7.1 %	(20,604)	(65.6)%	9,097	3.4 %
Income tax (benefit) provision	Income tax (benefit) provision	(10,054)	3,657	(3.0)%	0.8 %	(13,711)	374.9 %	8,043	3.0 %
Net income	Net income	20,842	27,735	6.2 %	6.3 %	\$ (6,893)	(24.9)%		

(Loss)	(Loss)						
income	income						
before	before						
income taxes	income taxes	(6,178)	(2.1)	%	1,054	0.4	%
Income tax	Income tax						
provision	provision						
(benefit)	(benefit)	—	—	%	(503)	(0.2)	%
Net (loss)	Net (loss)						
income	income	(6,178)	(2.1)	%	1,557	0.6	%
Net loss	Net loss						
(income)	(income)						
attributable to	attributable to						
non-controlling	non-controlling						
interests and	interests and						
redeemable	redeemable						
non-controlling	non-controlling						
interests	interests	423	0.1 %	(344)	(0.1)%	\$ (767)	(223.0)%
Net income attributable to	Net loss						
common shareholders	income	\$ 21,265	6.3 %	\$ 27,391	6.2 %	\$ (6,126)	(22.4)%
Net (loss)	Net (loss)						
income	income						
attributable to	attributable to						
common	common						
shareholders	shareholders	\$ (2,937)	(1.0)	%	\$ 1,102	0.4	%

Our results of operations for the three months ended **September 30, 2023** **March 31, 2024** are due to the following:

- Revenues:** total revenues for the three months ended **September 30, 2023** decreased **March 31, 2024** increased over **2022** **2023** primarily due to a **\$108.8 million** **\$21.1 million**, or **31% 11%**, **decrease increase** in our project revenues attributed to the timing of revenue recognized as a result of the phase of based upon costs incurred to date relative to total expected costs on active projects versus the prior year, including our SCE battery storage project projects.
- Cost of Revenues and Gross Profit:** the **decrease increase** in cost of revenues and gross profit is primarily due to the **decrease increase** in project revenues described above. However, above and higher depreciation expenses from the continued growth in our operating assets portfolio. Gross profit decreased due to lower revenue contribution from our SCE battery storage project and gross profit as a percent of revenues **increased decreased** due to lower revenue contribution from our a higher mix of lower margin SCE battery storage project projects.
- Selling, General and Administrative Expenses ("SG&A"):** SG&A expenses for the three months ended **September 30, 2023** increased **March 31, 2024** decreased over **2022** **2023** primarily due to project development costs not realized on projects, higher professional fees, and amortization expense related to acquired intangible assets, partially offset by decreased lower salaries and related benefits as a result of a decrease in non-cash stock-based compensation expense, project development costs, and miscellaneous expenses, professional fees.
- Other Expenses, Net:** Other expenses, net for the three months ended **September 30, 2023** **March 31, 2024** increased over **2022** **2023** primarily due to higher interest expenses, net of **\$2.0 million** **\$7.0 million** related to an increase in the amount of non-recourse project financing energy asset financings outstanding and higher interest rates, **\$2.1 million** in accounts receivable factoring related costs, an increase in foreign currency transaction losses of **\$1.1 million** compared to a gain of **\$0.2 million** in the prior year quarter, partially offset by higher gains from derivatives transactions transactions of **\$2.4 million** versus a loss of **\$0.2 million**.
- Income Tax (Benefit) Provision: Benefit:** the provision for income taxes is based on various rates set by federal, state, provincial and local authorities and is affected by permanent and temporary differences between financial accounting and tax reporting requirements. We expect the effective tax rate will be **lower higher** in **2023** **2024** as compared to **2022** **2023** primarily due to the effects of a large smaller Section 179D Energy Efficient Building deduction, documented and made available, additional partially offset by higher investment tax credits which we are entitled to from solar, storage, and RNG storage plants placed into service or are forecasted to be placed into service during 2023, higher level of compensation deductions related to employee stock option exercises, 2024, state taxes, and generally higher Section 179D deductions available in 2023 under the IRA foreign earnings.
- Net (Loss) Income and (Loss) Earnings Per Share:** Net (loss) income attributable to common shareholders decreased due to the reasons described above. Basic and diluted earnings per share for the three months ended **September 30, 2023** **March 31, 2024** was **\$0.41**, a loss of **(\$0.06)**, a decrease of **\$0.12** **\$0.08** per share compared to the same period of **2022**. Diluted earnings per share for 2023 was **\$0.40**, a decrease of **\$0.11** per share compared to last year **2023**.

	Nine Months Ended September 30,					
	2023		2022		Year-Over-Year Change	
	Amount	% of Revenues	Amount	% of Revenues	Dollar Change	% Change
(In Thousands)						

Revenues	\$ 933,265	100.0 %	\$ 1,492,695	100.0 %	\$ (559,430)	(37.5)%
Cost of revenues	761,012	81.5 %	1,263,458	84.6 %	(502,446)	(39.8)%
Gross profit	172,253	18.5 %	229,237	15.4 %	(56,984)	(24.9)%
Earnings from unconsolidated entities	1,356	0.1 %	1,477	0.1 %	(121)	(8.2)%
Selling, general and administrative expenses	125,466	13.4 %	120,036	8.0 %	5,430	4.5 %
Operating income	48,143	5.2 %	110,678	7.4 %	(62,535)	(56.5)%
Other expenses, net	27,883	3.0 %	19,876	1.3 %	8,007	40.3 %
Income before income taxes	20,260	2.2 %	90,802	6.1 %	(70,542)	(77.7)%
Income tax (benefit) provision	(10,552)	(1.1)%	10,896	0.7 %	(21,448)	196.8 %
Net income	30,812	3.3 %	79,906	5.4 %	\$ (49,094)	(61.4)%
Net income attributable to redeemable non-controlling interest	(2,077)	(0.2)%	(2,915)	(0.2)%	\$ 838	28.7 %
Net income attributable to common shareholders	\$ 28,735	3.1 %	\$ 76,991	5.2 %	\$ (48,256)	(62.7)%

Our results of operations for the nine months ended September 30, 2023 are due to the following:

- Revenues:** total revenues for the nine months ended September 30, 2023 decreased over 2022 primarily due to a \$579.3 million, or 47%, decrease in our project revenues attributed to the timing of revenue recognized as a result of the phase of active projects versus the prior year, including our SCE battery storage project, partially offset by a \$12.0 million increase in energy assets revenues.
- Cost of Revenues and Gross Profit:** the decrease in cost of revenues is primarily due to the decrease in project revenues described above. Gross profit decreased due to decreased revenue, however, our gross profit as a percent of revenues increased due to the lower revenue contribution from our lower margin SCE battery storage project.
- Selling, General and Administrative Expenses ("SG&A"):** SG&A expenses for the nine months ended September 30, 2023 increased over 2022 primarily due to project development costs not realized on projects, higher professional fees, and IT and telecommunications costs. These were partially offset by decreased miscellaneous expenses as the nine months ended September 30, 2022 included costs related to a settlement of an outstanding legal proceeding.
- Other Expenses, Net:** Other expenses, net for the nine months ended September 30, 2023 increased over 2022 primarily due to higher interest expenses, net of \$5.4 million related to an increase in the amount of non-recourse project financing outstanding and higher interest rates, \$3.3 million in accounts receivable factoring related costs, lower government incentive income, partially offset by higher gains from derivatives transactions.
- Income Tax (Benefit) Provision:** the provision for income taxes is based on various rates set by federal, state, provincial and local authorities and is affected by permanent and temporary differences between financial accounting and tax reporting requirements. The effective tax rate was lower in 2023 as compared to 2022 primarily due to the effects of a large Section 179D Energy Efficient Building deduction documented and made available, additional investment tax credits which we are entitled to from solar, storage, and RNG plants placed into service or are forecasted to be placed into service during 2023, higher level of compensation deductions related to employee stock option exercises, and generally higher Section 179D deductions available in 2023 under the IRA.
- Net Income and Earnings Per Share:** Net income attributable to common shareholders decreased due to the reasons described above. Basic earnings per share for the nine months ended September 30, 2023 was \$0.55, a decrease of \$0.93 per share compared to the same period of 2022. Diluted earnings per share for 2023 was \$0.54, a decrease of \$0.90 per share compared to last year. The results for the nine months ended September 30, 2023 and 2022 reflect a non-cash downward adjustment of \$2.1 million and \$2.9 million, respectively, related to non-controlling interest activities.

Business Segment Analysis

Our reportable segments for the three and nine months ended September 30, 2023 March 31, 2024 were U.S. North America Regions, U.S. Federal, Canada, Europe, Alternative Fuels and All Other. On January 1, 2024, we changed the structure of our internal organization, and our U.S. Regions and Canada are now included in North America Regions. Additionally, our Asset Sustainability Group was formerly included in Canada, but is now included in "All Other". As a result, previously reported amounts have been reclassified for comparative purposes. These segments do not include results of other activities, such as corporate operating expenses not specifically allocated to the segments. See Note 17 "Business Segment Information" for additional information about our segments.

All financial result comparisons made below relate to the three and nine-month three-month period and are against the same prior year period unless otherwise noted.

Revenues

		Three Months Ended September 30,			Nine Months Ended September 30,		
		Three Months Ended March 31,					
		Three Months Ended March 31,					
(In Thousands)	(In Thousands)	2023	2022	Dollar Change	% Change	2023	2022
U.S. Regions	\$ 143,239	\$ 271,206	\$ (127,967)	(47.2) %	\$ 406,593	\$ 983,111	\$ (576,518)
(In Thousands)							

(In Thousands)									
North America Regions									
North America Regions									
North America Regions									
U.S. Federal	U.S. Federal	87,341	99,124	(11,783)	(11.9)	226,916	276,198	(49,282)	(17.8)
Canada		17,534	12,366	5,168	41.8	51,140	43,999	7,141	16.2
U.S. Federal									
U.S. Federal									
Europe									
Europe									
Europe									
Alternative Fuels									
Alternative Fuels									
Alternative Fuels	Alternative Fuels	27,319	29,421	(2,102)	(7.1)	85,974	87,874	(1,900)	(2.2)
All Other	All Other	59,716	29,179	30,537	104.7	162,642	101,513	61,129	60.2
All Other									
All Other									
Total revenues	Total revenues	\$ 335,149	\$ 441,296	\$ (106,147)	(24.1) %	\$ 933,265	\$ 1,492,695	\$ (559,430)	(37.5) %
Total revenues									
Total revenues									

- **U.S. North America Regions:** revenues decreased primarily due to lower project revenues of \$3.0 million resulting from the timing of revenue recognized based upon costs incurred to date relative to total expected costs on active projects, including lower revenue contribution from our SCE battery storage projects, versus the prior period projects.
- **U.S. Federal:** the decrease increase in revenue versus the prior year is primarily due to higher O&M revenue attributed to the timing of activity on certain long-term contracts and higher energy asset revenue partially offset by lower project revenues. Project revenues decreased year-over-year resulting from the timing of revenue recognized based upon costs incurred to date relative to total expected costs on active projects.
- **Canada: Europe:** revenues increased primarily due to higher project revenues resulting from the timing of revenue recognized based upon costs incurred to date relative to total expected costs on active projects compared to the prior period, period including revenues related to the addition of our Energos acquisition in Italy.
- **Alternative Fuels:** the decrease increase is primarily due to lower production increase in energy asset revenues resulting from unplanned downtime at certain facilities, the continued growth of our operating portfolio, increased production levels and stronger pricing on renewable identification numbers ("RIN's") generated from our renewable natural gas facilities, and higher project revenues.
- **All Other:** All other revenues increased decreased year-over-year primarily due to higher lower project and integrated-PV revenues in the United Kingdom and Europe resulting from the timing of revenue recognized based upon costs incurred to date relative to total expected costs on active projects, partially offset by increased consulting revenue.

(Loss) Income before Taxes and Unallocated Corporate Activity

Three Months Ended September 30,										Nine Months Ended September 30,			
Three Months Ended March 31,										Nine Months Ended September 30,			
Three Months Ended March 31,										Nine Months Ended September 30,			
(In Thousands)	(In Thousands)	2023	2022	Dollar Change	% Change	2023	2022	Dollar Change	% Change	2023	2022	Dollar Change	% Change
U.S. Regions		\$ 15,161	\$ 26,349	\$ (11,188)	(42.5) %	\$ 33,401	\$ 77,407	\$ (44,006)	(56.9) %				
(In Thousands)													
(In Thousands)													
North America Regions													
North America Regions													
North America Regions													
U.S. Federal	U.S. Federal	12,128	15,726	(3,598)	(22.9)	26,227	36,623	(10,396)	(28.4)				
Canada		1,106	191	915	479.1	3,027	1,482	1,545	104.3				
U.S. Federal													
U.S. Federal													

Europe									
Europe									
Europe									
Alternative Fuels									
Alternative Fuels									
Alternative Fuels	Alternative Fuels	820	4,993	(4,173)	(83.6)	7,445	18,891	(11,446)	(60.6)
All Other	All Other	1,953	3,104	(1,151)	(37.1)	6,514	8,952	(2,438)	(27.2)
All Other									
All Other									
Unallocated corporate activity	Unallocated corporate activity	(20,380)	(18,971)	(1,409)	(7.4)	(56,354)	(52,553)	(3,801)	(7.2)
Income before taxes		\$ 10,788	\$ 31,392	\$ (20,604)	(65.6) %	\$ 20,260	\$ 90,802	\$ (70,542)	(77.7) %
Unallocated corporate activity									
Unallocated corporate activity									
(Loss) Income before taxes									
(Loss) Income before taxes									
(Loss) Income before taxes									

- **U.S. North America Regions:** the decrease is primarily due to the lower revenues and gross profit as a percent of revenues described above, partially offset by lower SG&A expenses and other expenses, net.

- **U.S. Federal:** the decrease is primarily due to the lower revenues described above.
- **Canada:** the increase is primarily due to the higher revenues described above and higher gross profit as a percent of revenues partially offset by increased SG&A expenses.
- **Europe:** the decrease is primarily due to the higher SG&A expenses and other expenses, net partially offset by higher project development costs, revenues described above.
- **Alternative Fuels:** the decrease is primarily due to higher direct costs related to unplanned maintenance, higher depreciation expense related to the timing of assets placed in operations, and increased interest expense, net, expenses.
- **All Other:** the decrease is primarily due to higher SG&A expenses and accounts receivable factoring related costs, lower revenues described above, partially offset by the higher revenues described above, lower SG&A expenses.

- Unallocated corporate activity includes all corporate level selling, general and administrative expenses and other expenses not allocated to the segments. We do not allocate any indirect expenses to the segments. Corporate activity increased primarily due to higher interest expenses, net and foreign currency transaction losses partially offset by lower salaries and benefit costs, related benefits.

Liquidity and Capital Resources

Overview

Since inception, we have funded operations primarily through cash flow from operations, advances from Federal ESPC projects, our senior secured credit facility, and various forms of other debt and equity offerings. See Note 8 "Debt and Financing Lease Liabilities" for additional information.

Working capital requirements can be susceptible to fluctuations during the year due to timing differences between costs incurred, the timing of milestone-based customer invoices and actual cash collections. Working capital may also be affected by seasonality, growth rate of revenue, long lead-time equipment purchase patterns, advances from Federal ESPC projects, and payment terms for payables relative to customer receivables.

We expect to incur additional expenditures in connection with the following activities:

- equity investments, project asset acquisitions and business acquisitions that we may fund from time to time
- capital investment in current and future energy assets

- material, equipment, and other expenditures for large projects

We regularly monitor and assess our ability to meet funding requirements. We believe that cash and cash equivalents, working capital and availability under our revolving senior secured credit facility, combined with our right (subject to lender consent) to increase our revolving credit facility by \$100.0 million, plus asset sales, tax equity transfers, and our general access to credit and equity markets, will be sufficient to fund our operations through at least November 2024 May 2025 and thereafter. With the adjustments to the anticipated timeline for completing the SCE battery storage projects, we have requested an additional extension to the maturity date for the remaining principal amount of the delayed draw term loan A under our senior secured credit facility, which is scheduled to mature on December 15, 2023. As of the filing date of this Form 10-Q, the remaining principal balance was \$90.0 million.

We continue to evaluate and take action, as necessary, to preserve adequate liquidity and ensure that our business can continue to operate and that we can meet our capital and debt service requirements. This may include limiting discretionary spending across the organization and re-prioritizing our capital projects amid times of political unrest, the duration of supply challenges, and the rate and duration of the inflationary pressures, pressures, and other events affecting our liquidity. For example, recent increases in inflation and interest rates have impacted overall market returns on assets. We have therefore been particularly prudent in our capital commitments over the past few quarters, ensuring that our assets in development continue to align with our hurdle rates.

August 2023 Purchase and Sale Agreement

On August 4, 2023, we entered into a purchase and sale agreement to acquire an energy asset project and to acquire 100% of the stock of Bright Canyon Energy Corporation ("BCE") in a two-phased transaction. Phase 1, the purchase of the energy asset project, closed on August 4, 2023 and did not constitute a business in accordance with ASC 805-50, Business Combinations.

The adjusted purchase price for phase 1 net of \$11.2 million cash acquired, was \$76.8 million \$88.0 million, of which \$5.0 million was paid in cash, \$46.7 million was financed by the seller, through a seller's note, and we assumed a construction loan on the energy asset project for \$36.3 million. Upon completion of We also acquired \$11.2 million cash. During the project, this loan will be converted to a term loan. In September 2023, year ended December 31, 2023, we paid \$12.5 million \$18.4 million in principal on the seller's note. As of September 30, 2023 In January 2024, the purchase price was increased by \$1.1 million, the balance of and we paid off the seller's note was \$34.2 million, which is expected to be paid with \$5.9 million in cash before the end amount of this fiscal year and the remaining \$28.3 million will be paid in January 2024. \$29.4 million. We have also agreed to sell back to the seller energy investment tax credits for the projects project acquired as part of this transaction for the fair market value of these credits in early in 2024. We also assumed a land lease for 2024 and received \$21.0 million in cash during the energy asset project. See Note 7. Leases for additional information on the lease. three months ended March 31, 2024.

In the second phase, which closed on January 12, 2024, we plan to acquire acquired BCE, including its interest in a consolidated joint venture and its interests in project subsidiaries developing or with rights to develop solar, battery, and microgrid assets for an adjusted purchase price of \$39.1 million \$48.0 million, of which \$6.6 million would be \$9.8 million was paid at the closing of the second phase in cash, and the remaining \$32.5 million would be was financed by through a seller note accruing interest of 5.0% and payable in August 2024. The completion of the second phase is subject to a number of conditions and third-party consents and is targeted to close late in 2023 or early 2024. We may be required to make additional contingent payments for this acquisition based on certain projects achieving commercial operation and if the projects qualify for higher energy tax credits than expected. seller's note.

The remaining balance due of \$5.6 million is included in accrued expenses and other current liabilities at March 31, 2024. We also assumed four land leases for the energy asset projects.

Senior Secured Credit Facility — Revolver and Term Loans

On March 17, 2023 April 10, 2024, we entered into a second amendment number five to our the fifth amended and restated senior secured credit facility which increased the total funded debt to EBITDA covenant ratio from a maximum of 3.50 to 4.00 for the quarters ended March 31, 2023 and June 30, 2023, and 3.50 thereafter.

On August 24, 2023, we entered into a third amendment to our fifth amended and restated senior secured credit facility, which extended extend the maturity date of our \$220.0 million the delayed draw term loan A such that after paying \$55.0 million in connection with the amendment, \$45.0 million is due November 15, 2023, and the remaining principal amount is due December 15, 2023 ("DDTLA") from March 4, 2025 to August 15, 2024. The amendment also increased included the total funded debt to EBITDA covenant ratio from a maximum following modifications:

- principal installments on the DDTLA of 3.50 to 4.25 for \$5 million when we entered into the quarter ended September 30, 2023 amendment and \$8 million each on or before May 15, 2024, June 15, 2024, and 3.50 thereafter. July 15, 2024, with the balance of \$7,500 due on August 15, 2024,
- the date by which we shall use commercially reasonable efforts to raise \$100 million in equity or subordinated debt financing was changed from April 15, 2024 to May 15, 2024.

As of September 30, 2023 March 31, 2024, the balance on the senior secured term loans was \$240.0 million \$108.8 million, the balance on the senior secured revolving credit facility was \$67.9 million \$160.0 million, and we had funds available of \$38.3 million \$27.3 million.

Project Energy Asset Financing

Non-recourse Energy Asset Construction Revolvers Facilities, Financing Facilities, and Term Loans

We have entered into a number of construction and term loan agreements for the purpose of constructing and owning certain renewable energy plants. The physical assets and the operating agreements related to the renewable energy plants are generally owned by wholly owned, single member "special purpose" subsidiaries of Ameresco. These construction and term loans are structured as project financings made directly to a subsidiary, and upon commercial operation and achieving certain milestones in the credit agreement, the related construction loan converts into a term loan. While we are required under GAAP generally accepted accounting principles ("GAAP") to reflect these loans as liabilities on our

condensed consolidated balance sheets, they are generally non-recourse and not direct obligations of Ameresco, Inc., except to the extent of completion guarantees and EPC contracts and certain equity contribution obligations under our August 2023 Construction Credit Facility as described in more detail below.

On March 31, 2023, we entered into a credit agreement for a Our project financing facilities contain various financial and other covenant requirements which include debt service coverage ratios and total funded debt to EBITDA, as defined in the facilities. Any failure to comply with the financial or other covenants of our project financings would result in inability to distribute funds from the wholly-owned subsidiary to Ameresco, Inc. or constitute an event of default in which the lenders may have the ability to accelerate the amounts outstanding, including all accrued interest and unpaid fees.

Material energy asset construction facility with a total commitment of CAD\$100.0 million and term loan financings during the quarter ended March 31, 2024 were as of September 30, 2023, no funds were drawn under this facility follows:

On May 31, 2023, we entered into the first amendment to a loan agreement that increased the original commitment of \$125.0 million by \$90.0 million to \$215.0 million and at closing we drew down the \$90.0 million and on September 28, 2023 we entered into the second amendment to this loan agreement that increased the maximum commitment from \$215.0 million to \$500.0 million, increased the interest rate to 6.70% and changed the maturity date to August 31, 2039. At closing, October 2022, Financing Facility, 8.51% - we drew down an additional \$135.5 million. \$35.4 million

On April 18, 2023, August 2023, Construction Credit Facility, one of our consolidated joint venture subsidiaries ("JV") entered into a construction loan agreement with two lenders for a principal amount of up to \$140.8 million under a non-recourse credit facility. At the closing, the JV drew down \$90.9 million for construction of an energy asset and subsequently drew down an additional \$32.2 million. Monthly payments of interest only on the loan will be due and payable in accordance with the provisions as set forth in the agreement. Any outstanding principal of the loan and unpaid interest shall be paid in full no later than the maturity date, July 2024. The loan will be repaid after the energy asset project achieves provisional acceptance, through a sale-leaseback financing under lease agreements to be entered into between the same parties, the form of which were included in the closing documents.

On August 18, 2023, we entered into a construction and development loan agreement which provides a loan in a principal amount of up to \$300.0 million. At the closing, we drew down \$200.0 million under this facility, of which approximately \$187.0 million was used to reimburse Ameresco for development and construction costs. Subsequent to closing, 9.32% - we drew down an additional \$15.2 million.

The loan bears interest at a rate of 4.00% plus the greater of (i) Term SOFR for a one-month tenor and (ii) the 10-year United States treasury rate and a fee equal to 0.25% of any unused committed principal amount. The loan matures on August 31, 2026, with a one-year extension option that can be exercised if certain circumstances are met, including payment of a \$3.0 million extension fee. \$31.2 million

Net proceeds from non-recourse energy asset construction revolvers facilities and term loans during the nine three months ended September 30, 2023 March 31, 2024 totaled \$566.4 million \$80.7 million.

Non-recourse Sale-leasebacks and Financing Leases

During the nine three months ended September 30, 2023 March 31, 2024, we sold and leased back eight one energy assets for \$100.3 million \$4.4 million in cash proceeds under our master sale-leaseback agreements.

Federal ESPC Liabilities

We have arrangements with certain third-parties to provide advances to us during the construction or installation of projects for certain customers, typically federal governmental entities, in exchange for our assignment to the lenders of our rights to the long-term receivables arising from the ESPCs related to such projects. These financings totaled \$486.0 million \$504.7 million as of September 30, 2023 March 31, 2024. Under the terms of these financing arrangements, we are required to complete the construction or installation of the project in accordance with the contract with our customer, and the liability remains on our condensed consolidated balance sheets until the completed project is accepted by the customer.

We are the primary obligor for financing received, but only until final acceptance of the work by the customer. At this point recourse to us ceases and the ESPC receivables are transferred to the investor. The transfers of receivables under these agreements do not qualify for sales accounting until final customer acceptance of the work, so the advances from the investors are not classified as operating cash flows. Cash draws that we received under these ESPC agreements were \$107.3 million \$19.6 million during the nine three

months ended September 30, 2023 March 31, 2024, and are recorded as financing cash inflows. The use of the cash received under these arrangements is to pay project costs classified as operating cash flows and totaled \$143.6 million \$26.4 million during the nine three months ended September 30, 2023 March 31, 2024. Due to the manner in which the ESPC contracts with the third-party investors are structured, our reported operating cash flows are materially impacted by the fact that operating cash flows only reflect the ESPC contract expenditure outflows and do not reflect any inflows from the corresponding contract revenues. Upon acceptance of the project by the federal customer the ESPC receivable and corresponding ESPC liability are removed from our condensed consolidated balance sheets as a non-cash settlement.

Cash Flows

The following table summarizes our cash flows from operating, investing, and financing activities:

Nine Months Ended September 30,

Three Months Ended March 31,					Three Months Ended March 31,		
(In Thousands)	(In Thousands)	2023	2022	\$ Change (In Thousands)	2024	2023	\$ Change
Cash	Cash						
flows from operating activities	flows from operating activities	\$(40,421)	\$(273,169)	\$232,748			
Cash	Cash						
flows from investing activities	flows from investing activities	(465,193)	(202,664)	(262,529)			
Cash	Cash						
flows from financing activities	flows from financing activities	532,401	554,194	(21,793)			
Effect of exchange rate changes on cash	Effect of exchange rate changes on cash	(980)	(1,857)	877			
Total net cash flows	Total net cash flows	\$ 25,807	\$ 76,504	\$(50,697)			

Our service offering also includes the development, construction, and operation of small-scale renewable energy plants. Small-scale renewable energy projects, or energy assets, can either be developed for the portfolio of assets that we own and operate or designed and built for customers. Expenditures related to projects that we own are recorded as cash outflows from investing activities. Expenditures related to projects that we build for customers are recorded as cash outflows from operating activities as cost of revenues.

Cash Flows from Operating Activities

Our cash flows from operating activities during the **nine** **three** months ended **September 30, 2023** **improved** **March 31, 2024** **decreased** over the same period last year primarily due to a **decrease** **an increase of \$330.3 million** **\$93.6 million** in unbilled revenue (costs and estimated earnings in excess of billings) due to the timing of when certain projects are invoiced, including our SCE battery storage project and a **\$105.4 million decrease** **\$53.1 million increase** in accounts receivable, which were partially offset by **decreases** **increases** of **\$181.5 million** **\$106.1 million** in accounts payable, accrued expenses and other current liabilities and **\$49.1 million** in net income when compared to the prior year period.

Cash Flows from Investing Activities

During the **nine** **three** months ended **September 30, 2023** **March 31, 2024** we made capital investments of **\$445.5 million** **\$105.6 million** in new energy assets and **\$8.0 million** **\$5.4 million** in major maintenance of energy assets compared to **\$182.1 million** **\$89.8 million** and **\$16.1 million** **\$0.6 million**, respectively, in **2022**. In addition, during the **nine** **months ended September 30, 2023** we paid **\$9.2 million**, net of cash received, for the acquisition of Energos. **2023**.

We currently plan to invest approximately **\$25 million** **\$235 million** to **\$50 million** **\$285 million** in additional capital expenditures during the remainder of **2023**, **2024**, principally for the construction or acquisition of new renewable energy plants, the majority of which we expect to fund with project finance debt.

Cash Flows from Financing Activities

Our primary sources of financing for the **nine** **three** months ended **September 30, 2023** **March 31, 2024** were net proceeds from long-term debt of **\$720.0 million** **\$88.7 million**, **contributions from a non-controlling interest of \$28.9 million**, net proceeds received from Federal ESPC projects and energy asset receivable financing arrangements of **\$119.8 million**, partially offset by payments on our senior secured credit facility of **\$115.0 million** and payments on long-term debt of **\$162.7 million**.

Our primary sources of financing for the **nine** months ended **September 30, 2022** were net proceeds from long-term debt financings of **\$328.2 million** **\$24.3 million**, net proceeds received from Federal ESPC projects and energy assets of **\$181.5 million**, and proceeds from our senior secured credit facility of **\$139.0 million**, **\$20.1 million** partially offset by payments on long-term debt of **\$111.3 million** **\$55.2 million** and the seller's note for the BCE phase 1 acquisition of **\$29.4 million**.

We currently plan additional project financings of approximately **\$50 million** **\$220 million** to **\$270 million** during the remainder of **2023** **2024** to fund the construction or the acquisition of new renewable energy plants as discussed above.

Critical Accounting Estimates

Preparing our condensed consolidated financial statements in accordance with GAAP involves us making estimates and assumptions that affect reported amounts of assets and liabilities, net sales and expenses, and related disclosures in the accompanying notes at the date of our financial statements. We base our estimates on historical experience, industry and market

trends, and on various other assumptions that we believe to be reasonable under the circumstances. However, by their nature, estimates are subject to various assumptions and uncertainties, and changes in circumstances could cause actual results to differ from these estimates, sometimes materially.

Income Taxes

We have reviewed all tax positions taken as of **September 30, 2023** **March 31, 2024** and there were no additional uncertain tax positions taken during the three and nine months ended **September 30, 2023** **March 31, 2024**. We believe our current tax reserves are adequate to cover all known tax uncertainties.

Other than as noted above, there have been no material changes in our critical accounting estimates from those disclosed in Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations of our **2022** **2023** Form 10-K. In addition, refer to Note 2 "Summary of Significant Accounting Policies" for updates to critical accounting policies.

Recent Accounting Pronouncements

See Note 2, "Summary of Significant Accounting Policies" for a discussion of recent accounting pronouncements.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

As of **September 30, 2023** **March 31, 2024**, there have been no significant changes in market risk exposures that materially affected the quantitative and qualitative disclosures as described in Item 7A to our **2022** **2023** Form 10-K.

Item 4. Controls and Procedures

Evaluation of Disclosure Controls and Procedures

Our management, with the participation of our principal executive officer and principal financial officer, evaluated the effectiveness of our disclosure controls and procedures, as defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act, as of the end of the period covered by this quarterly report, or the evaluation date. Disclosure controls and procedures are designed to ensure that information required to be disclosed by a company in the reports that it files or submits under the Exchange Act is recorded, processed, summarized and reported, within the time periods specified in the SEC's rules and forms. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed by a company in the reports that it files or submits under the Exchange Act is accumulated and communicated to the company's management, including its principal executive and principal financial officers, as appropriate to allow timely decisions regarding required disclosures. Our management recognizes that any controls and procedures, no matter how well designed and operated, can provide only reasonable assurance of achieving their objectives, and management necessarily applies its judgment in evaluating the cost-benefit relationship of possible controls and procedures. Our management, after evaluating the effectiveness of our disclosure controls and procedures as of the evaluation date, concluded that as of the evaluation date, our disclosure controls and procedures were effective at a reasonable assurance level.

Changes in Internal Control over Financial Reporting

During the year ended December 31, 2022, we implemented a new Enterprise Resource Planning ("ERP") system. In connection with this ERP implementation, we updated and will continue to update our internal control over financial reporting, as necessary, to accommodate modifications to our business processes and accounting procedures. .

During the nine months ended September 30, 2023, two leases commenced under lease agreements that contained in-kind consideration in the form of services. In connection with these complex lease agreements unique to Ameresco, we updated the design of existing lease controls to support modifications to our business processes and related accounting procedures.

Except as disclosed above, there There were no changes in our internal control over financial reporting during our most recent fiscal quarter that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

PART II - OTHER INFORMATION

Item 1. Legal Proceedings

In the ordinary conduct of our business, we are subject to periodic lawsuits, investigations, and claims. Although we cannot predict with certainty the ultimate resolution of such lawsuits, investigations and claims against us, we do not believe that any currently pending or threatened legal proceedings to which we are a party will have a material adverse effect on our business, results of operations or financial condition.

For additional information about certain proceedings, please refer to Note 10, Commitments and Contingencies, to our condensed consolidated financial statements included under Part I, Item 1 of this Quarterly Report on Form 10-Q, which is incorporated into this item by reference.

Item 1A. Risk Factors

Our business is subject to numerous risks, a number of which are described below and under "Risk Factors" in Part I, Item 1A of our 2022 2023 Form 10-K.

You should carefully consider these risks together with the other information set forth in this report, which could materially affect our business, financial condition and future results. The risks described in Part I, Item 1A of our 2022 2023 Form 10-K are not the only risks we face. Risks and uncertainties not currently known to us or that we currently deem to be immaterial also may materially adversely affect our business, financial condition and operating results.

Item 2. Unregistered Sales of Equity and Use of Proceeds

Stock Repurchase Program

We did not repurchase any shares of our common stock under our stock repurchase program authorized by the Board of Directors on April 27, 2016 (the "Repurchase Program") during the three months ended September 30, 2023 March 31, 2024. Under the Repurchase Program, we are authorized to repurchase up to \$17.6 million of our Class A common stock. As of September 30, 2023 March 31, 2024, there were shares having a dollar value of approximately \$5.9 million that may yet be purchased under the Repurchase Program.

Item 5. Other Information

Director and Officer Trading Arrangements

A portion of During the compensation quarter ended March 31, 2024, none of our directors and or officers (as defined in Rule 16a-1(f) under the Exchange Act is in the form of equity awards and, from time to time, directors and officers engage in open-market transactions with respect to the securities acquired pursuant to such equity awards adopted, modified, or other shares of Class A common stock held by such individuals. Transactions in our securities by directors and officers are required to be made in accordance with our insider trading policy, which requires that the transactions be in accordance with applicable U.S. federal securities laws that prohibit trading while in possession of material nonpublic information. Rule 10b5-1 under the Exchange Act provides an affirmative defense that enables directors and officers to prearrange transactions in terminated a company's securities in a manner that avoids concerns about initiating transactions while in possession of material nonpublic information.

The following table describes contracts, instructions or written plans for the sale or purchase of Company securities adopted by our directors and officers during the quarterly period covered by this report/fourth quarter of 2023 that are intended to satisfy the

affirmative defense conditions of Rule 10b5-1(c) (a "Rule 10b5-1 trading arrangement"):

Name (Title)	Action Taken (Date of Action)	Duration of Trading Arrangement	Aggregate Number of Securities
Jennifer Miller, Director	Adoption: 5/22/2023	Until February 11, 2025 or such earlier date upon which all transactions are completed or expire without execution	Sale of up to 40,000 shares

or a "non-Rule 10b5-1 trading arrangement," as those terms are defined in Item 408(a) of Regulation S-K.

Item 6. Exhibits

Exhibit Index

Exhibit Number	Description
10.1	Amendment No. 35 to Fifth Amended and Restated Credit Agreement dated as of August 24, 2023 April 10, 2024 among Ameresco, Inc., certain of its subsidiaries, the lenders (as defined therein), BOFA Securities, Inc. as sole lead arranger and sole bookrunner and Bank of America, N.A. as administrative agent. Filed as Exhibit 10.1 to our Current Report on Form 8-K8-K filed with the Commission on August 24, 2023 April 10, 2024 and incorporated herein by reference.
31.1*	Principal Executive Officer Certification required by Rule 13a-14(a) or Rule 15d-14(a) of the Securities Exchange Act of 1934, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
31.2*	Principal Financial Officer Certification required by Rule 13a-14(a) or Rule 15d-14(a) of the Securities Exchange Act of 1934, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
32.1**	Certifications pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
101*	The following condensed consolidated financial statements from Ameresco, Inc.'s Quarterly Report on Form 10-Q for the quarter ended September 30, 2023 March 31, 2024 , formatted in Inline XBRL (Extensible Business Reporting Language): (i) Condensed Consolidated Balance Sheets (ii) Condensed Consolidated Statements of Income, (iii) Condensed Consolidated Statements of Comprehensive Income, (iv) Condensed Consolidated Statement of Changes in Redeemable Non-Controlling Interests and Stockholders' Equity, (v) Condensed Consolidated Statements of Cash Flows, and (vi) Notes to Condensed Consolidated Financial Statements.
104*	Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101)

*Filed herewith.

**Furnished herewith.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

AMERESCO, INC.

Date: [November May 7, 2023 2024](#)

By: /s/ Spencer Doran Hole

Spencer Doran Hole

Executive Vice President and Chief Financial Officer
(duly authorized and principal financial officer)

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Exhibit 31.1

PRINCIPAL EXECUTIVE OFFICER CERTIFICATION

I, George P. Sakellaris, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Ameresco, Inc. (the "Registrant");
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Registrant as of, and for, the periods presented in this report;
4. The Registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the Registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the Registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the Registrant's internal control over financial reporting that occurred during the Registrant's most recent fiscal quarter (the Registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant's internal control over financial reporting; and
5. The Registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant's auditors and the audit committee of the Registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant's internal control over financial reporting.

Date: November 7, 2023 May 7, 2024

/s/ George P. Sakellaris

George P. Sakellaris
President and Chief Executive Officer
(principal executive officer)

Exhibit 31.2

PRINCIPAL FINANCIAL OFFICER CERTIFICATION

I, Spencer Doran Hole, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Ameresco, Inc. (the "Registrant");
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Registrant as of, and for, the periods presented in this report;
4. The Registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the Registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the Registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the Registrant's internal control over financial reporting that occurred during the Registrant's most recent fiscal quarter (the Registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant's internal control over financial reporting; and
5. The Registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant's auditors and the audit committee of the Registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant's internal control over financial reporting.

Date: November 7, 2023 May 7, 2024

/s/ Spencer Doran Hole

Spencer Doran Hole

**Executive Vice President and Chief Financial Officer
(duly authorized and principal financial officer)**

Exhibit 32.1

**CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT
TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the Quarterly Report on Form 10-Q of Ameresco, Inc. (the "Company") to which this certification is attached and as filed with the Securities and Exchange Commission on the date hereof (the "Report"), each of the undersigned officers of the Company hereby certifies, pursuant to Rule 13a-14(b) and 18 U.S.C. Section 1350, as

adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

- (1) The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: November 7, 2023 May 7, 2024

/s/ George P. Sakellaris

George P. Sakellaris
President and Chief Executive Officer
(principal executive officer)

Date: November 7, 2023 May 7, 2024

/s/ Spencer Doran Hole

Spencer Doran Hole
Executive Vice President and Chief Financial Officer
(duly authorized and principal financial officer)

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